

**REPORT OF
QUARTERLY GROUND WATER MONITORING**

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3909

**ALAMEDA COUNTY ALCOPARK FACILITY
165 13TH STREET
OAKLAND, CALIFORNIA**

San 11, 93

Prepared For:

**Mr. Jim de Vos
Alameda County General Services Agency
4400 MacArthur Boulevard
Oakland, California 94619**

Prepared By:

**Environmental Science & Engineering, Inc.
4090 Nelson Avenue, Suite J
Concord, California 94520**

Project No. 6-92-5394

January 21, 1993

This report has been prepared by Environmental Science & Engineering, Inc. for the exclusive use of Alameda County General Services Agency as it pertains to their site located at 165 13th Street, Oakland, Alameda County, California. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty, expressed or implied, is made as to professional advice in this report.

REPORT PREPARED BY:

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UNDER THE PROFESSIONAL REVIEW AND SUPERVISION OF:

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Project No. 6-92-5394

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1.0 INTRODUCTION

This report presents the results of the September 1992 ground water monitoring activities performed by Environmental Science & Engineering, Inc. (ESE) at the Alameda County ALCOPARK facility. The subject ALCOPARK facility is located at 165 13th Street, Oakland, California (Figure 1 - Location Map). The subject site is an Alameda County operated fueling station located adjacent to the northwest corner of the parking facility at the corner of 13th and Jackson Streets, Oakland, California. The fueling station facility's layout, illustrated in Figure 2 - Site Plan, consists of a single pump island for dispensing unleaded gasoline, and two 10,000 gallon underground storage tanks. Leaded gasoline had previously been stored and dispensed at this facility.

This quarterly ground water monitoring report contains documentation of ESE's field activities and analytical results for ground water samples collected on September 10, 1992 and a discussion of the results.

1.1 Scope of Work

The scope of work performed during this monitoring event was the following:

- Measured the depth to water in monitoring wells MW-1, MW-4 and MW-5;
- Collected ground water samples from monitoring wells MW-1, MW-4 and MW-5;
- Analyzed the ground water samples for Total Petroleum Hydrocarbons as Gasoline (TPH-G) and the aromatic compounds Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) (wells MW-1, MW-4 and MW-5), and Total Petroleum Hydrocarbons as Diesel (TPH-D) (well MW-4); and
- Reviewed the field and laboratory data and prepared a technical report of the investigation.

2.0 BACKGROUND

During a fuel line integrity test performed by Scott Company of Oakland on January 24, 1989 a leak was found in the vapor recovery line below the unleaded gasoline dispenser. Hunter/Gregg, Inc. (Hunter), now ESE, completed a hand auger boring directly beneath the location of the piping leak. Soil samples obtained from the boring showed elevated levels of Total Petroleum Hydrocarbons (TPH) and BTEX. Alameda County General Services Agency (ACGSA) authorized Hunter (now ESE) to perform a Phase I site characterization to assess the lateral and vertical extent of the petroleum hydrocarbons in the soil and ground water on site. This site characterization was performed in March 1989, and the results were presented in a report dated May 1989.

For the Phase I Site Characterization, Hunter drilled and sampled five soil borings, and installed three ground water monitoring wells (MW-1, MW-4 and MW-5) and two vapor monitoring wells (MW-2 and MW-3) in those borings. Analysis of soil and ground water samples from that phase of the investigation showed nondetectable concentrations of TPH, and elevated concentrations of BTEX in soil and ground water. Only Benzene was found at concentrations above the State of California drinking water action levels, with concentrations of 21 ug/L (micrograms per liter or parts per billion) in MW-1, 13 ug/L in MW-4, and nondetectable in MW-5. Soil and ground water analytical results for the initial hand auger sampling, and site characterization investigation are presented in Hunter's Phase I Site Characterization report (Hunter, 1989). In the conclusion of that report, Hunter (now ESE) recommended quarterly monitoring of ground water, and no further action concerning the soil at the site.

Since the completion of the Phase I Site Investigation, ESE (formerly Hunter) has conducted ground water monitoring activities at the site on a quarterly basis.

3.0 GROUND WATER MONITORING

On September 10, 1992, ESE performed quarterly ground water monitoring at the site. ESE obtained depth to water information, and purged and sampled three onsite ground water monitoring wells. The objective of the ground water level survey is to estimate the direction and gradient of ground water flow at the site. The objective of the sampling program is to monitor the extent and concentrations of hydrocarbon constituents, if any, in onsite ground water.

Ground water samples were collected from monitoring wells MW-1, MW-4 and MW-5 on September 10, 1992. Ground water sampling data forms are included as Appendix A. The samples were collected from the wells subsequent to the removal of approximately three well-casing volumes of ground water from each well. The wells were purged using an electric submersible pump. The pump was cleaned prior to use in each well using an Alconox® soap and tap water solution followed by a tap water rinse. The temperature, pH, and conductivity of the ground water removed from each well during the purging process was monitored periodically for stabilization to ensure the collection of samples representative of the aquifer surrounding each well. Ground water samples were collected from each well using a new disposable polyethylene bailer lowered into the well using new nylon cord. The ground water was decanted from the bailers into appropriately preserved 40 milliliter and one liter amber-glass bottles. The sample bottles were immediately labeled and placed on ice under chain of custody form for transport to Curtis and Tompkins Analytical Laboratory, Ltd. (C&T) of Berkeley, California, a State-Certified laboratory.

A duplicate sample was collected from monitoring well MW-5 for Quality Assurance/Quality Control (QA/QC) purposes. The duplicate sample provides a check on ESE sample collection and laboratory sample handling procedures. A laboratory supplied

trip blank, consisting of deionized water, was placed in the cooler with the ground water samples transported to the laboratory, also for QA/QC purposes. The trip blank is to ensure that no transfer of volatile compounds occurred between samples on the trip to the laboratory.

The purged ground water and the cleaning solutions were contained in Department of Transportation (DOT) approved 55-gallon drums and stored on site pending laboratory analysis and proper disposal.

4.0 RESULTS

4.1 Ground Water Flow

The average depth to ground water at the site on September 10, 1992 was approximately 20.5 feet below ground surface. Ground water elevations are presented in Table 1. Ground water elevations were calculated utilizing the depth to water measurements and the surveyed top of casing elevations. The estimated direction of ground water flow beneath the site on September 10, 1992 was towards the east (Figure 3 - Ground Water Elevations).

4.2 Ground Water Sample Analysis

The ground water samples from wells MW-1 and MW-5 and the duplicate sample were analyzed for TPH-G and BTEX. The ground water sample from well MW-4 was analyzed for TPH-D, TPH-G and BTEX. TPH-D, TPH-G and the BTEX analyses were performed by Modified EPA Method 8015, EPA Method 8015 and EPA Method 8020, respectively. The laboratory analytical results are presented in Table 2. The laboratory analytical reports and chain of custody documentation are presented as Appendix B.

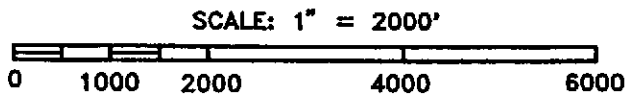
TPH-D was not detected in the ground water sample from well MW-4. TPH-G was detected in ground water samples from wells MW-1, MW-4 and MW-5 at concentrations of 1,800 ug/L, 410 ug/L and 90 ug/L, respectively. Benzene was detected in ground water samples from wells MW-1, MW-4 and MW-5 at concentrations of 410 ug/L, 110 ug/L and 12 ug/L, respectively.


4.3 Trends

Table 3 - Ground Water Trends, lists concentrations of petroleum hydrocarbons detected in ground water samples and relative ground water elevations for the wells at the site. Concentrations of benzene found in wells MW-1, MW-4 and MW-5 exceed State of California Drinking Water Standards, as defined by the State of California Department of

Health Services (DHS). Due to fluctuations over time (observed since March 1989) in the ground water flow direction and concentrations of TPH-G, TPH-D and BTEX in ground water samples from the wells, no trends can be identified. However, concentrations of TPH-G and Benzene decreased in samples collected from wells MW-1, MW-4, and MW-5 relative to the previous monitoring period. The highest concentrations of Benzene were detected in samples from wells MW-1 and MW-5 in June 1992.

The ground water flow direction fluctuates, as observed during site monitoring, from a northerly flow direction to a southeasterly flow direction. The cause of the fluctuations of the direction of ground water flow is probably due to seasonal conditions or related to nearby (offsite) conditions. However, these fluctuations in the direction of ground water flow may account for the fluctuations in concentrations of petroleum hydrocarbons observed in ground water samples from the on site monitoring wells.



		Environmental Science & Engineering, Inc.
ALEMEDA COUNTY ALCOPARK OAKLAND, CALIFORNIA		
FIGURE 1 LOCATION MAP		
DRAWN BY DWR	APPROVED BY	REVISED
DATE 10/91	FILE NAME F2TOP010	PROJ. NO. 6-90-5042



13th STREET

JACKSON STREET

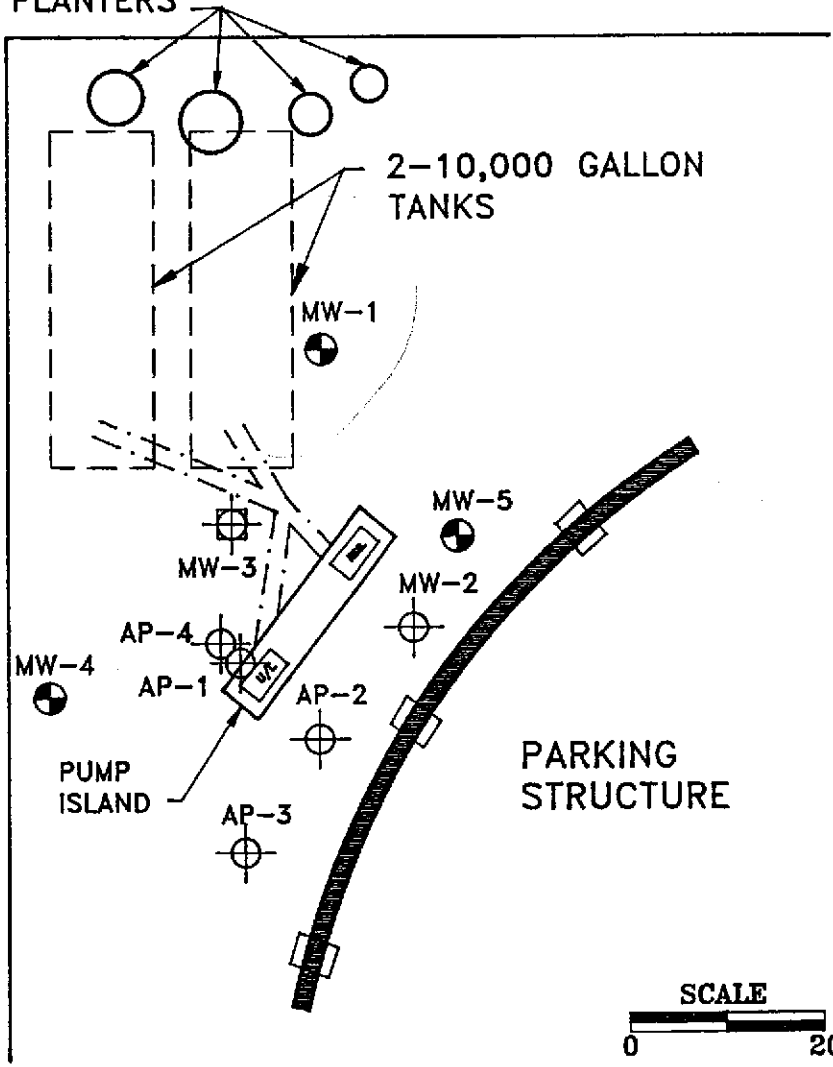
SIDEWALK

PLANTERS

2-10,000 GALLON TANKS

SIDEWALK

PARKING STRUCTURE



LEGEND

- SOIL BORING
- GROUND-WATER MONITORING WELL
- VADOSE MONITORING WELL
- UNDERGROUND PIPING

ALAMEDA COUNTY ALCOPARK OAKLAND, CA	
FIGURE 2 SITE PLAN	
DRAWN BY DWR	APPROVED BY
DATE 5/91	FILE NAME F2SP10
PROJ. NO. 6-90-5042	REVISED



13th STREET

JACKSON STREET

SIDEWALK

PLANTERS

SIDEWALK

2-10,000 GALLON TANKS

MW-1 (12.71)

MW-5 (12.68)

MW-4 (12.80)

MW-2

AP-4

AP-1

AP-2

PUMP ISLAND

AP-3

PARKING STRUCTURE

12.70

SCALE

0 20 FEET

LEGEND

- × SOIL BORING
- ◆ GROUND WATER MONITORING WELL
- VADOSE MONITORING WELL

==:== UNDERGROUND PIPING

(12.80) GROUND WATER ELEVATION (ft)

—12.70 GROUND WATER ELEVATION CONTOUR (ft)

↗ APPROXIMATE GROUND WATER FLOW DIRECTION

		Environmental Science & Engineering, Inc.
ALAMEDA COUNTY ALCOPARK OAKLAND, CA		
FIGURE 3 GROUND WATER ELEVATIONS SEPTEMBER 10, 1992		
DRAWN BY DWR	APPROVED BY	REVISED 10/92 MKE
DATE 5/91	FILE NAME 53941003	PROJ. NO. 6-92-5394

TABLE 1

**GROUND WATER ELEVATIONS
ALAMEDA COUNTY, ALCOPARK SITE**

Well Number	Reference Elevation (feet)	Depth to Ground Water (feet)	Ground Water Elevation (feet)
MW-1	33.00	20.29	12.71
MW-4	33.63	20.83	12.80
MW-5	33.01	20.33	12.68

Notes:

Depth to ground water measured by Environmental Science & Engineering, Inc. (ESE) on September 10, 1992.

TABLE 2

**ANALYTICAL RESULTS: GROUND WATER
ALAMEDA COUNTY, ALCOPARK SITE**

Well Number	Date Sampled	TPH-G (ug/L)	TPH-D (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
MW-1	09/10/92	1,800	--	410	87	32	110
MW-4	09/10/92	410	<50	110	<3	<3	<3
MW-5	09/10/92	90	--	12	<0.5	<0.5	<0.5
DUP	09/10/92	--	--	14	<0.5	<0.5	<0.5
TRIP	09/10/92	--	--	<0.5	<0.5	<0.5	<0.5

NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

ug/L = Micrograms per liter or parts per billion

-- = Not analyzed

< = Less than listed detection limit

DUP = Duplicate collected from well MW-5

TRIP = Trip Blank

TABLE 3

**GROUND WATER TRENDS
ALAMEDA COUNTY, ALCOPARK SITE**

Well Number	Date	Ground Water Elevation (feet)	TPH-G (ug/L)	TPH-D (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)
MW-1	March 1989	12.2	ND	ND	21	3.9	0.4	4.5
	July 1990	12.3	1,400	--	200	45	ND	53
	October 1990	12.1	1,200	--	ND	7.3	2.2	46
	January 1991	11.9	270	--	23	1.5	ND	3.1
	April 1991	11.8	230	--	ND	ND	ND	ND
	August 1991	11.8	8,300	--	370	64	ND	120
	November 1991	11.7	810	--	9.3	ND	7.8	32
	June 1992	12.85	2,600	--	810	16	21	42
	September 1992	12.71	1,800	--	410	87	32	110
MW-4	March 1989	12.4	ND	ND	13	1.4	1.0	ND
	July 1990	12.5	--	ND	0.8	ND	ND	ND
	October 1990	12.2	--	ND	120	1.2	1.1	0.9
	January 1991	12.0	--	ND	230	2.8	1.2	2.0
	April 1991	13.0	170	ND	12	ND	ND	2.3
	August 1991	11.8	ND	ND	87	1.3	0.8	0.8
	November 1991	11.8	1,400	ND	ND	1.7	8.6	3.6
	June 1992	12.93	560	ND	150	1.8	1.8	1.1
	September 1992	12.80	410	<50	110	ND	ND	ND

TABLE 3 (Continued...)

**GROUND WATER TRENDS
ALAMEDA COUNTY, ALCOPARK SITE**

Well Number	Date	Ground Water Elevation (feet)	TPH-G (ug/L)	TPH-D (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
MW-5	March 1989	12.2	ND	--	ND	ND	ND	ND
	July 1990	12.4	670	--	0.8	ND	ND	ND
	October 1990	12.1	120	--	13	ND	ND	ND
	January 1991	11.9	120	--	3.2	ND	ND	ND
	April 1991	12.3	ND	--	ND	ND	ND	ND
	August 1991	11.5	ND	--	20	ND	0.5	ND
	November 1991	11.7	190	--	2.7	ND	0.8	2.5
	June 1992	12.85	150	--	37	ND	ND	ND
	September 1992	12.68	90	--	12	ND	ND	ND

NOTES:

Ground Water Elevation = Elevation of ground water in feet relative to a common datum.

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

ug/L = Micrograms per liter or parts per billion (ppb)

ND = Not detected at laboratory method detection limit

-- = Not analyzed for listed compound

APPENDIX A
GROUND WATER SAMPLING DATA FORMS

WELL PURGING AND SAMPLING DATA

Date: 9/10/92 Project Number: 6-92-5394 Project Name: ALCO PARK
 Well Number: MW-1 Boring Diameter: 8 INCH Casing Diameter: 4 INCH

Column of Fluid in Well	Volume to be Removed
depth to product <u>∅</u>	gal per ft Annular Space = <u>0.65</u>
depth to water <u>20.29</u>	column of water X <u>13.63</u>
total depth of well <u>33.92</u>	volume of annular space = <u>2.66</u>
column of product <u>∅</u>	gal per ft of casing = <u>0.65</u>
column of water <u>13.63</u>	column of water X <u>13.63</u>
	volume of casing = <u>8.86</u>
	total volume = <u>11.52</u>
	number of vol to remove X <u>3</u>
	total vol to remove = <u>34.56</u>

method of measuring fluid Electric Tape
 method of purging well Bailer (Hand) rate _____
 method of decon Alconox: Water

Physical appearance of water (clarity, color, particulates, odor)
 Initial Translucent, brown, sandy, no odor
 During " " " "
 Final Transparent, no particulates, minor dissolved fuel odor

Field Analysis	Initial	During	Final
time	<u>12:44</u>	<u>12:55</u>	<u>13:00</u>
conductivity	<u>609</u>	<u>596</u>	<u>599</u>
pH	<u>6.88</u>	<u>6.70</u>	<u>6.69</u>
temperature	<u>66.2</u>	<u>65.7</u>	<u>65.9</u>

method of measurement Hydac 9
 Total volume purged 30 gallons Comments Well did not purge
dry, no locks on sealing caps

Sample Number MW-1 Amount of Sample 3 x 40ml amber vials
 Signed/Sampler [Signature] Date 9/10/92
 Signed/Reviewer [Signature] Date 11/5/92

WELL PURGING AND SAMPLING DATA

Date: 9/10/92 Project Number: 6-92-5394 Project Name: ALCOPARK
 Well Number: MW-4 Boring Diameter: 8 INCH Casing Diameter: 2 INCH

Column of Fluid in Well	Volume to be Removed
depth to product <u>∅</u>	gal per ft Annular Space = <u>0.16</u>
depth to water <u>20.83</u>	column of water X <u>14.17</u>
total depth of well <u>35.0</u>	volume of annular space = <u>0.68</u>
column of product <u>∅</u>	gal per ft of casing = <u>0.16</u>
column of water <u>14.17</u>	column of water X <u>14.17</u>
	volume of casing = <u>2.27</u>
	total volume = <u>2.95</u>
	number of vol to remove X <u>3</u>
	total vol to remove = <u>8.85</u>

method of measuring fluid Electric Tape
 method of purging well Bailer (hand) rate _____
 method of decon Alconox : Water

Physical appearance of water (clarity, color, particulates, odor)

Initial Translucent, reddish brown, sandy, dissolved fuel odor
 During " " " " " " "
 Final " brown, minor particulates, dissolved fuel odor

Field Analysis	Initial	During	Final
time	<u>13:32</u>	<u>13:41</u>	<u>13:50</u>
conductivity	<u>647</u>	<u>611</u>	<u>596</u>
pH	<u>6.73</u>	<u>6.56</u>	<u>6.53</u>
temperature	<u>67.4</u>	<u>67.1</u>	<u>65.7</u>

method of measurement Hydac 9

Total volume purged 1.0 gallons Comments Well did not purge dry.
No lock on sealing cap.

Sample Number MW-4 Amount of Sample 3x40ml amber vials and 1x1 liter amber bc.
 Signed/Sampler [Signature] Date 9/10/92
 Signed/Reviewer [Signature] Date 11/5/92

WELL PURGING AND SAMPLING DATA

Date: 9/10/92 Project Number: 6-92-5394 Project Name: ALCOPARK
 Well Number: MW-5 Boring Diameter: 8 INCH Casing Diameter: 4 INCH

Column of Fluid in Well	Volume to be Removed
depth to product <u>∅</u>	gal per ft Annular Space = <u>0.65</u>
depth to water <u>20.33</u>	column of water X <u>14.35</u>
total depth of well <u>34.68</u>	volume of annular space = <u>2.80</u>
column of product <u>∅</u>	gal per ft of casing = <u>0.65</u>
column of water <u>14.35</u>	column of water X <u>14.35</u>
	volume of casing = <u>9.33</u>
	total volume = <u>12.13</u>
	number of vol to remove X <u>3</u>
	total vol to remove = <u>36.39</u>

method of measuring fluid Electric Tape
 method of purging well Bailer (hand) rate _____
 method of decon Alconox + water

Physical appearance of water (clarity, color, particulates, odor)
 Initial Translucent, brown, sandy, dissolved fuel odor
 During " " " " " "
 Final Transparent, no particulates, dissolved fuel odor

Field Analysis	Initial	During	Final
time	<u>11:46</u>	<u>11:53</u>	<u>12:05</u>
conductivity	<u>732</u>	<u>661</u>	<u>652</u>
pH	<u>6.79</u>	<u>6.91</u>	<u>6.94</u>
temperature	<u>67.5</u>	<u>66.2</u>	<u>65.4</u>

method of measurement Hydac 9

Total volume purged 30 gallons Comments well did not purge dry.
no lock on sealing cap.

Sample Number MW-5 Amount of Sample 3x 40 ml amber vials plus duplicate of same

Signed/Sampler [Signature] Date 9/10/92

Signed/Reviewer [Signature] Date 11/5/92

APPENDIX B

LABORATORY ANALYTICAL REPORTS: GROUND WATER SAMPLES



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

DATE RECEIVED: 09/10/92

DATE REPORTED: 09/18/92

LABORATORY NUMBER: 108606

CLIENT: ENVIRONMENTAL SCIENCE & ENGINEERING

PROJECT ID: 6-92-5394

LOCATION: ALCO-PARK

RESULTS: SEE ATTACHED



Reviewed by



LABORATORY NUMBER: 108606
CLIENT: ENVIRONMENTAL SCIENCE & ENGINEERING
PROJECT ID: 6-92-5394
LOCATION: ALCO-PARK

DATE SAMPLED: 09/10/92
DATE RECEIVED: 09/10/92
DATE ANALYZED: 09/16/92
DATE REPORTED: 09/18/92

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
108606-2	MW-4	410	110	ND(3)	ND(3)	ND(3)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, %	3
RECOVERY, %	93



LABORATORY NUMBER: 108606

DATE SAMPLED: 09/10/92

CLIENT: ENVIRONMENTAL SCIENCE & ENGINEERING

DATE RECEIVED: 09/10/92

PROJECT ID: 6-92-5394

DATE ANALYZED: 09/12/92

LOCATION: ALC0-PARK

DATE REPORTED: 09/18/92

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020
Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)	REPORTING LIMIT * (ug/L)
108606-4	DUP	14	ND	ND	ND	0.5
108606-5	TRIP	ND	ND	ND	ND	0.5

ND = Not detected at or above reporting limit.

* Reporting Limit applies to all analytes.

QA/QC SUMMARY

```

=====
RPD, %                                4
RECOVERY, %                            94
=====

```



LABORATORY NUMBER: 108606
CLIENT: ENVIRONMENTAL SCIENCE & ENGINEERING
PROJECT ID: 6-92-5394
LOCATION: ALCO-PARK

DATE SAMPLED: 09/10/92
DATE RECEIVED: 09/10/92
DATE EXTRACTED: 09/14/92
DATE ANALYZED: 09/16/92
DATE REPORTED: 09/18/92

Extractable Petroleum Hydrocarbons in Aqueous Solutions
California DOHS Method
LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (ug/L)	DIESEL RANGE (ug/L)	REPORTING LIMIT* (ug/L)
108606-2	MW-4	ND	ND	50

ND = Not detected at or above reporting limit.

* Reporting limit applies to all analytes.

QA/QC SUMMARY

RPD, %	8
RECOVERY, %	107

CHAIN OF CUSTODY RECORD

DATE 9/10/92 PAGE 1 OF 1

PROJECT NAME ALCO PARK


ADDRESS 165 13TH ST
OAKLAND, CA

PROJECT NO. 6-42-5394

SAMPLED BY [Signature] Barry Miller

LAB NAME CURTIS TOMPKINS

ANALYSES TO BE PERFORMED										MATRIX	MATRIX	NUMBER OF CONTAINERS	REMARKS (CONTAINER, SIZE, ETC.)
TPH-g (8015/8020)	BTEX (8015)	TPH-d (8015)											
✓										WATER	3	3 x 40ml amber vials	
✓		✓								"	4	" + 1 x 1 liter amber	
✓										"	3	3 x 40ml amber vials	
		✓								"	3	3 x 40ml amber vials	
		✓								"	2	2 x 40ml amber vials	



Environmental Science & Engineering, Inc.
4090 Nelson Avenue Suite J Concord, CA 94520
(415) 685-4053 Fax (415) 685-5323

RELINQUISHED BY: (signature) <u>[Signature]</u>	RECEIVED BY: (signature) <u>[Signature]</u>	date <u>9/10/92</u>	time <u>3:45</u>	REPORT RESULTS TO: <u>MINE EDWARDS</u>	SPECIAL SHIPMENT REQUIREMENTS <u>COLD TRANSPORT</u>
2.					
3.					
4.					
5.					

TOTAL NUMBER OF CONTAINERS 15

SAMPLE RECEIPT

CHAIN OF CUSTODY SEALS	
REC'D GOOD COND'TN/COLD	✓
CONFORMS TO RECORD	

INSTRUCTIONS TO LABORATORY (handling, analyses, storage, etc.):
NORMAL TA