



ALISTO ENGINEERING GROUP

April 11, 1997

Mr. Raymond Maxwell
East Bay Municipal Utility District
Source Control Division
Post Office Box 24055
Oakland, California 94623-1055

0.4
high conc. being cycled into treatment system, and more cleanup - Good.
but total lbs of TPH removed seems small, is it due to low GPM flow rate? on avg < 0.5 gpm. most recently at 0.95 gpm. though.

97 APR 23 PM 6:12
ENVIRONMENTAL PROTECTION

10-025-15-002

Subject: Groundwater Remediation System Semiannual Report - April 1997
BP Oil Company Service Station 11133
2220 98th Avenue
Oakland, California
Wastewater Discharge Permit No. 503-00381

Dear Mr. Maxwell:

On behalf of BP Oil Company, we have enclosed a summary of analytical results for the groundwater remediation system sampling events and quantity discharged for BP Oil Company Service Station No. 11133, 2220 98th Avenue, Oakland, California. This report covers October 1, 1996 through March 31, 1997.

The results of sample analysis indicate that the system effluent is in compliance with the discharge requirements during this reporting period. The total volume discharged for the period is presented in Table 1. The results of influent, intermediate and effluent sample analysis are presented in Table 2. The sampling locations are shown in Figure 1. The laboratory reports and chain of custody records are presented in Attachment A.


"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Mr. Raymond Maxwell
April 11, 1997
Page 2

Please call if you have questions regarding this report.

Sincerely,

ALISTO ENGINEERING GROUP



Peter Beaver
Engineering Manager

Enclosures

cc: Mr. Scott Hooton, BP Oil Company
Ms. Eva Chu, Alameda County Health Care Services Agency

TABLE 1 - FLOW DATA FOR GROUNDWATER REMEDIATION SYSTEM
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Date	Flow Meter Reading (gallons)	Effluent Discharged (gallons)	Total Effluent Discharged (gallons)	Average Flow Rate (gpd)	Average Flow Rate (gpm)	Influent TPH-G Concentration (ug/l)	Period Hydrocarbons Removed (lb)	Cumulative Hydrocarbons Removed (lb)
03/21/95	0	0	0	---	---	180,000	NC	NC
03/27/95	3,069	3,069	3,069	512	0.71	210,000	5.4	5.4
05/02/95	4,280	1,211	4,280	34	0.05	160,000	1.6	7.0
06/01/95	5,390	1,110	5,390	37	0.05	330,000	3.1	10.1
06/28/95	7,634	2,244	7,634	83	0.12	200,000	3.7	13.8
07/31/95	9,480	1,846	9,480	56	0.08	200,000	3.1	16.9
08/30/95	11,869	2,389	11,869	80	0.11	160,000	3.2	20.1
09/28/95	19,572	7,703	19,572	266	0.37	230,000	14.8	34.9
10/18/95	21,266	1,694	21,266	85	0.12	280,000	4.0	38.8
11/14/95	28,880	7,614	28,880	282	0.39	150,000	9.5	48.3
12/27/95	39,395	10,515	39,395	245	0.34	99,000	8.7	57.0
01/22/96	42,994	3,599	42,994	138	0.19	150,000	4.5	61.5
02/27/96	53,058	10,064	53,058	280	0.39	230,000	19.3	80.8
03/01/96	55,609	2,551	55,609	850	1.18	230,000	4.9	85.7
03/25/96	59,409	3,800	59,409	158	0.22	180,000	5.7	91.4
04/30/96	65,132	5,723	65,132	159	0.22	95,000	4.5	96.0
05/30/96	82,551	17,419	82,551	581	0.81	170,000	24.7	120.7
07/01/96 (a)	83,210	659	83,210	21	0.03	96,000	0.5	121.2
07/31/96 (b)	84,444	1,234	84,444	41	0.06	96,000	1.0	122.2
08/27/96	98,824	14,380	98,824	533	0.74	75,000	9.0	131.2
09/30/96	107,482	8,658	107,482	255	0.35	210,000	15.2	146.4
10/29/96	114,368	8,886	114,368	237	0.33	1,800	0.1	146.5
11/25/96	122,583	8,215	122,583	304	0.42	100,000	6.9	153.3
12/31/96 (a)	131,256	8,673	131,256	241	0.33	39,000	2.8	156.2
02/24/97 (b)	132,257	1,001	132,257	250	0.35	220,000	1.8	158.0
03/25/97	138,149	5,892	138,149	1,403	1.95	230,000	11.3	169.3

does not seem to be very effective

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline	ug/l	Micrograms per liter
gpd	Gallons per day	lb	Pounds
gpm	Gallons per minute	NC	Not calculated

NOTES:

- * Hydrocarbon removal is calculated by: Effluent discharged (gallons) x TPH-G concentration (ug/l) x 3.785 (liters/gallon) x 1 (lb) / 453.6E6 (ug).
- (a) System shut down due to equipment failure.
- (b) Operation of system resumed.

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
I-1	03/21/95	180,000	32,000	55,000	5,100	27,000	---	---	---	ATI
I-1	04/03/95	210,000	31,000	68,000	6,600	35,000	---	---	---	ATI
I-1	05/23/95	160,000	17,000	38,000	4,400	26,000	---	---	0.006	ATI
I-1	06/20/95	330,000	27,000	55,000	7,600	41,000	---	---	---	ATI
QC-1	06/20/95	200,000	21,000	45,000	5,300	30,000	---	---	---	ATI
I-1	08/29/95	160,000	34,000	54,000	4,700	24,000	7,600	ND<500	---	ATI
I-1	09/19/95	230,000	28,000	40,000	3,800	21,000	---	440	---	ATI
I-1	10/18/95	280,000	38,000	51,000	4,200	23,000	3,000	580	---	ATI
I-1	11/14/95	150,000	32,000	33,000	4,100	19,000	---	560	---	ATI
I-1	12/11/95	99,000	24,000	26,000	2,100	14,000	1,000	420	---	ATI
I-1	01/09/96	150,000	28,000	37,000	3,400	18,000	2,000	720	---	ATI
I-1	02/21/96	230,000	22,000	57,000	10,000	61,000	---	ND<5	---	SPL
I-1	03/13/96	180,000	29,000	35,000	3,300	19,000	---	ND<5	---	SPL
I-1	04/18/96	95,000	37,000	34,000	4,000	19,000	---	ND<5	---	SPL
I-1	05/14/96	170,000	28,000	43,000	5,200	30,000	---	ND<5	---	SPL
I-1	06/13/96	96,000	16,000	23,000	2,200	13,800	ND<10,000	---	---	SPL
I-1	08/08/96	75,000	23,000	13,000	2,500	11,000	2,300	---	---	SPL
I-1	09/17/96	210,000	23,000	33,000	5,100	35,000	ND<10,000	---	---	SPL
I-1	10/24/96	1,600	140	190	ND<1.0	ND<1.0	160	---	---	SPL
I-1	11/14/96	100,000	23,000	20,000	2,600	8,900	ND<2,500	---	---	SPL
I-1	12/11/96	39,000	6,800	8,300	740	4,900	ND<2,500	---	---	SPL
I-1	02/24/97	220,000	27,000	34,000	4,400	22,900	ND<10,000	---	---	SPL
I-1	03/12/97	230,000	24,000	48,000	5,400	33,000	ND<10,000	---	---	SPL
PS-1	03/21/95	47,000	690	4,200	1,400	8,400	---	---	---	ATI
PS-1	04/03/95	150,000	26,000	42,000	3,500	18,000	---	---	---	ATI
PS-1	05/23/95	35,000	1,400	4,900	1,100	6,800	---	---	---	ATI
PS-1	06/20/95	60,000	5,200	11,000	1,400	9,000	---	---	---	ATI
PS-1	08/29/95	25,000	150	1,000	500	3,300	ND<250	---	---	ATI
PS-1	09/19/95	55,000	---	---	---	---	---	---	---	ATI
PS-1	10/18/95	12,000	86	660	190	1,400	---	ND<10	---	ATI
PS-1	11/14/95	630	9	11	3	20	---	ND<1	---	ATI
PS-1	12/11/95	470	34	52	8	81	---	ND<1	---	ATI
PS-1	01/09/96	110	ND<1	ND<2	ND<1	1	---	ND<1	---	ATI
PS-1	02/21/96	75,000	4,100	12,000	3,000	20,000	---	ND<5	---	SPL
PS-1	03/13/96	71,000	1,200	5,700	2,300	14,000	---	ND<5	---	SPL
PS-1	04/18/96	190	ND<5	ND<5	ND<5	5	---	ND<5	---	SPL
PS-1	05/14/96	15,000	11	360	600	3,700	---	ND<5	---	SPL
PS-1	06/13/96	18,000	2,000	3,300	460	3,060	ND<1,000	---	---	SPL
PS-1	08/08/96	180	3.2	6.6	1.6	21.2	37	---	---	SPL
PS-1	09/17/96	600	5.8	7.7	1.9	18.7	39	---	---	SPL
PS-1	10/24/96	35,000	3,900	4,700	ND<50	ND<50	570	---	---	SPL

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
PS-1	11/14/96	12,000	2,300	2,200	270	1,100	420	---	---	SPL
PS-1	12/11/96	17,000	2,900	3,200	330	1,400	640	---	---	SPL
PS-1	02/24/97	280,000	12,000	29,000	6,000	37,000	ND<10,000	---	---	SPL
PS-1	03/12/97	93,000	4,900	11,000	1,600	16,000	ND<5,000	---	---	SPL
A-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	04/03/95	ND<50	ND<0.50	0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	05/23/95	1,200	ND<1.0	2.2	3.4	22	---	---	---	ATI
A-1	06/20/95	88	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
A-1	08/29/95	340	7.1	68	5.3	92	5.2	---	---	ATI
A-1	09/19/95	ND<500	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	12/11/95	1,200	4	5	3	82	---	ND<1	---	ATI
A-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
A-1	02/21/96	4,100	20	90	87	580	---	ND<5	---	SPL
A-1	03/13/96	11,000	50	860	650	4,100	---	ND<5	---	SPL
A-1	04/18/96	60	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
A-1	05/14/96	60	ND<5	ND<5	ND<5	10	---	ND<5	---	SPL
A-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
A-1	08/08/96	60	16	12	1.8	10.9	61	---	---	SPL
A-1	09/17/96	140	1.4	1.6	ND<1.0	7.5	ND<10	---	---	SPL
A-1	10/24/96	80	24	15	1.0	8.1	37	---	---	SPL
A-1	11/14/96	370	83	51	5.3	21	92	---	---	SPL
A-1	12/11/96	2,400	490	410	39	249	320	---	---	SPL
A-1	02/24/97	350	1.4	8.4	5.7	55	ND<10	---	---	SPL
A-1	03/12/97	90	0.53	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	03/21/95	88	ND<0.50	2	ND<0.50	2	---	---	---	ATI
B-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
B-1	05/23/95	240	ND<0.50	0.68	0.93	7.2	---	---	---	ATI
B-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	---	ATI
B-1	08/29/95	37,000	54	420	600	3500	260	---	---	ATI
B-1	09/19/95	550	ND<1	ND<2	ND<1	9	---	ND<1	---	ATI
B-1	10/18/95	---	---	---	---	---	---	---	---	ATI
B-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
B-1	12/11/95	270	ND<1	ND<2	ND<1	1	---	ND<1	---	ATI
B-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
B-1	02/21/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
B-1	03/13/96	ND<50	ND<5	ND<5	ND<5	14	---	ND<5	---	SPL
B-1	04/18/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
B-1	05/14/96	ND<50	ND<5	8	ND<5	11	---	ND<5	---	SPL

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

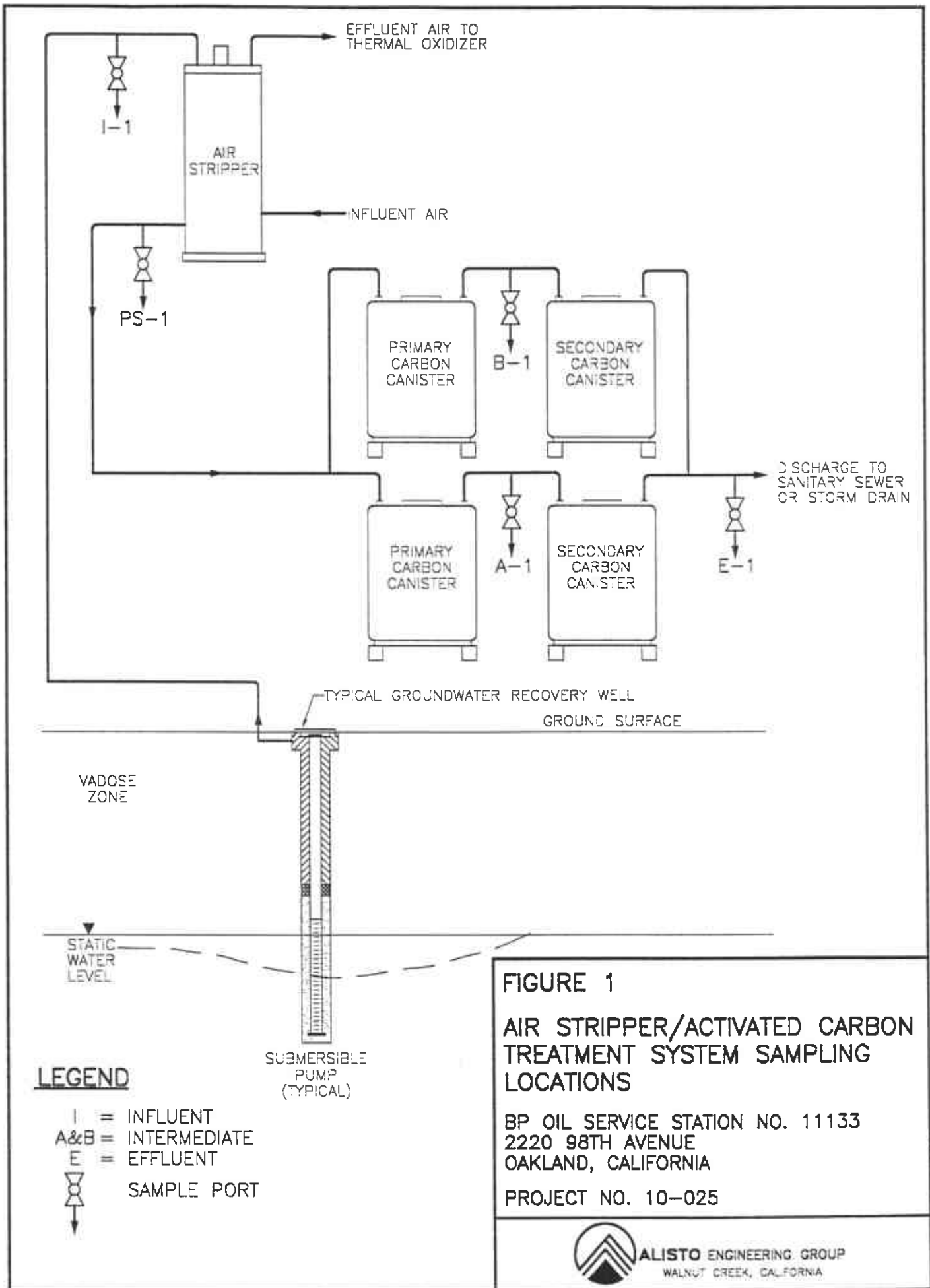
ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
B-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
B-1	08/08/96	ND<50	2.3	1.2	ND<1.0	1.3	48	---	---	SPL
B-1	09/17/96	52	0.78	1.6	ND<1.0	ND<1.0	14	---	---	SPL
B-1	10/24/96	70	1.4	ND<1.0	ND<1.0	ND<1.0	13	---	---	SPL
B-1	11/14/96	100	19	9.3	1.1	3.9	24	---	---	SPL
B-1	12/11/96	80	26	7.1	ND<1.0	2.6	110	---	---	SPL
B-1	02/24/97	600	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
B-1	03/12/97	730	5.3	8.1	2.5	51	17	---	---	SPL
E-1	03/21/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	ND<0.002	ATI
E-1	04/03/95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	---	---	0.007	ATI
E-1	05/23/95	140	ND<0.50	ND<0.50	ND<0.50	2.3	---	---	---	ATI
QC-1	05/23/95	250	ND<0.50	ND<0.50	1.0	7.5	---	---	---	ATI
E-1	06/20/95	ND<50	ND<0.50	ND<0.50	ND<0.50	1.1	---	---	---	ATI
E-1	08/29/95	200	ND<1	ND<2	ND<1	ND<1	ND<5	---	---	ATI
E-1	09/19/95	ND<500	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	09/19/95	ND<500	---	---	---	---	---	---	---	ATI
E-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	10/18/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	11/14/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	12/11/95	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
QC-1	01/09/96	ND<50	ND<1	ND<2	ND<1	ND<1	---	ND<1	---	ATI
E-1	02/21/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	03/13/96	2,600	ND<5	19	49	320	---	ND<5	---	SPL
E-1	04/18/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	05/14/96	ND<50	ND<5	ND<5	ND<5	ND<5	---	ND<5	---	SPL
E-1	06/13/96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	---	---	SPL
E-1	08/08/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	55	---	---	SPL
E-1	09/17/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	10/24/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	11/14/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	12/11/96	ND<50	ND<0.5	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	02/24/97	ND<50	0.76	ND<1.0	ND<1.0	ND<1.0	ND<10	---	---	SPL
E-1	03/12/97	1,800	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	---	---	SPL

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER REMEDIATION SYSTEM SAMPLE ANALYSIS
 BP OIL COMPANY SERVICE STATION NO. 11133
 2220 98TH AVENUE, OAKLAND, CALIFORNIA

ALISTO PROJECT NO. 10-025

Sample ID	Date	TPH-G (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	DCA (ug/l)	Lead (mg/l)	Lab
ABBREVIATIONS:										
TPH-G	Total petroleum hydrocarbons as gasoline			PS-1	Sample collected from post air stripper sampling port					
B	Benzene			A-1	Sample collected from intermediate sampling port					
T	Toluene			B-1	Sample collected from intermediate sampling port					
E	Ethylbenzene			E-1	Sample collected from effluent sampling port					
X	Total xylenes			QC-1	Blind duplicate sample					
MTBE	Methyl tert butyl ether			ND	Not detected above reported detection limit					
DCA	1,2-Dichloroethane			---	Not analyzed					
ug/l	Micrograms per liter			ATI	Analytical Technologies, Inc.					
mg/l	Milligrams per liter			SPL	Southern Petroleum Laboratories					
I-1	Sample collected from influent sampling port									



10/25/10 - DWG - 10-025 - 0001

ATTACHMENT A

LABORATORY REPORTS AND CHAIN OF CUSTODY RECORDS



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 96-10-F18

Approved for Release by:

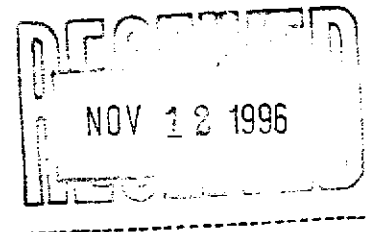


Ed Fry, Project Manager

11/5/96
Date:

Greg Grandits
Laboratory Director

Idelis Williams
Quality Assurance Officer



The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9610F18-01

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 , COC#078134
 DATE: 11/05/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133 INF

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 10/24/96 13:00:00
 DATE RECEIVED: 10/25/96

ANALYTICAL DATA				
PARAMETER	RESULTS	DETECTION LIMIT	UNITS	
MTBE	160	10 P	µg/L	
Benzene	140	0.5 P	µg/L	
Toluene	190	1.0 P	µg/L	
Ethylbenzene	ND	1.0 P	µg/L	
Total Xylene	ND	1.0 P	µg/L	
Surrogate		% Recovery		
1,4-Difluorobenzene		107		
4-Bromofluorobenzene		123		
METHOD 8020***				
Analyzed by: LJ				
Date: 11/01/96				
Total Petroleum Hydrocarbons-Gasoline	1.6	0.05 P	mg/L	
Surrogate		% Recovery		
1,4-Difluorobenzene		120		
4-Bromofluorobenzene		117		
CA LUFT - Gasoline				
Analyzed by: LJ				
Date: 11/01/96 11:02:00				

(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9610F18-02

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 , COC#078134
 DATE: 11/05/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133 PS-1

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 10/24/96 13:01:00
 DATE RECEIVED: 10/25/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	570	500 P	µg/L
Benzene	3900	25 P	µg/L
Toluene	4700	50 P	µg/L
Ethylbenzene	ND	50 P	µg/L
Total Xylene	ND	50 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	100
4-Bromofluorobenzene	113

METHOD 8020***

Analyzed by: LJ

Date: 11/01/96

Total Petroleum Hydrocarbons-Gasoline	35	2.5 P	mg/L
---------------------------------------	----	-------	------

Surrogate	% Recovery
1,4-Difluorobenzene	120
4-Bromofluorobenzene	93

CA LUFT - Gasoline

Analyzed by: LJ

Date: 11/01/96 11:30:00

(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9610F18-03

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 , COC#078134
 DATE: 11/05/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133 A-1

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 10/24/96 13:03:00
 DATE RECEIVED: 10/25/96

PARAMETER	ANALYTICAL DATA		UNITS
	RESULTS	DETECTION LIMIT	
MTBE	37	10 P	µg/L
Benzene	24	0.5 P	µg/L
Toluene	15	1.0 P	µg/L
Ethylbenzene	1.0	1.0 P	µg/L
Total Xylene	8.1	1.0 P	µg/L
Surrogate		% Recovery	
1,4-Difluorobenzene		93	
4-Bromofluorobenzene		100	
METHOD 8020***			
Analyzed by: RL			
Date: 11/02/96			
Total Petroleum Hydrocarbons-Gasoline	0.080	0.05 P	mg/L
Surrogate		% Recovery	
1,4-Difluorobenzene		103	
4-Bromofluorobenzene		103	
CA LUFT - Gasoline			
Analyzed by: RL			
Date: 11/02/96 03:01:00			

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9610F18-04

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 , COC#078134
 DATE: 11/05/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133 B-1

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 10/24/96 13:10:00
 DATE RECEIVED: 10/25/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	13	10 P	µg/L
Benzene	1.4	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate % Recovery
 1,4-Difluorobenzene 87
 4-Bromofluorobenzene 110
 METHOD 8020***
 Analyzed by: LJ
 Date: 11/01/96

Total Petroleum Hydrocarbons-Gasoline 0.070 0.05 P mg/L

Surrogate % Recovery
 1,4-Difluorobenzene 100
 4-Bromofluorobenzene 87
 CA LUFT - Gasoline
 Analyzed by: LJ
 Date: 11/01/96 11:57:00

(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9610F18-05

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 , COC#078134
 DATE: 11/05/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133 E-1

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 10/24/96 13:15:00
 DATE RECEIVED: 10/25/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	ND	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene 87
 4-Bromofluorobenzene 100

METHOD 8020***

Analyzed by: RL

Date: 11/03/96

Total Petroleum Hydrocarbons-Gasoline ND 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene 100
 4-Bromofluorobenzene 103

CA LUFT - Gasoline

Analyzed by: RL

Date: 11/03/96 12:28:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION



AMOUNT CONC. RECOVERY LIMITS
ADDED MEASURED

METHOD 8020***
WORK ORDER: 9610F18-03A

BATCH#:HP_J961102090700
CLIENT SAMPLE ID:Sta# 11133 A-1

1,4-Difluorobenzene	30	28	93	70-	131
4-Bromofluorobenzene	30	30	100	43-	135

METHOD 8020A ***
WORK ORDER: Method Blank

BATCH#:HP_J961102090700
CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	25	83	74-	131
4-Bromofluorobenzene	30	30	100	43-	135

METHOD 8020***
WORK ORDER: Matrix Spike

BATCH#:HP_J961102090700
CLIENT SAMPLE ID:9610F76-04A

1,4-DIFLUOROBENZENE	30	28	93	70-	131
4-BROMOFLUOROBENZENE	30	31	103	43-	135

METHOD 8020***
WORK ORDER: Matrix Spike Dup.

BATCH#:HP_J961102090700
CLIENT SAMPLE ID:9610F76-04A

1,4-Difluorobenzene	30	28	93	70-	131
4-Bromofluorobenzene	30	31	103	43-	135

CA LUFT - Gasoline
WORK ORDER: 9610F18-03A

BATCH#:HP_J961102104600
CLIENT SAMPLE ID:Sta# 11133 A-1

1,4-Difluorobenzene	30	31	103	50-	150
4-Bromofluorobenzene	30	31	103	50-	150

CA LUFT - Gasoline
WORK ORDER: 9610F18-05A

BATCH#:HP_J961102104600
CLIENT SAMPLE ID:Sta# 11133 E-1

1,4-Difluorobenzene	30	30	100	50-	150
4-Bromofluorobenzene	30	32	107	50-	150

CA LUFT - Gasoline
WORK ORDER: Method Blank

BATCH#:HP_J961102104600
CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	30	100	50-	150
4-Bromofluorobenzene	30	31	103	50-	150

CA LUFT - Gasoline
WORK ORDER: Matrix Spike

BATCH#:HP_J961102104600
CLIENT SAMPLE ID:9610F70-05A

1,4-Difluorobenzene	30	27	90	50-	150
---------------------	----	----	----	-----	-----



AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

4-Bromofluorobenzene	30	31	103	50- 150
----------------------	----	----	-----	---------

CA LUFT - Gasoline BATCH#:HP_J961102104600
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9610F70-05A

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

CA LUFT - Gasoline BATCH#:HP_J961103015200
WORK ORDER: 9610F18-05A CLIENT SAMPLE ID:Sta# 11133 E-1

1,4-Difluorobenzene	30	30	100	50- 150
4-Bromofluorobenzene	30	31	103	50- 150

State of Tennessee Method BATCH#:HP_J961103015200
WORK ORDER: Method Blank CLIENT SAMPLE ID:

4-Bromofluorobenzene	30	31	103	50- 150
1,4-Difluorobenzene	30	31	103	50- 150

CA LUFT - Gasoline BATCH#:HP_J961103015200
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9610H56-17A

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

CA LUFT - Gasoline BATCH#:HP_J961103015200
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9610H56-17A

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

METHOD 8020*** BATCH#:HP_J961103021600
WORK ORDER: 9610F18-05A CLIENT SAMPLE ID:Sta# 11133 E-1

1,4-Difluorobenzene	30	26	87	70- 131
4-Bromofluorobenzene	30	30	100	43- 135

METHOD 8020A *** BATCH#:HP_J961103021600
WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	25.9	74- 131
4-Bromofluorobenzene	30	31	30.7	43- 135



11/05/96 13:08:59

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

METHOD 8020A *** BATCH#:HP_J961103021600
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9610H08-01A

1,4-DIFLUOROBENZENE	30	29	97	70- 131
4-BROMOFLUOROBENZENE	30	30	100	43- 135

METHOD 8020A *** BATCH#:HP_J961103021600
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9610H08-01A

1,4-Difluorobenzene	30	29	97	70- 131
4-Bromofluorobenzene	30	31	103	43- 135

METHOD 8020*** BATCH#:HP_R961101074900
WORK ORDER: 9610F18-01A CLIENT SAMPLE ID:Sta# 11133 INF

1,4-Difluorobenzene	30	32	107	70- 131
4-Bromofluorobenzene	30	37	123	43- 135

METHOD 8020*** BATCH#:HP_R961101074900
WORK ORDER: 9610F18-02A CLIENT SAMPLE ID:Sta# 11133 PS-1

1,4-Difluorobenzene	30	30.0000	100	70- 131
4-Bromofluorobenzene	30	34.0000	113	43- 135

METHOD 8020*** BATCH#:HP_R961101074900
WORK ORDER: 9610F18-04A CLIENT SAMPLE ID:Sta# 11133 B-1

1,4-Difluorobenzene	30	26	87	70- 131
4-Bromofluorobenzene	30	33	110	43- 135

METHOD 8020A *** BATCH#:HP_R961101074900
WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	25.9	74- 131
4-Bromofluorobenzene	30	35	35.0	43- 135

METHOD 8020A *** BATCH#:HP_R961101074900
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9610G61-01A

1,4-DIFLUOROBENZENE	30	27	90	70- 131
4-BROMOFLUOROBENZENE	30	30	100	43- 135

METHOD 8020A *** BATCH#:HP_R961101074900
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9610G61-01A

1,4-Difluorobenzene	30	27	90	70- 131
---------------------	----	----	----	---------



SURROGATE RECOVERY SUMMARY

PAGE 4

11/05/96 13:08:59

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

4-Bromofluorobenzene	30	30	100	43- 135
----------------------	----	----	-----	---------

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: 9610F18-01A

CLIENT SAMPLE ID:Sta# 11133 INF

1,4-Difluorobenzene	30	36	120	50- 150
4-Bromofluorobenzene	30	35	117	50- 150

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: 9610F18-02A

CLIENT SAMPLE ID:Sta# 11133 PS-1

1,4-Difluorobenzene	30	36.0000	120	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: 9610F18-04A

CLIENT SAMPLE ID:Sta# 11133 B-1

1,4-Difluorobenzene	30	30	100	50- 150
4-Bromofluorobenzene	30	26	87	50- 150

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene		29	29	-
4-Bromofluorobenzene		24	24	-

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9610F16-05A

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

CA LUFT - Gasoline

BATCH#:HP_R961101170000

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9610F16-05A

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

METHOD 8020A ***

BATCH#:HP_R961102014600

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	26.3	74- 131
4-Bromofluorobenzene	30	30	30.4	43- 135



SURROGATE RECOVERY SUMMARY

PAGE 5

11/05/96 13:08:59

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT	CONC.	RECOVERY	LIMITS
ADDED	MEASURED		

METHOD 8020A ***

BATCH#:HP_R961102014600

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9610F18-03A

1,4-DIFLUOROBENZENE	30	28	93	70-	131
4-BROMOFLUOROBENZENE	30	34	113	43-	135

METHOD 8020A ***

BATCH#:HP_R961102014600

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9610F18-03A

1,4-Difluorobenzene	30	28	93	70-	131
4-Bromofluorobenzene	30	34	113	43-	135

< = Recovery outside of control limits

* = Methods for Chemical Analysis of Water & Wastes, 1983, EPA

** = Standard Methods for Examination of Water & Wastewater, 17th

*** = Test Methods for Evaluating Solid Waste, EPA SW846, 3rd



SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_R961101074900

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	49	98.0	63 - 120
Benzene	ND	50	51	102	62 - 121
Toluene	ND	50	50	100	66 - 136
EthylBenzene	ND	50	50	100	70 - 136
O Xylene	ND	50	46	92.0	74 - 134
M & P Xylene	ND	100	91	91.0	77 - 140

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
MTBE	1.6	20.0	18	82.0	18	82.0	0	20	39 - 150
BENZENE	ND	20.0	16	80.0	18	90.0	11.8	25	39 - 150
TOLUENE	ND	20.0	15	75.0	17	85.0	12.5	26	56 - 134
ETHYLBENZENE	ND	20.0	15	75.0	17	85.0	12.5	38	61 - 128
O XYLENE	ND	20.0	15	75.0	16	80.0	6.45	29	40 - 130
M & P XYLENE	ND	40.0	29	72.5	32	80.0	9.84	20	43 - 152

Analyst: LJ

Sequence Date: 11/01/96

SPL ID of sample spiked: 9610G61-01A

Sample File ID: R_J6055.TX0

Method Blank File ID:

Blank Spike File ID: R_J6050.TX0

Matrix Spike File ID: R_J6051.TX0

Matrix Spike Duplicate File ID: R_J6052.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9610G52-02A 9610D71-01A 9610D71-02A 9610G35-03A
 9610G52-03A 9610G52-04A 9610F16-05A 9610F16-01A
 9610F18-01A 9610F18-02A 9610F18-04A 9610E73-05A
 9610G52-05A 9610G61-01A 9610G52-01A



Matrix: Aqueous

Batch Id: HP_J961102090700

Units: µg/L

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	45	90.0	63 - 120
Benzene	ND	50	50	100	62 - 121
Toluene	ND	50	49	98.0	66 - 136
EthylBenzene	ND	50	51	102	70 - 136
O Xylene	ND	50	49	98.0	74 - 134
M & P Xylene	ND	100	100	100	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTEE	ND	20	26	130	24	120
BENZENE	ND	20	21.7	108	22	110	1.83	25	39 - 150
TOLUENE	ND	20	21.2	106	22	110	3.70	26	56 - 134
ETHYLBENZENE	ND	20	21.3	106	22	110	3.70	38	61 - 128
O XYLENE	ND	20	21.5	108	22	110	1.83	29	40 - 130
M & P XYLENE	ND	40	43.5	109	45	112	2.71	20	43 - 152

Analyst: RL

* = Values Outside QC Range

Sequence Date: 11/02/96

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

SPL ID of sample spiked: 9610F76-04A

ND = Not Detected/Below Detection Limit

Sample File ID: J_K6050.TX0

% Recovery = $[(<1> - <2>) / <3>] \times 100$

Method Blank File ID:

LCS % Recovery = $(<1> / <3>) \times 100$

Blank Spike File ID: J_K6041.TX0

Relative Percent Difference = $|(<4> - <5> | / [(<4> + <5>) \times 0.5] \times 100$

Matrix Spike File ID: J_K6066.TX0

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

Matrix Spike Duplicate File ID: J_K6045.TX0

(***) = Source: SPL-Houston Historical Data (3rd Q '95)

SAMPLES IN BATCH(SPL ID):

9610F76-04A 9610F70-05A 9610F70-01A 9610F18-03A
 9610F76-02A 9610F76-03A 9610F70-04A 9610F69-08A
 9610F69-07A 9610F69-06A 9610F69-05A 9610F69-03A
 9610F69-04A 9610F70-02A 9610F70-03A 9610H87-03A
 9610H87-04A



Matrix: Aqueous
Units: µg/L

Batch Id: HP_J961103021600

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	45	90.0	63 - 120
Benzene	ND	50	49	98.0	62 - 121
Toluene	ND	50	50	100	66 - 136
EthylBenzene	ND	50	51	102	70 - 136
O Xylene	ND	50	50	100	74 - 134
M & P Xylene	ND	100	100	100	77 - 140

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	370	20	180	NC	180	NC
BENZENE	11	20	31	100	31	100	0	25	39 - 150
TOLUENE	3.0	20	23	100	22	95.0	5.13	26	56 - 134
ETHYLBENZENE	5.1	20	25	99.5	25	99.5	0	38	61 - 128
O XYLENE	6.4	20	26	98.0	26	98.0	0	29	40 - 130
M & P XYLENE	15	40	55	100	55	100	0	20	43 - 152

Analyst: RL

Sequence Date: 11/03/96

SPL ID of sample spiked: 9610H08-01A

Sample File ID: J_K6106R.TX0

Method Blank File ID:

Blank Spike File ID: J_K6080.TX0

Matrix Spike File ID: J_K6102.TX0

Matrix Spike Duplicate File ID: J_K6103.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = | (<4> - <5>) | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9610H08-02A 9610H08-04A 9610F37-01A 9610H16-04A
 9610F37-05A 9610F37-04A 9610F37-03A 9610F37-02A
 9610F37-06A 9610H56-17A 9610H08-01A 9610F18-05A
 9610F70-06A 9610H87-03A 9610H08-01A 9610F69-02A
 9610H16-06A



SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_J961102104600

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.00	1.0	100	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
PETROLEUM HYDROCARBONS-GAS	ND	0.9	1.1	122	1.1	122	0	50	50 - 150

Analyst: RL

Sequence Date: 11/02/96

SPL ID of sample spiked: 9610F70-05A

Sample File ID: JKK6051.TX0

Method Blank File ID:

Blank Spike File ID: JKK6042.TX0

Matrix Spike File ID: JKK6046.TX0

Matrix Spike Duplicate File ID: JKK6047.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $|(<4> - <5> | / [(<4> + <5>) / 2] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9610F76-04A 9610F70-05A 9610F18-05A 9610F70-01A
 9610F18-03A 9610F76-02A 9610F76-03A 9610F70-06A
 9610F76-01A 9610F70-04A 9610F69-07A 9610F69-06A
 9610F69-05A 9610F69-03A 9610F69-04A 9610F70-02A
 9610F70-03A



SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_R961101170000

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	1.1	110	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			PETROLEUM HYDROCARBONS-GAS	ND	0.9	1.2		133	1.2

Analyst: LJ

Sequence Date: 11/01/96

SPL ID of sample spiked: 9610F16-05A

Sample File ID: RRK6004.TX0

Method Blank File ID:

Blank Spike File ID: RRK6001.TX0

Matrix Spike File ID: RRK6002.TX0

Matrix Spike Duplicate File ID: RRK6003.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| <4> - <5> | / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9610F16-02A 9610F16-03A 9610F16-04A 9610F18-01A
9610F18-02A 9610F18-04A 9610F16-05A 9610F16-01A

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST



9610F18

CHAIN OF CUSTODY

No. 078134 Page () of ()

CONSULTANT'S NAME Alisto Engineering Group		ADDRESS 1575 TREAT Blvd. Ste 201 Walnut Creek CA 94598		CITY Walnut Creek CA	STATE CA	ZIP CODE 94598
BP SITE NUMBER 11133	BP CORNER ADDRESS/CITY 2220 98th AVE OAKLAND, GA			CONSULTANT PROJECT NUMBER 10-025-10-001		
CONSULTANT PROJECT MANAGER PETER BEAVER		PHONE NUMBER 510-295-1650	FAX NUMBER 510-295-1923		CONSULTANT CONTRACT NUMBER	
BP CONTACT SCOTT HOOTON	BP ADDRESS Rendon, WA		PHONE NUMBER		FAX NO.	
LAB CONTACT ED FRY	LABORATORY ADDRESS Houston, TX		PHONE NUMBER		FAX NO.	
SAMPLED BY (Please Print Name) John Bucky		SAMPLED BY (Signature) <i>John K. Bily</i>		SHIPMENT DATE 10/24/96		SHIPMENT METHOD Fed Ex
TAT: <input type="checkbox"/> 24 Hours <input type="checkbox"/> 48 Hours <input type="checkbox"/> 1 Week <input checked="" type="checkbox"/> Standard 2 Weeks				ANALYSIS REQUIRED		AIRBILL NUMBER 9404778994

SAMPLE DESCRIPTION	COLLECTION	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE	LAB SAMPLE #	COMMENTS
	TIME		NO.	TYPE (VOL.)			
ST# 11133 INF	1800	GW	3	VAP	HCL	TPH & BTEX	
PS-1	1301	↓	3	↓		✓	
A-1	1303	↓	3	↓		✓	
B-1	1310	↓	3	↓		✓	
E-1	1315	↓	3	↓		✓	

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<i>John K. Bily</i>	10/24/96	1400	<i>Patricia Yelton</i>	10/24/96	1405	- POF intact 3°C
<i>Patricia Yelton</i>	10/24/96	1600	<i>Arden Strick</i>	10/28/96	0950	

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: <i>10/25/96</i>	Time: <i>1350</i>
-----------------------	-------------------

SPL Sample ID:

9610F18

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	<input checked="" type="checkbox"/>	
2	COC is properly completed.	<input checked="" type="checkbox"/>	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	<input checked="" type="checkbox"/>	
5	If yes, custody seals are intact.	<input checked="" type="checkbox"/>	
6	All samples are tagged or labeled.	<input checked="" type="checkbox"/>	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	<input checked="" type="checkbox"/>	
9	Temperature of samples upon arrival:		<i>3c</i>
10	Method of sample delivery to SPL:	SPL Delivery	
		Client Delivery	
		FedEx Delivery (airbill #)	<i>9404778999</i>
		Other:	
11	Method of sample disposal:	SPL Disposal	<input checked="" type="checkbox"/>
		HOLD	
		Return to Client	

Name: <i>Ruben Estrada</i>	Date: <i>10/25/96</i>
----------------------------	-----------------------



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

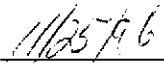
Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 96-11-852

Approved for Release by:



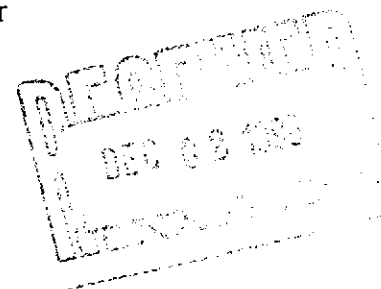
Ed Fry, Project Manager



Date:

Greg Grandits
Laboratory Director

Idelis Williams
Quality Assurance Officer



The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9611852-01

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G-749588 , COC#071214
 DATE: 11/25/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave Oakland
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta 11133-Eff

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 11/14/96 11:48:00
 DATE RECEIVED: 11/15/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	ND	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	107
4-Bromofluorobenzene	97

METHOD 8020***
 Analyzed by: RL
 Date: 11/21/96

Total Petroleum Hydrocarbons-Gasoline	ND	0.05 P	mg/L
---------------------------------------	----	--------	------

Surrogate	% Recovery
1,4-Difluorobenzene	90
4-Bromofluorobenzene	90

CA LUFT - Gasoline
 Analyzed by: RL
 Date: 11/21/96 04:53:00

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9611852-02

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G-749588 , COC#071214
 DATE: 11/25/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave Oakland
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta 11133-BI

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 11/14/96 11:50:00
 DATE RECEIVED: 11/15/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	24	10 P	µg/L
Benzene	19	0.5 P	µg/L
Toluene	9.3	1.0 P	µg/L
Ethylbenzene	1.1	1.0 P	µg/L
Total Xylene	3.9	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

113
 93

METHOD 8020***

Analyzed by: RL

Date: 11/22/96

Total Petroleum Hydrocarbons-Gasoline 0.10 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

87
 93

CA LUFT - Gasoline

Analyzed by: RL

Date: 11/22/96 12:02:00

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9611852-03

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G-749588 , COC#071214
 DATE: 11/25/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave Oakland
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta 11133-Ai

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 11/14/96 11:53:00
 DATE RECEIVED: 11/15/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	92	10 P	µg/L
Benzene	83	0.5 P	µg/L
Toluene	51	1.0 P	µg/L
Ethylbenzene	5.3	1.0 P	µg/L
Total Xylene	21	1.0 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	120
4-Bromofluorobenzene	90

METHOD 8020***

Analyzed by: RL

Date: 11/22/96

Total Petroleum Hydrocarbons-Gasoline	0.37	0.05 P	mg/L
---------------------------------------	------	--------	------

Surrogate	% Recovery
1,4-Difluorobenzene	93
4-Bromofluorobenzene	97

CA LUFT - Gasoline

Analyzed by: RL

Date: 11/22/96 12:30:00

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9611852-04

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G-749588 , COC#071214
 DATE: 11/25/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave Oakland
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta 11133-PS

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 11/14/96 11:55:00
 DATE RECEIVED: 11/15/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	420	250 P	µg/L
Benzene	2300	12 P	µg/L
Toluene	2200	25 P	µg/L
Ethylbenzene	270	25 P	µg/L
Total Xylene	1100	25 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

119
 93

METHOD 8020***

Analyzed by: RL

Date: 11/21/96

Total Petroleum Hydrocarbons-Gasoline 12 1.2 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

100
 95

CA LUFT - Gasoline

Analyzed by: RL

Date: 11/21/96 08:11:00

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9611852-05

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G-749588 , COC#071214
 DATE: 11/25/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave Oakland
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta 11133-Inf

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 11/14/96 11:58:00
 DATE RECEIVED: 11/15/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	2500 P	µg/L
Benzene	23000	120 P	µg/L
Toluene	20000	250 P	µg/L
Ethylbenzene	2600	250 P	µg/L
Total Xylene	8900	250 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	128
4-Bromofluorobenzene	92

METHOD 8020***
 Analyzed by: RL
 Date: 11/21/96

Total Petroleum Hydrocarbons-Gasoline	100	12 P	mg/L
---------------------------------------	-----	------	------

Surrogate	% Recovery
1,4-Difluorobenzene	99
4-Bromofluorobenzene	96

CA LUFT - Gasoline
 Analyzed by: RL
 Date: 11/21/96 08:40:00

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION



11/25/96 10:22:46

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: 9611852-01A

CLIENT SAMPLE ID:Sta 11133-Eff

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	27	90	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: 9611852-04A

CLIENT SAMPLE ID:Sta 11133-PS

1,4-Difluorobenzene	30	30.0000	100	50- 150
4-Bromofluorobenzene	30	28.4000	95	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: 9611852-05A

CLIENT SAMPLE ID:Sta 11133-Inf

1,4-Difluorobenzene	30	29.6000	99	50- 150
4-Bromofluorobenzene	30	28.8000	96	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	27	90	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9611852-01A

1,4-Difluorobenzene	30	28	93	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961120072500

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9611852-01A

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

METHOD 8020***

BATCH#:HP_N961120104600

WORK ORDER: 9611852-01A

CLIENT SAMPLE ID:Sta 11133-Eff

1,4-Difluorobenzene	30	32	107	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

METHOD 8020***

BATCH#:HP_N961120104600

WORK ORDER: 9611852-04A

CLIENT SAMPLE ID:Sta 11133-PS

1,4-Difluorobenzene	30	35.6000	119	70- 131
---------------------	----	---------	-----	---------



AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

4-Bromofluorobenzene	30	28.0000	93	43- 135
----------------------	----	---------	----	---------

METHOD 8020***

BATCH#:HP_N961120104600

WORK ORDER: 9611852-05A

CLIENT SAMPLE ID:Sta 11133-Inf

1,4-Difluorobenzene	30	38.4000	128	70- 131
4-Bromofluorobenzene	30	27.6000	92	43- 135

METHOD 8020A ***

BATCH#:HP_N961120104600

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	32	31.7	74- 131
4-Bromofluorobenzene	30	29	28.7	43- 135

METHOD 8020A ***

BATCH#:HP_N961120104600

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9611990-04A

1,4-DIFLUOROBENZENE	30	37	123	70- 131
4-BROMOFLUOROBENZENE	30	26	87	43- 135

METHOD 8020A ***

BATCH#:HP_N961120104600

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9611990-04A

1,4-Difluorobenzene	30	36	120	70- 131
4-Bromofluorobenzene	30	26	87	43- 135

CA LUFT - Gasoline

BATCH#:HP_N961120121800

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	28	93	50- 150
4-Bromofluorobenzene	30	31	103	50- 150

State of Tennessee Method

BATCH#:HP_N961120121800

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9611691-01A

4-Bromofluorobenzene	30	35	117	50- 119
1,4-Difluorobenzene	30	26	87	63- 136

State of Tennessee Method

BATCH#:HP_N961120121800

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9611691-01A

4-Bromofluorobenzene	30	25	83	50- 119
1,4-Difluorobenzene	30	31	103	63- 136



11/25/96 10:22:46

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

METHOD 8020***

BATCH#:HP_N961121172400

WORK ORDER: 9611852-02A

CLIENT SAMPLE ID:Sta 11133-BI

1,4-Difluorobenzene	30	34	113	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

METHOD 8020***

BATCH#:HP_N961121172400

WORK ORDER: 9611852-03A

CLIENT SAMPLE ID:Sta 11133-Ai

1,4-Difluorobenzene	30	36	120	70- 131
4-Bromofluorobenzene	30	27	90	43- 135

METHOD 8020A ***

BATCH#:HP_N961121172400

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	31	103	74- 131
4-Bromofluorobenzene	30	29	97	43- 135

METHOD 8020A ***

BATCH#:HP_N961121172400

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9611995-01A

1,4-DIFLUOROENZENE	30	32	107	70- 131
4-BROMOFLUROENZENE	30	28	93	43- 135

METHOD 8020A ***

BATCH#:HP_N961121172400

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9611995-01A

1,4-Difluorobenzene	30	33	110	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

CA LUFT - Gasoline

BATCH#:HP_N961121175200

WORK ORDER: 9611852-02A

CLIENT SAMPLE ID:Sta 11133-BI

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	28	93	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961121175200

WORK ORDER: 9611852-03A

CLIENT SAMPLE ID:Sta 11133-Ai

1,4-Difluorobenzene	30	28	93	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

CA LUFT - Gasoline

BATCH#:HP_N961121175200

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	27	27.2	50- 150
---------------------	----	----	------	---------



AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

4-Bromofluorobenzene	30	29	29.3	50-	150
----------------------	----	----	------	-----	-----

CA LUFT - Gasoline

BATCH#:HP_N961121175200

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9611854-01A

1,4-Difluorobenzene	30	29	97	50-	150
4-Bromofluorobenzene	30	30	100	50-	150

CA LUFT - Gasoline

BATCH#:HP_N961121175200

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9611854-01A

1,4-Difluorobenzene	30	27	90	50-	150
4-Bromofluorobenzene	30	30	100	50-	150

« = Recovery outside of control limits

* = Methods for Chemical Analysis of Water & Wastes, 1983, EPA

** = Standard Methods for Examination of Water & Wastewater, 17th

*** = Test Methods for Evaluating Solid Waste, EPA SW846, 3rd



Matrix: Aqueous
Units: µg/L

Batch Id: HP_N961120104600

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	49	98.0	63 - 120
Benzene	ND	50	42	84.0	62 - 121
Toluene	ND	50	46	92.0	66 - 136
EthylBenzene	ND	50	44	88.0	70 - 136
O Xylene	ND	50	45	90.0	74 - 134
M & P Xylene	ND	100	91	91.0	77 - 140

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
MTBE	350	20	370	NC	370	NC	NC	20	39 - 150
BENZENE	17	20	38	105	39	110	4.65	25	39 - 150
TOLUENE	3.5	20	26	112	26	112	0	26	56 - 134
ETHYLBENZENE	15	20	37	110	37	110	0	38	61 - 128
O XYLENE	1.6	20	23	107	23	107	0	29	40 - 130
M & P XYLENE	3.9	40	46	105	45	103	1.92	20	43 - 152

Analyst: RL

Sequence Date: 11/21/96

SPL ID of sample spiked: 9611990-04A

Sample File ID: N_6K052.TX0

Method Blank File ID:

Blank Spike File ID: N_6K046.TX0

Matrix Spike File ID: N_6K047.TX0

Matrix Spike Duplicate File ID: N_6K048.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9611990-04A 9611852-01A 9611990-03A 9611990-02A
 9611990-05A 9611990-07A 9611995-02A 9611852-04A
 9611852-05A 9611690-07A 9611853-05A 9611853-04A
 9611853-03A 9611853-02A 9611853-01A 9611990-06A
 9611990-05A 9611736-12A 9611736-11A



Matrix: Aqueous
Units: µg/L

Batch Id: HP_N961121172400

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	49	98.0	63 - 120
Benzene	ND	50	40	80.0	62 - 121
Toluene	ND	50	45	90.0	66 - 136
EthylBenzene	ND	50	43	86.0	70 - 136
O Xylene	ND	50	43	86.0	74 - 134
M & P Xylene	ND	100	86	86.0	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	880	20	860		NC	870
BENZENE	3.6	20	22	92.0	22	92.0	0	25	39 - 150
TOLUENE	ND	20	21	105	20	100	4.88	26	56 - 134
ETHYLBENZENE	ND	20	20	100	19	95.0	5.13	38	61 - 128
O XYLENE	ND	20	20	100	19	95.0	5.13	29	40 - 130
M & P XYLENE	ND	40	40	100	40	100	0	20	43 - 152

Analyst: RL

Sequence Date: 11/21/96

SPL ID of sample spiked: 9611995-01A

Sample File ID: N_6K087.TX0

Method Blank File ID:

Blank Spike File ID: N_6K079.TX0

Matrix Spike File ID: N_6K081.TX0

Matrix Spike Duplicate File ID: N_6K082.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9611852-02A 9611852-03A 9611911-01A 9611911-02A
 9611911-05A 9611911-04A 9611911-03A 9611911-07A
 9611911-08A 9611911-06A 9611B68-02A 9611B68-01A
 9611995-01A 9611B68-03A 9611995-01A



Matrix: Aqueous
Units: mg/L

Batch Id: HP_N961121175200

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	1.0	100	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
PETROLEUM HYDROCARBONS-GAS	0.13	0.9	1.0	96.7	0.98	94.4	2.41	50	50 - 150

Analyst: RL

Sequence Date: 11/21/96

SPL ID of sample spiked: 9611854-01A

Sample File ID: NN6K088.TX0

Method Blank File ID:

Blank Spike File ID: NN6K080.TX0

Matrix Spike File ID: NN6K083.TX0

Matrix Spike Duplicate File ID: NN6K084.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = [(<4> - <5>) / [(<4> + <5>) x 0.5]] x 100

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9611B68-01A 9611852-02A 9611852-03A 9611854-02A
 9611854-03A 9611911-01A 9611911-02A 9611911-05A
 9611911-04A 9611911-03A 9611911-07A 9611911-08A
 9611911-06A 9611B68-02A 9611B68-03A 9611854-01A



SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_N961120072500

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	1.1	110	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			PETROLEUM HYDROCARBONS-GAS	ND	0.9	0.82			

Analyst: RL

Sequence Date: 11/20/96

SPL ID of sample spiked: 9611852-01A

Sample File ID: NN6K053.TX0

Method Blank File ID:

Blank Spike File ID: NN6K035.TX0

Matrix Spike File ID: NN6K049.TX0

Matrix Spike Duplicate File ID: NN6K050.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) | / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9611852-01A 9611852-04A 9611852-05A 9611853-05A
9611853-04A 9611853-03A 9611853-02A 9611853-01A
9611736-12A 9611736-11A

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST



96-11-852

CHAIN OF CUSTODY

No. 071214

Page 1 of 1

CONSULTANT'S NAME <i>Alisto Engineering</i>		ADDRESS <i>1575 Trent Blvd #201 NC</i>		CITY <i>NC</i>	STATE <i>CA</i>	ZIP CODE <i>94598</i>
BP SITE NUMBER <i>1133</i>	BP CORNER ADDRESS/CITY <i>2220 98th Ave Oakland</i>			CONSULTANT PROJECT NUMBER <i>10-025-10-001</i>		
CONSULTANT PROJECT MANAGER <i>Peter Beaver</i>		PHONE NUMBER <i>(510) 295-1650</i>	FAX NUMBER <i>-</i>		CONSULTANT CONTRACT NUMBER <i>C-749588</i>	
BP CONTACT <i>Scott Hedden</i>	BP ADDRESS <i>Newton WA</i>		PHONE NUMBER <i>-</i>		FAX NO. <i>-</i>	
LAB CONTACT <i>Scott Hedden</i>	LABORATORY ADDRESS <i>Houston Texas</i>		PHONE NUMBER <i>-</i>		FAX NO. <i>-</i>	
SAMPLED BY (Please Print Name) <i>Scott Hedden</i>		SAMPLED BY (Signature) <i>[Signature]</i>		SHIPMENT DATE <i>-</i>		SHIPMENT METHOD <i>Fed Ex</i>

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED: *9404779160*

SAMPLE DESCRIPTION	COLLECTION DATE COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE LAB SAMPLE #	ANALYSIS REQUIRED		COMMENTS
			NO.	TYPE (VOL.)		TPA	PA	
<i>Sta 1133-EEF</i>	<i>1148</i>	<i>Soil</i>	<i>3</i>	<i>Vora</i>	<i>TPA</i>	<i>PA</i>	<i>RAO</i>	
<i>Sta 1133-B1</i>	<i>1150</i>	<i>Soil</i>	<i>1</i>	<i>↓</i>	<i>X</i>	<i>X</i>	<i>PA</i>	
<i>Sta 1133-A1</i>	<i>1153</i>	<i>Soil</i>	<i>1</i>	<i>↓</i>	<i>X</i>	<i>X</i>	<i>PA</i>	
<i>Sta 1133-BS</i>	<i>1155</i>	<i>Soil</i>	<i>1</i>	<i>↓</i>	<i>X</i>	<i>X</i>	<i>PA</i>	
<i>Sta 1133-INF</i>	<i>1158</i>	<i>Soil</i>	<i>1</i>	<i>↓</i>	<i>X</i>	<i>X</i>	<i>PA</i>	

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<i>[Signature]</i>	<i>11/14/96</i>	<i>1530</i>	<i>Patricia Lyeta</i>	<i>11/14/96</i>	<i>1540</i>	
<i>Patricia Lyeta</i>	<i>11/14/96</i>	<i>1600</i>	<i>[Signature]</i>	<i>11/15/96</i>	<i>1000</i>	<i>30c Rot, Intact</i>

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 11-15-96	Time: 1000
----------------	------------

SPL Sample ID: 94-11-852

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	✓	
2	COC is properly completed.	✓	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	✓	
5	If yes, custody seals are intact.	✓	
6	All samples are tagged or labeled.	✓	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	✓	
9	Temperature of samples upon arrival:	3° C	
10	Method of sample delivery to SPL:	SPL Delivery	
		Client Delivery	
		FedEx Delivery (airbill #)	9404779866
		Other:	
11	Method of sample disposal:	SPL Disposal	✓
		HOLD	
		Return to Client	

Name: 	Date: 11-15-96
---	----------------



HOUSTON LABORATORY

8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

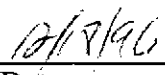
Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 96-12-765

Approved for Release by:



Ed Fry, Project Manager

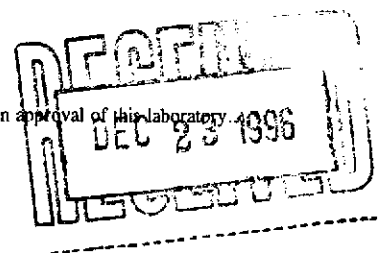


Date:

Greg Grandits
Laboratory Director

Idelis Williams
Quality Assurance Officer

The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.





HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9612765-01

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588, COC#071219
 DATE: 12/18/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta #11133-Eff

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 12/11/96 11:07:00
 DATE RECEIVED: 12/13/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	ND	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	90
4-Bromofluorobenzene	97

METHOD 8020***

Analyzed by: RL

Date: 12/15/96

Total Petroleum Hydrocarbons-Gasoline	ND	0.05 P	mg/L
---------------------------------------	----	--------	------

Surrogate	% Recovery
1,4-Difluorobenzene	97
4-Bromofluorobenzene	107

CA LUFT - Gasoline

Analyzed by: RL

Date: 12/15/96 11:02:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9612765-02

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588, COC#071219
 DATE: 12/18/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta #11133-B

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 12/11/96 11:12:00
 DATE RECEIVED: 12/13/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	110	10 P	µg/L
Benzene	26	0.5 P	µg/L
Toluene	7.1	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	2.6	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

103
 97

METHOD 8020***

Analyzed by: RL

Date: 12/16/96

Total Petroleum Hydrocarbons-Gasoline 0.080 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

107
 97

CA LUFT - Gasoline

Analyzed by: RL

Date: 12/16/96 01:25:00

(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 680-0901

Certificate of Analysis No. H9-9612765-03

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588, COC#071219
 DATE: 12/18/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta #11133-A

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 12/11/96 11:14:00
 DATE RECEIVED: 12/13/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	320	10 P	µg/L
Benzene	490	0.5 P	µg/L
Toluene	410	1.0 P	µg/L
Ethylbenzene	39	1.0 P	µg/L
Total Xylene	249	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene 80
 4-Bromofluorobenzene 100

METHOD 8020***

Analyzed by: RL

Date: 12/15/96

Total Petroleum Hydrocarbons-Gasoline 2.4 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene 87
 4-Bromofluorobenzene 100

CA LUFT - Gasoline

Analyzed by: RL

Date: 12/15/96 11:30:00

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9612765-04

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588, COC#071219
 DATE: 12/18/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta #11133-PS

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 12/11/96 11:17:00
 DATE RECEIVED: 12/13/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	640	250 P	µg/L
Benzene	2900	12 P	µg/L
Toluene	3200	25 P	µg/L
Ethylbenzene	330	25 P	µg/L
Total Xylene	1400	25 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	112
4-Bromofluorobenzene	96

METHOD 8020***
 Analyzed by: RL
 Date: 12/16/96

Total Petroleum Hydrocarbons-Gasoline	17	1.2 P	mg/L
---------------------------------------	----	-------	------

Surrogate	% Recovery
1,4-Difluorobenzene	108
4-Bromofluorobenzene	104

CA LUFT - Gasoline
 Analyzed by: RL
 Date: 12/16/96 10:35:00

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9612765-05

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588, COC#071219
 DATE: 12/18/96

PROJECT: BP Oil #11133
 SITE: 2220 98th Ave, Oakland, CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta #11133-Inf

PROJECT NO: 10-025-10-001
 MATRIX: WATER
 DATE SAMPLED: 12/11/96 11:20:00
 DATE RECEIVED: 12/13/96

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	2500 P	µg/L
Benzene	6800	120 P	µg/L
Toluene	8300	250 P	µg/L
Ethylbenzene	740	250 P	µg/L
Total Xylene	4900	250 P	µg/L

Surrogate % Recovery
 1,4-Difluorobenzene 95
 4-Bromofluorobenzene 91

METHOD 8020***
 Analyzed by: RL
 Date: 12/16/96

Total Petroleum Hydrocarbons-Gasoline 39 12 P mg/L

Surrogate % Recovery
 1,4-Difluorobenzene 100
 4-Bromofluorobenzene 103

CA LUFT - Gasoline
 Analyzed by: RL
 Date: 12/16/96 01:23:00

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION



AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: 9612765-01A CLIENT SAMPLE ID:Sta #11133-Eff

1,4-Difluorobenzene	30	29	97	50- 150
4-Bromofluorobenzene	30	32	107	50- 150

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: 9612765-03A CLIENT SAMPLE ID:Sta #11133-A

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: 9612765-05A CLIENT SAMPLE ID:Sta #11133-Inf

1,4-Difluorobenzene	30	30.0000	100	50- 150
4-Bromofluorobenzene	30	30.8000	103	50- 150

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	29	97	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9612765-01a

1,4-Difluorobenzene	30	29	97	50- 150
4-Bromofluorobenzene	30	31	103	50- 150

CA LUFT - Gasoline BATCH#:HP_N961215085400
 WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9612765-01a

1,4-Difluorobenzene	30	29	97	50- 150
4-Bromofluorobenzene	30	31	103	50- 150

METHOD 8020*** BATCH#:HP_N961215092200
 WORK ORDER: 9612765-01A CLIENT SAMPLE ID:Sta #11133-Eff

1,4-Difluorobenzene	30	27	90	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

METHOD 8020*** BATCH#:HP_N961215092200
 WORK ORDER: 9612765-03A CLIENT SAMPLE ID:Sta #11133-A

1,4-Difluorobenzene	30	24	80	70- 131
---------------------	----	----	----	---------



SURROGATE RECOVERY SUMMARY
12/18/96 12:00:05

PAGE 2
HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

AMOUNT CONC. RECOVERY LIMITS
ADDED MEASURED

4-Bromofluorobenzene	30	30	100	43- 135
----------------------	----	----	-----	---------

METHOD 8020*** BATCH#:HP_N961215092200
WORK ORDER: 9612765-05A CLIENT SAMPLE ID:Sta #11133-Inf

1,4-Difluorobenzene	30	28.4000	95	70- 131
4-Bromofluorobenzene	30	27.2000	91	43- 135

METHOD 8020A *** BATCH#:HP_N961215092200
WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	26.2	74- 131
4-Bromofluorobenzene	30	29	29.1	43- 135

METHOD 8020A *** BATCH#:HP_N961215092200
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9612720-13A

1,4-DIFLUOROBENZENE	30	28	93	70- 131
4-BROMOFLUOROBENZENE	30	30	100	43- 135

METHOD 8020A *** BATCH#:HP_N961215092200
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9612720-13A

1,4-Difluorobenzene	30	28	93	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

CA LUFT - Gasoline BATCH#:HP_N961216034400
WORK ORDER: 9612765-02A CLIENT SAMPLE ID:Sta #11133-B

1,4-Difluorobenzene	30	32	107	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

CA LUFT - Gasoline BATCH#:HP_N961216034400
WORK ORDER: 9612765-04A CLIENT SAMPLE ID:Sta #11133-PS

1,4-Difluorobenzene	30	32.4000	108	50- 150
4-Bromofluorobenzene	30	31.2000	104	50- 150

CA LUFT - Gasoline BATCH#:HP_N961216034400
WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	31	30.7	50- 150
4-Bromofluorobenzene	30	29	29.4	50- 150



AMOUNT CONC. RECOVERY LIMITS
ADDED MEASURED

CA LUFT - Gasoline BATCH#:HP_N961216034400
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9612765-02A

1,4-Difluorobenzene	30	33	110	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

CA LUFT - Gasoline BATCH#:HP_N961216034400
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9612765-02A

1,4-Difluorobenzene	30	32	107	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

METHOD 8020*** BATCH#:HP_N961216041200
WORK ORDER: 9612765-02A CLIENT SAMPLE ID:Sta #11133-B

1,4-Difluorobenzene	30	31	103	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

METHOD 8020*** BATCH#:HP_N961216041200
WORK ORDER: 9612765-04A CLIENT SAMPLE ID:Sta #11133-PS

1,4-Difluorobenzene	30	33.6000	112	70- 131
4-Bromofluorobenzene	30	28.8000	96	43- 135

METHOD 8020A *** BATCH#:HP_N961216041200
WORK ORDER: Method Blank CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	28	93	74- 131
4-Bromofluorobenzene	30	29	97	43- 135

METHOD 8020A *** BATCH#:HP_N961216041200
WORK ORDER: Matrix Spike CLIENT SAMPLE ID:9612706-08A

1,4-DIFLUOROBENZENE	30	29	97	70- 131
4-BROMOFLUOROBENZENE	30	22	73	43- 135

METHOD 8020A *** BATCH#:HP_N961216041200
WORK ORDER: Matrix Spike Dup. CLIENT SAMPLE ID:9612706-08A

1,4-Difluorobenzene	30	29	97	70- 131
4-Bromofluorobenzene	30	29	97	43- 135



SURROGATE RECOVERY SUMMARY

12/18/96 12:00:05

PAGE 4

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

-
- « = Recovery outside of control limits
 - * = Methods for Chemical Analysis of Water & Wastes, 1983, EPA
 - ** = Standard Methods for Examination of Water & Wastewater, 17th
 - *** = Test Methods for Evaluating Solid Waste, EPA SW846, 3rd



** SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N961215092200

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) * Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	42	84.0	63 - 120
Benzene	ND	50	36	72.0	62 - 121
Toluene	ND	50	41	82.0	66 - 136
EthylBenzene	ND	50	42	84.0	70 - 136
O Xylene	ND	50	40	80.0	74 - 134
M & P Xylene	ND	100	81	81.0	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
MTBE	ND	20	18	90.0	18	90.0	0	20	39 - 150
BENZENE	ND	20	18	90.0	18	90.0	0	25	39 - 150
TOLUENE	ND	20	19	95.0	19	95.0	0	26	56 - 134
ETHYLBENZENE	ND	20	19	95.0	18	90.0	5.41	38	61 - 128
O XYLENE	ND	20	13	95.0	18	90.0	5.41	29	40 - 130
M & P XYLENE	ND	40	38	95.0	37	92.5	2.67	20	43 - 152

Analyst: RL

Sequence Date: 12/15/96

SPL ID of sample spiked: 9612720-13a

Sample File ID: N_L6551.TX0

Method Blank File ID:

Blank Spike File ID: N_L6544.TX0

Matrix Spike File ID: N_L6566.TX0

Matrix Spike Duplicate File ID: N_L6567.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(\langle 1 \rangle - \langle 2 \rangle) / \langle 3 \rangle] \times 100$

LCS % Recovery = $(\langle 1 \rangle / \langle 3 \rangle) \times 100$

Relative Percent Difference = $[(\langle 4 \rangle - \langle 5 \rangle) / ((\langle 4 \rangle + \langle 5 \rangle) \times 0.5)] \times 100$

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9612720-13A 9612522-12A 9612522-15A 9612583-02A
 9612583-03A 9612583-04A 9612583-06A 9612583-05A
 9612590-01A 9612583-07A 9612765-01A 9612765-03A
 9612768-02A 9612768-03A 9612768-04A 9612765-05A
 9612720-04A 9612720-08A 9612720-12A



** SPL BATCH QUALITY CONTROL REPORT **
METHOD 6020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N961216041200

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	44	88.0	63 - 120
Benzene	ND	50	38	76.0	62 - 121
Toluene	ND	50	44	88.0	66 - 136
EthylBenzene	ND	50	45	90.0	70 - 136
O Xylene	ND	50	44	88.0	74 - 134
M & P Xylene	ND	100	86	88.0	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	150	20	74	NC	160	NC
BENZENE	ND	20	19	95.0	19	95.0	0	25	39 - 150
TOLUENE	ND	20	21	105	22	110	4.55	26	56 - 134
ETHYLBENZENE	ND	20	16	90.0	21	105	15.4	38	61 - 128
O XYLENE	ND	20	19	95.0	20	100	5.13	29	40 - 130
M & P XYLENE	ND	40	38	95.0	40	100	5.13	20	43 - 152

Analyst: RL

Sequence Date: 12/16/96

SPL ID of sample spiked: 9612706-08A

Sample File ID: N_L6592.TX0

Method Blank File ID:

Blank Spike File ID: N_L6584.TX0

Matrix Spike File ID: N_L6587.TX0

Matrix Spike Duplicate File ID: N_L6588.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) | / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9612706-08A 9612590-02A 9612706-01A 9612706-02A
 9612706-03A 9612706-09A 9612706-07A 9612701-11A
 9612706-04A 9612706-05A 9612706-06A 9612765-04A
 9612712-01A 9612712-03A 9612712-04A 9612712-05A
 9612767-05A 9612347-04A 9612765-02A



** SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_N961215085400

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	0.97	97.0	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
PETROLEUM HYDROCARBONS-GAS	ND	0.9	0.85	94.4	0.84	93.3	1.17	50	50 - 150

Analyst: RL

Sequence Date: 12/15/96

SPL ID of sample spiked: 9612765-01A

Sample File ID: NNL6570.TX0

Method Blank File ID:

Blank Spike File ID: NNL6549.TX0

Matrix Spike File ID: NNL6547.TX0

Matrix Spike Duplicate File ID: NNL6548.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $|(<4> - <5> | / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9612590-01A 9612765-01A 9612765-03A 9612768-02A
9612768-03A 9612768-04A 9612765-05A



** SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_N961216034400

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	0.95	95.0	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			PETROLEUM HYDROCARBONS-GAS	0.08	0.9	1.03	106	1.00	102

Analyst: RL

Sequence Date: 12/16/96

SPL ID of sample spiked: 9612765-02A

Sample File ID: NNL6591.TX0

Method Blank File ID:

Blank Spike File ID: NNL6583.TX0

Matrix Spike File ID: NNL6585.TX0

Matrix Spike Duplicate File ID: NNL6586.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $|(<4> - <5> | / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9612706-08A 9612590-02A 9612706-01A 9612706-02A
9612706-03A 9612706-09A 9612706-07A 9612706-04A
9612706-05A 9612706-06A 9612765-04A 9612765-02A

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST



96-12-765

CHAIN OF CUSTODY

No. 071219 Page 1 of 1

CONSULTANT'S NAME AUSTO Eng		ADDRESS 1575 TREAT BLVD #201 WC		CITY CA	STATE CA	ZIP CODE 94598
BP SITE NUMBER 11133	BP CORNER ADDRESS/CITY 2220 98th AVE OAKLAND			CONSULTANT PROJECT NUMBER 10-025-10-001		
CONSULTANT PROJECT MANAGER KIN LEUNG		PHONE NUMBER (510) 295-1650		FAX NUMBER (510) 295-1823		CONSULTANT CONTRACT NUMBER 6749588
BP CONTACT Scott Hooten		BP ADDRESS Renton WA		PHONE NUMBER		FAX NO.
LAB CONTACT		LABORATORY ADDRESS Houston Tex		PHONE NUMBER		FAX NO.
SAMPLED BY (Please Print Name) Scott Polston		SAMPLED BY (Signature) <i>[Signature]</i>		SHIPMENT DATE 12/12/96		SHIPMENT METHOD Fedex

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER: **9404779591**

SAMPLE DESCRIPTION	COLLECTION DATE 12/11/96 COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE LAB SAMPLE #	Hcl	Hcl	Hcl	PK	COMMENTS
			NO.	TYPE (VOL.)		TPH G	BTEX	MTEE		
Sta # 11133 - Eff	1107	GW	3	VOA		X	X	X		
Sta # 11133 - B	1112	↓	↓	↓		↓	↓	↓		
Sta # 11133 - A	1114	↓	↓	↓		↓	↓	↓		
Sta # 11133 - PS	1117	↓	↓	↓		↓	↓	↓		
Sta # 11133 - TNF	1120	↓	↓	↓		↓	↓	↓		

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<i>[Signature]</i>	12/11/96		<i>[Signature]</i>	12/12/96		
<i>[Signature]</i>	12/14/96		<i>[Signature]</i> / SPL 20C ROI, Initial	12/13/96	1000	

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 12/13/96	Time: 1000
--	--

SPL Sample ID:
96-12-765

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	✓	
2	COC is properly completed.	✓	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	✓	
5	If yes, custody seals are intact.	✓	
6	All samples are tagged or labeled.	✓	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	✓	
9	Temperature of samples upon arrival:	2° C	
10	Method of sample delivery to SPL:	SPL Delivery	
		Client Delivery	
		FedEx Delivery (airbill #) 9404779591	
		Other:	
11	Method of sample disposal:	SPL Disposal ✓	
		HOLD	
		Return to Client	

Name: 	Date: 12/13/96
-----------	--



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

March 7, 1997

Mr. Scott Hooton
BP OIL COMPANY
295 SW 41st St, Bldg 13, Suite N
Renton, WA 98055

The following report contains analytical results for samples received at Southern Petroleum Laboratories (SPL) on February 26, 1997. The samples were assigned to Certificate of Analysis No. 9702B30 and analyzed for all parameters as listed on the chain of custody.

There were no analytical problems encountered with this group of samples and all quality control data was within acceptance limits.

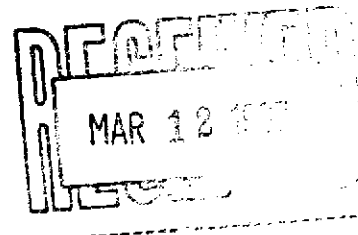
If you have any questions or comments pertaining to this data report, please do not hesitate to contact me. Please reference the above Certificate of Analysis No. during any inquiries.

Again, SPL is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

Southern Petroleum Laboratories



Ed Fry
Project Manager



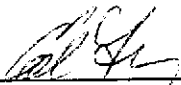


HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

SOUTHERN PETROLEUM LABORATORIES, INC.

Certificate of Analysis Number: 97-02-B30

Approved for Release by:



Ed Fry, Project Manager



Date:

Greg Grandits
Laboratory Director

Idelis Williams
Quality Assurance Officer

The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9702B30-01

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588 , COC#055981
 DATE: 03/07/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-EFF

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 02/24/97 15:53:00
 DATE RECEIVED: 02/26/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	0.76	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene 97
 4-Bromofluorobenzene 97

Method 8020A***

Analyzed by: fab

Date: 03/02/97

Total Petroleum Hydrocarbons-Gasoline ND 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene 87
 4-Bromofluorobenzene 97

California LUFT Manual

Analyzed by: fab

Date: 03/02/97 12:48:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9702B30-02

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588 , COC#055981
 DATE: 03/07/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-B

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 02/24/97 15:55:00
 DATE RECEIVED: 02/26/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	ND	0.5 P	µg/L
Toluene	ND	1.0 P	µg/L
Ethylbenzene	ND	1.0 P	µg/L
Total Xylene	ND	1.0 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

97
 97

Method 8020A***

Analyzed by: JN

Date: 03/04/97

Total Petroleum Hydrocarbons-Gasoline 0.60 0.05 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

90
 93

California LUFT Manual

Analyzed by: JN

Date: 03/04/97 04:36:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9702B30-03

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588 , COC#055981
 DATE: 03/07/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-A

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 02/24/97 15:58:00
 DATE RECEIVED: 02/26/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10 P	µg/L
Benzene	1.4	0.5 P	µg/L
Toluene	8.4	1.0 P	µg/L
Ethylbenzene	5.7	1.0 P	µg/L
Total Xylene	55	1.0 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	93
4-Bromofluorobenzene	93

Method 8020A***
 Analyzed by: fab
 Date: 03/02/97

Total Petroleum Hydrocarbons-Gasoline	0.35	0.05 P	mg/L
---------------------------------------	------	--------	------

Surrogate	% Recovery
1,4-Difluorobenzene	87
4-Bromofluorobenzene	93

California LUFT Manual
 Analyzed by: fab
 Date: 03/02/97 01:17:00

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9702B30-04

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588 , COC#055981
 DATE: 03/07/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-PS

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 02/24/97 16:00:00
 DATE RECEIVED: 02/26/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10000 P	µg/L
Benzene	12000	500 P	µg/L
Toluene	29000	1000 P	µg/L
Ethylbenzene	6000	1000 P	µg/L
Total Xylene	37000	1000 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene

97

4-Bromofluorobenzene

93

Method 8020A***

Analyzed by: fab

Date: 03/02/97

Total Petroleum Hydrocarbons-Gasoline 280 50 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene

90

4-Bromofluorobenzene

93

California LUFT Manual

Analyzed by: fab

Date: 03/02/97 03:11:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9702B30-05

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G749588 , COC#055981
 DATE: 03/07/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-INF

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 02/24/97 16:03:00
 DATE RECEIVED: 02/26/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10000 P	µg/L
Benzene	27000	500 P	µg/L
Toluene	34000	1000 P	µg/L
Ethylbenzene	4400	1000 P	µg/L
Total Xylene	22900	1000 P	µg/L

Surrogate

% Recovery

1,4-Difluorobenzene 97
 4-Bromofluorobenzene 90

Method 8020A***

Analyzed by: fab

Date: 03/02/97

Total Petroleum Hydrocarbons-Gasoline 220 50 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene 90
 4-Bromofluorobenzene 93

California LUFT Manual

Analyzed by: fab

Date: 03/02/97 03:39:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

*QUALITY CONTROL
DOCUMENTATION*



03/07/97 10:00:26

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 680-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

Method 8020A***

BATCH#:HP_N970301190600

WORK ORDER: 9702B30-01A

CLIENT SAMPLE ID:Sta# 11133-EFF

1,4-Difluorobenzene	30	29	97	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

Method 8020A***

BATCH#:HP_N970301190600

WORK ORDER: 9702B30-03A

CLIENT SAMPLE ID:Sta# 11133-A

1,4-Difluorobenzene	30	28	93	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

Method 8020A***

BATCH#:HP_N970301190600

WORK ORDER: 9702B30-04A

CLIENT SAMPLE ID:Sta# 11133-PS

1,4-Difluorobenzene	30	29.0000	97	70- 131
4-Bromofluorobenzene	30	28.0000	93	43- 135

Method 8020A***

BATCH#:HP_N970301190600

WORK ORDER: 9702B30-05A

CLIENT SAMPLE ID:Sta# 11133-INF

1,4-Difluorobenzene	30	29.0000	97	70- 131
4-Bromofluorobenzene	30	27.0000	90	43- 135

Method 8020A ***

BATCH#:HP_N970301190600

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	28	28.3	74- 131
4-Bromofluorobenzene	30	28	28.0	43- 135

Method 8020A ***

BATCH#:HP_N970301190600

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9702976-03A

1,4-DIFLUOROBENZENE	30	28	93	70- 131
4-BROMOFLUOROBENZENE	30	29	97	43- 135

Method 8020A ***

BATCH#:HP_N970301190600

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9702976-03A

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

California LUFT Manual

BATCH#:HP_N970301200200

WORK ORDER: 9702B30-01A

CLIENT SAMPLE ID:Sta# 11133-EFF

1,4-Difluorobenzene	30	26	87	50- 150
---------------------	----	----	----	---------



AMOUNT CONC. RECOVERY
ADDED MEASURED

4-Bromofluorobenzene	30	29	97	50- 150
----------------------	----	----	----	---------

California LUFT Manual
WORK ORDER: 9702B30-03A

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:Sta# 11133-A

1,4-Difluorobenzene	30	26	87	50- 150
4-Bromofluorobenzene	30	28	93	50- 150

California LUFT Manual
WORK ORDER: 9702B30-04A

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:Sta# 11133-PS

1,4-Difluorobenzene	30	27.0000	90	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

California LUFT Manual
WORK ORDER: 9702B30-05A

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:Sta# 11133-INF

1,4-Difluorobenzene	30	27.0000	90	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

California LUFT Manual
WORK ORDER: Method Blank

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	26	26.2	50- 150
4-Bromofluorobenzene	30	29	28.8	50- 150

California LUFT Manual
WORK ORDER: Matrix Spike

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:9702976-06A

1,4-Difluorobenzene	30	34	113	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

California LUFT Manual
WORK ORDER: Matrix Spike Dup.

BATCH#:HP_N970301200200
CLIENT SAMPLE ID:9702976-06A

1,4-Difluorobenzene	30	34	113	50- 150
4-Bromofluorobenzene	30	30	100	50- 150

California LUFT Manual
WORK ORDER: 9702B30-02A

BATCH#:HP_N970304092500
CLIENT SAMPLE ID:Sta# 11133-B

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	28	93	50- 150



03/07/97 10:00:26

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

California LUFT Manual
WORK ORDER: Method Blank

BATCH#:HP_N970304092500

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	28	28.3	50- 150
4-Bromofluorobenzene	30	27	27.5	50- 150

California LUFT Manual
WORK ORDER: LCS

BATCH#:HP_N970304092500

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	37	123	50- 150
4-Bromofluorobenzene	30	29	96.7	50- 150

California LUFT Manual
WORK ORDER: Matrix Spike

BATCH#:HP_N970304092500

CLIENT SAMPLE ID:9702D24-01A

1,4-Difluorobenzene	30	38	127	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

California LUFT Manual
WORK ORDER: Matrix Spike Dup.

BATCH#:HP_N970304092500

CLIENT SAMPLE ID:9702D24-01A

1,4-Difluorobenzene	30	36	120	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

Method 8020A***
WORK ORDER: 9702B30-02A

BATCH#:HP_N970304100300

CLIENT SAMPLE ID:Sta# 11133-B

1,4-Difluorobenzene	30	29	97	70- 131
4-Bromofluorobenzene	30	29	97	43- 135

Method 8020A***
WORK ORDER: Method Blank

BATCH#:HP_N970304100300

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	29	28.8	70- 131
4-Bromofluorobenzene	30	27	26.6	43- 135

Method 8020A***
WORK ORDER: LCS

BATCH#:HP_N970304100300

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	28	93.3	43- 135

Method 8020A***
WORK ORDER: Matrix Spike

BATCH#:HP_N970304100300

CLIENT SAMPLE ID:9702D23-01A

1,4-DIFLUOROBENZENE	30	29	97	70- 131
---------------------	----	----	----	---------



SURROGATE RECOVERY SUMMARY

03/07/97 10:00:26

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT ADDED	CONC. MEASURED	RECOVERY	LIMITS
-----------------	-------------------	----------	--------

4-BROMOFLUOROBENZENE	30	27	90	43- 135
----------------------	----	----	----	---------

Method 8020A***

BATCH#:HP_N970304100300

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9702D23-01A

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	30	100	43- 135

< = Recovery outside of control limits

* = Methods for Chemical Analysis of Water & Wastes, 1983, EPA

** = Standard Methods for Examination of Water & Wastewater, 17th

*** = Test Methods for Evaluating Solid Waste, EPA SW846, 3rd



SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N970301190600

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	49	98.0	63 - 120
Benzene	ND	50	45	90.0	62 - 121
Toluene	ND	50	45	90.0	66 - 136
EthylBenzene	ND	50	47	94.0	70 - 136
O Xylene	ND	50	49	98.0	74 - 134
M & P Xylene	ND	100	100	100	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	ND	20	19	95.0	20	100
BENZENE	ND	20	20	100	20	100	0	25	39 - 150
TOLUENE	ND	20	19	95.0	19	95.0	0	26	56 - 134
ETHYLBENZENE	ND	20	19	95.0	19	95.0	0	38	61 - 128
O XYLENE	ND	20	20	100	20	100	0	29	40 - 130
M & P XYLENE	ND	40	41	102	41	102	0	20	43 - 152

Analyst: fab

Sequence Date: 03/01/97

SPL ID of sample spiked: 9702976-03A

Sample File ID: N_C7028.TX0

Method Blank File ID:

Blank Spike File ID: N_C7020.TX0

Matrix Spike File ID: N_C7023.TX0

Matrix Spike Duplicate File ID: N_C7024.TX0

* = Values Outside QC Range. * = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9702B48-01A 9702976-05A 9702976-02A 9702B30-04A
 9702B30-05A 9702998-18A 9702866-05A 9702976-04A
 9702B48-08A 9702B48-07A 9702B48-06A 9702B48-04A
 9702B48-05A 9702B48-03A 9702B48-02A 9702976-03A
 9702976-06A 9702B30-01A 9702B30-03A



SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020***

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N970304100300

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	42	84.0	20 - 110
Benzene	ND	50	41	82.0	62 - 121
Toluene	ND	50	43	86.0	66 - 136
EthylBenzene	ND	50	43	86.0	70 - 136
O Xylene	ND	50	47	94.0	74 - 134
M & P Xylene	ND	100	95	95.0	77 - 140

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	220	20	240		NC	240
BENZENE	ND	20	23	115	23	115	0	25	39 - 150
TOLUENE	ND	20	20	100	19	95.0	5.13	26	56 - 134
ETHYLBENZENE	ND	20	23	115	22	110	4.44	38	61 - 128
O XYLENE	ND	20	23	115	23	115	0	29	40 - 130
M & P XYLENE	ND	40	47	118	48	120	1.68	20	43 - 152

Analyst: JN

Sequence Date: 03/04/97

SPL ID of sample spiked: 9702D23-01A

Sample File ID: N_C7128.TX0

Method Blank File ID:

Blank Spike File ID: N_C7121.TX0

Matrix Spike File ID: N_C7123.TX0

Matrix Spike Duplicate File ID: N_C7124.TX0

* = Values Outside QC Range. * = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical Data (4th Q '95)

(***) = Source: SPL-Houston Historical Data (3rd Q '96)

SAMPLES IN BATCH(SPL ID):

9702D23-03A 9702D23-04A 9702D23-05A 9702C88-01A
9702C88-03A 9702C88-04A 9702C88-12A 9702C88-15A
9702C88-17A 9702C88-05A 9703071-01A 9703071-04A
9703071-05A 9703071-02A 9703071-03A 9702D23-01A
9702D24-01A 9702B30-02A 9702D24-02A



* SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_N970301200200

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	0.86	86.0	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
PETROLEUM HYDROCARBONS-GAS	ND	0.9	0.85	94.4	0.85	94.4	0	50	50 - 150

Analyst: fab

Sequence Date: 03/01/97

SPL ID of sample spiked: 9702976-06A

Sample File ID: NNC7029.TX0

Method Blank File ID:

Blank Spike File ID: NNC7022.TX0

Matrix Spike File ID: NNC7025.TX0

Matrix Spike Duplicate File ID: NNC7026.TX0

* = Values Outside QC Range. * = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = | <4> - <5> | / [(<4> + <5>) x 0.5] x 100

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9702B30-05A 9702B28-03A 9702B30-01A 9702B30-03A
9702B30-04A



SPL BATCH QUALITY CONTROL REPORT **
CA LUFT

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: mg/L

Batch Id: HP_N970304092500

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Gas	ND	1.0	0.7	70.0	50 - 150

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			PETROLEUM HYDROCARBONS-GAS	ND	0.9	0.86		95.6	0.80

Analyst: JN

Sequence Date: 03/04/97

SPL ID of sample spiked: 9702D24-01A

Sample File ID: NNC7129.TX0

Method Blank File ID:

Blank Spike File ID: NNC7122.TX0

Matrix Spike File ID: NNC7125.TX0

Matrix Spike Duplicate File ID: NNC7126.TX0

* = Values Outside QC Range. « = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $[(<4> - <5>) / ((<4> + <5>) \times 0.5)] \times 100$

(**) = Source: Temporary Limits

(***) = Source: Temporary Limits

SAMPLES IN BATCH(SPL ID):

9702D23-02A 9702D23-03A 9702D23-04A 9702D23-05A
9702C88-01A 9702C88-03A 9702C88-04A 9702C88-17A
9702D23-01A 9702D24-01A 9702B30-02A 9702D24-02A

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST



9702B30

CHAIN OF CUSTODY

No. 055981

Page 1 of 1

CONSULTANT'S NAME <i>Alicia Eng</i>		ADDRESS <i>1575 TREAT BLVD #201 WE</i>		CITY <i>CA</i>	STATE <i>CA</i>	ZIP CODE <i>94598</i>
BP SITE NUMBER <i>1133</i>	BP CORNER ADDRESS/CITY <i>2220 98th Ave Oakland</i>			CONSULTANT PROJECT NUMBER <i>10-025-15-09</i>		
CONSULTANT PROJECT MANAGER <i>Peter Beaver</i>		PHONE NUMBER <i>(510) 295-1650</i>	FAX NUMBER <i>(510) 295-1823</i>		CONSULTANT CONTRACT NUMBER <i>G749588</i>	
BP CONTACT <i>Scott Horton</i>	BP ADDRESS <i>Berkeley, CA</i>		PHONE NUMBER <i>-</i>		FAX NO. <i>-</i>	
LAB CONTACT <i>Ed Fry</i>	LABORATORY ADDRESS <i>Houston, Texas</i>		PHONE NUMBER <i>-</i>		FAX NO. <i>-</i>	
SAMPLED BY (Please Print Name) <i>SCOTT HORTON</i>		SAMPLED BY (Signature) <i>[Signature]</i>		SHIPMENT DATE <i>2-25-97</i>		SHIPMENT METHOD <i>Fed Ex</i>

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED

AIRBILL NUMBER
3848469925

SAMPLE DESCRIPTION	COLLECTION DATE DATE COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE	COMMENTS
			NO.	TYPE (VOL.)	LAB SAMPLE #	
<i>Sta# 11133-EFF</i>	<i>2/24/97</i> <i>1545</i>	<i>Soil</i>	<i>3</i>	<i>Vial</i>	<i>100</i>	
<i>Sta# 11133-B</i>	<i>1545</i>	<i>Soil</i>	<i>1</i>	<i>Vial</i>	<i>100</i>	
<i>Sta# 11133-A</i>	<i>1558</i>	<i>Soil</i>	<i>1</i>	<i>Vial</i>	<i>100</i>	
<i>Sta# 11133-PS</i>	<i>1600</i>	<i>Soil</i>	<i>1</i>	<i>Vial</i>	<i>100</i>	
<i>Sta# 11133-FWP</i>	<i>1603</i>	<i>Soil</i>	<i>1</i>	<i>Vial</i>	<i>100</i>	

PHAC 2/26/97

Initial Port dc

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<i>[Signature]</i>	<i>2/24/97</i>		<i>Patricia Lydon</i>	<i>2/24/97</i>	<i>0800</i>	
<i>Patricia Lydon</i>	<i>2/26/97</i>	<i>1500</i>	<i>Arba [Signature]</i>	<i>2/26/97</i>	<i>1000</i>	

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 2/26/97	Time: 1250
---	--

SPL Sample ID:
9702B30

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	✓	
2	COC is properly completed.	/	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	/	
5	If yes, custody seals are intact.	/	
6	All samples are tagged or labeled.	/	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	/	
9	Temperature of samples upon arrival:	4 C	
10	Method of sample delivery to SPL:	SPL Delivery	
		Client Delivery	
		FedEx Delivery (airbill #)	3848469925
		Other:	
11	Method of sample disposal:	SPL Disposal	
		HOLD	
		Return to Client	

Name: Anber Stosh	Date: 2/26/97
--	--



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Southern Petroleum Laboratories, Inc.

Certificate of Analysis Number: 97-03-655

Approved for Release by:



Ed Fry, Project Manager

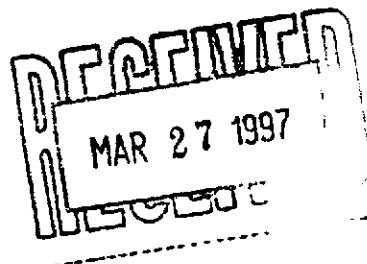
3/24/97

Date:

Greg Grandits
Laboratory Director

Idelis Williams
Quality Assurance Officer

The attached analytical data package may not be reproduced except in full without the express written approval of this laboratory.





HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9703655-01

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G 749588 , COC#071231
 DATE: 03/24/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-EFF

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 03/12/97 09:14:00
 DATE RECEIVED: 03/13/97

PARAMETER	ANALYTICAL DATA		RESULTS	DETECTION LIMIT	UNITS
MTBE			ND	1.0 P	µg/L
Benzene			ND	1.0 P	µg/L
Toluene			ND	1.0 P	µg/L
Ethylbenzene			ND	1.0 P	µg/L
Total Xylene			ND	1.0 P	µg/L
Surrogate		% Recovery			
	1,4-Difluorobenzene		100		
	4-Bromofluorobenzene		107		
Method 8020A***					
Analyzed by: WK					
Date: 03/17/97					
Total Petroleum Hydrocarbons-Gasoline			1.8	0.05 P	mg/L
Surrogate		% Recovery			
	1,4-Difluorobenzene		93		
	4-Bromofluorobenzene		120		
California LUFT Manual					
Analyzed by: WK					
Date: 03/17/97 05:41:00					

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9703655-02

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G 749588 , COC#071231
 DATE: 03/24/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-B

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 03/12/97 09:20:00
 DATE RECEIVED: 03/13/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	17	1.0 P	µg/L
Benzene	5.3	1.0 P	µg/L
Toluene	8.1	1.0 P	µg/L
Ethylbenzene	2.5	1.0 P	µg/L
Total Xylene	51	1.0 P	µg/L

	% Recovery
Surrogate	
1,4-Difluorobenzene	100
4-Bromofluorobenzene	93
Method 8020A***	
Analyzed by: JN	
Date: 03/17/97	

Total Petroleum Hydrocarbons-Gasoline	0.73	0.25 P	mg/L
---------------------------------------	------	--------	------

	% Recovery
Surrogate	
1,4-Difluorobenzene	87
4-Bromofluorobenzene	93
California LUFT Manual	
Analyzed by: WK	
Date: 03/17/97 08:33:00	

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9703655-03

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G 749588 , COC#071231
 DATE: 03/24/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-A

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 03/12/97 09:24:00
 DATE RECEIVED: 03/13/97

ANALYTICAL DATA				
PARAMETER	RESULTS	DETECTION LIMIT		UNITS
MTBE	ND	10 P		µg/L
Benzene	0.53	0.5 P		µg/L
Toluene	ND	1.0 P		µg/L
Ethylbenzene	ND	1.0 P		µg/L
Total Xylene	ND	1.0 P		µg/L
Surrogate	% Recovery			
1,4-Difluorobenzene	97			
4-Bromofluorobenzene	93			
Method 8020A*** Analyzed by: WK Date: 03/17/97				
Total Petroleum Hydrocarbons-Gasoline	0.090	0.05 P		mg/L
Surrogate	% Recovery			
1,4-Difluorobenzene	90			
4-Bromofluorobenzene	97			
California LUFT Manual Analyzed by: WK Date: 03/17/97 06:10:00				

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9703655-04

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G 749588 , COC#071231
 DATE: 03/24/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-PS

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 03/12/97 09:27:00
 DATE RECEIVED: 03/13/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	5000 P	µg/L
Benzene	4900	250 P	µg/L
Toluene	11000	500 P	µg/L
Ethylbenzene	1600	500 P	µg/L
Total Xylene	16000	500 P	µg/L

Surrogate % Recovery
 1,4-Difluorobenzene 100
 4-Bromofluorobenzene 93

Method 8020A***
 Analyzed by: WK
 Date: 03/17/97

Total Petroleum Hydrocarbons-Gasoline 93 25 P mg/L

Surrogate % Recovery
 1,4-Difluorobenzene 87
 4-Bromofluorobenzene 93

California LUFT Manual
 Analyzed by: WK
 Date: 03/17/97 09:01:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9703655-05

BP Oil Company
 295 SW 41st St, Bldg 13, Ste N
 Renton, WA 98055
 ATTN: Scott Hooton

P.O.#
 G 749588 , COC#071231
 DATE: 03/24/97

PROJECT: BP Oil #11133
 SITE: 2220 98TH Ave Oakland CA
 SAMPLED BY: Alisto Engineering
 SAMPLE ID: Sta# 11133-INF

PROJECT NO: 10-025-15-001
 MATRIX: WATER
 DATE SAMPLED: 03/12/97 09:35:00
 DATE RECEIVED: 03/13/97

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
MTBE	ND	10000 P	µg/L
Benzene	24000	500 P	µg/L
Toluene	48000	1000 P	µg/L
Ethylbenzene	5400	1000 P	µg/L
Total Xylene	33000	1000 P	µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	103
4-Bromofluorobenzene	93

Method 8020A***
 Analyzed by: WK

Date: 03/17/97

Total Petroleum Hydrocarbons-Gasoline	230	50 P	mg/L
---------------------------------------	-----	------	------

Surrogate	% Recovery
1,4-Difluorobenzene	90
4-Bromofluorobenzene	93

California LUFT Manual

Analyzed by: WK

Date: 03/17/97 09:30:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

QUALITY CONTROL

DOCUMENTATION



SURROGATE RECOVERY SUMMARY

03/24/97 14:47:23

PAGE 1

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT CONC. RECOVERY
ADDED MEASURED

Method 8020A ***
WORK ORDER: 9703655-01A

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:Sta# 11133-EFF

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	32	107	43- 135

Method 8020A***
WORK ORDER: 9703655-03A

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:Sta# 11133-A

1,4-Difluorobenzene	30	29	97	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

Method 8020A***
WORK ORDER: 9703655-04A

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:Sta# 11133-PS

1,4-Difluorobenzene	30	30.0000	100	70- 131
4-Bromofluorobenzene	30	28.0000	93	43- 135

Method 8020A***
WORK ORDER: 9703655-05A

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:Sta# 11133-INF

1,4-Difluorobenzene	30	31.0000	103	70- 131
4-Bromofluorobenzene	30	28.0000	93	43- 135

Method 8020A ***
WORK ORDER: Method Blank

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	29	29.2	74- 131
4-Bromofluorobenzene	30	29	29.3	43- 135

Method 8020A ***
WORK ORDER: Matrix Spike

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:9703655-01A

1,4-DIFLUOROBENZENE	30	31	103	70- 131
4-BROMOFLUOROBENZENE	30	30	100	43- 135

Method 8020A ***
WORK ORDER: Matrix Spike Dup.

BATCH#:HP_N970317012400
CLIENT SAMPLE ID:9703655-01A

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	31	103	43- 135

California LUFT Manual
WORK ORDER: 9703655-01A

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:Sta# 11133-EFF

1,4-Difluorobenzene	30	28	93	50- 150
---------------------	----	----	----	---------



SURROGATE RECOVERY SUMMARY

03/24/97 14:47:23

PAGE 2

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

4-Bromofluorobenzene	30	36	120	50- 150
----------------------	----	----	-----	---------

California LUFT Manual
WORK ORDER: 9703655-02A

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:Sta# 11133-B

1,4-Difluorobenzene	30	26.0000	87	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

California LUFT Manual
WORK ORDER: 9703655-03A

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:Sta# 11133-A

1,4-Difluorobenzene	30	27	90	50- 150
4-Bromofluorobenzene	30	29	97	50- 150

California LUFT Manual
WORK ORDER: 9703655-04A

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:Sta# 11133-PS

1,4-Difluorobenzene	30	26.0000	87	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

California LUFT Manual
WORK ORDER: 9703655-05A

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:Sta# 11133-INF

1,4-Difluorobenzene	30	27.0000	90	50- 150
4-Bromofluorobenzene	30	28.0000	93	50- 150

Modified 8015A - Gasoline***
WORK ORDER: Method Blank

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:

4-Bromofluorobenzene	30	29	97	52- 152
1,4-Difluorobenzene	30	27	90	54- 137

Modified 8015A - Gasoline***
WORK ORDER: Matrix Spike

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:9703655-01A

4-Bromofluorobenzene	30	34	113	52- 152
1,4-Difluorobenzene	30	37	123	54- 137

Modified 8015A - Gasoline***
WORK ORDER: Matrix Spike Dup.

BATCH#:HP_N970317022200
CLIENT SAMPLE ID:9703655-01A

4-Bromofluorobenzene	30	34	113	52- 152
1,4-Difluorobenzene	30	38	127	54- 137



SURROGATE RECOVERY SUMMARY

03/24/97 14:47:23

PAGE 3

HOUSTON LABORATORY

8880 INTERCHANGE DRIVE

HOUSTON, TEXAS 77054

PHONE (713) 660-0901

AMOUNT CONC. RECOVERY
ADDED MEASURED

LIMITS

Method 8020A ***

BATCH#:HP_N970317102700

WORK ORDER: 9703655-02A

CLIENT SAMPLE ID:Sta# 11133-B

1,4-Difluorobenzene	30	30	100	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

Method 8020A ***

BATCH#:HP_N970317102700

WORK ORDER: Method Blank

CLIENT SAMPLE ID:

1,4-Difluorobenzene	30	29	29.5	74- 131
4-Bromofluorobenzene	30	28	27.8	43- 135

Method 8020A ***

BATCH#:HP_N970317102700

WORK ORDER: Matrix Spike

CLIENT SAMPLE ID:9703619-06A

1,4-DIFLUOROBENZENE	30	31	103	70- 131
4-BROMOFLUOROBENZENE	30	29	97	43- 135

Method 8020A ***

BATCH#:HP_N970317102700

WORK ORDER: Matrix Spike Dup.

CLIENT SAMPLE ID:9703619-06A

1,4-Difluorobenzene	30	31	103	70- 131
4-Bromofluorobenzene	30	28	93	43- 135

« = Recovery outside of control limits

* = Methods for Chemical Analysis of Water & Wastes, 1983, EPA

** = Standard Methods for Examination of Water & Wastewater, 17th

*** = Test Methods for Evaluating Solid Waste, EPA SW846, 3rd



** SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N970317012400

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	42	84.0	63 - 120
Benzene	ND	50	40	80.0	62 - 121
Toluene	ND	50	40	80.0	66 - 136
EthylBenzene	ND	50	44	88.0	70 - 136
O Xylene	ND	50	45	90.0	74 - 134
M & P Xylene	ND	100	90	90.0	77 - 140

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			MTBE	ND	20	20		100	19
BENZENE	ND	20	23	115	21	105	9.09	25	39 - 150
TOLUENE	ND	20	17	85.0	16	80.0	6.06	26	56 - 134
ETHYLBENZENE	ND	20	20	100	19	95.0	5.13	38	61 - 128
O XYLENE	ND	20	20	100	19	95.0	5.13	29	40 - 130
M & P XYLENE	ND	40	41	102	39	97.5	4.51	20	43 - 152

Analyst: WK

Sequence Date: 03/17/97

SPL ID of sample spiked: 9703655-01A

Sample File ID: N_C7570.TX0

Method Blank File ID:

Blank Spike File ID: N_C7560.TX0

Matrix Spike File ID: N_C7564.TX0

Matrix Spike Duplicate File ID: N_C7565.TX0

* = Values Outside QC Range. « = Data outside Method Specification Limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $|(<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical Data (3rd Q '95)

(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):

9703619-03A 9703619-04A 9703619-05A 9703655-04A
9703655-05A 9703619-01A 9703655-01A 9703655-03A
9703619-02A



** SPL BATCH QUALITY CONTROL REPORT **
METHOD 8020/602

HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Matrix: Aqueous
Units: µg/L

Batch Id: HP_N970317102700

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	48	96.0	63 - 120
Benzene	ND	50	45	90.0	62 - 121
Toluene	ND	50	44	88.0	66 - 136
EthylBenzene	ND	50	47	94.0	70 - 136
O Xylene	ND	50	49	98.0	74 - 134
M & P Xylene	ND	100	98	98.0	77 - 140

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
MTBE	1.7	20	25	116	25	116	0	20	39 - 150
BENZENE	ND	20	23	115	22	110	4.44	25	39 - 150
TOLUENE	ND	20	20	100	19	95.0	5.13	26	56 - 134
ETHYLBENZENE	ND	20	23	115	21	105	9.09	38	61 - 128
O XYLENE	ND	20	23	115	22	110	4.44	29	40 - 130
M & P XYLENE	ND	40	48	120	46	115	4.26	20	43 - 152

Analyst: JN
Sequence Date: 03/17/97
SPL ID of sample spiked: 9703619-06A
Sample File ID: N_C7584.TX0
Method Blank File ID:
Blank Spike File ID: N_C7583.TX0
Matrix Spike File ID: N_C7585.TX0
Matrix Spike Duplicate File ID: N_C7586.TX0

* = Values Outside QC Range. « = Data outside Method Specification limits.
NC = Not Calculated (Sample exceeds spike by factor of 4 or more)
ND = Not Detected/Below Detection Limit
% Recovery = [(<1> - <2>) / <3>] x 100
LCS % Recovery = (<1> / <3>) x 100
Relative Percent Difference = |(<4> - <5> | / [(<4> + <5>) x 0.5] x 100
(**) = Source: SPL-Houston Historical Data (3rd Q '95)
(***) = Source: SPL-Houston Historical Data (2nd Q '95)

SAMPLES IN BATCH(SPL ID):
9703663-06A 9703619-07A 9703619-11A 9703619-12A
9703619-13A 9703619-14A 9703619-19A 9703619-06A
9703540-06A 9703540-07A 9703540-08A 9703655-02A



**** SPL BATCH QUALITY CONTROL REPORT ****
 Modified 8015 - Gasoline

HOUSTON LABORATORY
 8800 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Matrix: Aqueous
 Units: mg/L

Batch Id: HP_N970317022200

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Gasoline Petr. Hydrocarbon	ND	1.0	0.85	85.0	56 - 130

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			GASOLINE PETR. HYDROCARBON	ND	5 77.8	2.5		77.8	0

Analyst: WK

Sequence Date: 03/17/97

SPL ID of sample spiked: 9703655-01A

Sample File ID:

Method Blank File ID:

Blank Spike File ID: NNC7562.TXO

Matrix Spike File ID:

Matrix Spike Duplicate File ID:

* = Values Outside QC Range. « = Data outside Method Specification limits.

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL-Houston Historical data (3rd Q '95)

(***) = Source:

SAMPLES IN BATCH(SPL ID):

9703619-03A 9703619-04A 9703619-05A 9703655-02A
 9703655-04A 9703655-05A 9703619-01A 9703655-01A
 9703655-03A 9703619-02A

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST



9703655

CHAIN OF CUSTODY

No. 071231

Page 1 of 1

CONSULTANT'S NAME ALISTO Engineering		ADDRESS 1575 TREAT BLVD #201		CITY WC	STATE CA	ZIP CODE 94598
BP SITE NUMBER 11133	BP CORNER ADDRESS/CITY 2220 98th Ave OAKLAND			CONSULTANT PROJECT NUMBER 10-025-15-001		
CONSULTANT PROJECT MANAGER Peter BEAVER		PHONE NUMBER (510) 295-1650	FAX NUMBER (510) 295-1823		CONSULTANT CONTRACT NUMBER G-749588	
BP CONTACT SCOTT Hooton	BP ADDRESS Kenton WA		PHONE NUMBER		FAX NO.	
LAB CONTACT SPL	LABORATORY ADDRESS Houston Texas		PHONE NUMBER		FAX NO.	
SAMPLED BY (Please Print Name) Scott Polston		SAMPLED BY (Signature) <i>[Signature]</i>		SHIPMENT DATE 3/12/97		SHIPMENT METHOD Fed EX

TAT: 24 Hours 48 Hours 1 Week Standard 2 Weeks

ANALYSIS REQUIRED: **3898470007**

SAMPLE DESCRIPTION	COLLECTION DATE DATE COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS		PRESERVATIVE LAB SAMPLE #	pH GAS	pH LIQ	PH NO 3/13/97	COMMENTS
			NO.	TYPE (VOL.)					
Sta # 11133 - EFF	0914	GW	3	VOL		X			
Sta # 11133 - B	0920	↓	↓	↓					
Sta # 11133 - A	0924	↓	↓	↓					
Sta # 11133 - DS	0927	↓	↓	↓					
Sta # 11133 - INC	0951	↓	↓	↓					

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	ADDITIONAL COMMENTS
<i>[Signature]</i>			<i>[Signature]</i>	3/12/97	3:50	
<i>[Signature]</i>	3/14/97	2:50	<i>[Signature]</i>	3/13/97	1000	

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 3/13/97	Time: 1450
--	---

SPL Sample ID:
9703655

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	/	
2	COC is properly completed.	/	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	/	
5	If yes, custody seals are intact.	/	
6	All samples are tagged or labeled.	/	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	/	
9	Temperature of samples upon arrival:		3 C
10	Method of sample delivery to SPL:		
	SPL Delivery		
	Client Delivery		
	FedEx Delivery (airbill #)		3848470006
	Other:		
11	Method of sample disposal:		
	SPL Disposal	/	
	HOLD		
	Return to Client		

Name: Dulce Estrella	Date: 3/13/97
---	--

8880 Interchange Dr.
Houston, TX 77054
ph: (713) 660-0901
fax: (713) 660-8975

500 Ambassador Caffery Pkwy.
Scott, LA 70583-8544
ph: (318) 237-4775
fax: (318) 237-7080

459 Hughes Rd.
Traverse City, MI 49684
ph: (616) 947-5777
fax: (616) 947-7455

SOUTHERN PETROLEUM LABORATORIES

BOTTLE ORDER AND PROJECT FORM FOR BP

SHIP TO: <i>Alisto Engenharia</i>				BILL TO:	
STREET: <i>1575 Treat Blvd</i>				BP OIL COMPANY	
CITY: <i>Walnut Creek</i>				STREET:	
STATE: <i>CA</i>				CITY, STATE:	
ZIP: <i>94598</i>				ZIP:	
ATTN: <i>Patricia Yelton</i>				ATTN: (BP-PM)	
PHONE:				PHONE:	
CONSULTANT PROJECT #: <i>10-025-15-001</i>				DATE/TIME ORDER NEEDED: <i>3/5/97</i>	
BP SITE #: <i>11133</i>				INITIATED BY (SPL-PM): <i>EB</i> DATE: <i>2/26/97</i>	
BP CONTRACT #:				SAMPLE ARRIVAL DATE:	
NUMBER OF SAMPLES	MATRIX	BOTTLE TYPE	PRESERVATIVE	METHOD AND ANALYSIS	
<i>15</i>	<i>H2O</i>	<i>40ml</i>	<i>HCL</i>	<i>BX-MTBE-ERG</i>	

LAB COMMENTS: *Please include BP's COC's and FedEx return receipt*

FILLED BY: *[Signature]*
DATE: *3-3-97*

MODE OF KIT DELIVERY (CHECK BOX):
 PR FEDEX STD FEDEX 2 DAY FEDEX UPS 3 DAY UPS 5 DAY OTHER

SHIPPED BY: _____

CONSULTANTS: PLEASE INSPECT THE ENCLOSED BOTTLE ORDER, SIGN AND DATE AFTER INSPECTION.
PLEASE RETURN THIS FORM WITH SAMPLES (COOLER).

BP CONSULTANT NAME (PRINT) AND SIGNATURE _____ DATE AND TIME BOTTLE KIT EXAMINED _____

CONSULTANT COMMENTS: _____