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Environmental Health

May 3, 2005

TO:

Don Hwang, Hazmat Specialist, HCSA-Environmental Health

FROM:

Rod Freitag, Environmental Program Manager, GSA-TSD/

SUBJECT:

SEMIANNUAL GROUNDWATER MONITORING REPORT FOR

ALCOPARK, 165 - 13TH STREET, OAKLAND, CA 94612

Enclosed for your records is the report documenting groundwater monitoring results for the March 24, 2005 sampling event.

Groundwater monitoring is currently being performed semiannually, in accordance with Environmental Health's requirements. Previously, we have requested that the sampling frequency be reduced to annually. This request is supported by PSI, our environmental consultant. In the attached report PSI has included the following statement in the Conclusions and Recommendations section: "Based on the groundwater sampling since 1989, the lack of sensitive receptors, and the stability of the plume, PSI recommends that the annual groundwater sampling schedule should be changed from semi-annual to annual."

Thank you for your consideration of this matter.

RDF:rdf:i:\e&em\prjt\env\7001\March 2005 report transmittal

Enclosure

GROUNDWATER MONITORING REPORT FIRST QUARTER, 2005 ALCOPARK FUELING FACILITY OAKLAND, CALIFORNIA

Prepared for

ALAMEDA COUNTY GENERAL SERVICES AGENCY 1401 Lakeside Drive, 11th Floor Oakland, California

Prepared by

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> April 29, 2005 575-4G009

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STATEMENT OF LIMITATIONS AND PROFESSIONAL CERTIFICATION

Information provided in this report, prepared by Professional Service Industries, Inc. (PSI), is intended exclusively for the use of Alameda County General Services Agency (ACGSA), for the evaluation of subsurface conditions as they pertain to the subject site. The professional services provided have been performed in accordance with practices generally accepted by other geologists, hydrologists, hydrogeologists, engineers, and environmental scientists practicing in this field. No other warranty, either expressed or implied, is made. As with all subsurface investigations, there is no guarantee that the work conducted will identify any or all sources or locations of contamination.

This report is issued with the understanding that ACGSA is responsible for ensuring that the information contained herein is brought to the attention of the appropriate regulatory

Frank R. Poss, REA

Senior Hydrogeologist

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1. INTRODUCTION

Professional Service Industries, Inc. (PSI) was retained by the Alameda County General Services Agency (ACGSA) to perform the semi-annual groundwater monitoring at the ACGSA Alcopark Fueling Facility - Site No. 2, located at 165 13th Street, Oakland, California. The site location is presented on Figure 1.

The groundwater monitoring was prompted by a request by the Alameda County Health Care Services Agency (ACHCSA), which requested additional information on the extent of petroleum hydrocarbon impacted groundwater (ACHCSA, 1997a).

1.1 SCOPE OF WORK

The scope of work consisted of the following tasks:

- Measure the depth to water in the site wells and prepare a groundwater elevation map.
- · Determine the groundwater flow direction and gradient.
- Collect and chemically analyze groundwater samples from wells MW-1, MW-6 and MW-7.
- Prepare a report documenting the field procedures, analytical results, and presenting our conclusions regarding the data generated.

1.2 SITE BACKGROUND

The ACGSA operates two 10,000-gallon Underground Storage Tanks (USTs) at the Alcopark fueling station to fuel Alameda County vehicles. Three groundwater monitoring wells were installed at the site in March, 1989 to assess environmental conditions subsequent to the repair of a line leak at Dispenser No. 1. Initial sample results indicated the presence of BTEX (benzene, toluene, ethyl-benzene, and xylenes). in the groundwater. Subsequent sample results indicated the presence of Total Petroleum Hydrocarbons as Gasoline (TPH-G). Based on the analytical data, it was concluded that contaminants detected on-site had originated from a source area located upgradient of the site. Sampling activities were halted in 1992 pending investigation of an upgradient source (ACGSA, 1997).

In their letter dated May 30, 1997, the ACHCSA instructed ACGSA to resume groundwater monitoring at Alcopark (ACHCSA, 1997b). Sampling resumed in July, 1997. Analytical data from that sampling event indicated elevated TPH-G and BTEX

concentrations in the downgradient well. Methyl tert-Butyl ether (MTBE) was also detected. Additional samples collected in October, 1997 provided similar results (ACGSA, 1997). In their letter dated September 11, 1997, the ACHCSA directed ACGSA to investigate the extent and stability of the plume.

To better define groundwater conditions downgradient of the USTs, two borings were drilled on March 23, 1998. A grab groundwater sample was collected from one of the borings, and Well MW-6 was installed in the other boring. One additional small-diameter groundwater monitoring well (MW-7) was installed by PSI in September, 1999 and the analytical results are presented in the PSI report dated October 14, 1999.

ACHCSA issued a letter, dated July 18, 2000, requiring ACGSA to prepare a Site Conceptual Model in accordance with the Regional Water Quality Control Board's final draft "Guideline for Investigation and Cleanup of MTBE and Other Ether-Based Oxygenates." The Site Conceptual Model, dated November 10, 2000, indicated that there are no drinking water wells within ½ mile of the site, and Lake Merritt, the nearest surface water receptor, is salt water and not a potential source of drinking water. Based on these findings, it was concluded that, "...an Interim Remedial Action should not be required for the subject site because the migration of MTBE contaminated groundwater to the nearest receptor, Lake Merritt, is unlikely. Furthermore, since no potential drinking water sources are at risk, a risk assessment is not necessary for the site."

After reviewing the Site Conceptual Model report, ACHCSA required that a supplemental fate and transport screening be done to assess potential MTBE impacts on the Lake Merritt ecosystem. On June 8, 2001, a report was issued indicating no expectation of a significant impact on the ecology of Lake Merritt.

Groundwater sampling is currently being conducted semi- annually, in accordance with ACHCSA's requirements.

1.2.1 STORAGE TANK SYSTEM UPDATES

In September of 1992, overfill protection, spill containment, and automatic tank gauging were installed on the two underground tanks. In July and August of 1996, additional upgrade work was done to comply with Title 23 of the California Code of Regulations. This included replacement of underground single-walled steel piping with double-wall fiberglass piping, and installation of dispenser sumps, piping sumps, and sump leak sensors (ACGSA, 1997).

2. GROUNDWATER MONITORING ACTIVITIES

A PSI representative performed groundwater-monitoring activities on March 24, 2005. The activities were performed in accordance with PSI standard procedures presented in Appendix A, and procedures described in an ACHCSA letter describing collection of samples without purging the wells (ACHCSA, 1997a).

2.1 GROUNDWATER ELEVATION AND FLOW DIRECTION

Prior to groundwater sampling, depth to groundwater was measured from the top of the well casings in monitoring wells MW-1, MW-4, and MW-5. The groundwater measurements were converted to groundwater elevations and the data plotted on a groundwater elevation map. A groundwater elevation map was prepared for March 24, 2005 (presented as Figure 2). The groundwater elevation data are presented in Table 1.

PSI's interpretation of the groundwater elevation data indicates the groundwater is flowing to the east-southeast under a hydraulic gradient of 0.004. The flow direction is consistent with the flow direction determined for previous quarterly monitoring events.

2.2 GROUNDWATER SAMPLING

Monitoring wells MW-1, MW-6, and MW-7 were sampled without purging, as requested in the ACHCSA letter dated September 11, 1997. The groundwater samples were collected with disposable polyethylene tubing equipped with a check valve. The groundwater samples were collected according to PSI's standard protocol, included in Appendix A, and were stored in an iced cooler through delivery to the analytical laboratory and maintained under Chain-of-Custody protocol.

To minimize the possibility of cross-contamination between sampling locations, most of the sampling equipment used is disposable. To further minimize the possibility of cross-contamination, the water sounder and all other reusable sampling equipment were cleaned with a non-phosphate detergent and rinsed twice with deionized water prior to their use in the next well.

3. LABORATORY ANALYSIS PROGRAM

The groundwater samples collected during this investigation were submitted to McCampbell Analytical, Inc. of Pacheco, California. McCampbell Analytical is a State of California Department of Health Services certified environmental laboratory (Environmental Laboratory Accreditation Program #1644). A summary of the analytical methods is presented below.

The groundwater samples collected at the site were analyzed for the following constituents by the indicated methods:

- Total Petroleum Hydrocarbons as Gasoline (TPH-G) in accordance with Environmental Protection Agency (EPA) Method 8015-Modified.
- Volatile Organic Compounds (VOCs) by EPA Method 8260.

The samples were transported to the laboratory under Chain-of-Custody protocol. A copy of the chain of custody form is included in Appendix B.

3.1 ANALYTICAL RESULTS

The analytical data is summarized in Table 1. Laboratory reports are presented in Appendix B.

VOCs including MTBE were detected in the samples from all three groundwatermonitoring wells sampled for this monitoring event.

- TPH-G was detected in the sample from well MW-6 (4,600 ug/l).
- Benzene was detected in wells MW-1 (3.5 ug/l) and MW-6 (520 ug/l). The benzene concentrations have decreased in both MW-1 and MW-6 since the previous sampling event. Figure 3 depicts the benzene concentration with time in MW-1, MW-6, and MW-7. Benzene concentrations have varied with time and have not shown a consistent overall trend.
- MTBE was detected in wells MW-1 (4.7 ug/l), MW-6 (480 ug/l) and MW-7 (350 ug/l).
 Figure 4 depicts the MTBE concentration with time in MW-1, MW-6, and MW-7.
 MTBE concentrations have generally declined at the site since groundwater monitoring commenced.

- Additional VOCs, commonly associated with gasoline impacted groundwater, were detected in the groundwater samples. The maximum concentrations for each of the additional VOCs detected are presented below.
 - > Naphthalene at 210 ug/L in MW-6
 - > 1,2,4 Trimethylbenzene at 230 ug/L in MW-6
 - > Xylenes at 280 ug/L in MW-6
 - Tert-Amyl methyl ether (TAME) at 91 ug/L in MW-6
 - Ethyl Benzene at 86 ug/L in MW-6
 - > t-Butyl alcohol (TBA) at 480 ug/l in MW-6
 - > 1,1,2-Trichloroethane at 17 in MW-6
 - > 1,2-Dichloroethane (1,2-DCA) at 6.5 in MW-1
 - Carbon Disulfide at 3.2 in MW-1

4. CONCLUSIONS AND RECOMMENDATIONS

Based on the information presented in this report, the following conclusions have been reached:

- Groundwater elevations measured at the site range from approximately 15.91 to 16.05 feet above msl.
- Groundwater flow direction is to the east-southeast with a gradient of 0.004.
- The groundwater samples collected from wells MW-1, MW-6 and MW-7 contained measurable concentrations of TPH-G (MW-6) and VOCs (all samples), with MTBE and benzene being the primary contaminants of concern.

Based on the groundwater sampling since 1989, the lack of sensitive receptors, and the stability of the plume, PSI recommends that the annual groundwater sampling schedule should be changed from semi-annual to annual.

5. REFERENCES

ACGSA, 1997, Request For Proposal (RFP) for Groundwater Services, December 2.

ACHCSA, 1997a, Workplan Request Letter to Mr. Rodman Freitag, September 11.

ACHCSA, 1997b, Continuation of Groundwater Monitoring Request, Letter to Mr. Jim DeVos, May 20.

USGS, 1980, Oakland West, California, topographic map.

TABLE 1 GROUNDWATER ELEVATION AND ANALYTICAL DATA SUMMARY, ALCOPARK FUELING FACILITY SITE NO. 2 OAKLAND, CALIFORNIA

	All concentrations in ug/l (PPB).							
		Groundwater	TDUG	MATOR	5	T -1	C45. 45	V. 4
Well	Date	Elevation	TPH-G	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
MW-1	3/21/1989	12.2	ND	NA	21	3,9	0.4	4.5
	7/26/1990	12.3	1,400	NA	200	45	ND	53
	10/25/1990	12.1	1,200	NA	ND	7.3	2.2	46
	1/25/1991	11.9	270	NA	23	1.5	ND	3.1
	4/25/1991	11.8	230	NA.	ND	ND	ND	ND
	8/27/1991	11.8	8,300	NA.	370	64	ND	120
	11/25/1991	11.7	810	NA.	9.3	ND	7.8	32
	6/11/1992	12.85	2,600	NA	810	16	21	42
	7/16/1997	14.36	19,000	ND (150)	1,400	, 2,800	500	2,600
	10/21/1997	13.92	14,000	29	1,200	1,000	590	2,800
	1	1		NS		NS	NS	NS
	3/11/1998	17.14	NS I		NS			
	4/1/1998	17.14	ND (50)	6.3	5.4	ND (0.5)	ND (0.5)	0.82
	7/15/1998	16.41	71	57	31	ND (0.5)	ND (0.5)	3.1
	10/22/1998	15.62	5,100	360	520	140	250	950
	9/9/1999	15.42	2,400	400	680	140	130	370
	1/18/2000	14.49	4,100	180	420	11	210	350
	5/4/2000	16.19	NS	NS	NS	NS	NS	NS
	8/22/2000	15.34	9,400	410	1,200	130	410	920
	2/8/2001	14.53	NS	NS	NS	NS	NS	NS
	7/20/2001	14.60	9,600	ND (50)	1,000	300	350	2,000
	2/18/2002	15.08	1,500	ND (100)	260	6.5	2.8	49
	7/19/2002	14.84	180	28	68	ND (1.7)	ND (1.7)	6.8
	2/10/2003	14.83	210	11	14	0.75	ND (0.5)	4.0
	7/15/2003		370	4,6	31	0.99	22	75
		14.80					9	
	2/12/2004	14.87	1,800	29	170	2.7	140	87
	7/7/2004	14.81	800	37	120	ND (2.5)	67	38
	3/24/2005	15.92	ND (50)	4.7	3.5	ND (0.5)	2.5	1.8
MW-4	0/04/4000	40.4			40		1.0	ND
WW-4	3/21/1989 7/26/1990	12.4 12.5	ND NA	NA NA	13 0.8	1.4 ND	ND ND	ND
	10/25/1990	12.2	NA NA	NA NA	120	1.2	1.1	0.9
	1/25/1991	12.0	NA NA	NA NA	230	2.8	1.2	2.0
	4/25/1991	13.0	170	NA NA	12	ND	ND ND	2.3
	8/27/1991	11.8	ПD	NA NA	87	1.3	0.8	0.8
	11/25/1991	11.8	1,400	NA NA	ND	1.7	8.6	3.6
	6/11/1992	12.93	56D	NA	150	1.8	1,8	1,1
	7/16/1997	14.46	50	ND	ND	ND	ND	NĐ
	10/21/1997	14.10	ND	ND	ND	ND	ИĎ	ND
	3/11/1998	17.39	NS	NS	NS	NS	NS	NS
	4/1/1998	17.40	ND (50)	ND (5.0)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	7/15/1998	16.92	ND (50)	ND (5.0)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	10/22/1998	15.75	ND (50)	ND (5.0)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	9/9/1999	15.57	NS	NS	NS	NS	NS	NS
	1/18/2000	14.32	NS	NS	NS	NS	NS NS	NS
	5/4/2000	16.34	NS	NS NB	NS	NS NS	NS NS	NS NC
	8/22/2000	15.47	NS	NS NS	NS NC	NS NC	NS NS	NS NS
	2/8/2001	14.73	NS	NS HO	NS	NS NS	NS NS	NS NC
	7/20/2001	14.72	NS	NS 	NS	NS	NS HO	NS NS
	2/18/2002	15.05	NS	NS	NS	NS	NS	NS
	7/19/2002	14.97	NS	NS	NS	NS	NS	NS
	2/10/2003	14.94	NS	NS	NS	NS	NS	NS
	7/15/2003	14.94	NS	NS	NS	NS	NS	NS
	2/12/2004	14.93	NS	NS	NS	NS	NS	NS
	7/7/2004	14.94	NS	NS	NS	NS	NS	NS
	3/24/2005	16.05	NS	NS	NS	NS	NS	NS
MW-5	3/21/1989	12.2	ND	NA NA	ND	ND	ND	ND
	7/26/1990	12.4	670	NA NA	8,0	ND	ND	ND
	10/25/1990	12.1	120	NA NA	13	ND	ND	ND
	1/25/1991	11.9	120	NA NA	3.2	ND ·	ND	ND
	4/25/1991	12.3	ND	NA NA	ND	ND	ND	ND
	8/27/1991	11.5	ND	NA NA	20	ND	0.5	ND
	11/25/1991	11.7	190	NA	2.7	ND	0.8	2.5
	6/11/1992	12.85	150	NA	37	ND	ND	ND
	7/16/1997	14.33	ND	22	ND	ND	ND	ND
	10/21/1997	13.88	ND	14	ND	ND	l ND	ND

TABLE 1 GROUNDWATER ELEVATION AND ANALYTICAL DATA SUMMARY, ALCOPARK FUELING FACILITY SITE NO. 2 OAKLAND, CALIFORNIA

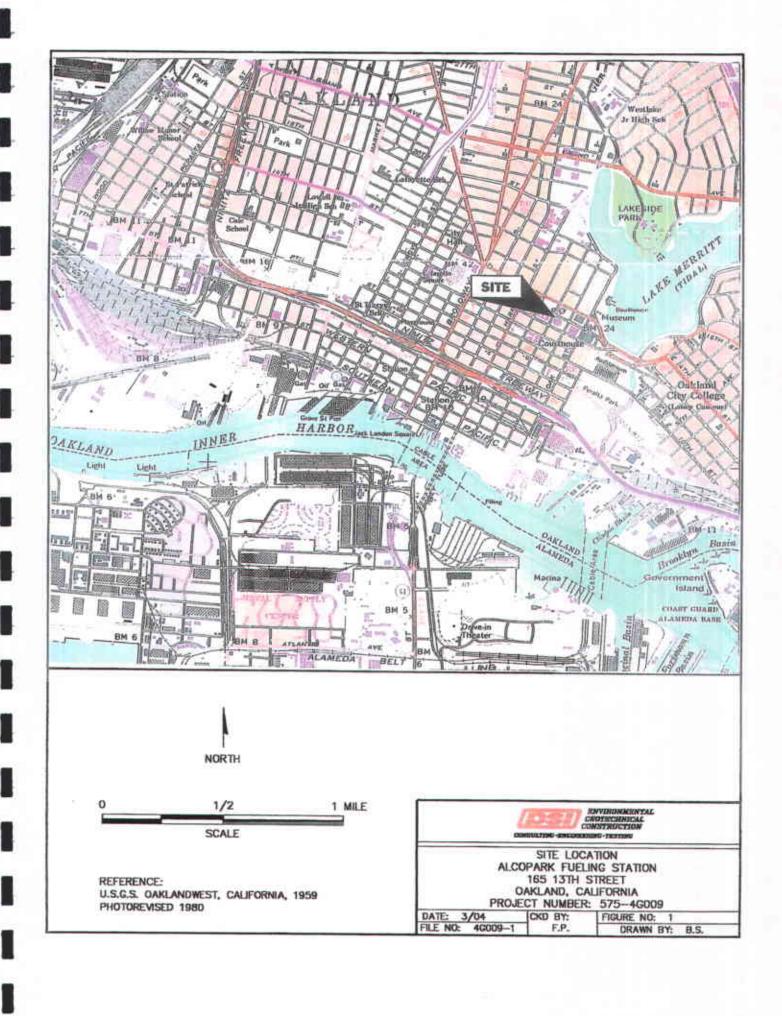
			A	II concentra	tions in ug/l	(PPB).		
		Groundwater						
Well	Date	Elevation	TPH-G	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
MW-5 (cont.)	4/1/1998	17.14	ND (50)	11	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	7/15/1998	16.43	ND (50)	ND (5.0)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
ŀ	10/22/1998	15.60	ND (50)	ND (5.0)	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
[9/9/1999	15.44	NS	NS	NS	NS	NS	NS
	1/18/2000	14.67	NS	NS	NS	NS	NS	NS
	5/4/2000	16.18	NS	NS	NS	NS	NS	NS
ĺ	8/22/2000	15,32	NS	NS	NS	NS	NS	NS
	2/8/2001	14.53	NS	NS	NS	NS	NS	NS
 	7/20/2001	14.59	NS	NS	NS	NS	N\$	NS
1	2/18/2002	14.94	NS	NS	NS	NS	NS	NS
	7/19/2002	14.B3	NS	NS	NS	NS	NS	NS
1	2/10/2003	14.83	NS	N\$	NS	NS	NS	NS
	7/15/2003	14.80	NS	NS	NS	NS	NS	NS
	2/12/2004	14.87	NS	NS	NS	NS	NS	NS
	7/7/2004	14.82	NS	NS	NS	NS	NS	NS
	3/24/2005	15.91	NS	NS	NS	NS	NS	NS
	0,4,4,200	15.51	710	110	110	1.0	- 113	
MW-6	4/1/1998	NA	740	4,600	9.8	3.2	3.0	15
	7/15/1998	NA I	6.200	11,000	280	43	180	350
	7/15/1998	NA I	NA.	13,000	ND (500)	ND (500)	ND (500)	ND (500)
	10/22/1998	NA I	4.700	9,600	450	13	200	200
	10/22/1998	NA.	NA	9,100	470	ND (250)	ND (250)	ND (250)
	9/9/1999	NA	6,600	3,700	2,500	43	310	250
	1/18/2000	NA NA	3,500	4,600	800	ND (5.0)	40	13
	5/4/2000	NA NA	NS	NS	NS	NS	NS	NS
	8/22/2000	NA NA	1,400	1,700	370	4.8	12	35
	2/8/2001	NA	NS	NS	NS	NS	NS	NS
1	7/20/2001	NA NA	1,100	800	240	2.9	2.3	3.4
	2/18/2002	NA NA	1,500	570	260	ND (2.0)	11	4.3
	7/19/2002	NA .	1,800	800	1,400	ND (50)	ND (50)	ND (50)
	2/10/2003	NA	4,000	830	1,000	ND (50)	ND (50)	ND (50)
	7/15/2003	NA NA	4,100	1,200	2,200	ND (25)	180	260
	2/12/2004	NA NA	7,200	980	1,600	ND (25)	100	440
	7/7/2004	NA NA	4,000	840	1,500	ND (25)	150	210
	3/24/2005	NA NA	4,600	480	520	ND (10)	86	280
	312412003	110	4,000	400	520	HD (10)		
MW-7	9/9/1999	NA	92	1,200	1.6	ND (0.5)	ND (0.5)	ND (0.5)
M44-1	1/18/2000	NA NA	ND	2,100	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	5/4/2000	NA I	140	1,100	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	8/22/2000	NA NA	160	830	0.62	ND (0.5)	ND (0.5)	ND (0.5)
	2/8/2001	NA.	130	650	ND (0.5)	0.53	ND (0.5)	ND (0.5)
	7/20/2001	NA NA	56	400	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	2/18/2002	NA NA	ND (50)	200	ND (0.5)	ND (0.5)	ND (0.5)	ND (0.5)
	7/19/2002	NA NA	ND (50)	300	ND (5.0)	ND (5.0)	ND (5.0)	ND (5.0)
	2/10/2003	NA NA		140			ND (5.0)	ND (5.0)
			ND (50)		ND (5.0)	ND (5.0)	1 ' '	
	7/15/2003	NA 	ND (50)	140	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)
	2/12/2004	NA.	ND (50)	100	ND (1.7)	ND (1.7)	ND (1.7)	ND (1.7)
	7/7/2004	NA NA	56	200	ND (2.5)	ND (2.5)	ND (2.5)	ND (2.5)
	3/24/2005	NA NA	ND (50)	350	ND (5.0)	ND (5.0)	ND (5.0)	ND (5.0)
W-B1	3/23/1998	NA	3,100	4,200	250	18	160	290

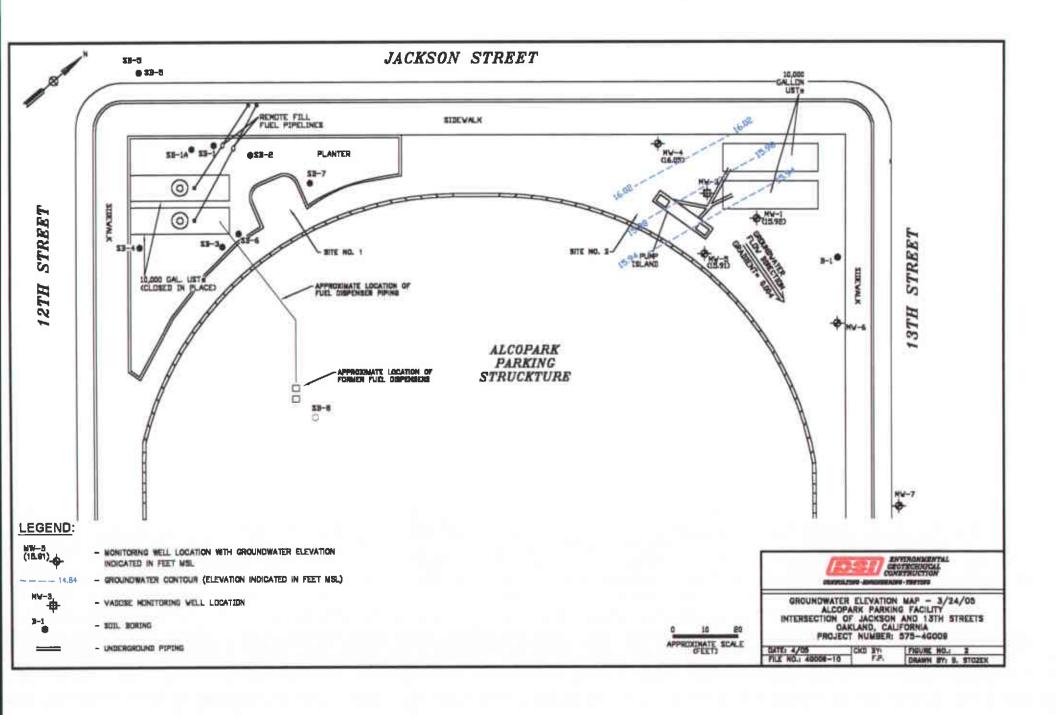
Notes:

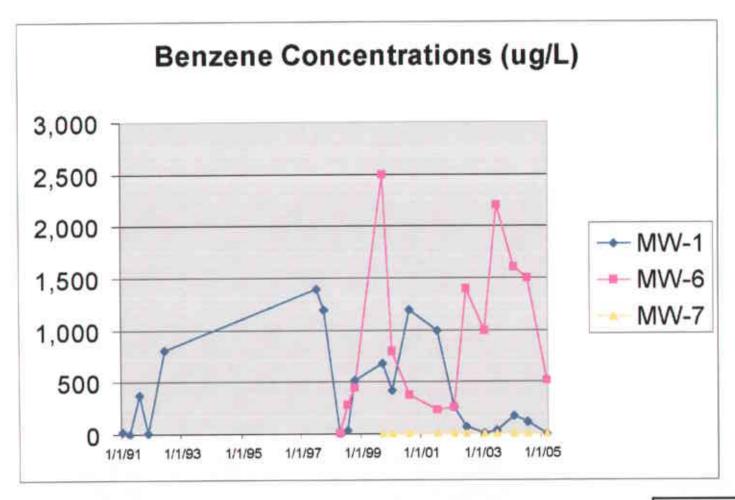
TPH-G denotes Total Petroleum Hydrocarbons as Gasoline. MTBE denotes Methyl tert-Butyl Ether.

NA denotes Not Analyzed. NS denotes Not Sampled. ND denotes Not Detected. () denotes detection limit.

Data collected prior to 1998 was reported in Alameda County Request for Proposal dated December 2, 1997.







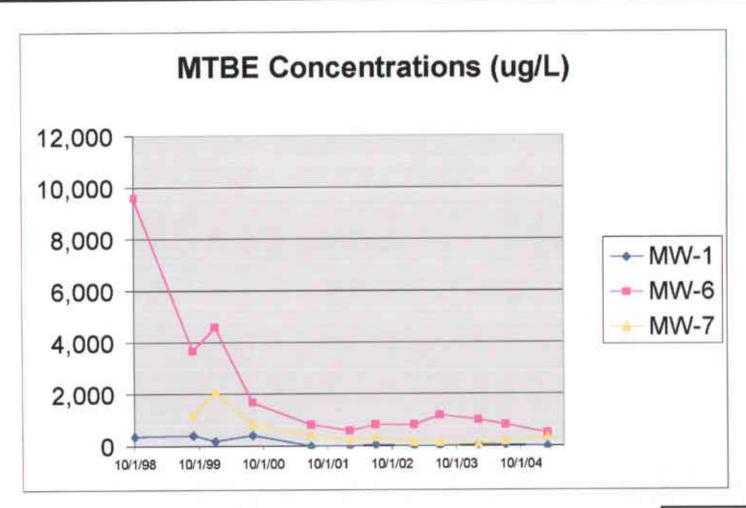


BENZENE VS. TIME
ALCOPARK PARKING FACILITY
INTERSECTION OF JACKSON AND 13TH STREETS
OAKLAND, CALIFORNIA
PROJECT NUMBER: 575-4G009

PILE NG.: 4G008-BEN

CHO BY:

DRAWN BY: B.S.





MTBE VS. TIME
ALCOPARK PARKING FACILITY
INTERSECTION OF JACKSON AND 13TH STREETS
OAKLAND, CALIFORNIA
PROJECT NUMBER: 675-46009

DATE: 4/05 FILE NO.: SQC26-MTHE

CHD MY

PROUBE NO.: 4 DRAWN BY) B. STOZEK

APPENDIX A

GROUNDWATER SAMPLING FIELD PROCEDURES & WATER ELEVATIONS

APPENDIX A

GROUND-WATER SAMPLING

The following procedures will be used for ground water sampling:

- 1. All non-dedicated equipment shall be washed prior to entering the well with an Alconox solution, followed by two deionized water rinses.
- 2. Prior to purging wells, depth-to-water will be measured using an electronic sounder with an accuracy of approximately 0.01 foot. The measurements will be made to the top of the well casing on the north side.
- 4. Free floating product thickness and depth-to-ground water will be measured in wells containing free floating product using a Solinst oil-water interface probe to an accuracy of approximately 0.01 foot. The measurements will be made to the top of the well casing on the north side.
- 5. Water samples will be collected with a Teflon disposable bailer. In the case of grab groundwater sampling, samples will be collected with a disposable Teflon lined plastic tube equipped with a check valve. The water collected will be immediately decanted into laboratory-supplied vials and bottles. The containers will be overfilled, capped, labeled, and placed in a chilled cooler, prior to delivery to the laboratory for analysis.
- 6. Chain of custody procedures, including chain of custody forms, will be used to document water sample handling and transport from collection to delivery to the laboratory for analysis.
- 7. Ground-water samples will be delivered to a State-certified environmental laboratory within approximately 24 hours of collection.

FLUID MEASUREMENT FIELD DATA

		•					SHEET: /	OF /
ATE: 3/6	24/05	PROJECT NAME:	ALCO PAI	RK		PROJECT NO:	575-46	009
ATER LEVEL N	EASUREMENT INS	TRUMENT:	50/125+		·	SERIAL NO:	•	
	CTION INSTRUMEN					SERIAL NO:		
QUIP. DECON:	ALCONOX		DEION 1 RINSE	☐ ISOPROPANOL	☐ ANALYTE	FREE FINAL RINSE	TAP WATER F	
TAP WA	-	LIQUINOX WASH	DIST/DEIC	N 2 RINSE	OTHER SOLVENT	DIST/DEION	FINAL RINSE	☐ AIR DRY
WELL	GROUND	TOP OF	DEPTH TO	DEPTH TO	WELL	PRODUCT	WATER	ACTUAL
NUMBER	SURFACE	CASING	PRODUCT	WATER BELOW TOC	DEPTH BELOW TOC.	THICKNESS	TABLE ELEVATION	TIME
	ELEVATION	ELEVATION	BELOW TOC	17.09	34.10			13:30
MW-1			<u> </u>	17.50		 		13:35
MW-4					34.60	<u> </u>		
MW-4 MW-5				17.10	34.25	ļ	·	13:40
	_							
							ļ	<u> </u>
				 				
	<u> </u>							
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			<u> </u>					
1	ACCRECT PRODUC	THICKNESS FOR DE	NSITY BEFORE CAL	CULATING WATER T	ABLE ELEVATION	PREPARED BY:	BI	

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.nccampbell.com E-mail: main@mccampbell.com

Professional Service Industries	Client Project ID: #575-4G009; Alco Park	Date Sampled: 03/24/05
4703 Tidewater Ave., Suite B		Date Received: 03/25/05
California Ch. 04601	Client Contact: Frank Poss	Date Reported: 04/01/05
Oakland, CA 94601	Client P.O.:	Date Completed: 04/01/05

WorkOrder: 0503478

April 01, 2005

Dear Frank:

Enclosed are:

- 1). the results of 3 analyzed samples from your #575-4G009; Alco Park project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4), a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager



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Es .			website: www.	necampoen.com E-man	. manacinectam	рисилсон	
Professional :	Service Industries	Client Project ID:	Date Sampled:	03/24/05			
4703 Tidewa	ter Ave., Suite B		Date Received:	03/25/05			
Cokland CA	04601	Client Contact: Fran	nk Poss	Date Extracted:	03/30/05-	03/31/0)5
Oakland, CA 94601		Client P.O.:		Date Analyzed:	03/30/05-	03/31/0)5
	Gaso		Volatile Hydrocarbons	as Gasoline*		•	
Extraction method:	SW5030B	Ала1	ytical methods: SW8015Cm		Wo	rk Order:	0503478
Lab ID	Client ID	Matrix	TPH(g)			DF	% SS
001A	MW-1	w	ND			1	101
002A	MW-6	w	4600,a			1	96
003A	MW-7	w	ND	\ <u>1</u>		1	103
		t.					
•			·				
Reportir	ng Limit for DF =1;	w	50			μ	g/L
ND means not detected at or above the reporting limit		S	NA			ı	NA

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.

DHS Certification No. 1644

Angela Rydelius, Lab Manager



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Professional Service Industries	Client Project ID: #575-4G009; Alco	Date Sampled: 03/24/05
Amon mid.	Park	Date Received: 03/25/05
4703 Tidewater Ave., Suite B	Client Contact: Frank Poss	Date Extracted: 03/25/05
Oakland, CA 94601	Client P.O.:	Date Analyzed: 03/30/05

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW5030B		Analytical Method: S		Work	Order: 0503478
Lab ID			0503478-001B		
Client ID			MW-1		
Matrix			Water		
C	Consontration #	Reporting Reporting	Commound	Concentration *	The Reporting

Matrix	Matrix Water						
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	5.0	Acrolein (Propenal)	ND	1.0	5.0
Acrylonitrile	ND	1.0	2.0	tert-Amyl methyl ether (TAME)	1.1	1.0	0.5
Benzene	3.5	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	2.0	t-Butyl alcohol (TBA)	9.9	1.0	5.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	3.2	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	ND	1.0	0.5
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	0.5
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	6.5	1.0	0.5
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5
Ethylbenzene	2.5	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5
Freon 113	ND	1.0	10	Hexachlorobutadiene	ND	1.0	0.5
Hexachloroethane	ND	1.0	0.5	2-Hexanone	ND	1.0	0.5
Isopropyibenzene	ND .	1.0	0.5	4-Isopropyl toluene	ND	1.0	0.5
Methyl-t-butyl ether (MTBE)	4.7	1.0	0.5	Methylene chloride	ND	1.0	0.5
4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5	Naphthalene	0.94	1.0	0.5
Nitrobenzene	ND	0.1	10	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	0.57	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Chloride	ND	1.0	0.5	Xylenes	1.8	1.0	0.5

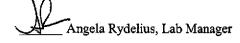
		ate Recoveries (%)	
%SS1:	104	%SS2:	102
%\$S3:	112		
%SS3:	117		

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.





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Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

Professional Service Industries	Client Project ID: #575-4G009; Alco	Date Sampled: 03/24/05
	Park	Date Received: 03/25/05
4703 Tidewater Ave., Suite B	Client Contact: Frank Poss	Date Extracted: 03/25/05
Oakland, CA 94601	Client P.O.:	Date Analyzed: 03/31/05

Volatile Organics by P&T and GC/MS (Basic Target List)*

Analytical Method: SW8260B Work Order: 0503478 Extraction Method: SW5030B 0503478-002B Lab ID MW-6 Client ID Water Matrix Reporting Concentration * Concentration * DF DF Compound Compound ND<100 20 5.0 ND<100 5.0 Acrolein (Propenal) Acetone 20 0.5 ND<40 20 2.0 tert-Amyl methyl ether (TAME) Acrylonitrile 20 0.5 ND<10 20 0.5 Bromobenzene Benzene 0.5 ND<10 20 ND<10 20 0.5 Bromodichloromethane Bromochloromethane ND<10 0.5 20 Bromoform ND<10 20 0.5 Bromomethane 5.0 480 20 ND<40 20 t-Butyl alcohol (TBA) 2-Butanone (MEK) 2.0 20 0.5 ND<10 sec-Butyl benzene ND<10 20 0.5n-Butyl benzene ND<10 20 0.5 20 Carbon Disulfide ND<10 0.5 tert-Butyl benzene ND<10 20 0.5 Carbon Tetrachloride ND<10 20 0.5 Chlorobenzene ND<10 20 0.5 2-Chloroethyl Vinyl Ether ND<20 20 1.0 Chloroethane 20 0.5 ND<10 20 0.5 Chloromethane ND<10 Chloroform ND<10 20 0.5 2-Chlorotoluene ND<10 20 0.5 4-Chlorotoluene ND<10 20 0.5 Dibromochloromethane ND<10 20 0.5 1,2-Dibromo-3-chloropropane 0.5 ND<10 20 ND<10 20 0.5 Dibromomethane 1,2-Dibromoethane (EDB) ND<10 20 0.5 1,2-Dichlorobenzene ND<10 20 0.5 1,3-Dichlorobenzene 0.5 ND<10 20 0.5 Dichlorodifluoromethane ND<10 20 1,4-Dichlorobenzene 20 0.5 1,2-Dichloroethane (1,2-DCA) ND<10 1,1-Dichloroethane ND<10 20 0.5 0.5ND<10 20 ND<10 20 0.5 cis-1,2-Dichloroethene 1,1-Dichloroethene 0.5 ND<10 20 ND<10 20 0.5 1,2-Dichloropropane trans-1,2-Dichloroethene ND<10 20 0.5 ND<10 20 0.5 2,2-Dichloropropane 1,3-Dichloropropane ND<10 20 0.5 cis-1,3-Dichloropropene ND<10 20 0.5 1,1-Dichloropropene ND<10 20 0.5 ND<10 20 0.5 Diisopropyl ether (DIPE) trans-1,3-Dichloropropene 20 0.5 Ethyl tert-butyl ether (ETBE) ND<10 20 86 Ethylbenzene 10 Hexachlorobutadiene ND<10 20 0.5 ND<200 20 Freon 113 20 0.5 ND<10 20 0.5 2-Hexanone ND<10 Hexachloroethane ND<10 20 0.5 ND<10 20 0.5 4-Isopropyl toluene Isopropylbenzene ND<10 20 0.5 Methyl-t-butyl ether (MTBE) 480 20 0.5 Methylene chloride 20 0.5 4-Methyl-2-pentanone (MIBK) 20 0.5 Naphthalene 210 ND<10 20 0.5 ND<10 Nitrobenzene ND<200 20 10 n-Propyl benzene ND<10 0.5 20 0.5 1,1,1,2-Tetrachloroethane Styrene ND<10 20 0.5 ND<10 20 0.5 ND<10 Tetrachloroethene 1,1,2,2-Tetrachloroethane 1,2,3-Trichlorobenzene ND<10 20 0.5 20 0.5 ND<10 Toluene 1,1,1-Trichloroethane ND<10 20 0.5 20 0.5 1,2,4-Trichlorobenzene ND<10 20 20 ND<10 0.5 0.5 Trichloroethene 1,1,2-Trichloroethane 17 0.5 ND<10 20 20 Trichlorofluoromethane ND<10 0.5 1,2,3-Trichloropropane ND<10 20 0.5 20 0.5 1,3,5-Trimethylbenzene 1,2,4-Trimethylbenzene 230 0.5 0.5 Xylenes Vinyl Chloride ND<10 20

%SS3: Comments

%SS1:

Surrogate Recoveries (%)

%SS2:

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

104

112

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



102

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.



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Website: www.mccampbell.com E-mail: main@mccampbell.com

Professional Service Industries
Client Project ID: #575-4G009; Alco
Park
Date Sampled: 03/24/05
Date Received: 03/25/05
Client Contact: Frank Poss
Date Extracted: 03/25/05
Client P.O.:
Date Analyzed: 03/31/05

Volatile Organics by P&T and GC/MS (Basic Target List)*

Extraction Method: SW 5030B Analytical Method: SW 8260B Work Order: 0503478

Lab ID 0503478-003B

Lab ID		0503478-003B							
Client ID		MW-7							
Matrix				Water					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit		
Acetone	ND<50	10	5.0	Acrolein (Propenal)	ND<50	10	5.0		
Acrylonitrile	ND<20	10	2.0	tert-Amyl methyl ether (TAME)	47	10	0.5		
Benzene	ND<5.0	10	0.5	Bromobenzene	ND<5.0	10	0.5		
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5		
Bromoform	ND<5.0	10	0.5	Bromomethane	ND<5.0	10	0.5		
2-Butanone (MEK)	ND<20	10	2.0	t-Butyl alcohol (TBA)	100	10	5.0		
n-Butyl benzene	ND<5.0	10	0.5	sec-Butyl benzene	ND<5.0	10	0.5		
tert-Butyl benzene	ND<5.0	10	0.5	Carbon Disulfide	ND<5.0	10	0.5		
Carbon Tetrachloride	ND<5.0	10	0.5	Chlorobenzene	ND<5.0	10	0.5		
Chloroethane	ND<5.0	10	0.5	2-Chloroethyl Vinyl Ether	ND<10	10	1.0		
Chloroform	ND<5.0	10	0.5	Chloromethane	ND<5.0	10	0.5		
2-Chlorotoluene	ND<5.0	10	0.5	4-Chlorotoluene	ND<5.0	10	0.5		
Dibromochloromethane	ND<5.0	10	0.5	1,2-Dibromo-3-chloropropane	ND<5.0	10	0.5		
1.2-Dibromoethane (EDB)	ND<5.0	10	0.5	Dibromomethane	ND<5.0	10	0.5		
1.2-Dichlorobenzene	ND<5.0	10	0.5	1,3-Dichlorobenzene	ND<5.0	10	0.5		
1.4-Dichlorobenzene	ND<5.0	10	0.5	Dichlorodifluoromethane	ND<5.0	10	0.5		
1.1-Dichloroethane	ND<5.0	10	0.5	1,2-Dichloroethane (1,2-DCA)	ND<5.0	10	0.5		
1.1-Dichloroethene	ND<5.0	10	0.5	cis-1,2-Dichloroethene	ND<5.0	10	0.5		
trans-1,2-Dichloroethene	ND<5.0	10	0.5	1,2-Dichloropropane	ND<5.0	10	0.5		
1,3-Dichloropropane	ND<5.0	10	0.5	2,2-Dichloropropane	ND<5.0	10	0.5		
1,1-Dichloropropene	ND<5.0	10	0.5	cis-1,3-Dichloropropene	ND<5.0	10	0.5		
trans-1,3-Dichloropropene	ND<5.0	10	0.5	Diisopropyl ether (DIPE)	ND<5.0	10	0.5		
Ethylbenzene	ND<5.0	10	0.5	Ethyl tert-butyl ether (ETBE)	ND<5.0	10	0.5		
Freon 113	ND<100	10	10	Hexachlorobutadiene	ND<5.0	10	0.5		
Hexachloroethane	ND<5.0	10	0.5	2-Hexanone	ND<5.0	10	0.5		
Isopropylbenzene	ND<5.0	10	0.5	4-Isopropyl toluene	ND<5.0	10	0.5		
Methyl-t-butyl ether (MTBE)	350	10	0.5	Methylene chloride	ND<5.0	10	0.5		
4-Methyl-2-pentanone (MIBK)	ND<5.0	10	0.5	Naphthalene	ND<5.0	10	0.5		
Nitrobenzene	ND<100	10	10	n-Propyl benzene	ND<5.0	10	0.5		
Styrene	ND<5.0	10	0.5	1,1,1,2-Tetrachloroethane	ND<5.0	10	0.5		
1,1,2,2-Tetrachloroethane	ND<5.0	10	0.5	Tetrachloroethene	ND<5.0	10	0.5		
Toluene	ND<5.0	10	0.5	1,2,3-Trichlorobenzene	ND<5.0	10	0.5		
1,2,4-Trichlorobenzene	ND<5.0	10	0.5	1,1,1-Trichloroethane	ND<5.0	10	0.5		
1,1,2-Trichloroethane	ND<5.0	10	0.5	Trichloroethene	ND<5.0	10	0.5		
Trichlorofluoromethane	ND<5.0	10	0.5	1,2,3-Trichloropropane	ND<5.0	10	0.5		
1,2,4-Trimethylbenzene	ND<5.0	10	0.5	1,3,5-Trimethylbenzene	ND<5.0	10	0.5		
Vinyl Chloride	ND<5.0	10	0.5	Xylenes	ND<5.0	10	0.5		
		Su	rrogate R	lecoveries (%)			J		
%SS1:	10	1		%SS2:	10	3			
%SS3:	11	5							
				<u> </u>					

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.





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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0503478

EPA Method: SW8015Cm		Extractio	n: SW503	0B	Bat	chID: 156	06	Spiked Sample ID: 0503485-003A							
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)						
Analyte	µg/L	µg/∟	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD					
TPH(btex) [£]	ND	60	93.8	92.4	1.50	96.3	98.7	2.47	70 - 130	70 - 130					
МТВЕ	ND	10	85.2	93	8.77	88.9	86	3.24	70 - 130	70 - 130					
Benzene	ND	10	108	115	5.85	102	93.8	8.63	70 - 130	70 - 130					
Toluene	ND	10	104	110	6.20	100	89.7	11.2	70 - 130	70 - 130					
Ethylbenzene	ND	10	105	107	1.38	104	97.8	5.97	70 - 130	70 - 130					
Xylenes	ND	30	90.3	91	0.735	95	86.7 9.17		70 - 130	70 - 130					
%SS:	118	10	117	117	0	107	104	3.01	70 - 130	70 - 130					

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 15606 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed			
0503478-001A	3/24/05 2:15 PM	3/30/05 6:52 AM	3/30/05 6:52 AM	0503478-002A	3/24/05 2:26 PM	3/30/05 7:56 AM	3/30/05 7:56 AM			
0503478-003A	3/24/05 2:42 PM	3/31/05 2:09 AM	3/31/05 2:09 AM							

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

_QA/QC Officer



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0503478

EPA Method: SW8260B		Extractio	n: SW503	DB	Bat	chID: 156	08	Spiked Sample ID: 0503478-001B							
Analyte	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)					
Analyte	μg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD					
tert-Amyl methyl ether (TAME)	1.1	10	98.1	99	0.760	95.2	98	2.85	70 - 130	70 - 130					
Benzene	3.5	10	117	112	3.13	104	106	2.06	70 - 130	70 - 130					
t-Butyl alcohol (TBA)	9.9	50	82.3	82.6	0.310	100	102	1.14	70 - 130	70 - 130					
Chlorobenzene	ND	10	119	115	3.65	111	117	4.53	70 - 130	70 - 130					
1,2-Dibromoethane (EDB)	ND	01	92.4	91.8	0.644	89.6	91.4	1.92	70 - 130	70 - 130					
1,2-Dichloroethane (1,2-DCA)	6.5	10	120	118	1.09	110	112	2.17	70 - 130	70 - 130					
1,1-Dichloroethene	ND	10	108	108	0	112	110	1.28	70 - 130	70 - 130					
Diisopropyl ether (DIPE)	ND	10	103	103	0	98.6	100	1.61	70 - 130	70 - 130					
Ethyl tert-butyl ether (ETBE)	ND	10	91.5	93.2	1.76	92.8	95.3	2.67	70 - 130	70 - 130					
Methyl-t-butyl ether (MTBE)	4.7	10	96.6	101	2.85	96.8	99.8	3.07	70 - 130	70 - 130					
Toluene	ND	10	109	104	4.75	102	104	1.40	70 - 130	70 - 130					
Trichloroethene	ND	10	101	99.3	1.83	97.8	99.2	1.36	70 - 130	70 - 130					
%SS1:	104	10	100	100	0	98	97	97 1.03 70 - 13		70 - 130					
%SS2:	102	10	102	100	1.80	100	99	1.51	1.51 70 - 130						
%SS3:	112	10	108	107	1.80	106	107	0.784	70 - 130	70 - 130					

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 15608 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0503478-001B	3/24/05 2:15 PM	3/30/05 3:49 PM	3/30/05 3:49 PM	0503478-002B	3/24/05 2:26 PM	3/31/05 11:31 AM	3/31/05 11:31 AM
0503478-003B	3/24/05 2:42 PM	3/31/05 6:43 PM	3/31/05 6:43 PM				i

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

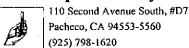
• MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

QA/QC Officer



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0503478

ClientID: PSIO

Report to:

Frank Poss

Professional Service Industries 4703 Tidewater Ave., Suite B

Oakland, CA 94601

TEL: FAX:

(510) 434-9200 (510) 434-7676

ProjectNo: #575-4G009; Alco Park

PO:

Bill to:

Requested TAT:

5 days

Accounts Payable

Professional Service Industries

4703 Tidewater Ave., Suite B

Date Received:

03/25/2005

Oakland, CA 94601

Date Printed:

03/25/2005

		Requested Tests (See legend below)																			
Sample ID	ClientSampID	Matrix	Collection Date Hold	1	2	3	4		5	6	7		8	9	10	1	1	12	13	14	15
0503478-001	MW-1	Water	3/24/05 2:15:00 PM	В	Α																
0503478-002	MW-6	Water	3/24/05 2:26:00 PM	В	Α]															
0503478-003	MW-7	Water	3/24/05 2:42:00 PM	-	Α.	T	T												1		

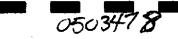
Test Legend:

1 8260B_W	2 G-MBTEX_W	3	4	5
6	7	8	9	10
11	12	13	14	15

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.



McCAMPBELL ANALYTICAL, INC.							T	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		T		TI	ΑΥ	NJ (O E	~	TIC	t ran	α	337	T's	W73.4	76	***		,
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