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By dehloptoxic at 9:31 am, Jul 25, 2006

June 28, 2006

Rita and Tony Sullins
Don Sul Inc.
187 North L Street
Livermore, CA 94550

Re: Transmittal Letter
Site Location: Arrow Rentals
187 North L Street, Livermore, CA 94550

Dear Mr. Wickham:

On behalf of Rita and Tony Sullins, Don Sul Inc., Geological Technics Inc. (GTI) prepared the Feasibility Study Work Plan, Dual Phase Extraction & Air Sparging Pilot Test Report that was sent to your office via electronic delivery per Alameda County's guidelines on June 30, 2006.

I declare under penalty of law that the information and/or recommendations contained in the above referenced document or report is true and correct to the best of my knowledge.

Respectfully submitted,



Rita Sullins
Property Owner
Don Sul Inc.
187 North L Street
Livermore, CA 94550

Geological Technics Inc.

1101 7th Street
Modesto, California 95354
(209) 522-4119/Fax (209) 522-4227

July 17, 2006

Project No.: 1262.2
Project Name: Sullins (L St.)

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: Work Plan Addendum: Feasibility Study - Dual Phase Extraction/Air Sparging Pilot Test
Location: 187 North L Street, Livermore, CA 94550.
(ACEH Fuel Leak Case No. RO0000394)

Dear Mr. Wickham:

Geological Technics Inc. (GTI) prepared our June 28, 2006 "Dual Phase Extraction/Air Sparging Pilot Test" for remedial technology evaluation at the above 187 North L St. property in Livermore. In your July 14, 2006 email correspondence you requested an explanation of GTI's rational for putting proposed extraction well EW-1 approximately 15 feet west of the well W-1 location that is in an area of known contamination.

The rational for this decision is as follows:

1. Placing the well in this location is about one third of the distance between the two shallow screened wells available to monitor the vapor extraction testing – W-1s and W-Bs. This will enable a determination of the radius of influence (ROI) that falls in the intermediate range of 15 – 45 feet. Placing EW-1 closer to the well W-1, W-1s, and boring B-F, B-G cluster will enable a small ROI of <10 feet to be detected. But in that case that the ROI is not noted at the W-Bs location, all you can say is that the ROI is at least 5 - 10 feet but not as large as 45 feet. The proposed location therefore expands the confidence level regarding the ROI measured during the test.
2. Well W-1s is proposed for use as an injection point in the air sparging portion of the pilot test. As above, placing EW-1 further away from W-1s will enable a better evaluation of remedial effectiveness at intermediate ranges (>5-10 feet).

If you have any questions or need additional information, please email or phone me at (209) 522-4119.

Respectfully Submitted,

Joseph D. Angulo
Geologist

cc: Mr. & Ms. Sullins
USTCFP
Chris Davidson - City of Livermore