ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DEPARTMENT OF ENVIRONMENTAL HEALTH LOCAL OVERSIGHT PROGRAM (LOP) For Hazardous Materials Releases 1131 HARBOR BAY PARKWAY, SUITE 250 ALAMEDA, CA 94502 (510) 567-6700 FAX (510) 337-9335

COLLEEN CHAWLA, Director

May 8, 2018

Emeryville Properties LLC c/o Mr. Zachary Wasserman

1111 Broadway
Oakland, CA 94607

Dolores W. and Anthony W. Geisler

c/o Mr. William Lewerenz 3963 Woodside Ct. Lafayette, CA 94549

(Sent via electronic mail to: WLewerenz@aol.com)

Subject: Case Closure for Fuel Leak Case No. RO0000398 and GeoTracker Global ID T0600102202,

Chromex, 1400 Park Avenue, Emeryville, CA 94608

Dear Messrs. Lewerenz and Geisier:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Department of Environmental Health (ACDEH) is required to use this case closure letter for all UST leak sites.

We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.waterboards.ca.gov) and the ACDEH website (http://www.acgov.org/aceh/index.htm).

This site is closed with residual contamination that limit future land use to the current commercial land use in its current configuration as a parking lot for a commercial facility. Land use restrictions are described in the attached Case Closure Summary.

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you.

Sincerely,

Dilan Roe, P.E.

Chief, Land Water Division

Enclosures:

- 1. Remedial Action Completion Certification
- 2. Case Closure Summary

Cc w/enc.:

Emeryville Properties LLC, c/o Mr. Tony Geisier, P.O. Box 626, Diablo, CA 94528 (Sent

via electronic mail to: <u>AWGeisler@sbcglobal.net</u>)

Emeryville Properties LLC, c/o Mr. William Lewerenz, 3963 Woodside Ct., Lafayette, CA 94549; (Sent via electronic mail to: WLewerenz@aol.com)

City of Emeryville, Public Works Department, 1333 Park Avenue, Emeryville CA 94608; (Sent via electronic mail to: mroberts@emeryville.org)

Gwen Tellegen, DUDEK, Inc, 605 Third Street, Encinitas, CA 92024 (Sent via electronic mail to: GTellegen@dudek.com)

Susie Smith, DUDEK, Inc, 605 Third Street, Encinitas, CA 92024 (Sent via electronic mail to: ssmith@dudek.com)

Messrs. Lewerenz and Geisier RO0000398 May 8, 2018, Page 2

Dilan Roe, ACDEH, (Sent via electronic mail to: dilan.roe@acgov.org)
Paresh Khatri, ACDEH; (Sent via electronic mail to: paresh.khatri@acgov.org)
Mark Detterman, ACDEH, (Sent via electronic mail to: mark.detterman@acgov.org)
Electronic File, GeoTracker

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DEPARTMENT OF ENVIRONMENTAL HEALTH LOCAL OVERSIGHT PROGRAM (LOP) For Hazardous Materials Releases 1131 HARBOR BAY PARKWAY, SUITE 250 ALAMEDA, CA 94502 (510) 567-6700 FAX (510) 337-9335

COLLEEN CHAWLA, Director

REMEDIAL ACTION COMPLETION CERTIFICATION

May 8, 2018

Emeryville Properties LLC

c/o Mr. Zachary Wasserman 1111 Broadway

Oakland, CA 94607

Dolores W. and Anthony W. Geisler

c/o Mr. William Lewerenz

3963 Woodside Ct.

Lafayette, CA 94549

(Sent via electronic mail to: WLewerenz@aol.com)

Subject: Case Closure for Fuel Leak Case No. RO0000398 and GeoTracker Global ID T0600102202,

Chromex, 1400 Park Avenue, Emeryville, CA 94608

Dear Messrs. Lewerenz and Geisier:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is
 required for closure that will result in the submission of claims beyond that time period, or that
 under the circumstances of the case, it would be unreasonable or inequitable to impose the 365day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ronald Browder

Lorald Browde

Director

1: CASE INFORMATION

A. Facility/Site Address (Case Name & Address)

Project Name	Address			
Chromex	1400 Park Avenue, Emeryville, CA 94608			

B. Case Identification Numbers

Cleanup Oversight Agencies	Case/ID No
Alameda County Local Oversight Program (LOP) - Lead Agency	RO0000398
San Francisco Bay Regional Water Quality Control Board (Region 2)	N/A
State Water Resources Control Board GeoTracker Global ID	T0600102202

C. Lead Agency Information

Agency Name:	Agency Address:	Agency Phone:
Alameda County Department of Environmental Health (ACDEH)	1131 Harbor Bay Parkway, Alameda, CA 94502-6577	(510) 567-6700
Case Worker:	LOP Supervisor:	Land Water Division Chief:
Mark Detterman, PG 4799, CEG 1788	Paresh Khatri	Dilan Roe, PE C73703

D. Responsible Party Information

Responsible Parties:	Address:
Emeryville Properties LLC c/o Mr. R. Zachary Wasserman	1111 Broadway, Oakland, CA 94607
Dolores W. and Anthony W. Geisler c/o Mr. William Lewerenz	3963 Woodside Ct., Lafayette, CA 94549

2. PROPERTY INFORMATION

A. Assessor Parcel Numbers (APNs)

Current	49-1033-2		 	
Historic	Not Applicable			

B. Alternate Addresses

Not Applicable

C. Environmental Cases Associated with Property

Case Type	Lead Oversight Agency	Site ID Geotracker ID/LOP Case No.	Potential Contaminants of Concern	Status (Open/Closed)
LUST ¹	ACDEH	T0600102202/RO0000398;	UST TPHd, TPHg, TPHmo, Naphthalene	1995/2018
SCP ¹	ACDEH	T06019703624/RO0002656	Non-UST petroleum hydrocarbons, metals, chlorinated hydrocarbons	1991/Present
Other ²	DTSC	Not Applicable	Not Applicable	Not Applicable
Other ³	EPA	Not Applicable	Not Applicable	Not Applicable
Post- Closure ¹	N/A	Not Applicable	Not Applicable	Not Applicable

¹Refer to the State Water Resources Control Board's GeoTracker database for case information: https://geotracker.waterboards.ca.gov

D. Identified Historic Land Use & Operations

Туре	Description
Commercial & a a sindustrial Uses a sindustrial Use	The Charles Lowe Company, a manufacturing facility that produced and repaired marine and industrial equipment, operated at the site from unknown date until 1991. A one room addition to the facility was constructed in 1973 to provide electroplating and metal spraying support for manufacturing operations. This addition was used by Modern Plating (a subsidiary of the Fred Myer Company) until 1978, and by Chromex (a division of the Charles Lowe Company) until 1991. The Chromex facility ceased operations in 1991 and facility closure activities (including removal of above ground storage tanks used to store plating, etching and stripping solutions, removal of equipment, and demolition of the building addition structure and concrete vaults) were completed in 1992 under the regulatory oversight of ACDEH. Site Cleanup Program (SCP) Case No. T06019703624 / RO0002656 was opened in 1991 to provide regulatory oversight of the Chromex Plating Facility decommissioning activities. Subsequent to the dismantling of the Chromex Plating Facility, the Charles Lowe Company continued to use the site as an industrial facility until the termination of their lease in 1995. (continued on next page)

² Refer to the California Department of Toxics Substances Control Board's (DTSC) Envirostor database for case information: http://www.dtsc.ca.gov/sitecleanup/cleanup-sites-index.cfm

³ Refer to the United States Environmental Protection Agency's (EPA) Site Specific National Cleanup Databases for case information: https://www.epa.gov/cleanups/site-specific-national-cleanup-databases

2. PROPERTY INFORMATION (CONTINUED)

D. Identified Historic Land Use & Operations (Continued)

Туре	Description
Various Commercial & Industrial Uses	Between 1994 and 1998, in preparation of and during site redevelopment, additional investigation and cleanup activities associated with the former Charles Lowe Company manufacturing facility operations were conducted. Activities included installation of four monitoring wells, excavation of contaminated soil, in-place abandonment of a half-buried above ground storage tank, and removal of three underground storage tanks. This case, LUST Case No T0600102202/RO0000398 was opened in 1995 to bifurcate the investigation and cleanup of petroleum hydrocarbon releases associated with the USTs from other site contamination associated with the historic land use and operations at the site. The former USTs were located in the central northern portion of the parking lot. Current land use at the site is commercial.

3. LUST CASE SUMMARY

A. Reason Case Opened

Leaking Underground Storage Tank (LUST) Cleanup Site Case No. T0600102202/RO0000398 was opened by ACDEH in 1995 to investigate and evaluate impacts to human health and the environment associated with unauthorized releases from 3 underground storage tanks (USTs) and associated UST system components that were removed from the site in 1995 during site redevelopment activities.

Other potential chemicals of concern from historic land use and operations at the site were not evaluated in association with this LUST case.

B. Known UST Systems at the Site

UST System Component	Size / Quantity	Material Stored	Status	URF Filing Date:
UST	550-gallon	Diesel & Motor Oil	Removed	10/23/1995
UST	550-gallon	Gasoline	Removed	10/23/1995
UST	550-gallon	Gasoline	Removed	10/23/1995

C. Unauthorized Release Description

Three 550-gallon USTs (two gasoline, one compartmented diesel and motor oil) located in a common pit were removed in October 1995. During removal the gas USTs were observed to be intact while the motor oil / diesel UST was observed to have several holes. The three USTs were in a common pit and excavation confirmation samples delineated the vertical extent directly beneath the USTs; however, not the lateral or vertical extent outside the UST excavation.

D. Site Investigations

Investigation activities were conducted between 1995 and 2016 to evaluate the extent of petroleum hydrocarbon contamination impacts to soil, soil vapor and groundwater from the three USTs and evaluate risk to human health and the environment. The investigations included (1) collection of soil samples from the tank pit subsequent to overexcavation in 1995 and two soils borings (HA1, HA3) advanced in the vicinity of the former tank pit in 2015; (2) collection of groundwater samples from four onsite monitoring wells (MW-1 through MW-4) periodically between 1995 and 2015 and one grab groundwater sample from boring HA1 in 2015; and (3) collection of soil vapor samples from six temporary onsite vapor probes.

E. Remediation

Remediation was conducted by over excavating hydrocarbon contaminated soil directly below the former USTs in October 1995 to a depth of 12 feet below grade surface. Other than removal of the USTs, no remediation was conducted.

3. POTENTIAL CONTAMINANTS OF CONCERN

A. Constituents Evaluated & Residual Contamination Remaining at Closure

Material		Sampled,	ed, Media						
Stored/Dispensed in UST System	Analytes	Residual	S	GW	SW	SV	SS	IA	OA
Engine Fuels	TDU -1	Sampled	×	×					
☐ Gasoline Fuel	TPH-g ¹	Residual	×						
(1, 2, 9, 10, 11, 12, 13, 14)	TPH-d ²	Sampled	×	×					
☐ Diesel Fuel	IPH-u-	Residual	×	×					
(2, 9, 10)	TPH-mo ³	Sampled	×	×					
☐ Jet Fuel	(soil only)	Residual	×	×					
(1, 2, 4, 9, 10)	TPH-jf ⁴	Sampled							
Heating Oils	11-11-91	Residual							
☐ Kerosene	TPH-k⁵	Sampled							
(2, 5, 9, 10)	I I I I I I	Residual							
☐ Residential	TPH-ss ⁶	Sampled							
Heating Oils	11 11-33	Residual							
(2, 3, 9, 10)	TPH-bo ⁷	Sampled							
☐ Commercial &	1111-00	Residual							
Industrial Heating	TPH- ho ⁸	Sampled							
Oils (1, 2, 3, 7, 9, 10, 15, 16)	111110	Residual							
	BTEX ⁹	Sampled	×	×					
Other Oils	BILX	Residual	×	×					
☐ Waste (Used) Oil (1, 2, 3, 9, 10, 15, 16, 17, 18)	Naphthalene ¹⁰	Sampled				×			
(1, 2, 3, 9, 10, 13, 10, 17, 16)	reaprilitatione	Residual				×			
☐ Hydraulic Oil	MTBE/TBA ¹¹	Sampled		×					
(8, 16, 17)	INTOL/15/1	Residual							
☐ Dielectric Oil	EDB/EDC ¹²	Sampled							
(2, 3, 10, 16, 17)	LDB/LDQ	Residual							
☐ Unknown Oil	Organic Lead ¹³	Sampled							
(1, 2, 3, 9, 10, 11, 12, 13, 14,	(TML, TEL)	Residual							
15, 16, 17, 18)	Fuel Oxygenates ¹⁴	Sampled							
Solvents	(DIPE, TAMÉ, ÉtOH, ETBE)	Residual							
☐ Hydrocarbon	VOCs ¹⁵	Sampled							
Solvents (2, 3, 6, 9, 10)	(full scan)	Residual							
(=, 0, 0, 0, 10)	SVOCs ¹⁶	Sampled							
	37005	Residual							
	PCBs ¹⁷	Sampled							
		Residual							
	Metals ¹⁸ (Cd, Cr, Pb, Ni, Zn)	Sampled							
	(Ou, Oi, FB, NI, ZII)	Residual							

S = Soil, GW = Groundwater, SW = Surface Water, SV = Soil Vapor, SS = Sub-Slab Vapor, IA = Indoor Air, OA = Outdoor Air

4. CLOSURE SUMMARY

A. Low Threat Closure Policy (LTCP) Evaluation

This UST release case has been evaluated for closure consistent with the State Water Resource Control Board's Low-Threat Underground Storage Tank Closure Policy (LTCP) for petroleum related contaminants. ACDEH has determined that the site meets all the LTCP General Criteria and the Media Specific Criteria for Groundwater.

The site does not meet the LTCP Media Specific Criteria for Vapor Intrusion and Outdoor Air due to shallow groundwater that limits a bioattenuation zone to less than 5 feet. However, based on low levels of petroleum volatile organic compounds (VOCs) in soil, soil vapor and groundwater and the land use in the vicinity of the former tank pit, ACDEH has determined that there is a low vapor intrusion risk to occupants of onsite and adjacent offsite buildings.

This site also does not meet the Direct Contact and Outdoor Air Media-Specific Criteria due to the lack of analysis in soil for naphthalene. However, based on calculations of estimated naphthalene concentrations present in soil samples at the site using criteria presented in the State Water Resources Control Board's LUFT Manual for naphthalene percentages present in fresh diesel and fuel products, ACDEH has determined that there is a low direct contact and outdoor air exposure risk.

Refer to Attachments 4 through 7 for detailed information on the LTCP evaluation.

B. Well Status (Groundwater)

No. of Wells Installed: 4	No. of Wells Lost: 1 (MW-4)
No. of Wells Destroyed: 3 (MW-1 to MW-3)	No. of Wells Retained: 0

C. Vapor Probe Status

No. of Vapor Probes (VP) Installed: 6	No. of VPs Lost: 0
No. of VPs Destroyed: 6	No. of VPs Retained: 0

D. Waste Removal Status

All investigation and remediation derived waste associated with the gasoline UST release was removed from the site.

E. Public Comment

A 60 day public notification period was completed on April 10, 2017. Refer to Attachment 3 for case closure notification information. No comments were received.

5. ADMINISTRATIVE, INSTITUTIONAL & ENGINEERING CONTROLS

A. Land Use at Time of Closure

At the time of case closure the site was developed with a 60,000 square foot commercial building which was occupied by Peet's Coffee and Tea corporate offices. The rest of the site consisted of paved parking areas and hardscape (concrete, asphalt) except the northeast area of the parking lot where there was a small landscaping area approximately 150 square feet in area.

The vicinity of the site is generally developed with commercial/industrial properties, with one residential building located adjacent to the north of the site. Property to the south, east, and west of the site are commercial facilities. There were no known plans to redevelop the site at time of closure. Refer to Attachment 1 for the current land use configuration.

B. Administrative Controls

Site Management Requirements: Due to residual petroleum hydrocarbon subsurface contamination, the site has been closed with the following site management requirements. The site management requirements associated with this case are specific to petroleum hydrocarbon contamination related to historic releases from UST systems and do not address other site contamination that may be in the subsurface from historic land use at and in the vicinity of the site.

a. Repair & Maintenance of Existing Site Improvements: Any repair or maintenance activity of existing site improvements in areas of residual contamination requires planning and implementation of appropriate health and safety procedures prior to and during excavation activities. These activities include repair or maintenance of existing foundations, utility lines, hardscape, landscaping or other work occurring beneath the grade level of the existing finished surface. Activities covered under this category do not include modifications or redevelopment activities described below.

Each contractor shall be responsible for the safety of its employees and site visitors and must adhere to a site-specific health and safety plan prepared for the work in accordance with California Occupational Safety and Health Administration requirements and use properly trained personnel in accordance with California Code of Regulations, Title 29, Part 1910.120 Hazardous Waste Operations and Emergency Response (HAZWOPER) standards.

- a. Modifications to Existing Site Improvements: Prior to permitting of any proposed modifications to the existing site improvements that include modifications to the foundation, subsurface utilities and/or hardscape or subsurface work, the property owner and the local building and planning authority with permitting jurisdiction at the site must notify ACDEH as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed modifications to assess risk to human health under the proposed changes.
- b. Site Redevelopment. Prior to permitting of any proposed site redevelopment including a change in land use to residential, or other conservative land use, the property owner and the local building and planning authority with permitting jurisdiction at the site must notify ACDEH as required by Government Code Section 65850.2.2. ACDEH will re-evaluate the site relative to the proposed redevelopment to assess risk to human health under the proposed land use scenario from subsurface contamination associated all recognized environmental concerns at the site.

5. ADMINISTRATIVE, INSTITUTIONAL & ENGINEERING CONTROLS (CONTINUED)

C. Engineering Controls			
Not Applicable	 		
D. Institutional Controls			
Not Applicable			
E. Environmental Due Diligence			

ACDEH recommends that during the environmental due diligence process (initiated as part of activities including, but not limited to, property transactions, bank refinancing, and redevelopment) that the site and parcels in the vicinity of the site be evaluated for risk from and exposure to potential chemicals of concern identified at this site.

6. LOCAL AGENCY SIGNATURES

Dilan Roe, PE, C73703	Title: Chief, Land Water Division
Signature: Dun Pru	Date: 5/8/2018
Paresh Khatri	LOP Supervisor
Signature: Multiple	Date: 5/8/2018
Mark Detterman, PG 4799, CEG 1788	Title: Senior Hazardous Materials Specialist
Signature: Marker	Date: 5/8/2018

This Case Closure Summary along with the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. Additional information on the case can be viewed in the online case file. Case files can be viewed over the Internet on the Alameda County Department of Environmental Health website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.waterboards.ca.gov). Both databases should be reviewed to obtain a complete history.

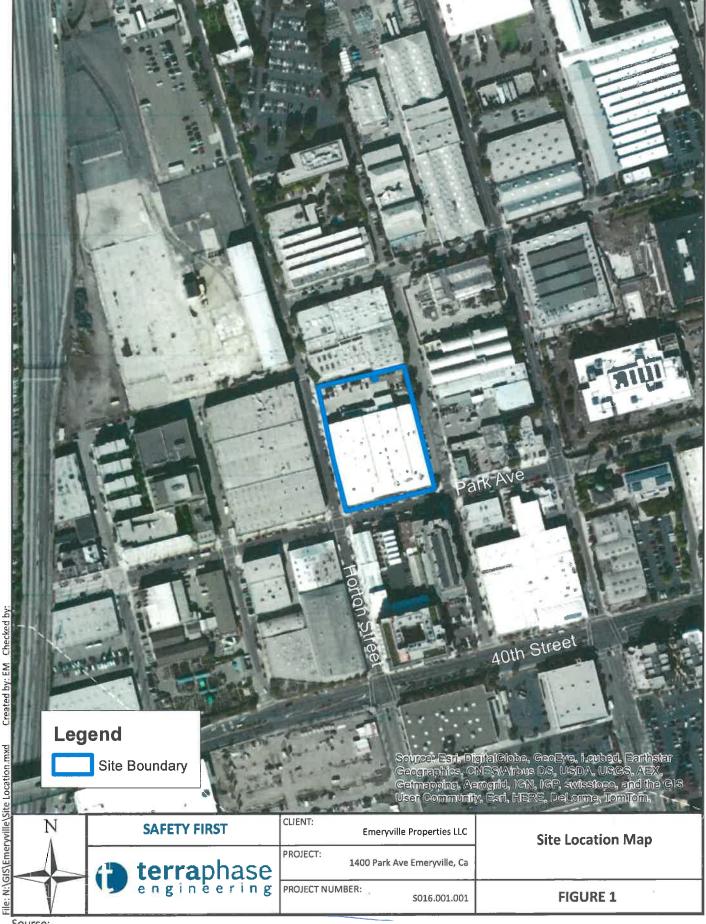
ATTACHMENTS

No.	Description	No. of Pages
1	Site Vicinity and Site Map Figures	2
2	Responsible Party Information	8
3	Case Closure Public Notification Information	2
4	Geotracker LTCP Evaluation Checklist	2
5	LTCP Media Specific Evaluation - Groundwater	2
6	LTCP Media Specific Evaluation - Vapor Intrusion	2
7	LTCP Media Specific Evaluation - Direct Contact	2
8	Figures with Sampling Locations	2
9	Boring Logs	4
10	Groundwater Data	5
11	Soil Data	1
12	Soil Vapor Data	1
13	Sensitive Receptor Data	4

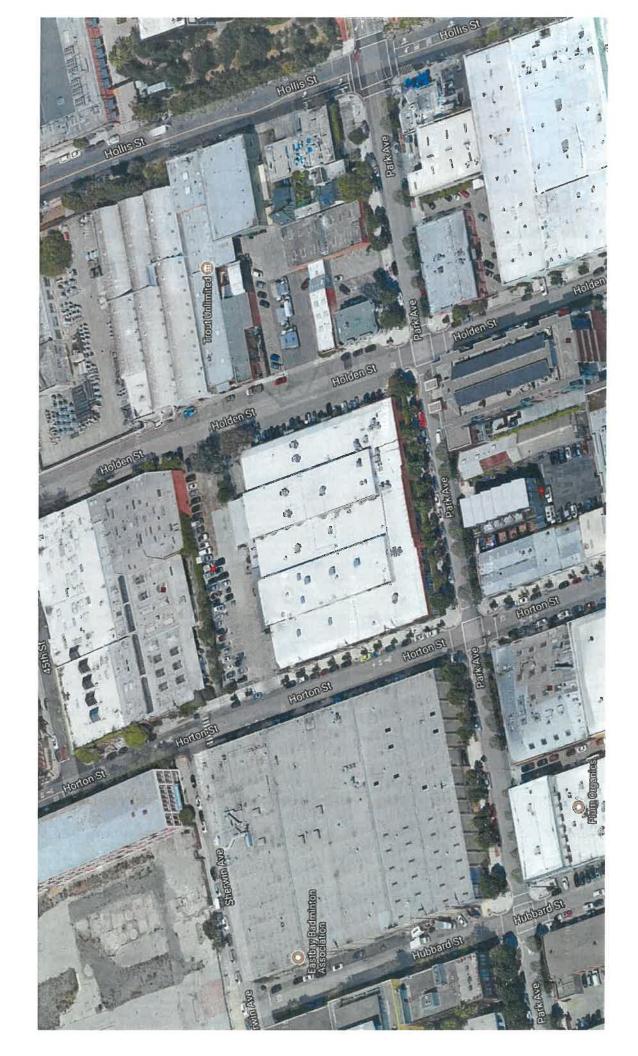
ACRONYMS

ACRONYMS	
ACDEH	Alameda County Department of Environmental Health
APN	Assessor Parcel Number
BTEX	benzene, toluene, ethylbenzene, xylenes
EDB	ethylene dibromide or 1,2-dichloroethane (1,2-DCA)
EDC	ethylene dichloride
CEG	Certified Engineering Geologist
Cd	cadmium
Cr	chromium
c/o	care of
DIPE	di-isopropyl ether
DTSC	California Department of Toxic Substances Control
EPA	Environmental Protection Agency
ETBE	Ethyl tert butyl ether
EtOC	ethanol
ft bgs	feet below ground surface
GW	groundwater
IÀ	indoor Air
ID	Identification
K	1,000
LOP	Local Oversight Program
LTCP	State Water Resources Control Board's Low Threat Closure Policy
LUST	Leaking Underground Storage Tank
MTBE/TBA	methyl tert butyl either/t-Butyl alcohol
Ni	nickel
NA	not analyzed
NR	not required
OA	outdoor air
Pb	lead
PCBs	polychlorinated biphenyls
PE	California Professional Engineer
PG	California Professional Geologist
S	soil
SCP	Site Cleanup Program
SS	sub-slab vapor
SV	soil vapor
SVOCs	semi volatile organic compounds
SW	surface water
TAME	tert amyl methyl ether
TPHbo	total petroleum hydrocarbons as bunker oil
TPHd	total petroleum hydrocarbons as diesel
TPHg	total petroleum hydrocarbons as gasoline
TPHho	total petroleum hydrocarbons as hydraulic oil
TPHjf	total petroleum hydrocarbons as jet fuel
TPHk	total petroleum hydrocarbons as kerosene
TPHmo	total petroleum hydrocarbons as motor oil
TPHss	total petroleum hydrocarbons as stoddard solvent
UST	Underground Storage Tank
VOCs	volatile organic compounds
Zn	zinc
mg/kg	milligrams per kilogram
µg/L	microgram per liter
μg/m3	microgram per inter
>, <, ≥	greater than, less than, or greater than or equal to
%	percent
_ /U	Percent

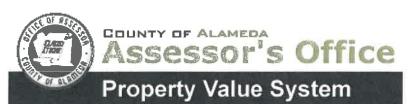
ATTACHMENT 1



Source:



ATTACHMENT 2



Help

New Query

History Value Transfer Map Glossary

Parcel Number:49-1033-2 Inactive:N Lien Date:01/01/2017 Owner:EMERYVILLE PROPERTIES LLC Property Address: 1400 PARK AVE, EMERYVILLE, CA 94608-3520

Current Mailing Address as of 12/02/2004: **EMERYVILLE PROPERTIES LLC, c/o WILLIAM W. LEWERENZ, 3963 WOODSIDE CT , LAFAYETTE, CA 94549-3413**

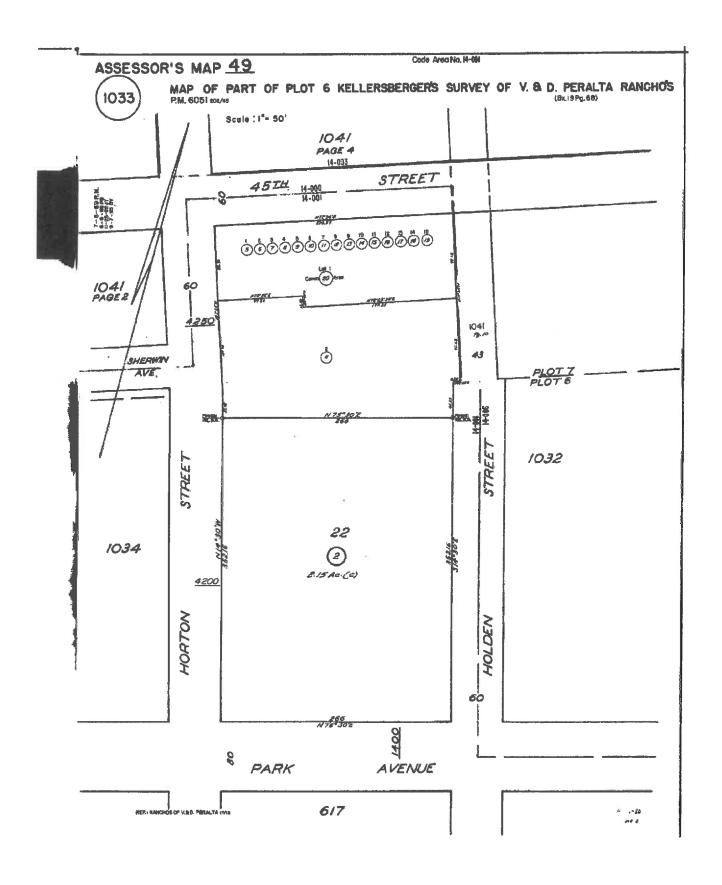
Mailing Name			Document Date	Document Number	Value F From C Trans Tax		
EMERYVILLE PROPERTIES LLC c/o R ZACHARY WASSERMAN	<u>List</u> <u>Owners</u>	1111 BROADWAY ; OAKLAND, CA 94607-4036		32003- 746487		1	4200
GEISLER ANTHONY W & DOLORES W ETAL c/o WILLIAM W LEWERENZ	<u>List</u> <u>Owners</u>	3963 WOODSIDE CT , LAFAYETTE, CA 94549- 3413	10/08/1993	31993- 357789		1	4200
GEISLER ANTHONY W & DOLORES W ETAL c/o WILLIAM W LEWERENZ	<u>List</u> <u>Owners</u>	3963 WOODSIDE CT , LAFAYETTE, CA 94549- 3413	01/08/1987	' 1987-3958		1	4200
LEVINSON ALBERT & LILIAN ETAL	<u>List</u> <u>Owners</u>	4949 E 12TH ST , OAKLAND, CA 94601-5109		1983- 243213		1	4200
GEISLER ANTHONY W & DOLORES ETAL		1400 PARK AVE , EMERYVILLE, CA 94608- 3520	08/31/1978	1978- 168555		1	<u>4200</u>
GEISLER W L & PARKER M L & A & LEWERENZ W W & J M		1400 PARK AVE , EMERYVILLE, CA 94608- 3520		1976- 117128		1	4200
GEISLER W L & PARKER M L & ANN & FINEBERG HENRY		1400 PARK AVE , EMERYVILLE, CA 94608- 3520		1973- 47863		1	4200
LEVINSON ALBERT & GEISLER WILLIAM	<u>List</u> <u>Owners</u>	1400 PARK AVE , EMERYVILLE, CA 94608- 3520		1973- 11177		1	<u>4200</u>
ALLIS CHALMERS		1400 PARK AVE , EMERYVILLE, CA 94608- 3520		TRAN- 61100		1	<u>4200</u>

All information on this site is to be assumed accurate for property assessment purposes only, and is based upon the

Assessor's knowledge of each property. Caution is advised for use other than its intended purpose.

The Alameda County Intranet site is best viewed in Internet Explorer Version 5.5 or later.

Click <u>here</u> for more information regarding supported browsers.



ALAMEDA COUNTY HEALTH CARE SERVICES



ALEX BRISCOE, Agency Director



ENVIRONMENTAL HEALTH DEPARTMENT
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Certified Mail #: 7009 2820 0001 4359 9577

February 8, 2016

NOTICE OF RESPONSIBILITY

Site Name & Address:

Chromex 1400 Park Avenue Emeryville, CA 94608 Local ID:

RO0000398

Related ID: RWQCB ID:

NA 01-2392

Global ID:

T0600102202

Responsible Party:

Dolores W. and Anthony W. Geisler c/o William W. Lewerenz 3963 Woodside Ct. Lafayette, CA 94549 **Date First Reported:**

12/20/1995

Substance:

- 8006619 Gasoline-Automotive (motor gasoline and additives), leaded & unleaded
- 12034 Diesel fuel oil & additives (Nos. 1-D, 2-D, 2-4)
- 12035 Waste Oil/Used Oil

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

Pursuant to sections 25297.1 and 25297.15 of the Health and Safety Code, you are hereby notified that the above site has been placed in the Local Oversight Program and the individual(s) or entity(ies) shown above, or on the attached list, has (have) been identified as the party(ies) responsible for investigation and cleanup of the above site. Section 25297.15 further requires the primary or active Responsible Party to notify all current record owners of fee title before the local agency considers cleanup or site closure proposals or issues a closure letter. For purposes of implementing section 25297.15, this agency has identified DOLORES W. AND ANTHONY W. GEISLER C/O WILLIAM W. LEWERENZ as the primary or active Responsible Party. It is the responsibility of the primary or active Responsible Party to submit a letter to this agency, within 20 calendar days of receipt of this notice that identifies all current record owners of fee title. It is also the responsibility of the primary or active Responsible Party to certify to the local agency that the required notifications have been made at the time a cleanup or site closure proposal

Any action or inaction by this local agency associated with corrective action, including responsible party identification, is subject to petition to the State Water Resources Control Board. Petitions must be filed within 30 days from the date of the action/inaction. To obtain petition procedures, please FAX your request to the State Water Board at (916) 341-5808 or telephone (916) 341-5752.

is made or before the local agency makes a determination that no further action is required. If property ownership changes in

the future, you must notify this local agency within 20 calendar days from when you are informed of the change.

Pursuant to section 25296.10(c)(6) of the Health and Safety Code, a responsible party may request the designation of an administering agency when required to conduct corrective action. Please contact this office for further information about the designation process.

Please contact your caseworker MARK DETTERMAN at this office at (510) 567-6876 if you have questions regarding your site.

RONALD BROWDER, Acting Director Contract Project Director Date: 02-09-2016

Action: Update

ADD

Reason:

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

February 8, 2016

Site Name & Address:

Chromex

1400 Park Avenue

Emeryville, CA 94608

Local ID:

RO0000398

NA

Related ID:

RWQCB ID: 01-2392

Global ID:

T0500102202

All Responsible Parties

RP has been named a Primary RP - Dolores W. and Anthony W. Geisler c/o William W. Lewerenz

3963 WOODSIDE CT. | LAFAYETTE, CA 94549 | No Phone Number Listed

RP has been named a Primary RP – EMERYVILLE PROPERTIES LLC C/O ZACHARY WASSERMAN

1111 BROADWAY | OAKLAND, CA 94607 | No Phone Number Listed

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

February 8, 2016

Responsible Party Identification Background

Alameda County Environmental Health (ACEH) names a "Responsible Party," as defined under 23 C.C.R Sec. 2720. Section 2720 defines a responsible party 4 ways. An RP can be:

- 1. "Any person who owns or operates an underground storage tank used for the storage of any hazardous substance."
- 2. "In the case of any underground storage tank no longer in use, any person who owned or operated the underground storage tank immediately before the discontinuation of its use."
- 3. "Any owner of property where an unauthorized release of a hazardous substance from an underground storage tank has occurred."
- 4. "Any person who had or has control over an underground storage tank at the time of or following an unauthorized release of a hazardous substance."

Existence of Unauthorized Release

Three 550-gallon underground storage tanks (USTs) were removed from the site on October 23, 1995. One stored diesel / motor oil, and two stored gasoline fuel. No holes were reported in either gasoline UST; however, several holes were noted on the diesel / motor oil UST. Groundwater was not observed in the excavation. Three confirmation soil samples were collected from beneath the excavation at a depth of nine feet below grade surface (bgs). Vertical overexcavation was conducted on the same day and an additional two soil samples were collected at a depth of 12 feet bgs. One soil sample was also collected from the soil stockpile. At a depth of nine feet bgs, concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline were documented up to 1,300 milligrams per kilogram (mg/kg), TPH as diesel up to 4,800 mg/kg, TPH as motor oil up to 14,000 mg/kg, benzene up to 0.22 mg/kg, and ethylbenzene up to 5.0 mg/kg. These concentrations indicate than an unauthorized release had occurred.

Responsible Party Identification

Dolores W. and Anthony W. Geisler (c/o William W. Lewerenz) purchased or received the property on January 8, 1987, are the former property owners associated with the underground storage tank (UST) at the time of removal. Dolores W. and Anthony W. Geisler (c/o William W. Lewerenz) are responsible parties for the site because they owned an UST used for the storage of a hazardous substance (Definition 1) and owned the property associated with an unauthorized release (Definition 3).

Emeryville Properties LLC (c/o R. Zachary Wasserman) purchased or received the property on December 30, 2003, and is a property owner associated with the UST. Emeryville Properties, LLC is a responsible party for the site because it owns the property associated with an unauthorized release (Definition 3).

ALAMEDA COUNTY **HEALTH CARE SERVICES**



ENVIRONMENTAL HEALTH DEPARTMENT OFFICE OF THE DIRECTOR 1131 HARBOR BAY PARKWAY ALAMEDA, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

AGENCY

ALEX BRISCOE, Agency Director

Certified Mail #: 7009 2820 0001 4359 9584

February 8, 2016

NOTICE OF RESPONSIBILITY

Site Name & Address:

Chromex

1400 Park Avenue Emeryville, CA 94608 Local ID:

RO0000398

Related ID: RWQCB ID: NA 01-2392

Global ID:

T0600102202

Responsible Party:

Emeryville Properties, LLC c/o R. Zachary Wasserman 1111 Broadway Oakland, CA 94607

Date First Reported:

12/20/1995

Substance:

8006619 Gasoline-Automotive (motor gasoline

and additives), leaded & unleaded

12034 Diesel fuel oil & additives (Nos. 1-D,

2-D, 2-4)

12035 Waste Oil/Used Oil

Funding for Oversight: LOPS - LOP State Fund

Multiple RPs?: Yes

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Please contact your caseworker MARK DETTERMAN at this office at (510) 567-6876 if you have questions regarding your site.

- Date: 12-09-2016

RONALD BROWDER, Acting Director Contract Project Director

Action:

Reason:

ADD

Update

Attachment A: Responsible Parties Data Sheet

cc: Cindy Davis, SWRCB (email: cindy.davis@waterboards.ca.gov) | Dilan Roe (email: dilan.roe@acgov.org), File

ALAMEDA COUNTY ENVIRONMENTAL HEALTH LUFT LOCAL OVERSIGHT PROGRAM

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET

February 8, 2016

Site Name & Address:

Chromex

1400 Park Avenue

Emeryville, CA 94608

Local ID:

RO0000398

Related ID: NA

RWQCB ID: 01-2392

Global ID:

T0600102202

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RP has been named a Primary RP – EMERYVILLE PROPERTIES LLC C/O ZACHARY WASSERMAN

1111 BROADWAY | OAKLAND, CA 94607 | No Phone Number Listed

ATTACHMENT A - RESPONSIBLE PARTIES DATA SHEET (Continued)

February 8, 2016

Responsible Party Identification Background

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Existence of Unauthorized Release

Three 550-gallon underground storage tanks (USTs) were removed from the site on October 23, 1995. One stored diesel / motor oil, and two stored gasoline fuel. No holes were reported in either gasoline UST; however, several holes were noted on the diesel / motor oil UST. Groundwater was not observed in the excavation. Three confirmation soil samples were collected from beneath the excavation at a depth of nine feet below grade surface (bgs). Vertical overexcavation was conducted on the same day and an additional two soil samples were collected at a depth of 12 feet bgs. One soil sample was also collected from the soil stockpile. At a depth of nine feet bgs, concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline were documented up to 1,300 milligrams per kilogram (mg/kg), TPH as diesel up to 4,800 mg/kg, TPH as motor oil up to 14,000 mg/kg, benzene up to 0.22 mg/kg, and ethylbenzene up to 5.0 mg/kg. These concentrations indicate than an unauthorized release had occurred.

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ATTACHMENT 3

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

REBECCA GEBHART, Interim Director



DEPARTMENT OF ENVIRONMENTAL HEALTH LOCAL OVERSIGHT PROGRAM (LOP) For Hazardous Materials Releases 1131 HARBOR BAY PARKWAY, SUITE 250 ALAMEDA, CA 94502 (510) 567-6700 FAX (510) 337-9335

INVITATION TO COMMENT - POTENTIAL CASE CLOSURE

CHROMEX 1400 PARK AVENUE FUEL LEAK CASE RO0000398 GEOTRACKER GLOBAL ID T0600102202

February 8, 2017

The above referenced site is a fuel leak case that is under the regulatory oversight of the Alameda County Department of Environmental Health (ACDEH) Local Oversight Program for the investigation and cleanup of a release of petroleum hydrocarbons from an underground storage tank system. Site investigation and cleanup activities have been completed and the site has been evaluated in accordance with the State Water Resources Control Board Low-Threat Closure Policy. The site appears to meet all of the criteria in the Low-Threat Closure Policy. Therefore, ACDEH is considering closure of the fuel leak case. Due to the residual contamination on site, the site would be closed with site management requirements that require further evaluation if the site is to be redeveloped in the future.

The public is invited to review and comment on the potential closure of the fuel leak case. This notice is being sent to the current occupants and landowners of the site and adjacent properties and other known interested parties. The entire case file can be viewed over the Internet on the ACDEH website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.waterboards.ca.gov). Please send written comments to Mark Detterman at the address below; all comments will be forwarded to the responsible parties. Comments received by April 10, 2017 will be considered and responded to prior to a final determination on the proposed case closure.

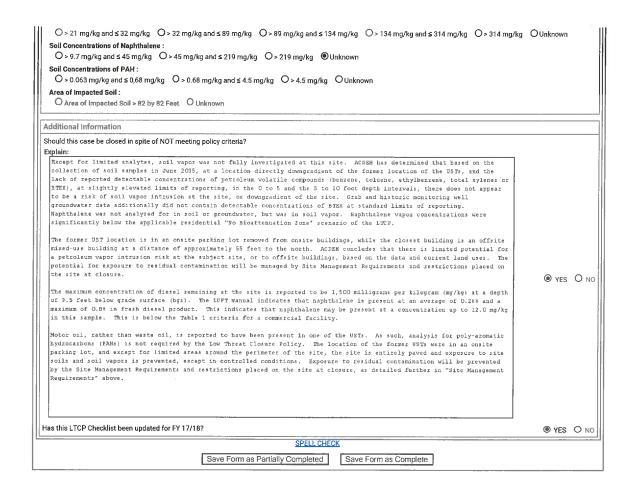
If you have comments or questions regarding this site, please contact the ACDEH caseworker, Mark Detterman at 510-567-6876 or by email at mark.detterman@acqov.org. Please refer to ACDEH case RO0000398 in any correspondence.

email address	laurent meillier@waterboards.ca.gov	nhumphrey@ci.emeryville.ca.us	mroberts@ci.emeryville.ca.us	<u>dharlan@oaklandnet.com</u>	marniola@oaklandnet.com
Athri	LAURENT MEILLIER	Nancy Humphrey	MICHAEL ROBERTS	DAVE HARLAN MARK JOHANNES	ARNIOLA
Zp 4 339 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 2 433 9 9 9 2 433 9 9 2 433 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	94612	94608 94608	94608	94612	94612
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StreetAddress 5855 DOYLE ST 420 45TH ST 4065 HORTON ST 145 HORTON ST 420 HORTON ST 420 HORTON ST 420 HORTON ST 420 HORDEN ST 422 HOLLIS ST 424 HOLLIS ST 424 HOLLIS ST 424 HOLDEN ST 422 HOLLIS ST 424 HOLDEN ST 426 HOLDEN ST 436 PARK AVE 1461 PARK	1515 CLAY STREET	1333 PARK AVENUE 1333 PARK AVENUE	1333 PARK AVENUE	250 FRANK H. OGAWA PLAZA 250 FRANK H. OGAWA	PLAZA
Name 1421 PARK AVENUE LLC 45TH STREET ARTISTS COOPERATIVE INC BASHLAND CCUPANT CCCUPANT CCC	CONTROL BOARD CITY OF EMERYVILLE ENVIRONMENTAL PROGRAMS	SUPERVISOR CITY OF EMERYVILLE PLANNING DIVISION	CITY OF EMERYVILLE PUBLIC WORKS DEPT	CITY OF OAKLAND PLANNING & BUILDING CITY OF OAKLAND PUBLIC WORKS ENVIRONMENTAL	SERVICES
Parcel_APN 49-617-44-1 49-1033-4 49-1032-4 49-1032-1 49-1032-1 49-1032-1 49-1033-2 49-1033-2 49-1033-2 49-1033-2 49-1033-2 49-1033-2 49-1033-2 49-1033-2 49-1032-1					

ATTACHMENT 4

CHROMEX Page 1 of 2

"" GAMA Quick Search GFOT RACKER Regulator Tools k Reports ♠ Logout CHROMEX (T0600102202) - MAP THIS SITE PUBLIC PAGE PERTINENT INFORMATION:
ASSOCIATED ENVIROSTOR PROJECTS CLEANUP OVERSIGHT AGENCIES
ALAMEDA COUNTY LOP (LEAD) - CASE #: RO0000398 - MARK DETTERMAN 1400 PARK AVENUE EMERYVILLE, CA 94608 ALAMEDA COUNTY SAN FRANCISCO BAY RWQCB (REGION 2) - CASE #: 01-2392 - Regional Water Board LUST CLEANUP SITE (INFO) STATUS: OPEN - ELIGIBLE FOR CLOSURE Funding ■ Case Reviews Activities Report THERE ARE 1 OTHER CASES ASSOCIATED WITH THIS CASE - SHOW THIS PROJECT WAS LAST MODIFIED BY MARK DETTERMAN ON 4/9/2018 4:29:01 PM - HISTOR CLOSURE POLICY THIS VERSION IS FINAL AS OF 4/9/2018 CHECKLIST INITIATED ON 8/10/2013 CLOSURE POLICY HISTORY General Criteria - The site satisfies the policy general criteria - CLEAR SECTION ANSWERS YES a. Is the unauthorized release located within the service area of a public water system? Name of Water System YES ○ NO EBMUD b. The unauthorized release consists only of petroleum (info) YES O NO c. The unauthorized ("primary") release from the UST system has been stopped. d. Free product has been removed to the maximum extent practicable (info). O FP Not Encountered
YES O NO e. A conceptual site model that assesses the nature, extent, and mobility of the release has been developed (info) YES O NO f. Secondary source has been removed to the extent practicable (info). TYPES O NO g. Soil or groundwater has been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15. O Not Required @ YES O NO Does a nuisance exist, as defined by Water Code section 13050. O YES @ NO 1. Media-Specific Criteria: Groundwater - The contaminant plume that exceeds water quality objectives is stable or decreasing in areal extent, and YES meets all of the additional characteristics of one of the five classes of sites listed below. - CLEAR SECTION ANSWERS EXEMPTION - Soil Only Case (Release has not Affected Groundwater - Info O VES @ NO 1.4 - The contaminant plume that exceeds water quality objectives is < 1,000 feet in length. There is no free product. The nearest existing water supply well or ● YES ○ NO surface water body is >1,000 feet from the defined plume boundary. The dissolved concentrations of benzene and MTBE are both <1,000 µg/L. 2. Media Specific Criteria: Petroleum Vapor Intrusion to Indoor Air - The site is considered low-threat for the vapor-intrusion-to-air pathway if site-NO specific conditions satisfy items 2a, 2b, or 2c - CLEAR SECTION ANSWERS O YES @ NO Does the site meet any of the Petroleum Vapor Intrusion to Indoor Air specific criteria scenarios? O YES @ NO ADDITIONAL QUESTIONS - Please indicate only those conditions that do not meet the policy criteria O No Soil Gas Samples O Taken Incorrectly Exposure Type: O Residential O Commercial Free Product : O In Groundwater O In Soil O Unknown O≥ 100 mg/kg O Unknown O Soil samples not taken at two depths within 5 ft. zone (only for Scenario 4 with BioZone) **Bioattenuation Zone Thickness:** O < 5 Feet (No BioZone) O ≥ 5 Feet and < 10 Feet O ≥ 10 Feet and < 30 Feet O ≥ 30 Feet O 30ft BioZone Compromised TPH > 100mg/kg O Unknown O2 Data in Bioattenuation Zone : No O₂ Data OO₂ < 4% OO₂ ≥ 4%
</p> Benzene in Groundwater : O≥ 100 µg/l and < 1,000 µg/l O≥ 1,000 µg/l O Unknown Soil Gas Benzene : O ≥ 85 µg/m³ and < 280 µg/m³ O ≥ 280 µg/m³ and < 85,000 µg/m³ O ≥ 85,000 µg/m³ and < 280,000 µg/m³ O ≥ 280,000 µg/m³ \odot 280,000 µg/m³ O≥1,100 µg/m³ and < 3,600 µg/m³ O≥3,600 µg/m³ and < 1,100,000 µg/m³ O≥1,100,000 µg/m³ and < 3,600,000 µg/m³ O≥3,600,000 µg/m³ @ Unknown $O_{\geq} 93 \ \mu g/m^3 \ \text{and} < 310 \ \mu g/m^3 \ O_{\geq} 310 \ \mu g/m^3 \ \text{and} < 93,000 \ \mu g/m^3 \ O_{\geq} 93,000 \ \mu g/m^3 \ \text{and} < 310,000 \ \mu g/m^3 \ O_{\geq} 310,000 \ O_{\geq} 310,000$ 3. Media Specific Criteria: Direct Contact and Outdoor Air Exposure - The site is considered low-threat for direct contact and outdoor air exposure if it meets 1, 2, or 3 below. - CLEAR SECTION ANSWERS EXEMPTION - The upper 10 feet of soil is free of petroleum contamination O YES @ NO Does the site meet any of the Direct Contact and Outdoor Air Exposure criteria scenarios? O YES ® NO ADDITIONAL QUESTIONS - Please indicate only those conditions that do not meet the policy criteria: O Residential O Commercial O Utility Worker Petroleum Constituents in Soil: O≤5 Feet bgs O >5 Feet bgs and ≤10 Feet bgs O Unknown O > 1.9 mg/kg and ≤ 2.8 mg/kg O > 2.8 mg/kg and ≤ 8.2 mg/kg O > 8.2 mg/kg and ≤ 12 mg/kg O > 12 mg/kg and ≤ 14 mg/kg O > 14 mg/kg O Unknown Soil Concentrations of EthylBenzene:



ATTACHMENT 5

Attachment 5: LTCP Media Specific Evaluation - Groundwater

LTCP MEDIASPECIFIC CRITERIA - GROUNDWATER									
Closure Scenario									
☐ Site has not affected groundwater; ☐ Scenario 1; ☐ Scenario 2; ☐ Scenario 3; ☒ Scenario 4;☐ Scenario 5									
		E	valuation Crite	eria					
G	Green shading is s		; checked box box indicates	indicates type of d no criteria	ate or criteria m	net;			
Element	Site Specific		Groundw	ater Scenario		Low Risk Determination			
Evaluated	Data	□1	□ 2	□ 3	⊠ 4	□ 5			
Plume Length (feet)	□ <100 □ <250 図 <1,000 □ ≥1,000	□ <100	□ <250	□ <250	⊠ <1,000				
Free Product	☒ No FP☐ FP Onsite☐ FP Offsite☐ Removed toMax Extent	⊠ No FP	⊠ No FP	☐ Removed to max extent onsite; ☐ Does not extend offsite	⊠ No FP	The site does not meet scenarios 1			
Plume Stability	StableDecreasing≥5 Years	⊠ Stable or decreasing		☐ Stable or decreasing for ≥ 5 years		through 4; however, a determination			
Distance to Nearest Water Supply Well from Plume Boundary (feet)	□ >250 ⊠ >1,000	□ >250	⊠ >1,000	⊠ >1,000	⊠ >1,000	been made that under current and reasonably expected future scenarios, the contaminant			
Distance to Nearest Surface Water Body from Plume Boundary (feet)	□ >250 □ >1,000	□ >250	⊠ >1,000	⊠ >1,000	⊠ >1,000	plume poses a low threat to human health and safety and to the environment and water quality objectives will be			
Maximum Benzene Concentrations (μg/l)	Historic Max: <2.0 Current Max: <0.5		□ <3,000		⊠ <1,000	achieved within a reasonable time frame.			
Maximum MTBE Concentrations (μg/l)	Historic Max: <5 Current Max: <0.5		□ <1,000		⊠ <1,000				
Property Owner Willing to Accept a Land Use Restriction	-			□ Yes					

Attachment 5: LTCP Media Specific Evaluation - Groundwater

	LTCP MEDIA SPECIFIC CRITERIA - GROUNDWATER (CONTINUED)
Element	Analysis
Plume Length	The petroleum hydrocarbon dissolved phase plume was determined to approximately 413 feet. This determination was based on groundwater concentrations in samples collected from groundwater monitoring wells and grab groundwater samples and the 90 th percentile gasoline plume length of 413 feet using the Low Threat Closure Policy <i>Technical Justification for Groundwater Media-Specific Criteria</i> .
Free Product	Soil samples collected in the vicinity of the former UST locations indicate residual concentrations of total petroleum hydrocarbons as gasoline, diesel and motor oil (TPHg, TPHd, TPHmo, respectively) remain in soil at concentrations up to 190 milligrams per kilogram (mg/kg) TPHg, 1,500 mg/kg TPHd, and 4,300 mg/kg TPHmo. These residual concentrations are indicative of non-aqueous phase liquid (NAPL), according to technical justification papers for the LTCP. However, the low level concentrations of benzene, toluene, ethylbenzene and xylenes (BTEX) and naphthalene in soil and groundwater indicate the NAPL is weathered. Additionally, the lack of free product in the site monitoring wells indicates the NAPL is residual in soil and not mobile as free phase.
Plume Stability	Based on data collect from groundwater monitoring wells (1995 to 2007) and grab groundwater samples collected in 2015, the plume is stable in aerial extent (i.e., the contaminant mass has expanded to its maximum extent defined as the distance from the release where attenuation exceeds migration.).
Water Supply Wells	A sensitive receptor survey conducted in 2015 did not identify any wells within 2,000 feet from the site. An Alameda County Public Works Agency (ACPWA) well survey indicated no public water supply wells, irrigation wells were located within 2,000 feet of the site. The well survey results from the GeoTracker Groundwater Ambient Monitoring Assessment (GAMA) website indicated there were no public water supply wells, irrigation wells, Department of Water Resources (DWR) wells, California Department of Public Health wells, or Department of Pesticide Regulation wells located within a 2,000 foot radius of the site.
Surface Water Bodies	San Francisco Bay is approximately 2,400 feet down- or crossgradient to the west. Temescal Creek is approximately 1,275 feet crossgradient to the northwest. Temescal Creek is also located approximately 3,700 feet upgradient.

ATTACHMENT 6

Attachment 6: LTCP Media Specific Evaluation - Vapor Intrusion

LTCP MEDIA SPECIFIC CRITERIA - VAPOR INTRUSION TO INDOOR AIR								
Closure Scenario								
 □ Exemption - Active fueling station exempt from vapor specific criteria; □ Scenario 1 – Unweathered free phase LNAPL on groundwater; □ Scenario 2 – Unweathered residual LNAPL in soil; □ Scenario 3a, □ Scenario 3b, □ Scenario 3c, – Dissolved phase benzene concentrations in groundwater; □ Scenario 4a - Soil vapor concentrations without bioattenuation zone; □ Scenario 4b - Soil vapor concentrations with bioattenuation zone; 								
		ario 4b - Soli vapor cific risk assessme						
	☐ Exposure controlled					ing controls		
			aluation Crite					
Green shadin	g is site specific data; c	hecked box indi	cates type of	date or criter	ia met; hatche	d box indicate	s no criteria	
Element	Site Specific	High Conc Source Scenarios	s	Low Conc ource Scenar	ios	1	Vapor narios	
Evaluated	Data	Unweathered	Disso	lved Phase B	enzene			
		NAPL		in Groundwa				
	No. of Water Bearing	□ 1 or □ 2	☐ 3a	□ 3b	☐ 3c	□ 4a	☐ 4b	
Groundwater	Zones Evaluated: 1 Depth Intervals (if > 1):							
Water Table (WT)	Highest Historic Water Level (ft bgs): 3.42							
Confined	⊠ WT or □ PZ:							
Piezometric Surface (PZ)	Max Current Benzene Concentration (μg/L): <0.5	□ ≥1,000	⊠ <100	□ ≥100 & <1,000	⊠ <1,000			
Weathered (W) Unweathered	☐ No NAPL ☑ NAPL (Residual) in Soil ☐ NAPL (Free Phase) on Groundwater	☐ UW in Soil; or ☐ UW on GW	⊠ No UW in					
(UW)	Thickness (ft):							
Bioattenuation Zone Beneath:	⊠ <5; □ ≥5; □ ≥10; □ ≥30	□ ≥30	□ ≥5	□ ≥10	□ ≥5	⊠ <5; or	□≥5	
☐ Foundations ☐ Ground	TPHg+d Conc (mg/kg): 53	⊠ <100	⊠ <100	⊠ <100	⊠ <100	□ ≥100; or or	□ <100 (at 2 depths)	
Surface	Oxygen Conc (%): ☐ <4; ⊠ ≥4; ☐ No data		□ No data or □ <4	□ No data or □ <4	⊠ ≥4	□< 4	⊠ ≥4 (at bottom)	
C-II V	Sample Depth (ft bgs): 6.5					⊠ ≥5	⊠ ≥5	
Soil Vapor (Current	Benz Conc (µg/m³):					□ R< 85	□ C<85K	
Conditions)	Not Analyzed					□ C<280	☐ C<280K	
☐ No Samples	Ethylb Conc (µg/m³):					□ R<1,100	□ R<1,100K	
Collected	Not Analyzed					☐ C<3,600	☐ C<3,600K	
	Napht Conc (µg/m³): 4.3					☑ R<93 ☑ R<310	☒ R<93K☒ C<310K	
	7.0		HHHHHH	HHHHHH	AIIIIIIIIIII	□ K-210	PR C-2 IOV	

Attachment 6: LTCP Media Specific Evaluation - Vapor Intrusion

	LTCP MEDIA SPECIFIC CRITERIA - VAPOR INTRUSION TO INDOOR AIR (CONTINUED)
Location	Analysis
Onsite	The site does not meet the criteria of the LTCP Vapor Intrusion to Indoor Air scenarios due to shallow groundwater observed in some of the site monitoring wells. However, in the immediate vicinity of the former USTs, groundwater has been encountered at depths of 9.5 to 11 feet bgs. Thus in the vicinity of the former tank pit where residual weathered NAPL is encountered in soil, there appears to be at least a 5 foot bioattenuation zone. This is supported by the installation of soil vapor probes to a depth of 6.5 feet bgs and successful sampling of all probes in November 2016.
	Due to residual NAPL in soil in the vicinity of the former tank pit, soil vapor samples were analyzed for methane to evaluate explosive risk from methane generation to the offsite residential building located immediately adjacent to the former UST pit. Methane was not detected in any of the vapor samples collected. Additionally, due to the lack of naphthalene analysis in soil and groundwater samples in the former tank pit area, soil vapor samples from three vapor probes (SV1, SV2 and SV2a) were also analyzed for naphthalene. Naphthalene was detected in these samples at concentrations of up to 4.3 micrograms per cubic meter (µg/m³). These vapor concentrations are significantly below the residential and commercial concentrations of 93 and 310 µg/m³, respectively for the "No Bioattenuation Zone" scenario of the LTCP.
	No other analytes were evaluated in the soil vapor samples due to the non-detect or low concentrations of benzene, toluene, ethylbenzene, and total xylenes (BTEX) in soil samples and lack of BTEX detected in groundwater samples collected at the site.
	The former UST pit location is in an onsite parking lot removed from onsite buildings. Therefore, based on the low levels of petroleum VOCs in soil, soil vapor and groundwater and the land use as a parking lot at the time of closure in the vicinity of the former tank pit, ACDEH has determined that there is a low vapor intrusion risk to occupants of the onsite building.
Offsite	A survey conducted of foundations of buildings located within the estimated plume boundary did not identify basement within the area. The foundation of the offsite residential building located approximately 55 feet north of the former tank pit was identified as slab on grade. Based on the low levels of petroleum VOCs in soil, soil vapor and groundwater in the vicinity of the former tank pit, and the types of building foundations in the area, ACDEH has determined that there is a low vapor intrusion risk to occupants of offsite buildings.

Attachment 7 – Direct Contact Evaluation and Data

LTCP MEDIA SPECIFIC CRITERIA - DIRECT CONTACT AND OUTDOOR AIR EXPOSURE Closure Scenario ☐ Exemption (no petroleum hydrocarbons in upper 10 feet); ☐ Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below; Maximum concentrations of petroleum constituents are less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health; □ Concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls; ☐ This case should be closed in spite of not meeting the direct contact and outdoor air specific media criteria. **Evaluation Criteria** Green shading is site specific data; checked box indicates type of date or criteria met; hatched box indicates no criteria Residential Commercial/Industrial All Scenarios П П Direct Volatilization Volatilization Construction Constituent Direct (LTCP Criteria & Site Contact to Outdoor Contact to Outdoor Air or Utility Maximum) Air Worker 0 to 5 ft bgs 5 to 10 ft bgs 0 to 5 ft bgs 5 to 10 ft bgs 0 to 10 ft bgs (mg/kg) (mg/kg) (mg/kg) (mg/kg) (mg/kg) **Analysis Required For All Tanks** Site Max < 1.8 < 1.9 < 1.8 < 1.9 0.41 Benzene LTCP Criteria ⊠ ≤1.9 ⊠ ≤2.8 ⊠ ≤8.2 ⊠ ≤12 ⊠ ≤14 Site Max < 1.8 < 1.6 < 1.8 < 1.6 < 1.6 Ethylbenzene LTCP Criteria ⊠ ≤21 ⊠ ≤32 ⊠ ≤89 ⊠ ≤134 ⊠ ≤314 Site Max NA NA NA NA NA Naphthalene LTCP Criteria □ ≤9.7 □ ≤9.7 □ ≤45 □ ≤45 □ ≤219 Analysis Required For Tanks with Waste Oil, Bunker C Fuel or Unknown Contents Site Max NR NR NR NR NR PAHs1 LTCP Criteria □ ≤0.063 □ ≤0.68 □ ≤4.5

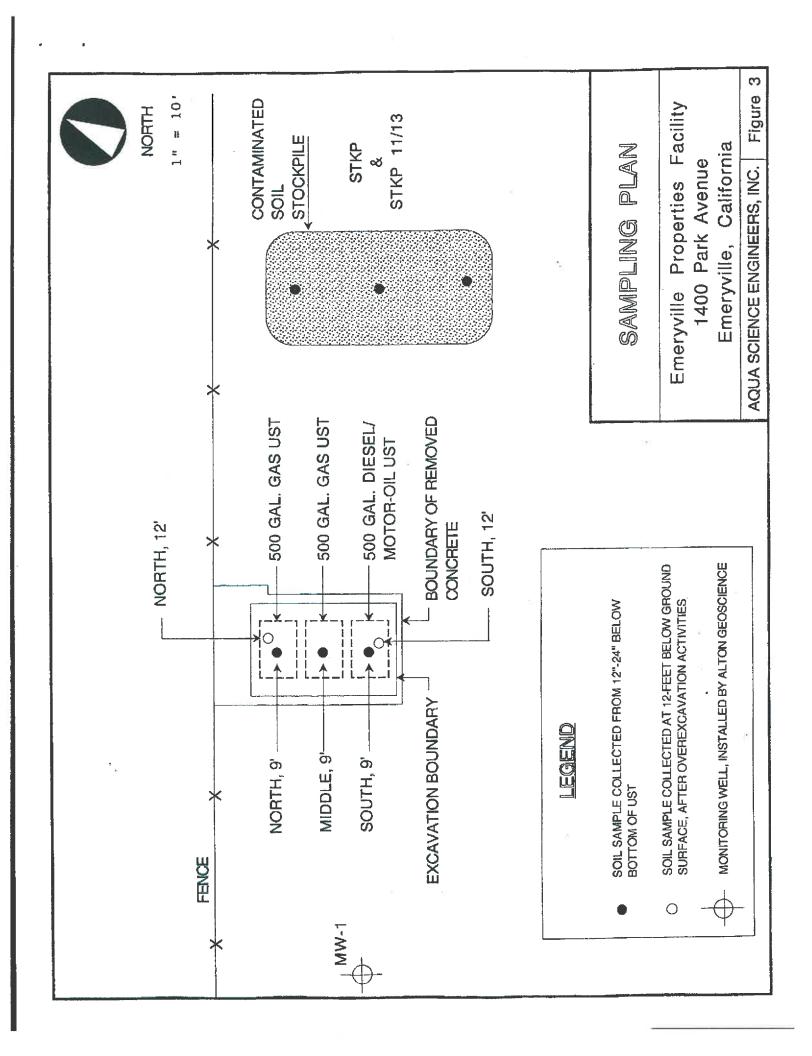
NR = Not Required NA = Not Analyzed

Notes:

- 1. Based on the seven carcinogenic poly-aromatic hydrocarbons (PAHs) as benzo(a)pyrene toxicity equivalent (BaPe).
- 2. The area of impacted soil where a particular exposure occurs is ≤ 82 by 82 feet

Attachment 7 - Direct Contact Evaluation and Data

LTCP	MEDIA SPECIFIC CRITERIA – DIRECT CONTACT AND OUTDOOR AIR EXPOSURE (CONTINUED)
Location	Analysis
Onsite	This site does not meet this LTCP criterion due to the lack of analysis in soil for naphthalene. However, the maximum concentration of diesel remaining at the site is reported to be 1,500 mg/kg at a depth of 9.5 fee below grade surface (bgs). The LUFT manual indicates that naphthalene is present at an average of 0.26% and a maximum of 0.8% in fresh diesel product. This indicates that naphthalene may be present at a concentration up to 12.0 mg/kg in this sample. Additionally, the maximum concentration of TPHg remaining at the site is reported to be 190 mg/kg in a sample collected at HA3 at 10 feet bgs. The LUFT manual indicates that naphthalene is present at an average of 0.25% and a maximum of 0.36% in fresh gasoline product. This indicates that naphthalene may be present at a concentration up to 0.29 mg/kg in this sample. These concentrations are below the Table 1 criteria for a commercial facility. The location of the former USTs were in an onsite parking lot, and except for limited areas around the perimeter of the site, the site is entirely paved and exposure to site soils and soil vapors is prevented, except in controlled conditions.
Offsite	Due to the clayey soil and depth of residual soil contamination the petroleum hydrocarbon soil plume at the site is unlikely to extend offsite.



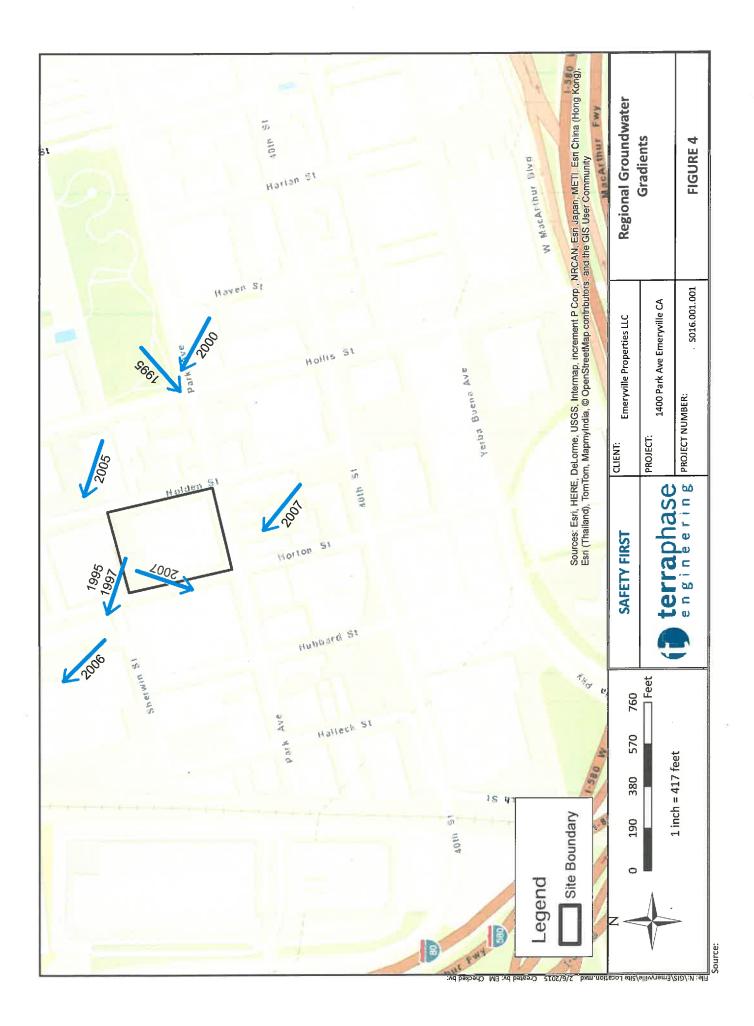


PPC	JECT	I NO			40					
	OCA				er Chromex Facility	DATE DRILLED:	-	2/18		
J —	.00A	110/1			Park Avenue	LOGGED BY:			May	
						APPROVED BY:			aten, RG	
—				EIIIOI	ville, California	DRILLING CO.;	E	C2		
BLOWS PER 6 INCHES	PID (ppm)	Total/Hazavalent Cr	SAMPIE	DEPTH (fast halow creeks)	DRILLING METHOD: 8-inch Hollow-Stem SAMPLER TYPE: California Modified TOTAL DEPTH: 24.0 feet DEPTH TO W	Split Spoon		ПТНОГОВУ	CONST	VELL TRUCTION
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5,9,12	5			6	SANDY CLAY: olive brown, soft, damp, contains this thick) of clayey gravel.	n layers (1.0 Inch				Bentonile Seal #3 - Monterey Sand
9,11,16	5	28/ND	IT	E 10	As above to 10.5 feet. CLAYEY SAND: very dark grayish brown, medium de				10—	五
			۲	E	clasts to 1.5 inches.	Mise, saturated,	sc			
				F 1						2-inch-
12,15,16	5	24/ND		15			GC		15	clameter PVC casing 0.020-inch slotting
10,11,15	5		文	-	CLAYEY GRAVEL: dark ofive brown, medium dense, and angular clasts to 0.75 inch.	saturated, rounded				
15,16,19	_			E	GRAVEL office brown position well-resided and develop		GW.			
12,15,19	4		Ť	-20	GRAVEL: ofive brown, coarse, well graded, angular of SANDY CLAY: black, medium stiff, damp, fine-graine	d sand for 10 0 inches	k		<u>"</u>]	
16,10,18	"		交	_	GRAVEL: black, coarse, well graded, angular clasts to		CL GW			
	3		XXX		SANDY CLAY: black, medium stiff, damp, with interbe		CL			t≕ End cap
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			T NO.		41-00		DATE DRILLED	:	12/1	9/94	
		LOCA	TION:			er Chromex Facility	LOGGED BY:		A. Le	May	
						Park Avenue	APPROVED BY		М. К	aten, RG	
				ŀ	mer	yville, California	DRILLING CO.:		BC2		
	BLOWS PER 6 INCHES	(mdd) Qld	Cotal/Hexavalent Cr	SAMPLE		DRILLING METHOD: 8-inch Hollow-Stem SAMPLER TYPE: California Modified S TOTAL DEPTH: 24.0 feet DEPTH TO WA	plit Spoon	USCS	ГТНОГОВУ	CONS	WELL TRUCTION ETAIL
-	α φ	1 -	1=	S				1 3	5		
	i,13,15 D,11,15	4	30/ND			CLAYEY GRAVEL: office brown, medium dense, satural interval, includes 6.0 inch sandy layer, office brown.		GC			Utility box will locking cap Near Near Coment 2-Inch- diameter PVC blank casing Bentonite Seal
	,,,,,,					SANDY CLAY: olive brown, medium stiff, wet, fine-gra occasional clasts of gravel.	ined with	_			2-inch-
18),18,21	4	31/ND		— 15 —	CLAYEY GRAVEL: olive brown, medium dense, wet, a inch-diameter.	ngular clasts to 1.0	GС		15-	diameter PVC casing 0.020-inch slotting
10	,15,16	4		Ų	-	SANDY CLAY: olive brown, medium stiff, saturated, fin	e-crained with silt.	_			
	-	4			-20	Light olive brown, damp, contains small rounded clasts		CL		20—	
10	,16,19	4		I	-	SILTY CLAY; black, medium stiff, saturated, with 5,0 in sample interval, bottom few inches is sandy clay, light of	oh gravel layer in live brown.			基	- End cap
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										41/-0042/MW-2	01/18/95

PRO.	JECT	NO.:	4	1-004	12	DATE DRILLED:	1	2/20	/94				
L	OCAT	ION:	F	orme	r Chromex Facility	LOGGED BY: A. Le May							
			1	400 l	Park Avenue	APPROVED BY:	N	/l. Κε	iten, RG				
			E	mery	ville, California	DRILLING CO.:	E	3C2					
		T &	T				T						
		1 8		grade)	DRILLING METHOD: 8-inch Hollow-Stem	Auger							
#	_	Texas and the second		8	SAMPLER TYPE: California Modified S			≿		VELL			
WS. SHOWS	PID (ppm)	Total/Hecavalent G	SAMPLE	문화	TOTAL DEPTH: 24.5 feet DEPTH TO WA	TER: 15.0 feet	5	LITHOLOGY		TRUCTION ETAIL			
BLOWS PER 6 INCHES	8	Total	SAM	DEPTH (feet below	DESCRIPTION		SSS	IĒ		iii i Allia			
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				Ė						2-inch-			
				-						- diameter PVC blank casing			
				Ē,						Bentonite Seel			
4,11,12	64		岗		SANDY CLAY: black, soft, damp, fine-grained sand wi	ith silt			┨ Ӗ ╏┞	Seen			
				-					1 - 3 1				
				-] =[]	-			
							CL		1.3目	#3 Monterey Sand			
6,9,15	48	19/ND		_ "	GRAVELLY CLAY: ofive gray, soft, damp, small enguis	ar clasts of gravel,			1"二目				
			П	1	contains 1.0 inch thick layer of brownish yellow clayey	sand.							
				-									
			Ш	- - - 15	1				 	V			
11,15,18	28	20/ND		_ "	SANDY CLAY: light ofive brown, medium stiff, saturate sand, with siit, interbedded with gravet and black clay e	ed, very fine-grained			l"⊐≣≣				
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_	34	l	Ä	-	GRAVELLY CLAY: black, saturated, with clasts to 0.15	inch-diameter and fine	CL			- End cap			
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									41/-0042/MW-1				

SOIL BORING LOG AND WELL	. COMPLETION	N DETAILS Monitoring Well MW-4
Project Name: Emeryville Propertie	es Project Lo	cation: 1400 Park Avenue, Emeryville, CA Page 1 of 1
Driller: Soils Exploration Services	Type of Rig: Cl	ME 55 Size of Drill: 8" O.D. Hollow-Stem Augers
Logged By: Robert E. Kitay	Date Drilled:	December 6, 1996 Checked By: David M. Schultz, P.E.
WATER AND WELL DATA		Total Depth of Well Completed: 20.0
Depth of Water First Encountered: 4'		Well Screen Type and Diameter: 2" Diameter PVC
Static Depth of Water in Well: 4'		Well Screen Slot Size: 0.020"
Total Depth of Boring: 21.5'		Type and Size of Soil Sampler: 2.0" I.D. California Sampler
2" I.D. 0.020" Slotted PVC Well Screen 2" ID Blank Sch 40 PVC Bentonite Seal 5	CK SAMPLE DATA OAW O O O O O O O O O O O	DESCRIPTION OF LITHOLOGY standard classification, texture, relative molsture, density, stiffness, odor-staining, USCS designation. Asphaltic concrete Clayey SILT (MH); dark brown; stiff; moist; 70% silt; 30% clay; high plasticity; very low estimated K; slight hydrocarbon odor Groundwater First Encountered Silty CLAY (CH); dark yellow brown; stiff; wet; 70-75% clay; 20-25% silt; 5% subrounded pebbles (predominantly chert) to 0.2" diameter; high plasticity; very low estimated K; slight hydrocarbon odor Sandy SILT (ML); yellow brown; stiff; wet; 55% silt; 25-30% fine to medium sand; 5-10% subrounded pebbles to 2" diameter; 10% clay; low plasticity; low estimated K; slight hydrocarbon odor Clayey SILT (MH); yellow brown; stiff; wet; 80% silt; 20% clay; high plasticity; low estimated K; no odor End of boring at 21.5'
-30 20 0.02(- 30
ASE Form 20A		AQUA SCIENCE ENGINEERS, INC.



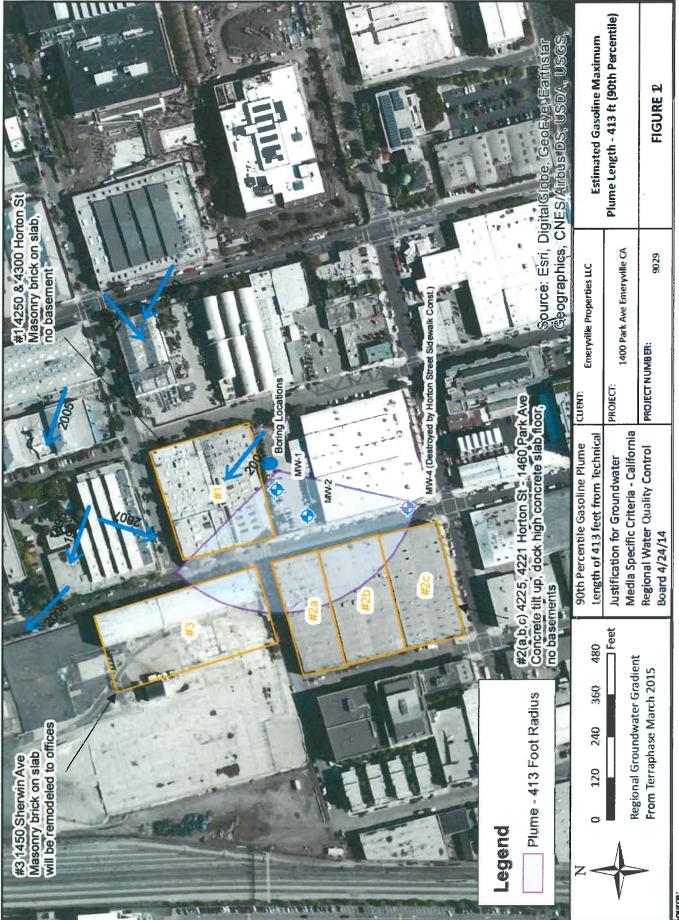


			Table 2 - (Groundwat	Table 2 - Groundwater Sample Results	Results				
Sample Name			EPA I	EPA Method 8015M	15M		EPA	EPA Method 8240/8260B	8260B	
/ Monitoring Well ID	Location Description Sample	Sample Date	TPH Gasoline (ug/L)	TPH Diesel (mg/L)	TPH Motor Oil (mg/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	MTBE (ug/L)
HA1-Grab- GW	Northwest edge of former UST Excavation	6/17/15	130	0.67	2.0	<0.50	<0.50	<0.50	<1.0	<0.50
		11/6/1995	-	<0.05	<0.25	<2	4	<2	7.8	1
8 4 1 4	30 feet WestSouthwest of	12/13/1996	<50	<0.05	<0.05	<0.5	<0.5	<0.5	<0.5	<5
T- 06 IAI	former USTs location	3/21/1997	<50	<0.05	<0.5	<0.5	<0.5	<0.5	<0.5	<5
		1/15/2007	<50	<0.1	}	_	<5	<5	<5	<1
C /90/24	110 feet Southwest of	12/13/1996				<2	<2	<2	<2	
7-00101	former USTs location	1/15/2007	<50	<0.1	1	7	<5	<5	<5	√1
6/4/4/3	90 feet EastSoutheast of	12/13/1996			ļ	<2	<2	<2	<2	1
C- MINI	former USTs location	1/15/2007	D	D	D	D	D	D	۵	O
		12/13/1996	<50	0.14	<0.5	<2	<2	<2	<2	1
MW-4	270 feet SouthSouthwest of former USTs location	1/15/2007	<50	<0.1	1	<1	<5	<5	<5	₹

D - monitoring well destroyed with ACDEH Approval during loading dock expansion $\mathsf{MTBE} = \mathsf{Methyl} \; \mathsf{Tert} \; \mathsf{Butyl} \; \mathsf{Ether}$

TABLE ONE
Summary of Groundwater Well Survey Data

		*****	*	
Well	Date of	Top of Casing Elevation	-	
I.D.	Measurement	(relative to project datum)	(feet)	(project data)

MW-1	12-13-96	12.67	7.85	4.82
	03-21-97		8.73	3.94
	03-18-98		8.41	4.26
MW-2	12-13-96	10.00	5.39	4.61
	03-21-97		6.23	3.77
	03-18-98		5.90	4.10
MW-3	12-13-96	13.61	7.69	5.92
	03-21-97		8.81	4.80
	03-18-98		8.45	5.16
MW-4	12-13-96	8.17	3.42	4.75
	03-21-97		4.32	3.85
	03-18-98		4.17	4.00

_		Т	T	1	Т	7		Г	Т	T
				20.40	MOLM	ŷ	v	V	V	, is
				101	You Control	2	010	<10	410	2
				TAME	-		7	⊽	v	E
		EPA 8250B	1,04	THE		,	7	v		EU
		EPV		PPE	-		7	Ş	V	EU.
				Xvlene	L	4		0	₽	1750
				Ethylbanzana	45	, i	,	9	v	300
mple Results				Toluene	Ş	ŕ		7	ç	150
TABLE 1 ration Data and Se	Boeryville Properifies 1400 Meh SL Emeryville, CA	EPA 8015B	UQ/L	Benzene	٧	,	,	7	5	
TABLE 1 Groundwaler Elevation Data and Sample Results	Ene	200.7 Leed In H mg/L. Lead 2.00.7 Lead 2.00.00 mg/L. Lead 2.00.00 mg/L. Lead 2.00 .015*								
		EPA 8015B	NOW.	Gaspilne	Γ	8	Τ	7		8
		EPA 8015	T T	TEPH Diasel	6.1	\$₩	É			Па
		Depth to	Water (fit	And same	8.23	585	432	100	250	
		Water	Elevation (71) Flavation (71)	,	10.94	10.76	10.28	40.04		
		Casing	Elevation (**)		18.17	16,43	14.8	10 47		
		į	200		1/15/2007	1/15/2007	1/15/2007	100/2/10/2	L	
		Well fix			MW-1 (Dup MW-X)	MW-2	FW4	TUN'X		Maximum Contamination Levels for Drinking Water (MCL)

na = not wellshie = = Copper and Land Rule ** = Suconday MCE

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Table 1 - Soil Samples Collected in Vicinity of Former USTs 1400 Park Avenue, Emeryville, CA

-	Xylenes	(mg/kg)			7.4			110			33	}			<0.005			0.027		<3.6	<3.9	<3.3			<3.2	<3.0	<3.1
	Ethylbenzene	(mg/kg)			0.81			13			2	1			<0.005			<0.005		<1.8	<1.9	<1.7			<1.6	<1.5	<1.5
	Toluene	(mg/kg)	uc		0.55			6.1			5.6				<0.005			<0.005		<1.8	<1.9	<1.7	t sample		<1.6	<1.5	<1.5
	Benzene	(mg/kg)	rerexcavation of the second of		<0.005			0.41		- {	0.22		ء		<0.005			<0.005		<1.8	<1.9	<1.7	Unable to collect sample		<1.6	<1.5	<1.5
TPH	Motor Oil	(mg/kg)	۱, Before O		14,000			8,000			5,800		erexcavatio		<5.0			<5.0		350	36	4,300	Unak		35	56	4,200
TPH	Diesel	(mg/kg)	Excavation		4,800			2,600			2,100		e, After Ov		<1.0			<1.0		53	<5.0	1,500	7		<10	14	1400
TPH	Gasoline	(mg/kg)	tom of UST		140			1,300			1,100		ing In Plac		<1.0			<1.0		<0.390	<0.380	2.0			<0.320	<0.290	190
	Sample Location	Describitori	Removed Soil Samples from Bottom of UST Excavation, Before Overexcavation	North end, bottom of	excavation, below gas	UST	Middle, bottom of	excavation below gas	UST	Southern end, bottom	of excavation below	diesel/motor oil UST	Soil Samples Remaining In Place, After Overexcavation	Northern end, bottom	of excavation, after	overexcavation	Southern end, bottom	of excavation after	overexcavation	A Cabo toomatoN	formor HCT Evenuetion	וחווופו חסו בארמאמווחוו	Western edge of former UST between HA1 and HA3		Southwest adap of	former HST Excavation	וטווופו טאו באנמעמנוטוו
Sample	Depth	(feet bgs)	Remove		6			6			6				12			12		4	7	9.5	refusal due to rock or concrete	debris at 1.5	2	9	10
	Sample Date				10/23/1995			10/23/1995			10/23/1995				10/23/1995			10/23/1995		6/17/15	6/17/15	6/17/15	6/17/15	- 2, - 2, 0	6/17/15	6/17/15	6/17/15
	Sample Name Sample Date				North, 9'			Middle, 9'			South, 9'				North, 12'			South, 12'		HA1-4	HA1-7'	HA1-9.5	HA2		HA3-3'	HA3-6'	HA3-10'

5.0 ANALYTICAL RESULTS

The results of the field and laboratory analyses of the soil vapor samples are provided below in **Table 1 and in Appendix D**.

No methane was detected in any of the soil vapor samples analyzed from the 6 soil vapor probes installed on-Site. Thus, methane does not pose threat to the Site.

No naphthalene (<0.48 micrograms per cubic meter [ug/m3]) was detected in SV2a, which was the sample location closest to the neighboring residential structure. Very low levels of naphthalene, 0.82 ug/m³ and 3.3 ug/m³, were detected in SV1 and SV2, respectively. These concentrations are significantly less than Soil Gas Criteria in the Low Threat Closure Policy of 93 ug/m³ for residential uses and 310 ug/m³ for commercial uses, assuming No Bioattenuation Zone (Appendix 4 or Page 14 of the LTCP). In the LTCP, it is stated that screening level concentrations of naphthalene are considered to have no significant risk of adversely affecting human health. Since the low concentrations of naphthalene detected at the Site are more than an order of magnitude less that the LTCP screening levels, no significant health risk related to these detections.

Table 1 - Soil Vapor Analysis Results

					GEM 2000		T017
Sample Name	Sample Depth (feet bgs)	Sample Date		CH₂	CO ₂	O ₂	Naphthalene (ug/m³)
SV1	6	11/10/2016	Initial	0.0%	14.9%	1.5%	4,3
371		11/10/2010	Final	0.0%	15%	1.5%	7 4.3
SV2	6	11/10/2016	Initial	0.0%	12.2%	7.3%	3.3
342	U	11/10/2010	Final	0.0%	12.3%	7.2%	3.3
SV2a	6	11/10/2016	Initial	0.0%	10.2%	8.5%	<0.48
3428	U	11/10/2010	Final	0.0%	10.5%	8.4%	V0.40
SV3	6	11/10/2016	Initial	0.0%	13.6%	20.4%	
343	O O	11/10/2010	Final	0.0%	13.7%	00.2%	_
SVA	6	11/10/2016	Initial	0.0%	0.0%	21.2%	
344	0	11/10/2010	Final	0.0%	8.1%	9.0%	
6)(D		14 (4.0 (204.6	Initial	0.0%	0.0%	21%	
SVB	6	11/10/2016	Final	0.0%	2.6%	16.9%	
	LTCP So	il Vapor Screenin	g Level – Resid	ential Land Use	<u> </u>		93
	LTCP Sc	il Vapor Screening	g Level – Comn	nercial Land Us	e		310

below-grade concrete vault associated with Chromex's activities was removed (Alton, 1995). Based on a series of subsurface investigations, the ACDEH issued a "No Further Action" letter for the former chromium vault at the Site in December 1995 (see Appendix A). Between 1994 and 1996 four monitoring wells (MW-1, MW-2, MW-3 and MW-4) were installed at the Site. These monitoring wells have been monitored intermittently between 1994 and 2007. In 1995, under ACDEH oversight, soils were excavated and sampled beneath the former honing pit area (ASE, 1995). In 1997, ASE successfully abandoned a half buried 700 gallon steel Above-Ground Storage Tank (AST), which was found to contain only rainwater. No significant concentrations of petroleum hydrocarbons were detected in soil sampled from the vicinity of the tank, liquid sampled from within the tank, and groundwater sampled from MW-3 (ASE, 1997). MW-3 was properly abandoned in 1999 with ACDEH approval to accommodate the construction of a loading dock.

2.3 Surrounding Land Uses

The surrounding properties and building construction types, as identified by Mr. William Lewerenz of Emeryville properties are described in the table below:

Figure ID Number	Property Name/Tenant Name	Address	Direction from the Site	Building Construction	Current Building Use/Comments
1	Horton Street Lofts	4250 and 4300 Horton Street	North	Masonry brick with slab floor; no basement	Residential artist lofts
2a	VN Shipping	4225 Horton Street	West-northwest	Concrete tilt-up with slab floor; no basements observed	Warehouse
26	VS Shipping	4221 Horton Street	West	Concrete tilt-up with slab floor; no basement observed	Warehouse
2c	Elemental Led, Inc.	1460 Park Avenue	West-southwest	Concrete tilt-up with slab floor; no basement observed	LED lighting distributor
3	T.D.P. East Bay Partners, LLC	1450 Sherwin Avenue	Northwest	Masonry brick with slab; no basement	Former Sherwin- Williams Paint manufacturing plant; currently awaiting planning and permit approval for redevelopment as office space and mixed use.

