

Environmental & Water Resources Engineering Groundwater Consultants

November 17, 2000

Barney Chan Alameda County Environmental Health Services 1131 Harbor Bay Parkway Alameda, CA 94502-6577

> Quarterly Groundwater Monitoring Report including Sensitive Receptor Survey and Conduit Study Golden Gate Petroleum 421 23rd Avenue, Oakland, California Fuel Leak Case No. 191

Dear Mr. Chan:

The enclosed report documents the following activities at the subject property:

- Measurement of water levels in 7 monitoring wells,
- · Evaluation of the groundwater flow and magnitude,
- Collection and analysis of groundwater samples from 7 monitoring wells, and
- Completion of a sensitive receptor survey and conduit study.

If you have any questions, please call me at 510/620-0891.

Sincerely,

Hydro Analysis, Inc.

Kenneth B. Aléxander, RG, CH Principal Hydrogeologist

cc: Dennis O'Keefe/Golden Gate Petroleum, Concord, California

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No. HG512 CERTIFIED DROGEOLOGIST



Environmental & Water Resources Engineering Groundwater Consultants

QUARTERLY GROUNDWATER MONITORING REPORT INCLUDING

SENSITIVE RECEPTOR SURVEY AND CONDUIT STUDY

(Sampled October 18, 2000)

GOLDEN GATE PETROLEUM

421 23rd Avenue Oakland, California

November 17, 2000

Hydro Analysis, Inc. Project No. 0277

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- **ATTACHMENT A Correspondence**
- **ATTACHMENT B Well Sampling Logs**
- **ATTACHMENT C** Groundwater Analytical Results
- **ATTACHMENT D** Subsurface Utility Maps
- **ATTACHMENT E** Historical Maps

I. INTRODUCTION

The site location is the Golden Gate Petroleum Cardlock at 421 23rd Avenue in Oakland, California (Figure 1). The site is situated at the northwest corner of the intersection of Kennedy Street and 23rd Avenue.

This report describes groundwater monitoring activities completed in October 2000 at 421 23rd Avenue, Oakland, CA. This report also includes the results of a sensitive receptor survey and conduit study. The work was performed at the request of Barney Chan, Alameda County Environmental Health Services (ACEHS). His August 25, 2000 request letter is included in Attachment A.

Background

The site has operated as a service station since 1976. In August 1998, five underground storage tanks (USTs) and associated piping were removed from the property. The USTs were used to store premium unleaded gasoline, regular unleaded gasoline, and diesel fuel. The USTs were replaced with two 20,000-gallon, double-walled, fiberglass underground storage tanks.

During the tank removal activities, approximately 1,300 cubic yards of petroleum-impacted soil was excavated and removed from the site. In addition, approximately 28,000 gallons of petroleum-impacted groundwater and floating product were removed.

On November 1999, Hageman-Aguiar, Inc. (now Hydro Analysis, Inc.) installed four monitoring wells in the vicinity of the former tank excavation (Figure 2). In July 2000, Hydro Analysis installed three offsite monitoring wells along the south side of Kennedy Street. Hydro Analysis has performed quarterly groundwater sampling since November 1999. Gasoline, MTBE, and diesel constituents have been detected in groundwater under and downgradient of the site.

II. FIELD WORK: GROUNDWATER SAMPLING

Monitoring Well Sampling

On October 18, 2000, Hydro Analysis, Inc. sampled the seven groundwater monitoring wells. The locations of the wells are shown in Figure 2. Prior to sampling, several casing volumes of water were removed from each well. Field conductivity, temperature, and pH were monitored during purging. Purging continued until these parameters stabilized. Groundwater samples were subsequently collected using new, disposable sampling bailers. The water samples were placed inside appropriate 40-ml VOA vials free of any headspace. The samples were immediately placed on crushed ice, then transported under chain-of-custody to the laboratory at the end of the workday.

The following information was recorded in the field at the sampling time: (1) depth-to-water prior to purging, (2) observation of any floating product, sheen, or odor prior to purging, (3) pH, (4) temperature, and (5) specific conductance. Copies of the well sampling logs are included in Attachment A.

Wastewater Generation

All water and other liquid waste removed from the wells during purging was drummed and stored onsite. The water and liquid waste is periodically picked up by a licensed waste hauler and transported under manifest to an appropriate recycling and disposal facility.

III. RESULTS OF WATER LEVEL MEASUREMENTS

Groundwater Flow Direction and Hydraulic Gradient

On October 18, 2000, Hydro Analysis, Inc. measured water levels in the seven monitoring wells (Table 1). Figure 3 presents a contour map for the groundwater beneath the site. As shown in Figure 3, the water level data indicate that groundwater flow in October 2000 was toward the southwest direction (S39°W).

The calculated hydraulic gradient for October 2000 was approximately 0.0027 feet/feet (about 14 feet per mile).

Floating Product

Measurements of floating product were performed prior to water level measurements on October 18, 2000. No floating product was observed.

IV. ANALYTICAL RESULTS

Laboratory Analysis

All analyses were performed by Chromalab, Inc., of Pleasanton, California, a California State Department of Health Services-certified laboratory. All samples were analyzed in accordance with U.S. EPA recommended procedures.

All groundwater samples were analyzed for:

- Total Petroleum Hydrocarbons as Gasoline (modified EPA Method 8015)
- Benzene, Toluene, Ethylbenzene, and Total Xylenes (EPA Method 8020)
- Methyl Tertiary Butyl Ether (MTBE) (EPA Method 8260B)
- Total Petroleum Hydrocarbons as Diesel (modified EPA Method 8015)

Analytical Results: Groundwater

Table 2 presents the analytical results for all groundwater samples collected at the site. Copies of the laboratory reports and chain-of-custody records for the October 18, 2000 sampling event are provided in Attachment C.

As shown in Table 2, gasoline was detected at a maximum concentration of 2,300 µg/L (ppb) in the groundwater sample from well MW-2. MTBE was detected at a maximum concentration of 8,300 µg/L in the groundwater sample from well MW-2. Diesel was detected at a maximum concentration of 510 µg/L in the groundwater sample from well MW-2.

V. SENSITIVE RECEPTOR SURVEY

In October and November 2000, Hydro Analysis conducted a sensitive receptor survey to evaluate potential exposure pathways in the vicinity of 421 23rd Street, Oakland, CA. The sensitive receptor survey consisted of (1) a file review of water supply wells located within 1,000 feet of the site, (2) a field reconnaissance downgradient of the site to search for basements or sumps, and (3) a neighborhood door-to-door survey of undocumented private wells.

Well Survey

Hydro Analysis performed the well survey by requesting records from the Alameda County Public Works Agency (ACPWA). We reviewed available records for wells located within about a thousand feet of the site. Table 3 summarizes the available well data.

According to the available records provided by ACPWA, there are no water supply wells within 1,000 feet of the site. All of the wells in Table 3 are monitoring wells less than 30 feet deep.

Field Reconnaissance

Hydro Analysis performed a field reconnaissance of properties downgradient of the site to evaluate the possibility of basements or sumps, which could act as potential exposure pathways. No basements or sumps were observed.

Door-to-Door Survey

Hydro Analysis conducted a door-to-door survey of businesses and residences in the immediate vicinity of the site. Owners or tenants were interviewed to ascertain if any undocumented wells were located on their property. No undocumented wells were discovered. Responses to our survey are summarized in Table 4.

VI. CONDUIT STUDY

In October and November 2000, Hydro Analysis performed a conduit study to evaluate potential groundwater contamination pathways in the vicinity of 421 23rd Street, Oakland, CA. The conduit survey consisted of (1) evaluating the location for municipal storm and sanitary sewer lines in the vicinity of the site, (2) reviewing topographic maps for historical drainage features, and (3) reviewing boring logs.

Subsurface Utility Maps

Hydro Analysis visited the Oakland Department of Public Works and East Bay Municipal Water District and reviewed maps of storm drains, sanitary sewer lines, and water lines in the vicinity of the site. Copies of the maps are included in Attachment D.

As shown on the map, storm drains (hatched) and sanitary sewer lines (solid) are present under Kennedy Street and 23rd Avenue. There are no storm drains or sanitary sewers that traverse the site and Kennedy Street. Thus, there appears to be no manmade subsurface conduit for contaminant migration toward the southwest. However, a storm drain is present beneath Kennedy Street that drains eastward toward a connection beneath 23rd Avenue and then drains into the Tidal Canal. The storm drain line may act as a hydraulic barrier to groundwater flow during the wet season. In addition, it may be possible that contaminants from 421 23rd Avenue are intercepted by the backfill surrounding the storm sewer and are transported through the backfill toward 23rd Avenue.

Water supply lines are present along the southern property boundary under Kennedy Street. Similar to the storm drains and sanitary sewer lines, there are no water supply lines that cross under Kennedy Street from the site toward the southwest.

Historical Map Review

Hydro Analysis reviewed historical topographic maps to ascertain if any surface drainage features existed in the vicinity of the site. Specifically, we reviewed USGS 15-minute quadrangles (Concord 1897, 1915, and 1943) and 7.5-minute quadrangles (Oakland East 1949, 1968, and 1980). We also reviewed an 1897 Sanborn map of the area. Copies of the maps are provided in Appendix E.

The 1897 topographic map shows 23rd Avenue (then known as Park Avenue) and Kennedy Street. The Oakland Harbor is present to the west and southwest of the site but the Tidal Channel has not been completed (separating Oakland and Alameda). The closest drainage feature is Diamond Creek (later renamed Sausal Creek) located about one-half mile east and southeast of the site. Sausal Creek was later channelized and routed through culverts along the east side of 29th Avenue.

Our review of historical maps did not reveal any obvious drainage features near the site that may affect contaminant transport.

Boring Logs

Hydro Analysis reviewed boring logs for the seven monitoring wells onsite and along the south side of Kennedy Street. The lithology identified in each boring log was evaluated for evidence of relatively coarse-grained stream channel deposits.

Significantly, the boring with the greatest thickness of sandy units is MW-6. Sandy units are present at depths between 14 and 21 feet in the vicinity of MW-6. In contrast, the lithology of borings MW-5 and MW-7 between depths of 14 and 21 feet is comprised of silt and clay. It appears that an ancient stream channel flowed near the vicinity of MW-6 depositing relatively sandy material. As shown on Figure 6, the distribution of MTBE appears to indicate preferential groundwater flow from the site across Kennedy Street in the vicinity of well MW-6.

VII. DATA ANALYSIS AND RECOMMENDATIONS

The results of the October 2000 groundwater sampling revealed elevated concentrations of gasoline and MTBE in several monitoring wells, particularly MW-2, MW-3, and MW-6. Figures 4 and 5 show lines of equal concentration for gasoline and MTBE, respectively, using analytical data from the October 18, 2000 groundwater sampling event.

As shown on Figures 4 and 5, gasoline and MTBE plumes appear to have moved in the downgradient direction beneath Kennedy Street and the adjoining southern property. In well MW-6, located farthest downgradient, groundwater sampling revealed gasoline at a concentration of 890 µg/L and MTBE at a concentration of 2,400 µg/L. These concentrations are significantly higher than the previous groundwater sampling event in August 2000. The relatively coarse-grained sand observed in the boring for well MW-6 may facilitate the movement of contaminated groundwater through an ancient stream channel deposit.

The results of our sensitive receptor survey indicate that the only sensitive receptor downgradient of the site is the Tidal Channel of the Oakland Estuary. In our opinion, the risk of impacting the estuary is minimal. The results of our conduit study confirmed that the movement of contaminated groundwater is not influenced by any manmade conduits but is facilitated by an ancient stream channel deposit in the vicinity of MW-6. There does not appear to be a human health or ecological risk associated with the groundwater contamination emanating from the site.

We believe that contaminant migration is limited due to the very low permeability of the clay and silt encountered beneath the site with the notable exception of the sandy channel deposits in the vicinity of well MW-6. Accordingly, we recommend continuing quarterly groundwater monitoring of the existing monitoring wells. The next groundwater sampling event is scheduled for January 2001. If the concentrations of gasoline and MTBE in the groundwater sample from monitoring well MW-6 increase, we will recommend further offsite investigation to evaluate the downgradient extent of contamination.

TABLE 1.

Groundwater Elevation Measurements
Golden Gate Petroleum, 421 23rd Avenue, Oakland, California

	MW-1 MW-2		WW	/-3	MW-4		MW-5		MW-6		MW-7			
	MP EI 9.47		MP E 8.72		MP E 9.00		MP E 9.30		MP E 10.19		MP E 9.86		MP E 8.60	
Date	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev	Depth	Elev
Nov. 11, 1999	8.27	1.20	7.75	0.97	8.09	0.91	8.44	0.86						
Mar. 28, 2000	8.02	1.45	7.50	1.22	8.92	1.08	8.33	0.97					<u> </u>	
Aug. 7, 2000	8.30	1.17	7.78	0.94	8.22	0.78	8.60	0.70	9.67	0.52	9.34	0.52	7.92	0.68
Oct. 18, 2000	8.31	1.16	7.81	0.91	8.20	0.80	8.54	0.76	9.68	0.51	9.33	0.53	7.93	0.67

General Notes

- (a) Depth measurements cited in units of feet below measuring point (MP). MP is top of PVC well casing.
- (b) Elevation measurements cited in units of feet above Mean Sea Level and referenced to City of Oakland benchmark at 333 23rd Avenue. Benchmark elevation is 7.91 feet above Mean Sea Level.

TABLE 2.

Groundwater Analytical Results
Golden Gate Petroleum, 421 23rd Avenue, Oakland, California

Well Number	Date	TPH as Diesel (µg/L)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
MW-1	Nov 11, 1999	<50	<50	<0.5	<0.5	<0.5	<0.5	<5
	Mar 28, 2000	<50	<50	<0.5	<0.5	<0.5	<0.5	<5
:	Aug 7, 2000	<50	<50	<0.5	<0.5	<0.5	<0.5	<5
	Oct 18, 2000	<50	<50	<0.5	<0.5	<0.5	<0.5	<5*
MW-2	Nov 11, 1999	220	6,800	<50	<50	<50	<50	13,000*
	Mar 28, 2000	1,800	2,500	<25	<25	<25	<25	1,800
	Aug 7, 2000	620	4,500	<25	<25	<25	<25	6,300
	Oct 18, 2000	510	2,300	<5	<5	<5	<5	8,300*
MW-3	Nov 11, 1999	<50	1,600	<12.5	<12.5	<12.5	<12.5	2,500*
	Mar 28, 2000	<50	280	<2.5	<2.5	<2.5	<2.5	610
	Aug 7, 2000	<50	1,100	<5	<5	<5	<5	1,500
	Oct 18, 2000	58	900	<5	<5	<5	<5	2,000*
MW-4	Nov 11, 1999	<50	650	<5	<5	<5	<5	540*
	Mar 28, 2000	<50	430	<2.5	<2.5	<2.5	<2.5	800
	Aug 7, 2000	<50	600	<5	<5	<5	<5	500
	Oct 18, 2000	<50	260	<2.5	<2.5	<2.5	<2.5	410*
MW-5	Aug 7, 2000	<50	110	<0.5	<0.5	<0.5	<0.5	470*
	Oct 18, 2000	83	150	<0.5	<0.5	<0.5	<0.5	420*
MW-6	Aug 7, 2000	<50	460	<0.5	<0.5	<0.5	<0.5	1,900*
	Oct 18, 2000	62	890	5.6	<2.5	<2.5	3.1	2,400*
MW-7	Aug 7, 2000	<50	<50	<0.5	<0.5	<0.5	<0.5	< 5 *
	Oct 18, 2000	<50	<50	<0.5	<0.5	<0.5	<0.5	<5*

TABLE 2 (Concluded).

Groundwater Analytical Results Golden Gate Petroleum, 421 23rd Avenue, Oakland, California

	TPH as Diesel (µg/L)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)
Drinking Water Criteria	100 (T&O)	5 (T&O)	1 (MCL)	150 (MCL)	700 (MCL)	1,750 (MCL)	5 (MCL)
EPA Method No.	Modified 8015	Modified 8015	8020	8020	8020	8020	8020 or 8260B

General Notes

- (a) "<" = parameter below laboratory method reporting limit.
- (b) * = MTBE confirmed by EPA Method 8260B.
- (c) Drinking water criteria is for comparison purposes only. Source: Jon B. Marshack, A Compilation of Water Quality Goals, Central Valley Regional Water Quality Control Board, Sacramento, CA, March 1998. T&O = Taste and Odor Threshold. MCL = California Primary Maximum Contaminant Level.
- (d) Concentrations exceeding the drinking water criteria in bold italic.

TABLE 3.

Wells Located Near Site Golden Gate Petroleum 421 23rd Avenue, Oakland, California

Calif. Well No.	Map ID No. (Fig. 6)	Well Location	Owner	Total Depth (feet)	Comments
2S/3W-7F1	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	Monitoring wells were
25/3W-7F2	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	installed in 1987 and 1988. According to
25/3W-7F3	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	property manager, active
2S/3W-7F4	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	remediation is no longer being performed at the
2S/3W-7F5	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	site. Groundwater
2S/3W-7F6	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	monitoring is conducted semi-annually.
2S/3W-7F7	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	
2S/3W-7F8	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	
2S/3W-7F9	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	
25/3W-7F10	3	333 23 rd Avenue	Chevron/Rhodes-Jamieson	24	
2S/3W-7F11	3	333 23 rd Avenue	Chevron/Lonestar	20	
2S/3W-7F12	3	333 23 rd Avenue	Chevron/Lonestar	20	
2S/3W-7F13	3	333 23 rd Avenue	Chevron/Lonestar	20	
2S/3W-7F14	3	Kennedy & 23 rd	Chevron/Lonestar	26	
2\$/3W-7F15	10	401 Kennedy Street	Right Away Ready Mix	20	Monitoring wells installed
2S/3W-7F16	10	401 Kennedy Street	Right Away Ready Mix	.19	in 1992. Site recommended for closure
2S/3W-7F17	10	401 Kennedy Street	Right Away Ready Mix	19	in 1994.
2S/3W-7F18	20	646 Kennedy Street	Fidelity Packaging	16	Fidelity Apartments
2S/3W-7F19	20	646 Kennedy Street	Fidelity Packaging	17	currently occupies site.
2S/3W-7F20	14	534 23 rd Avenue	Filmore Marks	20	Consolidated Engineering
25/3W-7F21	14	534 23 rd Avenue	Filmore Marks	20	Labs currently occupies site.
2S/3W-7F22	13	527 23 rd Avenue	Exchange Linen Service	17	An apartment building
2S/3W-7F23	13	527 23 rd Avenue	Exchange Linen Service	20	currently occupies site.
2S/3W-7F24	13	527 23 rd Avenue	Exchange Linen Service	17	
2S/3W-7F25	3	333 23 rd Avenue	Chevron Products Co.	20	

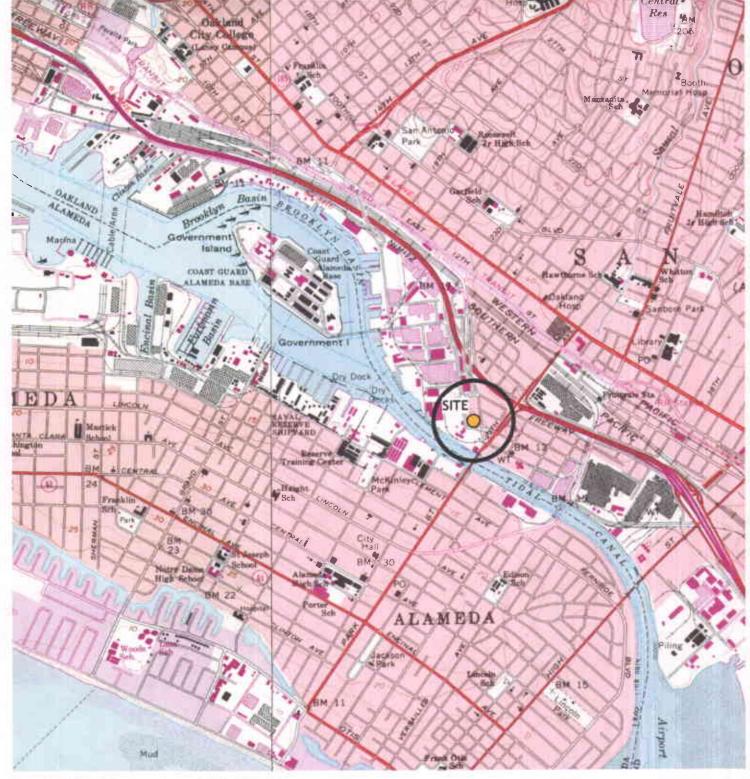
Note: Data provided by Alameda County Public Works Agency. All wells listed are monitoring wells.

TABLE 4.

Summary of Door-to-Door Survey Golden Gate Petroleum 421 23rd Avenue, Oakland, California

Map ID No. (Fig. 6)	Well Location	Address	Any Wells?	Comments
1	Con-Agra	2201 7 th Street	No	According to manager's rep.
2	Alameda County Household Haz Waste	2100 7 th Street	No?	Unable to confirm.
3	RMC-Lonestar	333 23 rd Street	Yes	Fifteen monitoring wells.
4	Nikkos Café	23 rd St. & Ford St.	No	According to manager.
5	Strauss Flooring	23 rd St. & Kennedy Ave.	No?	Unable to confirm.
6	Carpet Master	23 rd Ave. north of site	No	According to manager.
7	www.euro-sport	501 23 rd Street	No	According to owner.
8	Various	501 - 515 Kennedy Ave.	No	
9	SeaPower Marine	333 Kennedy Avenue	No	According to manager.
10	Right Away Ready Mix	401 Kennedy Avenue	Yes	Three monitoring wells.
11	Marzolf Brothers	430 23 rd Avenue	No	According to owner.
12	Marzolf Brothers	438 23 rd Avenue	No	According to owner.
13	Linen Exchange	527 23 rd Avenue	No?	Unable to confirm.
14	CE Labs	534 23 rd Avenue	No	Two monitoring wells are listed by ACPWA but are unknown o tenant.
15	Residence	2814 Chapman Street	No?	Unable to confirm.
16	Residence	2818 Chapman Street	No?	Unable to confirm.
17	Residence	2824 Chapman Street	No	According to tenant.
18	Residence	2832 Chapman Street	No	According to owner.
19	Residence	2836 Chapman Street	No	According to owner.
20	Fidelity Apartments	646 Kennedy Avenue	Yes	Two monitoring wells
21	Vacant lot	7 th Street & 23 rd Avenue	No	

Note: Data provided by Alameda County Public Works Agency. All wells listed are monitoring wells.



Basemap: USGS 7.5-minute topographic quadrangles, Oakland West, Calif. and Oakland East, Calif., Photorevised 1980.

1,000

2,000

3,000

4,000 feet

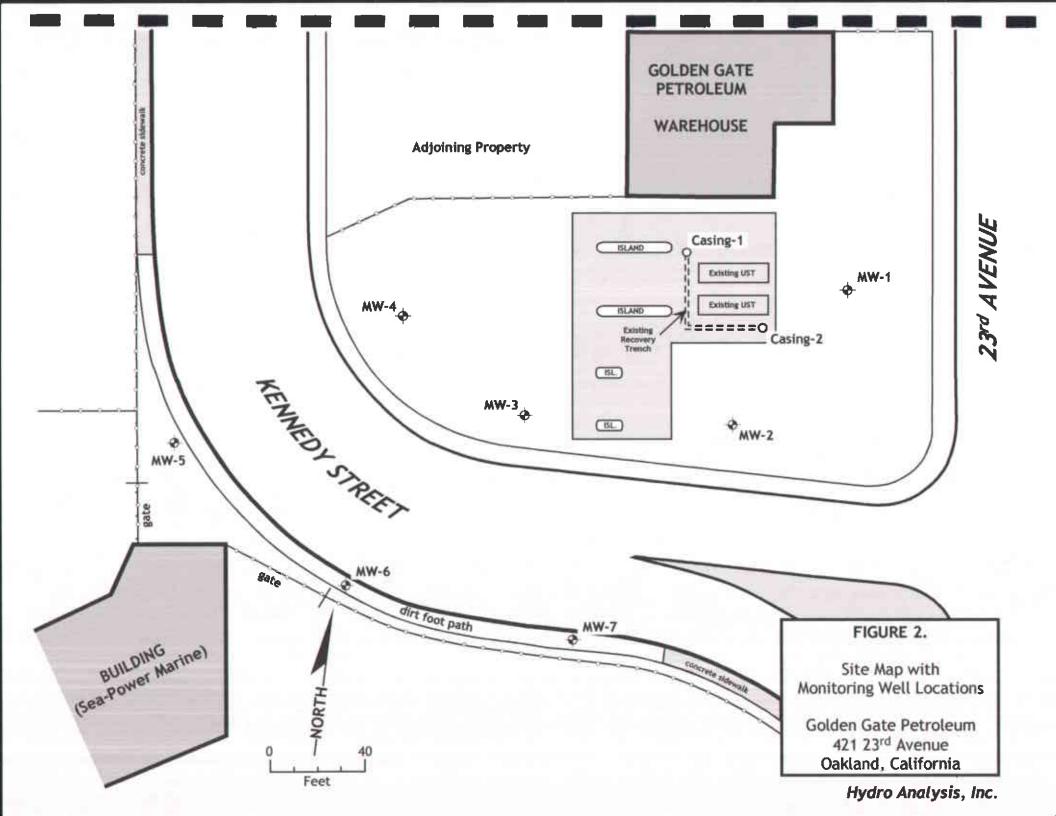
NORTH

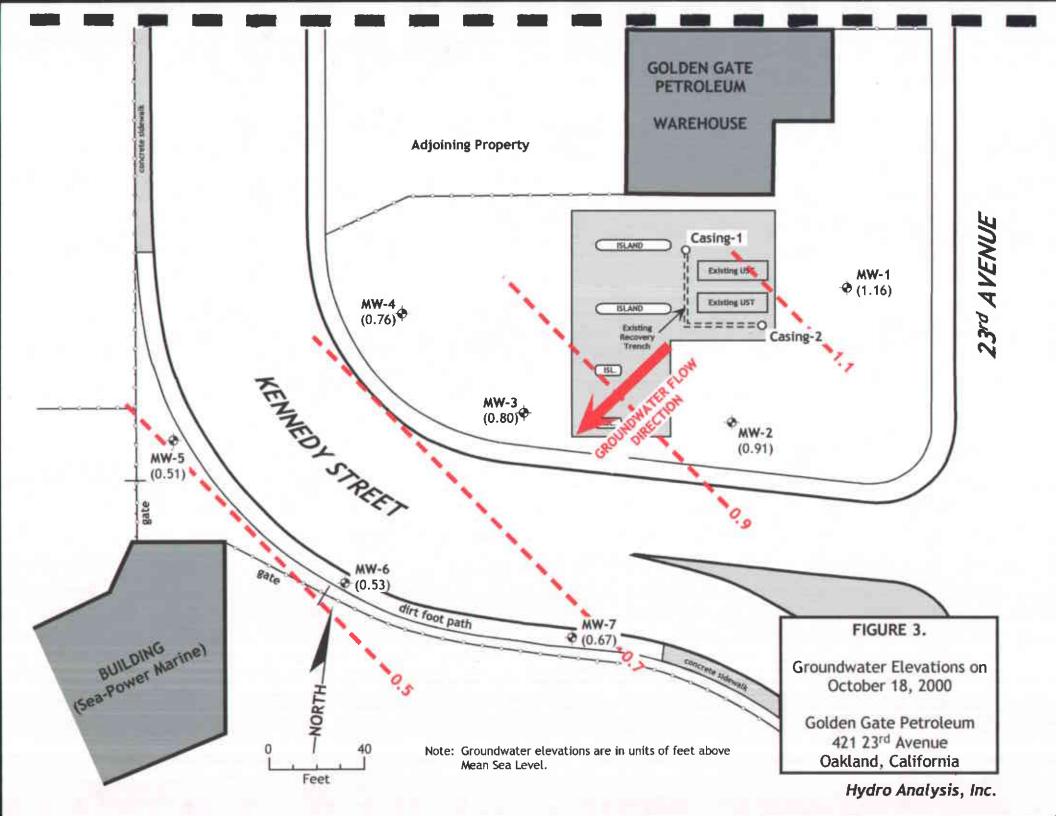
FIGURE 1.

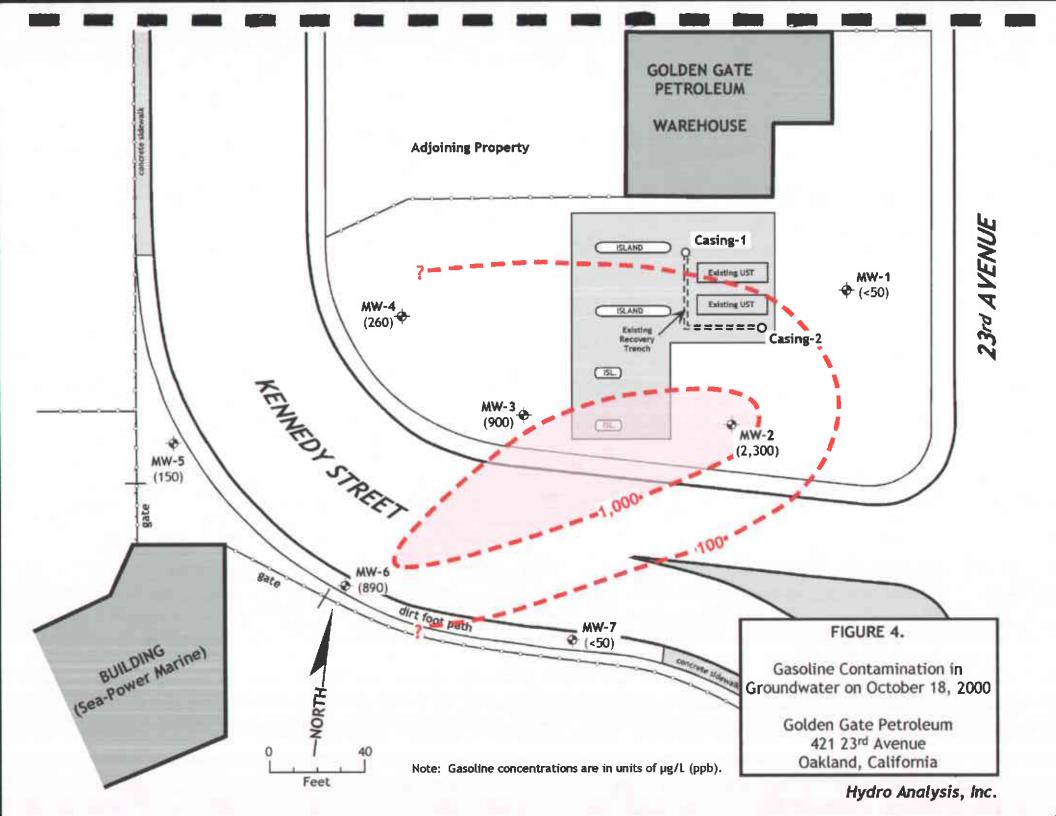
Location Map

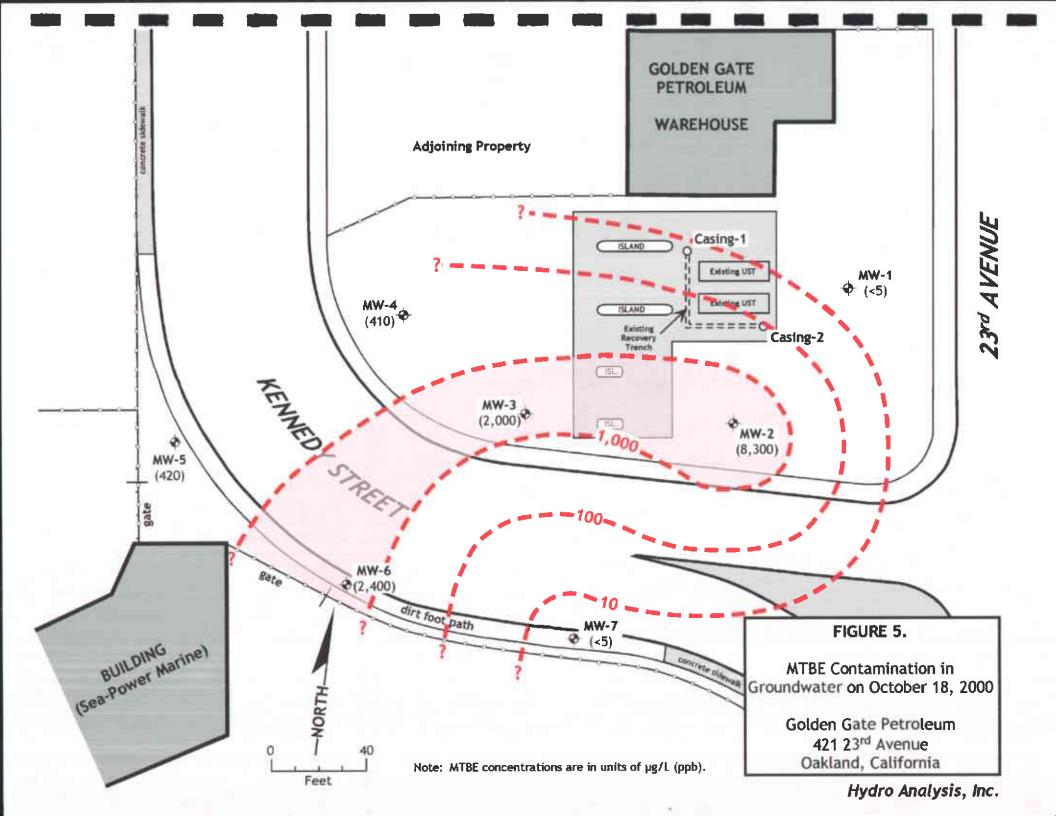
Golden Gate Petroleum 421 23rd Avenue Oakland, California

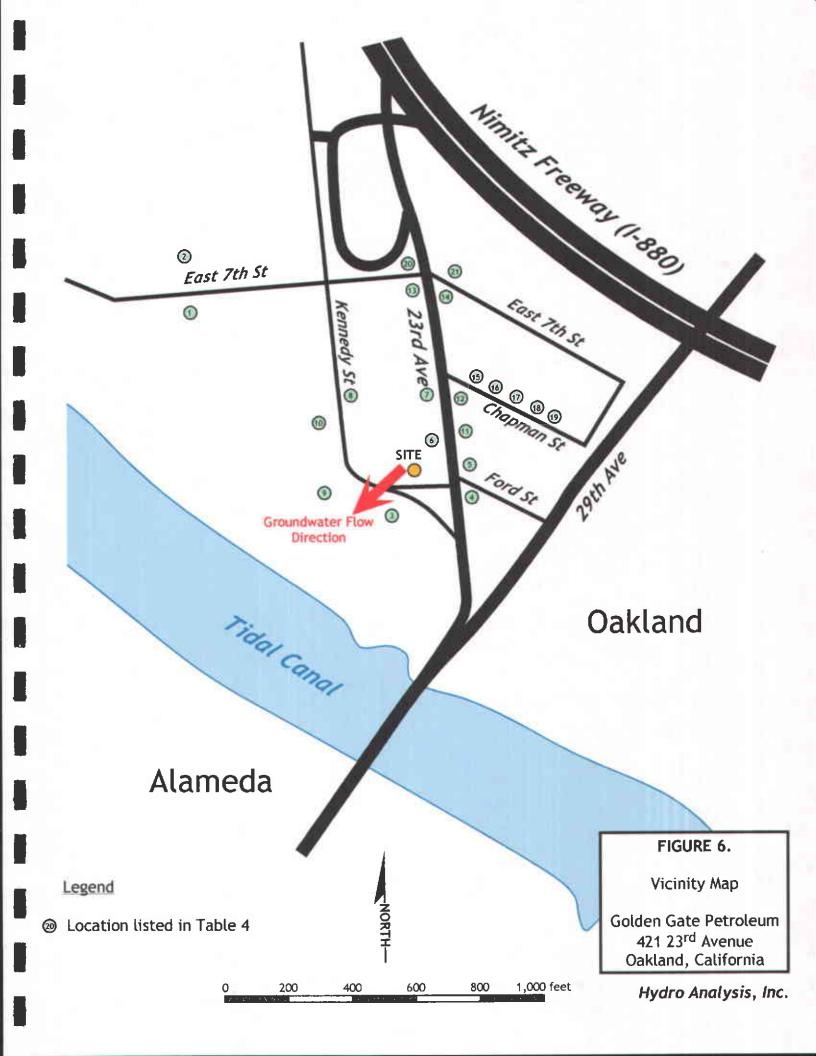
Hydro Analysis, Inc.

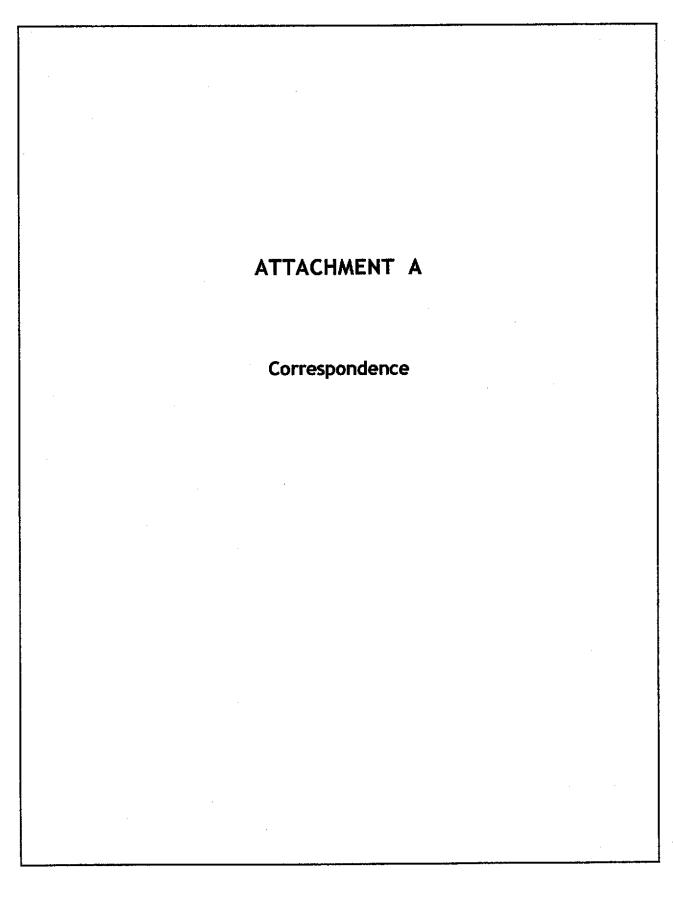








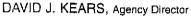




ALAMEDA COUNTY

HEALTH CARE SERVICES







August 25, 2000 StID # 191

Mr. Dennis O'Keefe Golden Gate Petroleum 1001 Galaxy Way, Suite 308 Concord, CA 94520 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Re: Subsurface Investigation at Golden Gate Petroleum, 421 23rd Ave., Oakland CA 94606

Dear Mr. O'Keefe?

Our office has received and reviewed the Hydro Analysis (HA) August 22, 2000 Well Installation and Quarterly Groundwater Monitoring Report for the above referenced site. This report details the results of the recent installation of three off-site monitoring wells and their sampling plus sampling from the other four monitoring wells and two tank pit casings. The results indicate that groundwater contamination has migrated in the westerly direction, but concentrations do not appear to be at levels, which would pose a human health or ecological risk. The results illustrate how methyl tertiary butyl ether (MTBE) migrates faster than the rest of the petroleum plume and how its concentration is less attenuated than petroleum.

Our office has the following comments to your consultant's recommendations:

- At this time, you may put on-hold any further off-site subsurface investigation until groundwater concentrations have stabilized or show a consistent trend.
- We concur that quarterly groundwater monitoring should occur on all existing wells. You
 may discontinue sampling from the tank pit casings.
- We concur that a sensitive receptor survey should be performed. The results of this survey
 will help determine if additional subsurface investigation will be required.
- We concur that a conduit study should be done to determine if there are any preferential pathways for groundwater migration. This study should be in conjunction with the receptor survey to determine there is a potential health or ecological risk.
- A human health and ecological risk assessment can be put on-hold at this time. No
 immediate human health risk appears to exist and until the prior items are done,
 representative data and exposure pathways are unknown.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely.

Barney M. Chan

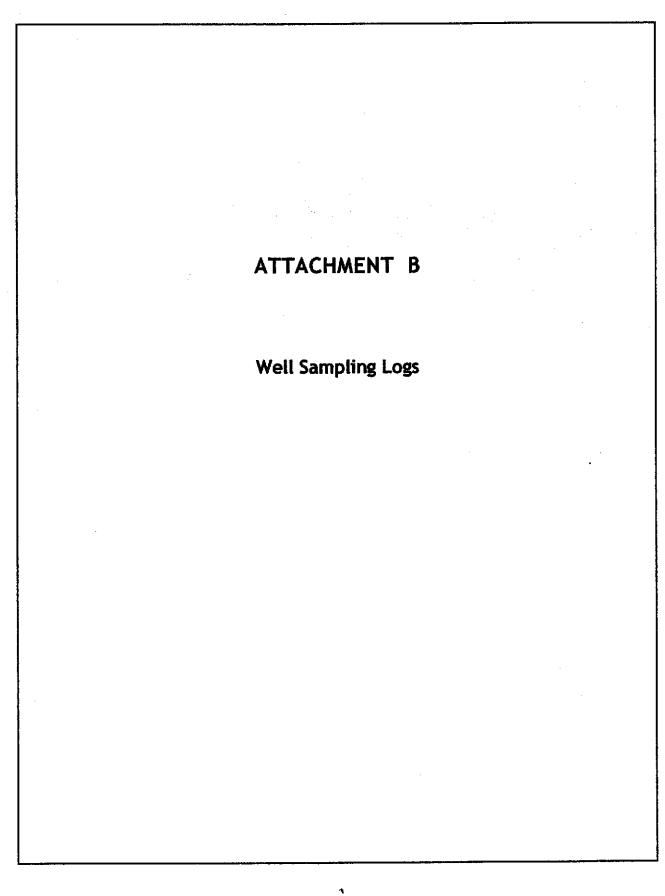
Hazardous Materials Specialist

Barres U Cha_

C: B/Chan, files

Mr. K. Alexander, Hydro Analysis, Inc., 11100 San Pablo Ave., Suite 200-A, El Cerrito, CA 94530 comment421 23rd

121/20 29/2012/



HYDRO ANALYSIS, Inc. WELL MONITORING DATA SHEET

Project: GGP-23rd Ave. Date: 10/18/2000

					4 65	
WELL#	DEPTH TO WATER	PRODUCT	WELL DEPTH	PRODUCT REMOVED	WATER REMOVED	COMMENTS
MW-1	8.31'	none	18.91		7.5 gal	
MW-2	7.81'	Sheen	19.88'		18 901	-
MW-3	8,20'	none	20,14'	4	16 991	
MW-4	8,54'	none	19.00'		9901	
MW-5	9.68'	none	19.61'		6941	
MW-6	9.33'	none	19.63'	-	9941	
MW-7	7,93'	none	19.54'		6 gal	
- 100						
	1	l				

Site Location	on <u>GGP</u> -	23rd Ave		Page	of
Well Numb	oer <u>MW-5</u>		 	Date 10/18	12000
Weather	Sunny, 6	0°-70°		Time Began	0:09
Sampling F	Personnel <u>R</u> L	uilson		Completed/	0:22
		EVAC	UATION DAT	Ά	
Description	n of Measuring Point	(MP): <u>T.O.C.</u>			
Total Soun of Well Be	ided Depth low MP	19.34'+0.27	•	Sample	Collected
- Depth to	Water Below MP	9.68	, Vo	olatile Organics (VOA's)	6
= Water	Column in Well	9.93'	11	Liter Amber Glass	2
x Casing	Diameter Multiplier	0.169	2." Po	olyethylene (plastic)	
= Gallons	s in Casing	1.68	Ó	ther _	<u> </u>
Gallons Pumped	Prior to Sampling	6	Si	amples Filtered	<u> </u>
Evacuation		*	Sam	ple Method: Evacuation Bailer	X
	PVC Bailer _			Disposable Bailer	
	Acrillyc Baller _			Pump	
	Pump _			Direct	
	Other _			5 11000	
		SAMPLING DA	TA/FIELD PA	ARAMETERS	
Inspection for Free F (thickness to 0.01 for		e, clear		· · · · · · · · · · · · · · · · · · ·	
Time	10:12	10:16	10:19	10:22	
Gals Removed	1,5	3	4,5	6	
Temperature	21.7	21.6	21.3	21.3	
Conductivity	659	758	780	796_	
рH	6.69	6.63	6.64	6,65	
Color / Odor	Tan	<u>Tan</u>	Tan	<u> </u>	
Turbidity	<u>high</u>	high	high	<u>high</u>	
Other	-			<u></u>	
Comments:					

Site Location	-GP-23" AU	<u>e</u>	Page		
Well Number <u>[V</u>	NW-6	<u>.</u>	Date	12000	
Weather <u>Sur</u>	rny, 60°-70°		Time Began	11:06	
Sampling Personnel	R Wilson		Completed	11:26	
	EVA	CUATION DATA			
Description of Measu	uring Point (MP): T.O.C.				
Total Sounded Depth of Well Below MP	h 19.36'+0.27	71	Sample	Collected	
- Depth to Water Bo	elow MP	, Volat	ile Organics (VOA's)	6	
= Water Column in	Well	1 Lite	r Amber Glass		
x Casing Diameter	Multiplier	ス" Polye	thylene (plastic)		
= Gallons in Casing		Othe			
Gallons Pumped Prior to Si	ampling9	Samp	oles Filtered	110	
Evacuation Method:	Bailer X	Sample	Method: Evacuation Bailer	×	
PVC E	c Bailer		Disposable Bailer		
Pump			Pump		
Other			Direct		
					
		ATA / FIELD DAS	A B SETTE TO CO		
	SAMPLING D	ATA / FIELD PAR	AMETERS		
Inspection for Free Product:	None, clear				
(thickness to 0.01 foot, if any)				11173	11126
Time	09 <u>Uil3</u>		11:20	11:23	
Gals Removed	<u> </u>	4,5	<u> </u>	7.5	9
,	20.6	20,5	20.4	20,4	20,2
potentie Conductivity 47	189 4968	6.08 × 103	6.81×103	6.26 X103	6.48×103
	50 6,69	6.71	6,72	6.78	6.80
Color / Odor	in Tan	Tan	<u>Tan</u>	<u>Tau</u>	Tan
Turbidityh;	oh high	high	<u>high</u>	high	high
Other					
Comments:					_

Site Locat	ion <u>GGP-2</u>	3rd Ave		Page3(of <u>7</u>
Well Num	-			Date	3/2000
Weather		65°-75°		Time Began/	2:02
Sampling	•	ilson	·	Completed	2114
		EVACI	JATION DATA		
Description	on of Measuring Point (N	1P): TOC.			
Total Sou of Well Bo	nded Depth elow MP	19.27'+0.27		Sample	Collected
- Depth !	to Water Below MP _	7,93'	. Volatile	Organics (VOA's)	6
= Water	Column in Well _	11.61'	1 Liter	Amber Glass	2
x Casing	Diameter Multiplier _	0.169 2	." Polyeth	ylene (plastic)	
= Gallon	s in Casing _	1,96	Other	-	
Gallons Pumped	Prior to Sampling	6	Sample	es Filtered	<u>no</u>
Evacuation	on Method: PVC Bailer	X	Sample M	lethod: Evacuation Bailer	X
	Acrillyc Bailer			Disposable Bailer	
	Pump			Pump	
	Other			Direct	
		SAMPLING DAT	A/FIELD PARA	METERS	
		O, 1111 E111 O E, 11			
Inspection for Free (thickness to 0.01 fe		, Clear			
Time	12:05	12:08	<u> </u>	12:14	<u> </u>
Gais Removed	1.5	3	4.5	6	
Temperature	22,/	21.8	21.8	21,8	
Conductivity	10,95 × 103	10.77×103	10,62×103	10.64×10 ³	
рH	6.76	6.88	6,92	6.95	
Color / Odor	Tan	Tan	Tan.	Tan	
Turbidity	<u>med</u>	med	high.	high	
Other					
Comments:					

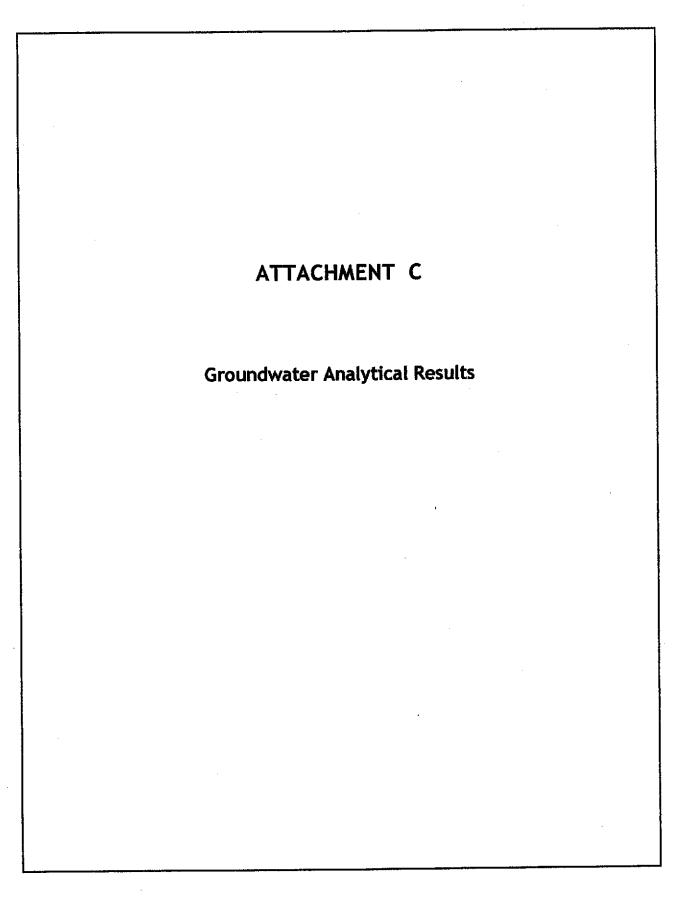
Site Location	on <u>GGP-</u>	23rd Ave.		Page <u>4</u>	of <u>7</u>
Well Numb	per <u>Μω-Ι</u>		. <u></u>	Date <u>10/18</u>	3/2000
Weather	Sunny 6	5°-75°		Time Began	13:03
Sampling f	Personnel <u>R</u>	Wilson		Completed	13:18
		EVAC	UATION DATA		
Description	n of Measuring Point (MP): <u>T.O.C.</u>			
Total Sour of Well Be	nded Depth llow MP	18,64'+0.27'		Sample	e Collected
- Depth to	o Water Below MP	8.31'	Volat	ile Organics (VOA's)	5
= Water	Column in Weli	10.60	1 Lite	er Amber Glass	2
x Casing	Diameter Multiplier	0,169	2." Polye	thylene (plastic)	
= Gallons	s in Casing	1,79	Othe	r .	
Gallons Pumped	Prior to Sampling	7.5	Sam	ples Filtered	no
Evacuation	n Method:		Sample	Method:	
2,104414		X	•	Evacuation Bailer	X
	Acrillyc Baller _			Disposable Bailer	
	Pump _			Pump	
	Other _			Direct	
		SAMPLING DAT	A/FIFID PAR	AMETERS	
		OAMI LING DAT	A / 1 1 2 2 2 1 7 11 1		
Inspection for Free F (thickness to 0.01 fo	Product: None	e, clear		·	
Time	13;06	13:09	13:12	<u> 13:15</u>	13i18
	1,5	3	-1,5	6	7.5
Gals Removed					
Temperature	24,0	24.0	23,7	<u>23,5</u>	23,/
Conductivity	1120	<u> 1077</u>	1035	<u> 978</u>	958
рH	7.77	7,55	7.41	7.37	7.33
Color / Odor	Tan	Tan	<u>Tan</u>	Ton_	Tan
Turbidity	_med_	<u>high</u>	<u>high</u>	<u>hish</u>	high
Other			_		

Comments: __

Well Num						
AAGII IANII	nber <u>NW-4</u>			Date 10/18	12000	
Weather	Sunny, 6	50-750		Time Began	4:50	
Sampling	Personnel <u>P</u>	vilson		Completed	5:0B	
		EVA	CUATION DATA	\		
Descriptio	on of Measuring Point (M	MP): <u>T.O.C.</u>				
Total Sou of Well Bo	nded Depth elow MP	16.73'+0.27	, ,	Sample	Collected	
- Depth i	to Water Below MP	8.54'		tile Organics (VOA's)	5	
= Water	Column in Well _	10.46	1 Lit	er Amber Glass	2	
x Casing	Diameter Multiplier _	0.169	ス" Poly	ethylene (plastic)		
= Gallon	s in Casing _	1,77	Othe	er		
Gallons Pumped	d Prior to Sampling _	9	Sam	ples Filtered	no	
Evacuatio	on Method:		Sample	Method:		
E rabause		X	С		X	
	Acrillyc Bailer			Disposable Baller		
	Pump			Pump		
			·	Pump Direct		
	Pump			•		
	Pump	······································	TA / EIEI D. DAE	Direct		
	Pump	······································	.TA/FIELD PAF	Direct		
	Pump Other	······································	.TA/FIELD PAF	Direct		
	Pump Other	SAMPLING DA		Direct	15:05	15;08
(thickness to 0.01 fo	Pump Other Product: None out, if any)	SAMPLING DA		Direct RAMETERS	15:05 7:5	15;0B 9
	Pump Other Product: None oot, if any)	SAMPLING DA ———————————————————————————————————		Direct RAMETERS		_
(thickness to 0.01 fo Time Gals Removed	Pump Other Product: None oct, if any)	SAMPLING DA -, Clear 		Direct RAMETERS	7,5	9
(thickness to 0.01 fo Time Gals Removed Temperature	Pump Other Product: None oot, if any) 14:53 1.5	SAMPLING DA -, Clear -, 14:56 3 23.8		Direct RAMETERS	7.5 23.7	23, <i>6</i>
(thickness to 0.01 for Time Gals Removed Temperature Conductivity	Pump Other Product: None oot, if any) 14:53 1:5 23.9	SAMPLING DA -, Clear - 14:56 - 3 - 23.8 - 949	14;59 4,5 23,8 966	Direct RAMETERS	7.5 23.7 969	9 23,6 968
(thickness to 0.01 for Time Gals Removed Temperature Conductivity	Pump Other Product: None ot, if any) 14:53 1.5 23.9 937 7.20	SAMPLING DA -, Clear 14:56 3 23.8 949 7.00	14:59 4.5 23.8 966 6.81	Direct RAMETERS 15102 6 23.7 959 6.71	7.5 23.7 969 6.69	9 23.6 968 6.69

Site Locati	ion <u>GGP</u>	23rd Ave		Page <u>6</u>	of	
Well Num	ber <u>∧ w - ∃</u>	3	<u></u>	Date <u>10/18/2000</u>		
Weather	Sunny, 6	65°-75°		Time Began		
	, -	Wilson				
		EVAC	CUATION DATA			
Descriptio	n of Measuring Point	(MP): <u>T.O.C.</u>				
Total Sounded Depth of Well Below MP 19.87 / +0.2			7' Sample Collected			
- Depth to Water Below MP		8,20'	Volatile Organics (VOA's)		5	
= Water	= Water Column in Well		1 Litter Amber Glass		ユ	
x Casing Diameter Multiplier		0,653	'U'' Polyethylene (plastic)			
= Gallons	s in Casing	7.80	Other			
Gallons Pumped	Gallons Pumped Prior to Sampling		Samples Filtered		no_	
Evacuation Method: PVC Bailer		*	Sample	X		
	Acrillyc Baller			Disposable Baller		
Pump			Pump			
Other			Direct			
	·					
		SAMPLING DA	TA/FIELD PAR	AMETERS		
nspection for Free F thickness to 0.01 fo	Product: <u>Novu</u> ot, if any)	e, Clear	<u>.</u>			
Time	15:26	15:30	15:35	5ample 15:45		
Gals Removed	6		16	16		
Temperature	23.6	22.6	22.0	21.8		
Conductivity	_1019	1027	997	1015		
pН	6.86	6.94	7,03	7,25		
Color / Odor	<u>tan</u>	Tan	Tan	Tan		
Turbidity	med	med	high_	med		
Other			dewatered			

Site Locat	ion <u>GGP</u>	23rd Ave.		Page 7	of						
Well Num	ber <u> </u>			Date <u>16/18/2000</u>							
Weather	Sunny,	65°-75°		Time Began <u>16:13</u>							
Sampling	Personnel <u>R</u>	wilson		Completed							
EVACUATION DATA											
Descriptio	n of Measuring Point (MP):									
Total Sounded Depth of Well Below MP 19.61'+0.27'				Sample Collected							
- Depth to Water Below MP		7.81'	Volati	le Organics (VOA's)	5						
= Water Column in Well		12.07' 1 Litter Amber G		r Amber Glass							
x Casing Diameter Multiplier		0.653 4" Polye		thylene (plastic)	·····						
= Gallons in Casing		7.88	Other	-							
Gallons Pumped Prior to Sampling		18	Samples Filtered		no						
Evacuation Method: PVC Bailer		X	Sample Method: Evacuation Bailer		×						
	Acrillyc Bailer			Disposable Bailer							
Pump			Pump								
Other			Direct								
SAMPLING DATA / FIELD PARAMETERS											
Inspection for Free Product: Sheen, Clear (thickness to 0.01 foot, if any)				sample							
Time	16:18	16:23	16:29	16:39							
Gals Removed	6		18	18							
Temperature	24,1	23.4	23,5	<u> 23.5</u>							
Conductivity	1074		1147	1049							
рН	7.14	7.10	7.08	6.99							
Color / Odor	Tan	Tan	Tan	Tan							
Turbidity	med	med	high	<u>low</u>							
Other	Sheen	sheen	sheen								
			dewatered.								
Comments:		-									



Environmental Services (SDB)

Submission #: 2000-10-0453

Date: November 6, 2000

Hydro Analysis

11100 San Pablo Ave. Suite 200-A El Cerrito, CA 94530

Attn.: Mr. Gary Aguiar

Project: GGP-23RD

Dear Mr. Aguiar,

Attached is our report for your samples received on Friday October 20, 2000 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after December 4, 2000 unless you have requested otherwise. We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919. You can also contact me via email. My email address is: vvancil@chromalab.com

Sincerely,

Vincent Vancil

Submission #: 2000-10-0453

MTBE - Volatile Organics by GC/MS

Hydro Analysis

El Cerrito, CA 94530

Attn: Gary Aguiar

Phone: (510) 620-0891 Fax: (510) 620-0894

Project #:

Project: GGP-23RD

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	10/18/2000 13:18	1
MW-2	Water	10/18/2000 16:40	2
MW-3	Water	10/18/2000 15:45	3
MW-4	Water	10/18/2000 15:08	4
MW-5	Water	10/18/2000 10:22	5
MW-6	Water	10/18/2000 11:26	6
MW-7	Water	10/18/2000 12:14	7

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-1

Lab Sample ID: 2000-10-0453-001

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

11/01/2000 13:15

Sampled:

10/18/2000 13:18

QC-Batch:

2000/11/01-01.09

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	ND	5.0	ug/L	1.00	11/01/2000 13:15	
Surrogate(s) 1,2-Dichloroethane-d4	105.5	76-114	%	1.00	11/01/2000 13:15	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: Hydro Analysis

Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-2

Lan Campie

Lab Sample ID: 2000-10-0453-002

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/31/2000 16:46

Sampled:

10/18/2000 16:40

QC-Batch:

2000/10/31-01.09

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	8300	500	ug/L	100.00	10/31/2000 16:46	
Surrogate(s) 1,2-Dichloroethane-d4	109.7	76-114	%	1.00	10/31/2000 16:46	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-3

Lab Sample ID: 2000-10-0453-003

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/31/2000 17:25

Sampled:

10/18/2000 15:45

QC-Batch:

2000/10/31-01.09

Matrix:

Water

Compound	Result	Result Rep.Limit		Dilution	Analyzed	Flag
MTBE	2000	250	ug/L	50.00	10/31/2000 17:25	
Surrogate(s) 1,2-Dichloroethane-d4	112.9	76-114	%	1.00	10/31/2000 17:25	

Submission #: 2000-10-0453

Hydro Analysis To:

Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-4

Lab Sample ID: 2000-10-0453-004

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/31/2000 19:59

Sampled:

10/18/2000 15:08

QC-Batch:

2000/10/31-01.09

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	410	25	ug/L	5.00	10/31/2000 19:59	
Surrogate(s) 1,2-Dichloroethane-d4	108.7	76-114	%	1.00	10/31/2000 19:59	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-5

Lab Sample ID: 2000-10-0453-005

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/31/2000 20:37

Sampled:

10/18/2000 10:22

QC-Batch:

2000/10/31-01.09

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	420	25	u g /L	5.00	10/31/2000 20:37	
Surrogate(s) 1,2-Dichloroethane-d4	108.0	76-114	%	1.00	10/31/2000 20:37	

Environmental Services (SDB)

Hydro Analysis Attn.: Gary Aguiar

Test Method:

8260A

Submission #: 2000-10-0453

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-6

Lab Sample ID: 2000-10-0453-006

Project:

To:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

11/01/2000 13:54

Sampled:

10/18/2000 11:26

QC-Batch:

2000/11/01-01.09

Matrix:

Water

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	2400	250	ug/L	50.00	11/01/2000 13:54	
Surrogate(s) 1,2-Dichloroethane-d4	107.0	76-114	%	1.00	11/01/2000 13:54	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

MTBE - Volatile Organics by GC/MS

Sample ID:

MW-7

Lab Sample ID: 2000-10-0453-007

Project:

GGP-23RD

Received:

10/20/2000 17:36

Extracted:

10/31/2000 18:04

Sampled:

10/18/2000 12:14

Matrix:

Water

QC-Batch:

2000/10/31-01.09

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
MTBE	ND	5.0	ug/L	1.00	10/31/2000 18:04	
Surrogate(s) 1,2-Dichloroethane-d4	114.7	76-114	%	1.00	10/31/2000 18:04	

Environmental Services (SDB)

To: **Hydro Analysis**

Attn.: Gary Aguiar

Test Method:

8260A

Prep Method:

5030

Batch QC Report

MTBE - Volatile Organics by GC/MS

Method Blank

Water

QC Batch # 2000/10/31-01.09

Submission #: 2000-10-0453

MB:

2000/10/31-01.09-001

Date Extracted: 10/31/2000 13:22

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Benzene	ND	0.5	ug/L	10/31/2000 13:22	
Chlorobenzene	ND	0.5	ug/L	10/31/2000 13:22	
1,1-Dichloroethene	ND	0.5	ug/L	10/31/2000 13:22	
Toluene	ND	0.5	ug/L	10/31/2000 13:22	
Trichloroethene	ND	0.5	ug/L	10/31/2000 13:22	
MTBE	ND	5.0	ug/L	10/31/2000 13:22	
Surrogate(s)					
1,2-Dichloroethane-d4	98.8	76-114	%	10/31/2000 13:22	

Printed on: 11/17/2000 15:11

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8260A

Attn.: Gary Aguiar

Prep Method:

5030

Batch QC Report

MTBE - Volatile Organics by GC/MS

Method Blank

Water

QC Batch # 2000/11/01-01.09

MB:

2000/11/01-01.09-001

Date Extracted: 11/01/2000 11:58

Result		Units	Analyzed	Flag
ND	0.5	ug/L	11/01/2000 11:58	
ND	0.5	ug/L	11/01/2000 11:58	
ND	0.5	ug/L	11/01/2000 11:58	
ND	0.5	ug/L	11/01/2000 11:58	
ND	0.5	ug/L	11/01/2000 11:58	
ND	5.0	ug/L	11/01/2000 11:58	
402.4	76 114	0/	11/01/2000 11:58	
	ND ND ND ND	ND 0.5 ND 0.5 ND 0.5 ND 0.5 ND 0.5 ND 0.5	ND 0.5 ug/L	ND 0.5 ug/L 11/01/2000 11:58

Submission #: 2000-10-0453

CHROMALAB, INC.

Environmental Services (SDB)

To: **Hydro Analysis** Test Method: 8260A

Attn: Gary Aguiar

Prep Method:

5030

Batch QC Report

MTBE - Volatile Organics by GC/MS

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/31-01.09

LCS:

LCSD:

2000/10/31-01.09-002 2000/10/31-01.09-003

Extracted: 10/31/2000 11:57 Extracted: 10/31/2000 12:44 Analyzed Analyzed

10/31/2000 11:57 10/31/2000 12:44

Conc. [ug/L]		Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Limits [%]		Flag	Flags	
LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD	
51.0	44.9	50.0	50.0	102.0	89.8	12.7	69-129	20			
56.5	49.4	50.0	50.0	113.0	98.8	13.4	61-121	20			
50.0	44.9	50.0	50.0	100.0	89.8	10.7	65-125	20			
51.7	45.1	50.0	50.0	103.4	90.2	13.6	70-130	20			
46.2	40.2	50.0	50.0	92.4	80.4	13.9	74-134	20			
476	498	500	500	95.2	90 6		76-114				
	51.0 56.5 50.0 51.7	LCS LCSD 51.0 44.9 56.5 49.4 50.0 44.9 51.7 45.1 46.2 40.2	LCS LCSD LCS 51.0 44.9 50.0 56.5 49.4 50.0 50.0 44.9 50.0 51.7 45.1 50.0 46.2 40.2 50.0	LCS LCSD LCS LCSD 51.0 44.9 50.0 50.0 56.5 49.4 50.0 50.0 50.0 44.9 50.0 50.0 51.7 45.1 50.0 50.0 46.2 40.2 50.0 50.0	LCS LCSD LCS LCSD LCS 51.0 44.9 50.0 50.0 102.0 56.5 49.4 50.0 50.0 113.0 50.0 44.9 50.0 50.0 100.0 51.7 45.1 50.0 50.0 103.4 46.2 40.2 50.0 50.0 92.4	LCS LCSD LCS LCSD LCS LCSD 51.0 44.9 50.0 50.0 102.0 89.8 56.5 49.4 50.0 50.0 113.0 98.8 50.0 44.9 50.0 50.0 100.0 89.8 51.7 45.1 50.0 50.0 103.4 90.2 46.2 40.2 50.0 50.0 92.4 80.4	LCS LCSD LCS LCSD LCS LCSD [%] 51.0 44.9 50.0 50.0 102.0 89.8 12.7 56.5 49.4 50.0 50.0 113.0 98.8 13.4 50.0 44.9 50.0 50.0 100.0 89.8 10.7 51.7 45.1 50.0 50.0 103.4 90.2 13.6 46.2 40.2 50.0 50.0 92.4 80.4 13.9	LCS LCSD LCS LCSD LCSD [%] Recovery 51.0 44.9 50.0 50.0 102.0 89.8 12.7 69-129 56.5 49.4 50.0 50.0 113.0 98.8 13.4 61-121 50.0 44.9 50.0 50.0 100.0 89.8 10.7 65-125 51.7 45.1 50.0 50.0 103.4 90.2 13.6 70-130 46.2 40.2 50.0 50.0 92.4 80.4 13.9 74-134	LCS LCSD LCS LCSD LCSD [%] Recovery RPD 51.0 44.9 50.0 50.0 102.0 89.8 12.7 69-129 20 56.5 49.4 50.0 50.0 113.0 98.8 13.4 61-121 20 50.0 44.9 50.0 50.0 100.0 89.8 10.7 65-125 20 51.7 45.1 50.0 50.0 103.4 90.2 13.6 70-130 20 46.2 40.2 50.0 50.0 92.4 80.4 13.9 74-134 20	LCS LCSD LCS LCSD LCS LCSD [%] Recovery RPD LCS 51.0 44.9 50.0 50.0 102.0 89.8 12.7 69-129 20 56.5 49.4 50.0 50.0 113.0 98.8 13.4 61-121 20 50.0 44.9 50.0 50.0 100.0 89.8 10.7 65-125 20 51.7 45.1 50.0 50.0 103.4 90.2 13.6 70-130 20 46.2 40.2 50.0 50.0 92.4 80.4 13.9 74-134 20	

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8260A

Submission #: 2000-10-0453

Attn: Gary Aguiar

Prep Method:

5030

Batch QC Report

MTBE - Volatile Organics by GC/MS

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/11/01-01.09

LCS:

2000/11/01-01.09-002

Extracted: 11/01/2000 09:28

Analyzed

11/01/2000 09:28

LCSD:

2000/11/01-01.09-003

Extracted: 11/01/2000 12:37

Analyzed

11/01/2000 12:37

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L] LCSD	Recovery [%]		RPD	Ctrl. Limits [%]		Flag	gs
	LCS	LCSD	LCS		LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Benzene	47.6	46.8	50.0	50.0	95.2	93.6	1.7	69-129	20		
Chlorobenzene	54.7	53.D	50.0	50.0	109.4	106.0	3.2	61-121	20		
1,1-Dichloroethene	48.4	45.4	50.0	50.0	96.8	90.8	6.4	65-125	20		
Toluene	47.0	46.7	50.0	50.0	94.0	93.4	0.6	70-130	20		
Trichloroethene	42.8	42.5	50.0	50.0	85.6	85.0	0.7	74-134	20		
Surrogate(s) 1,2-Dichloroethane-d4	488	524	500	500	97.6	104.8		76-114			

544

Environmental Services (SDB)

Submission #: 2000-10-0453

To:

Hydro Analysis

Attn.: Gary Aguiar

Test Method:

8260A

Prep Method: 5030

Batch QC Report

MTBE - Volatile Organics by GC/MS

Matrix Spike (MS / MSD)

Water

QC Batch # 2000/10/31-01.09

Sample ID: MW-7

Lab Sample ID: 2000-10-0453-007

MS:

Surrogate(s) 1,2-Dichloroethane-d4

2000/10/31-01.09-004 Extracted: 10/31/2000 18:42 Analyzed: 10/31/2000 18:42 Dilution: 1.0

533

MSD:

108.8 106.6

76-114

2000/10/31-01.09-005Extracted: 10/31/2000 19:20 Analyzed: 10/31/2000 19:20 Dilution: 1.0

Compound Conc. [ug/L] Exp.Conc. [ug/L] Recovery [%] RPD Ctrl. Limits [%] Flags MS MSD MSD Recovery RPD MSD Sample MSD MS MS MS [%] Benzene 54.4 54.2 ND 50.0 50.0 108.8 108.4 0.4 69-129 20 61-121 Chlorobenzene 60.0 58.7 ND 50.0 50.0 120.0 117.4 2.2 20 ND 65-125 20 1,1-Dichloroethene 53.9 50.0 107.8 106.8 0.9 53.4 50.0 Toluene 54.4 54.3 ND 50.0 50.0 108.8 108.6 0.2 70-130 20 Trichloroethene 49.5 47.7 ND 50.0 99.0 95.4 3.7 74-134 20 50.0

500

500

To: Hydro Analysis

Attn: Gary Aguiar

Test Method:

8260A

Submission #: 2000-10-0453

Prep Method: 5030

Legend & Notes

MTBE - Volatile Organics by GC/MS

Analysis Flags

0

Reporting limits were raised due to high level of analyte present in the sample.

Printed on: 11/17/2000 15:11

Page 14 of 14

Gas/BTEX

Hydro Analysis

11100 San Pablo Ave. Suite 200-A

El Cerrito, CA 94530

Attn: Gary Aguiar

Phone: (510) 620-0891 Fax: (510) 620-0894

Project #:

Project: GGP-23RD

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	10/18/2000 13:18	1
MW-2	' Water	10/18/2000 16:40	2
MW-3	Water	10/18/2000 15:45	3
MW-4	Water	10/18/2000 15:08	4
MW-5	Water	10/18/2000 10:22	5
MW-6	Water	10/18/2000 11:26	6
MW-7	Water	10/18/2000 12:14	7

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8020 8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-1

Lab Sample ID: 2000-10-0453-001

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/27/2000 15:17

Sampled:

10/18/2000 13:18

QC-Batch:

2000/10/27-01.05

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag	
Gasoline	ND	50	ug/L	1.00	10/27/2000 15:17		
Benzene	ND	0.50	ug/L	1.00	10/27/2000 15:17		
Toluene	ND	0.50	ug/L	1.00	10/27/2000 15:17		
Ethyl benzene	ND	0.50	ug/L	1.00	10/27/2000 15:17		
Xylene(s)	ND	0.50	ug/L	1.00	10/27/2000 15:17		
Surrogate(s)							
Trifluorotoluene	87.5	58-124	%	1.00	10/27/2000 15:17		
4-Bromofiuorobenzene-FID	78.3	50-150	%	1.00	10/27/2000 15:17		

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8020 8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-2

Lab Sample ID: 2000-10-0453-002

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/31/2000 18:10

Sampled:

10/18/2000 16:40

QC-Batch:

2000/10/31-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	2300	500	ug/L	10.00	10/31/2000 18:10	g
Benzene	ND	5.0	ug/L	10.00	10/31/2000 18:10	
Toluene	ND	5.0	ug/L	10.00	10/31/2000 18:10	
Ethyl benzene	ND	5.0	ug/L	10.00	10/31/2000 18:10	
Xylene(s)	ND	5.0	ug/∟	10.00	10/31/2000 18:10	
Surrogate(s)						
Trifluorotoluene	87.5	58-124	%	10.00	10/31/2000 18:10	
4-Bromofluorobenzene-FID	84.2	50-150	%	10.00	10/31/2000 18:10	

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8020 8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-3

Lab Sample ID: 2000-10-0453-003

Project:

GGP-23RD

Received:

10/20/2000 17:36

Extracted:

10/31/2000 18:41

Sampled:

10/18/2000 15:45

QC-Batch:

2000/10/31-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	900	500	ug/L	10.00	10/31/2000 18:41	g
Benzene	ND	5.0	ug/L	10.00	10/31/2000 18:41	
Toluene	ND	5.0	ug/L	10.00	10/31/2000 18:41	
Ethyl benzene	ND	5.0	ug/L	10.00	10/31/2000 18:41	
Xylene(s)	ND	5.0	ug/L	10.00	10/31/2000 18:41	
Surrogate(s)	·					
Trifluorotoluene	88.2	58-124	%	10.00	10/31/2000 18:41	
4-Bromofluorobenzene-FID	81.5	50-150	%	10.00	10/31/2000 18:41	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8020 8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-4

Lab Sample ID: 2000-10-0453-004

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/27/2000 17:47

Sampled:

10/18/2000 15:08

Water

QC-Batch:

2000/10/27-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	260	250	ug/L	5.00	10/27/2000 17:47	g
Benzene	ND	2.5	ug/L	5.00	10/27/2000 17:47	-
Toluene	ND	2.5	ug/L	5.00	10/27/2000 17:47	
Ethyl benzene	ND	2.5	ug/L	5.00	10/27/2000 17:47	
Xylene(s)	ND	2.5	ug/L	5.00	10/27/2000 17:47	
Surrogate(s)	İ					
Trifluorotoluene	95.4	58-124	%	1.00	10/27/2000 17:47	
4-Bromofluorobenzene-FID	78.4	50-150	%	1.00	10/27/2000 17:47	

Environmental Services (SDB)

To: Hydro Analysis Test Method:

8020

Submission #: 2000-10-0453

8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-5

Lab Sample ID: 2000-10-0453-005

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/27/2000 18:18

Sampled:

10/18/2000 10:22

QC-Batch:

2000/10/27-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	150	50	ug/L	1.00	10/27/2000 18:18	g
Benzene	ND	0.50	ug/L	1.00	10/27/2000 18:18	
Toluene	ND	0.50	ug/L	1.00	10/27/2000 18:18	
Ethyl benzene	ND	0.50	ug/L	1.00	10/27/2000 18:18	
Xylene(s)	ND	0.50	ug/L	1.00	10/27/2000 18:18	
Surrogate(s)						
Trifluorotoluene	89.3	58-124	%	1.00	10/27/2000 18:18	
4-Bromofluorobenzene-FID	80.6	50-150	%	1.00	10/27/2000 18:18	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: Hydro Analysis

Test Method:

8020 8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-6

Lab Campi

Lab Sample ID: 2000-10-0453-006

Project:

_

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/27/2000 18:49

Sampled:

10/18/2000 11:26

QC-Batch:

2000/10/27-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag	
Gasoline	890	250	ug/L	5.00	10/27/2000 18:49		
Benzene	5.6	2.5	ug/L	5.00	10/27/2000 18:49		
Toluene	ND	2.5	ug/L	5.00	10/27/2000 18:49		
Ethyl benzene	ND	2.5	ug/L	5.00	10/27/2000 18:49		
Xylene(s)	3.1	2.5	ug/L	5.00	10/27/2000 18:49		
Surrogate(s)							
Trifluorotoluene	85.5	58-124	%	5.00	10/27/2000 18:49		
4-Bromofluorobenzene-FID	75.8	50-150	%	5.00	10/27/2000 18:49		

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8020

8015M

Attn.: Gary Aguiar

Prep Method:

5030

Gas/BTEX

Sample ID:

MW-7

Lab Sample ID: 2000-10-0453-007

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/27/2000 19:21

Sampled:

10/18/2000 12:14

QC-Batch:

2000/10/27-01.02

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	10/27/2000 19:21	
Benzene	ND	0.50	ug/L	1.00	10/27/2000 19:21	
Toluene	ND	0.50	ug/L	1.00	10/27/2000 19:21	
Ethyl benzene	ND	0.50	ug/L	1.00	10/27/2000 19:21	
Xylene(s)	ND	0.50	ug/L	1.00	10/27/2000 19:21	
Surrogate(s)						
Trifluorotoluene	88.9	58-124	%	1.00	10/27/2000 19:21	
4-Bromofluorobenzene-FID	80.4	50-150	%	1.00	10/27/2000 19:21	

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8015M

8020

Attn.: Gary Aguiar

Prep Method:

8021B 5030

Batch QC Report

Gas/BTEX

Method Blank

Water

QC Batch # 2000/10/27-01.02

MB:

2000/10/27-01.02-001

Date Extracted: 10/27/2000 03:52

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	10/27/2000 03:52	
Benzene	ND	0.5	ug/L	10/27/2000 03:52	
Toluene	ND	0.5	ug/L	10/27/2000 03:52	
Ethyl benzene	ND	0.5	ug/L	10/27/2000 03:52	
Xylene(s)	ND	0.5	ug/L	10/27/2000 03:52	
Surrogate(s)					
Trifluorotoluene	80.0	58-124	%	10/27/2000 03:52	
4-Bromofluorobenzene-FID	79.8	50-150	%	10/27/2000 03:52	

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8015M

8020 8021B

Attn.: Gary Aguiar

Prep Method:

5030

Batch QC Report

Gas/BTEX

Method Blank

Water

QC Batch # 2000/10/27-01.05

MB:

2000/10/27-01.05-001

Date Extracted: 10/27/2000 05:12

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Gasoline	ND	50	ug/L	10/27/2000 05:12	
Benzene	ND	0.5	ug/L	10/27/2000 05:12	
Toluene	ND	0.5	ug/L	10/27/2000 05:12	
Ethyl benzene	ND	0.5	ug/L	10/27/2000 05:12	
Xylene(s)	ND	0.5	ug/L	10/27/2000 05:12	
Surrogate(s)					
Trifluorotoluene	94.8	58-124	%	10/27/2000 05:12	
4-Bromofluorobenzene-FID	79.0	50-150	%	10/27/2000 05:12	

Submission #: 2000-10-0453

To: Hydro Analysis Test Method: 8015M

8020

8021B

Attn.: Gary Aguiar

Prep Method:

5030

Batch QC Report

Gas/BTEX

Method Blank

Water

QC Batch # 2000/10/31-01.02

MB:

2000/10/31-01.02-001

Date Extracted: 10/31/2000 06:41

Compound	Result Rep.Limit		Units	Analyzed	Flag
Gasoline	ND	50	ug/L	10/31/2000 06:41	
Benzene	ND	0.5	ug/L	10/31/2000 06:41	
Toluene	ND	0.5	ug/L	10/31/2000 06:41	
Ethyl benzene	ND	0.5	ug/L	10/31/2000 06:41	
Xylene(s)	ND	0.5	ug/L	10/31/2000 06:41	
Surrogate(s)					
Trifluorotoluene	79.8	58-124	%	10/31/2000 06:41	
4-Bromofluorobenzene-FID	80.8	50-150	%	10/31/2000 06:41	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis**

8015M Test Method:

8020

8021B

Attn: Gary Aguiar

Prep Method:

5030

Batch QC Report

Gas/BTEX

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/27-01.02

LCS:

2000/10/27-01.02-002

Extracted: 10/27/2000 04:23

Analyzed

10/27/2000 04:23

LCSD: 2000/10/27-01.02-003

Extracted: 10/27/2000 04:54

Analyzed

10/27/2000 04:54

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Limi	ts [%]	Fla	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	522	513	500	500	104.4	102.6	1.7	75-125	20		
Benzene	111	104	100.0	100.0	111.0	104.0	6.5	77-123	20		
Toluene	107	98.8	100.0	100.0	107.0	98.8	8.0	78-122	20		
Ethyl benzene	98.6	92.5	100.0	100.0	98.6	92.5	6.4	70-130	20		
Xylene(s)	284	266	300	300	94.7	88.7	6.5	75-125	20		
Surrogate(s)											
Trifluorotoluene	473	427	500	500	94.6	85.4		58-124			
4-Bromofluorobenzene-FI	458	445	500	500	91.6	89.0		50-150			

Submission #: 2000-10-0453

To: Hydro Analysis Test Method:

8015M 8020

8021B

Attn: Gary Aguiar

Prep Method:

5030

Batch QC Report

Gas/BTEX

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/27-01.05

LCS:

2000/10/27-01.05-002

Extracted: 10/27/2000 05:44

10/27/2000 05:44 Analyzed

LCSD:

2000/10/27-01.05-003

Extracted: 10/27/2000 06:17

Analyzed

10/27/2000 06:17

Compound	Conc.	[ug/L]] Exp.Conc.	[ug/L]	Recovery [%]		RPD	Ctrl. Limits [%]		Flags	
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	566	485	500	500	113.2	97.0	15.4	75-125	20		
Benzene	88.6	86.0	100.0	100.0	88.6	86.0	3.0	77-123	20		
Toluene	89.0	84.0	100.0	100.0	89.0	84.0	5.8	78-122	20		
Ethyl benzene	92.3	87.3	100.0	100.0	92.3	87.3	5.6	70-130	20		
Xylene(s)	253	243	300	300	84.3	81.0	4.0	75-125	20		
Surrogate(s)											
Trifluorotoluene	454	425	500	500	90.8	85.0		58-124			
4-Bromofluorobenzene-Fl	452	404	500	500	90.4	80.8		50-150			

Hydro Analysis

Test Method:

8015M

Submission #: 2000-10-0453

8020

8021B

Prep Method:

5030

Batch QC Report

Gas/BTEX

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/31-01.02

LCS:

Attn: Gary Aguiar

To:

2000/10/31-01.02-002

Extracted: 10/31/2000 07:12

Analyzed

10/31/2000 07:12

LCSD:

2000/10/31-01.02-003

Extracted: 10/31/2000 07:43

Analyzed

10/31/2000 07:43

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recov	ery [%]	RPD	Ctrl. Lim	its [%]	Flag	js
·	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD
Gasoline	490	499	500	500	98.0	99.8	1.8	75-125	20		
Benzene	103	102	100.0	100.0	103.0	102.0	1.0	77-123	20		
Toluene	99.7	99.8	100.0	100.0	99.7	99.8	0.1	78-122	20		
Ethyl benzene	92.3	98.6	100.0	100.0	92.3	98.6	6.6	70-130	20		
Xylene(s)	268	287	300	300	89.3	95.7	6.9	75-125	20		
Surrogate(s)											
Trifluorotoluene	434	416	500	500	86.8	83.2		58-124			
4-Bromofluorobenzene-Fl	445	457	500	500	89.0	91.4		50-150			

Submission #: 2000-10-0453

To: Hydro Analysis

Test Method:

8015M

8020

Attn: Gary Aguiar

Prep Method: 5030

Legend & Notes

Gas/BTEX

Analysis Flags

Irn

Reporting limits raised due to high level of non-target analyte materials.

Analyte Flags

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.

1220 Quarry Lane * Pleasanton, CA 94566-4756 Telephone: (925) 484-1919 * Facsimlle: (925) 484-1096

Printed on: 11/01/2000 17:37

Diesel

Hydro Analysis

11100 San Pablo Ave. Suite 200-A

El Cerrito, CA 94530

Attn: Gary Aguiar

Phone: (510) 620-0891 Fax: (510) 620-0894

Project #:

Project: GGP-23RD

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-2	Water	10/18/2000 16:40	2
MW-3	Water	10/18/2000 15:45	3
MW-4	Water	10/18/2000 15:08	4
MW-5	Water	10/18/2000 10:22	5
MW-6	Water	10/18/2000 11:26	6
MW-7	Water	10/18/2000 12:14	7

Submission #: 2000-10-0453

Environmental Services (SDB)

Hydro Analysis To:

Attn.: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-2

Lab Sample ID: 2000-10-0453-002

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

Sampled:

10/18/2000 16:40

10/24/2000 07:04

Matrix:

Water

QC-Batch:

2000/10/24-02.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	510	50	ug/L	1.00	10/25/2000 02:05	ndp
Surrogate(s)						
o-Terphenyl	125.4	60-130	%	1.00	10/25/2000 02:05	

Hydro Analysis To:

Attn.: Gary Aguiar

Test Method:

8015M

Submission #: 2000-10-0453

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-3

Lab Sample ID: 2000-10-0453-003

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/24/2000 07:04

Sampled:

10/18/2000 15:45

QC-Batch:

2000/10/24-02.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	58	50	ug/L	1.00	10/25/2000 02:52	ndp
Surrogate(s) o-Terphenyl	106.9	60-130	%	1.00	10/25/2000 02:52	

Submission #: 2000-10-0453

To: **Hydro Analysis** Test Method:

8015M

Attn.: Gary Aguiar

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-4

Lab Sample ID: 2000-10-0453-004

Project:

GGP-23RD

Received:

10/20/2000 17:36

Extracted:

10/24/2000 07:04

Sampled:

10/18/2000 15:08

Matrix:

Water

QC-Batch:

2000/10/24-02.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/25/2000 03:38	
Surrogate(s) o-Terphenyl	113.2	60-130	%	1.00	10/25/2000 03:38	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Test Method:

8015M

Attn.: Gary Aguiar

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-5

Lab Sample ID: 2000-10-0453-005

Project:

GGP-23RD

Received:

10/20/2000 17:36

Sampled:

Extracted:

10/24/2000 07:04

10/18/2000 10:22

QC-Batch:

2000/10/24-02.10

Matrix:

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	83	50	ug/L	1.00	10/25/2000 04:24	ndp
Surrogate(s) o-Terphenyl	128.5	60-130	%	1.00	10/25/2000 04:24	

Submission #: 2000-10-0453

Environmental Services (SDB)

To: **Hydro Analysis** Attn.: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-6

Lab Sample ID: 2000-10-0453-006

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/24/2000 07:04

Sampled:

10/18/2000 11:26

Matrix:

Water

QC-Batch:

2000/10/24-02.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	62	50	ug/L	1.00	10/25/2000 05:10	ndp
Surrogate(s) o-Terphenyl	126.4	60-130	%	1.00	10/25/2000 05:10	. <u>.</u> .

Submission #: 2000-10-0453

To: Hydro Analysis

Attn.: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Diesel

Sample ID:

MW-7

Lab Sample ID: 2000-10-0453-007

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/24/2000 07:04

Sampled:

10/18/2000 12:14

QC-Batch:

2000/10/24-02.10

Matrix:

Water

Compound	Result	Rep.Limit	Rep.Limit Units		Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/25/2000 05:57	
Surrogate(s) o-Terphenyl	118.5	60-130	%	1.00	10/25/2000 05:57	

CHROMALAB, INC.

Submission #: 2000-10-0453

Environmental Services (SDB)

Hydro Analysis

Attn.: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Batch QC Report

Diesel

Method Blank

Water

QC Batch # 2000/10/24-02.10

MB:

2000/10/24-02.10-001

Date Extracted: 10/24/2000 07:04

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	50	ug/L	10/25/2000 04:46	
Surrogate(s)					
o-Terphenyl	100.5	60-130	%	10/25/2000 04:46	

Submission #: 2000-10-0453

To: Hydro Analysis

Attn: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/24-02.10

LCS:

2000/10/24-02.10-002

Extracted: 10/24/2000 07:04

Analyzed

10/25/2000 05:24

LCSD:

2000/10/24-02.10-003

Extracted: 10/24/2000 07:04

Analyzed

10/25/2000 06:03

Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recovery [%]		Recovery [9		Recovery [Recovery [9		Recovery [%		Recovery [%		Recovery [%		RPD	Ctrl. Lim	ts [%]	Fla	gs
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD												
Diesel	1140	1130	1250	1250	91.2	90.4	0.9	60-130	25														
Surrogate(s) o-Terphenyl	25.2	25.0	20.0	20.0	126.0	125.0		60-130															

Submission #: 2000-10-0453

To: Hydro Analysis

Attn: Gary Aguiar

Test Method:

8015M

Prep Method: 3510/8015M

Legend & Notes

Diesel

Analyte Flags

ndp

Hydrocarbon reported does not match the pattern of our Diesel standard

Submission #: 2000-10-0453

Diesel

Hydro Analysis

El Cerrito, CA 94530

Attn: Gary Aguiar

Phone: (510) 620-0891 Fax: (510) 620-0894

Project #:

Project: GGP-23RD

Samples Reported

Sample ID	Matrix	Date Sampled	Lab#
MW-1	Water	10/18/2000 13:18	1

Submission #: 2000-10-0453

To: **Hydro Analysis**

8015M Test Method:

Attn.: Gary Aguiar

Prep Method: 3510/8015M

Diesel

Sample ID:

MW-1

Lab Sample ID: 2000-10-0453-001

Project:

Received:

10/20/2000 17:36

GGP-23RD

Extracted:

10/24/2000 07:04

Sampled:

10/18/2000 13:18

Matrix:

Water

QC-Batch:

2000/10/24-02.10

Compound	Result	Rep.Limit	Units	Dilution	Analyzed	Flag
Diesel	ND	50	ug/L	1.00	10/25/2000 15:07	
Surrogate(s) o-Terphenyl	97.8	60-130	%	1.00	10/25/2000 15:07	

Submission #: 2000-10-0453

To: Hydro Analysis

Attn.: Gary Aguiar

Test Method:

8015M

Prep Method:

3510/8015M

Batch QC Report

Diesel

Method Blank

Water

QC Batch # 2000/10/24-02.10

MB:

2000/10/24-02.10-001

Date Extracted: 10/24/2000 07:04

Compound	Result	Rep.Limit	Units	Analyzed	Flag
Diesel	ND	[/] 50	ug/L	10/25/2000 04:46	
Surrogate(s) o-Terphenyl	100.5	60-130	%	10/25/2000 04:46	

CHROMALAB, INC.

Submission #: 2000-10-0453

Environmental Services (SDB)

To: Hydro Analysis

Test Method:

8015M

Attn: Gary Aguiar

Prep Method:

3510/8015M

Batch QC Report

Diesel

Laboratory Control Spike (LCS/LCSD)

Water

QC Batch # 2000/10/24-02.10

LCS:

2000/10/24-02.10-002

Extracted: 10/24/2000 07:04

Analyzed 10

10/25/2000 05:24

LCSD:

2000/10/24-02.10-003

Extracted: 10/24/2000 07:04

Analyzed

10/25/2000 06:03

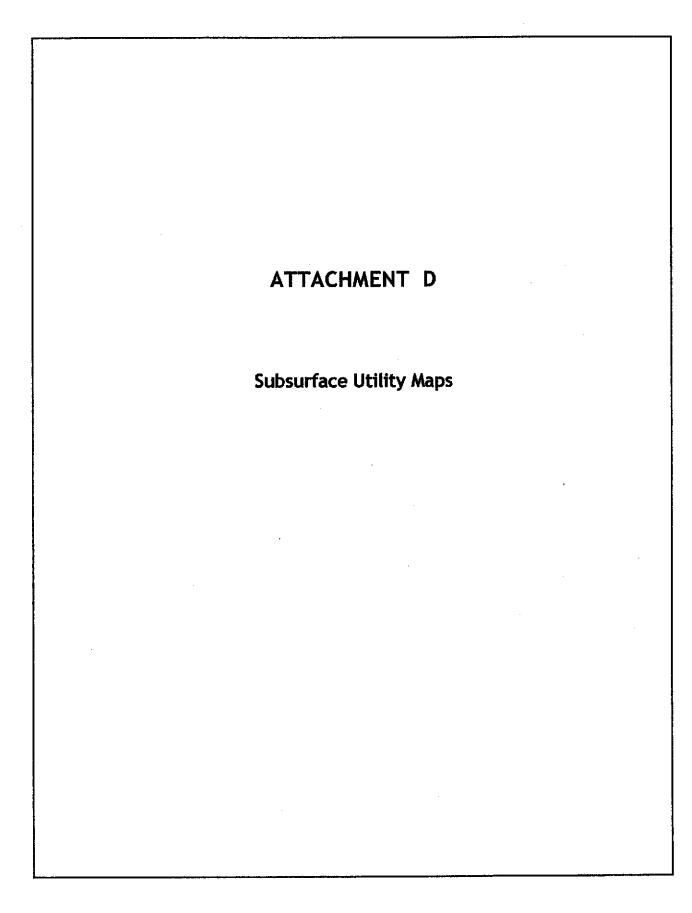
Compound	Conc.	[ug/L]	Exp.Conc.	[ug/L]	Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%]		Recovery [%		Recovery [%		RPD	Ctrl. Limi	ts [%]	Flag	js
	LCS	LCSD	LCS	LCSD	LCS	LCSD	[%]	Recovery	RPD	LCS	LCSD																				
Diesel	1140	1130	1250	1250	91.2	90.4	0.9	60-130	25																						
Surrogate(s) o-Terphenyl	25.2	25.0	20.0	20.0	126.0	125.0		60-130																							

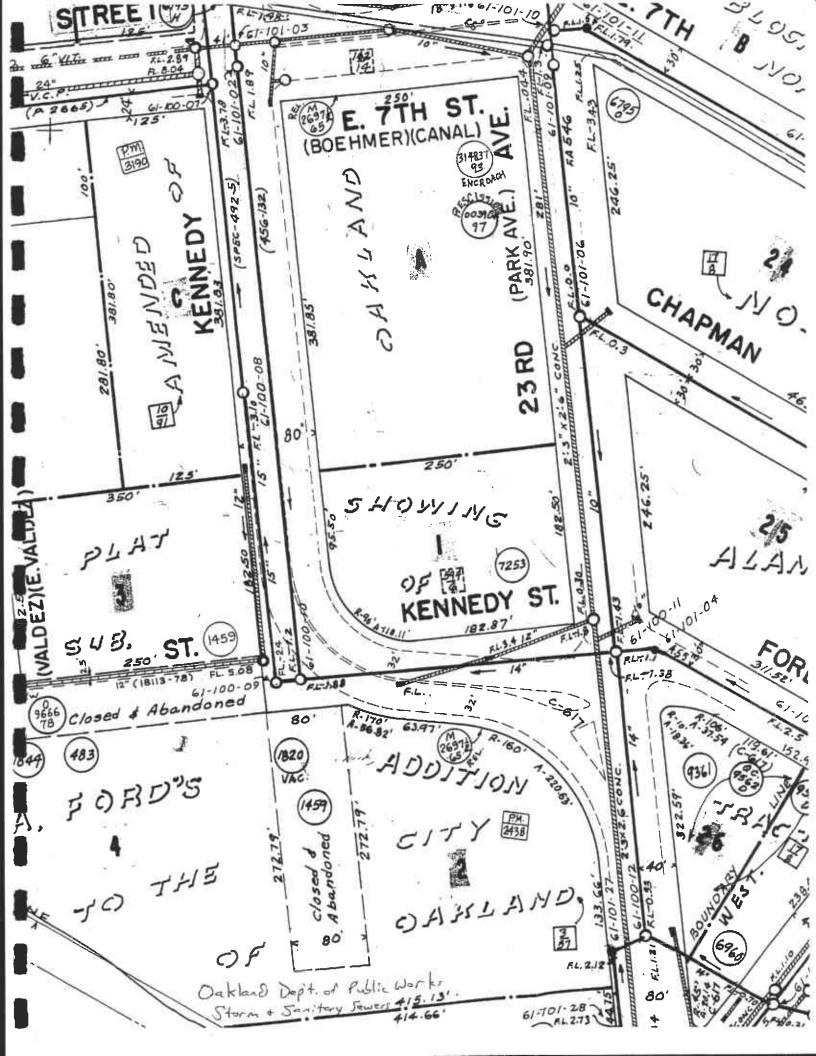
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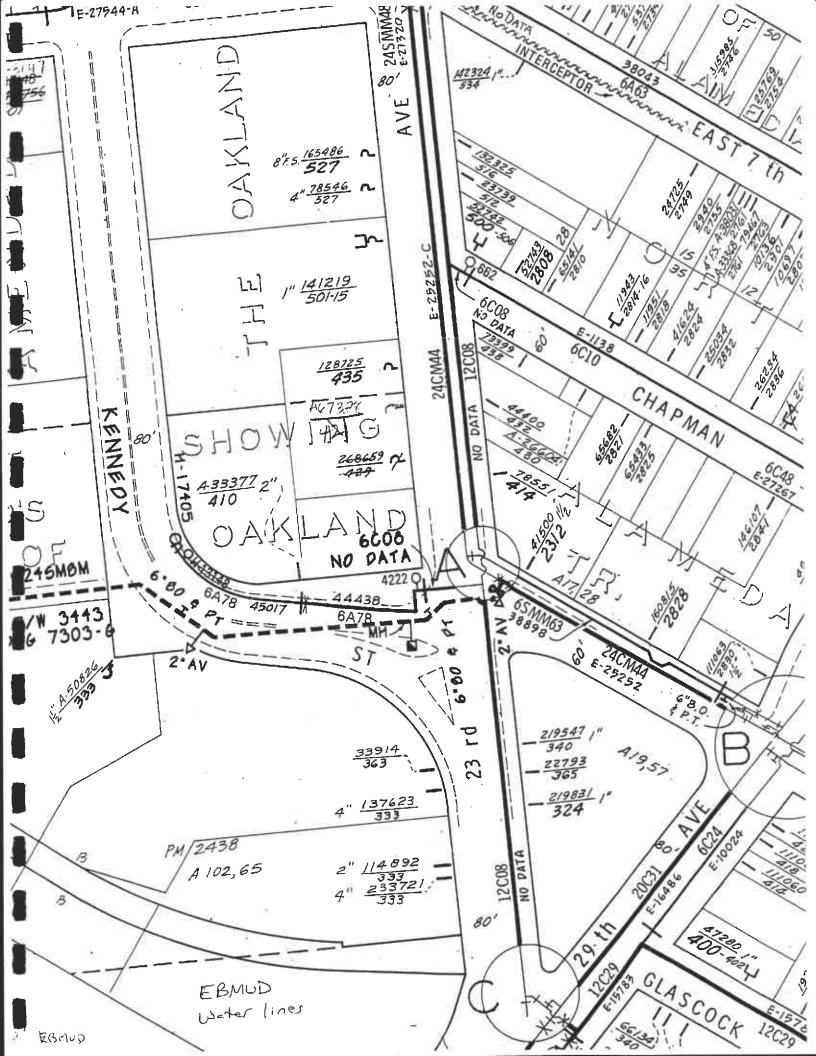
2000 - 10 - 0453

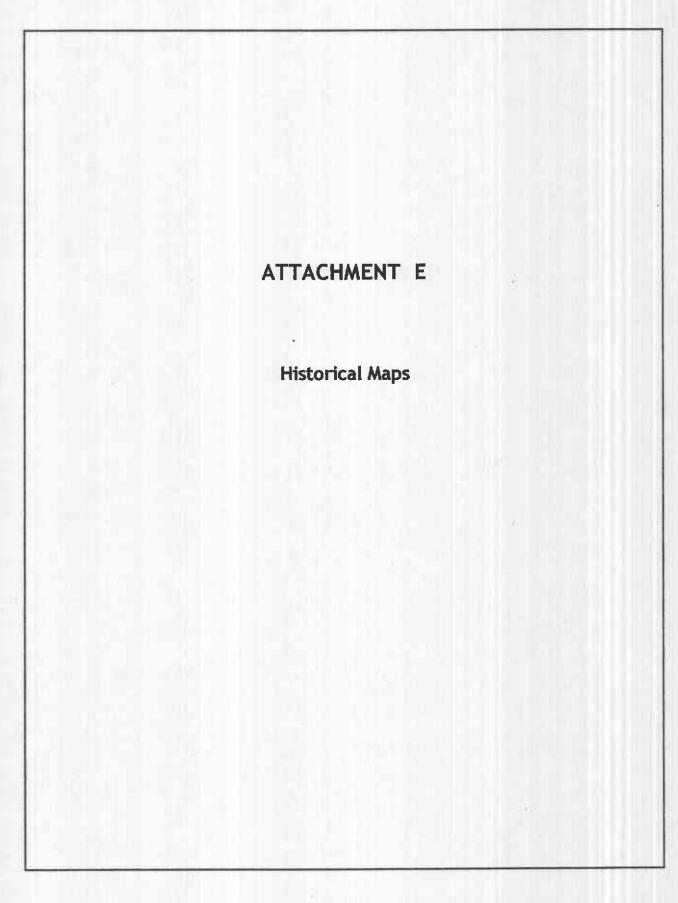
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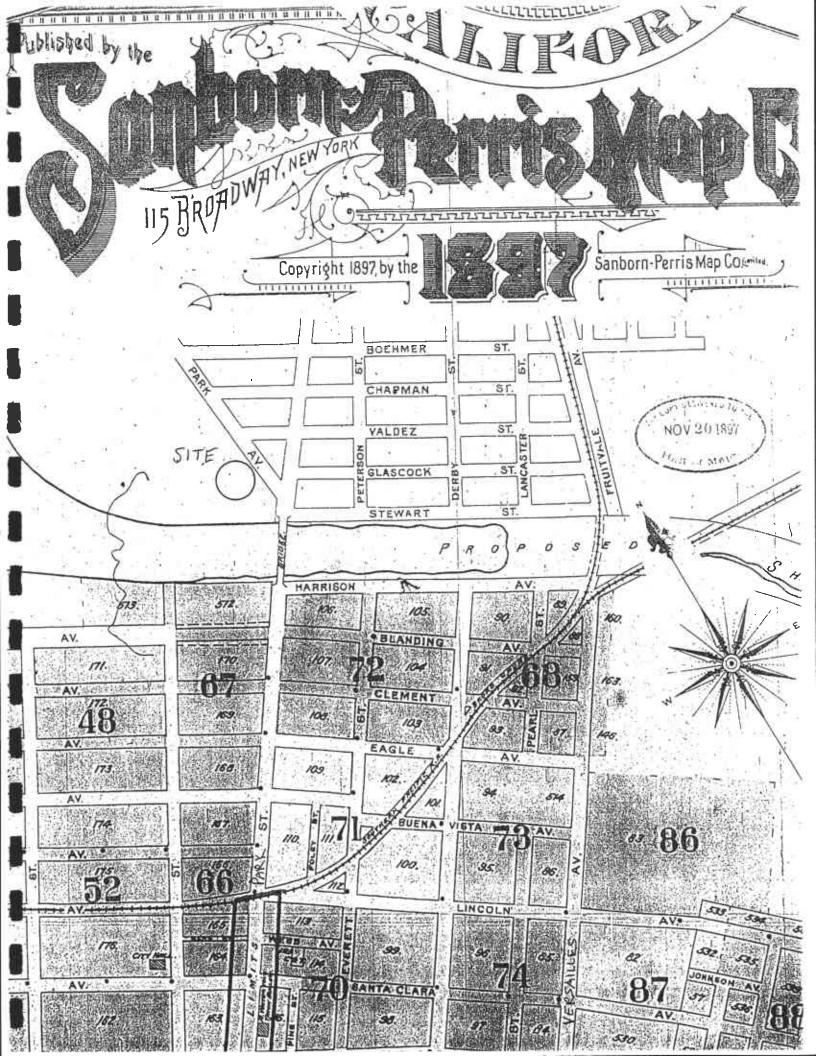
Golden Gate Petroleum - 23 rd					SAMPLER: (Signature) **Remoted tuilian** HYDRO ANALYSIS, INC. 11100 San Pablo Ave., Suite 200-A El Cerrito, CA 94530 (510)620-0891 (510)620-0894 (FAX)				ANALYSIS REQUESTED 100						
CROSS REFERENCE NUMBER	DATE	TIME	S 0 1 L	W A T E R	SAN	MPLE LOC	CATION		<u> </u>	304x			/	REF	MARKS
Mw-I	10/18/00	13:18		አ	Monitor	well	# MW-1	X	×	X					
MW-Z	10/19/00	16:40		×	4	F#	# MW-2	X	×	X			$oldsymbol{igstyle}$		
MW-3	10/18/00	15:45		X	h	0	# MW-3	X	X	ㅗ			ļ. <u></u>		
WW-4	10/18/00	15:08		X	и	v	# MW-Y	Х	X	×					
MW-5	10/10/00	10:22		×	þ	ų	* MW-5	×	<u>~</u>	X			_		
MW-6	10/18/00	11:26		×	61	81	# MW-6	×	×	X					
MW-7	10/10/00	12:14		×	1/	tr	# Mw-7	x	×	X					
														Norma	(T.A.T.
															3.20
RELINQUISHED BY	lal II	alsen	.	<u>L</u>		DATE (Q)	20/60 RECEIVED BY: (Sig			<u> </u>			l	Т	ATE
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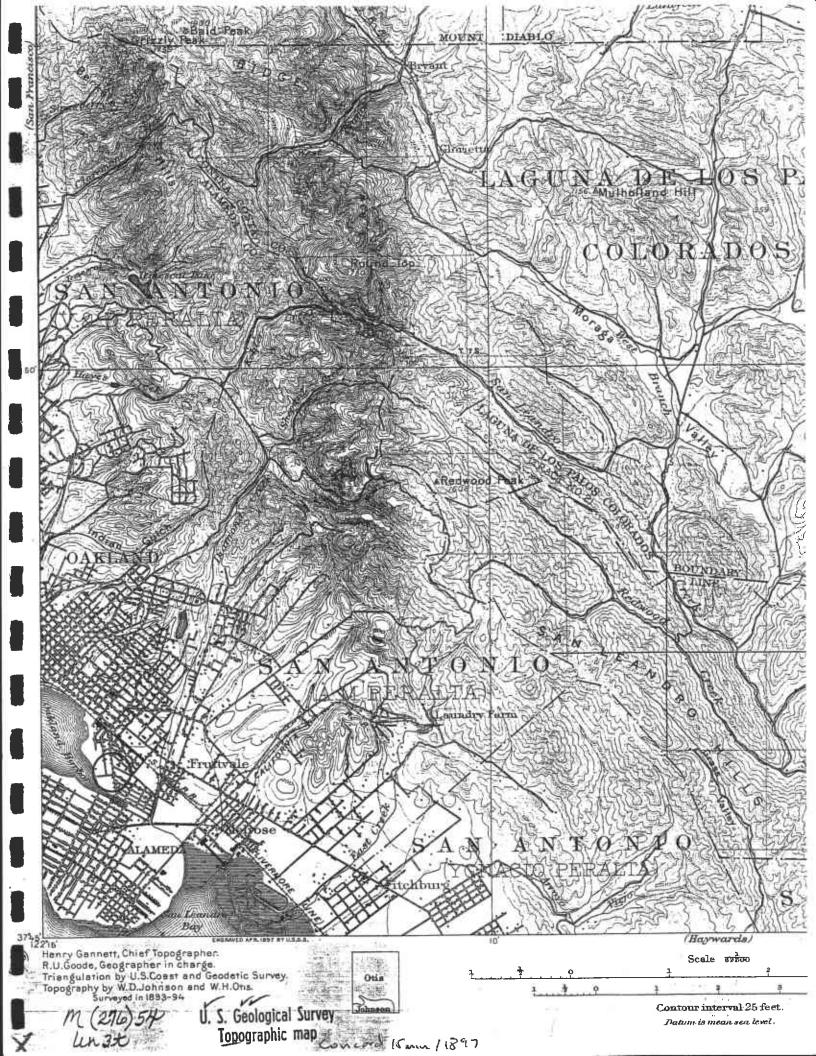


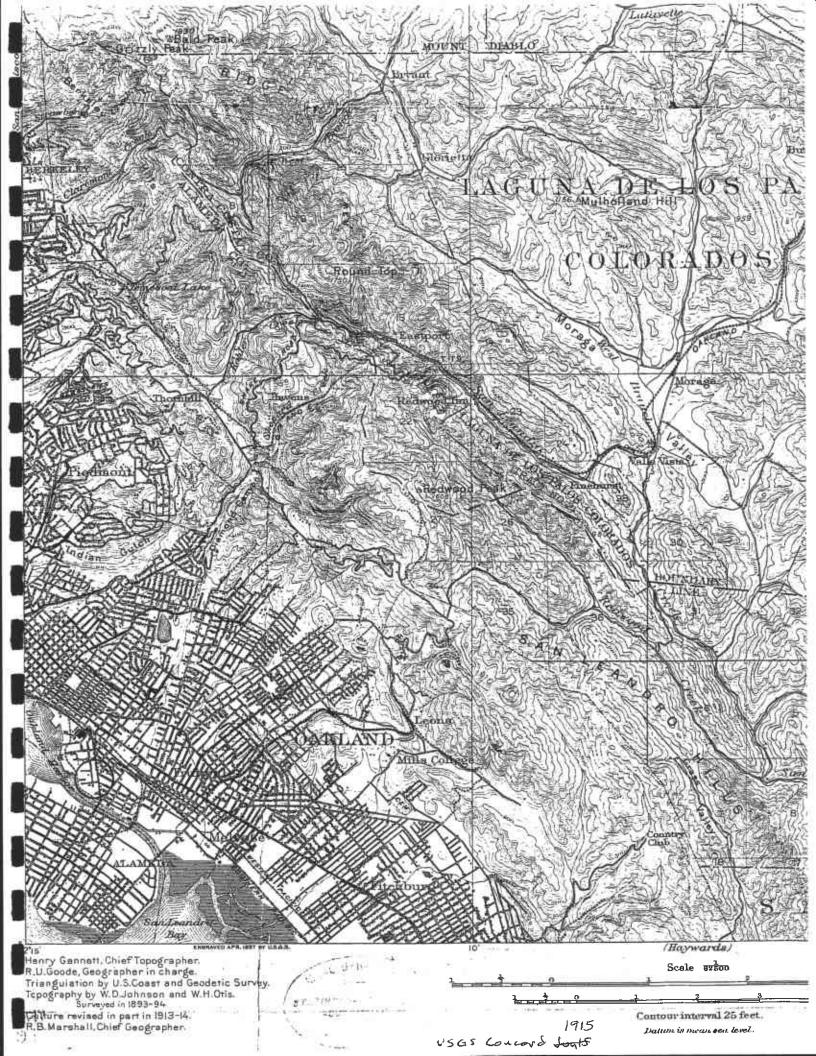


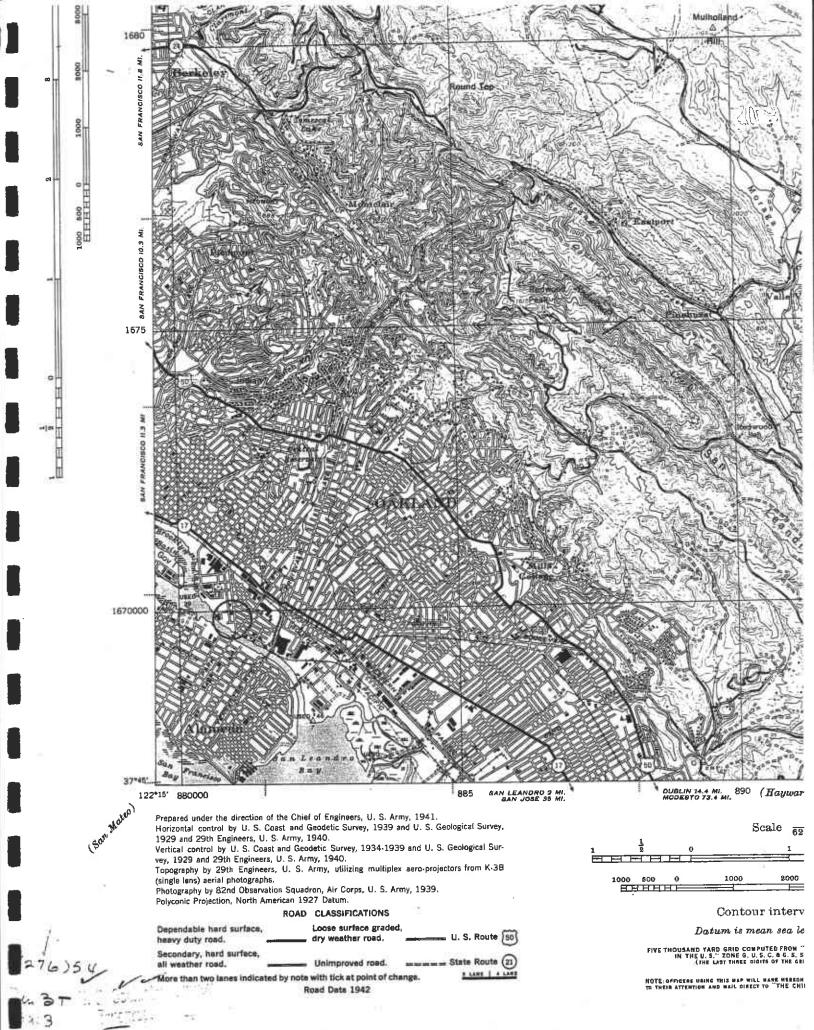




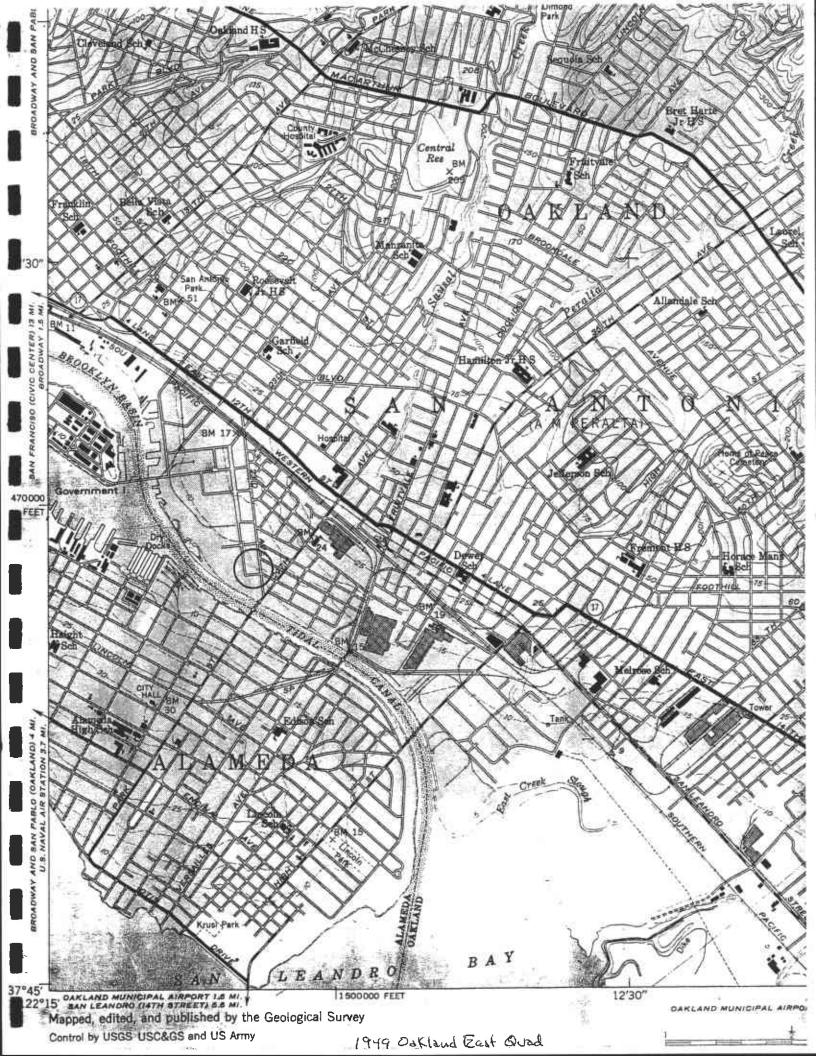


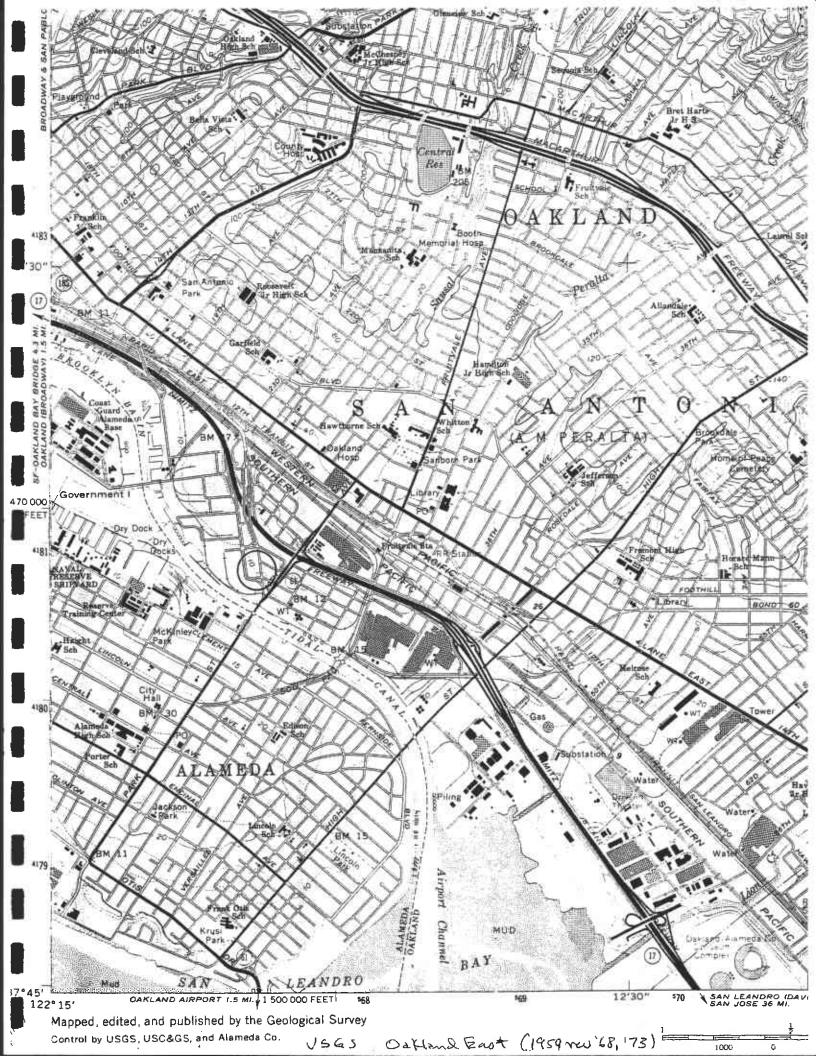


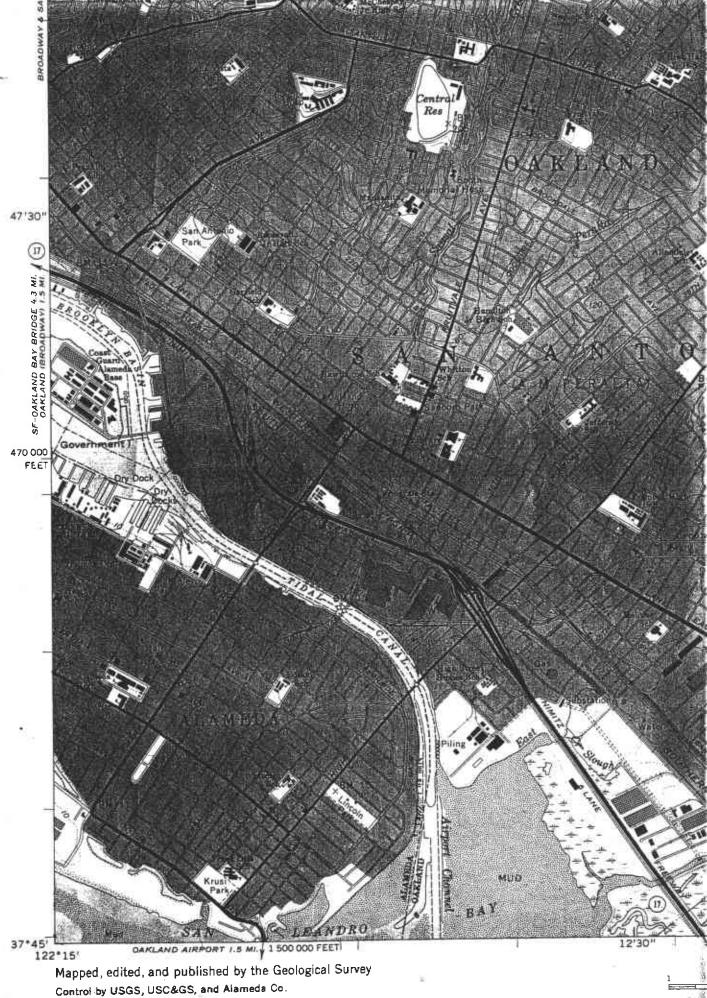




USGS 1943 Concod 15 mm







Topography from aerial photographs by photogrammetric methods and by planetable surveys 1947. Revised from aerial photographs taken 1958. Field check 1959