

**RECEIVED**

*By Alameda County Environmental Health at 2:37 pm, Mar 10, 2015*

March 5, 2015

Rita and Tony Sullins  
187 North L Street  
Livermore, CA 94550

Re: Transmittal Letter  
Site Location: Arrow Rentals  
187 North L Street, Livermore, CA 94550

Dear Mr. Wickham:

On behalf of Rita and Tony Sullins, Ground Zero Analysis, Inc. (GZA) prepared the March 4, 2015 Well Installation Report that was sent to your office via electronic delivery per Alameda County's guidelines.

I declare under penalty of law that the information and/or recommendations contained in the above referenced document or report is true and correct to the best of my knowledge.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Rita Sullins / Tony Sullins', is written over a horizontal line.

Rita / Tony Sullins  
Property Owner  
Don Sul Inc.  
187 North L Street  
Livermore, CA 94550

## Well Installation Report

**Arrow Rentals**  
187 North L Street  
Livermore, California

March 4, 2015

*Prepared for:*

Tony and Rita Sullins  
Arrow Rentals Service  
187 North L Street  
Livermore, CA 94550

*Prepared by:*

Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95351



Eric L. Price  
California Professional Geologist No. 8414



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## 1.0 INTRODUCTION

The site is located at 187 North L Street in the central portion of the City of Livermore, California. The subject property is at an elevation of approximately 480 feet above mean sea level (msl). In 1972 and 1986, a total of five former USTs containing gasoline product were removed from the subject property. The sources of petroleum hydrocarbons were purported to be from the former USTs and associated piping as well as a 1985 incident in which a petroleum supplier pumped up to 600 gallons of gasoline into vapor monitoring well (Pitcock release).

Ground Zero Analysis, Inc. (Ground Zero) is submitting this *Well Installation Report* in response to Alameda County Environmental Health's (ACEH) *Technical Report Request* dated October 6, 2014. A vicinity map is included as Figure 1.

## 2.0 GEOLOGY AND HYDROGEOLOGY

The shallow sediments beneath the subject property (<100 feet below grade) are Pleistocene alluvial fan and flood plain deposits. Regionally, the surrounding area slopes to the west.

The subjective field observations of various field geologists and associated boring logs were included in Geological Technics, Inc.'s (GTI) *Site Conceptual Model* dated December 18, 2006. The subsurface lithology falls into two predominant categories – clayey/sandy gravels and clays; with minor amounts of silt and sand units. The lithology consists of primarily gravelly units from the surface to approximately 35 – 45 feet below grade surface (bgs). Below these depths are 15 to 20 feet of clayey units that seem to retard the vertical migration of contaminants. These fine grained units are underlain by more gravels and a second clay horizon at approximately 78 feet bgs. Silts and sand units are present in the soil profile but are thin (less than 5 feet thick) and less frequent than the soils noted above.

The average depth to groundwater (DTW) in September 2014 was 52 feet bgs corresponding to an average groundwater elevation of about 429 above msl. Groundwater elevation decreased an average of 15.62 feet between December 2013 and September 2014. Groundwater generally flows westerly to northwesterly with a gradient ranging between 0.01 feet per foot (ft/ft) to 0.08 ft/ft.

## 3.0 HISTORICAL SITE INVESTIGATIONS

Site investigation and/or UST removal activities have been conducted at the Site since 1972. Groundwater monitoring wells have been sampled since 1989. The following is a chronology of historical information and site activities:

1972 Three 1,500 gallon USTs were removed from the subject property.

1985 Approximately 600 gallons of gasoline are pumped into a vapor monitoring well by Pitcock Petroleum (Pitcock Release).

- 1986 A 4,000 gallon UST and a 6,000 gallon UST were removed from the subject property.
- 1989 Three groundwater monitoring wells were installed on-site and adjacent to the site (W-1, W-2 and W-3). Five soil borings were advanced at the subject site (B-1 through B-5).
- 1990 Five groundwater monitoring wells were installed on-site and off-site (W-A through W-E). Three soil borings were advanced at the subject site (B-1A, B-7 and B-8).
- 1991 One soil boring was advanced at the subject site (B-F).
- 1992 UST associated piping was removed and approximately 10 yd<sup>3</sup> of soil was excavated. Two soil borings were advanced at the subject site (B-G and B-H).
- 1994 A dual phase extraction (DPE) pilot test was performed.
- 1996 Four groundwater monitoring wells were installed on-site and off-site (W-1s, W-Bs, W-3s and W-Es).
- 1998 A soil gas survey was conducted at the subject site.
- 2005 A soil gas survey was conducted at the subject site.
- 2006 Five multi-chambered "CMT™" wells were installed on the subject property. A DPE pilot test was performed.
- 2011 Soil and groundwater remediation begins after the installation of a DPE system.
- 2012 Subsurface remediation is enhanced with the installation of an air sparging (AS) system.
- 2014 This report documents the installation of two downgradient groundwater monitoring wells (MW-9 and MW-10) and one vapor extraction well (EW-2) near the Pitcock Release. The extraction well was piped into the existing dual phase vapor extraction system and incorporated into the vapor removal stream.

#### **4.0 NATURE AND EXTENT OF CONTAMINATION DATA GAP**

The presence of petroleum hydrocarbon constituents in the soil and groundwater has been attributed to historical releases from auto fueling operations at the Site. Groundwater elevation has decreased significantly beneath the subject property. The average groundwater elevation decreased from the April 24, 1996 peak to the September 9, 2014 low by 30.14 feet. The result was dry monitoring wells that were previously used to delineate the downgradient plume boundaries. In addition, remediation activities were focused near EW-1 and there was no active remediation near the Pitcock Release.

## **5.0 SCOPE OF WORK – GROUNDWATER MONITORING WELL INSTALLATION**

Between January 26, 2015 and January 27, 2015, Ground Zero personnel installed two groundwater monitoring wells (MW-9 and MW-10) and one extraction/groundwater monitoring well (EW-2) as shown on Figure 2. The scope of work included the following tasks:

- Obtained Permit and conducted pre-field work activities;
- Installed two groundwater monitoring and one vapor extraction wells;
- Analyzed soil samples;
- Developed monitoring and extraction wells;
- Connected vapor extraction well to the dual phase extraction system;
- Surveyed well-heads for location and elevation control;
- Monitored groundwater; and
- Disposed of soil and groundwater generated during investigation activities.

### **5.1 Pre-field Work and Permitting Activities**

Prior to drilling activities, a well installation permit was obtained from Zone 7 Water Agency. A copy of the permit is included in Attachment A. Underground utilities were cleared by contacting Underground Services Alert (USA) and having underground utilities marked. The locations of the monitoring wells were pre-cored by Cal-West using a 16-inch concrete core saw. Zone 7 Water Agency and ACEH were given notice at least three business days prior to drilling activities.

### **5.2 Groundwater Monitoring Well Installation**

Drilling and groundwater monitoring well installation was conducted by V&W Drilling of Stockton, California (C-57 #720904) under the supervision of Andrew Dorn, an experienced Ground Zero geologist. Construction of the wells tried to take into account the great variations in groundwater elevation and anticipated future decline. If groundwater elevation increases, monitoring well W-3s will be used to monitor shallow groundwater conditions.

All reusable equipment was decontaminated between borings. Investigation derived waste (IDW) generated during the well installation activities was placed in properly labeled Department of Transportation (DOT) approved 55-gallon drums and temporarily stored on-site pending disposal. Well construction details are summarized in Table 1. Well locations are shown in Figure 2 and well construction details are shown on Figure 3 and Figure 4. Field notes are included in Attachment B and Borehole logs are included in Attachment C.

#### **5.2.1 Construction Details – Down-Gradient Groundwater Monitoring Wells**

Two borings (MW-9 and MW-10) were advanced using 8-inch hollow-stem augers to approximately 65 feet bgs. A 2-inch diameter, twenty-foot length, 0.010" slotted well screen was lowered into the augers. The top of the screen was connected to 2-inch diameter PVC blank well casing to approximately 3-inches below ground surface and a filter back consisting of #2/12 sand was added to approximately 24-inches above the well screen. Three feet of bentonite chips or



pellets was placed above the filter pack in approximately 6-inch lifts and hydrated. A Portland cement grout sanitary seal was placed above the transition seal to approximately 6-inches below ground surface. A locking well cap was installed at the top of the well casing and the monitoring wells were completed with an 8-inch traffic-rated well box installed flush with grade surface.

### **5.2.2 Construction Details – Pitcock Release Monitoring and Extraction Well**

One boring (EW-2) was advanced using 8-inch hollow-stem augers to approximately 60 feet bgs. A 2-inch diameter, twenty-foot length, 0.010" slotted well screen was lowered into the augers. The top of the screen was connected to 2-inch diameter PVC blank well casing to approximately 3-inches below ground surface and a filter back consisting of #2/12 sand was added to approximately 24-inches above the well screen. Three feet of bentonite chips or pellets was placed above the filter pack in approximately 6-inch lifts and hydrated. A Portland cement grout sanitary seal was placed above the transition seal to approximately 6-inches below ground surface. A locking well cap was installed at the top of the well casing and the monitoring wells were completed with a 12-inch traffic-rated well box installed flush with grade surface.

A PVC "T" connection was installed on the PVC blank well casing and a locking well cap was installed at the top of the PVC "T" connection. The DPE system was connected to the PVC "T" connection below grade using PVC pipe. A trench was excavated between EW-2 and the DPE system and the PVC pipe installed connecting the well to the existing remediation manifold. The trench was covered with backfill and capped with asphalt.

### **5.3 Soil Sampling and Analysis**

Soil samples were collected using a split spoon style core sampler lined with stainless steel sleeves for analysis of contamination and lithologic identification. Samples were classified in accordance with the Unified Soil Classification System. A photoionization detector (PID) was used to screen soil samples for evidence of hydrocarbon contamination.

Selected soil samples were immediately capped, segregated and preserved by placing in an ice chest at a temperature of less than 6°C and transported to BC Laboratories of Bakersfield, California (ELAP #1186) under chain of custody protocol. Samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg); benzene, toluene, ethyl benzene, total xylenes (BTEX); and methyl *tert*-butyl ether (MTBE) using EPA Method 8260B. Analytical data are summarized in Table 2 and the Laboratory Analytical Report is included in Attachment D.

The findings are briefly discussed below:

- MW-9: Results indicate the presence of TPHg and all or some of the BTEX constituents in each of the sample intervals. MTBE was not reported above laboratory detection limits at any depth interval. The highest concentrations of TPHg (32 mg/Kg) and benzene (0.32 mg/Kg) were detected in the 40-foot bgs sample (capillary fringe). The highest concentrations of toluene (0.29 mg/Kg), ethylbenzene (0.38 mg/Kg) and total xylenes (1.3 mg/Kg) were reported in the 65-foot bgs sample (bottom of the boring).

- MW-10: Results indicate the presence of TPHg (0.71 mg/Kg), toluene (0.020 mg/Kg), ethylbenzene (0.0089 mg/Kg) and total xylenes (0.11 mg/Kg) in the 65-foot bgs (bottom of boring) sample. MTBE was not reported above laboratory detection limits at any depth interval. No analyzed constituent was reported above laboratory detection limits in the 40-foot bgs or 50-foot bgs samples.
- EW-2: Results indicate the presence of TPHg and BTEX constituents in the 35-foot bgs and 40-foot bgs sample intervals. MTBE was not reported above laboratory detection limits at any depth interval. No analyzed constituent was reported above laboratory detection limits in the 65-foot bgs sample. The highest concentrations of TPHg (1,800 mg/Kg), benzene (2.0 mg/Kg), toluene (2.9 mg/Kg), ethylbenzene (16 mg/Kg) and total xylenes (72 mg/Kg) were reported in the 40-foot bgs sample (capillary fringe).

#### **5.4 Monitoring Well Development and Survey**

The newly installed groundwater monitoring wells were developed on January 30, 2015. The monitoring wells were developed by mechanical pumping and surging methods until the turbidity of the pumped groundwater is visibly reduced. Approximately 50 to 60 gallons of water was purged from each well. Field notes are included in Attachment B.

The groundwater monitoring wells were surveyed by Epic Land Surveying, Inc (Epic) in accordance with assembly bill 2886 GeoTracker guidelines and the data was uploaded to the State GeoTracker database.

#### **5.5 Groundwater Sampling and Analysis**

The newly installed groundwater monitoring wells will be sampled quarterly for one year and semi-annually thereafter in conjunction with monitoring of other site wells. The first quarter 2015 event is scheduled for March 2015. Data from the quarterly monitoring will be discussed in the associated semi-annual groundwater monitoring report.

The groundwater monitoring well caps will be loosened to allow groundwater elevation stabilization. The total depth and depth to groundwater will be measured by an electronic sounding device and used to calculate well casing volume. Groundwater elevations will be calculated by subtracting the measured depth to groundwater in each well from the respective wellhead elevation. A Flow Cell and sensors will be used to provide a constant stream of real time accurate water quality information during the purging process. The purging process will be monitored using an electronic sounding device to ensure the pumping rate does not induce draw-down in the well. Groundwater parameters (temperature, electric conductivity, pH, and oxidation-reduction potential) will be collected and recorded during the purging process.

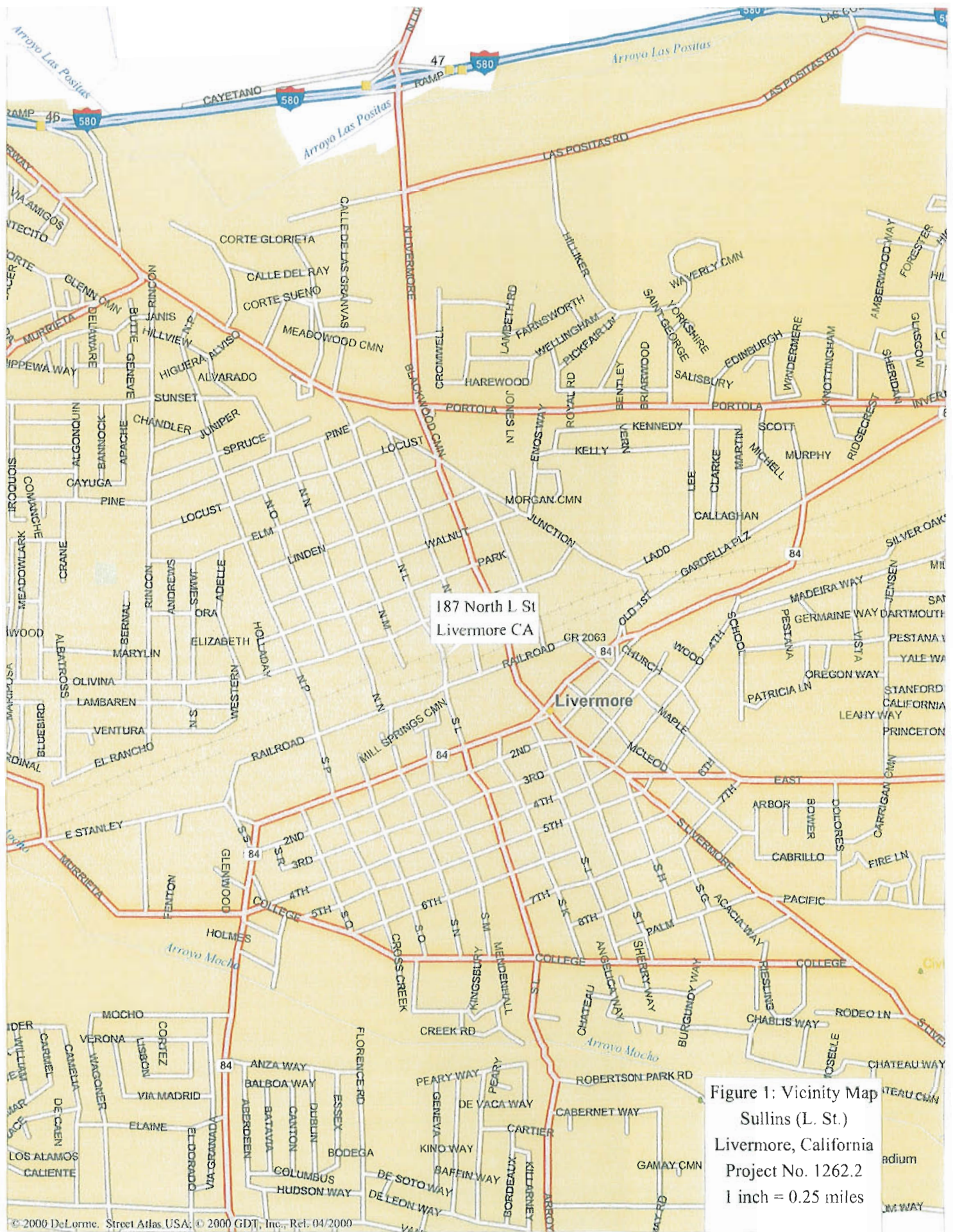
Once the parameters have stabilized within 10% of the previous readings, the pump rate will be adjusted to the lowest technically feasible setting prior to collecting samples. The groundwater samples will be placed into the appropriate laboratory supplied containers, checked for headspace, uniquely labeled, placed into an ice chest cooled to less than 6°C, and transported or shipped to a certified laboratory under chain of custody protocol for analysis. Groundwater samples will be analyzed for TPHg, BTEX and MTBE using EPA Method 8260B.



## **5.6 Waste Disposal**

Investigation derived waste was placed in properly labeled DOT approved 55-gallon drums and temporarily stored on-site pending disposal. On February 18, 2015, the IDW was removed for disposal by Woodward Drilling of Rio Vista, California. Water produced during groundwater monitoring activities will be processed through the groundwater remediation system.

## FIGURES





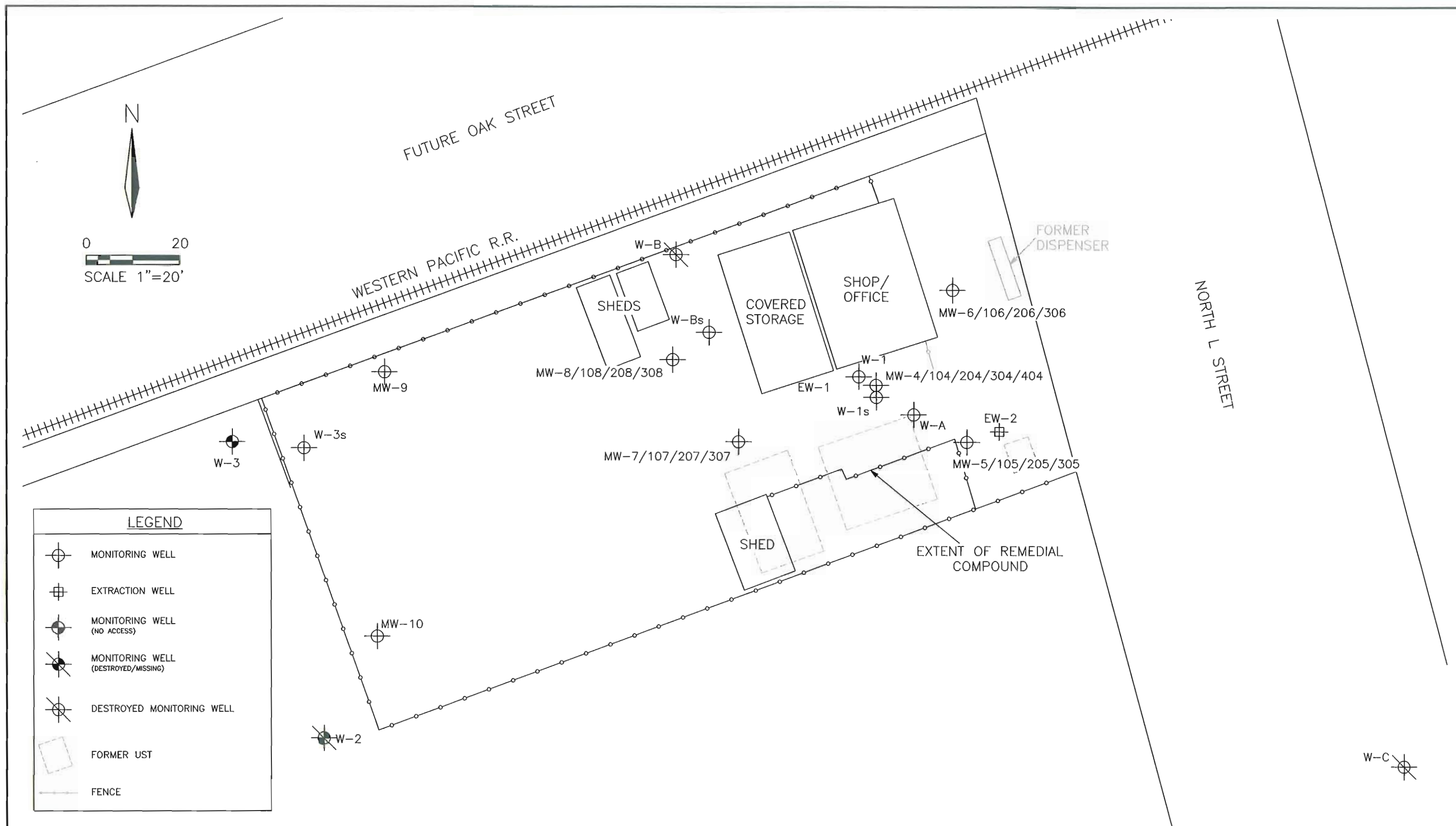
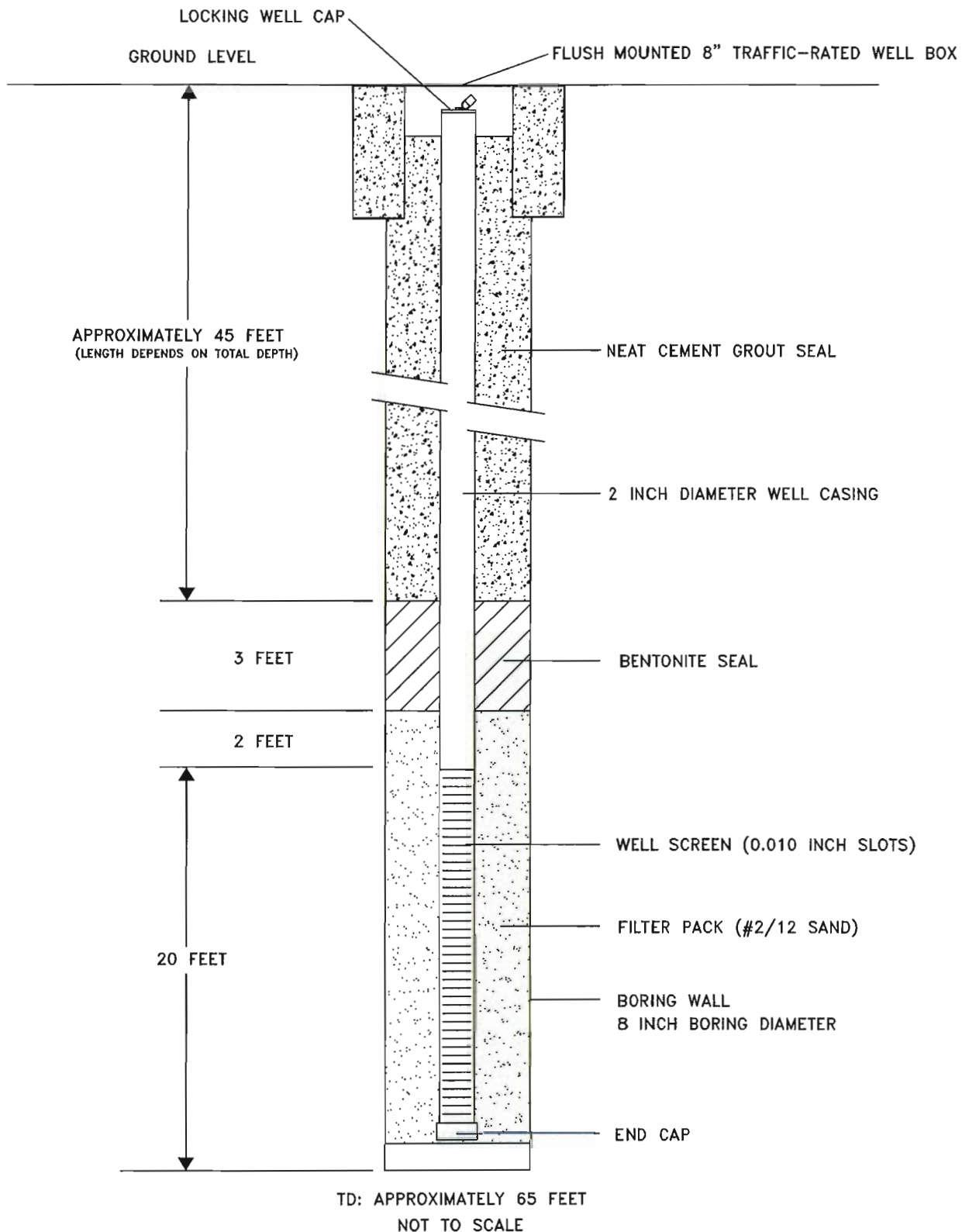


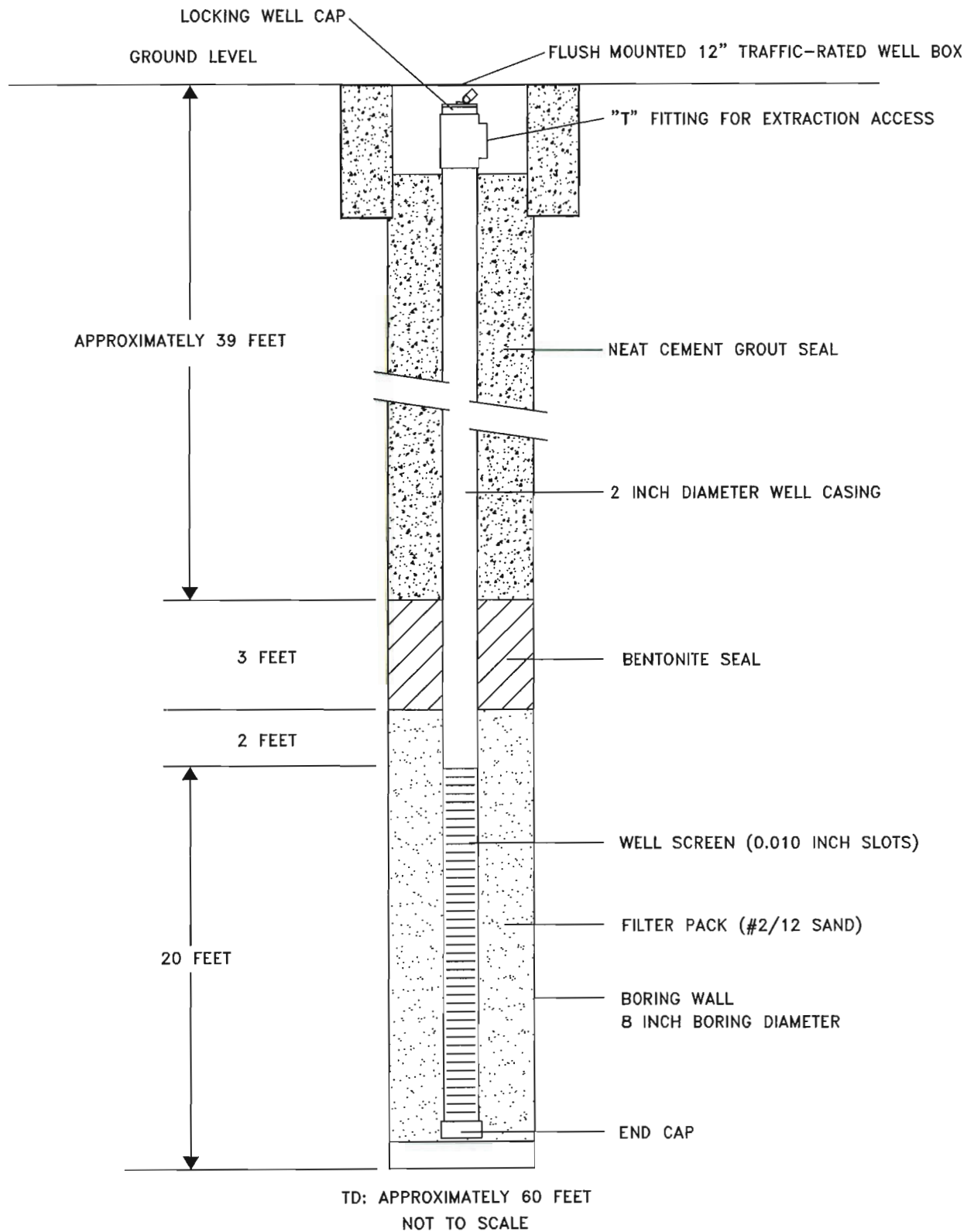
FIGURE  
2



SITE MAP WITH MONITORING AND EXTRACTION WELLS

SULLINS (ARROW RENTALS)  
187 NORTH L STREET  
LIVERMORE, CA







## TABLES

Table 1: Summary of Well Construction

Arrow Rentals  
 187 North L Street  
 Livermore, CA  
 Project No. 1262.2

Aquifer	Well/Boring Type	Well/Boring Number	Status	Date Drilled	Total Depth (ft)	Boring Diameter (in)	Well Casing Diameter (in)	Casing Type	Slot Size (in)	Sand Type	Well Screen		Filter Pack		Annular Seal		Grout Seal	
											From	To	From	To	From	To	From	To
Shallow	Vapor Extraction	W-1s	Active	03/11/96	45	?	6	PVC	0.010	#2/12	45	20	45	17	17	15	15	S
	Monitoring	W-Bs	Active	03/12/96	45	?	6	PVC	0.010	#2/12	45	20	45	18	18	16	16	S
	Monitoring	W-3s	Active	03/12/96	45	?	4	PVC	0.010	#2/12	45	20	45	18	18	16	16	S
	Monitoring	W-Es	Active	03/13/96	45	?	2	PVC	0.010	#2/12	45	20	45	18	18	16	16	S
	Monitoring	MW-4	Active	10/02/06	82	8	-	MCT	-	#2/12	30	29	30	20	16	14	14	S
	Monitoring	MW-5	Active	10/09/06	68	8	-	MCT	-	#2/12	27	26	29	24	24	21.5	21.5	S
	Monitoring	MW-6	Active	10/10/06	68	8	-	MCT	-	#2/12	30	29	31	27	27	24	24	S
	Monitoring	MW-7	Active	10/04/06	69.5	8	-	MCT	-	#2/12	30	29	30	20	-	-	6	S
	Monitoring	MW-8	Active	10/05/06	66.5	8	-	MCT	-	#2/12	30	29	30	30	20	18	18	S
	Monitoring	MW-9	Active	01/27/15	65	8	2	PVC	0.010	#2/12	65	45	65	43	43	40	40	S
Intermediate	Vapor Extraction	EW-1	Active	10/03/06	25	10	4	PVC	0.010	#2/12	25	10	25	9.5	9.5	7.5	7.5	S
	Vapor Extraction	EW-2	Active	01/26/15	60	8	2	PVC	0.010	#2/12	60	40	60	38	38	35	35	S
	Vapor Extraction	W-1	Active	05/25/89	56.5	8	2	PVC	0.010	#2/12	55.5	45.5	55.5	41.5	41.5	39	39	S
	Monitoring	W-2	Active	05/26/89	51.5	8	2	PVC	0.010	#2/12	49	39	49	36	36	22.5	22.5	S
	Monitoring	W-3	Active	05/26/89	51.5	8	2	PVC	0.010	#2/12	48	38	48	34.5	34.5	32.5	32.5	S
	Vapor Extraction	W-A	Active	07/12/90	63	12	4	PVC	0.010	#2/12	57.5	42	63	40	40	36.5	36.5	S
	Monitoring	W-B *	Active	07/13/90	55	12	4	PVC	0.010	#2/12	55	40	55	32	32	30	30	S
	Monitoring	W-C *	Active	07/11/90	55	8	2	PVC	0.010	#2	55	45	55	37.5	37.5	35	35	S
	Monitoring	W-D *	Active	07/12/90	57.5	8	2	PVC	0.010	#2/12	57.5	42	57.5	39.5	34	32	32	S
	Monitoring	W-E *	Active	07/10/90	61	8	2	PVC	0.010	#2/12	60.5	40.5	61	37	30	29	29	S
	Monitoring	MW-104	Active	10/02/06	51	8	-	MCT	-	#2/12	50.5	49.5	52	48	45	30	-	-
	Monitoring	MW-105	Active	10/09/06	37	8	-	MCT	-	#2/12	37	36	39	34	35	29	-	-
	Monitoring	MW-106	Active	10/10/06	37	8	-	MCT	-	#2/12	37	36	39	35	35	31	-	-
	Monitoring	MW-107	Active	10/04/06	40	8	-	MCT	-	#2/12	40	39	42	37	37	30	-	-
	Monitoring	MW-108	Active	10/05/06	40	8	-	MCT	-	#2/12	40	39	42	37	37	30	-	-
	Monitoring	MW-205	Active	10/09/06	48	8	-	MCT	-	#2/12	48	47	50	45	45	39	-	-
	Monitoring	MW-206	Active	10/10/06	50	8	-	MCT	-	#2/12	50	49	52	47	47	39	-	-
	Monitoring	MW-207	Active	10/04/06	50	8	-	MCT	-	#2/12	50	49	52	47	47	42	-	-
	Monitoring	MW-208	Active	10/05/06	52	8	-	MCT	-	#2/12	52	51	54	49	49	42	-	-
Deep	Monitoring	MW-204	Active	10/02/06	66.5	8	-	MCT	-	#2/12	66.5	65.5	68	64	64	52	-	-
	Monitoring	MW-305	Active	10/09/06	68	8	-	MCT	-	#2/12	66	65	68	63	63	50	-	-
	Monitoring	MW-306	Active	10/10/06	68	8	-	MCT	-	#2/12	66	65	68	63	63	52	-	-
	Monitoring	MW-307	Active	10/04/06	69.5	8	-	MCT	-	#2/12	66	65	68	63	63	52	-	-
	Monitoring	MW-308	Active	10/05/06	66.5	8	-	MCT	-	#2/12	66	65	66	63	63	54	-	-
Deepest	Monitoring	MW-304	Active	10/02/06	75.5	8	-	MCT	-	#2/12	75.5	74.5	76	73	73	68	-	-
	Monitoring	MW-404	Active	10/02/06	82	8	-	MCT	-	#2/12	81.5	80	81.5	79.5	80	76	-	-

\* = well was destroyed in 2008

Table 2. Summary of Analytical Data - Soil Borings

Sullins  
187 North L Street  
Livermore, California  
Project No. 1262.2

## Summary of Soil Analytical Data

Date Sampled	Borehole	Sample Depth (ft)	TPH-Gasoline	TEPH-Diesel	Benzene	Toluene	Ethylbenzene	Total Xylenes	DiPE	ETBE	MTBE	TAME	TBA
milligrams per kilogram (mg/Kg)													
03/02/89	B-1	2	ND	-	ND	ND	ND	ND	-	-	-	-	-
		5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	2.3	ND	ND	ND	ND	-	-	-	-	-
		20	170	-	2.1	1.4	0.22	1.5	-	-	-	-	-
		25	220	-	0.38	7.1	6.4	52	-	-	-	-	-
03/02/89	B-2	2	3.5	-	ND	ND	ND	0.1	-	-	-	-	-
		5	8.2	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	2.3	ND	ND	ND	ND	-	-	-	-	-
		25	1.7	-	ND	ND	ND	0.55	-	-	-	-	-
03/02/89	B-3	2	ND	-	ND	ND	ND	ND	-	-	-	-	-
		5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	2.6	ND	ND	ND	ND	-	-	-	-	-
		20	ND	-	ND	ND	ND	ND	-	-	-	-	-
		25	1.3	-	ND	ND	ND	ND	-	-	-	-	-
03/02/89	B-4	2	ND	-	ND	ND	ND	ND	-	-	-	-	-
		5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	-	ND	ND	ND	ND	-	-	-	-	-
03/03/89	B-5	2	ND	-	ND	ND	ND	ND	-	-	-	-	-
		5	1.9	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	-	ND	ND	ND	ND	-	-	-	-	-
		20	ND	ND	ND	ND	ND	ND	-	-	-	-	-
		25	1.7	-	ND	ND	ND	ND	-	-	-	-	-
05/25/89	W-1	5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	1200	-	ND	21	20	130	-	-	-	-	-
		20	350	380	2.5	14	6.3	30	-	-	-	-	-
		25	490	-	3.5	24	9.4	46	-	-	-	-	-
		30	160	-	1.0	7.9	3.6	18	-	-	-	-	-
		35	370	-	2.4	20	8.2	40	-	-	-	-	-
		40	16000	1500	220	1,100	340	1,500	-	-	-	-	-
		45	1600	-	30	120	34	160	-	-	-	-	-
		50	2500	-	28	200	59	270	-	-	-	-	-
		55	120	-	3.2	10	2.7	13	-	-	-	-	-
05/26/89	W-2	5	1.2	-	ND	0.14	ND	ND	-	-	-	-	-
		10	ND	-	ND	0.1	ND	ND	-	-	-	-	-
		15	ND	-	ND	0.1	ND	ND	-	-	-	-	-
		20	ND	-	ND	ND	ND	ND	-	-	-	-	-
		25	ND	-	ND	ND	ND	ND	-	-	-	-	-
		30	ND	-	ND	ND	ND	ND	-	-	-	-	-
		35	ND	-	ND	ND	ND	ND	-	-	-	-	-
		40	ND	-	ND	ND	ND	ND	-	-	-	-	-
		45	ND	ND	ND	ND	ND	ND	-	-	-	-	-
05/26/89	W-3	5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
		15	ND	-	ND	ND	ND	ND	-	-	-	-	-
		20	ND	-	ND	ND	ND	ND	-	-	-	-	-
		25	ND	-	ND	ND	ND	ND	-	-	-	-	-
		30	ND	-	ND	ND	ND	ND	-	-	-	-	-
		35	ND	-	ND	ND	ND	ND	-	-	-	-	-
		40	ND	ND	ND	ND	ND	ND	-	-	-	-	-
		45	ND	-	ND	ND	ND	ND	-	-	-	-	-
		50	12	-	0.06	ND	ND	ND	-	-	-	-	-

Table 2. Summary of Analytical Data - Soil Borings

Sullins  
187 North L Street  
Livermore, California  
Project No. 1262.2

## Summary of Soil Analytical Data

Date Sampled	Borehole	Sample Depth (ft)	TPH-Gasoline	TEPH-Diesel	Benzene	Toluene	Ethylbenzene	Total Xylenes	DPE	ETBE	MTBE	TAME	TBA
milligrams per kilogram (ug/Kg)													
07/10/90	B-1A	10	ND<10	-	-	-	-	-	-	-	-	-	-
		15	ND<10	-	-	-	-	-	-	-	-	-	-
		20	ND<10	-	-	-	-	-	-	-	-	-	-
		30	ND<10	-	-	-	-	-	-	-	-	-	-
		35	ND<10	-	-	-	-	-	-	-	-	-	-
		40	350	-	-	-	-	-	-	-	-	-	-
		45	54	-	-	-	-	-	-	-	-	-	-
		50	ND<10	-	-	-	-	-	-	-	-	-	-
07/10/90	B-7	5	ND	ND	ND	ND	ND	ND	-	-	-	-	-
		10	ND	-	ND	ND	ND	ND	-	-	-	-	-
07/10/90	B-8	5	ND	-	ND	ND	ND	ND	-	-	-	-	-
		10	ND	ND	ND	ND	ND	ND	-	-	-	-	-
07/12/90	W-A	20	ND<1	-	0.41	0.32	0.24	0.21	-	-	-	-	-
		30	2	-	0.39	0.13	0.035	1.2	-	-	-	-	-
		35	-	-	-	-	-	-	-	-	-	-	-
		40	1,000	-	12	37	7.5	27	-	-	-	-	-
07/13/90	W-B	25	ND<1	-	-	-	-	-	-	-	-	-	-
		30	-	-	-	-	-	-	-	-	-	-	-
		35	ND<1	-	0.69	0.26	0.11	0.07	-	-	-	-	-
03/12/91	B-F	15	-	-	0.002	0.025	0.030	0.034	-	-	-	-	-
01/31/92	B-G	5.5	570	-	0.55	1.3	ND<0.25	2.8	-	-	-	-	-
		7	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		8	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		9.5	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		11.5	490	-	ND<0.1	ND<0.1	ND<0.1	0.53	-	-	-	-	-
		13	3,100	-	ND<2	4.4	38	330	-	-	-	-	-
		14	750	-	ND<0.5	ND<0.5	3.9	38	-	-	-	-	-
		15	1,800	-	ND<0.5	16	31	220	-	-	-	-	-
		16	6,700	-	ND<20	96	120	790	-	-	-	-	-
		17.5	3,000	-	ND<1.3	2.2	19	220	-	-	-	-	-
		19	240	-	ND<0.05	0.45	1.3	5.9	-	-	-	-	-
		20.5	2,100	-	4	75	29	180	-	-	-	-	-
		26	150	-	1	3.2	0.9	5.3	-	-	-	-	-
		31.5	40	-	4	4.4	0.48	2.8	-	-	-	-	-
		36	1,900	-	1.8	63	21	120	-	-	-	-	-
		41	12,000	-	150	520	130	710	-	-	-	-	-
01/31/92	B-H	4.5	ND<1	-	ND<0.005	0.016	ND<0.005	ND<0.010	-	-	-	-	-
		6	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		7.5	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		9.5	ND<1	-	ND<0.005	0.008	ND<0.005	ND<0.005	-	-	-	-	-
		11	ND<1	-	ND<0.005	0.009	ND<0.005	ND<0.005	-	-	-	-	-
		12.5	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		14	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		21	ND<1	-	ND<0.005	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
		26.5	160	-	ND<0.025	0.12	0.11	2.2	-	-	-	-	-
		31	1,900	-	0.59	1.1	1.1	3.3	-	-	-	-	-
		36	8,000	-	16	18	26	210	-	-	-	-	-
		41	ND<1	-	0.058	ND<0.005	ND<0.005	ND<0.005	-	-	-	-	-
10/02/06	MW-4	15	64**	84*	ND<0.25	ND<0.25	0.65	ND<0.5	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5
		30	18	3.2*	0.15	0.19	0.11	1.1	ND<0.02	ND<0.02	ND<0.02	ND<0.02	ND<0.2
		45	820**	360*	ND<0.25	ND<0.25	4.2	7.7	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5
		60.5	1100	680*	8.7	1.1	18	62	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5
		73	5.4	ND<1	0.027	0.065	0.043	0.19	ND<0.01	ND<0.01	ND<0.01	ND<0.01	ND<0.1
		80	12	ND<1	0.013	0.036	0.016	0.084	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
10/09/06	MW-5	26	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		36	11**	1.1*	ND<0.005	0.021	0.031	0.035	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		40.5	110	360*	1.1	1.4	1.2	5.7	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5
		48	7.6	ND<1	0.19	0.025	0.067	0.16	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		55.5	75	ND<1	0.18	0.13	0.67	0.53	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		66.5	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05

Table 2. Summary of Analytical Data - Soil Borings

Sullins  
187 North L Street  
Livermore, California  
Project No. 1262.2

## Summary of Soil Analytical Data

Date Sampled	Borehole	Sample Depth (Ft)	TPH-Gasoline	TEPH-Diesel	Benzene	Toluene	Ethylbenzene	Total Xylenes	DDE	ETBE	MTBE	TAME	TBA
milligrams per kilogram (mg/Kg)													
10/10/06	MW-6	16	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		26	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		40.5	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		45	7.2**	1.1*	ND<0.005	0.022	0.014	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		49.5	1.2**	ND<1	ND<0.005	0.0091	0.0052	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		67.5	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
10/04/06	MW-7	15	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		40	220	23*	3.9	19	8.8	43	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.25
		45.5	1200	66*	10	56	32	160	ND<0.25	ND<0.25	ND<0.25	ND<0.25	ND<2.5
		49	ND<1	ND<1	0.31	0.051	0.034	0.1	ND<0.01	ND<0.01	ND<0.01	ND<0.01	ND<0.1
		68	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
10/05/06	MW-8	25	ND<1	ND<1	ND<0.005	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		35	2200	800*	3.8	2.2	29	130	ND<0.025	ND<0.025	ND<0.025	ND<0.025	ND<0.25
		45	1.7	ND<1	0.058	ND<0.005	0.011	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		55	1.8	ND<1	0.022	ND<0.005	ND<0.005	ND<0.01	ND<0.005	ND<0.005	ND<0.005	ND<0.005	ND<0.05
		65	ND<1	ND<1	0.041	ND<0.02	0.03	ND<0.04	ND<0.02	ND<0.02	ND<0.02	ND<0.02	ND<0.2
01/27/15	MW-9	35	0.42	--	0.056	ND<0.005	0.026	0.043	--	--	ND<0.005	--	--
		40	32	--	0.32	0.084	0.29	1.2	--	--	ND<0.005	--	--
		65	26	--	0.17	0.29	0.38	1.3	--	--	ND<0.005	--	--
01/26/15	MW-10	40	<0.20	--	ND<0.005	ND<0.005	ND<0.005	ND<0.01	--	--	ND<0.005	--	--
		50	<0.20	--	ND<0.005	ND<0.005	ND<0.005	ND<0.01	--	--	ND<0.005	--	--
		65	0.71	--	<0.010	0.020	0.0089	0.11	--	--	ND<0.005	--	--
01/26/15	EW-2	35	2.0	--	0.005	0.0069	0.026	0.20	--	--	ND<0.005	--	--
		40	1800	--	2.0	2.9	16	72	--	--	<0.12	--	--
		60	<0.20	--	ND<0.005	ND<0.005	ND<0.005	ND<0.01	--	--	ND<0.005	--	--
* = laboratory reported as within diesel range but does not match diesel chromatogram "fingerprint" ** = laboratory reported as within gasoline range but does not match gasoline chromatogram "fingerprint" -- = well not sampled or constituent not analyzed pre- 2006 data adapted from Environmental Sampling Services Reports on file at ACEH													

# **ATTACHMENT A**

## **Drilling Permit**





# ZONE 7 WATER AGENCY

100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 245-9306

E-MAIL [whong@zone7water.com](mailto:whong@zone7water.com)

## DRILLING PERMIT APPLICATION

### FOR APPLICANT TO COMPLETE

### FOR OFFICE USE

LOCATION OF PROJECT Arrow Rentals, 187 L Street  
Livermore, CA 94550

PERMIT NUMBER 2014164

WELL NUMBER 3S/2E-8R49 to 8R51 (EW-2, MW-9 &  
APN 098-0408-001-00 MW-10)

Coordinates Source \_\_\_\_\_ ft. Accuracy \_\_\_\_\_ ft.  
LAT: \_\_\_\_\_ ft. LONG: \_\_\_\_\_ ft.  
APN 098-0408-001-00

CLIENT Rite & Tony Sullins  
Name \_\_\_\_\_  
Address 5476 Maybeck Lane Phone 209-522-4119  
City Livermore, CA Zip 94550

APPLICANT Ground Zero Analysis on behalf of Tony & Rita Sullins  
Name \_\_\_\_\_  
Email gza@groundzeroanalysis.com Fax 209-522-4227  
Address 1172 Kansas Avenue Phone 209-522-4119  
City Modesto Zip 95351

TYPE OF PROJECT: 3 Wells  
Well Construction Geotechnical Investigation \_\_\_\_\_  
Well Destruction Contamination Investigation \_\_\_\_\_  
Cathodic Protection Other \_\_\_\_\_

PROPOSED WELL USE:  
Domestic \_\_\_\_\_ Irrigation \_\_\_\_\_  
Municipal \_\_\_\_\_ Remediation \_\_\_\_\_  
Industrial \_\_\_\_\_ Groundwater Monitoring X  
Dewatering \_\_\_\_\_ Other \_\_\_\_\_

DRILLING METHOD:  
Mud Rotary \_\_\_\_\_ Air Rotary \_\_\_\_\_ Hollow Stem Auger X  
Cable Tool \_\_\_\_\_ Direct Push \_\_\_\_\_ Other \_\_\_\_\_

DRILLING COMPANY V&W Drilling

DRILLER'S LICENSE NO. C57 - 720904

WELL SPECIFICATIONS:  
Drill Hole Diameter 8 in. Maximum \_\_\_\_\_  
Casing Diameter 2 in. Depth 67 ft.  
Surface Seal Depth 42 ft. Number 3

SOIL BORINGS:  
Number of Borings \_\_\_\_\_ Maximum \_\_\_\_\_  
Hole Diameter \_\_\_\_\_ in. Depth \_\_\_\_\_ ft.

ESTIMATED STARTING DATE 11/3/14

ESTIMATED COMPLETION DATE 11/7/14

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE [Signature] Date 10/13/14

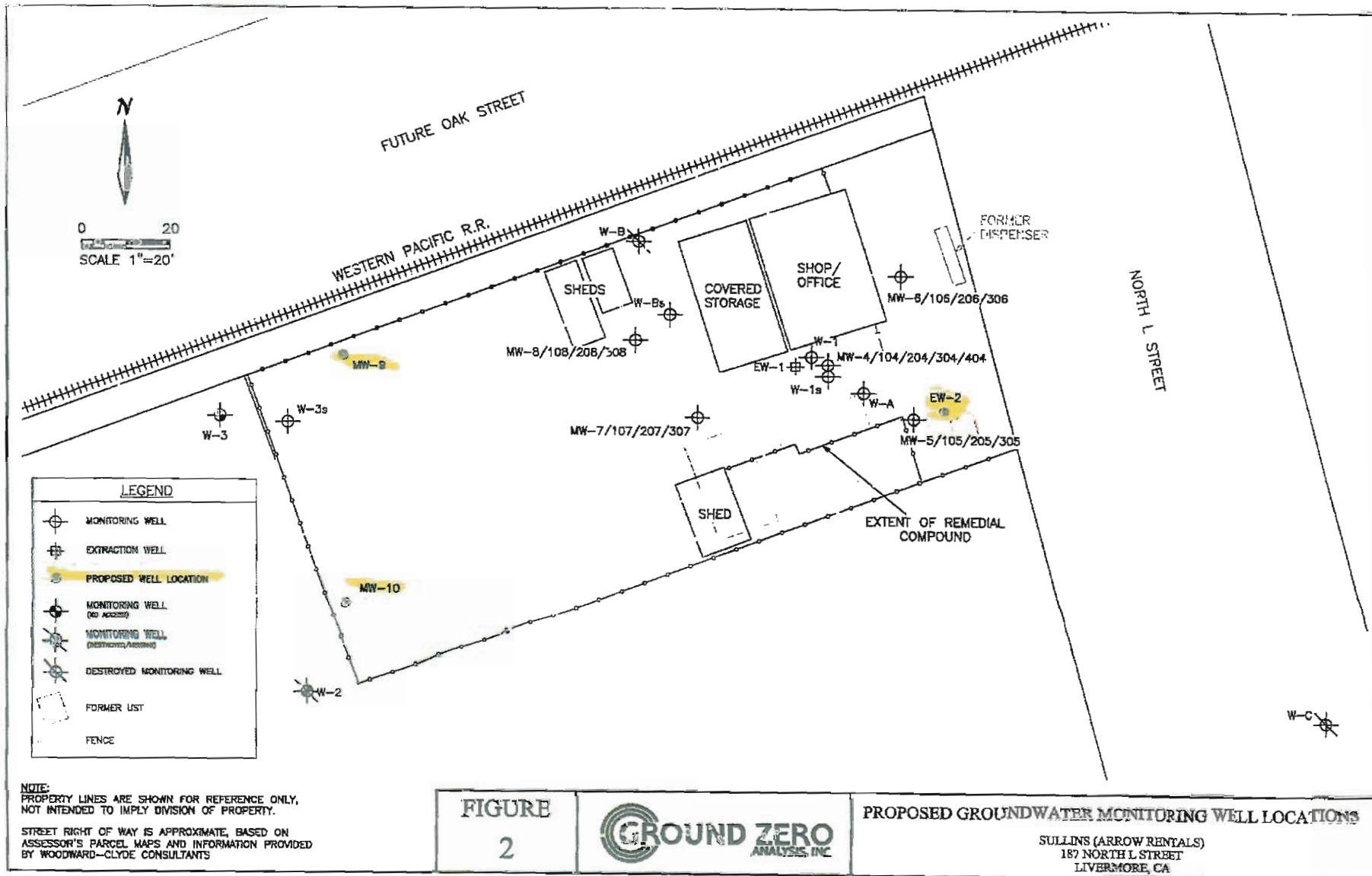
ATTACH SITE PLAN OR SKETCH

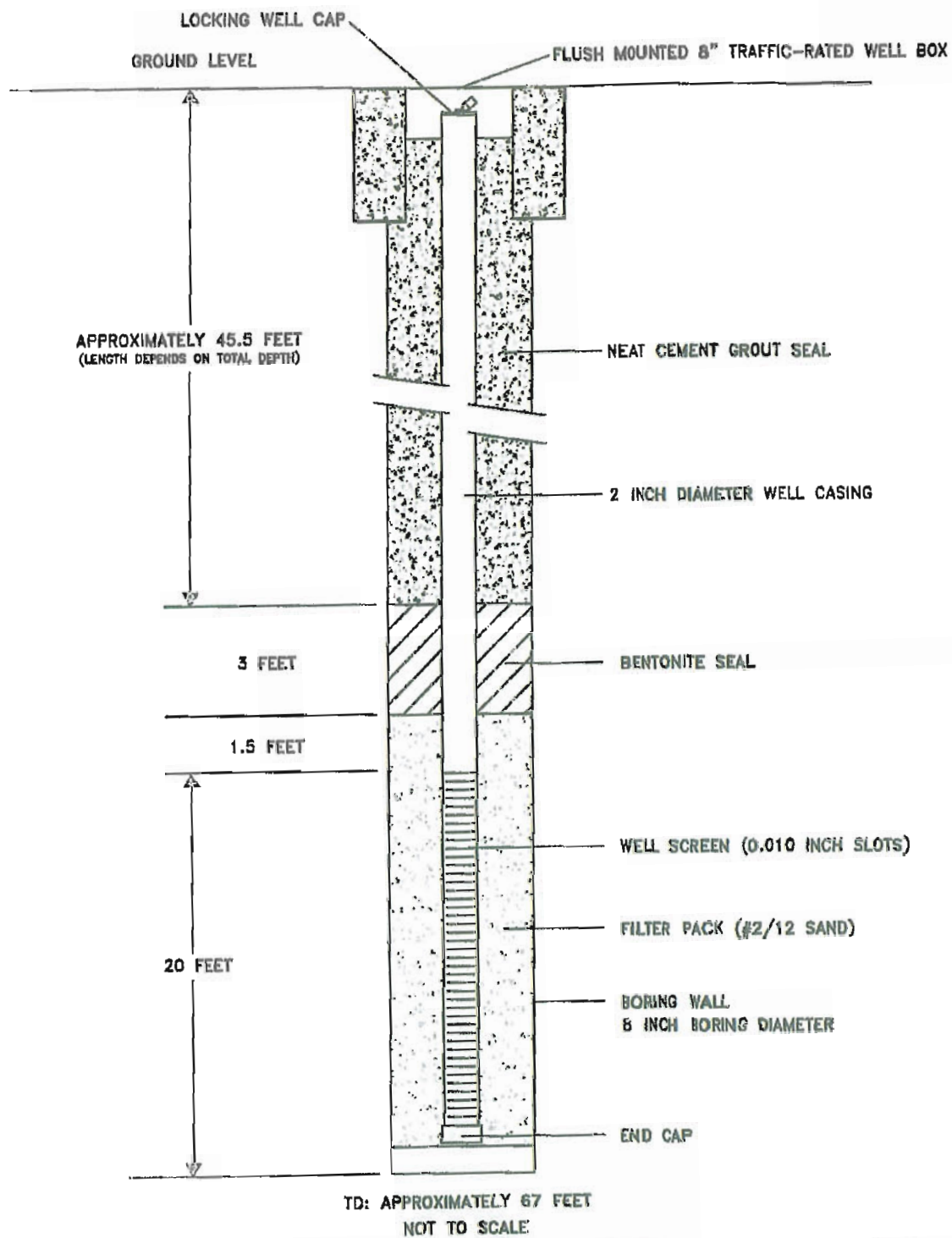
### PERMIT CONDITIONS (Circled Permit Requirements Apply)

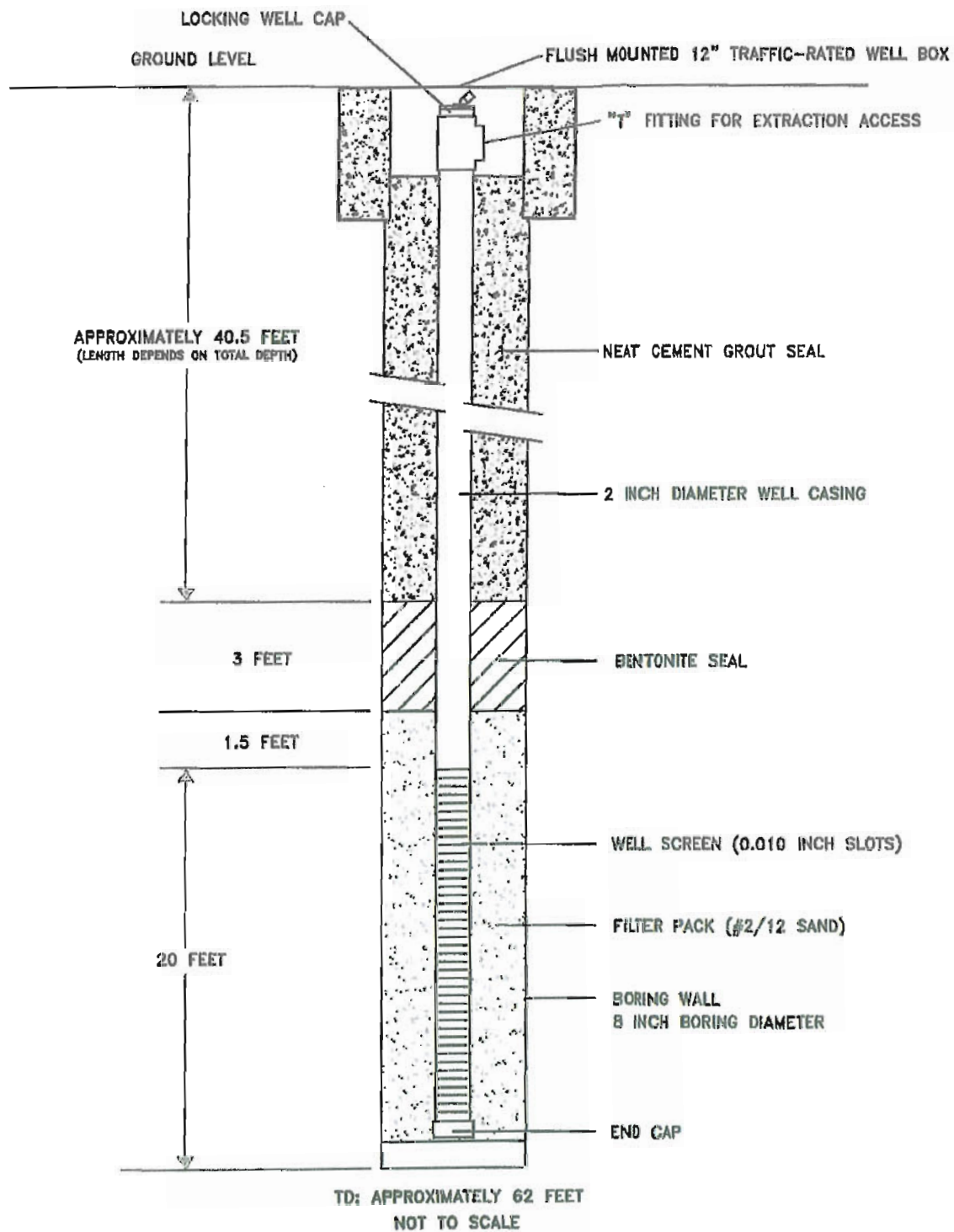
- A. GENERAL
1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to your proposed starting date.
  2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report (DWR Form 188), signed by the driller.
  3. Permit is void if project not begun within 90 days of approval date.
  4. **Notify Zone 7 at least 24 hours before the start of work.**
- B. WATER SUPPLY WELLS
1. Minimum surface seal diameter is four inches greater than the well casing diameter.
  2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
  3. Grout placed by tremie.
  4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
  5. A sample port is required on the discharge pipe near the wellhead.
- C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
  2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
  3. Grout placed by tremie.
- D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.
- E. CATHODIC. Fill hole above anode zone with concrete placed by tremie.
- F. WELL DESTRUCTION. See attached.
- G. SPECIAL CONDITIONS. Submit to Zone 7 within 60 days after completion of permitted work the well installation report including all soil and water laboratory analysis results.

Approved [Signature] Date 10/27/14

Wyman Hong







WELL CONSTRUCTION DIAGRAM  
PITCOCK RELEASE MONITORING & EXTRACTION WELL  
SULLINS (ARROW RENTALS)  
187 NORTH "L" STREET  
LIVERMORE, CALIFORNIA

FIGURE  
4





ARROW RENTALS

18TH N. L. STREET

APN 098-0406-001-00

# **ATTACHMENT B**

## **Field Notes**



# Daily Field Record

COPY

Page 1 of 1

Project SULLINS  
 Project # 1262.2  
 Location \_\_\_\_\_  
 Weather \_\_\_\_\_

Date 1-26-2015  
 Time on job 0615 to 1740  
 Record Keeper ANDREW DORN  
 Wind < 5 MPH Temp 60°

PERSONNEL ONSITE		TIME ONSITE	
Name	Company	In	Out
ANDREW DORN	GZA	0730	1620
ANTHONY	CAL WEST CONCRETE	ON-SITE	1602
FRANK	VFW DRILLING	ON-SITE	1620
ANGEL	VFW DRILLING	ON-SITE	1620
JEFF	ZONE 7	0930 / 1245	0945 / 1310
ERIC	GZA	1110	?

Time	Location of Work / Work Performed / Field Equipment Used / etc.
0730	ARRIVED ON-SITE & BEGAN SETTING UP EQUIPMENT
	CAL-WEST SETTING UP EQUIPMENT
0740	BEGAN CUTTING CONCRETE IN FWD-2 LOCATION
0855	BEGAN CUTTING CONCRETE IN MW-9 LOCATION
0905	DREW 11' DIA. = 43.3' BGS
0908	SPURDUP / EP - 20' & 10' DIA. = 43.3' BGS
	SCREENS 60-40' BGS
0913	BEGAN CUTTING CONCRETE IN MW-10 LOCATION
0924	BEGAN CUTTING CONCRETE IN MW-10 LOCATION
0930	BEGAN HAND AUGERING MW-10 LOCATION TO 5' BGS
0950	BEGAN DRILLING MW-2 LOCATION
1105	FINISHED EW-2 BORING & BEGAN CONSTRUCTING WELL
1250	BEGAN INSTALLING GROUT COLUMN TO EW-2
1400	BEGAN DRILLING MW-10 LOCATION W-36 DIA = 42.9' BGS
1525	FINISHED MW-10 BORING & BEGAN INSTALLING PIPE & SAND PACK
1620	LEFT SITE

## Daily Field Record

Page 1 of \_\_\_\_\_

Project SULLINS  
 Project # 1262-2  
 Location \_\_\_\_\_  
 Weather PARTLY CLOUDY

Date 1-27-2015  
 Time on job 0635 to \_\_\_\_\_  
 Record Keeper ANDREW DORN  
 Wind < 5MPH Temp 65°

PERSONNEL ONSITE		TIME ONSITE	
Name	Company	In	Out
ANDREW DORN	GCA	0805	1345
PAUL	VFW DRILLING	ON-SITE	1335
ANGEL	VFW DRILLING	ON-SITE	1335
JEFF JONES	ZONE 7	0830 / 1140	0834 / 1210

Time	Location of Work / Work Performed / Field Equipment Used / etc.
0805	ARRIVED ON-SITE - VFW WAS REMOVING ACHS FROM WELL AREA - SAW PIER
	COMPLETE SAND PACK 65'-43', BENTONITE 43'-40'
0820	JEFF JONES STOPPED BY TO CHECK ON PROGRESS - IDENTIFIED WELL SITE AROUND
	12 PM FOR GROUT
0840	BEGAN INSTALLING MW-9 BORING - DRAIL TO 20' BBS + BEGAN CASING
0950	FINISHED MW-9 BORING + BEGAN INSTALLING PIPE + FILTER PACK
MW-9 & MW-10	CONSTRUCTION
	65'-45' 0.01" SCREEN
	65'-43' #12 SAND PACK
	43'-40' BENTONITE PELLETS
	40'-SURFACE GROUT COLUMN
1145	BEGAN INSTALLING MW-10 GROUT COLUMN
1158	BEGAN INSTALLING MW-9 GROUT COLUMN
1235	BEGAN INSTALLING WELL BORES & CLEAN UP

1345 LEFT SITE

Daily field record logs

11 SOIL DRUMS  
 2 WATER DRUMS



## Page \_\_\_\_\_ of \_\_\_\_\_

Date 1-27-2015

## DPE SYSTEM MONITORING

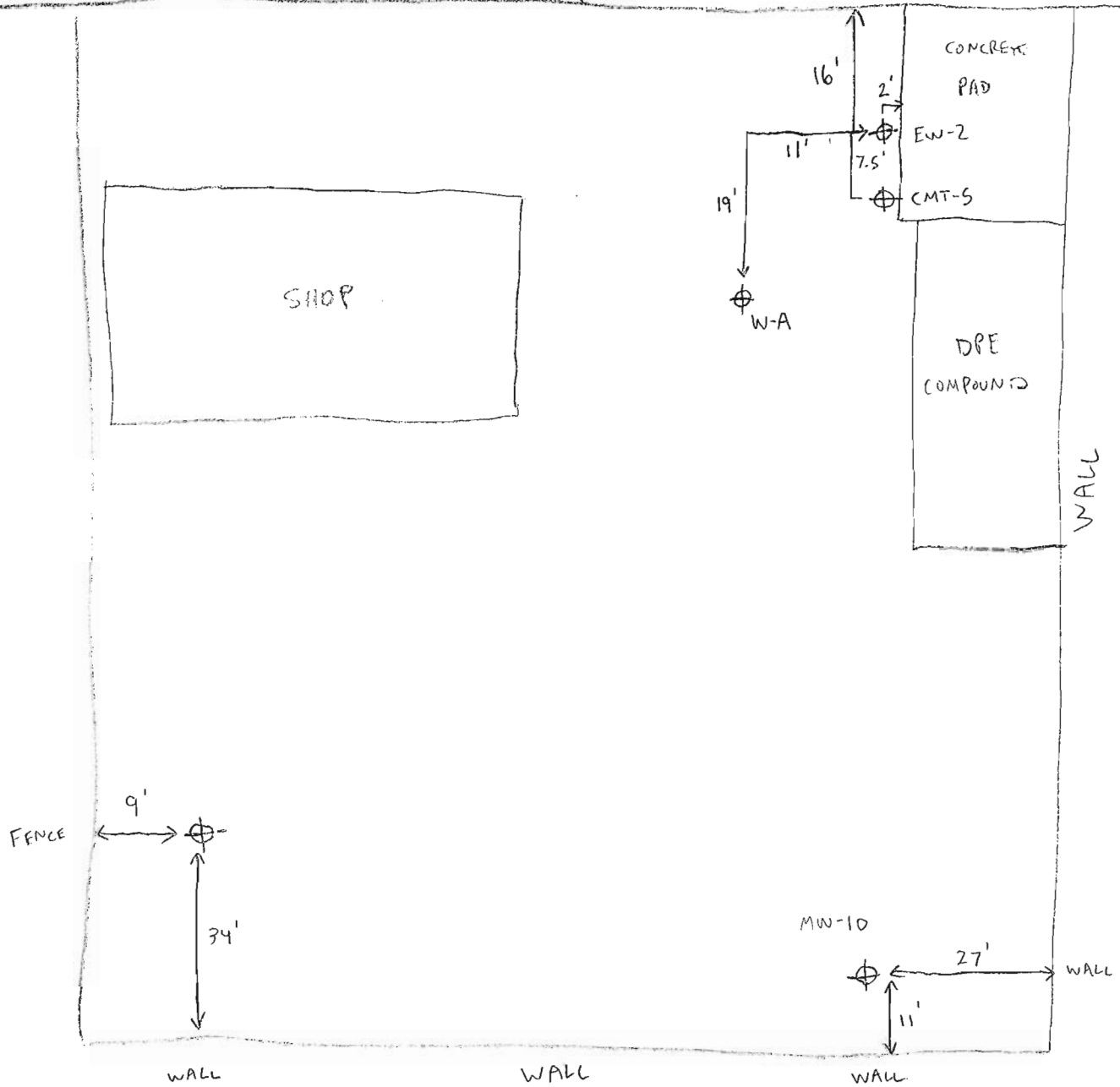
[illegible]

L STREET

SIDEWALK

DRIVEWAY

SW



## GROUND ZERO ANALYSIS

## INTERVAL/SAMPLE DESCRIPTION

PROJECT SULLINSWELL/BORING NO. MW-9DATE/BY 1-27-2015

ANDREW DORN

LOG INTERVAL	SC 20-21.5'			CL 35-41.5'		SC 41.5 SHOE	
SAMPLE INTERVAL	20-21.5'	25-26.5'	30-31.5'	35-36.5'	40-41.5'	41.5 SHOE	45-46.5'
BLOWCOUNTS	50/-6" -	50/-6" -	50/-6" -	5-8-8	4-6-9	-	-
% SAND	50	50	50	20	30-40	50	30-40
GR SIZE/RANGE	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W P	W P	W P	W P	W P	W P	W P
% GRAVEL	20	20	20	0	0	0	<10
GR SIZE/RANGE	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W P	W P	W P	W P	W P	W P	W P
COBBLES	UP TO 2cm	UP TO 3cm	UP TO 2cm				
% FINES	30	30	30	80	60-70	50	50-60
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R
TOUGHNESS	L M H	L M H	L M H	L M H	L M H	L M H	L M H
PLASTICITY	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H
COMPCTNESS/CNSSTNCY							
COLOR	BROWN/RED	BROWN/RED	BROWN/RED	PEBBISH BROWN	BROWN/GRAY	BROWN/GRAY	BROWN
ODOR	(H) SL M STRNG	(H) SL M STRNG	(H) SL M STRNG	(H) SL M STRNG	(H) SL M STRNG	(H) SL M STRNG	(H) SL M STRNG
ORGANICS	N Y	N Y	N Y	(H) Y	(H) Y	(H) Y	(H) Y
MOISTURE	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG
CEMENTATION	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG
STRUCTURE TIME				0910	0915		0920
COMMENTS	INCOMPLETE RECOVERY SAND MATRIX	INCOMPLETE RECOVERY SAND MATRIX SIMILAR TO ABOVE w/ ↑ GRAIN SIZE & ANGULARITY	INCOMPLETE RECOVERY SAND MATRIX	CLAY MATRIX w/ SILT & SAND FRACTURED	CAPILARY FRINGE CLAY SPOTTING ↑ SAND CONTENT & GRAIN SIZE w/ DEPTH		SIMILAR TO 40' w/ ↑ GRAIN SIZE 6W IN BORING
SAMPLE ID				MW-9@35'	MW-9@40'		MW-9@45'
NAME	CLAYEY GRAVELLY SAND			SANDY CLAY	SANDY CLAY	CLAYEY SAND	SANDY CLAY
SYMBOL	SC	SC	SC	CL	CL	SC	CL

PID

0

0

0

45 ppm

980 ppm

scmptfrm.dwg  
130 ppm

## GROUND ZERO ANALYSIS

## INTERVAL/SAMPLE DESCRIPTION

 PROJECT SULLINS  
 WELL/BORING NO. MW-10  
 DATE/BY 1-26-2015  
ANDREW DORR

LOG INTERVAL	CL 20-31.5'			SC/SW 35-41'		CL 41-41.5'	
SAMPLE INTERVAL	20-21.5'	25-26.5'	30-31.5'	35-36.5'	40-41'	41-41.5'	45-46.5'
BLOWCOUNTS	50/-6" -	50/-6" -	50/-6" -	50/-6" -	35-50/6"	- -	50/6" -
% SAND	40	40	40	50	50	20	50
GR SIZE/RANGE	(FN) M CRS	(FN) M CRS	(FN) M CRS	(FN) M CRS	(FN) M CRS	(VFN) M CRS	(FN) M CRS
ANGULARITY	(A) SA SR R	(A) SA SR R	(A) SA SR R	(A) SA SR I	(A) SA SR R	A SA SR R	(A) SA SR R
GRADING	(W) P	(W) P	(W) P	(W) P	(W) P	W P	W (P)
% GRAVEL	10	10	10	20	20	0	20
GR SIZE/RANGE	(FN) CRS	(FN) CRS	(FN) CRS	(FN) CRS	(FN) CRS	FN CRS	(FN) CRS
ANGULARITY	(A) SA SR R	(A) SA SR R	(A) SA SR R	(A) SA SR R	(A) SA SR R	A SA SR R	(A) SA SR R
GRADING	W P	W P	W P	W P	W P	W P	W P
COBBLES	UP TO 1 CM	UP TO 1 CM	UP TO 1 CM	UP TO 1 CM	UP TO 1 CM		UP TO 2 CM
% FINES	50	50	50	30	30	80	30
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H W	N L M H VH	N L M H VH	N L M H VH
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R
TOUGHNESS	(L) M H	(L) M H	(L) M H	L M H	L M H	L M H	L M H
PLASTICITY	(N) L M H	(N) L M H	(N) L M H	N L M H	N L M H	N (L) M H	N L M H
CMPTNESS/CNSSTNCY							
COLOR	REDDISH BROWN	REDDISH BROWN	REDDISH BROWN	L. BROWN	L. BROWN	BROWN	L. BROWN
ODOR	(N) SL M STRNG	(N) SL M STRNG	(N) SL M STRNG	(N) SL M STRNG	(N) SL M STRNG	N (SL) M STRNG	(SL) M STRNG
ORGANICS	N Y	N Y	N Y	N Y	N Y	N Y	N Y
MOISTURE	(DRY) MST WET	(DRY) MST WET	(DRY) MST WET	(DRY) MST WET	DRY (MST) WET	DRY (MST) WET	DRY MST WET
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG
CEMENTATION	(WEAK) M STRNG	(WEAK) M STRNG	(WEAK) M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG
STRUCTURE TIME					1440		
COMMENTS	INCOMPLETE RECOVERY	INCOMPLETE RECOVERY	INCOMPLETE RECOVERY	COARSE SAND DOMINATE LENSES OF CLEAN COARSE SAND w/ F. GRAVEL	COARSE SAND DOMINATE	CLAY MATRIX w/ SAND & SILT	COARSE SAND DOMINATE LENSES OF CLEAN COARSE SAND w/ F. GRAVEL
SAMPLE ID					MW-10@40'		
NAME	SANDY CLAY	SANDY CLAY	SANDY CLAY	GRAVELLY CLAYEY SAND	GRAVELLY CLAYEY SAND	SANDY CLAY	GRAVELLY CLAYEY SAND
SYMBOL	CL	CL	CL	SC/SW	SC/SW	CL	SC/SP

PID

0 ppm

0

0

0

0

0

scmptm.dwg

54 ppm



## GROUND ZERO ANALYSIS

## INTERVAL/SAMPLE DESCRIPTION

PROJECT SULLINSWELL/BORING NO. MW-9DATE/BY 1-27-2015ANDREW DORN

LOG INTERVAL	SC 50-51.5	CL 55-56.5	SC 60-61.5	SC 65-66.5			
SAMPLE INTERVAL	50-51.5	55-56.5	60-61.5	65-66.5			
BLOWCOUNTS	50/-6" -	50/-6" -	10 - 10 - 11	50/-6" -	-	-	-
% SAND	50	20	60	70			
GR SIZE/RANGE	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR I	A SA SR R	A SA SR R	A SA SR R
GRADING	W F	W F	W F	W F	W F	W F	W F
% GRAVEL	30	0	<5	10			
GR SIZE/RANGE	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W F	W F	W F	W F	W F	W F	W F
COBBLES	UP TO 2cm		UP TO 1/2cm	UP TO 4cm			
% FINES	20	80	35	20			
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R
TOUGHNESS	L M H	L M H	L M H	L M H	L M H	L M H	L M H
PLASTICITY	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H
COMPACTNESS/CONSISTENCY							
COLOR	GRAY	BROWN	REDISH BROWN	RED/BROWN			
ODOR	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG
ORGANICS	N Y	N Y	N Y	N Y	N Y	N Y	N Y
MOISTURE	DRY WST WET	DRY WST WET	DRY WST WET	DRY WST WET	DRY WST WET	DRY WST WET	DRY WST WET
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG
CEMENTATION	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG
STRUCTURE TIME				0945			
COMMENTS	INCOMPLETE RECOVERY NO SAMPLE	CLAY MATRIX w/ SILT & SAND VERY DRY w/ WE-T UNIT ABOVE @ 50'	SAND MATRIX w/ CLAY MOSTLY FINE SAND w/ SOME MED & COARSE	INCOMPLETE RECOVERY			
SAMPLE ID				MW-9@65'			
NAME	CLAYEY GRAVELLY SAND	SANDY CLAY	CLAYEY SAND	CLAYEY GRAVELLY SAND			
SYMBOL	SC	CL	SC	SC			

PID

84 ppm

0 ppm

19 ppm

37 ppm

scmpfrn.dwg

## GROUND ZERO ANALYSIS

## INTERVAL/SAMPLE DESCRIPTION

PROJECT SULLINSWELL/BORING NO. MW-10DATE/BY 1-26-2015Andrew Dorn

LOG INTERVAL	SC, SW/SP 45' - 56.5'			CL 60 - 66.5'		
SAMPLE INTERVAL	50-51.5'	55-56'	56-56.5'	60-61.5	65-66.5'	
BLOWCOUNTS	50/-6" -	28-50/6"	- -	12-14 -28	50/-6" -	- -
% SAND	60	70	50	30-40	30-40	
GR SIZE/RANGE	<u>FN</u> M CRS	<u>FN</u> M CRS	<u>FN</u> M CRS	<u>FN</u> M CRS	<u>FN</u> M CRS	FN M CRS
ANGULARITY	A <u>SA</u> SR R	A <u>SA</u> SR R	A <u>SA</u> SR R	A <u>SA</u> SR R	A <u>SA</u> SR R	A SA SR R
GRADING	<u>W</u> P	<u>W</u> P	W <u>P</u>	<u>W</u> P	<u>W</u> P	W P
% GRAVEL	<10	20	20	30	30	
GR SIZE/RANGE	<u>FN</u> CRS	<u>FN</u> CRS	<u>FN</u> CRS	<u>FN</u> CRS	<u>FN</u> CRS	FN CRS
ANGULARITY	A <u>SA</u> SR R	A <u>SA</u> SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W P	<u>W</u> P	W P	W P	W P	W P
COBBLES	UP TO 1cm	UP TO 1cm	UP TO 2cm	UP TO 2cm	UP TO 2cm	
% FINES	30	10	30	30-40	30-40	
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R
TOUGHNESS	L M H	L M H	L M H	L M H	L M H	L M H
PLASTICITY	<u>N</u> L M H	N L M H	N L M H	N L M H	N L M H	N L M H
CMPTNCS/CNSSTNCY						
COLOR	BROWN	L. BROWN	L. BROWN	L. BROWN	L. BROWN	
ODOR	<u>N</u> SL M STRNG	<u>N</u> SL M STRNG	<u>N</u> SL M STRNG	<u>N</u> SL M STRNG	<u>N</u> SL M STRNG	N SL M STRNG
ORGANICS	<u>N</u> Y	N Y	N Y	N Y	N Y	N Y
MOISTURE	DRY <u>WST</u> WET	DRY WST <u>WET</u>	DRY WST <u>WET</u>	DRY WST <u>WET</u>	DRY <u>WST</u> WET	DRY WST WET
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG
CEMENTATION	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG
STRUCTURE-TIME	1455				1520	
COMMENTS	MOSTLY VP SAND AND SILT  INCOMPLETE RECOVERY	SIMILAR TO 40-41' w/ ↓ CLAY, ↑ SILT  INCOMPLETE RECOVERY	COARSE SAND DOMINATE	CLAY MATRIX	CLAY MATRIX	
SAMPLE ID	MW-10@50'				MW-10@65'	
NAME	CLAYEY SAND	GRAVELLY SAND	GRAVELLY CLAYEY SAND	GRAVELLY CLAY	GRAVELLY CLAY	
SYMBOL	SC	SW	SC/SP	CL	CL	

GROUND ZERO ANALYSIS

INTERVAL/SAMPLE DESCRIPTION

PROJECT SULLINS

WELL/BORING NO. EW-2

DATE/BY 1-26-2015

ANDREW DORN

LOG INTERVAL	PEA GRAVEL UST PIT?	GM/GC 10-31.5'						*
SAMPLE INTERVAL	5-6.5'	10-11.5'	15-16.5'	20-21.5'	25-26.5'	30-31.5'	35-36.5'	
BLOWCOUNTS	-	50/- 6" -	50/- 6" -	50/- 6" -	50/- 6" -	50/- 6" -	13 - 8 - 9	
% SAND		40	40	40	40	40	20	
GR SIZE/RANGE	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	FN M CRS	VTH M CRS	
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	
GRADING	W P	W P	W P	W P	W P	W P	W P	
% GRAVEL		50	40	50	30	30	0	
GR SIZE/RANGE	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	FN CRS	
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	
GRADING	W P	W P	W P	W P	W P	W P	W P	
COBBLES		UP TO 3cm	UP TO 3cm	UP TO 3cm	UP TO 4cm	> 4cm		
% FINES		10	20	10	30	30	80	
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	
TOUGHNESS	L M H	L M H	L M H	L M H	L M H	L M H	L M H	
PLASTICITY	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H	N L M H	
CMPTNSS/CNSSTNCY								
COLOR		BROWN/RED	BROWN/RED	BROWN/RED	BROWN/RED	BROWN/RED	BROWN	
ODOR	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	N SL M STRNG	
ORGANICS	N Y	N Y	N Y	N Y	N Y	N Y	N Y	
MOISTURE	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	DRY MST WET	
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	
CEMENTATION	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	
STRUCTURE TIME				1010	1015		1025	
COMMENTS	UST BACKFILL	UST BACKFILL SANDY GRAVEL POSSIBLY	INCOMPLETE RECOVERY	INCOMPLETE RECOVERY	INCOMPLETE RECOVERY	INCOMPLETE RECOVERY	SOME ANOMAL GRAVEL - POSS. SLUFF  CLAY MATRIX W/ SAND/SILT	
SAMPLE ID				EW-2@20'	EW-2@25'		EW-2@35'	
NAME		SANDY GRAVEL	SANDY GRAVEL	SANDY GRAVEL	CLAYEY GRAVEL	CLAYEY GRAVEL	SANDY CLAY	
SYMBOL		GM	GM	GM	GC	GC	CL	

PID

0ppm

0

0

0

0

0

scmptfm.dwg  
1140 ppm

## GROUND ZERO ANALYSIS

PROJECT SULLINSWELL/BORING NO. EW-2DATE/BY 1-26-2015ANDREW DORN

## INTERVAL/SAMPLE DESCRIPTION

LOG INTERVAL	CL 35-46.5' *		SP 50-51.5'	CL 55-61.5' *			
SAMPLE INTERVAL	40-41.5'	45-46.5'	50'-51.5'	55'-56.5'	60'-61.5'		
BLOWCOUNTS	10 - 10 - 12	8 - 8 - 13	23 - 50/6"	9 - 12 - 23	10 - 12 - 13	- -	- -
% SAND	20	30	70	20	30		
GR SIZE/RANGE	(VFN) M CRS	(VFN) M CRS	(VFN) M CRS	(VFN) M CRS	(VFN) M CRS	FN M CRS	FN M CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W P	W P	W (P)	W P	W P	W P	W P
% GRAVEL	0	0	30	0	0		
GR SIZE/RANGE	FN CRS	FN CRS	(FN) CRS	FN CRS	FN CRS	FN CRS	FN CRS
ANGULARITY	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R	A SA SR R
GRADING	W P	W P	(W) P	W P	W P	W P	W P
COBBLES			UP TO 1cm				
% FINES	80	70	0	80	70		
DRY STRENGTH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH	N L M H VH
DILATANCY	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R	N SLW R
TOUGHNESS	L M H	L M H	L M H	L M (H)	L M H	L M H	L M H
PLASTICITY	N (L M H)	N (L M H)	N L M H	N (L M H)	N (L M H)	N L M H	N L M H
CMPTNCS/CNSSTNCY							
COLOR	BROWN/GRAY	BROWN/GRAY	GRAY	GRAY	REDISH BROWN/GRAY		
ODOR	N SL (M) STRNG	N SL (M) STRNG	N SL (M) STRNG	N SL (M) STRNG	N SL (M) STRNG	N SL M STRNG	N SL M STRNG
ORGANICS	(N) Y	(N) Y	(N) Y	(N) Y	(N) Y	N Y	N Y
MOISTURE	DRY (MST) WET	DRY (MST) WET	DRY MST (WET)	DRY MST (WET)	DRY (MST) (WET)	DRY MST WET	DRY MST WET
HCL REACTION	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG	N WEAK STRNG
CEMENTATION	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG	WEAK M STRNG
STRUCTURE	1040	1045	1050	1055	1100		
COMMENTS	CLAY MATRIX SILT w/ SAND	FRACTURED CLAY MATRIX SILT	WATER TABLE WATER BEARING INTERBEDDED C. GRAVELLY SAND AND F. WELL GRADED SAND	CLAY MATRIX SILT w/ SAND	FRACTURED CLAY MATRIX WATER BEARING		
PID →	900 PPM	190 PPM	810 PPM	90 PPM	44 PPM		
SAMPLE ID	EW-2@40'	EW-2@45'	EW-2@50'	EW-2@55'	EW-2@60'		
NAME	SANDY CLAY	SANDY CLAY	GRAVELLY SAND	SANDY CLAY	SANDY CLAY		
SYMBOL	CL	CL	SP	CL	CL		

PIPE TD = 60' 4"

BOREHOLE TD = 60'

SCREEN 60' - 40'

SAND PACK 60' - 38'

REINFORCING 38' - 35'

SRI SUPREME #12 SAND

scmpfrim.dwg



## Daily Field Record

Page 1 of \_\_\_\_

 Project Sullivan  
 Project # 5262 Task 6  
 Location Sunny  
 Weather Clear

 Date 01/30/15  
 Time on job 0630 to 1600  
 Record Keeper A. Scana  
 Wind NA Temp 72°F

PERSONNEL ONSITE		TIME ONSITE	
Name	Company	In	Out
<u>Anthony Scana</u>	<u>GZA</u>	<u>0748</u>	<u>1500</u>

Time	Location of Work / Work Performed / Field Equipment Used / etc.
<u>0630</u>	<u>Leaky Escalator</u>
<u>0730</u>	<u>Home Depot Livermore Parts Pick up</u>
	<u>on site 0748 Noted the system was not in operation</u>
	<u>Removal lids &amp; plugs in wells EW-2, MW-9, MW-10</u>
	<u>WHP used Monitor DYN DTS order MW 10, 9, EW-2</u>
	<u>Surge Blocked each well. Right after hand</u>
	<u>Bailed 3 to 4 gallons from each well then</u>
	<u>I used an electric pump to remove all</u>
	<u>silt and develop each well.</u>
	<u>3 poly drum was used, filled with 55 gallons</u>
	<u>of Purge Water</u>
	<u>Teflon Bailers, Surge Block, electric pump,</u>
	<u>210' Disposable Tubing was used, Poly drum</u>

Continued On Next Page

# Daily Field Report

Project Name: Sullivan

Field Technician: AJ

Date: 01/30/15

Project Activity: O/M

Job Number: 5262 Tom

Page: of

Time 1300 called office, explained to Andrew that the system was down when I arrived at 0748

Andrew had me shut main power down

When I switched power back on noticed that Oxidizer High Temperature LT was on then the LT went out.

System Start up 1306

Time 1315 Control Power, Limits operational, System at temp, Flame on Lights are on

Time 1336 opened up dilution Valve 1/2 Turn

Time 1344 Total Hr's 23312.1 KWH 97778

50% Propane, dump tank 2/3 full, no water in knock-out

Slowly pulled Hoses from W-1 & W-A to free Hoses of any dead space to allow water to flow.

Log 5.7% 1500

# Purge Log Form

Project Name: Sullivan Project Number: 5262 Site Location: Livermore  
 Well No: GW 2 Date: 01/30/15 Field Tech: \_\_\_\_\_  
 Total Depth: 58.20 Depth to water: 42.64 Water Column Length: \_\_\_\_\_  
 Casing Diameter: \_\_\_\_\_ Casing Factor: \_\_\_\_\_ Volume Calculation: 33  
 Total Purge Volume: \_\_\_\_\_ Casing volumes Produced: \_\_\_\_\_ Pump Type: 6" 1W  
 PH Meter: \_\_\_\_\_ Calibrated: Y or N Cond. Meter: \_\_\_\_\_ Calibrated: Y or N  
 Temp Meter: \_\_\_\_\_ Turbidity Meter: \_\_\_\_\_ Calibrated: Y or N  
 [Casing Factor: 2"=.17 3"=.38 4"=.66 5"=1.02 6"=1.5 8"=2.6 (In Gallons per linear foot)]

Time	Prod. Rate	Gallons (total)	DTW	Ph	Ec	Temp (°C)	Turbidity	Comments
1142	1 Gpm	0	42.64					Greenish soil
1150	↓	8.0					1	Green soil, no screen
1202	↓	20.0	" "				Water Level Below Pump	Brownish soil on bottom
1217	↓	35.0	↓					Clear
1231	↓	49.0	Water Level Below Pump					off
1234			48.75					

Storage or Disposal Method: \_\_\_\_\_ Total Drums Onsite: \_\_\_\_\_  
 Percent Recharge Prior to Sampling: \_\_\_\_\_ Sample Collection Method: \_\_\_\_\_  
 Sample Labeled: \_\_\_\_\_ Sample Time: \_\_\_\_\_ Laboratory: \_\_\_\_\_  
 Analysis: \_\_\_\_\_ No. of Containers: \_\_\_\_\_  
 Duplicate: \_\_\_\_\_ Trip Blank: \_\_\_\_\_ Rinsate Blank: \_\_\_\_\_

Comments: \_\_\_\_\_  
Surge Blockout. Hand Bailer 4 gallons  
OTB after Developing 59.80



# Purge Log Form

Project Name: Sullivan Project Number: 5262 Tank 6 Site Location: Livermore  
 Well No: MW-9 Date: 01/30/15 Field Tech: AS  
 Total Depth: 64.40 Depth to water: 42.88 Water Column Length: \_\_\_\_\_  
 Casing Diameter: \_\_\_\_\_ Casing Factor: \_\_\_\_\_ Volume Calculation: \_\_\_\_\_  
 Total Purge Volume: \_\_\_\_\_ Casing volumes Produced: \_\_\_\_\_ Pump Type: Gr 120 pump  
 PH Meter: \_\_\_\_\_ Calibrated: Y or N Cond. Meter: \_\_\_\_\_ Calibrated: Y or N  
 Temp Meter: \_\_\_\_\_ Turbidity Meter: \_\_\_\_\_ Calibrated: Y or N  
 [Casing Factor: 2"=.17 3"=.38 4"=.66 5"=1.02 6"=1.5 8"=2.6 (In Gallons per linear foot)]

Time	Prod. Rate	Gallons (total)	DTW	Ph	Ec	Temp (°C)	Turbidity	Comments
1036	1.9 Gpm	0	42.88					Brownish dirt
								Surge through out
1044		15.2	48.89				Pump at Bottom	no color, Clean
1050		26.6					Lifting Pump	clearing quickly
								clean
1106	V	57.0	42.99					off
1112			42.94					

Storage or Disposal Method: \_\_\_\_\_ Total Drums Onsite: \_\_\_\_\_  
 Percent Recharge Prior to Sampling: \_\_\_\_\_ Sample Collection Method: \_\_\_\_\_  
 Sample Labeled: \_\_\_\_\_ Sample Time: \_\_\_\_\_ Laboratory: \_\_\_\_\_  
 Analysis: \_\_\_\_\_ No. of Containers: \_\_\_\_\_  
 Duplicate: \_\_\_\_\_ Trip Blank: \_\_\_\_\_ Rinsate Blank: \_\_\_\_\_

Comments: Well Revved  
Surge Blocked well, Next Bailed 3 gal  
65.0 OAB after Revolving

# Purge Log Form

Project Name: Sullins Project Number: 5262 76 Site Location: Livemore  
 Well No: NW-10 Date: 1/30/15 Field Tech: AS  
 Total Depth: 63.00 Depth to water: 42.47 Water Column Length: \_\_\_\_\_  
 Casing Diameter: 2 Casing Factor: \_\_\_\_\_ Volume Calculation: \_\_\_\_\_  
 Total Purge Volume: \_\_\_\_\_ Casing volumes Produced: \_\_\_\_\_ Pump Type: E5-100 pump  
 PH Meter: \_\_\_\_\_ Calibrated: Y or N Cond. Meter: \_\_\_\_\_ Calibrated: Y or N  
 Temp Meter: \_\_\_\_\_ Turbidity Meter: \_\_\_\_\_ Calibrated: Y or N

[Casing Factor: 2"=.17 3"=.38 4"=.66 5"=1.02 6"=1.5 8"=2.6 (In Gallons per linear foot)]

Time	Prod. Rate	Gallons(total)	DTW	Ph	Ec	Temp (°C)	Turbidity	Comments
0918	1.16gpm	0	42.47					Surge, Brownish dirt
0925		7.7						W odor
0939		23.1						
0950		35.2	Water Below Pump					Pump at Bottom
0952		37.4						clean
1008	✓	55.0	" ↓ "					OTB
1010			46.00					

Storage or Disposal Method: \_\_\_\_\_ Total Drums Onsite: \_\_\_\_\_  
 Percent Recharge Prior to Sampling: \_\_\_\_\_ Sample Collection Method: \_\_\_\_\_  
 Sample Labeled: \_\_\_\_\_ Sample Time: \_\_\_\_\_ Laboratory: \_\_\_\_\_  
 Analysis: \_\_\_\_\_ No. of Containers: \_\_\_\_\_  
 Duplicate: \_\_\_\_\_ Trip Blank: \_\_\_\_\_ Rinsate Blank: \_\_\_\_\_

Comments: Well Developing  
Surge Block & Hand Bail 4 Gallons  
OTB after Developing 65.42

[illegible]

Date: 1/30/15

By: A.S.

# **ATTACHMENT C**

## **Boring Logs**



# Log of Boring MW-9

Sullins (Arrow Rentals)  
187 N. L Street  
Livermore, CA  
Project No.:1262.2

Date : 01/27/15  
Drilling Method : Hollow Stem Auger  
Driller : V&W Drilling  
Logged By : Andrew Dorn

	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	LAB SAMPLE	Blow Count
0			Free Drill 0-20'			
5						
10						
15						
20	SC		CLAYEY GRAVELLY SAND - Brown/red, mostly F-C sand w/ silt/clay and gravel up to 2cm, angular to sub-angular, slightly moist, no odor	0		50/6"
25	SC		CLAYEY GRAVELLY SAND - same as above at 20-21.5' w/ increased grain size and angularity	0		50/6"
30	SC		CLAYEY GRAVELLY SAND - same as above at 20-21.5' w/ increased grain size and angularity	0		50/6"
35	CL		SANDY CLAY - Reddish brown, mostly clay w/ VF sand, v. low plasticity, slightly moist, slight odor	45	MW-9 @ 35' TPHg 0.42 mg/kg Benzene 0.056 mg/kg	5/8/8
40	CL		SANDY CLAY - Brown/gray, mostly clay w/ VF sand, v. low plasticity, moist, moderate odor	980	MW-9 @ 40' TPHg 32 mg/kg Benzene 0.32 mg/kg	4/6/9
43						
45	CL		SANDY CLAY - same as above at 40-41.5' w/ increased grain size	130		
50	SC		CLAYEY GRAVELLY SAND - Gray, F-C sand, mostly C sand, sub-angular to angular gravel up to 2cm, wet, slight odor	84		50/6"
55	CL		SANDY CLAY - Brown, mostly clay w/ VF sand and no gravel, moderate toughness, v. low plasticity, dry, strong cementation, slight odor	0		50/6"
60	SC		CLAYEY SAND - Reddish brown, sand matrix w/ clay, F-c sand, mostly F sand, well graded, some gravel to 1/2cm, slight odor, wet	19	MW-9 @ 65' TPHg 26 mg/kg Benzene 0.17 mg/kg	10/10/11
65	SC		CLAYEY GRAVELLY SAND - Gray, F-C sand, mostly C sand, sub-angular to angular gravel up to 4cm, wet, no odor	37		50/6"
70						





# Log of Boring MW-10

Sullins (Arrow Rentals)  
187 N. L Street  
Livermore, CA  
Project No.:1262.2

Date : 01/26/15  
Drilling Method : Hollow Stem Auger  
Driller : V&W Drilling  
Logged By : Andrew Dorn

	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	LAB SAMPLE	Blow Count
0			Free Drill 0-20'			
5						
10						
15						
20	CL		SANDY CLAY - Brown/red, mostly clay w/ F-C sand and fine gravel to 1cm, angular to sub-angular, well graded, v. low plasticity, dry, no odor	0		50/6"
25	CL		SANDY CLAY - Brown/red, mostly clay w/ F-C sand and fine gravel to 1cm, angular to sub-angular, well graded, v. low plasticity, dry, no odor	0		50/6"
30	CL		SANDY CLAY - Brown/red, mostly clay w/ F-C sand and fine gravel to 1cm, angular to sub-angular, well graded, v. low plasticity, dry, no odor	0		50/6"
35	SC/SW		GRAVELLY CLAYEY SAND - Light brown, F-C sand and fine gravel, angular to sub-angular, well graded, slightly moist, no odor, interbedded clayey sand and well graded gravelly sand	0		50/6"
40	SC/SW		GRAVELLY CLAYEY SAND - same as 35-36.5' above	0	MW-10 @ 40' TPHg ND<0.2 mg/kg Benzene ND<0.005 mg/kg	35/50-6'
43	CL		SANDY CLAY - Brown, clay matrix w/ VF sand, low to moderate plasticity, moist, slight odor			
45	SC/SW		same as 35-36.5 w/ larger grain size	54		50/6"
50	SC		CLAYEY SAND - Brown, mostly clay w/ VF-M sand and F gravel to 1cm, slightly wet, no odor	17	MW-10 @ 50' TPHg ND<0.2 mg/kg Benzene ND<0.005 mg/kg	50/6"
55	SW		GRAVELLY SAND - Light brown, F-C sand, fine gravel to 1cm, sub-angular to sub-rounded, wet, no odor	0		28/50/6'
60	CL		GRAVELLY CLAY - Light brown, clay matrix w/ F-C sand and gravel to 2cm, wet, no odor	0	MW-10 @ 65' TPHg 0.71 mg/kg Benzene ND<0.01 mg/kg	12/14/28
65	CL		GRAVELLY CLAY - Light brown, clay matrix w/ F-C sand and gravel to 2cm, wet, no odor	0		50/6"
70						



# Log of Boring EW-2

Sullins (Arrow Rentals)  
187 N. L Street  
Livermore, CA  
Project No.:1262.2

Date : 01/26/15  
Drilling Method : Hollow Stem Auger  
Driller : V&W Drilling  
Logged By : Andrew Dorn

	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	LAB SAMPLE	Blow Count
0						
5	GP		PEA GRAVEL - Former UST pit fill	0		
10	GC		SANDY GRAVEL - Brown/red, mostly angular gravel up to 3cm w/ F-C sand and clay, dry, no odor, possible mixture of UST pit fill and native material	0		50/6"
15	GC		SANDY GRAVEL - Brown/red, mostly angular to subangular gravel up to 3cm w/ F-C sand and clay, moist, no odor, more clay than above	0		50/6"
20	GC		SANDY GRAVEL - Brown/red, mostly angular gravel up to 3cm w/ F-C sand and clay, dry, no odor,	0		50/6"
25	GC		SANDY GRAVEL - Brown/red, mostly angular to subangular gravel up to 4cm w/ F-C sand and clay, dry, no odor, more clay than above	0		50/6"
30			SANDY GRAVEL - Brown/red, mostly angular to subangular gravel w/ F-C sand and clay, dry, no odor, gravel larger than above	0		50/6"
35	CL		SANDY CLAY - Brown, clay matrix w/ silt and VF sand, no gravel, slightly moist, slight odor	1140	EW-2 @ 35' TPHg 2.0 mg/kg Benzene 0.0052 mg/kg	13/8/9
40	CL		SANDY CLAY - Brown/gray, clay matrix w/ silt and VF sand, no gravel, moist, low to moderate plasticity, mild odor	900	EW-2 @ 40' TPHg 1800 mg/kg Benzene 2.0 mg/kg	10/10/12
45	CL		SANDY CLAY - Brown/gray, clay matrix w/ silt and VF sand, no gravel, moist, low to moderate plasticity, mild odor	190		8/8/13
50	SP		GRAVELLY SAND - Gray, F-C sand mostly M, subangular to angular gravel up to 1 cm, interbedded layers of coarse gravelly sand and fine well graded sand, wet, moderate odor	810		23/50-6"
55	CL		SANDY CLAY - Gray, clay matrix w/ silt and VF sand, wet, modearte odor	90		9/12/23
60	CL		SANDY CLAY - Reddish brown/gray, clay matrix w/ silt and VF-M sand, wet, modearte odor	44	EW-2 @ 60' TPHg ND<0.2 mg/kg Benzene ND<0.005 mg/kg	10/12/13
65						

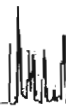
## **ATTACHMENT D**

### **Laboratory Analytical Report**



**Laboratories, Inc.**

Environmental Testing Laboratory Since 1949



Date of Report: 02/12/2015

Project Manager

Ground Zero Analysis, Inc.

1172 Kansas Avenue

Modesto, CA 95354

Client Project: 1262.2

BCL Project: Soil Samples

BCL Work Order: 1502245

Invoice ID: B195536

Enclosed are the results of analyses for samples received by the laboratory on 1/28/2015. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

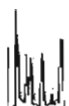
Contact Person: Christina Herndon  
Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101

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**BC Laboratories, Inc.**

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1502245 Page 1 of 2

Page 1 of 1  
15-02245

# Chain of Custody

**GROUND ZERO ANALYSIS, INC.**  
1172 Kansas Avenue  
Modesto, CA  
(209) 522-4119 Fax 522-4227  
E-mail: gza@groundzeroanalysis.com

Project #: 1262-2		Project Name: SULLINS		Billing To: Ground Zero Analysis, Inc.		Analysis Requested		Laboratory: BC LABS	
Site Address: 187 N. L STREET, LIVERMORE, CA		Global ID No.: N/A		EDF Report: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Turnaround Time: <input checked="" type="checkbox"/> Standard 1 day 2 day 3 day 5 day		Purchase Order #	
Client Address: 1172 Kansas Avenue Modesto, CA 95351		Ref. Attn: Ground Zero Analysis, Inc.		Type of Event: GNM <input checked="" type="checkbox"/> Site Monitoring <input type="checkbox"/> Other		Email Lab Report (pdf): <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Email EDF Lab Report (zip): <input type="checkbox"/> Yes <input type="checkbox"/> No	
Client Phone: (209) 522-4119		Client Email: gza@groundzeroanalysis.com		Client Fax: (209) 522-4227		Mail Lab Report: <input type="checkbox"/> Yes <input type="checkbox"/> No		Special Instructions / Remarks	
Sampling Info:		Sampled By (Initials): AD, GZA		Sample ID / Description / Location		Matrix (Soil, Water, Gas, Other)		Preservation Type	
Date	Time	EDF Field ID				No. of Containers			
1-26-15	1455	-1	MW-10 @ 50'			1	NAME		
1-26-15	1440	-2	MW-10 @ 40'						
1-26-15	152	-3	MW-10 @ 65'						
1-27-15	0910	-4	MW-9 @ 35'						
1-27-15	0915	-5	MW-9 @ 40'						
1-27-15	0945	-6	MW-9 @ 65'						
1-26-15	1025	-7	EW-2 @ 35'						
1-26-15	1040	-8	EW-2 @ 40'						
1-26-15	1100	-9	EW-2 @ 60'						

CHK BY: [Signature]  
DISTRIBUTION  
SUB-OUT

Signature		Print Name		Company		Date		Time	
[Signature]		Andrew Doen		Ground Zero		1-28-15		1222	
[Signature]		Rass Dickey		BC LABS		1-28-15		1222	
[Signature]		Rass Dickey		BC LABS		1-28-15		1618	
REL. 1-28-15		REC. Mary Boyan 1-28-15 1610		REL. 1-28-15 1830 REC.		1-28-15 1830		1-28-15 1830	

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BC Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1502245 Page 2 of 2

BC LABORATORIES INC.		COOLER RECEIPT FORM		Rev. No. 18	09/04/14	Page 1 of 1					
Submission #: 15-02245											
SHIPPING INFORMATION			SHIPPING CONTAINER		FREE LIQUID						
Federal Express <input type="checkbox"/> UPS <input type="checkbox"/> Hand Delivery <input type="checkbox"/>			Ice Chest <input checked="" type="checkbox"/> None <input type="checkbox"/> Box <input type="checkbox"/>		YES <input type="checkbox"/> NO <input type="checkbox"/>						
BC Lab Field Service <input checked="" type="checkbox"/> Other <input type="checkbox"/> (Specify) _____			Other <input type="checkbox"/> (Specify) _____								
Refrigerant: Ice <input checked="" type="checkbox"/> Blue Ice <input type="checkbox"/> None <input type="checkbox"/> Other <input type="checkbox"/> Comments: _____											
Custody Seals Ice Chest <input type="checkbox"/> Containers <input type="checkbox"/> None <input checked="" type="checkbox"/> Comments: _____											
Intact? Yes <input type="checkbox"/> No <input type="checkbox"/> Intact? Yes <input type="checkbox"/> No <input type="checkbox"/>											
All samples received? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> All samples containers intact? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Description(s) match COC? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>											
COC Received		Emissivity: 0.97		Container: PE		Thermometer ID: 208					
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Temperature: (A) 1.6 °C / (C) 1.4 °C		Date/Time: 12/15		Analyst Init: KIB 2236					
SAMPLE CONTAINERS		SAMPLE NUMBERS									
		1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/GENERAL											
PT PE UNPRESERVED											
QT INORGANIC CHEMICAL METALS											
PT INORGANIC CHEMICAL METALS											
PT CYANIDE											
PT NITROGEN FORMS											
PT TOTAL SULFIDE											
2oz. NITRATE / NITRITE											
PT TOTAL ORGANIC CARBON											
PT TOX											
PT CHEMICAL OXYGEN DEMAND											
PIA PHENOLICS											
40ml VOA VIAL TRAVEL BLANK											
40ml VOA VIAL											
QT EPA 413.1, 413.2, 418.1											
PT ODOR											
RADIOLOGICAL											
BACTERIOLOGICAL											
40 ml VOA VIAL- 504											
QT EPA 508/509/5080											
QT EPA 515.1/5150											
QT EPA 525											
QT EPA 525 TRAVEL BLANK											
40ml EPA 547											
40ml EPA 531.1											
8oz Amber EPA 548											
QT EPA 549											
QT EPA 632											
QT EPA 8015M											
QT AMBER											
8 OZ. JAR											
32 OZ. JAR											
SOIL SLEEVE		A	A	A	A	A	A	A	A	A	A
PCB VIAL											
PLASTIC BAG											
FERROUS IRON											
ENCORE											
SMART KIT											
Summa Canister											
Comments: _____											
Sample Numbering Completed By: <u>Can</u> Date/Time: 12/15 0950 (S:\WPDoc\WordPerfect\LAB_DOCS\FORMS\ISAMREC)											
= Actual / C = Corrected											

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Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1502245-01	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 14:55
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-10@50'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-02	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 14:40
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-10@40'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-03	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 15:20
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-10@65'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-04	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/27/2015 09:10
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-9@35'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-05	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/27/2015 09:15
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-9@40'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-06	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/27/2015 09:45
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	MW-9@65'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-07	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 10:25
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	EW-2@35'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil

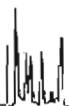
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**Laboratories, Inc.**

Environmental Testing Laboratory Since 1949



Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

### Laboratory / Client Sample Cross Reference

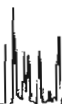
Laboratory	Client Sample Information			
1502245-08	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 10:40
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	EW-2@40'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil
1502245-09	COC Number:	---	Receive Date:	01/28/2015 22:20
	Project Number:	---	Sampling Date:	01/26/2015 11:00
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	EW-2@60'	Lab Matrix:	Solids
	Sampled By:	Andrew Dorn	Sample Type:	Soil

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**BC Laboratories, Inc.**

Environmental Testing Laboratory Since 1949



Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

### Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-01	Client Sample Name:	MW-10@50', 1/26/2015 2:55:00PM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	ND	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	ND	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	ND	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	mg/kg	0.20	0.020	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	114	%	70 - 121 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	100	%	81 - 117 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	105	%	74 - 121 (LCL - UCL)		EPA-8260B			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	01/30/15	02/04/15 21:58	ADC	MS-V2	1	BYB0002

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Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1502245-02		Client Sample Name: MW-10@40', 1/26/2015 2:40:00PM, Andrew Dorn						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quads	Run #
Benzene	ND	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	ND	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	ND	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	ND	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	mg/kg	0.20	0.020	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	108	%	70 - 121 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	101	%	81 - 117 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	106	%	74 - 121 (LCL - UCL)		EPA-8260B			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	02/04/15	02/07/15 02:52	XDC	MS-V3	1	BYB0348

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Environmental Testing Laboratory Since 1949

Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager**Volatile Organic Analysis (EPA Method 8260B)**

BCL Sample ID:	1502245-03	Client Sample Name:	MW-10@65', 1/26/2015 3:20:00PM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	mg/kg	0.010	0.0026	EPA-8260B	ND	A01,S05	1
Ethylbenzene	0.0089	mg/kg	0.010	0.0030	EPA-8260B	ND	J,A01,S05	1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND	S08,Z1	2
Toluene	0.020	mg/kg	0.010	0.0024	EPA-8260B	ND	A01,S05	1
Total Xylenes	0.11	mg/kg	0.020	0.0068	EPA-8260B	ND	A01,S05	1
p- & m-Xylenes	0.093	mg/kg	0.010	0.0044	EPA-8260B	ND	A01,S05	1
o-Xylene	0.014	mg/kg	0.010	0.0024	EPA-8260B	ND	A01,S05	1
Total Purgeable Petroleum Hydrocarbons	0.71	mg/kg	0.40	0.040	Luft-GC/MS	ND	A01,S05	1
1,2-Dichloroethane-d4 (Surrogate)	89.1	%	70 - 121 (LCL - UCL)		EPA-8260B			1
1,2-Dichloroethane-d4 (Surrogate)	100	%	70 - 121 (LCL - UCL)		EPA-8260B			2
Toluene-d8 (Surrogate)	102	%	81 - 117 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	99.3	%	81 - 117 (LCL - UCL)		EPA-8260B			2
4-Bromofluorobenzene (Surrogate)	106	%	74 - 121 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	112	%	74 - 121 (LCL - UCL)		EPA-8260B			2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	02/04/15	02/10/15 23:38	XDC	MS-V3	2	BYB0348
2	EPA-8260B	02/04/15	02/06/15 12:40	XDC	MS-V3	1	BYB0348

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-04	Client Sample Name:	MW-9@35', 1/27/2015 9:10:00AM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	0.056	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	0.026	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	0.043	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	0.042	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	0.42	mg/kg	0.20	0.020	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	105	%	70 - 121 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	100	%	81 - 117 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	111	%	74 - 121 (LCL - UCL)		EPA-8260B			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	02/04/15	02/05/15 15:32	XDC	MS-V3	1	BYB0348

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-05	Client Sample Name: MW-9@40', 1/27/2015 9:15:00AM, Andrew Dorn						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	0.32	mg/kg	0.12	0.032	EPA-8260B	ND	A01,S05	1
Ethylbenzene	0.29	mg/kg	0.12	0.038	EPA-8260B	ND	A01,S05	1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND	S08,Z1	2
Toluene	0.084	mg/kg	0.12	0.030	EPA-8260B	ND	J,A01,S05	1
Total Xylenes	1.2	mg/kg	0.25	0.085	EPA-8260B	ND	A01,S05	1
p- & m-Xylenes	1.1	mg/kg	0.12	0.055	EPA-8260B	ND	A01,S05	1
o-Xylene	0.11	mg/kg	0.12	0.030	EPA-8260B	ND	J,A01,S05	1
Total Purgeable Petroleum Hydrocarbons	32	mg/kg	5.0	0.50	Luft-GC/MS	ND	A01,S05	1
1,2-Dichloroethane-d4 (Surrogate)	92.3	%	70 - 121 (LCL - UCL)		EPA-8260B			1
1,2-Dichloroethane-d4 (Surrogate)	93.8	%	70 - 121 (LCL - UCL)		EPA-8260B			2
Toluene-d8 (Surrogate)	101	%	81 - 117 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	110	%	81 - 117 (LCL - UCL)		EPA-8260B			2
4-Bromofluorobenzene (Surrogate)	105	%	74 - 121 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	114	%	74 - 121 (LCL - UCL)		EPA-8260B			2

Run #	Method	Prep Date	Run		Analyst	Instrument	Dilution	QC
			Date/Time					Batch ID
1	EPA-8260B	02/04/15	02/11/15 12:05		XDC	MS-V3	25	BYB0348
2	EPA-8260B	02/04/15	02/05/15 15:54		XDC	MS-V3	1	BYB0348

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-06	Client Sample Name:	MW-9@65', 1/27/2015 9:45:00AM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	0.17	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	0.38	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	0.29	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	1.3	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	0.93	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	0.40	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	26	mg/kg	5.0	0.50	Luft-GC/MS	ND	A01,S05	2
1,2-Dichloroethane-d4 (Surrogate)	115	%	70 - 121 (LCL - UCL)		EPA-8260B			1
1,2-Dichloroethane-d4 (Surrogate)	91.9	%	70 - 121 (LCL - UCL)		EPA-8260B			2
Toluene-d8 (Surrogate)	118	%	81 - 117 (LCL - UCL)		EPA-8260B		A19,S09	1
Toluene-d8 (Surrogate)	101	%	81 - 117 (LCL - UCL)		EPA-8260B			2
4-Bromofluorobenzene (Surrogate)	129	%	74 - 121 (LCL - UCL)		EPA-8260B		A19,S09	1
4-Bromofluorobenzene (Surrogate)	106	%	74 - 121 (LCL - UCL)		EPA-8260B			2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	01/30/15	02/04/15 23:49	ADC	MS-V2	1	BYB0002
2	EPA-8260B	01/30/15	02/11/15 13:34	XDC	MS-V3	25	BYB0568

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

### Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-07	Client Sample Name:	EW-2@35', 1/26/2015 10:25:00AM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	0.0052	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	0.026	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	0.0069	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	0.20	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	0.15	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	0.043	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	2.0	mg/kg	0.20	0.020	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	108	%	70 - 121 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	103	%	81 - 117 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	112	%	74 - 121 (LCL - UCL)		EPA-8260B			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	01/30/15	02/05/15 00:11	ADC	MS-V2	1	BYB0002

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID: 1502245-08		Client Sample Name: EW-2@40', 1/26/2015 10:40:00AM, Andrew Dorn						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	2.0	mg/kg	0.12	0.032	EPA-8260B	ND	A01,S05	1
Ethylbenzene	16	mg/kg	1.0	0.30	EPA-8260B	ND	A01,S05	2
Methyl t-butyl ether	ND	mg/kg	0.12	0.012	EPA-8260B	ND	A01,S05	1
Toluene	2.9	mg/kg	0.12	0.030	EPA-8260B	ND	A01,S05	1
Total Xylenes	72	mg/kg	2.0	0.68	EPA-8260B	ND	A01,S05	2
p- & m-Xylenes	56	mg/kg	1.0	0.44	EPA-8260B	ND	A01,S05	2
o-Xylene	15	mg/kg	1.0	0.24	EPA-8260B	ND	A01,S05	2
Total Purgeable Petroleum Hydrocarbons	1800	mg/kg	500	50	Luft-GC/MS	ND	A01,S05	3
1,2-Dichloroethane-d4 (Surrogate)	72.8	%	70 - 121 (LCL - UCL)		EPA-8260B			1
1,2-Dichloroethane-d4 (Surrogate)	84.7	%	70 - 121 (LCL - UCL)		EPA-8260B			2
1,2-Dichloroethane-d4 (Surrogate)	92.5	%	70 - 121 (LCL - UCL)		EPA-8260B			3
Toluene-d8 (Surrogate)	120	%	81 - 117 (LCL - UCL)		EPA-8260B		A19,S09	1
Toluene-d8 (Surrogate)	102	%	81 - 117 (LCL - UCL)		EPA-8260B			2
Toluene-d8 (Surrogate)	97.7	%	81 - 117 (LCL - UCL)		EPA-8260B			3
4-Bromofluorobenzene (Surrogate)	114	%	74 - 121 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	109	%	74 - 121 (LCL - UCL)		EPA-8260B			2
4-Bromofluorobenzene (Surrogate)	106	%	74 - 121 (LCL - UCL)		EPA-8260B			3

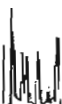
Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	02/04/15	02/10/15 16:22	XDC	MS-V3	25	BYB0348
2	EPA-8260B	02/04/15	02/10/15 16:57	XDC	MS-V3	200	BYB0348
3	EPA-8260B	02/04/15	02/10/15 17:20	XDC	MS-V3	2500	BYB0348

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Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

### Volatile Organic Analysis (EPA Method 8260B)

BCL Sample ID:	1502245-09	Client Sample Name:	EW-2@60', 1/26/2015 11:00:00AM, Andrew Dorn					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	mg/kg	0.0050	0.0013	EPA-8260B	ND		1
Ethylbenzene	ND	mg/kg	0.0050	0.0015	EPA-8260B	ND		1
Methyl t-butyl ether	ND	mg/kg	0.0050	0.00050	EPA-8260B	ND		1
Toluene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Xylenes	ND	mg/kg	0.010	0.0034	EPA-8260B	ND		1
p- & m-Xylenes	ND	mg/kg	0.0050	0.0022	EPA-8260B	ND		1
o-Xylene	ND	mg/kg	0.0050	0.0012	EPA-8260B	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	mg/kg	0.20	0.020	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	107	%	70 - 121 (LCL - UCL)		EPA-8260B			1
Toluene-d8 (Surrogate)	101	%	81 - 117 (LCL - UCL)		EPA-8260B			1
4-Bromofluorobenzene (Surrogate)	103	%	74 - 121 (LCL - UCL)		EPA-8260B			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260B	01/30/15	02/05/15 00:33	ADC	MS-V2	1	BYB0002

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1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

### Quality Control Report - Method Blank Analysis

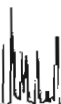
Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BYB0002						
Benzene	BYB0002-BLK1	ND	mg/kg	0.0050	0.0013	
Ethylbenzene	BYB0002-BLK1	ND	mg/kg	0.0050	0.0015	
Methyl t-butyl ether	BYB0002-BLK1	ND	mg/kg	0.0050	0.00050	
Toluene	BYB0002-BLK1	ND	mg/kg	0.0050	0.0012	
Total Xylenes	BYB0002-BLK1	ND	mg/kg	0.010	0.0034	
p- & m-Xylenes	BYB0002-BLK1	ND	mg/kg	0.0050	0.0022	
o-Xylene	BYB0002-BLK1	ND	mg/kg	0.0050	0.0012	
Total Purgeable Petroleum Hydrocarbons	BYB0002-BLK1	ND	mg/kg	0.20	0.020	
1,2-Dichloroethane-d4 (Surrogate)	BYB0002-BLK1	110	%	70 - 121 (LCL - UCL)		
Toluene-d8 (Surrogate)	BYB0002-BLK1	99.0	%	81 - 117 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BYB0002-BLK1	103	%	74 - 121 (LCL - UCL)		
QC Batch ID: BYB0348						
Benzene	BYB0348-BLK1	ND	mg/kg	0.0050	0.0013	
Ethylbenzene	BYB0348-BLK1	ND	mg/kg	0.0050	0.0015	
Methyl t-butyl ether	BYB0348-BLK1	ND	mg/kg	0.0050	0.00050	
Toluene	BYB0348-BLK1	ND	mg/kg	0.0050	0.0012	
Total Xylenes	BYB0348-BLK1	ND	mg/kg	0.010	0.0034	
p- & m-Xylenes	BYB0348-BLK1	ND	mg/kg	0.0050	0.0022	
o-Xylene	BYB0348-BLK1	ND	mg/kg	0.0050	0.0012	
Total Purgeable Petroleum Hydrocarbons	BYB0348-BLK1	ND	mg/kg	0.20	0.020	
1,2-Dichloroethane-d4 (Surrogate)	BYB0348-BLK1	113	%	70 - 121 (LCL - UCL)		
Toluene-d8 (Surrogate)	BYB0348-BLK1	101	%	81 - 117 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BYB0348-BLK1	110	%	74 - 121 (LCL - UCL)		
QC Batch ID: BYB0568						
Total Purgeable Petroleum Hydrocarbons	BYB0568-BLK1	ND	mg/kg	0.20	0.020	
1,2-Dichloroethane-d4 (Surrogate)	BYB0568-BLK1	86.6	%	70 - 121 (LCL - UCL)		
Toluene-d8 (Surrogate)	BYB0568-BLK1	98.8	%	81 - 117 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BYB0568-BLK1	101	%	74 - 121 (LCL - UCL)		

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1172 Kansas Avenue  
Modesto, CA 95354Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager**Volatile Organic Analysis (EPA Method 8260B)****Quality Control Report - Laboratory Control Sample**

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab
								Percent Recovery	RPD	Quals
QC Batch ID: BYB0002										
Benzene	BYB0002-BS1	LCS	0.13507	0.12500	mg/kg	108		70 - 130		
Toluene	BYB0002-BS1	LCS	0.13047	0.12500	mg/kg	104		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BYB0002-BS1	LCS	0.054220	0.050000	mg/kg	108		70 - 121		
Toluene-d8 (Surrogate)	BYB0002-BS1	LCS	0.050710	0.050000	mg/kg	101		81 - 117		
4-Bromofluorobenzene (Surrogate)	BYB0002-BS1	LCS	0.053800	0.050000	mg/kg	108		74 - 121		
QC Batch ID: BYB0348										
Benzene	BYB0348-BS1	LCS	0.11261	0.12500	mg/kg	90.1		70 - 130		
Toluene	BYB0348-BS1	LCS	0.11117	0.12500	mg/kg	88.9		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BYB0348-BS1	LCS	0.050740	0.050000	mg/kg	101		70 - 121		
Toluene-d8 (Surrogate)	BYB0348-BS1	LCS	0.049570	0.050000	mg/kg	99.1		81 - 117		
4-Bromofluorobenzene (Surrogate)	BYB0348-BS1	LCS	0.052020	0.050000	mg/kg	104		74 - 121		
QC Batch ID: BYB0568										
1,2-Dichloroethane-d4 (Surrogate)	BYB0568-BS1	LCS	0.047410	0.050000	mg/kg	94.8		70 - 121		
Toluene-d8 (Surrogate)	BYB0568-BS1	LCS	0.050360	0.050000	mg/kg	101		81 - 117		
4-Bromofluorobenzene (Surrogate)	BYB0568-BS1	LCS	0.051070	0.050000	mg/kg	102		74 - 121		

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**Laboratories, Inc.**

Environmental Testing Laboratory Since 1949

Ground Zero Analysis, Inc.  
1172 Kansas Avenue  
Modesto, CA 95354

Reported: 02/12/2015 9:42  
Project: Soil Samples  
Project Number: 1262.2  
Project Manager: Project Manager

## Volatile Organic Analysis (EPA Method 8260B)

### Quality Control Report - Precision & Accuracy

									Control Limits		
Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery	Lab Quals
QC Batch ID: BYB0002		Used client sample: N									
Benzene	MS	1502150-03	ND	0.13504	0.12500	mg/kg		108		70 - 130	
	MSD	1502150-03	ND	0.13691	0.12500	mg/kg	1.4	110	20	70 - 130	
Toluene	MS	1502150-03	ND	0.12895	0.12500	mg/kg		103		70 - 130	
	MSD	1502150-03	ND	0.13140	0.12500	mg/kg	1.9	105	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1502150-03	ND	0.053640	0.050000	mg/kg		107		70 - 121	
	MSD	1502150-03	ND	0.054960	0.050000	mg/kg	2.4	110		70 - 121	
Toluene-d8 (Surrogate)	MS	1502150-03	ND	0.049650	0.050000	mg/kg		99.3		81 - 117	
	MSD	1502150-03	ND	0.050030	0.050000	mg/kg	0.8	100		81 - 117	
4-Bromofluorobenzene (Surrogate)	MS	1502150-03	ND	0.053610	0.050000	mg/kg		107		74 - 121	
	MSD	1502150-03	ND	0.051890	0.050000	mg/kg	3.3	104		74 - 121	
QC Batch ID: BYB0348		Used client sample: N									
Benzene	MS	1502150-05	ND	0.11111	0.12500	mg/kg		88.9		70 - 130	
	MSD	1502150-05	ND	0.11716	0.12500	mg/kg	5.3	93.7	20	70 - 130	
Toluene	MS	1502150-05	ND	0.11026	0.12500	mg/kg		88.2		70 - 130	
	MSD	1502150-05	ND	0.11305	0.12500	mg/kg	2.5	90.4	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	MS	1502150-05	ND	0.051830	0.050000	mg/kg		104		70 - 121	
	MSD	1502150-05	ND	0.053360	0.050000	mg/kg	2.9	107		70 - 121	
Toluene-d8 (Surrogate)	MS	1502150-05	ND	0.049340	0.050000	mg/kg		98.7		81 - 117	
	MSD	1502150-05	ND	0.050120	0.050000	mg/kg	1.6	100		81 - 117	
4-Bromofluorobenzene (Surrogate)	MS	1502150-05	ND	0.052230	0.050000	mg/kg		104		74 - 121	
	MSD	1502150-05	ND	0.051340	0.050000	mg/kg	1.7	103		74 - 121	
QC Batch ID: BYB0568		Used client sample: N									
1,2-Dichloroethane-d4 (Surrogate)	MS	1502150-08	ND	0.049040	0.050000	mg/kg		98.1		70 - 121	
	MSD	1502150-08	ND	0.047550	0.050000	mg/kg	3.1	95.1		70 - 121	
Toluene-d8 (Surrogate)	MS	1502150-08	ND	0.049950	0.050000	mg/kg		99.9		81 - 117	
	MSD	1502150-08	ND	0.050450	0.050000	mg/kg	1.0	101		81 - 117	
4-Bromofluorobenzene (Surrogate)	MS	1502150-08	ND	0.051280	0.050000	mg/kg		103		74 - 121	
	MSD	1502150-08	ND	0.052130	0.050000	mg/kg	1.6	104		74 - 121	

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## Notes And Definitions

J	Estimated Value (CLP Flag)
MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A19	Surrogate is high due to matrix interference. Interferences verified through second extraction/analysis.
S05	The sample holding time was exceeded.
S08	The internal standard on the sample was not within the control limits.
S09	The surrogate recovery on the sample for this compound was not within the control limits.
Z1	Sample was analysed twice at 5.0G and both times it had low internal standards .