GETTLER-RYAN INC.

TRANSMITTAL

TO: Ms. Eva Chu
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Pkwy, 2nd Floor
Alameda, California 94502

DATE: May 11, 1999
PROJ. #: 140214.02

SUBJECT: Former Tosco BP
Branded Facility No. 11133
2220 98th Avenue, Oakland, CA

FROM: Douglas J. Lee
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	February 2, 1999	Tank and Product Piping Removal Report

THESE ARE TRANSMITTED as checked below:

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[X] As requested [ ] Approved as noted [ ] Submit __ copies for distribution

[ ] For approval [ ] Return for corrections [ ] Return __ corrected prints

[X] For Your Files

COMMENTS:
At the request of Tosco Marketing Company, we are sending one copy of the referenced report for your files. If you have any questions or comments, please call me at (925) 551-7555.

cc: Mr. David De Witt, Tosco Marketing Company

99 MAY 14 AM 9:14

ENVIRONMENTAL PROTECTION

GETTLER-RYAN INC.

February 2, 1999

Mr. David De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

Subject: **Underground Storage Tank and Product Piping Removal Report for Former Tosco BP Branded Facility No. 11133, 2220 98th Avenue, Oakland, California.**

Dear Mr. De Witt:

At the request of Tosco Marketing Company, Gettler-Ryan Inc. (GR) conducted a soil investigation during underground storage tank (UST) and product piping removal activities at the subject site. The purpose was to assess if petroleum hydrocarbons have impacted the soil near the former gasoline USTs and beneath the former product lines. GR's scope of work included: observing removal of the former USTs; collecting soil and groundwater samples from the UST pit, collecting soil samples from the former product piping trenches, and from the soil stockpiles for disposal characterization; submitting soil samples for analysis; coordinating disposal of soil stockpiles; and preparing a report of the field activities and analytical results. Tank removal and excavation activities were performed by Fuller Excavating & Demolition, Inc. (Fuller) of Rancho Cordova, California.

SITE DESCRIPTION

The subject site is a former service station located on the northeast corner of the intersection of 98th Avenue and the Bancroft Avenue in Oakland, California (Figure 1). The site is currently closed and fenced. The current facilities consist of a building and a canopy. Pertinent site features are shown on Figure 2.

FIELD WORK

Sampling was performed in accordance with GR's Field Methods and Procedures (attached). All soil and groundwater samples collected during this investigation were submitted under chain-of-custody to Sequoia Analytical Laboratory located in Walnut Creek, California (ELAP #1271). Analytical methods and results are summarized in Tables 1 and 2. Soil sample locations are shown on Figure 2. Copies of the laboratory analytical reports and chain-of-custody records are attached. Mr. Stephen W. Craford of

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the City of Oakland Fire Services Agency (COFSA) was present at the site to observe former UST removal and sample collection.

Gasoline UST Removal and Soil and groundwater Sampling

On October 1, 1998, two 10,000-gallon and one 12,000-gallon double-wall fiberglass unleaded gasoline USTs were removed from the site. Upon removal, the USTs were visually inspected for evidence of failure. No holes or cracks were observed in the tanks. The USTs were removed from the site and disposed of by Ecology Control Industries (ECI) of Richmond, California.

Limits of the gasoline UST pit is shown on Figure 2. Native soil in the vicinity of the UST pit consisted primarily of silty clay and sandy clay. Groundwater was encountered in the UST pit at a depth of approximately 12.5 feet below ground surface (bgs), thus prohibiting the collection of soil samples from beneath the USTs.

Following UST removal, two groundwater samples (Water-1 and Water-2) were collected from the southeast and northwest ends of the UST pit. Four soil samples (SW1 through SW4) were collected from the sidewalls of the UST pit at depths of approximately 12.0 feet bgs. All soil and groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tert-butyl ether (MTBE). TPHg or BTEX were not detected in any of the sidewall soil samples from the UST pit. MTBE was detected in samples SW2 and SW3 at concentrations of 0.43 ppm and 0.099 ppm, respectively. The groundwater samples (Water-1 and Water-2) contained TPHg at concentrations of 430 and 3,700 parts per billion (ppb), benzene at 46 and 98 ppb, and MTBE at 1,200 and 4,100 ppb, respectively.

Product Line Removal and Soil Sampling

On October 1, 1998, the existing fiber trenches and 2-inch-diameter single-wall fiberglass product lines were removed. Eight soil samples (P1 through P8) were collected from the base of the product piping trenches at depths of approximately 3.5 feet bgs. Native soil in the vicinity of the product line trenches consisted of silty clay. The soil samples collected from the product piping trenches were analyzed for TPHg, BTEX and MTBE. TPHg was detected in one of the eight samples (P7) at a concentration of 1.2 ppm (reported by the laboratory as unidentified hydrocarbons C6-C12). Benzene was detected in samples P5 and P7 at concentrations of 0.0085 ppm and 0.067 ppm, respctively. MTBE was detected in samples P2, P5 and P7 at concentrations of 4.0 ppm, 0.74 ppm and 2.0 ppm, respectively.

Stockpile Sampling

On October 1, 1998, six composite soil samples (CompA through CompF) were collected from approximately 550 cubic yards of stockpiled soil generated from the gasoline UST pit and piping trenches. Stockpile samples were collected for disposal characterization. All stockpile soil samples were analyzed for TPHg, BTEX, MTBE, and total lead. The analytical results of stockpiled soil samples were within limits acceptable to the landfill. Analytical results are summarized in Table 1.

SOIL DISPOSAL

On December 7, 8, and 9, 1998, Denbeste Transportation, Inc. of Windsor, California, removed the soil stockpile (represented by samples CompA through CompF) from the site and transported a total of 655.40 tons of soil to the Forward, Inc. disposal facility in Manteca, California. A copy of Forward, Inc. acceptance documentation is attached.

If you have any questions regarding this report please call us in our Dublin office at (510) 551-7555.

Sincerely,
Gettler-Ryan Inc.

Hagop Kevork
Staff Engineer
P.E. C55734

Douglas J. Lee
Project Manager

Attachments: Table 1. Analytical Results
Figure 1. Vicinity Map
Figure 2. Site Plan/Soil Sample Location Map
GR Field Methods and Procedures
Forward Landfill Acceptance Documentation
Laboratory Analytical Reports and Chain-of-Custody Records

14021402

Table 1 - Chemical Analytical Data

Former Tosco BP Branded Facility No. 11133
2220 98th Avenue
Oakland, California

Sample ID	Date Collected	Sample Depth (feet)	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-Benzene (ppm)	Xylenes (ppm)	MTBE (ppm)	Lead (ppm)
GASOLINE UST PIT (SOIL)									
SW1	10/1/98	12	ND	ND	ND	ND	ND	ND	NR
SW2	10/1/98	12	ND	ND	ND	ND	ND	0.43	NR
SW3	10/1/98	12	ND	ND	ND	ND	ND	0.099	NR
SW4	10/1/98	12	ND	ND	ND	ND	ND	ND	NR
PRODUCT LINES (SOIL)									
P1	10/1/98	3.5	ND	ND	ND	ND	0.029	ND	NR
P2	10/1/98	3.5	ND	ND	ND	ND	ND	4.0	NR
P3	10/1/98	3.5	ND	ND	ND	ND	ND	ND	NR
P4	10/1/98	3.5	ND	ND	ND	ND	ND	ND	NR
P5	10/1/98	3.5	ND	0.0085	0.047	0.0071	0.057	0.74	NR
P6	10/1/98	3.5	ND	ND	ND	ND	ND	ND	NR
P7	10/1/98	3.5	1.2[1]	0.067	0.090	ND	0.042	2.0	NR
P8	10/1/98	3.5	ND	ND	ND	ND	ND	ND	NR
STOCKPILES									
Comp A	10/1/98	NA	ND	ND	ND	ND	ND	ND	5.0
Comp B	10/1/98	NA	ND	ND	ND	ND	0.026	ND	1.4
Comp C	10/1/98	NA	ND	ND	ND	ND	ND	ND	2.4
Comp D	10/1/98	NA	ND	ND	ND	ND	ND	ND	2.0
Comp E	10/1/98	NA	ND	ND	ND	ND	ND	ND	ND
Comp F	10/1/98	NA	ND	ND	ND	ND	0.0091	ND	1.2

Table 1 - Chemical Analytical Data

Former Tosco BP Branded Facility No. 11133
2220 98th Avenue
Oakland, California

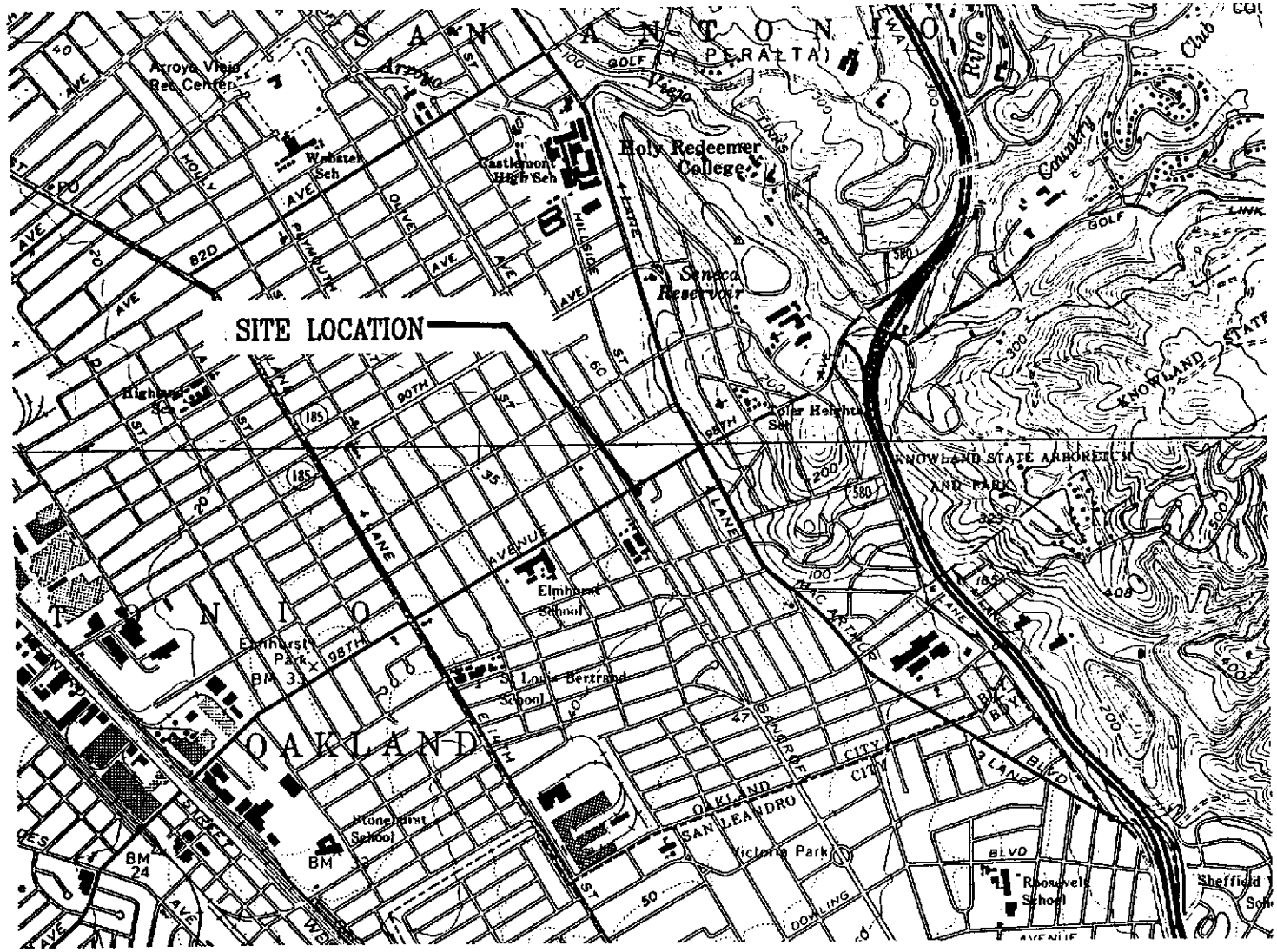
Sample ID	Date Collected	Depth to Water (feet)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-Benzene (ppb)	Xylenes (ppb)	MTBE (ppb)	Lead (ppm)
GASOLINE UST PIT (WATER)									
Water-1	10/1/98	12.5	430	46	20	0.65	89	1,200	NR
Water-2	10/1/98	12.5	3,700	98	450	56	360	4,100	NR

EXPLANATION:
ND = none detected
NA = not applicable
ppm = parts per million
ppb = parts per billion
NR = analysis not requested

ANALYTICAL LABORATORY:
Sequoia Analytical (ELAP # 1271)

NOTES:
[1] = Laboratory report indicates unidentified hydrocarbons C6-C12

ANALYTICAL METHODS:
TPHg = Total petroleum hydrocarbons as gasoline according to EPA Method 8015 Modified.
BTEX = Benzene, toluene, ethylbenzene, and xylenes according to EPA Method 8020.
MTBE = Methyl tert-butyl ether according to EPA Method 8020.



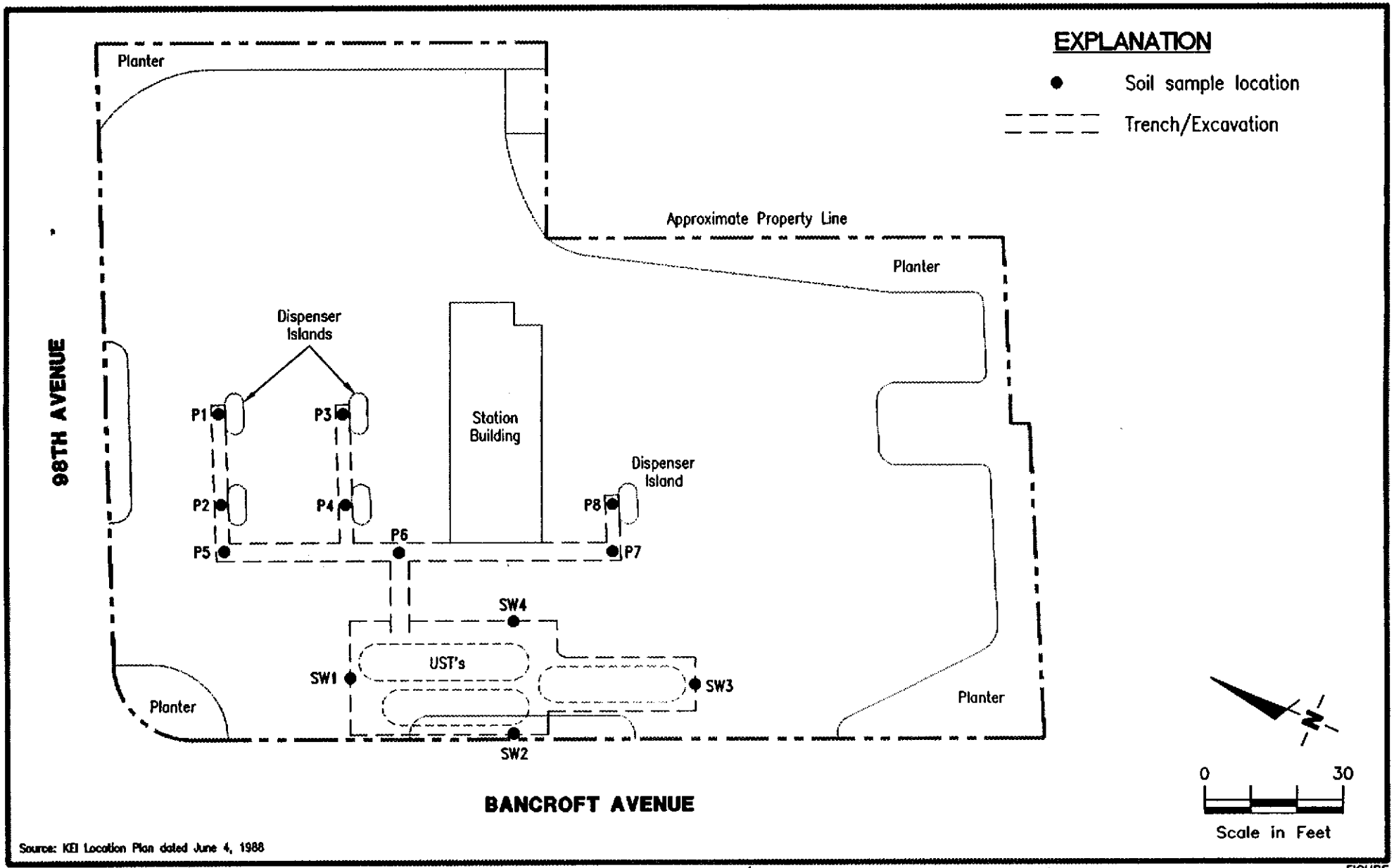
Base Map: USGS Topographic Map

Gettler - Ryan Inc.
6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

VICINITY MAP
Former Tosco BP Branded Facility #11133
2220 98th Avenue
Oakland, California

FIGURE
1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
140214		October, 1998	



Source: KEI Location Plan dated June 4, 1988

Gettler - Ryan Inc.
6747 Sierra Ct., Suite J (925) 551-7555
Dublin, CA 94568

SITE PLAN/SOIL SAMPLE LOCATION MAP
Former Tosco BP Branded Facility #11133
2220 98th Avenue
Oakland, California

FIGURE
2

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
140214.02		October, 1998	

FORWARD
INCORPORATED

P.O. Box 6336
1145 W. Charter Way • Stockton, CA 95206
(209) 466-4482 • (800) 204-4242 • FAX (209) 466-1067

Via Fax (925) 441-7888

January 14, 1999

Gettler-Ryan, Inc.
Attn: Haig Kevork
6747 Sierra Court, Ste J
Dublin, CA 94568

Re: ***FORWARD, INC.*** Approval No. 764222
Contaminated Soil from from
Former Tosco BP# 11133 –2220 98th Ave, Oakland, CA

Dear Mr. Kevork:

FORWARD, INC. is pleased to confirm the disposal of 655.40 tons of material as referenced above. The material was received at our Manteca, California facility for disposal on 12/78/98, 12/8/98 and 12/9/98. The material was placed in a Class 2 waste management unit.

Approval for this material was based on the information provided in the waste profile and associated materials submitted on behalf of Tosco Marketing (Generator). Acceptance of the waste is subject to the "Terms and Conditions" agreed to and signed by the Generator on the Waste Profile Form.

Thank you for the opportunity to be of service. Should you have any questions regarding this matter, please contact me or Customer Service at (800) 204-4242.

Sincerely,

FORWARD, INC.

Brad J. Bonner
Sales Manager

BB/sr

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Samples

Soil samples are collected from the wall or base of the excavation with a hand-driven sampling device fitted with a 2-inch-diameter, clean brass tube or stainless steel liner. If safety considerations preclude collection of the samples with the drive sampler, the excavating equipment is used to bring soil from the pit wall to the surface, where a sample tube is filled by driving it into the soil in the excavator's bucket. After removal from the sampling device, sample tubes are covered on both ends with teflon sheeting, capped, labeled, and place in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory.

If it is necessary to collect a sample of groundwater standing in the UST pit, the sample is collected by lowering a new, clean teflon bailer into the pit from a safe position along the pit wall. Once filled and retrieved, the groundwater in the bailer is carefully decanted into the appropriate containers supplied by the analytical laboratory. If required, preservative is added to the sample bottles by the laboratory prior to delivery. The samples are then labeled and place in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory.

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from soil samples. This test procedure involves placing a small amount of the soil to be screened in a sealable plastic bag. The bag is warmed in the sun to allow organic compounds in the soil sample to volatilize. The PID probe is inserted through the wall of the bag and into the headspace inside, and the meter reading is recorded in the field notes. An alternative method involves placing a plastic cap over the end of the sample tube. The PID probe is placed through a hole in the plastic cap, and vapors with the covered tube measured. Head-space screening is performed and results recorded as reconnaissance data only. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Storing and Sampling of Soil Stockpiles

Excavated material is stockpiled on and covered with plastic sheeting. Stockpile samples are collected and analyzed for disposal classification on the basis of one composite sample per 100 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis. Each discrete stockpile sample is collected by removing the upper 12 to 18 inches of soil, and them driving the stainless steel or brass sample tube into the stockpiled material with a mallet or drive sampler. The sample tubes are then covered on both ends with teflon sheeting, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled:	Oct 1, 1998
6747 Sierra Court, Suite J	Sample Matrix:	Soil	Received:	Oct 1, 1998
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod/8020	Reported:	Oct 13, 1998
Attention: Haig Kevork	First Sample #:	810-0151		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX & MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 810-0151 SW1	Sample I.D. 810-0152 SW2	Sample I.D. 810-0153 SW3	Sample I.D. 810-0154 SW4
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.0050	N.D.	N.D.	N.D.	N.D.
MTBE	0.050	N.D.	0.43	0.099	N.D.
Chromatogram Pattern:		--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument Identification:	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	82	82	83	82

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley

Julianne Fegley
Project Manager

8100151.GET <1>

Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled:	Oct 1, 1998
6747 Sierra Court, Suite J	Sample Matrix:	Water	Received:	Oct 1, 1998
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Oct 13, 1998
Attention: Haig Kevork	First Sample #:	810-0155		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 810-0155 Water-1	Sample I.D. 810-0156 Water-2
Purgeable Hydrocarbons	50	430	3,700
Benzene	0.50	46	98
Toluene	0.50	20	450
Ethyl Benzene	0.50	0.65	56
Total Xylenes	0.50	89	360
MTBE	2.5	1,200	4,100
Chromatogram Pattern:		Gasoline	Gasoline

Quality Control Data

Report Limit Multiplication Factor:	1.0	20
Date Analyzed:	10/5/98	10/7/98
Instrument Identification:	HP-2	HP-5
Surrogate Recovery, %: (QC Limits = 70-130%)	178 *	97

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* Surrogate recovery above control limit due to coelution.

Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Haig Kevork

Client Project ID: Tosco BP#11133, Oakland
Matrix: Solid
QC Sample Group: 8100151-154

Reported: Oct 13, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD Batch#:	8092408	8092408	8092408	8092408
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg
Matrix Spike % Recovery:	96	81	84	96
Matrix Spike Duplicate % Recovery:	96	81	84	96
Relative % Difference:	0.0	0.0	0.0	0.0
LCS Batch#:	4LCS100598	4LCS100598	4LCS100598	4LCS100598
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	105	88	90	100
% Recovery Control Limits:	50-150	50-150	50-150	50-150

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Haig Kevork

Client Project ID: Tosco BP#11133, Oakland
Matrix: Liquid
QC Sample Group: 8100155-156
Reported: Oct 13, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD Batch#:	8100262	8100262	8100262	8100262
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	105	100	95	98
Matrix Spike Duplicate % Recovery:	95	90	80	85
Relative % Difference:	10	11	17	15
LCS Batch#:	2LCS100598	2LCS100598	2LCS100598	2LCS100598
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	110	105	105	110
% Recovery Control Limits:	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Haig Kevork

Client Project ID: Tosco BP#11133, Oakland
Matrix: Liquid
QC Sample Group: 8100155-156

Reported: Oct 13, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD Batch#:	8100176	8100176	8100176	8100176
Date Prepared:	10/7/98	10/7/98	10/7/98	10/7/98
Date Analyzed:	10/7/98	10/7/98	10/7/98	10/7/98
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	95	95	95	98
Matrix Spike Duplicate % Recovery:	95	95	95	100
Relative % Difference:	0.0	0.0	0.0	1.7
LCS Batch#:	5LCS100798	5LCS100798	5LCS100798	5LCS100798
Date Prepared:	10/7/98	10/7/98	10/7/98	10/7/98
Date Analyzed:	10/7/98	10/7/98	10/7/98	10/7/98
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
LCS % Recovery:	90	90	90	93
% Recovery Control Limits:	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

☐ 680 Chesapeake Drive • Redwood City, CA 94063 • (650) 364-9600 FAX (650) 364-9233
☐ 819 Striker Ave., Suite 8 • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100
☒ 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600 FAX (510) 988-9673

Company Name: GETTLER-RYAN INC.	Project Name: TOSCO-BP#11133-OAKLAND
Address: 6747 Sierra Ct, Suite J	Billing Address (if different): 9810041
City: DUBLIN State: CA Zip Code: 94568	TOSCO PROJECT MANAGER: TINA BERRY
Telephone: (925) 551-7555 FAX #: 551-7888	P.O. #: 2220 98th Avenue
Report To: HAIG KEVORK Sampler: HAIG KEVORK	QC Data: ☒ Level D (Standard) ☐ Level C ☐ Level B ☐ Level A

Turnaround Time: ☒ 10 Working Days ☐ 3 Working Days ☐ 2 - 8 Hours ☐ 7 Working Days ☐ 2 Working Days ☐ 5 Working Days ☐ 24 Hours

☐ Drinking Water ☐ Waste Water ☒ Other

Analyses Requested: TPH-G / BTEX / MTBE

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	TPH-G	BTEX	MTBE	Comments
1. SW1	10/1/98	SOIL	1	BRASS TUBE		✓	✓	✓	8100151
2. SW2		SOIL	1			✓	✓	✓	8100152
3. SW3		SOIL	1			✓	✓	✓	8100153
4. SW4		SOIL	1			✓	✓	✓	8100154
5. Water-1		W	2	VOA		✓	✓	✓	8100155 AB
6. Water-2		W	2	VOA		✓	✓	✓	8100156
7.									
8.									
9.									
10.									

Relinquished By: [signature]	Date: 10/1/98	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab: [signature]	Date: 10/1	Time: 1900

Were Samples Received in Good Condition? ☒ Yes ☐ No Samples on Ice? ☒ Yes ☐ No Method of Shipment_____ Page ___ of ___

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled: Oct 1, 1998
6747 Sierra Court, Suite J	Sample Matrix:	Soil	Received: Oct 1, 1998
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Oct 13, 1998
Attention: Haig Kevork	First Sample #:	810-0157	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 810-0157 P1	Sample I.D. 810-0158 P2	Sample I.D. 810-0159 P3	Sample I.D. 810-0160 P4	Sample I.D. 810-0161 P5	Sample I.D. 810-0162 P6
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	0.0085	N.D.
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.	0.047	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	0.0071	N.D.
Total Xylenes	0.0050	0.029	N.D.	N.D.	N.D.	0.057	N.D.
MTBE	0.050	N.D.	4.0	N.D.	N.D.	0.74	N.D.
Chromatogram Pattern:		--	--	--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98	10/5/98	10/5/98
Instrument Identification:	HP-4	HP-4	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	83	85	78	74	78	80

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley

Julianne Fegley
Project Manager

8100157.GET <1>

Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled:	Oct 1, 1998
6747 Sierra Court, Suite J	Sample Matrix:	Soil	Received:	Oct 1, 1998
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Oct 13, 1998
Attention: Haig Kevork	First Sample #:	810-0163		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 810-0163 P7	Sample I.D. 810-0164 P8
Purgeable Hydrocarbons	1.0	1.2	N.D.
Benzene	0.0050	0.067	N.D.
Toluene	0.0050	0.090	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.
Total Xylenes	0.0050	0.042	N.D.
MTBE	0.050	2.0	N.D.
Chromatogram Pattern:		Unidentified Hydrocarbons C6 - C12	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Analyzed:	10/6/98	10/6/98
Instrument Identification:	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	81	75

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley

Julianne Fegley
Project Manager

8100157.GET <2>

Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Haig Kevork

Client Project ID: Tosco BP#11133, Oakland
Matrix: Solid
QC Sample Group: 8100157-164

Reported: Oct 13, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD Batch#:	8092408	8092408	8092408	8092408
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg
Matrix Spike % Recovery:	96	81	84	96
Matrix Spike Duplicate % Recovery:	96	81	84	96
Relative % Difference:	0.0	0.0	0.0	0.0
LCS Batch#:	4LCS100598	4LCS100598	4LCS100598	4LCS100598
Date Prepared:	10/5/98	10/5/98	10/5/98	10/5/98
Date Analyzed:	10/5/98	10/5/98	10/5/98	10/5/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS % Recovery:	105	88	90	100
% Recovery Control Limits:	50-150	50-150	50-150	50-150

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

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☒ 404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600 FAX (510) 988-9673

Company Name: GETTLER-RYAN INC.	Project Name: TOSCO-BP #11133-OAKLAND
Address: 6747 Sierra Ct., Suite J	Billing Address (if different): 9810042
City: DUBLIN State: CA Zip Code: 94568	TOSCO PROJECT MANAGER: TINA BERRY
Telephone: (925) 551-7555 FAX #: 551-7888	P.O. #: 2220 98TH AVENUE
Report To: HAIG KEVORK Sampler:	QC Data: ☒ Level D (Standard) ☐ Level C ☐ Level B ☐ Level A

Turnaround Time: ☒ 10 Working Days ☐ 3 Working Days ☐ 2 - 8 Hours ☐ 7 Working Days ☐ 2 Working Days ☐ 5 Working Days ☐ 24 Hours

☐ Drinking Water ☐ Waste Water ☒ Other

Analyses Requested: TPH-G, BTEX, MTBE

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	TPH-G	BTEX	MTBE				Comments
1. P1	10/1/98	SOIL	1	BRASS TUBE		✓	✓	✓				8100157
2. P2			1			✓	✓	✓				8100158
3. P3			1			✓	✓	✓				8100159
4. P4			1			✓	✓	✓				8100160
5. P5			1			✓	✓	✓				8100161
6. P6			1			✓	✓	✓				8100162
7. P7			1			✓	✓	✓				8100163
8. P8			1			✓	✓	✓				8100164
9.												
10.												

Relinquished By: [signature]	Date: 10/1/98	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab: [signature]	Date: 10/1	Time: 900

Were Samples Received in Good Condition? ☑ Yes ☐ No Samples on Ice? ☑ Yes ☐ No Method of Shipment _____ Page ___ of ___

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled: Oct 1, 1998
6747 Sierra Court, Suite J	Sample Matrix:	Soil	Received: Oct 1, 1998
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Oct 15, 1998
Attention: Haig Kevork	First Sample #:	810-0165	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 810-0165 Comp A	Sample I.D. 810-0166 Comp B	Sample I.D. 810-0167 Comp C	Sample I.D. 810-0168 Comp D	Sample I.D. 810-0169 Comp E	Sample I.D. 810-0170 Comp F
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.0050	N.D.	0.026	N.D.	N.D.	N.D.	0.0091
MTBE	0.050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Chromatogram Pattern:		--	--	--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	10/7/98	10/7/98	10/7/98	10/7/98	10/7/98	10/7/98
Instrument Identification:	HP-4	HP-4	HP-4	HP-4	HP-4	HP-4
Surrogate Recovery, %: (QC Limits = 40-140%)	76	78	78	78	81	76

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

8100165.GET <1>

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Gettler-Ryan - Dublin	Client Project ID:	Tosco BP#11133, Oakland	Sampled:	Oct 1, 1998
6747 Sierra Court, Suite J	Sample Descript:	Soil	Received:	Oct 1, 1998
Dublin, CA 94568	Analysis for:	Lead	Digested:	Oct 6, 1998
Attention: Haig Kevork	First Sample #:	810-0165	Analyzed:	Oct 14, 1998
			Reported:	Oct 15, 1998

LABORATORY ANALYSIS FOR: Lead

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
810-0165	Comp A	1.0	5.0
810-0166	Comp B	1.0	1.4
810-0167	Comp C	1.0	2.4
810-0168	Comp D	1.0	2.0
810-0169	Comp E	1.0	N.D.
810-0170	Comp F	1.0	1.2

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley

Julianne Fegley
Project Manager

8100165.GET <2>

Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Haig Kevork

Client Project ID: Tosco BP#11133, Oakland
Matrix: Solid

QC Sample Group: 8100165-170

Reported: Oct 15, 1998

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes	Lead
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 6010
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	J. Kelly
MS/MSD Batch#:	8100167	8100167	8100167	8100167	8092091
Date Prepared:	10/7/98	10/7/98	10/7/98	10/7/98	10/6/98
Date Analyzed:	10/7/98	10/7/98	10/7/98	10/7/98	10/9/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	MV-4
Conc. Spiked:	0.80 mg/kg	0.80 mg/kg	0.80 mg/kg	2.4 mg/kg	50 mg/kg
Matrix Spike % Recovery:	96	81	83	96	93
Matrix Spike Duplicate % Recovery:	98	81	84	96	91
Relative % Difference:	1.3	0.0	1.5	0.0	2.1
LCS Batch#:	4LCS100798	4LCS100798	4LCS100798	4LCS100798	LCS100698
Date Prepared:	10/7/98	10/7/98	10/7/98	10/7/98	10/6/98
Date Analyzed:	10/7/98	10/7/98	10/7/98	10/7/98	10/14/98
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	MV-4
LCS % Recovery:	85	73	74	83	96
% Recovery Control Limits:	50-150	50-150	50-150	50-150	80-120

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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CHAIN OF CUSTODY

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Company Name: GETTLER-RYAN INC.	Project Name: TOSCO - BP#11133-OAKLAND
Address: 6747 Sierra Ct; Suite J	Billing Address (if different): 9810043
City: DUBLIN State: CA Zip Code: 94568	TOSCO PROJECT MANAGER: TINA BERRY
Telephone: (925) 551-7555 FAX #: 551-7888	P.O. #: 2220 98th AVENUE
Report To: HAIG KEVORK Sampler: HAIG KEVORK	QC Data: ☒ Level D (Standard) ☐ Level C ☐ Level B ☐ Level A

Turnaround Time: ☒ 10 Working Days ☐ 3 Working Days ☐ 2 - 8 Hours ☐ 7 Working Days ☐ 2 Working Days ☐ 5 Working Days ☐ 24 Hours

☐ Drinking Water ☐ Waste Water ☒ Other

Analyses Requested: TPH-G, BTEX, MTBE, Total Pb

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	Comments
1. CompA	10/1/98	SOIL	4	BRASS TUBES		8100165 AP
2. CompB			4			8100166
3. Comp C			4			8100167
4. CompD			4			8100168
5. CompE			4			8100169
6. CompF			4			8100170
7.						
8.						
9.						
10.						

Relinquished By: [signature]	Date: 10/1/98	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By:	Date:	Time:
Relinquished By:	Date:	Time:	Received By Lab: [signature]	Date: 10/1	Time: 900

Were Samples Received in Good Condition? ☒ Yes ☐ No Samples on Ice? ☒ Yes ☐ No Method of Shipment_____ Page ___ of ___

Pink - Client
Yellow - Sequoia
White - Sequoia

TABLE 1 - FLOW DATA FOR GROUNDWATER REMEDIATION SYSTEM
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Date		Flow Meter Reading (gallons)	Effluent Discharged (gallons)	Total Effluent Discharged (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Influent TPH-G Concentration (ug/l)	Period Hydrocarbons Removed (lb)	Cumulative Hydrocarbons Removed (lb)
03/21/95		0	0	0	---	---	299,100	NC	NC
03/27/95		3,069	3,069	3,069	512	0.71	350,600	9.0	9.0
05/02/95		4,280	1,211	4,280	34	0.05	245,400	2.5	11.5
06/01/95		5,390	1,110	5,390	37	0.05	460,600	4.3	15.7
06/28/95		7,634	2,244	7,634	83	0.12	301,300	5.6	21.4
07/31/95		9,480	1,846	9,480	56	0.08	301,300	4.6	26.0
08/30/95		11,869	2,389	11,869	80	0.11	276,700	5.5	31.5
09/28/95		19,572	7,703	19,572	266	0.37	322,800	20.7	52.3
10/18/95		21,266	1,694	21,266	85	0.12	396,200	5.6	57.9
11/14/95		28,880	7,614	28,880	282	0.39	238,100	15.1	73.0
12/27/95		39,395	10,515	39,395	245	0.34	165,100	14.5	87.5
01/22/96		42,994	3,599	42,994	138	0.19	236,400	7.1	94.6
02/27/96		53,058	10,064	53,058	280	0.39	380,000	31.9	126.5
03/01/96		55,609	2,551	55,609	850	1.18	380,000	8.1	134.6
03/25/96		59,409	3,800	59,409	158	0.22	266,300	8.4	143.0
04/30/96		65,132	5,723	65,132	159	0.22	189,000	9.0	152.1
05/30/96		82,551	17,419	82,551	581	0.81	276,200	40.1	192.2
07/01/96	(a)	83,210	659	83,210	21	0.03	151,000	0.8	193.0
07/31/96	(b)	84,444	1,234	84,444	41	0.06	151,000	1.6	194.6
08/27/96		98,824	14,380	98,824	533	0.74	124,500	14.9	209.5
09/30/96		107,482	8,658	107,482	255	0.35	306,100	22.1	231.6
10/29/96		114,368	6,886	114,368	237	0.33	1,930	0.1	231.7
11/25/96		122,583	8,215	122,583	304	0.42	154,500	10.6	242.3
12/31/96	(a)	131,256	8,673	131,256	241	0.33	59,740	4.3	246.7
02/24/97	(b)	132,257	1,001	132,257	250	0.35	308,300	2.6	249.2
03/25/97		138,149	5,892	138,149	1,403	1.95	340,400	16.7	266.0
04/14/97	(a)	138,290	141	138,290	30	0.04	278,500	0.3	266.3
05/20/97	(c)	138,372	82	138,372	36	0.05	465,600	0.3	266.6
05/26/98	(b)	138,967	595	138,967	259	0.36	294,400	1.5	268.1
06/25/98		143,256	4,289	143,256	143	0.20	287,300	10.3	278.4
07/07/98	(d)	149,459	6,203	149,459	517	0.72	287,300	14.9	293.2
09/26/98	(b)	150,311	852	150,311	11	0.01	230,200	1.6	294.9
09/30/98		151,021	710	151,021	178	0.25	230,200	1.4	296.2
10/28/98		160,715	9,694	160,715	346	0.48	441,300	35.7	331.9
11/24/98		162,237	1,522	162,237	56	0.08	441,300	5.6	337.5
12/14/98	(e)	166,358	4,121	166,358	206	0.29	198,300	6.8	344.4

TABLE 1 - FLOW DATA FOR GROUNDWATER REMEDIATION SYSTEM
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Date	Flow Meter Reading (gallons)	Effluent Discharged (gallons)	Total Effluent Discharged (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Influent TPH-G Concentration (ug/l)	Period Hydrocarbons Removed (lb)	Cumulative Hydrocarbons Removed (lb)

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline	ug/l	Micrograms per liter
gpd	Gallons per day	lb	Pounds
gpm	Gallons per minute	NC	Not calculated

NOTES:

*	Hydrocarbon removal is calculated by: Effluent discharged (gallons) x TPH-G concentration (ug/l) x 3.785 (liters/gallon) x 1 (lb) / 453.6E6 (ug).
(a)	System shut down due to equipment failure.
(b)	Operation of system resumed.
(c)	System shut down pending approval from East Bay Municipal Utility District to resume operation.
(d)	System shut down for carbon changeout.
(e)	System shut down at the request of BP Oil.

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
I-1	03/21/95	180,000	32,000	55,000	5,100	27,000	---	---	---	ATI
I-1	04/03/95	210,000	31,000	68,000	6,600	35,000	---	---	---	ATI
I-1	05/23/95	160,000	17,000	38,000	4,400	26,000	---	---	0.006	ATI
I-1	06/20/95	330,000	27,000	55,000	7,600	41,000	---	---	---	ATI
QC-1	06/20/95	200,000	21,000	45,000	5,300	30,000	---	---	---	ATI
I-1	08/29/95	160,000	34,000	54,000	4,700	24,000	7,600	ND<500	---	ATI
I-1	09/19/95	230,000	28,000	40,000	3,800	21,000	---	440	---	ATI
I-1	10/18/95	280,000	38,000	51,000	4,200	23,000	3,000	580	---	ATI
I-1	11/14/95	150,000	32,000	33,000	4,100	19,000	---	560	---	ATI
I-1	12/11/95	99,000	24,000	26,000	2,100	14,000	1,000	420	---	ATI
I-1	01/09/96	150,000	28,000	37,000	3,400	18,000	2,000	720	---	ATI
I-1	02/21/96	230,000	22,000	57,000	10,000	61,000	---	ND<5	---	SPL
I-1	03/13/96	180,000	29,000	35,000	3,300	19,000	---	ND<5	---	SPL
I-1	04/18/96	95,000	37,000	34,000	4,000	19,000	---	ND<5	---	SPL
I-1	05/14/96	170,000	28,000	43,000	5,200	30,000	---	ND<5	---	SPL
I-1	06/13/96	96,000	16,000	23,000	2,200	13,800	ND<10,000	---	---	SPL
I-1	08/08/96	75,000	23,000	13,000	2,500	11,000	2,300	---	---	SPL
I-1	09/17/96	210,000	23,000	33,000	5,100	35,000	ND<10,000	---	---	SPL
I-1	10/24/96	1,600	140	190	ND<1.0	ND<1.0	160	---	---	SPL
I-1	11/14/96	100,000	23,000	20,000	2,600	8,900	ND<2,500	---	---	SPL
I-1	12/11/96	39,000	6,800	8,300	740	4,900	ND<2,500	---	---	SPL
I-1	02/24/97	220,000	27,000	34,000	4,400	22,900	ND<10,000	---	---	SPL
I-1	03/12/97	230,000	24,000	48,000	5,400	33,000	ND<10,000	---	---	SPL
I-1	04/08/97	150,000	26,000	61,000	6,500	35,000	ND<25,000	---	---	SPL
I-1	05/15/97	330,000	24,000	54,000	7,600	50,000	ND<10,000	---	---	SPL
I-1	05/22/98	210,000	20,000	36,000	3,600	24,800	ND<2,500	---	---	SPL
I-1	06/17/98	230,000	6,000	26,000	2,300	23,000	ND<250	---	---	SPL
I-1	09/28/98	150,000	20,000	35,000	3,900	21,300	1,200	---	---	SPL
I-1	10/28/98	320,000	30,000	47,000	6,300	38,000	2,400	---	---	SPL
I-1	12/07/98	130,000	19,000	26,000	3,200	20,100	1,500	---	---	SPL
PS-1	03/21/95	47,000	690	4,200	1,400	8,400	---	---	---	ATI
PS-1	04/03/95	150,000	26,000	42,000	3,500	18,000	---	---	---	ATI
PS-1	05/23/95	35,000	1,400	4,900	1,100	6,800	---	---	---	ATI
PS-1	06/20/95	60,000	5,200	11,000	1,400	9,000	---	---	---	ATI
PS-1	08/29/95	25,000	150	1,000	500	3,300	ND<250	---	---	ATI
PS-1	09/19/95	55,000	---	---	---	---	---	---	---	ATI
PS-1	10/18/95	12,000	86	660	190	1,400	---	ND<10		ATI
PS-1	11/14/95	630	9	11	3	20	---	ND<1	---	ATI

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
PS-1	12/11/95	470	34	52	8	81	---	ND<1	---	ATI
PS-1	01/09/96	110	ND<1	ND<2	ND<1	1	---	ND<1	---	ATI
PS-1	02/21/96	75,000	4,100	12,000	3,000	20,000	---	ND<5	---	SPL
PS-1	03/13/96	71,000	1,200	5,700	2,300	14,000	---	ND<5	---	SPL
PS-1	04/18/96	190	ND<5	ND<5	ND<5	5	---	ND<5	---	SPL
PS-1	05/14/96	15,000	11	360	600	3,700	---	ND<5	---	SPL
PS-1	06/13/96	18,000	2,000	3,300	460	3,060	ND<1,000	---	---	SPL
PS-1	08/08/96	180	3.2	6.6	1.6	21.2	37	---	---	SPL
PS-1	09/17/96	600	5.8	7.7	1.9	18.7	39	---	---	SPL
PS-1	10/24/96	35,000	3,900	4,700	ND<50	ND<50	570	---	---	SPL
PS-1	11/14/96	12,000	2,300	2,200	270	1,100	420	---	---	SPL
PS-1	12/11/96	17,000	2,900	3,200	330	1,400	640	---	---	SPL
PS-1	02/24/97	280,000	12,000	29,000	6,000	37,000	ND<10,000	---	---	SPL
PS-1	03/12/97	93,000	4,900	11,000	1,600	16,000	ND<5,000	---	---	SPL
PS-1	04/08/97	130,000	10,000	31,000	5,900	30,800	ND<25,000	---	---	SPL
PS-1	05/15/97	230,000	11,000	35,000	6,900	46,000	ND<5,000	---	---	SPL
PS-1	05/22/98	58,000	5,400	11,000	1,200	7,200	ND<500	---	---	SPL
PS-1	06/17/98	96,000	4,200	14,000	2,200	13,900	330	---	---	SPL
PS-1	09/26/98	79,000	11,000	19,000	1,900	11,800	ND<1,000	---	---	SPL
PS-1	10/28/98	120,000	13,000	15,000	1,700	15,100	ND<2,500	---	---	SPL
PS-1	12/07/98	27,000	4,100	3,000	290	4,700	750	---	---	SPL
A-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	04/03/95	ND<50	ND<0.50	0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	05/23/95	1,200	ND<1.0	2.2	3.4	22	---	---	---	ATI
A-1	06/20/95	88	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	08/29/95	340	7.1	68	5.3	92	5.2	---	---	ATI
A-1	09/19/95	ND<500	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	12/11/95	1,200	4	5	3	82	---	ND<1	---	ATI
A-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	02/21/96	4,100	20	90	87	580	---	ND<5	---	SPL
A-1	03/13/96	11,000	50	860	650	4,100	---	ND<5	---	SPL
A-1	04/18/96	60	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
A-1	05/14/96	60	ND<5	ND<5	ND<5	10	---	ND<5	---	SPL
A-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
A-1	08/08/96	60	16	12	1.8	10.9	61	---	---	SPL
A-1	09/17/96	140	1.4	1.6	ND<1.0	7.5	ND<10	---	---	SPL

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
A-1	10/24/96	80	24	15	1.0	8.1	37	---	---	SPL
A-1	11/14/96	370	83	51	5.3	21	92	---	---	SPL
A-1	12/11/96	2,400	490	410	39	249	320	---	---	SPL
A-1	02/24/97	350	1.4	8.4	5.7	55	ND<10	---	---	SPL
A-1	03/12/97	90	0.53	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
A-1	04/08/97	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
A-1	05/15/97	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
A-1	05/22/98	120	ND<0.5	ND<1.0	ND<1.0	1.8	ND<10	---	---	SPL
A-1	06/17/98	1,400	ND<0.5	7.7	24	132	ND<10	---	---	SPL
A-1	09/26/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
A-1	10/28/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
A-1	12/07/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	03/21/95	88	ND<0.50	2	ND<0.50	2	---	---	---	ATI
B-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
B-1	05/23/95	240	ND<0.50	0.68	0.93	7.2	---	---	---	ATI
B-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
B-1	08/29/95	37,000	54	420	600	3500	260	---	---	ATI
B-1	09/19/95	550	ND<1	ND<2	ND<1	9	---	ND<1	---	ATI
B-1	10/18/95	---	---	---	---	---	---	---	---	ATI
B-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
B-1	12/11/95	270	ND<1	ND<2	ND<1	1	---	ND<1	---	ATI
B-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
B-1	02/21/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
B-1	03/13/96	ND<50	ND<5	ND<5	ND<5	14	---	ND<5	---	SPL
B-1	04/18/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
B-1	05/14/96	ND<50	ND<5	8	ND<5	11	---	ND<5	---	SPL
B-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
B-1	08/08/96	ND<50	2.3	1.2	ND<1.0	1.3	48	---	---	SPL
B-1	09/17/96	52	0.78	1.6	ND<1.0	ND<1.0	14	---	---	SPL
B-1	10/24/96	70	1.4	ND<1.0	ND<1.0	ND<1.0	13	---	---	SPL
B-1	11/14/96	100	19	9.3	1.1	3.9	24	---	---	SPL
B-1	12/11/96	80	26	7.1	ND<1.0	2.6	110	---	---	SPL
B-1	02/24/97	600	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	03/12/97	730	5.3	8.1	2.5	51	17	---	---	SPL
B-1	04/08/97	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	05/15/97	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	05/22/98	230	2.4	2.7	2.2	15.8	ND<10	---	---	SPL
B-1	06/17/98	1,000	0.85	10	15	90	ND<10	---	---	SPL

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
B-1	09/26/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	10/26/98	ND<50	0.9	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	12/07/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	ND<0.002	ATI
E-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	0.007	ATI
E-1	05/23/95	140	ND<0.50	ND<0.50	ND<0.50	2.3	---	---	---	ATI
QC-1	05/23/95	250	ND<0.50	ND<0.50	1.0	7.5	---	---	---	ATI
E-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	1.1	---	---	---	ATI
E-1	08/29/95	200	ND<1	ND<2	ND<1	ND<1	ND<5	---	---	ATI
E-1	09/19/95	ND<500	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	09/19/95	ND<500	---	---	---	---	---	---	---	ATI
E-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	12/11/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	02/21/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	03/13/96	2,600	ND<5	19	49	320	---	ND<5	---	SPL
E-1	04/18/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	05/14/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
E-1	08/08/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	55	---	---	SPL
E-1	09/17/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	10/24/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	11/14/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	12/11/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	02/24/97	ND<50	0.76	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	03/12/97	1,800	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	SPL
E-1	04/08/97	ND<50	ND<1.0	ND<1.0	ND<1.0	1.3	ND<1.0	---	---	SPL
E-1	05/15/97	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	05/22/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	06/17/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	09/26/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	10/26/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	12/07/98	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL

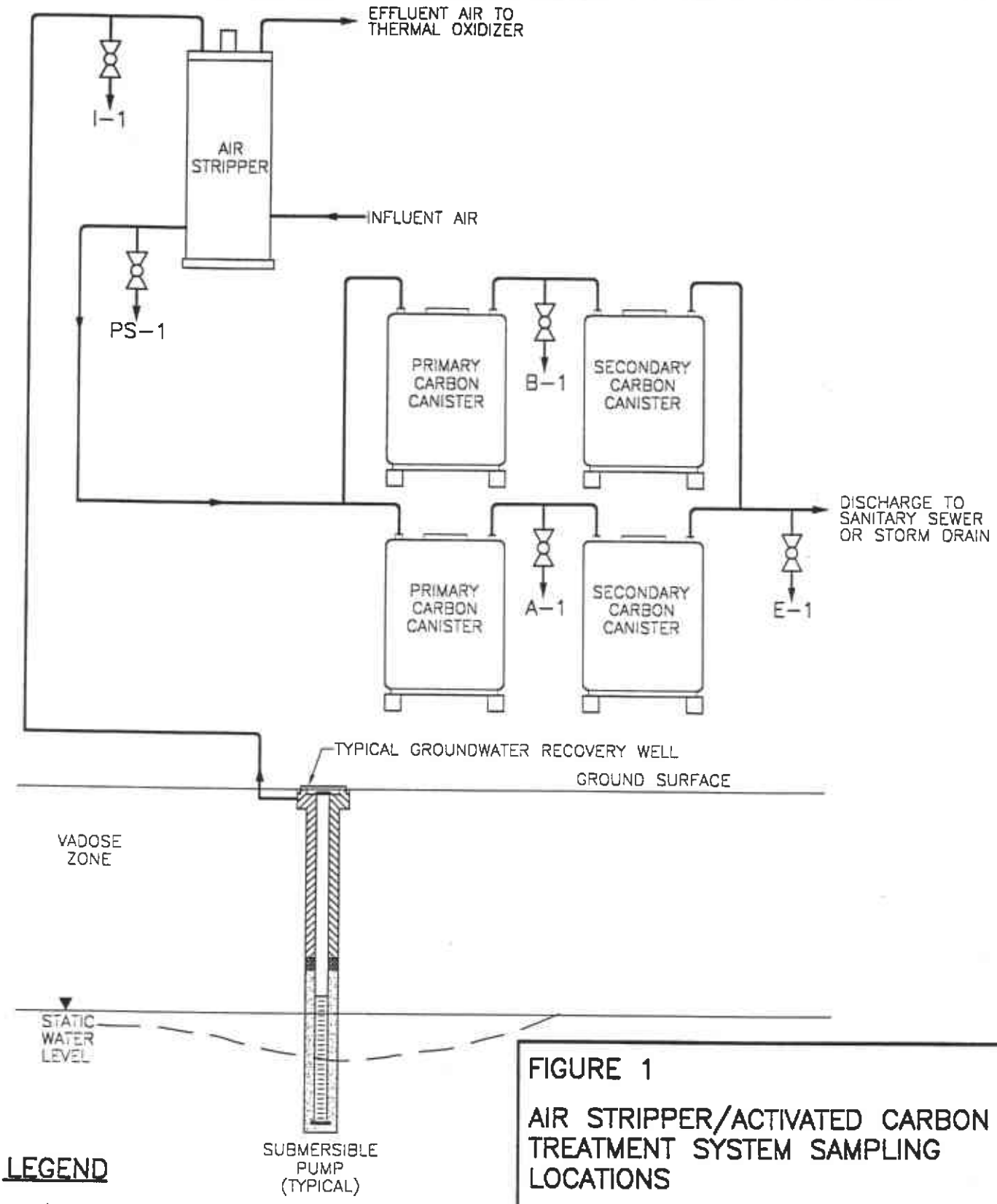
TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
BP OIL COMPANY SERVICE STATION NO. 11133
2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
MTBE	Methyl tert butyl ether
DCA	1,2-Dichloroethane
ug/l	Micrograms per liter
mg/l	Milligrams per liter
I-1	Sample collected from influent sampling port
PS-1	Sample collected from post air stripper sampling port
A-1	Sample collected from intermediate sampling port
B-1	Sample collected from intermediate sampling port
E-1	Sample collected from effluent sampling port
QC-1	Blind duplicate sample
ND	Not detected above reported detection limit
---	Not analyzed
ATI	Analytical Technologies, Inc.
SPL	Southern Petroleum Laboratories



LEGEND

I = INFLUENT
A&B = INTERMEDIATE
E = EFFLUENT
SAMPLE PORT

FIGURE 1

AIR STRIPPER/ACTIVATED CARBON TREATMENT SYSTEM SAMPLING LOCATIONS

BP OIL SERVICE STATION NO. 11133
2220 98TH AVENUE
OAKLAND, CALIFORNIA

PROJECT NO. 10–025

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

ATTACHMENT A

LABORATORY REPORTS AND CHAIN OF CUSTODY RECORDS

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

December 14, 1998

Mr. Scott Hooton
BP OIL COMPANY
295 SW 41St, Bldg 13 Ste N
Renton, WA 98055

The following report contains analytical results for the sample(s) received at Southern Petroleum Laboratories (SPL) on December 11, 1998. The sample(s) was assigned to Certificate of Analysis No.(s) 9812591 and analyzed for all parameters as listed on the chain of custody.

The chain of custody record reflects the sampling date of October 8, 1998. As per my conversation with Peter Beaver with Alisto Engineering the actual collection date was December 8, 1998. SPL, Inc. has reflected this change on your report.

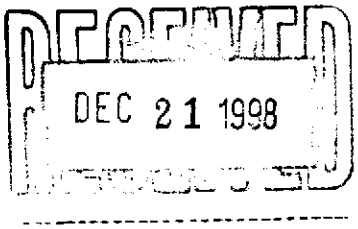
Any data flags or quality control exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s).

If you have any questions or comments pertaining to this data report, please do not hesitate to contact me. Please reference the above Certificate of Analysis No. during any inquiries.

Again, SPL is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Southern Petroleum Laboratories

Sonia West
Senior Project Manager



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 98-12-591

Approved for Release by:

Sonia West
Sonia West, Senior Project Manager

12-14-98
Date

Greg Grandits
Laboratory Director

Cynthia Schreiner
Quality Assurance Officer

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9812591-01

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095788
DATE: 12/14/98

PROJECT: #11133, 98th Ave.
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: INF

PROJECT NO: 10-025-16-001
MATRIX: WATER
DATE SAMPLED: 12/08/98
DATE RECEIVED: 12/11/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	1500	50 P	ug/L
Benzene	19000	25 P	ug/L
Toluene	26000	200 P	ug/L
Ethylbenzene	3200	50 P	ug/L
Total Xylene	20100	50 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	108		
4-Bromofluorobenzene	105		
Method 8020A***			
Analyzed by: DN			
Date: 12/13/98			
Gasoline Range Organics	130	10 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	97		
4-Bromofluorobenzene	90		
California LUFT Manual for Gasoline			
Analyzed by: DN			
Date: 12/13/98 20:00:00			

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9812591-02

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095788
DATE: 12/14/98

PROJECT: #11133, 98th Ave.
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: PS

PROJECT NO: 10-025-16-001
MATRIX: WATER
DATE SAMPLED: 12/08/98
DATE RECEIVED: 12/11/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	750	25 P	ug/L
Benzene	4100	12 P	ug/L
Toluene	3000	25 P	ug/L
Ethylbenzene	290	25 P	ug/L
Total Xylene	4700	25 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	115		
4-Bromofluorobenzene	107		
Method 8020A***			
Analyzed by: DN			
Date: 12/13/98			
Gasoline Range Organics	27	1.2 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	103		
4-Bromofluorobenzene	92		
California LUFT Manual for Gasoline			
Analyzed by: DN			
Date: 12/13/98 21:19:00			

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9812591-03

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095788
DATE: 12/14/98

PROJECT: #11133, 98th Ave.
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: A-1

PROJECT NO: 10-025-16-001
MATRIX: WATER
DATE SAMPLED: 12/08/98
DATE RECEIVED: 12/11/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	ug/L
Benzene	ND	0.5 P	ug/L
Toluene	ND	1.0 P	ug/L
Ethylbenzene	ND	1.0 P	ug/L
Total Xylene	ND	1.0 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	100		
4-Bromofluorobenzene	100		
Method 8020A***			
Analyzed by: TB			
Date: 12/12/98			
Gasoline Range Organics	ND	0.05 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	93		
4-Bromofluorobenzene	83		
California LUFT Manual for Gasoline			
Analyzed by: DN			
Date: 12/13/98 19:34:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9812591-04

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095788
DATE: 12/14/98

PROJECT: #11133, 98th Ave.
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: B-1

PROJECT NO: 10-025-16-001
MATRIX: WATER
DATE SAMPLED: 12/08/98
DATE RECEIVED: 12/11/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	ug/L
Benzene	ND	0.5 P	ug/L
Toluene	ND	1.0 P	ug/L
Ethylbenzene	ND	1.0 P	ug/L
Total Xylene	ND	1.0 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	103		
4-Bromofluorobenzene	100		
Method 8020A***			
Analyzed by: DN			
Date: 12/13/98			
Gasoline Range Organics	ND	0.05 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	93		
4-Bromofluorobenzene	83		
California LUFT Manual for Gasoline			
Analyzed by: DN			
Date: 12/13/98 19:07:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9812591-05

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095788
DATE: 12/14/98

PROJECT: #11133, 98th Ave.
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: EFF

PROJECT NO: 10-025-16-001
MATRIX: WATER
DATE SAMPLED: 12/08/98
DATE RECEIVED: 12/11/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	ug/L
Benzene	ND	0.5 P	ug/L
Toluene	ND	1.0 P	ug/L
Ethylbenzene	ND	1.0 P	ug/L
Total Xylene	ND	1.0 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	100		
4-Bromofluorobenzene	100		
Method 8020A***			
Analyzed by: TB			
Date: 12/12/98			
Gasoline Range Organics	ND	0.05 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	93		
4-Bromofluorobenzene	80		
California LUFT Manual for Gasoline			
Analyzed by: DN			
Date: 12/13/98 20:26:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020

Batch Id: HP_U981213131400

Units: ug/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
MTBE	ND	50	50	100	72 - 128
Benzene	ND	50	49	98.0	61 - 119
Toluene	ND	50	50	100	65 - 125
EthylBenzene	ND	50	49	98.0	70 - 118
O Xylene	ND	50	50	100	72 - 117
M & P Xylene	ND	100	96	96.0	72 - 116

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
MTBE	ND	20	17	85.0	18	90.0	5.71	20	39 - 150
BENZENE	ND	20	14	70.0	14	70.0	0	21	32 - 164
TOLUENE	ND	20	14	70.0	14	70.0	0	20	38 - 159
ETHYLBENZENE	ND	20	13	65.0	14	70.0	7.41	19	52 - 142
O XYLENE	ND	20	14	70.0	15	75.0	6.90	18	53 - 143
M & P XYLENE	ND	40	26	65.0	27	67.5	3.77	17	53 - 144

Analyst: DN
Sequence Date: 12/13/98
SPL ID of sample spiked: 9812591-04A
Sample File ID: U_L1261.TX0
Method Blank File ID:
Blank Spike File ID: U_L1254.TX0
Matrix Spike File ID: U_L1256.TX0
Matrix Spike Duplicate File ID: U_L1257.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)
« = Data outside Method Specification limits.
NC = Not Calculated (Sample exceeds spike by factor of 4 or more)
ND = Not Detected/Below Detection Limit
% Recovery = [(<1> - <2>) / <3>] x 100
LCS % Recovery = (<1> / <3>) x 100
Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100
(**) = Source: SPL-Houston Historical Data (1st Q '97)
(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9812531-15A 9812531-04A 9812531-05A 9812531-07A
9812531-08A 9812531-11A 9812531-12A 9812591-04A
9812591-01A 9812591-02A 9812531-02A

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020

Batch Id: HP_U981212070400

Units: ug/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
MTBE	ND	50	47	94.0	72 - 128
Benzene	ND	50	48	96.0	61 - 119
Toluene	ND	50	48	96.0	65 - 125
EthylBenzene	ND	50	49	98.0	70 - 118
O Xylene	ND	50	48	96.0	72 - 117
M & P Xylene	ND	100	94	94.0	72 - 116

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
MTBE	ND	20.0	19	95.0	20	100	5.13	20	39 - 150
BENZENE	ND	20.0	20	100	19	95.0	5.13	21	32 - 164
TOLUENE	ND	20.0	20	100	19	95.0	5.13	20	38 - 159
ETHYLBENZENE	ND	20.0	20	100	19	95.0	5.13	19	52 - 142
O XYLENE	ND	20.0	20	100	20	100	0	18	53 - 143
M & P XYLENE	ND	40.0	39	97.5	37	92.5	5.26	17	53 - 144

Analyst: TB
Sequence Date: 12/12/98
SPL ID of sample spiked: 9812591-05A
Sample File ID: U_L1225.TX0
Method Blank File ID:
Blank Spike File ID: U_L1215.TX0
Matrix Spike File ID: U_L1218.TX0
Matrix Spike Duplicate File ID: U_L1220.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)
< = Data outside Method Specification limits.
NC = Not Calculated (Sample exceeds spike by factor of 4 or more)
ND = Not Detected/Below Detection Limit
% Recovery = [(<1> - <2>) / <3>] x 100
LCS % Recovery = (<1> / <3>) x 100
Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100
(**) = Source: SPL-Houston Historical Data (1st Q '97)
(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9812430-04A 9812446-04A 9812591-01A 9812591-04A
9812446-03A 9812386-01A 9812386-02A 9812386-03A
9812386-04A 9812386-05A 9812386-06A 9812591-03A
9812591-05A 9812430-01A

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **

California LUFT Manual for Gasoline

Batch Id: HP_U981212073100

Units: mg/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
Gasoline Range Organics	ND	1.0	0.83	83.0	64 - 131

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
GASOLINE RANGE ORGANICS	ND	0.90	1.1	122	1.1	122	0	36	36 - 160

Analyst: TB
Sequence Date: 12/12/98
SPL ID of sample spiked: 9812591-03A
Sample File ID: UUL1224.TX0
Method Blank File ID:
Blank Spike File ID: UUL1216.TX0
Matrix Spike File ID: UUL1221.TX0
Matrix Spike Duplicate File ID: UUL1222.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)
« = Data outside Method Specification limits.
NC = Not Calculated (Sample exceeds spike by factor of 4 or more)
ND = Not Detected/Below Detection Limit
% Recovery = [(<1> - <2>) / <3>] x 100
LCS % Recovery = (<1> / <3>) x 100
Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100
(**) = Source: SPL-Houston Historical data (1st Q '97)
(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9812386-01A 9812386-02A 9812386-03A 9812386-04A
9812386-05A 9812386-06A 9812591-04A 9812591-03A
9812591-01A 9812591-05A 9812446-04A 9812591-02A
9812446-03A

CHAIN OF CUSTODY

AND

SAMPLE RECEIPT CHECKLIST

9812591

CHAIN OF CUSTODY

No. 095788

Page 1 of 1

CONSULTANT'S NAME: ALISTO ENGINEERING GROUP	CONSULTANT'S ADDRESS: 1575 TREAT BLVD., SUITE 201, WALNUT CREEK, CA 94565		
BP SITE NUMBER: 11133	BP SITE / FACILITY ADDRESS: 98TH AVE., OAKLAND, CA		CONSULTANT PROJECT NUMBER: 10-025-16-001
CONSULTANT PROJECT MANGER: P. BEAVER	PHONE NUMBER: (925) 295-1650	FAX NUMBER: (925) 295-1823	CONSULTANT CONTRACT NUMBER: H157730
BP CONTACT: SCOTT HOOTON	BP ADDRESS: RENTON, WA	PHONE NUMBER: —	FAX NO.: —
LAB CONTACT: SPL	LABORATORY ADDRESS: TEXAS	PHONE NUMBER:	FAX NO.: —
BP CONTACT REQUESTING RUSH TAT (Print BP Contact Name)	RUSH REQUESTED OF (Print Consultant Contact Name) DATE/TIME	SHIPMENT DATE: 12-10-98	SHIPMENT METHOD: FED EX

TAT: ☐ 24 Hours ☐ 48 Hours ☐ 72 Hours ☒ Standard 7 or 14 Days

ANALYSIS REQUIRED

AIRBILL NUMBER: 805188475405

SAMPLE DESCRIPTION	COLLECTION DATE	COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE LAB SAMPLE #	TPH-G/BTEX	MTBE	COMMENTS
INF	10-8-98		H_2O	3		HCL	X	X	
PS	↓		↓	2		↓	↓	↓	
A-1				2					
B-1				3					
EFF				3					

SAMPLED BY (Please Print Name): KIN LEUNG

SAMPLED BY (Signature): Kin Wu

ADDITIONAL COMMENTS

RELINQUISHED BY / AFFILIATION (Print Name / Signature)	DATE	TIME	ACCEPTED BY / AFFILIATION (Print Name / Signature)	DATE	TIME
Kin Wu KIN LEUNG	12/10/98	4:30 pm	P. Yelton	12/10/98	4:30
P. Yelton	12/10/98	4:30			
			Tina Cockrum	12-11-98	1000

CLV-16722-A (2/97)
PKG/50

DISTRIBUTION: WHITE - ORIGINAL (WITH DATA) YELLOW - BP PINK - LAB BLUE - CONSULTANT FIELD STAFF

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 12/11/98	Time: 1000

SPL Sample ID: 9812591

			Yes	No
1	Chain-of-Custody (COC) form is present.		✓	
2	COC is properly completed.		✓	
3	If no, Non-Conformance Worksheet has been completed.			
4	Custody seals are present on the shipping container.		✓	
5	If yes, custody seals are intact.		✓	
6	All samples are tagged or labeled.		✓	
7	If no, Non-Conformance Worksheet has been completed.			
8	Sample containers arrived intact		✓	
9	Temperature of samples upon arrival:		4° C	
10	Method of sample delivery to SPL:	SPL Delivery		
		Client Delivery		
		FedEx Delivery (airbill #)	805 1884 7540 5	
		Other:		
11	Method of sample disposal:	SPL Disposal	✓	
		HOLD		
		Return to Client		

Name: Tina Cockrum	Date: 12/11/98

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

November 11, 1998

Mr. Scott Hooton
BP OIL COMPANY
295 SW 41st St, Bldg 13, Ste N
Renton, WA 98055

The following report contains analytical results for the sample(s) received at Southern Petroleum Laboratories (SPL) on November 5, 1998. The sample(s) was assigned to Certificate of Analysis No.(s) 9811236 and analyzed for all parameters as listed on the chain of custody.

Any data flags or quality control exceptions associated with this report will be footnoted in the analytical results page(s) or the quality control summary page(s).

If you have any questions or comments pertaining to this data report, please do not hesitate to contact me. Please reference the above Certificate of Analysis No. during any inquiries.

Again, SPL is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Southern Petroleum Laboratories

Sonia West
Senior Project Manager

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 98-11-236

Approved for Release by:

Sonia West
Sonia West, Senior Project Manager

11-11-98
Date

Greg Grandits
Laboratory Director

Cynthia Schreiner
Quality Assurance Officer

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9811236-01

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095784
DATE: 11/11/98

PROJECT: #11133, N/A
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: Inf-1

PROJECT NO: 10-025-16/001
MATRIX: WATER
DATE SAMPLED: 10/28/98
DATE RECEIVED: 11/05/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	2400	500 P	ug/L
Benzene	30000	250 P	ug/L
Toluene	47000	500 P	ug/L
Ethylbenzene	6300	500 P	ug/L
Total Xylene	38000	500 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	107		
4-Bromofluorobenzene	107		
Method 8020A***			
Analyzed by: TB			
Date: 11/07/98			
Gasoline Range Organics	320	25 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	107		
4-Bromofluorobenzene	127		
California LUFT Manual for Gasoline			
Analyzed by: TB			
Date: 11/07/98 13:11:00			

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9811236-02

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095784
DATE: 11/11/98

PROJECT: #11133, N/A
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: PS-1

PROJECT NO: 10-025-16/001
MATRIX: WATER
DATE SAMPLED: 10/28/98
DATE RECEIVED: 11/05/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	2500 P	ug/L
Benzene	13000	125 P	ug/L
Toluene	15000	250 P	ug/L
Ethylbenzene	1700	250 P	ug/L
Total Xylene	15100	250 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	101		
4-Bromofluorobenzene	107		
Method 8020A***			
Analyzed by: LJ			
Date: 11/08/98			
Gasoline Range Organics	120	12 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	107		
4-Bromofluorobenzene	129		
California LUFT Manual for Gasoline			
Analyzed by: LJ			
Date: 11/08/98 21:54:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9811236-03

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.#
H157730, COC#095784
DATE: 11/11/98

PROJECT: #11133, N/A
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: A-1

PROJECT NO: 10-025-16/001
MATRIX: WATER
DATE SAMPLED: 10/28/98
DATE RECEIVED: 11/05/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	ug/L
Benzene	ND	0.50 P	ug/L
Toluene	ND	1.0 P	ug/L
Ethylbenzene	ND	1.0 P	ug/L
Total Xylene	ND	1.0 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	93		
4-Bromofluorobenzene	103		
Method 8020A***			
Analyzed by: TB			
Date: 11/07/98			
Gasoline Range Organics	ND	0.050 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	99		
4-Bromofluorobenzene	129		
California LUFT Manual for Gasoline			
Analyzed by: TB			
Date: 11/07/98 14:48:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9811236-04

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095784
DATE: 11/11/98

PROJECT: #11133, N/A
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: B-1

PROJECT NO: 10-025-16/001
MATRIX: WATER
DATE SAMPLED: 10/28/98
DATE RECEIVED: 11/05/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT		UNITS
MTBE	ND	10	P	ug/L
Benzene	0.9	0.5	P	ug/L
Toluene	ND	1.0	P	ug/L
Ethylbenzene	ND	1.0	P	ug/L
Total Xylene	ND	1.0	P	ug/L
Surrogate	**% Recovery**			
1,4-Difluorobenzene	93			
4-Bromofluorobenzene	107			
Method 8020A***				
Analyzed by: LJ				
Date: 11/08/98				
Gasoline Range Organics	ND	0.050	P	mg/L
Surrogate	**% Recovery**			
1,4-Difluorobenzene	100			
4-Bromofluorobenzene	123			
California LUFT Manual for Gasoline				
Analyzed by: TB				
Date: 11/07/98 13:59:00				

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9811236-05

BP Oil Company
295 SW 41st St, Bldg 13,Ste N
Renton, WA 98055
ATTN: Scott Hooton

P.O.# H157730, COC#095784
DATE: 11/11/98

PROJECT: #11133, N/A
SITE: Oakland, CA
SAMPLED BY: Alisto Engineering
SAMPLE ID: Eff

PROJECT NO: 10-025-16/001
MATRIX: WATER
DATE SAMPLED: 10/28/98
DATE RECEIVED: 11/05/98

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	ug/L
Benzene	ND	0.50 P	ug/L
Toluene	ND	1.0 P	ug/L
Ethylbenzene	ND	1.0 P	ug/L
Total Xylene	ND	1.0 P	ug/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	93		
4-Bromofluorobenzene	103		
Method 8020A***			
Analyzed by: TB			
Date: 11/07/98			
Gasoline Range Organics	ND	0.050 P	mg/L
Surrogate	**% Recovery**		
1,4-Difluorobenzene	97		
4-Bromofluorobenzene	127		
California LUFT Manual for Gasoline			
Analyzed by: TB			
Date: 11/07/98 14:24:00			

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **

METHOD 8020

Matrix: Aqueous

Batch Id: HP_N981107072900

Units: ug/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
MTBE	ND	50	42	84.0	72 - 128
Benzene	ND	50	44	88.0	61 - 119
Toluene	ND	50	43	86.0	65 - 125
EthylBenzene	ND	50	42	84.0	70 - 118
O Xylene	ND	50	44	88.0	72 - 117
M & P Xylene	ND	100	87	87.0	72 - 116

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
MTBE	18	20	41	115	41	115	0	20	39 - 150
BENZENE	ND	20	25	125	24	120	4.08	21	32 - 164
TOLUENE	ND	20	25	125	24	120	4.08	20	38 - 159
ETHYLBENZENE	ND	20	24	120	24	120	0	19	52 - 142
O XYLENE	ND	20	24	120	24	120	0	18	53 - 143
M & P XYLENE	ND	40	50	125	47	118	5.76	17	53 - 144

Analyst: TB

Sequence Date: 11/07/98

SPL ID of sample spiked: 9811220-06A

Sample File ID: N_K1230.TX0

Method Blank File ID:

Blank Spike File ID: N_K1223.TX0

Matrix Spike File ID: N_K1225.TX0

Matrix Spike Duplicate File ID: N_K1226.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)

< = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) / 0.5] x 100

(**) = Source: SPL-Houston Historical Data (1st Q '97)

(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9811236-03A 9811116-01A 9811116-02A 9811116-03A
9811116-04A 9811116-05A 9811116-06A 9811116-07A
9811116-08A 9811220-02A 9811220-04A 9811220-06A
9811223-01A 9811236-01A 9811236-05A

** SPL BATCH QUALITY CONTROL REPORT **

METHOD 8020

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous

Units: ug/L

Batch Id: HP_N981107220600

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits (**) (Mandatory) % Recovery Range
MTBE	ND	50	42	84.0	72 - 128
Benzene	ND	50	45	90.0	61 - 119
Toluene	ND	50	44	88.0	65 - 125
EthylBenzene	ND	50	45	90.0	70 - 118
O Xylene	ND	50	44	88.0	72 - 117
M & P Xylene	ND	100	87	87.0	72 - 116

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits (***) (Advisory) RPD Max.	QC Limits (***) (Advisory) Recovery Range
MTBE	5.4	20	27	108	27	108	0	20	39 - 150
BENZENE	ND	20	24	120	23	115	4.26	21	32 - 164
TOLUENE	1.6	20	25	117	24	112	4.37	20	38 - 159
ETHYLBENZENE	ND	20	23	115	22	110	4.44	19	52 - 142
O XYLENE	ND	20	24	120	23	115	4.26	18	53 - 143
M & P XYLENE	ND	40	47	118	46	115	2.58	17	53 - 144

Analyst: LJ
Sequence Date: 11/07/98
SPL ID of sample spiked: 9811136-03B
Sample File ID: N_K1268.TX0
Method Blank File ID:
Blank Spike File ID: N_K1257.TX0
Matrix Spike File ID: N_K1262.TX0
Matrix Spike Duplicate File ID: N_K1263.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)
« = Data outside Method Specification limits.
NC = Not Calculated (Sample exceeds spike by factor of 4 or more)
ND = Not Detected/Below Detection Limit
% Recovery = [(<1> - <2>) / <3>] x 100
LCS % Recovery = (<1> / <3>) x 100
Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100
(**) = Source: SPL-Houston Historical Data (1st Q '97)
(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID):

9811236-04A 9811220-03A 9811223-03A 9811223-04A
9811223-05A 9811223-06A 9811236-02A 9811220-02A
9811220-01A 9811220-07A 9810D69-03A 9811223-02A

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **

California LUFT Manual for Gasoline

Batch Id: HP_N981107075300

Matrix: Aqueous

Units: mg/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
Gasoline Range Organics	ND	1.0	0.99	99.0	64 - 131

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
GASOLINE RANGE ORGANICS	ND	0.90	1.1	122	1.0	111	9.44	36	36 - 160

Analyst: TB

Sequence Date: 11/07/98

SPL ID of sample spiked: 9811223-01A

Sample File ID: NNK1231.TX0

Method Blank File ID:

Blank Spike File ID: NNK1224.TX0

Matrix Spike File ID: NNK1227.TX0

Matrix Spike Duplicate File ID: NNK1228.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)

< = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical data (1st Q '97)

(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID): 9811236-05A 9811116-06A 9811116-01A 9811223-01A 9811236-01A 9811236-02A 9811236-04A

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

** SPL BATCH QUALITY CONTROL REPORT **

California LUFT Manual for Gasoline

Matrix: Aqueous

Batch Id: HP_N981107223000

Units: mg/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike Result <1>	Blank Spike Recovery %	QC Limits(**) (Mandatory) % Recovery Range
Gasoline Range Organics	ND	1.0	0.96	96.0	64 - 131

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike Result <1>	Matrix Spike Recovery <4>	Matrix Spike Duplicate Result <1>	Matrix Spike Duplicate Recovery <5>	MS/MSD Relative % Difference	QC Limits(***) (Advisory) RPD Max.	QC Limits(***) (Advisory) Recovery Range
GASOLINE RANGE ORGANICS	ND	0.90	0.84	93.3	0.84	93.3	0	36	36 - 160

Analyst: LJ

Sequence Date: 11/07/98

SPL ID of sample spiked: 9811223-02A

Sample File ID: NNK1269.TX0

Method Blank File ID:

Blank Spike File ID: NNK1258.TX0

Matrix Spike File ID: NNK1264.TX0

Matrix Spike Duplicate File ID: NNK1265.TX0

* = Values outside QC Range due to Matrix Interference (except RPD)

« = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical data (1st Q '97)

(***) = Source: SPL-Houston Historical Data (1st Q '97)

SAMPLES IN BATCH(SPL ID): 9811236-02A 9811223-02A 9811223-05A 9811223-06A

CHAIN OF CUSTODY

AND

SAMPLE RECEIPT CHECKLIST

9811236

CHAIN OF CUSTODY

No. 095784

Page 1 of 1

CONSULTANT'S NAME: Alisto Engineering	CONSULTANT'S ADDRESS: 1575 Treat Blvd #201 W.C. Ca 94598		
BP SITE NUMBER: 1133	BP SITE / FACILITY ADDRESS: Oakland, Ca		CONSULTANT PROJECT NUMBER: 10-025-16/001
CONSULTANT PROJECT MANGER: ~~Dan~~ Kin Leung	PHONE NUMBER: (925) 295-1650	FAX NUMBER: 295-1823	CONSULTANT CONTRACT NUMBER: A157730
BP CONTACT: Scott Hooton	BP ADDRESS: Renton, WA	PHONE NUMBER: –	FAX NO.: –
LAB CONTACT: SPL	LABORATORY ADDRESS: Texas	PHONE NUMBER: –	FAX NO.: –
BP CONTACT REQUESTING RUSH TAT (Print BP Contact Name)	RUSH REQUESTED OF (Print Consultant Contact Name)	DATE/TIME	SHIPMENT DATE: 11/4/98

SHIPMENT METHOD: Fed Ex

AIRBILL NUMBER: 805188474410

TAT: ☐ 24 Hours ☐ 48 Hours ☐ 72 Hours ☒ Standard 7 or 14 Days

ANALYSIS REQUIRED

SAMPLE DESCRIPTION	COLLECTION DATE	COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE LAB SAMPLE #	TPH 8015	BTEX 8020	COMMENTS
INF-1	10/29/98		H2O	3	HCl		X	X	
PS-1	"		"	"	"		"	"	
A-1	"		"	"	"		"	"	
B-1	"		"	"	"		"	"	
EFF	"		"	"	"		"	"	

SAMPLED BY (Please Print Name)

SAMPLED BY (Signature)

ADDITIONAL COMMENTS

RELINQUISHED BY / AFFILIATION (Print Name / Signature)	DATE	TIME	ACCEPTED BY /AFFILIATION (Print Name / Signature)	DATE	TIME
[signature]	11/2/98		Patricia Yelton	11/4/98	930
Patricia Yelton	11/4/98	1500			
			Tina Clockrum/SPL	11/5/98	1000

AP

CLV-16722-A (2/97)
PKG/50

DISTRIBUTION: WHITE - ORIGINAL (WITH DATA) YELLOW - BP PINK - LAB BLUE - CONSULTANT FIELD STAFF

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 11/5/98	Time: 1330

SPL Sample ID: 9811236

			Yes	No
1	Chain-of-Custody (COC) form is present.		✓	
2	COC is properly completed.		✓	
3	If no, Non-Conformance Worksheet has been completed.			
4	Custody seals are present on the shipping container.		✓	
5	If yes, custody seals are intact.		✓	
6	All samples are tagged or labeled.		✓	
7	If no, Non-Conformance Worksheet has been completed.			✓
8	Sample containers arrived intact		✓	
9	Temperature of samples upon arrival:		4° C	
10	Method of sample delivery to SPL:	SPL Delivery		
		Client Delivery		
		FedEx Delivery (airbill #) 8051 8847 4410		
		Other:		
11	Method of sample disposal:	SPL Disposal	✓	
		HOLD		
		Return to Client		

Name: Tina Clockrum	Date: 11/5/98