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# LETTER REPORT GROUNDWATER MONITORING AND SAMPLING Second Quarter 1993

at

Former Texaco Station 2200 East 12th Street Oakland, California

62079.01



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

August 6, 1993 62079.01

Mr. Ron R. Zielinski Texaco Environmental Services 108 Cutting Boulevard Richmond, California 94804

Subject:

Groundwater Monitoring and Sampling, Second Quarter 1993, Former Texaco

Station, 2200 East 12th Street, Oakland, California.

Mr. Zielinski:

At the request of Texaco Environmental Services, RESNA Industries Inc. (RESNA) has prepared this letter which summarizes the results of quarterly groundwater monitoring at the former Texaco Service Station located at 2200 East 12th Street in Oakland, California (Plate 1, Site Vicinity Map) for the second quarter 1993 (April through June 1993). On May 18 and 19, 1993, quarterly groundwater monitoring and sampling was conducted to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in 8 of the monitoring wells (MW-9A, MW-9B, MW-9C, MW-9D, MW-9F, MW-9G, MW-9H, and MW-9I) at this site. RESNA's groundwater sampling protocol and well purge data sheets are included in Appendix A.

#### **GROUNDWATER MONITORING**

Groundwater elevations at the site in wells MW-9C through MW-9I have decreased, ranging from 0.31 foot to 0.97 foot with an average decrease of 0.61 foot from the elevations reported last quarter. However, in wells, MW-9A and MW-9B groundwater elevation increased 0.90 foot and 0.08 foot, respectively. The Groundwater Gradient Map (Plate 2) shows the groundwater beneath the site to be flowing towards the west-northwest with a hydraulic gradient of approximately 0.02. Neither floating product nor hydrocarbon sheen was observed in the wells. Historical and recent monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.



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#### GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under Chain of Custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes, and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency Methods 5030/TPH LUFT/602. The Chain of Custody Record and Laboratory Analysis reports are included in Appendix B.

#### **GROUNDWATER ANALYTICAL RESULTS**

REGISTERED.

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JAMES LEWIS

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ENGINEERING

OF CALIFORNIA

Concentrations of TPHg in groundwater samples were less than 50 parts per billion (ppb) (below the method detection limit [MDL]) in all wells sampled except in MW-9I (79 ppb) and MW-9B (180 ppb). Dissolved benzene concentrations were less than 0.5 ppb (below the MDL) in all wells sampled except in MW-9A (0.8 ppb) and MW-9B (1.1 ppb). Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples.

#### **PURGE WATER RECYCLING**

On May 19, 1993, approximately 125 gallons of purge water generated during purging and sampling of the 8 monitoring wells were transported to Gibson Environmental in Redwood City, California for recycling.

If you have any questions or comments regarding this report, please call (408) 264-7723.

GEOLOG

Sincerely,

RESNA Industries Inc.

Philip J, Mayberry Project Geologist

Project Geologist

James L. Nelson

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Certified Engineering

Geologist No. 1463



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Enclosures: Plate 1: Site Vicinity Map

Plate 2: Groundwater Gradient Map

Plate 3: TPHg/Benzene Concentration in Groundwater

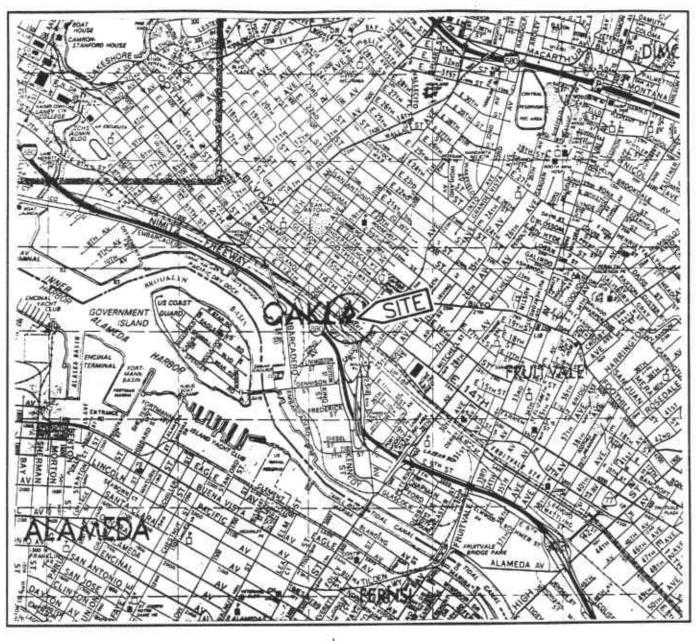
Table 1: Cumulative Groundwater Monitoring Data

Table 2: Cumulative Results of Laboratory Analyses of Groundwater

Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets Appendix B, Laboratory Analysis Reports and Chain of Custody

Documentation



Base: The Thomas Guide Alameda County Oakland, California.

LEGEND

Site Location

Approximate Scale
1100 0 2200 4400
feet

Working to Restore Nature

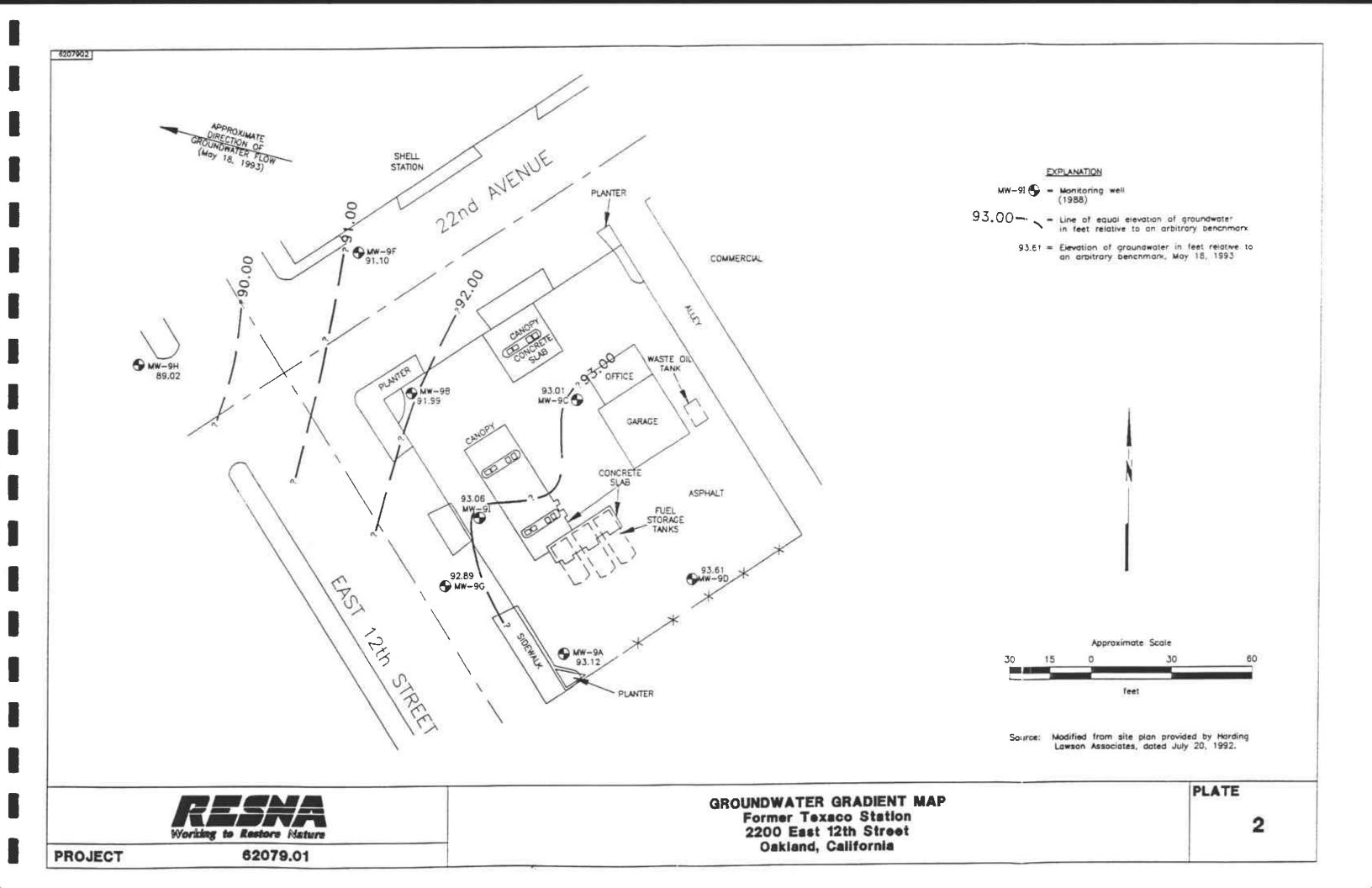
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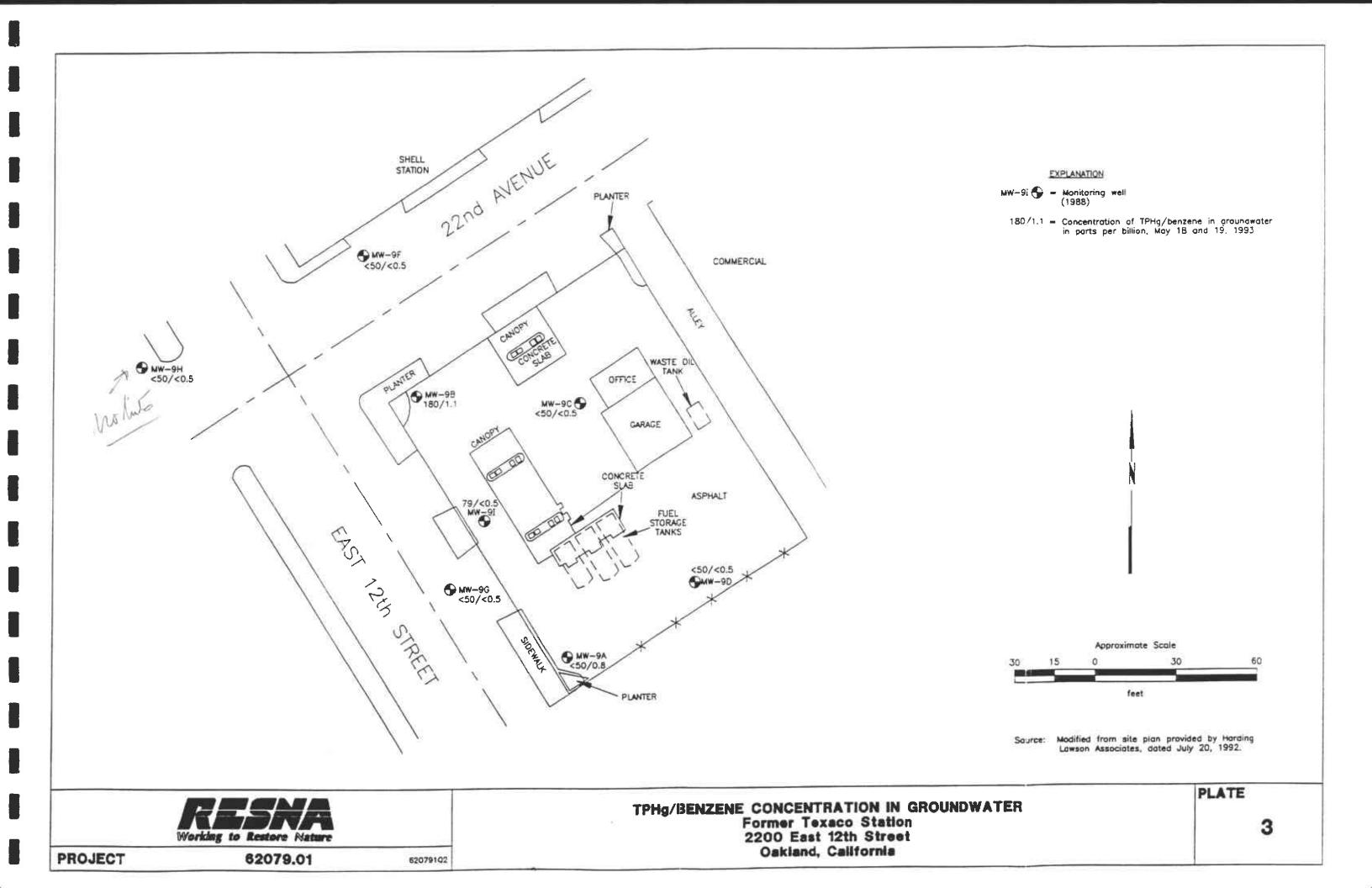
SITE VICINITY MAP Former Texaco Station 2200 East 12th Street Oakland, California

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PLATE

1







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### TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 1 of 3)

Well	Date	Wellhead Elevation*	Depth to Water	Groundwater Elevation*	
<u>MW-9A</u>					
HLA	10/12/89	100.07	7.25	92.82	
	09/20/90		NA	NA	
	10/19/90		7.23	92.84	
	01/11/91		6.96	93.11	
	04/30/91		6.74	93.33	
	07/29/91		7.22	92.85	
	10/25/91		7.49	92.58	
	02/05/92		6.93	93.14	
	05/05/92		6.95	93.12	
RESNA	09/14/92		7.65	92.42	
	11/16/92		7.35	92.72	
	02/03/93		7.85	92.22	
	05/18/93		6.95	93.12	
MW-9B					
HLA	10/12/89	98.41	6.14	92.27	
	09/20/90		6.28	92.13	
	10/19/90		6.21	92.20	
	01/11/91		6.21	92.20	
	04/30/91		5.74	92.67	
	07/29/91		6.23	92.18	
	10/25/91		6.42	91. <b>99</b>	
	02/05/92		5.95	92.46	
	05/05/92		5.92	92.49	
RESNA	09/14/92		6.60	91.81	
	11/16/92		6.35	92.06	
	02/03/93		6.50	91.91	
	05/18/93		6.42	91.99	
MW-9C					
HLA	10/12/89	99.73	6.99	92.74	
	09/20/90		NA	NA.	
	10/19/90		6.96	92.77	
	01/11/91		6.60	93.13	
	04/30/91		6.32	93.41	
	07/29/91		6.92	92.81	
	10/25/91		7.13	92.60	
	02/05/92		6.44	93.29	
	05/05/92		6.50	93.23	
RESNA	09/14/92		7.00	92.73	
	11/16/92		6.72	93.01	
	02/03/93		5.75	93.98	

See notes on page 3 of 3.



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### TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 2 of 3)

Well	Date	Wellhead Elevation*	Depth to Water	Groundwater Elevation*	
MW-9C Cont'd	•				
<del></del>	05/18/93		6.72	93.01	
MW-9D					
HLA	10/12/89	101.46	8.40	93.06	
	09/20/90		8.47	92.99	
	10/19/90		8.43	93.03	
	01/11/91		7.97	93.49	
	04/30/91			Well Inaccessible	
	07/29/91		8.35	93.11	
	10/25/91		8.54	92.92	
	02/05/92		7.78	93.68	
	05/05/92		7.90	93.56	
RESNA	09/14/92		8.45	93.01	
	11/16/92		8.10	93.36	
	02/03/93		7.07	94.39	
	05/18/93		7.85	93.61	
<u>MW-9E</u>					
HLA	10/12/89	98.41	5.70	92.71	
	09/20/90		5.84	92.57	
	10/19/90		5.78	92.63	
	11/02/90		•	Well Abandoned	
MW-9F					
HLA	10/12/89	96.96	6.07	90.89	
	09/20/90		5.97	90.99	
	10/19/90		5.94	91.02	
•	01/11/ <b>91</b>		5.72	91.24	
	04/30/91		5.74	91.22	
	07/29/91		6.02	90.94	
	10/25/91		6.11	90.85	
	02/05/92		5.81	91.15	
	05/05/92		5.86	91.10	
RESNA	09/14/92			Not Measured	
	11/16/92		5.82	91.14	
	02/03/93		5.55	91.41	
	05/18/93		5.86	91.10	
<u>MW-9G</u>					
HLA	10/12/89	98.51	6.01	92.50	
	09/20/90		6.03	92.48	
	10/19/90		5.92	92.59	

See notes on page 3 of 3.



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## TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 3 of 3)

<u>Well</u>	Date	Wellhead Elevation*	Depth to Water	Groundwater Elevation*
MW-9G Cont'd				<del></del>
	01/11/91		5.72	92. <del>7</del> 9
	04/30/91		5.74	93.04
	07/29/91		5.97	92.54
	10/25/91		6.16	92.35
	02/05/92		5.59	92.92
	05/05/92		5.60	92.91
RESNA	09/14/92			Not Measured
	11/16/92	0	<b>5.78</b> .	92.73
	02/03/93		5.05	93.46
	05/18/93		5.62	92.89
<u>MW-9H</u>				
HLA	10/12/89	97.14	8.35	88.79
	09/20/90		8.25	88.89
	10/19/90	•	8.17	88.97
	01/11/91		7.55	89.59
	04/30/91		8.02	89.12
	07/29/91		8.22	88.92
	10/25/91		8.25	88.89
	02/05/92		7.70	89.44
	05/05/92		8.12	89.02
RESNA	09/14/92			Not Measured
	11/16/92			Not Measured
	02/03/93		7.72	89.42
	05/18/93		8.12	89.02
<u>MW-91</u>				
HLA	11/15/90	98.66	6.01	92.65
	01/11/91		5.80	92.86
	04/30/91		5.45	93.21
	07/29/91		6.07	92.59
	10/25/91		6.23	92.43
	02/05/92		5.56	93.10
	05/05/92		5.60	93.06
RESNA	09/14/92		6.12	92.54
	11/16/92		5.82	92.84
	02/03/93		4.92	93.74
	05/18/93		5.60	93.06

Measurements in feet.

Elevation relative to temporary benchmark with an arbitrary elevation of 100.0 feet.

HLA: Monitoring by Harding Lawson Associates
RESNA: RESNA Industries Inc. began monitoring

RESNA assumes all wells are screened in the same hydrostratigraphic unit as identified by previous consultant.



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## TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page I of 4)

<u>Well</u>	Distri	_	<b></b> .	Ethyl-	Total	
	Date	Benzene	Toluene	benzene	Xylenes	ТРНg
√W-9A			•			
HLA	06/13/88	< 0.5	<1.0	<2.0	< 1.0	NA
	10/24/88	< 0.5	<1.0	< 2.0	<1.0	' NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	04/30/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	1.1	1.8	0.6	1.3	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	< 50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	11/16/92	1.1	< 0.5	< 0.5	< 0.5	< 50
	02/03/93	17	19	1.6	20	140
	05/18/93	0.8	< 0.5	1.3	7.0	<50
MW-9B						
HLA	06/13/88	350	7.8	66	160	NA
	10/24/88	84	<1.0	3.1	3.2	NA
	10/13/89	4.1	< 0.5	< 0.5	<3.0	NA
	10/19/90	27	< 0.5	2.3	< 0.5	62
	01/11/91	4.3	< 0.5	1.1	1.0	100
	04/30/91	68	1.0	3.9	< 0.5	170
	07/29/91	1.6	< 0.5	< 0.5	< 0.5	100
	10/25/91	1.2	< 0.5	< 0.5	< 0.5	< 50
	02/05/92	14	< 0.5	2.9	2.5	60
	05/05/92	180	2.4	8.4	2.2	620
RESNA	09/14/92	9.6	< 0.5	< 0.5	< 0.5	110
	11/16/92	33	< 0.5	4.2	1.4	200
	02/03/93	320	13	35	110	12000
	05/18/93	1.1	< 0.5	2.6	5.9	180
MW-9C						
HLA	06/13/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/28/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	100	1.6	< 0.5	< 0.5	240
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50

See notes on page 4 of 4.



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## TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 2 of 4)

<u>Well</u>				Ethyl-	Total	
	Date	Benzene	Toluene	benzene	Xylenes	ТРНg
<u>/W-9C</u> (cc	nt'd)					
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
9W	11/16/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
5 4	02/03/93	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/18/93	< 0.5	< 0.5	< 0.5	< 0.5	<50
<u>и₩-9</u> D						
HLA	10/24/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
سا ۵	04/30/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
<u> </u>	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	11/16/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/03/93	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/18/93	< 0.5	< 0.5	<0.5	< 0.5	<50
MW-9E						
HLA	10/24/88	1.3	<1.0	< 2.0	< 1.0	NA
/	10/13/89	15	< 0.5	2.1	<3.0	NA
	10/19/90	4.0	< 0.5	0.9	< 0.5	<50
-	11/02/90			Abandoned		
MW-9F						
HLA	12/06/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/13/89	<0.5	<0.5	< 0.5	<3.0	NA
01	10/19/90	<0.5	< 0.5	< 0.5	< 0.5	<50
	01/11/91	< 0.5	<0.5	<0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	07/29/91	<0.5	< 0.5	< 0.5	<0.5	<50
	10/25/91	1.1	< 0.5	< 0.5	<0.5	<50
	02/05/92	< 0.5	< 0.5	<0.5	<0.5	<50
	05/05/92	<0.5	< 0.5	< 0.5	<0.5	<50
RESNA	09/14/92			ampled		
	11/16/92	< 0.5	<0.5	< 0.5	< 0.5	<50
	02/03/93	< 0.5	< 0.5	< 0.5	<0.5	<50
	05/19/93	< 0.5	< 0.5	1.2	6.8	<50

See notes on page 4 of 4.



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#### TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 3 of 4)

Well				Ethyl-	Total	
	Date	Benzene	Toluene	benzene	Xylenes	TPHg
MW-9G					· <u>-</u>	
HLA	12/06/88	0.8	<1.0	< 2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	1.5	3.8	1.0	4.7	<50
RESNA	09/14/92			impled		
	11/16/92	< 0.5	< 0.5	<0.5	< 0.5	< 50
	02/03/93	< 0.5	< 0.5	< 0.5	< 0.5	64
	05/19/93	< 0.5	< 0.5	< 0.5	< 0.5	<50
						,
MW-9H						
HLA	12/06/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92			ampled		
	11/16/92			mpled		
	02/03/93	< 0.5	< 0.5	< 0.5	< 0.5	280
	05/19/93	< 0.5	< 0.5	1.1	6.4	<50
νw-9 <u>Ι</u>						
HLA	11/15/90	4.0	1.2	1.1	2.2	55
	01/11/91	6.1	< 0.5	< 0.5	< 0.5	<50
	04/30/91	100	3.5	4.2	4.4	460
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	150
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	0.9	< 0.5	< 0.5	0.7	<50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	< 50
	11/16/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/02/93	46	1.1	2.3	2.1	240
	05/18/93	<0.5	<0.5	< 0.5	< 0.5	79

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## TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 4 of 4)

Well				Ethyl-	Total	
	Date	Benzene	Toluene	benzene	Xylenes	ТРНд
MCLs		1.0	_	680	1,750	***
DWAL			100		<u>_</u>	<del>_</del>
	TPHø	<u>:</u>	Total netrole:	um hydrocarbons an	alvzed as gasoline	
Results in	parts per billion (	ppb).				
	TPHg	:	-	um hydrocarbons an	alyzed as gasoline.	
	NA	:	Not Analyzed		alyzed as gasoline.	
		: : :	Not Analyzed This symbol r	means "less than"		Water. DHS (October 1990)
	NA <	: : :	Not Analyzed This symbol r Adopted Max	means "less than"	Levels in Drinking	Water, DHS (October 1990) (October 1990)
	NA < MCLs	:	Not Analyzed This symbol r Adopted Max Recommende	neans "less than" timum Contaminant	Levels in Drinking action Levels, DHS	

### APPENDIX A

GROUNDWATER SAMPLING PROTOCOL AND WELL PURGE DATA SHEETS



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#### GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018, or Solonist Water Level Indicator; these instruments are accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the depth to water (DTW) (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable or Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. All Teflon® bailers are triple washed with Alconox® and triple rinsed with distilled water prior to use.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, Ph, and conductivity were obtained. Approximately three to four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

r = radius of the well casing in feet.

h = column of water in the well in feet

(depth to bottom - depth to water).

7.48 = conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable or Teflon® bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date:

May 18, 1993

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Well No. MW-9A

Time Started 2:20

TIME (hr)	GALLONS (cum.)	TEMP.	рН	CONDUCT.
2:20	Start purg	ing MW-9A		
2:20	0	70.2	7.62	670
2:24	1.8	69.0	7.58	620
2:28	3.6	68.0	7.56	740
2:37	5.4	69.4	7.59	770
2:41	7.2	68.1	7.56	740
2:42	Stop purg	ing MW-9A		

Depth to Bottom (feet) : 17.52

Depth to Water - initial (feet) : 6.95 Depth to Water - final (feet):

6.95 % recovery : 100%

Time Sampled: 3:55

Gallons per Well Casing Volume : 1.8

Gallons Purged: 7.2 -

Well Casing Volume Purged : 4 Approximate Pumping Rate (gpm) : 0.5



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: <u>May 18, 1993</u>

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Well No. MW-9B

Time Started 3:15

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рн	CONDUCT. (micromho)
3:15	Start purg	ing MW-9B		
3:15	0	72.5	7.55	930
3:19	2.0	71.5	7.50	940
3:23	4.0	70.8	7.46	920
3:32	6.0	70.3	7.44	920
3:36	8.0	70.2	7.43	930
3:37	Stop purg	ing MW-9B		
Notes:	Depth Gallo	Depth to E to Water - in to Water - fi	nal (feet) % recovery Time Sampled asing Volume allons Purged	: 17.55 : 6.42 : 6.42 7: 100% 1: 4:30 1: 1.89 1: 8.0



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: <u>May 18, 1993</u>

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Well No. MW-9C

Time Started 1:30

TIME (hr)	GALLONS (cum.)	TEMP.	рН	CONDUCT. (micromho
1:30	Start purg	ing MW-9C		
1:30	0	74.7	7.63	780
1:33	1.6	72.9	7.60	780
1:36	3.2	71.8	7.58	770
1:44	4.8	71.0	7.56	760
1:47	(6.4)	71.8	7.56	770
1:47	Stop purg	ing MW-9C		•
(17)	Daneth		meter (inches	t): 16.15

Depth to Water - initial (feet): 6.72
Depth to Water - final (feet): 6.72

% recovery : 100%

Time Sampled: 2:55
Gallons per Well Casing Volume: 1.60

Gallons Purged: 6.4

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm): 0.5



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: <u>May 18, 1993</u>

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Well No. MW-9D

Time Started 11:00

100%

1:15

4.52

18.8

4

1

% recovery :

Time Sampled:

Gallons Purged:

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рĦ	CONDUCT.
11:00	Start purg	ing MW-9D		
11:00	0	70.6	7.86	510
11:05	4.5	68.6	7.88	500
11:10	9.0	69.9	7.84	570
11:20	13.5	71.2	7.76	590
11:25	18.8	71.3	7.82	580
11:26	Stop purg	ing MW-9D	<u> </u>	
2b)	•		-	) : 14.70 ) : 7.85

Gallons per Well Casing Volume :

Approximate Pumping Rate (gpm) :

Well Casing Volume Purged:



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

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Well No. MW-9F

Time Started 10:50

TIME (hr)	GALLONS (cum.)	TEMP.	рн	CONDUCT. (micromho)
10:50	Start purg	ing MW-9F		
10:50	0	71.5	7.72	640
10:55	5.2	71.1	7.70	660
11:00	10.4	70.2	7.67	650
11:10	15.6	70.9	7.67	660
11:15	20.8	70.1	7.66	650
11:16	Stop purg	ing MW-9F	<u> </u>	•
lotes:	· • • · · · · · · · · · · · · · · · · ·	Well Diame	ter (inches)	. 4

(26)

Well Diameter (inches): 4

Depth to Bottom (feet): 13.75

Depth to Water - initial (feet) 05/18/93: 5.86
Depth to Water - final (feet): 5.86

% recovery: 100%

Time Sampled: 12:45

Gallons per Well Casing Volume: 5.20

Gallons Purged: 20.8 -

Well Casing Volume Purged: 4
Approximate Pumping Rate (gpm): 1



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: <u>May 19, 1993</u>

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Well No. MW-9G

Time Started 10:00

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рн	CONDUCT.				
10:00	Start purg	ing MW-9G						
10:00	0	70.2	7.66	540				
10:05	5.5	68.6	7.71	540				
10:10	11.0	67.4	7.73	540				
10:20	16.5	67.5	7.74	550				
10:25	22.0	66.8	7.74	540				
10:26	Stop purg	ing MW-9G		· · · · · · · · · · · · · · · · · · ·				

#### Notes:

Well Diameter (inches) :

Depth to Bottom (feet) : 13.95

Depth to Water - initial (feet) 05/18/93: 5.62 Depth to Water - final (feet):

5.62

% recovery : 100%

Time Sampled: 11:35

Gallons per Well Casing Volume : 5.50

Gallons Purged: 22.0

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm) : 1



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: <u>May 19, 1993</u>

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Well No. MW-9H

Time Started 11:55

TIME (hr)	GALLONS (cum.)	TEMP.	CONDUCT. (micromho)	
11:55	Start purg	ing MW-9I		
11:55	0	69.9	7.77	540
11:59	4.0	68.9	7.69	580
12:03	8.0	68.2	7.64	610
12:33	12.0	69.3	7.71	550
12:37	16.0	68.6	7.66	600
12:38	Stop purg	ing MW-9H	·	•
otes:			eter (inches	•

Depth to Water - initial (feet) 05/18/93: 8.12

Depth to Water - final (feet): 8.12

% recovery : 100% Time Sampled: 1:15

Gallons per Well Casing Volume :

Gallons Purged: 16.0 /

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm) :



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: <u>May 18, 1993</u>

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Well No. MW-9I

Time Started 12:00

TIME (hr)	GALLONS (cum.)	TEMP.	рн	CONDUCT. (micromho)
12:00	Start purg	ing MW-9I		
12:00	0	1240		
12:05	5.5	73.1	7.45	1290
12:10	11.0	74.6	7.60	1300
12:20	16.5	73.2	6.49	1270
12:22	22.0	73.9	6.58	1280
12:23	Stop purg	ing MW-9I		
Notes:	Depth Gallo	Depth to B to Water - in to Water - fi	nal (feet) % recovery Time Sampled asing Volume llons Purged	13.90 1 5.60 2 100% 1 2:05 2 5.48 1 22.0

### APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510 372-3700 · Fax (510) 372-6955

62079.01\1342\012695

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 05-18-93 Date Received: 05-21-93

Date Analyzed: 05-25-93

Sample Number \_\_\_\_

053231

Sample Description

Project # 62079.01 Texaco - Oakland 2200 E. 12th Street

WATER MW-9A

ANALYSIS

	Detection Limit  ppb	Sample Results  ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	0.8
Toluene	0.5	<0.5
Xylenes	0.5	7.0
Ethylbenzene	0.5	1.3

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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al Monar Ronald G. Evans Lab Director



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 05-18-93

Date Received: 05-21-93

Date Analyzed: 05-25-93

Sample Number

053232

Sample Description

Project # 62079.01

Texaco - Oakland 2200 E. 12th Street

MW-9B

WATER

#### ANALYSIS

	**	
	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	180
Benzene	0.5	1.1
Toluene	0.5	<0.5
Xylenes	0.5	5.9
Ethylbenzene	0.5	2.6

QA/QC: Duplicate Deviation is 9%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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Ronald G. Evans Lab Director



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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 05-19-93

Date Received: 05-21-93

Date Analyzed: 05-25-93

Sample Number

053233

Sample Description

Project # 62079.01

Texaco - Oakland

2200 E. 12th Street

WATER MW-9F

#### ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	6.8
Ethylbenzene	0.5	1.2

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

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Lab Director



5011 Blum Road, Suite 1 • Martinez, CA 94553 Phone (510 372-3700 • Fax (510) 372-6955

62079.01\1342\012695

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 05-19-93 Date Received: 05-21-93

Date Analyzed: 05-25-93

Sample Number

053234

Sample Description

Project # 62079.01 Texaco - Oakland 2200 E. 12th Street

MW-9H WATER

#### ANALYSIS

		_
	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	6.4
Ethylbenzene	0.5	1.1

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$ 

MOBILE CHEM LABS

Ronald G. Evans Lab Director



## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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