

Texaco Refining and Marketing Inc

108 Cutting Boulevard Richmond CA 94804

May 10, 1993

ENV - STUDIES, SURVEYS, & REPORTS Exxon Service Station/Former Texaco Service Station 2200 E. 12th St., Oakland CA

Mr. Richard Hiett California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612

Dear Mr. Hiett:

Enclosed please find the Quarterly Groundwater Monitoring Report dated April 29, 1993 for the subject site.

If you have any questions I can be contacted at (510) 236-1770.

Best Regards,

hurbon for RRZieliuski R. R. Zielinski Area Supervisor

Texaco Environmental Services

RRZ:kep

2200\QTRCVR.RH

Enclosure

CC: The Thomas And the Park Alameda County Environmental Health

Department

Ms. Deborah Harris - Exxon

PR:



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT QUARTERLY GROUNDWATER MONITORING

Fourth Quarter 1992

at

Former Texaco Station 2200 East 12th Street Oakland, California

Am 29,93



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> April 29, 1993 0301RZIE 62079.01

Mr. Ron R. Zielinski Texaco Environmental Services 108 Cutting Boulevard Richmond, California 94804

Subject:

Results of Groundwater Monitoring and Sampling for the Fourth Quarter 1992, at the Former Texaco Station located at 2200 East 12th Street in

Oakland, California.

Mr. Zielinski:

At the request of Texaco Environmental Services (TES), RESNA Industries Inc. (RESNA) has prepared this letter which summarizes the results of quarterly groundwater monitoring at the former Texaco Service Station located at 2200 East 12th Street in Oakland, California (Plate 1, Site Vicinity Map) for the fourth quarter 1992 (October through December 1992). On November 16, 1992, quarterly groundwater monitoring and sampling was conducted to evaluate groundwater elevations, gradient and flow direction, the presence and thickness of any petroleum hydrocarbon sheen or floating product, and the distribution of dissolved hydrocarbons in 7 of the monitoring wells (MW-9A, MW-9B, MW-9C, MW-9D, MW-9F, MW-9G, and MW-9I) sampled at this site. Well MW-9H was not sampled due to road work in progress. RESNA's groundwater sampling protocol and well purge data sheets are included in Appendix A. Laboratory analyses with chain of custody documentation are included in Appendix B.

WORK PERFORMED

GROUNDWATER MONITORING

Groundwater elevations at the site have increased an average of about 0.3 feet from the elevations reported the previous quarter. The Groundwater Gradient Map (Plate 2) shows the groundwater beneath the site to be flowing towards the northwest with a hydraulic gradient of approximately 0.01 (Plate 2, Groundwater Gradient Map). Historical and recent



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monitoring data are summarized in Table 1, Cumulative Groundwater Monitoring Data.

GROUNDWATER SAMPLING

Groundwater samples were submitted to Mobile Chem Laboratories (California Hazardous Materials Testing Laboratory Certification No. 1223) in Martinez, California under chain of custody protocol. The samples were analyzed for the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection Agency (EPA) Methods 5030/602. The Chain of Custody Record and Laboratory Analysis reports are included in Appendix B.

GROUNDWATER ANALYTICAL RESULTS

Concentrations of TPHg in groundwater samples ranged from less than 50 parts per billion (ppb) (below the method detection limit [MDL]) to 200 ppb (MW-9B). Dissolved benzene concentrations ranged from less than 0.5 ppb (below the MDL) to 33 ppb (MW-9B). Neither floating product nor hydrocarbon sheen was observed in the wells. Historical and recent analytical data are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples. Copies of the laboratory analyses reports and the chain of custody manifest are included in Appendix B.

PURGE WATER DISPOSAL

On January 5, 1993, approximately 110 gallons of purge water generated during purging and sampling of the 5 monitoring wells were transported to Gibson Environmental in Redwood City, California for disposal.



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If you have any questions or comments regarding this report, please call (408) 264-7723.

Sincerely, RESNA Industries Inc.

LOSTERED GEOLOGIST

NELSON No. 1463

CERTIFIED ENGINEERING GEOLOGIST

OF CALIFORNI

Mary E. Rysdale Geologic Technician

James L Nelson Certified Engineering

Geologist No. 1463

Enclosures:

Plate 1:

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Site Vicinity Map

Plate 2:

Groundwater Gradient Map

Plate 3:

TPHg/Benzene Concentrations in Groundwater

Table 1:

Cumulative Groundwater Monitoring Data

Table 2:

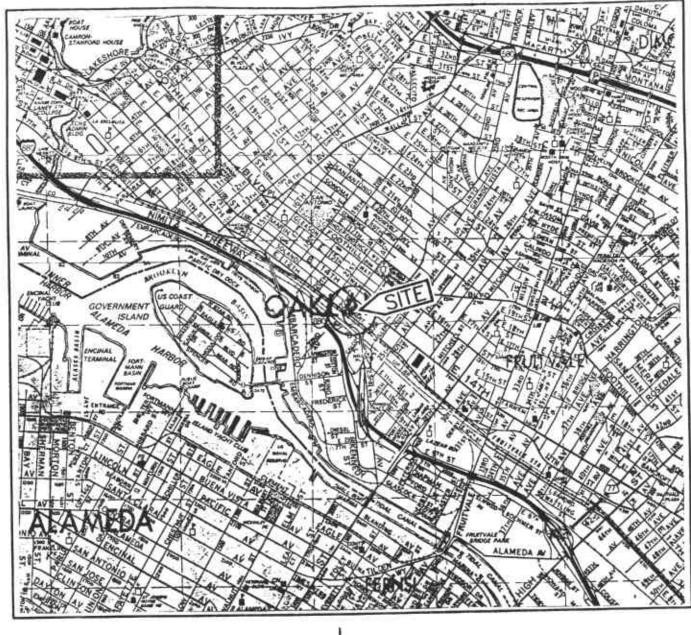
Cumulative Results of Laboratory Analyses of Groundwater

Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets

Appendix B, Laboratory Analysis Reports and Chain of Custody

Documentation



Base: The Thomas Guide Alameda County Oakland, California.

LEGEND

Site Location

Approximate Scale

2200 1100 0 2200 4400

feet

RESHA

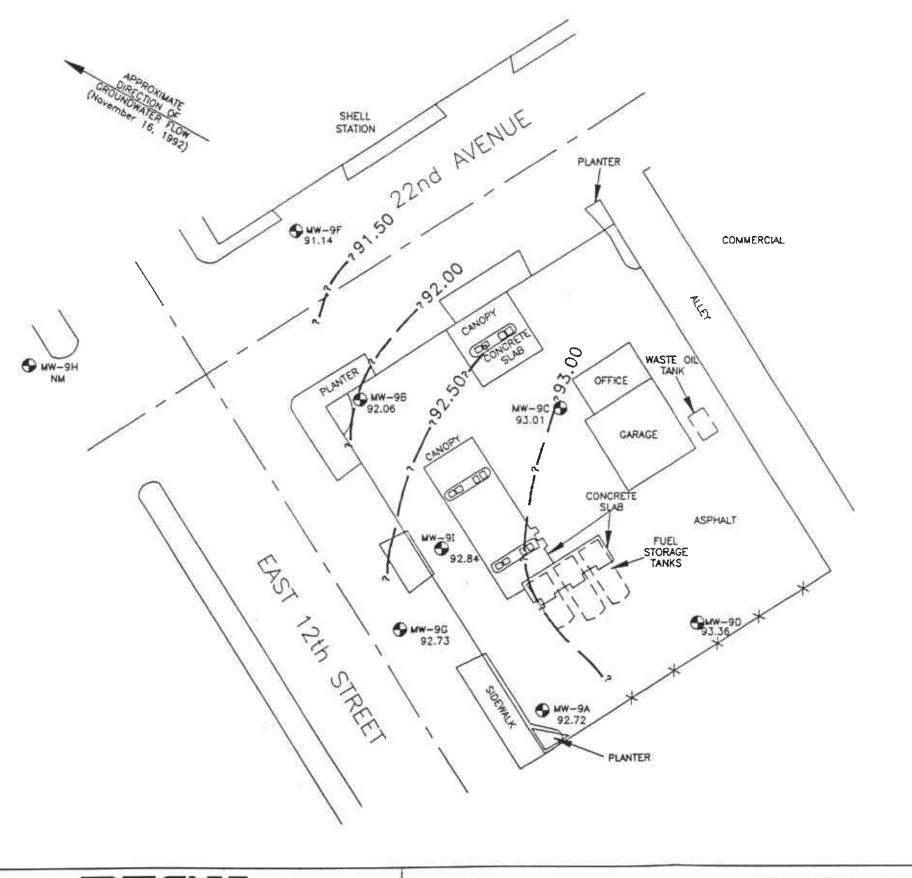
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PROJECT

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SITE VICINITY MAP Former Texaco Station 2200 East 12th Street Oakland, California PLATE

1



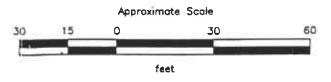
EXPLANATION

MW-9! = Monitoring well (1988)

93.00 - = Line of equal elevation of groundwater in feet relative to an arbitrary benchmark

33.36 = Elevation of groundwater in feet relative to an arbitrary benchmark, November 16, 1992

NM = Not monitored

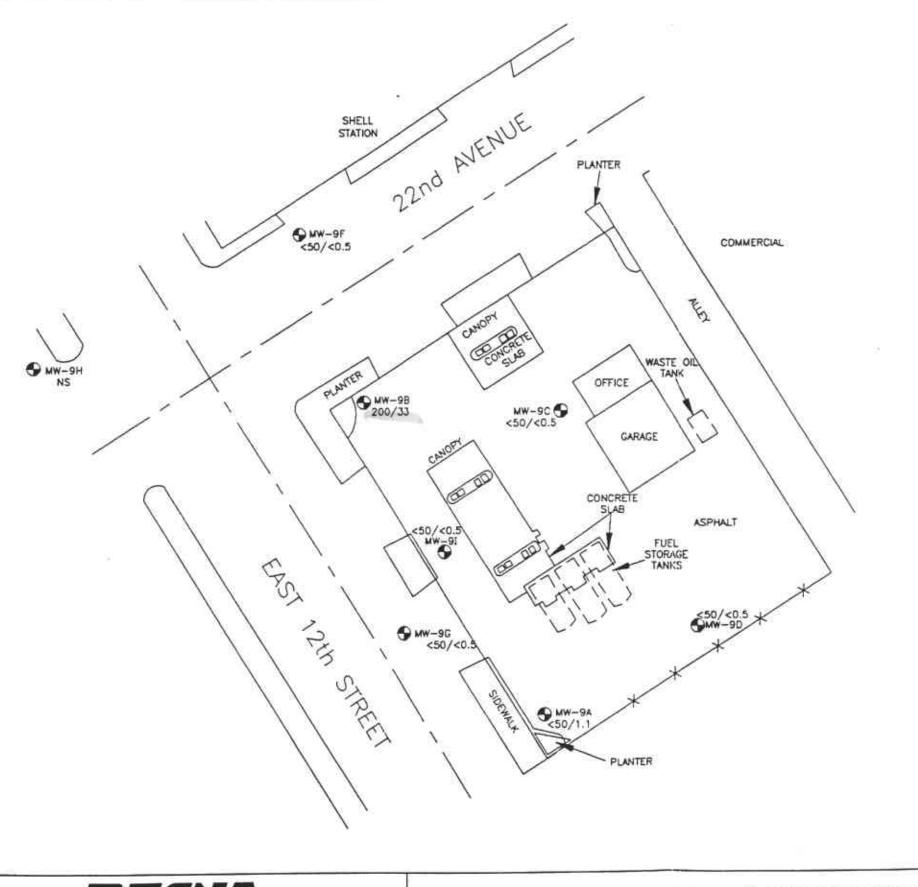


Source: Modified from site plan provided by Harding Lawson Associates, dated July 20, 1992.

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GROUNDWATER GRADIENT MAP Former Texaco Station 2200 East 12th Street Oakland, California PLATE

2

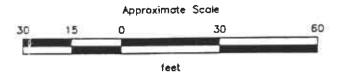


EXPLANATION

MW-9I ⊕ = Monitoring well (1988)

200/33 = Concentration of TPHg/benzene in groundwater in parts per billion. November 16, 1992

NS = Not sampled



Source: Modified from site plan provided by Harding Lawson Associates, dated July 20, 1992.

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TPHg/BENZENE CONCENTRATION IN GROUNDWATER
Former Texaco Station
2200 East 12th Street
Oakland, California

PLATE

3



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 1 of 3)

0/12/89 9/20/90 0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92	100.07	7.25 NA 7.23 6.96 6.74 7.22 7.49 6.93 6.95 7.65 7.35	92.82 NA 92.84 93.11 93.33 92.85 92.58 93.14 93.12 92.42 92.72
9/20/90 0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92	100.07	NA 7.23 6.96 6.74 7.22 7.49 6.93 6.95 7.65	NA 92.84 93.11 93.33 92.85 92.58 93.14 93.12 92.42
9/20/90 0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		7.23 6.96 6.74 7.22 7.49 6.93 6.95 7.65	92.84 93.11 93.33 92.85 92.58 93.14 93.12 92.42
0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		6.96 6.74 7.22 7.49 6.93 6.95 7.65	93.11 93.33 92.85 92.58 93.14 93.12 92.42
1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		6.74 7.22 7.49 6.93 6.95 7.65	93.33 92.85 92.58 93.14 93.12 92.42
4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		7.22 7.49 6.93 6.95 7.65	92.85 92.58 93.14 93.12 92.42
7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		7.22 7.49 6.93 6.95 7.65	92.58 93.14 93.12 92.42
0/25/91 2/05/92 5/05/92 9/14/92 1/16/92		7.49 6.93 6.95 7.65	93.14 93.12 92.42
2/05/92 5/05/92 9/14/92 1/16/92		6.95 7.65	93.12 92.42
5/05/92 9/14/92 1/16/92		6.95 7.65	92.42
9/14/92 1/16/92		7.65	
1/16/92			
n/12/89			
0/12/89			
	98.41	6.14	92.27
9/20/90		6.28	92.13
0/19/90		6.21	92.20
1/11/91		6.21	92.20
4/30/91		5.74	92.67
7/29/91		6.23	92.18
0/25/91		6.42	91.99
2/05/92		5.95	92.46
5/05/92		5.92	92.49
			91.81
9/14/92 1/16/92		6.35	92.06
0/12/89	99.73	6.99	92.74
	221.2		NA
			92.77
			93.13
			93.41
7/30/21 7/20/01			92.81
			92.60
			93.29
			93.23
			92.73
			93.01
	9/14/92 1/16/92 0/12/89 9/20/90 0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92 1/16/92	0/12/89 99.73 9/20/90 0/19/90 1/11/91 4/30/91 7/29/91 0/25/91 2/05/92 5/05/92 9/14/92	0/12/89 99.73 6.99 9/20/90 NA 0/19/90 6.96 1/11/91 6.60 4/30/91 6.32 7/29/91 6.92 0/25/91 7.13 2/05/92 6.44 5/05/92 6.50 9/14/92 7.00

See notes on page 3 of 3.



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 2 of 3)

<u>Well</u>	Date	Wellhead Elevation*	Depth to Water	Groundwater Elevation*
MW-9D	······································			
HLA	10/12/89	101.46	8.40	93.06
	09/20/90		8.47	92.99
	10/19/90		8.43	93.03
	01/11/91		7.97	93.49
	04/30/91			Well Inaccessible
	07/29/91		8.35	93.11
	10/25/91		8.54	92.92
	02/05/92		7.78	93.68
	05/05/92		7.90	93.56
RESNA	09/14/92		8.45	93.01
(Loi VI	11/16/92		8.10	93.36
MW-9E				
HLA	10/12/89	98.41	5.70	92.71
	09/20/90		5.84	92.57
	10/19/90		5.78	92.63
	11/02/90			Well Abandoned
MW-9F				
HLA	10/12/89	96.96	6.07	90.89
	09/20/90		5.97	90.99
	10/19/90		5.94	91.02
	01/11/91		5.72	91.24
	04/30/91		5.74	91.22
	07/29/91		6.02	90.94
	10/25/91		6.11	90.85
	02/05/92		5.81	91.15
	05/05/92		5.86	91.10
RESNA	09/14/92			Not Measured
	11/16/92		5.82	91.14
<u>MW-9G</u>				
HLA	10/12/89	98.51	6.01	92.50
	09/20/90		6.03	92.48
	10/19/90		5.92	92.59

See notes on page 3 of 3.



TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA

Former Texaco Station 2200 East 12th Street Oakland, California (Page 3 of 3)

<u>Well</u>	Date	Wellhead Elevation*	Depth to Water	Groundwater Elevation*
MW-9G Cont'd				
VIW-3CI COILE	01/11/91		5.72	92.79
	04/30/91		5.74	93.04
	07/29/91		5.97	92.54
	10/25/91		6.16	92.35
	02/05/92		5.59	92.92
	05/05/92		5.60	9 2 .91
RESNA	09/14/92		•	Not Measured
RESINA	11/16/92		5.78	92.73
MW-9 <u>H</u>				20 2 0
HLA	10/12/89	97.14	8.35	88.79
	09/20/90		8.25	88.89
	10/19/90		8.17	88.97
	01/11/91		7.55	89.59
	04/30/91		8.02	89.12
	07/29/91		8.22	88.92
	10/25/91		8.25	88.89
	02/05/92		7.70	89.44
	05/05/92		8.12	89.02
RESNA	09/14/92			Not Measured
ILLOI (4)	11/16/92			Not Measured
<u>MW-9I</u>				00.00
HLA	11/15/90	98.66	6.01	92.65
	01/11/91		5.80	92.86
	04/30/91		5.45	93.21
	07/29/91		6.07	92.59
	10/25/91		6.23	92.43
	02/05/92		<i>5.</i> 56	93.10
	05/05/92		5.60	93.06
RESNA	09/14/92		6.12	92.54
	11/16/92		5.82	92.84

Measurements in feet.

: Elevation relative to temporary benchmark with an arbitrary elevation of 100.0 feet.

HLA: Harding Lawson Associates
RESNA: RESNA Industries Inc.

RESNA presumes all wells are in the same hydrostratagraphic unit.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 1 of 4)

<u>Well</u>	Date	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPHg
<u>MW-9A</u>						
ΗLA	06/13/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/24/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	<0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	<0.5	< 0.5	<50
	01/11/91	<0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	1.1	1.8	0.6	1.3	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	11/16/92	1.1	<0.5	<0.5	<0.5	<50
MW-9B						
HLA	06/13/88	350	7.8	66	160	NA
	10/24/88	84	<1.0	3.1	3.2	NA
	10/13/89	4.1	< 0.5	< 0.5	<3.0	NA
	10/19/90	27	< 0.5	2.3	< 0.5	62
	01/11/91	4.3	< 0.5	1.1	1.0	100
	04/30/91	68	1.0	3.9	< 0.5	170
	07/29/91	1.6	< 0.5	< 0.5	< 0.5	100
	10/25/91	1.2	< 0.5	< 0.5	< 0.5	<50
	02/05/92	14	< 0.5	2.9	2.5	60.
	05/05/92	180	2.4	8.4	2.2	620
RESNA	09/14/92	9.6	< 0.5	< 0.5	< 0.5	110
KLONA	11/16/92	33	<0.5	4.2	1.4	200
MW-9C						
HLA	06/13/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/28/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/13/89	<0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	100	1.6	< 0.5	< 0.5	240
	07/29/91	<0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	<0.5	<0.5	< 0.5	< 0.5	<50
	02/05/92	<0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	<0.5	< 0.5	<0.5	< 0.5	<50
RESNA	09/14/92	<0.5	< 0.5	<0.5	< 0.5	<50
1/1//1/17	11/16/92	< 0.5	< 0.5	< 0.5	< 0.5	<50

See notes on page 4 of 4.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 2 of 4)

Wei <u>l</u>	Date	Benzene	Toluene	Ethyl- benzene	Total Xylenes	ТРНg
	Date		20100110			
MW-9D						
HLA	10/24/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	<0.5	<0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	<0.5	<0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	11/16/92	< 0.5	< 0.5	<0.5	< 0.5	<50
мW-9 E						374
HLA	10/24/88	1.3	<1.0	<2.0	<1.0	NA NA
	10/13/89	15	< 0.5	2.1	<3.0	NA
	10/19/90	4.0	< 0.5	0.9	<0.5	<50
	11/02/90		Well A	Mandoned		
MW-9 <u>F</u>						***
HLA	12/06/88	< 0.5	<1.0	<2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA 150
	10/19/90	< 0.5	< 0.5	< 0.5	<0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	1.1	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	<0.5	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92			ampled		
	11/16/92	<0.5	<0.5	<0.5	<0.5	<50
MW-9G						27.4
HLA	12/06/88	0.8	<1.0	<2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	<0.5	<3.0	NA 150
	10/19/90	< 0.5	< 0.5	<0.5	< 0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50

See notes on page 4 of 4.



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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 3 of 4)

<u>Well</u>	Date	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPHg
MW-9G Co	ont'd					
	05/05/92	1.5	3.8	1.0	4.7	<50
RESNA	09/14/92		Not S	ampled		
	11/16/92	<0.5	<0.5	<0.5	<0.5	<50
MW-9H						
HLA	12/06/88	< 0.5	<1.0	< 2.0	<1.0	NA
	10/13/89	< 0.5	< 0.5	< 0.5	<3.0	NA
	10/19/90	< 0.5	< 0.5	< 0.5	< 0.5	<50
	01/11/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	04/30/91	< 0.5	< 0.5	< 0.5	0.5	<50
	07/29/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	10/25/91	< 0.5	< 0.5	< 0.5	< 0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
	05/05/92	< 0.5	< 0.5	< 0.5	< 0.5	<50
RESNA	09/14/92		Not S	ampled		
	11/16/92		Not S	ampled		
MW-91						
HLA	11/15/90	4.0	1.2	1.1	2.2	55
	01/11/91	6.1	< 0.5	< 0.5	< 0.5	<50
	04/30/91	100	3.5	4.2	4.4	460
	07/29/91	< 0.5	< 0.5	<0.5	<0.5	150
	10/25/91	< 0.5	< 0.5	< 0.5	<0.5	<50
	02/05/92	< 0.5	< 0.5	< 0.5	<0.5	<50
	05/05/92	0.9	< 0.5	< 0.5	0.7	<50
RESNA	09/14/92	< 0.5	< 0.5	<0.5	< 0.5	<50
	11/16/92	< 0.5	<0.5	<0.5	<0.5	<50
MCLs		1.0		680	1,750	
DWAL		_	100	_		

See notes on page 4 of 4.



TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES

Former Texaco Station 2200 East 12th Street Oakland, California (Page 4 of 4)

Results in parts per billion (ppb).

TPHg : Total petroleum hydrocarbons analyzed as gasoline.

Not Analyzed NA

This symbol means "less than" < :

Adopted Maximum Contaminant Levels in Drinking Water, DHS (October 1990) MCLs :

Recommended Drinking Water Action Levels, DHS (October 1990) DWAL :

Harding Lawson Associates HLA : RESNA Industries Inc. RESNA :

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL AND WELL PURGE DATA SHEETS

62079.01

Fourth Quarter 1992 Quarterly Report 2200 East 12th Street, Oakland, California.

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water was measured with an ORS Interphase Probe Model No. 1068018, or Solonist Water Level Indicator; these instruments are accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations, including corrections for product thickness, when necessary, for gradient evaluation by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW (Adjusted DTW = DTW - [PT x 0.8]).

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a new disposable or Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. All Teflon® bailers are triple washed with Alconox® and triple rinsed with distilled water prior to use.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity were obtained. Approximately three to four well casing volumes were purged before those characteristics stabilized. The quantity of water purged from each well was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.
h = column of water in the well in feet
(depth to bottom - depth to water).
7.48 = conversion constant from cubic feet to

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

gallons

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples were collected with a new disposable or Teflon® bailer, and carefully poured into 40-milliliter (ml) glass vials, which were filled so as to produce a positive meniscus. Each vial was preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: November 16, 1992

Page $\underline{1}$ of $\underline{1}$

Well No. MW-9A

Time Started 2:15

TIME (hr)	GALLONS (cum.)	TEMP.	рн	CONDUCT. (micromho)
2:15	Start purg	ing MW-9A		
2:15	0	68.7	7.76	590
2:17	1.7	68.7	7.76	560
2:19	3.4	68.7	7.73	560
2:27	5.1	68.8	7.74	560
2:29	6.8	68.7	7.73	560
2:30	Stop purg	ing MW-9A		
tes:	Depth		eter (inches) ottom (feet) sitial (feet)	: 17.52

Depth to Water - initial (feet): 7.35 Depth to Water - final (feet): 7.35

inal (feet): 7.35 % recovery: 100%

Time Sampled: 3:40

Gallons per Well Casing Volume: 1.7

Gallons Purged: 6.8

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm): 1



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: November 16, 1992

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Well No. MW-9B

Time Started 3:10

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рĦ	CONDUCT. (micromho)
3:10	Start purc	jing MW-9B		
3:10	0	69.1	7.65	630
3:12	1.9	69.6	7.64	690
3:14	3.8	69.6	7.55	690
3:22	5.7	69.8	7.53	720
3:24	7.6	69.8	7.53	710
3:25	Stop pur	jing MW-9B		
Notes:	Depth Gallo	Depth to F to Water - in to Water - fi	inal (feet) % recovery Time Sample Casing Volume allons Purge Volume Purge	17.55 1 6.35 2 100% 1 4:05 2 1.9 1 7.6 1 4



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: November 16, 1992

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Well No. MW-9C

Time Started 10:10

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рĦ	CONDUCT. (micromho
10:10	Start purg	ing MW-9C		
10:10	0	71.0	7.74	720
10:12	1.6	71.1	7.75	740
10:14	3.2	71.0	7.74	730
10:22	4.8	71.2	7.73	740
10:24	6.4	71.1	7.74	730
10:25	Stop purg	ing MW-9C		
otes:			ter (inches	: 16.15

Depth to Water - initial (feet): 6.72

Depth to Water - final (feet): 6.72

% recovery : 100%

Time Sampled: 11:50

Gallons per Well Casing Volume: 1.6

Gallons Purged: 6.4

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm): 1



Project Name: <u>Texaco - 12th Street</u>

Job No. 62079.01

Date: November 16, 1992

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Well No. MW-9D

Time Started 9:30

100%

4.3

17.2

10:50

% recovery :

Time Sampled :

Gallons Purged :

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	Нф	CONDUCT.
9:30	Start purg	ing MW-9D		
9:30	0	68.5	8.10	550
9:34	4.3	68.6	8.09	570
9:38	8.6	68.6	8.07	600
9:46	12.9	68.8	8.04	610
9:50	17.2	68.7	8.04	610
9:51	Stop purg	ing MW-9D		
otes:				: 14.70 : 8.10

Gallons per Well Casing Volume :

Approximate Pumping Rate (gpm):

Well Casing Volume Purged :



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: November 16, 1992

Page 1 of 1

Well No. MW-9F

Time Started 1:30

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	pН	CONDUCT. (micromho				
1:30	Start purg	Start purging MW-9F						
1:30	0	69.7	7.67	620				
1:35	5.2	70.1	7.64	620				
1:40	10.4	70.5	7.61	630				
1:45	15.6	70.6	7.61	630				
1:50	20.8	70.7	7.61	630				
1:51	Stop purg	ing MW-9F		-				

Well Diameter (inches) :

Depth to Bottom (feet) : 13.75

Depth to Water - initial (feet) : 5.82

Depth to Water - final (feet) : 5.82 * recovery : 100%

Time Sampled: 2:50

Gallons per Well Casing Volume : 5.2

Gallons Purged: 20.8

Well Casing Volume Purged: 4

Approximate Pumping Rate (gpm) :



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: November 16, 1992

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Well No. MW-9G

Time Started 12:30

TIME (hr)	GALLONS (cum.)	TEMP. (°F)	рн	CONDUCT. (micromho)
12:30	Start purg	ing MW-9G		
12:30	0	67.8	7.64	530
12:35	5.4	67.6	7.60	530
12:40	10.8	68.0	7.58	530
12:45	16.2	68.3	7.58	530
12:50	21.6	68.3	7.58	530
12:51	Stop purg	ing MW-9G		
Notes:	Depth Gallo	Depth to E to Water - in to Water - fi ns per Well C	nal (feet) % recovery Time Sampled asing Volume llons Purged olume Purged	13.95 1: 5.78 1: 5.78 7: 100% 1: 2:05 3: 5.4 1: 21.6



Project Name: Texaco - 12th Street

Job No. 62079.01

Date: November 16, 1992

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Well No. MW-9I

Time Started 11:15

5.3

21.2

TIME (hr)	GALLONS (cum.)	TEMP.	рĦ	CONDUCT.
11:15	Start purg	ing MW-9I		
11:15	0	71.1	7.61	1180
11:20	5.3	71.4	7.57	1190
11:25	10.6	71.4	7.48	1140
11:35	15.9	71.6	7.48	1160
11:40	21.2	71.5	7.47	1160
11:41	Stop purg	ing MW-9I	-	
otes:				: 13.90 : 5.82 : 5.82 /: 100%

Gallons per Well Casing Volume :

Approximate Pumping Rate (gpm) :

Well Casing Volume Purged :

Gallons Purged :

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY DOCUMENTATION



RECEIVED

NOV 5 0 1992

5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

RESNA 62079.01\1718\012263

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112242

Sample Description

Project # 62079.01 Texaco - Oakland 2200 E. 12th

WATER BB1

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

62079.01\1718\012263

RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92 Date Analyzed: 11-23-92

Sample Number

112243

Sample Description

Project # 62079.01 Texaco - Oakland

2200 E. 12th

WATER MW-9D

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Spike Recovery is 98%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS

Ronald G. Evans

Lab Director



5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92

Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112244

Sample Description

Project # 62079.01 Texaco - Oakland

2200 E. 12th

MW-9C

WATER

ANALYSIS

	Detection Limit	Sample Results							
	ppb	ppb							
Total Petroleum Hydrocarbons as Gasoline	50	<50							
Benzene	0.5	<0.5							
Toluene	0.5	<0.5							
Xylenes	0.5	<0.5							
Ethylbenzene	0.5	<0.5							

QA/QC: Sample blank is none detected

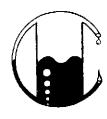
Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92

Date Received: 11-17-92 Date Analyzed: 11-23-92

Sample Number

112245

Sample Description

Project # 62079.01 Texaco - Oakland 2200 E. 12th

MW-9I

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112246

Sample Description

Project # 62079.01 Texaco - Oakland

2200 E. 12th

MW-9G WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	<0.5
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112247

Sample Description

Project # 62079.01 Texaco - Oakland

2200 E. 12th

MW-9F

WATER

Sample Results

ANALYSIS

Detection Limit

ppb ppb Total Petroleum Hydrocarbons 50 <50 as Gasoline <0.5 0.5 Benzene <0.5 0.5 Toluene 0.5 <0.5 Xylenes 0.5 <0.5 Ethylbenzene

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118

Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112248

Sample Description

Project # 62079.01

Texaco - Oakland

2200 E. 12th

WATER MW-9A

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	<50
Benzene	0.5	1.1
Toluene	0.5	<0.5
Xylenes	0.5	<0.5
Ethylbenzene	0.5	<0.5

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

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RESNA Industries

3315 Alamden Expressway, #34

San Jose, CA 95118 Attn: Phillip Mayberry

Project Manager

Date Sampled: 11-16-92 Date Received: 11-17-92

Date Analyzed: 11-23-92

Sample Number

112249

Sample Description

Project # 62079.01 Texaco - Oakland

2200 E. 12th

MW-9B

WATER

ANALYSIS

	Detection Limit	Sample Results
	ppb	ppb
Total Petroleum Hydrocarbons as Gasoline	50	200
Benzene	0.5	33
Toluene	0.5	<0.5
Xylenes	0.5	1.4
Ethylbenzene	0.5	4.2

QA/QC: Sample blank is none detected

Duplicate Deviation is 3.0%

Note:

Analysis was performed using EPA methods 5030 and TPH

LUFT with method 602 used for BTX distinction.

 $(ppb) = (\mu g/L)$

MOBILE CHEM LABS



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

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