

EXXON COMPANY, U.S.A.

P.O. BOX 4032 • CONCORD, CA 94524-4032
MARKETING DEPARTMENT • ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENGINEER
(925) 246-8776
(925) 246-8798 FAX

ENVIRONMENTAL
PROTECTION
99 FEB 16 PM 4:56

245

FEB 10 1999

Handwritten notes in a box:
• ~~not to~~ determine if preferential pathways exist.
• verify no ongoing release occurring
• Any CAP?

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502

RE: Exxon RAS 7-0238/2200 East 12th Street, Oakland, California.

Dear Mr. Chan:

Attached for your review and comment is a letter report entitled *Quarterly Groundwater Monitoring, Fourth Quarter 1998*, dated January 28, 1999, for the above referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details the results of the quarterly groundwater monitoring and sampling activities at the subject site.

If you have any questions or comments, please contact me at (925) 246-8776.

Sincerely,

Marla D. Guensler
Senior Engineer

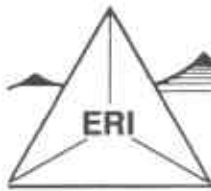
MDG/tjm

Attachment ERI's Quarterly Groundwater Monitoring Report, Fourth Quarter 1998, dated January 28, 1999.

cc: w/ attachment
Mr. Stephen Hill - California Regional Water Quality Control Board - San Francisco Bay Region

w/o attachment
Mr. Mark S. Dockum - Environmental Resolutions, Inc.





ENVIRONMENTAL RESOLUTIONS, INC.

January 28, 1999
ERI 229313.R03

Ms. Marla D. Guensler
Exxon Company, U.S.A.
P.O. Box 4032
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring, Fourth Quarter 1998, Exxon Service Station
7-0238, 2200 East 12th Street, Oakland, California.

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the fourth quarter 1998 groundwater monitoring at the subject site (Plate 1). The purpose of quarterly monitoring is to evaluate dissolved hydrocarbon concentrations in groundwater and groundwater flow direction and gradient.

GROUNDWATER MONITORING AND SAMPLING

On December 22, 1998, ERI measured depth to water (DTW) in monitoring wells MW9A through MW9D and wells MW9F through MW9I and collected groundwater samples from these wells for laboratory analysis. No measurable liquid phase hydrocarbons were observed in the monitoring wells. Groundwater monitoring and sampling were performed in accordance with ERI's groundwater sampling protocol (Attachment A).

Based on DTW measurements the groundwater appears to flow west with a hydraulic gradient of 0.016 (Plate 2). Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Sequoia Analytical Laboratories (California State Certification Number 1210) in Redwood City, California, under chain of custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tertiary butyl ether (MTBE), and total purgeable petroleum hydrocarbons as gasoline (TPPHg), using the methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody records are attached (Attachment B). Current and historic results of laboratory analysis of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

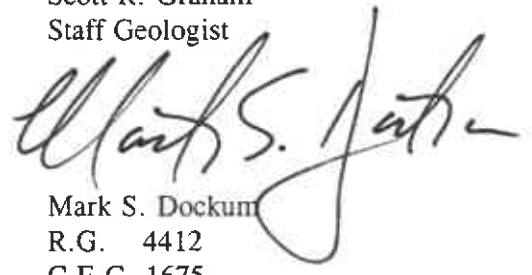
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Company, U.S.A. and any reliance on this report by third parties shall be at such party's sole risk.

If you have any questions or comments regarding this report, please call (415) 382-5988.

Sincerely,
Environmental Resolutions, Inc.



Scott R. Graham
Staff Geologist



Mark S. Dockum
R.G. 4412
C.E.G. 1675

Enclosures: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map

Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Reports and Chain of Custody Record

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 1 of 3)

Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet	Elev. >	TPPHg <	MTBE	B ug/L	T >	E >	X
(11.46)	11/2/95	NLPH	7.16	4.30	<50	<10	<0.5	<0.5	<0.5	<0.5
	4/26/96	NLPH	6.33	5.13	---	---	---	---	---	---
	8/22/96	NLPH	7.02	4.44	---	---	---	---	---	---
	2/24/97	---	---	---	---	---	---	---	---	---
	3/16/98	NLPH	6.14	5.32	<200	40,000	7.9	<2.0	<2.0	<2.0
	4/21/98	NLPH	6.29	5.17	<50	53,000	3.8	<0.5	<0.5	<0.5
	(14.53)	7/22/98	NLPH	6.58	7.95	<250	18,000	<2.5	<2.5	<2.5
12/22/98		NLPH	6.47	8.06	<50	5,200	<0.50	<0.50	<0.50	<0.50
(9.80)	11/2/95	NLPH	6.14	3.66	130	<10	3.3	<0.5	<0.5	<0.5
	4/26/96	NLPH	5.66	4.14	270	70	130	2.8	6.7	<3
	8/22/96	NLPH	6.16	3.64	210	31	5.7	6.8	1.1	9.2
	2/24/97	NLPH	5.58	4.22	1,400	1,300	76	1.4	4.1	1.2
	3/16/98	NLPH	5.32	4.48	860	1,500	140	2.0	11	<2.0
	4/21/98	NLPH	5.49	4.31	1,800	18,000	300	<5.0	7.9	<5.0
	(12.83)	7/22/98	NLPH	5.79	7.04	<500	26,000	13	<5.0	<5.0
12/22/98		NLPH	5.69	7.14	700	21,000	110	3.1	9.1	14
(11.14)	11/2/95	---	---	---	---	---	---	---	---	---
	4/26/96	---	---	---	---	---	---	---	---	---
	8/22/96	---	---	---	---	---	---	---	---	---
	2/24/97	---	---	---	---	---	---	---	---	---
	3/16/98	NLPH	5.51	5.63	<500	150,000	24	<5.0	<5.0	<5.0
	4/21/98	NLPH	5.83	5.31	150	130,000/150,000*	<0.5	<0.5	<0.5	<0.5
	(14.19)	7/22/98	NLPH	6.43	7.76	<500	95,000	<5.0	<5.0	<5.0
12/22/98		NLPH	6.16	8.03	<500	84,000	<5.0	<5.0	<5.0	<5.0
(12.90)	11/2/95	---	---	---	---	---	---	---	---	---
	4/26/96	---	---	---	---	---	---	---	---	---
	8/22/96	---	---	---	---	---	---	---	---	---
	2/24/97	---	---	---	---	---	---	---	---	---
	3/16/98	NLPH	6.94	5.96	<50	10	<0.5	<0.5	<0.5	<0.5
	4/21/98	NLPH	7.22	5.68	<50	12	<0.5	<0.5	<0.5	<0.5
	(15.98)	7/22/98	NLPH	7.85	8.13	<50	13	<0.5	<0.5	<0.5
12/22/98		NLPH	7.58	8.40	<50	12	<0.50	<0.50	<0.50	<0.50

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 2 of 3)

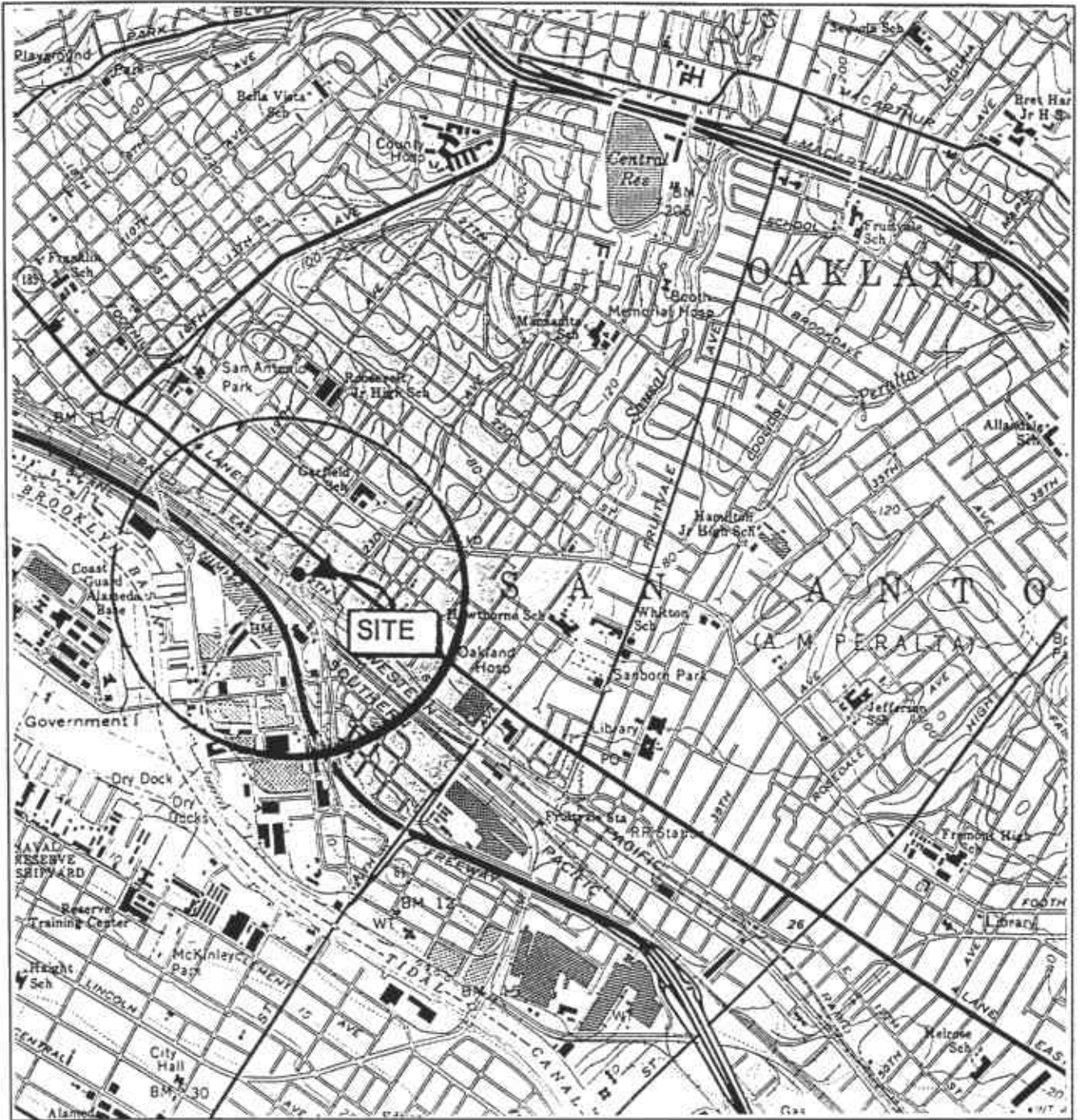
Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPPHg	MTBE	B	T	E	X
			< feet >		< ug/L >					
(8.37)	11/2/95	---	---	---	---	---	---	---	---	---
	4/26/96	NLPH	---	---	<50	57	<0.5	<0.5	<0.5	<0.5
	8/22/96	NLPH	---	---	<50	5.8	<0.5	<0.5	<0.5	<0.5
	2/24/97	NLPH	---	---	<50	<30	<0.5	<0.5	<0.5	<0.5
	3/16/98	NLPH	---	---	---	---	---	---	---	---
	4/21/98	---	---	---	---	---	---	---	---	---
(11.38)	7/22/98	---	---	---	---	---	---	---	---	---
	12/22/98	NLPH	5.47	5.91	<50	81	<0.50	<0.50	<0.50	<0.50
(9.95)	11/2/95	NLPH	5.92	4.03	<50	<10	<0.5	<0.5	<0.5	<0.5
	4/26/96	NLPH	5.28	4.67	<50	18	<0.5	<0.5	<0.5	<0.5
	8/22/96	NLPH	5.57	4.38	<50	18	<0.5	<0.5	<0.5	<0.5
	2/24/97	NLPH	5.30	4.65	<50	240	<0.5	0.57	<0.5	0.62
	3/16/98	---	---	---	---	---	---	---	---	---
	4/21/98	---	---	---	---	---	---	---	---	---
(12.99)	7/22/98	---	---	---	---	---	---	---	---	---
	12/22/98	NLPH	5.28	7.71	<50	1,100	<0.50	<0.50	<0.50	<0.50
(8.58)	11/2/95	NLPH	8.40	0.18	<50	<10	<0.5	<0.5	<0.5	<0.5
	4/26/96	NLPH	8.05	0.53	---	---	---	---	---	---
	8/22/96	NLPH	8.17	0.41	---	---	---	---	---	---
	2/24/97	---	---	---	---	---	---	---	---	---
	3/16/98	---	---	---	---	---	---	---	---	---
	4/21/98	---	---	---	---	---	---	---	---	---
(11.61)	7/22/98	---	---	---	---	---	---	---	---	---
	12/22/98	NLPH	7.81	3.80	<50	<2.5	<0.50	<0.50	<0.50	<0.50
(10.11)	11/2/95	NLPH	6.04	4.07	<50	<10	<0.5	<0.5	<0.5	<0.5
	4/26/96	NLPH	5.27	4.84	<50	99	<0.5	<0.5	<0.5	<0.5
	8/22/96	NLPH	5.66	4.45	<50	170	<0.5	<0.5	<0.5	<0.5
	2/24/97	NLPH	5.24	4.87	120	9,100	<0.5	<0.5	<0.5	<0.5
	3/16/98	NLPH	4.91	5.20	<200	59,000	13	<2.0	<2.0	<2.0
	4/21/98	NLPH	5.08	5.03	<500	59,000	<5.0	<5.0	<5.0	<5.0
(13.14)	7/22/98	NLPH	5.44	7.70	<500	62,000	<5.0	<5.0	<5.0	<5.0
	12/22/98	NLPH	5.32	7.82	200	51,000	1.7	<0.50	<0.50	<0.50

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Exxon Service Station 7-0238
 2200 East 12th Street
 Oakland, California
 (Page 3 of 3)

Well ID #	Sampling	SUBJ	DTW	Elev.	TPPHg	MTBE	B	T	E	X
(TOC)	Date	<	feet	>	<	>	ug/L	>	>	>

Notes:

- SUBJ = Results of subjective evaluation
- NLPH = No liquid-phase hydrocarbons present in well
- TOC = Elevation of top of well casing; relative to mean sea level
- DTW = Depth to water
- Elev. = Elevation of groundwater surface; relative to mean sea level
- TPPHg = Total purgeable petroleum hydrocarbons as gasoline analyzed using EPA method 5030/8015 (modified).
- MTBE = Methyl tertiary butyl ether analyzed using EPA method 5030/8020.
- BTEX = Benzene, Toluene, Ethylbenzene, and total Xylenes using EPA method 5030/8020.
- < = Less than the indicated detection limit shown by the laboratory
- ... = Not measured or sampled
- * = MTBE confirmed using EPA method 8260.



FN 22930001

EXPLANATION



APPROXIMATE SCALE



Source: U.S.G.S. 7.5 minute topographic quadrangle map Oakland East, California (Photorevised 1980)



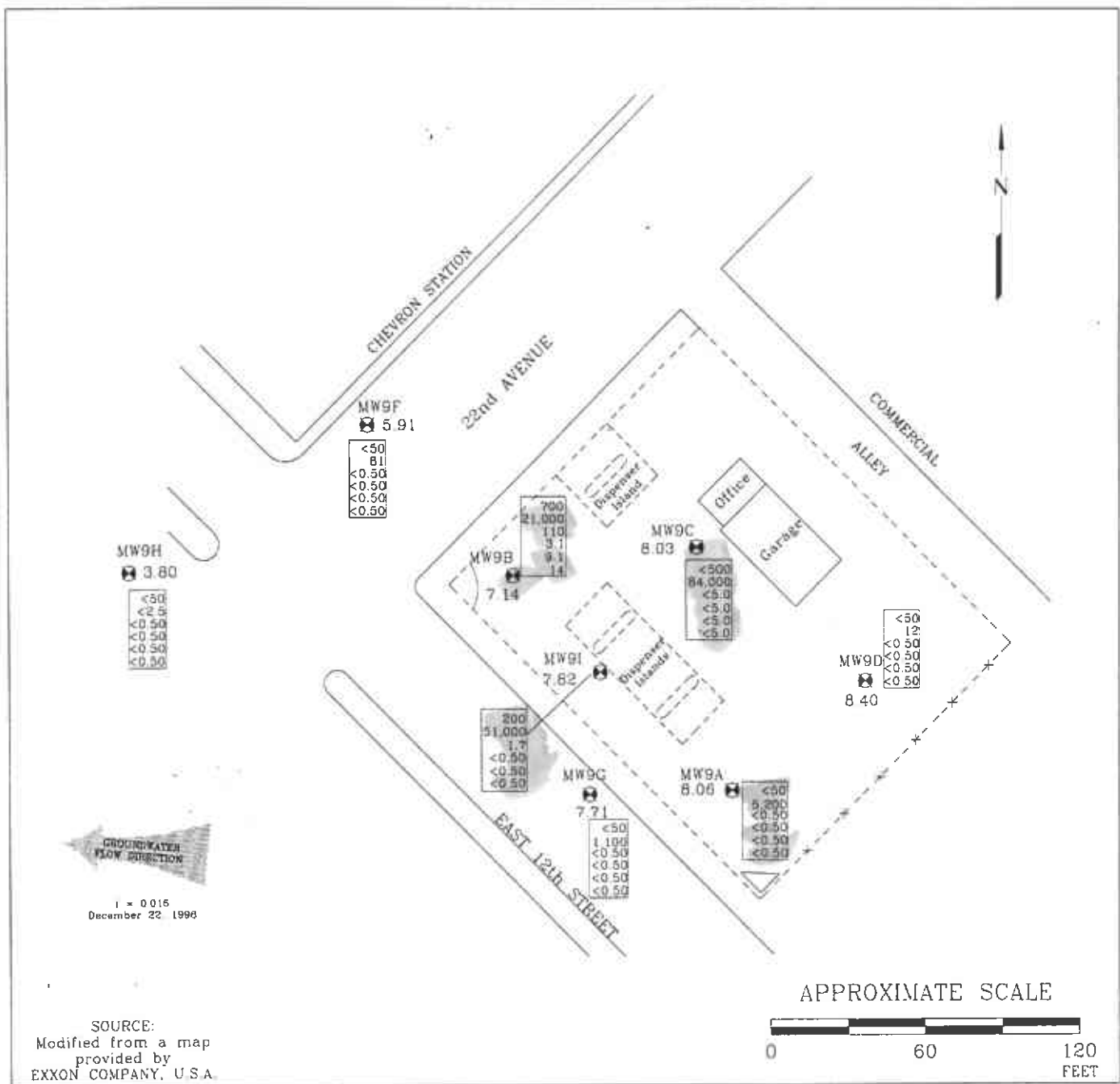
PROJECT ERI 2293

SITE VICINITY MAP

EXXON SERVICE STATION 7-0238
2200 East 12th Street
Oakland, California

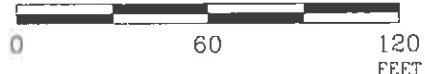
PLATE

1



1" = 0.015"
December 22, 1998

APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
EXXON COMPANY, U.S.A.

FN 22930002

EXPLANATION

- MW9I Groundwater Monitoring Well
- Groundwater Elevation (April 21, 1998)
- 7.82 Groundwater elevation in feet above mean sea level
- Interpreted Groundwater Gradient

Groundwater Concentrations in ug/L
Sampled December 22, 1998

- 700 Total Purgeable Petroleum Hydrocarbon as gasoline
- 21,000 Methyl Tertiary Butyl Ether
- 110 Benzene
- 3.1 Toluene
- 9.1 Ethylbenzene
- 14 Xylenes

ug/L Micrograms per Liter (ug/L)
< Less Than the Stated Laboratory Detection Level



GENERALIZED SITE PLAN

EXXON SERVICE STATION 7-0238
2200 East 12th street
Oakland, California

PROJECT NO.

2293

PLATE

2

January 15, 1999

ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate phase product level, if present, in each well that contained water and/or separate phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. Any free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of circle to its diameter

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYSIS REPORTS
AND CHAIN OF CUSTODY RECORD**



Sequoia
Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Proj. ID: Exxon 7-0238,229313X

Received: 12/28/98

Lab Proj. ID: 9812G34

Reported: 01/08/99

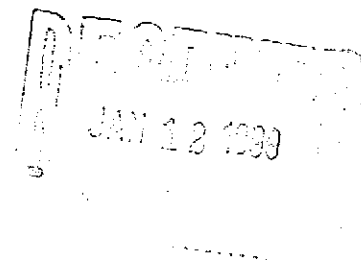
LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 12 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

Samples W-5-MW9G(9812G34-02), W-5-MW9B(9812G34-06), W-5-MW9I(9812G34-07) and W-6-MW9C(9812G34-08) were all analyzed twice to quantitate for MTBE.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0238,229313X
Sample Descript: W-5-MW9F
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9812G34-01

Sampled: 12/22/98
Received: 12/28/98
Analyzed: 01/02/99
Reported: 01/08/99

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	81
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0238,229313X
Sample Descript: W-5-MW9G
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9812G34-02

Sampled: 12/22/98
Received: 12/28/98
Analyzed: 01/02/99
Reported: 01/08/99

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	1100
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-7-MW9H Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-03	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-7-MW9D Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-04	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
--	---	---

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	12
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-6-MW9A Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-05	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	125	5200
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive , Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-5-MW9B Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-06	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/05/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010599BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	700
Methyl t-Butyl Ether	500	21000
Benzene	2.5	110
Toluene	2.5	3.1
Ethyl Benzene	2.5	9.1
Xylenes (Total)	2.5	14
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-5-MW9l Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-07	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
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QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	200
Methyl t-Butyl Ether	1250	51000
Benzene	0.50	1.7
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		< C10
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-6-MW9C Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-08	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	N.D.
Methyl t-Butyl Ether	1250	84000
Benzene	5.0	N.D.
Toluene	5.0	N.D.
Ethyl Benzene	5.0	N.D.
Xylenes (Total)	5.0	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Environmental Resolutions
74 Digital drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Project ID: Exxon 7-0238, 229313X

QC Sample Group: 9812G34

Reported: Jan 8, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: MM

ANALYTE Benzene Toluene Ethylbenzene Xylenes

QC Batch #: GC010599BTEX17A

Sample No.: GW9901101-1

Date Prepared:	1/5/99	1/5/99	1/5/99	1/5/99
Date Analyzed:	1/5/99	1/5/99	1/5/99	1/5/99
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	9.0	9.0	9.4	28
% Recovery:	90	90	94	93
Matrix Spike Duplicate, ug/L:	9.3	9.3	9.9	28
% Recovery:	93	93	99	93
Relative % Difference:	3.3	3.3	5.2	0.0
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC010599BTEX17A

Date Prepared:	1/5/99	1/5/99	1/5/99	1/5/99
Date Analyzed:	1/5/99	1/5/99	1/5/99	1/5/99
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	10	10	10	31
LCS % Recovery:	100	100	100	103

Percent Recovery Control Limits:


MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager





Environmental Resolutions
74 Digital drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Project ID: Exxon 7-0238, 229313X

QC Sample Group: 9812G34

Reported: Jan 8, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: AM

ANALYTE Benzene Toluene Ethylbenzene Xylenes

QC Batch #: GC010299BTEX17A

Sample No.: GW9812G34-01

	Benzene	Toluene	Ethylbenzene	Xylenes
Date Prepared:	1/2/99	1/2/99	1/2/99	1/2/99
Date Analyzed:	1/2/99	1/2/99	1/2/99	1/2/99
Instrument I.D.#:	GCH[P17	GCH[P17	GCH[P17	GCH[P17
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	10	10	11	31
% Recovery:	100	100	110	103
Matrix				
Spike Duplicate, ug/L:	11	11	11	33
% Recovery:	110	110	110	110
Relative % Difference:	9.5	9.5	0.0	6.6
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC010299BTEX17A

	Benzene	Toluene	Ethylbenzene	Xylenes
Date Prepared:	1/2/99	1/2/99	1/2/99	1/2/99
Date Analyzed:	1/2/99	1/2/99	1/2/99	1/2/99
Instrument I.D.#:	GCH[P17	GCH[P17	GCH[P17	GCH[P17
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	11	11	11	32
LCS % Recovery:	110	110	110	107

Percent Recovery Control Limits:

	Benzene	Toluene	Ethylbenzene	Xylenes
MS:MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager





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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: <u>ENVIRONMENTAL RESOLUTIONS INC.</u>		Site Location: <u>7200 E. 12TH STREET</u>
Address: <u>74 DIGITAL DR SUITE 6 NOVATO CA 94949</u>		Consultant Work Release #: <u>19862889</u>
Project #: <u>2293</u>	Consultant Project #: <u>2293 13X</u>	Laboratory Work Release #:
Project Contact: <u>MARK DOCKUM</u>	Phone #: <u>1 415 382 9105</u>	EXXON RAS #: <u>7-0238</u>
EXXON Contact: <u>MARLA BUENSLEER</u>	Phone #: <u>1 925 246 8776</u>	Sampler's Signature: <u>[Signature]</u>
Sampled by (print): <u>CARL MILICIC</u>	Air Bill #:	<u>OAKLAND, CA</u>
Shipment Method:		

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED 9812 G34

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas PTXEX/ 0016/ 0020	TPH/ Dioxin EPA 8015	TRPH S.M. 6520	MTOE <u>8020</u>	Temperature: _____
<u>W-5-MW9F</u>	<u>12-22-98</u>	<u>1420</u>	<u>WATER</u>	<u>HCL</u>	<u>3</u>	<u>01</u>	<u>X</u>			<u>X</u>	
<u>W-5-MW9G</u>		<u>1430</u>				<u>02</u>	<u>X</u>			<u>X</u>	
<u>W-7-MW9H</u>		<u>1440</u>				<u>03</u>	<u>X</u>			<u>X</u>	
<u>W-7-MW9D</u>		<u>1455</u>				<u>04</u>	<u>X</u>			<u>X</u>	
<u>W-6-MW9A</u>		<u>1500</u>				<u>05</u>	<u>X</u>			<u>X</u>	
<u>W-5-MW9B</u>		<u>1505</u>				<u>06</u>	<u>X</u>			<u>X</u>	
<u>W-5-MW9I</u>		<u>1510</u>				<u>07</u>	<u>X</u>			<u>X</u>	
<u>W-6-MW9C</u>		<u>1515</u>				<u>08</u>	<u>X</u>			<u>X</u>	

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u>	<u>12-23-98</u>	<u>1500</u>	<u>Charles Matthews Sequoia</u>	<u>12/28</u>	<u>1054</u>	
<u>Charles Matthews Sequoia</u>	<u>12-28-98</u>		<u>[Signature]</u>	<u>12/28</u>	<u>1215</u>	

Pink - Client

Yellow - Sequoia

White - Sequoia



Sequoia
Analytical

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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Proj. ID: Exxon 7-0238, 229313X

Received: 12/28/98

Lab Proj. ID: 9812G62

Reported: 01/08/99

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 4 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager

EXXON 7-0238
9812G62



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238, 229313X Sample Descript: W-BB-MW9F Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G62-01	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX30A
Instrument ID: GCHP30

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	84

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental resolutions 74 Digital Drive, Suite 6 Novato, CA 94949 Attention: Mark Dockum	Client Project ID: Exxon 7-0238, 229313X	QC Sample Group: 9812G62	Reported: Jan 8, 1999
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QUALITY CONTROL DATA REPORT

Matrix:	Liquid			
Method:	EPA 8020			
Analyst:	R.GECKLER			
ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes

QC Batch #: GC010299BTEX30A

Sample No.:	9812E23-1			
Date Prepared:	1/1/99	1/1/99	1/1/99	1/1/99
Date Analyzed:	1/1/99	1/1/99	1/1/99	1/1/99
Instrument I.D.#:	GCHP30	GCHP30	GCHP30	GCHP30
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	9.6	9.5	9.4	28
% Recovery:	96	95	94	93
Matrix				
Spike Duplicate, ug/L:	11	11	10	31
% Recovery:	110	110	100	103
Relative % Difference:	14	15	6.2	10
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC010299BTEX30A

Date Prepared:	1/2/99	1/2/99	1/2/99	1/2/99
Date Analyzed:	1/2/99	1/2/99	1/2/99	1/2/99
Instrument I.D.#:	GCHP30	GCHP30	GCHP30	GCHP30
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	10	10	10	31
LCS % Recovery:	100	100	100	103
Percent Recovery Control Limits:				
MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Ronald M. Chew
Project Manager



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EXXON COMPANY, U.S.A.

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CHAIN OF CUSTODY

Consultant's Name: <u>ENVIRONMENTAL RESOLUTIONS, INC.</u>		Page <u>1</u> of <u>1</u>
Address: <u>74 DIGITAL DR SUITE 6 NOVATO CA 94949</u>		Site Location: <u>2200 E. 12th STREET</u>
Project #:	Consultant Project #: <u>229313X</u>	Consultant Work Release #: <u>19802889</u>
Project Contact: <u>MARK DOCKUM</u>	Phone #: <u>1415 382 9105</u>	Laboratory Work Release #:
EXXON Contact: <u>MARLAL GUENSCHER</u>	Phone #: <u>1 925 246 8776</u>	EXXON RAS #: <u>7-0238</u>
Sampled by (print): <u>CARL MUKLICH</u>	Sampler's Signature: <u>[Signature]</u>	<u>OAKLAND, CA</u>
Shipment Method:	Air Bill #:	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	<u>MADE</u> <u>8020</u>	Temperature:	Inbound Seal: Yes No	Outbound Seal: Yes No
<u>98-12-462</u>													
<u>W-BB-MW9F</u>	<u>12-22-98</u>	<u>1415</u>	<u>WATER</u>	<u>HL</u>	<u>1</u>	<u>61</u>	<u>X</u>			<u>X</u>			

DE 28 12 98

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u>	<u>12-23-98</u>	<u>1508</u>	<u>C. Guensch</u> Sequoia	<u>12/28</u>	<u>1054</u>	
<u>Charles Guensch Sequoia</u>	<u>12-28-98</u>					

Pink - Client
Yellow - Sequoia
White - Sequoia



Sequoia
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FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Proj. ID: Exxon 7-0238,229313X

Received: 12/28/98

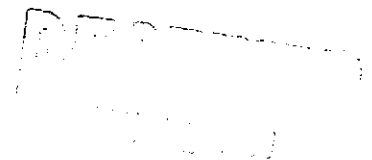
Lab Proj. ID: 9812G34

Reported: 01/08/99

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 12 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

Samples W-5-MW9G(9812G34-02), W-5-MW9B(9812G34-06), W-5-MW9I(9812G34-07) and W-6-MW9C(9812G34-08) were all analyzed twice to quantitate for MTBE.



SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-5-MW9F Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-01	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	81
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-5-MW9G Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-02	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	1100
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-7-MW9H Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-03	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
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QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-7-MW9D Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-04	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
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QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	12
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0238,229313X Sample Descript: W-6-MW9A Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9812G34-05	Sampled: 12/22/98 Received: 12/28/98 Analyzed: 01/02/99 Reported: 01/08/99
Attention: Mark Dockum		

QC Batch Number: GC0102998BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	125	5200
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0238,229313X
Sample Descript: W-5-MW9B
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9812G34-06

Sampled: 12/22/98
Received: 12/28/98
Analyzed: 01/05/99
Reported: 01/08/99

Attention: Mark Dockum

QC Batch Number: GC010599BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	700
Methyl t-Butyl Ether	500	21000
Benzene	2.5	110
Toluene	2.5	3.1
Ethyl Benzene	2.5	9.1
Xylenes (Total)	2.5	14
Chromatogram Pattern:		GAS

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0238,229313X
Sample Descript: W-5-MW9I
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9812G34-07

Sampled: 12/22/98
Received: 12/28/98
Analyzed: 01/02/99
Reported: 01/08/99

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	200
Methyl t-Butyl Ether	1250	51000
Benzene	0.50	1.7
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		< C10
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Lei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0238,229313X
Sample Descript: W-6-MW9C
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9812G34-08

Sampled: 12/22/98
Received: 12/28/98
Analyzed: 01/02/99
Reported: 01/08/99

Attention: Mark Dockum

QC Batch Number: GC010299BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	N.D.
Methyl t-Butyl Ether	1250	84000
Benzene	5.0	N.D.
Toluene	5.0	N.D.
Ethyl Benzene	5.0	N.D.
Xylenes (Total)	5.0	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	91

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Sequoia Analytical

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Environmental Resolutions 74 Digital drive, Suite 6 Novato, CA 94949 Attention: Mark Dockum	Client Project ID: Exxon 7-0238, 229313X QC Sample Group: 9812G34	Reported: Jan 8, 1999
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QUALITY CONTROL DATA REPORT

Matrix:	Liquid			
Method:	EPA 8020			
Analyst:	MM			
ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes

QC Batch #: GC010599BTEX17A

Sample No.: GW9901101-1

Date Prepared:	1/5/99	1/5/99	1/5/99	1/5/99
Date Analyzed:	1/5/99	1/5/99	1/5/99	1/5/99
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	9.0	9.0	9.4	28
% Recovery:	90	90	94	93
Matrix Spike Duplicate, ug/L:	9.3	9.3	9.9	28
% Recovery:	93	93	99	93
Relative % Difference:	3.3	3.3	5.2	0.0
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC010599BTEX17A

Date Prepared:	1/5/99	1/5/99	1/5/99	1/5/99
Date Analyzed:	1/5/99	1/5/99	1/5/99	1/5/99
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	10	10	10	31
LCS % Recovery:	100	100	100	103

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Ronald M. Chew
Project Manager



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Environmental Resolutions
74 Digital drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Project ID: Exxon 7-0238, 229313X

QC Sample Group: 9812G34

Reported: Jan 8, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: AM

ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes
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QC Batch #: GC010299BTEX17A

Sample No.: GW9812G34-01

Date Prepared:	1/2/99	1/2/99	1/2/99	1/2/99
Date Analyzed:	1/2/99	1/2/99	1/2/99	1/2/99
Instrument I.D.#:	GCH[P17	GCH[P17	GCH[P17	GCH[P17
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	10	10	11	31
% Recovery:	100	100	110	103
Matrix				
Spike Duplicate, ug/L:	11	11	11	33
% Recovery:	110	110	110	110
Relative % Difference:	9.5	9.5	0.0	6.6
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC010299BTEX17A

Date Prepared:	1/2/99	1/2/99	1/2/99	1/2/99
Date Analyzed:	1/2/99	1/2/99	1/2/99	1/2/99
Instrument I.D.#:	GCH[P17	GCH[P17	GCH[P17	GCH[P17
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	11	11	11	32
LCS % Recovery:	110	110	110	107

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager



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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: <u>ENVIRONMENTAL RESOLUTIONS INC.</u>		Page <u>1</u> of <u>1</u>
Address: <u>77 DIGITAL DR SUITE 6 NOVATO CA 94749</u>		Site Location: <u>2200 E. 12th STREET</u>
Project #: <u>2293</u>	Consultant Project #: <u>2293 13X</u>	Consultant Work Release #: <u>19802889</u>
Project Contact: <u>MARK DOCKUM</u>	Phone #: <u>1 415 382 9105</u>	Laboratory Work Release #:
EXXON Contact: <u>MARLA BUENSLEER</u>	Phone #: <u>1 925 246 8776</u>	EXXON RAS #: <u>7-0238</u>
Sampled by (print): <u>CARL MILLETT</u>	Sampler's Signature:	<u>OAKLAND, CA</u>
Shipment Method:	Air Bill #:	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED 9812 G34

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTOE 8020	Temperature: _____	
											Inbound Seal: Yes No	Outbound Seal: Yes No
<u>W-5-mw9F</u>	<u>12-22-98</u>	<u>1420</u>	<u>WATER</u>	<u>HCL</u>	<u>3</u>	<u>01</u>	<u>X</u>			<u>X</u>		
<u>W-5-mw9G</u>		<u>1430</u>				<u>02</u>	<u>X</u>			<u>X</u>		
<u>W-7-mw9H</u>		<u>1440</u>				<u>03</u>	<u>X</u>			<u>X</u>		
<u>W-7-mw9D</u>		<u>1455</u>				<u>04</u>	<u>X</u>			<u>X</u>		
<u>W-6-mw9A</u>		<u>1500</u>				<u>05</u>	<u>X</u>			<u>X</u>		
<u>W-5-mw9B</u>		<u>1505</u>				<u>06</u>	<u>X</u>			<u>X</u>		
<u>W-5-mw9I</u>		<u>1510</u>				<u>07</u>	<u>X</u>			<u>X</u>		
<u>W-6-mw9C</u>		<u>1515</u>				<u>08</u>	<u>X</u>			<u>X</u>		

PC 28 12

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
	<u>12-23-98</u>	<u>1500</u>	<u>Charles Matthews Sequoia</u>	<u>12/29</u>	<u>1054</u>	
<u>Charles Matthews Sequoia</u>	<u>12-28-98</u>			<u>12/28</u>	<u>1215</u>	

Pink - Client
Yellow - Sequoia
White - Sequoia