Texaco Refining and Marketing Inc
108 Cutting Boulevard
Richmond CA 94804

92 OCT 12 PM 2:12

October 16, 1992

STID 245

ENV - STUDIES, SURVEYS & REPORTS
Quarterly Technical Report
2200 East 12th St., Oakland, CA 606

TOM

Mr. Tom Callagnan
San Francisco Bay Regional Water
Quality Control Board
2101 Webster Street
Oakland, CA 94612

Dear Mr. Callaghan:

Enclosed is a copy of our Quarterly Technical Report dated September 9, 1992 for our former Texaco Service Station located at 2200 East 12th Street in Oakland, California. This report covers the period from April through June, 1992.

Please call me at (510) 236-1770 if you have any questions.

Best Regards,

R.R. Zielinski
Area Supervisor

RRZ:kdk
p:\covers\rrz\2200-12.tc1

Attachments:

cc: Mr. Barney Chan
Alameda County Environmental
Health Department
80 Swan Way, Room 200
Oakland, CA 94621

pr:KJD

A Report Prepared for

Texaco Refining and Marketing Inc.
108 Cutting Boulevard
Richmond, California 94804

QUARTERLY TECHNICAL REPORT
SECOND QUARTER 1992
FORMER TEXACO SERVICE STATION
2200 EAST 12TH STREET
OAKLAND, CALIFORNIA

HLA Job No. 10266.175
September 9, 1992
1992 Report No. 2

Sampled May 1992

by

Karen E. Petryna
Staff Engineer

Michael A. Sides
Civil Engineer

REGISTERED PROFESSIONAL ENGINEER
MICHAEL A. SIDES
No. C047851
Exp. 12/31/92
CIVIL
STATE OF CALIFORNIA

Harding Lawson Associates
1355 Willow Way, Suite 109
Concord, California 94520
510/687-9660

INTRODUCTION

This quarterly technical report (QTR) presents the results of site investigation and remediation activities conducted by Harding Lawson Associates (HLA) at a service station site formerly owned by Texaco Refining and Marketing Inc. The station, at 2200 East 12th Street, Oakland, California (Plate 1), is currently owned and operated by Exxon Company U.S.A. During the second quarter of 1992, HLA took water level measurements and performed sampling and analyses of groundwater from monitoring wells. This QTR summarizes HLA's work at the site, ongoing since May 1988, and presents results of the recent quarter's work.

SITE DESCRIPTION

The site is on the southeast corner of the intersection of East 12th Street and 22nd Avenue; the surrounding area is occupied by commercial/retail businesses, including a Shell Oil Company (Shell) service station immediately across 22nd Avenue (Plate 2). The site is bordered on the west by East 12th Street, on the north by 22nd Avenue, and on the east by a building occupied by a mattress manufacturer. Adjacent to the site on the south is a parcel owned by M.C.B. Industries and currently used for automobile storage.

The topography is relatively flat, sloping gradually southwest toward East 12th Street and the Brooklyn Basin Tidal Canal. The site's surface is approximately 20 feet above Mean

Sea Level, and drainage is toward East 12th Street. This area has been extensively developed, and surface runoff is mainly controlled by the municipal storm sewer system.

At the station, unleaded gasoline is currently dispensed, and automotive repair services are provided. Leaded gas was dispensed prior to January 1992. Structures include a building, three fuel pump islands, one underground waste oil tank, and three underground fuel storage tanks (Plate 3).

HYDROGEOLOGIC SETTING

The East Bay Plain is divided into seven groundwater subareas, defined by the California Department of Water Resources (DWR) on the basis of areal differences (i.e., faults and geologic conditions). The site lies within the Oakland Upland and Alluvial Plain subarea. The groundwater reservoir is made up of the Alameda and Temescal Formations, along with the Merritt Sand, with an aggregate thickness of more than 1,100 feet. Regionally, groundwater flows west-southwest, toward San Francisco Bay.

Most uses of groundwater in the East Bay Plain are related to irrigation or industrial needs; the majority of domestic water is supplied by the East Bay Municipal Utility District (EBMUD) from surface sources.

Soils at the site, to the maximum depth explored (20 feet), generally consist of unconsolidated, stiff, sandy clay

interbedded with silty sand and gravel lenses. During HLA's investigation, groundwater was initially encountered between 9 and 13 feet below grade and stabilized in the wells at approximately 6.5 feet below grade.

The tops of well casings were surveyed relative to an arbitrary datum with an assumed elevation of 100.0 feet. The HLA datum was located at the western end of the dispenser island nearest the underground storage tanks (USTs as shown on Plate 3). Water level measurements and survey data are presented in Table 1. The general direction of groundwater flow is to the west-northwest, with a gradient that increases from about 0.0005 to 0.001 foot per foot across the site toward the northwest corner, as indicated from water level measurements made on May 5, 1992 and shown on the Groundwater Surface Map, Plate 4. Estimates of the hydraulic conductivity of the slightly confined shallow soils range from 0.4 to 0.5 foot per day based on slug tests.

SUMMARY OF PREVIOUS WORK

Previous Reports

Since May 1988, HLA has investigated soil and groundwater conditions at this site. To date, the investigation and remediation plan have been presented in the following reports:

1.	Sensitive Receptor Study	May 24, 1988
2.	Subsurface Investigation	July 20, 1988
3.	Environmental Assessment	September 19, 1989

4. Soil and Groundwater Remediation Plan — May 11, 1990

5. Summary Document — August 12, 1992

Previous Field Operations

During previous quarters, HLA completed the following field operations:

- Conducted a soil-gas survey on site and in city streets near the site. Probe locations are shown on Plate 5 and soil-gas survey results are presented in Table 2.
- Drilled and sampled 20 shallow soil borings (SB-1 through SB-20); locations are shown on Plate 6.
- Drilled, constructed, developed, and sampled five on-site monitoring wells (MW-9A through MW-9E) and three off-site wells (MW-9F through MW-9H); locations are shown on Plate 3.
- Obtained chemical analyses on soil and water samples to determine concentrations of petroleum hydrocarbons; results of analyses are presented in Tables 3 and 4, respectively.
- Conducted slug tests in MW-9B and MW-9E to estimate hydraulic conductivity and transmissivity values for the shallow aquifer; slug test results are presented in Table 5.
- Replaced Emco-Wheaton traffic boxes in public right-of-way with Phoenix Iron Works Model P-2001 traffic boxes, as specified by the City of Oakland.
- Implemented the remediation plan in fourth quarter 1990 which consisted of excavating hydrocarbon-bearing soils with concentrations greater than 100 parts per million (ppm) from the vadose zone in the vicinity of MW-9E and obtaining confirmation samples from the walls and bottom of excavation (Table 6). The location of the soil excavation is shown on Plate 3. The excavated soils were aerated and transported to a landfill.
- Abandoned MW-9E (located inside the remediation excavation boundaries) and installed a new monitoring well (MW-9I) in approximately the same location after backfilling the excavation (Plate 3).

During the third quarter 1991, Exxon coordinated removal of the existing USTs, as well as the fuel dispensers and associated piping at the project site. Two 10,000- and one 7,500-gallon capacity single-walled fiberglass USTs were removed and replaced with three 12,000-gallon double-walled fiberglass USTs. HLA was present to observe the removal of the tanks, and excavations for the USTs, pump island, and product lines. Confirmation soil samples were obtained on behalf of Texaco (Plate 7) and results are summarized on Table 7. Soils exhibiting concentrations of total petroleum hydrocarbons (TPH) in excess of 100 ppm were left in situ near the two northernmost pump islands. Overexcavation was not possible in these locations due to the potential for undermining the footings for the existing canopy poles.

SUMMARY OF FINDINGS

Vadose Zone Soil Condition

The area where detectable concentrations of petroleum products were found in vadose zone soils is near the pump islands on the west and north sides of the station. Results of chemical analyses on soil samples from borings, remedial excavation, and UST replacement are presented in Tables 3, 6, and 7, respectively.

Two soil samples exhibiting TPH concentrations exceeding 100 ppm have been collected from areas that have not been excavated. These were from the fuel line trench, samples S-9 and S-11 (Table

7 and Plate 7). The soil sample from former well MW-9E contained the highest hydrocarbon concentration detected in our investigation (1,900 ppm TPH) and was removed during remediation.

Groundwater Condition

Shallow groundwater in the site vicinity contains detectable quantities of benzene, toluene, ethylbenzene, and xylenes (BTEX) and TPH as gasoline, as shown in Table 4. The extent of organic hydrocarbons in the groundwater is well delineated and the distribution appears to be associated with the eastern site boundary and East 12 Street.

The lateral limits of the plume are generally delineated by MW-9A, MW-9C, MW-9D, MW-9F, and MW-9H; samples from these wells indicated no detectable hydrocarbon concentrations in the 2nd quarter of 1992. However, BTEX has been detected on isolated occurrences in April 1991 in MW-9C and MW-9H, and in MW-9F in October 1991. In addition, BTEX was detected in upgradient well MW-9A in the 1992 1st quarter sampling event. The bottom of the storm drain in East 12th Street may be a potential contributing source since it runs through the hydrocarbon distribution at approximately 8.5 feet below grade, which is approximately 2 feet below the water table.

WORK PERFORMED DURING THE SECOND QUARTER OF 1992

HLA continued the quarterly monitoring program scheduled to follow soil remediation. On May 5, 1992, five on-site and three

off-site monitoring wells were purged by removing three casing volumes of water or until the well was dry using an electric pump. Groundwater temperature, pH, and conductivity were monitored prior to sampling. Groundwater samples were collected in a clean Teflon bailer with an extraction tip and decanted into 40-ml volatile organic analysis (VOA) vials. The samples were then transported, under chain-of-custody, to National Environmental Testing, Inc. in Santa Rosa, California, where they were analyzed for BTEX (EPA Test Method 8020) and TPH as gasoline (EPA Test Method 5030/8015 [modified]). The laboratory analysis reports are presented in the Appendix and summarized in Table 4. The results of the analyses are discussed in the following section.

DISCUSSION OF SECOND QUARTER 1992 TEST RESULTS

Samples from MW-9B and MW-9G exhibited benzene concentrations in groundwater that exceeded Maximum Contaminant Levels (MCLs) in the second quarter of 1992; this has been consistently the case with MW-9B. No other constituent analyzed in the monitoring program exceeded the MCLs or Drinking Water

Action Levels (DWALs).*

After three quarters of non-detectable BTEX concentrations, MW-9I exhibited benzene (0.9 ppb) and xylenes (0.7 ppb). MW-9B has exhibited an increase in BTEX concentrations from 1.2 ppb in the fourth quarter of 1991 to 180 ppb in the second quarter of 1992.

ACTIVITIES PLANNED FOR THE THIRD QUARTER OF 1992

HLA is not currently contracted to perform any activities during the third quarter of 1992.

---

* The California Department of Health Services issued an action list for chemical contaminants of drinking water. Acceptable drinking water concentrations are specified for four gasoline constituents: benzene, toluene, ethylbenzene, and xylenes (BTEX). MCLs are drinking water standards enforced by law under California Code of Regulations, Title 22. DWALs are recommended levels, but are not enforced by law.

LIST OF TABLES

LIST OF ILLUSTRATIONS

APPENDIX

Table 1. Water Level Measurements and Survey Data
2200 East 12th Street
Oakland, California

Well No.	Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Groundwater Surface Elevation[2] (feet)	Incremental Water Elevation Change[3] (feet)	Total Water Elevation Change Since 10/12/89[4] (feet)
MW-9A	10/12/89	100.07	7.25	92.82	--	--
	09/20/90		--	--	--	--
	10/19/90		7.23	92.84	+0.02	+0.02
	01/11/91		6.96	93.11	+0.27	+0.29
	04/30/91		6.74	93.33	+0.22	+0.51
	07/29/91		7.22	92.85	-0.48	+0.03
	10/25/91		7.49	92.58	-0.27	-0.24
	02/05/92		6.93	93.14	+0.56	+0.32
	05/05/92		6.95	93.12	-0.02	+0.30
MW-9B	10/12/89	98.41	6.14	92.27	--	--
	09/20/90		6.28	92.13	-0.14	-0.14
	10/19/90		6.21	92.20	+0.07	-0.07
	01/11/91		6.21	92.20	0	-0.07
	04/30/91		5.74	92.67	+0.47	+0.40
	07/29/91		6.23	92.18	-0.49	-0.09
	10/25/91		6.42	91.99	-0.19	-0.28
	02/05/92		5.95	92.46	+0.47	+0.19
	05/05/92		5.92	92.49	+0.03	+0.22
MW-9C	10/12/89	99.73	6.99	92.74	--	--
	09/20/90		--	--	--	--
	10/19/90		6.96	92.77	+0.03	+0.03
	01/11/91		6.60	93.13	+0.36	+0.39
	04/30/91		6.32	93.41	+0.28	+0.67
	07/29/91		6.92	92.81	-0.60	+0.07
	10/25/91		7.13	92.60	-0.21	-0.14
	02/05/92		6.44	93.29	+0.69	+0.55
	05/05/92		6.50	93.23	-0.06	+0.49
MW-9D	10/12/89	101.46	8.40	93.06	--	--
	09/20/90		8.47	92.99	-0.07	-0.07
	10/19/90		8.43	93.03	+0.04	-0.03
	01/11/91		7.97	93.49	+0.46	+0.43
	04/30/91*		--	--	--	--
	07/29/91		8.35	93.11	-0.38	+0.05
	10/25/91		8.54	92.92	-0.19	-0.14
	02/05/92		7.78	93.68	+0.76	+0.62
	05/05/92		7.90	93.56	-0.12	+0.50
MW-9E	10/12/89	98.41	5.70	92.71	--	--
	09/20/90		5.84	92.57	-0.14	-0.14
	10/19/90		5.78	92.63	+0.06	-0.08
	11/02/90	Well Abandoned				
MW-9F	10/12/89	96.96	6.07	90.89	--	--
	09/20/90		5.97	90.99	+0.10	+0.10
	10/19/90		5.94	91.02	+0.03	+0.13
	01/11/91		5.72	91.24	+0.22	+0.35
	04/30/91		5.74	91.22	+0.20	+0.33
	07/29/91		6.02	90.94	-0.28	+0.05
	10/25/91		6.11	90.85	-0.09	-0.04
	02/05/92		5.81	91.15	+0.30	+0.26
	05/05/92		5.86	91.10	-0.05	+0.21
MW-9G	10/12/89	98.51	6.01	92.50	--	--
	09/20/90		6.03	92.48	-0.02	-0.02
	10/19/90		5.92	92.59	+0.11	+0.09
	01/11/91		5.72	92.79	+0.20	+0.29
	04/30/91		5.74	93.04	+0.25	+0.54
	07/29/91		5.97	92.54	-0.50	+0.04
	10/25/91		6.16	92.35	-0.19	-0.15
	02/05/92		5.59	92.92	+0.57	+0.42
	05/05/92		5.60	92.91	-0.01	+0.41

Table 1. (continued)

Well No.	Date	Top of Casing Elevation[1] (feet)	Depth to Groundwater (feet)	Groundwater Surface Elevation[2] (feet)	Incremental Water Elevation Change[3] (feet)	Total Water Elevation Change Since 10/12/89[4] (feet)
MW-9H	10/12/89	97.14	8.35	88.79	--	--
	09/20/90		8.25	88.89	+0.10	+0.10
	10/19/90		8.17	88.97	+0.08	+0.18
	01/11/91		7.55	89.59	+0.62	+0.80
	04/30/91		8.02	89.12	+0.47	+0.33
	07/29/91		8.22	88.92	-0.20	+0.13
	10/25/91		8.25	88.89	-0.03	+0.10
	02/05/92		7.70	89.44	+0.55	+0.65
	05/05/92		8.12	89.02	-0.42	+0.23
MW-9I	11/15/90	98.66	6.01	92.65	--	--
	01/11/91		5.80	92.86	+0.21	--
	04/30/91		5.45	93.21	+0.35	--
	07/29/91		6.07	92.59	-0.62	--
	10/25/91		6.23	92.43	-0.16	--
	02/05/92		5.56	93.10	+0.67	--
	05/05/92		5.60	93.06	-0.04	--

Notes:

1 Elevation relative to HLA temporary benchmark located at the western corner of the dispenser island nearest the underground storage tanks, with an arbitrary elevation of 100.0 feet (see Plate 4).

2 Groundwater surface elevation = top of casing elevation - depth to water.

3 Incremental groundwater elevation change = groundwater elevation - previous groundwater elevation.

4 Total groundwater elevation change = groundwater elevation - groundwater elevation on 10/12/89.

* Access to well blocked by a vehicle that could not be moved.

Table 2. Results of Soil-gas Survey
2200 East 12th Street
Oakland, California

Conducted on September 20, 1988
Concentrations in micrograms per liter (μg/L)

Sample	Depth (ft)	Benzene	Ethyl-benzene	Toluene	Xylenes	Total Petroleum Hydrocarbons
Air	N/A	<0.8	<0.8	<0.7	<0.8	<0.8
SG-01	5.0	320,000	620	1	2,200	700,000
WS-02	5.0	12,000	<80	<73	<80	25,000
SG-03	4.0	32,000	<8	<28,000	800	96,000
SG-04	5.0	<0.8	<0.8	<0.7	<0.8	<0.8
MW-9A	6.0	<76	<80	<73	<80	<76
SG-05	2.0	<0.8	<0.8	<0.7	<0.8	<0.8
SG-06	--	--	--	--	--	--
SG-07	--	--	--	--	--	--
SG-08	5.0	<0.8	<0.8	<0.7	<0.8	<0.8
SG-09	6.0	<0.8	<0.8	<0.7	<0.8	<0.8
WS-10	6.0	<76	<80	<73	<80	<76
SG-11	4.0	<0.8	<0.8	<0.7	<0.8	<0.8
SG-12	5.0	<0.8	<0.8	<0.7	<0.8	<0.8
SG-13	5.0	<0.8	<0.8	<0.7	<0.8	23
Air	N/A	<0.7	<0.8	<0.8	<0.8	<0.7

-- = Not able to obtain sample
N/A = Not applicable
Air = ambient air sample

Table 3. Results of Soil Analyses from Soil Borings
2200 East 12th Street
Oakland, California

Concentrations in milligrams per kilogram (mg/kg)

Sample Number	Depth (ft)	Benzene[1]	Ethyl-benzene[2]	Toluene[3]	Xylenes[3]	TPH as Gasoline[4]	TPH as Diesel[4]
SB-1	4.8	0.30	ND	0.2	ND	ND	NT
B-9-1	5.0	ND	ND	ND	ND	ND	NT
B-9-1	9.0	ND	ND	ND	ND	ND	NT
B-9-1	12.0	ND	ND	ND	ND	ND	NT
B-9-2	5.0	ND	ND	ND	ND	ND	NT
B-9-2	9.0	ND	ND	ND	ND	ND	NT
B-9-2	10.5	ND	ND	ND	ND	ND	NT
B-9-2	13.0	ND	ND	ND	ND	ND	NT
SB-4	4.0	1.0	2.3	0.9	5.8	160*	NT
SB-4	9.0	ND	ND	ND	ND	ND	NT
SB-5	4.0	0.33	ND	ND	ND	ND	NT
SB-5	9.0	ND	ND	ND	ND	ND	NT
SB-6	5.0	ND	ND	ND	ND	ND	NT
SB-6	5.5	ND	ND	ND	ND	ND	NT
SB-7	4.0	ND	ND	ND	ND	ND	NT
SB-7	8.5	ND	ND	ND	ND	ND	NT
SB-8	5.5	0.43	ND	ND	ND	ND	NT
SB-8	9.0	ND	ND	ND	ND	ND	NT
SB-9	4.0	ND	ND	ND	ND	ND	NT
SB-9	9.0	ND	0.4	ND	1.1	39	NT
SB10-1	5.0	ND	ND	ND	ND	ND	NT
SB10-2	10.0	ND	ND	ND	ND	ND	NT
SB11-1	5.0	ND	ND	0.1	ND	ND	NT
SB11-2	10.0	ND	ND	ND	ND	ND	NT
SB-12	3.5	0.09	0.07	0.2	0.09	11 (1)	NT
SB-13	4.0	ND	ND	0.1	ND	1.7 (1)	NT
SB-14	4.5	ND	ND	ND	ND	3.5 (1)	NT
SB-15	3.5	0.07	ND	ND	ND	6.3 (1)	NT
SB-16	4.5	0.21	0.08	ND	ND	9.0 (1)	NT
SB-17	5.0	0.093 (.01)	0.139 (.01)	0.043 (.01)	ND (.01)	42 (2)	NT
SB-18	5.0	ND (.01)	0.021 (.01)	0.245 (.01)	0.015 (.01)	5 (2)	NT
SB-19	5.0	ND (.01)	0.022 (.01)	0.078 (.01)	ND (.01)	6 (2)	NT
SB-20	5.0	0.035 (.01)	0.017 (.01)	0.038 (.01)	ND (.01)	7 (2)	NT
MW-9D	6.0	ND	ND	ND	ND	ND	NT
MW-9D	10.5	ND	ND	ND	ND	ND	NT
MW-9E	5.5	ND	18	ND	ND	1,900**	NT
MW-9E	9.0	ND	ND	ND	ND	ND	NT
MW-9G	4.0	ND	ND	0.2	ND	ND	NT
MW-9I	15.0	ND	ND (0.05)	ND (0.05)	ND (0.05)	ND (1)	ND

ND = Not detected. NT = Not tested.
1 Detection limit 0.05 mg/kg except as noted in parentheses.
2 Detection limit 0.2 mg/kg except as noted in parentheses.
3 Detection limit 0.1 mg/kg except as noted in parentheses.
4 Detection limit 10 mg/kg except as noted in parentheses.
* Removed in third quarter 1991 product line excavation.
** Removed in fourth quarter 1990 remedial excavation

Table 4. Results of Groundwater Analyses
2200 East 12th Street
Oakland, California

Concentrations in micrograms per liter (μg/L)

Well Number	Date Sampled	Benzene	Ethyl-benzene	Toluene	Xylenes	TPH as (Gasoline)
MW-9A	06/13/88	ND	ND	ND	ND	NT
	10/24/88	ND	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	04/30/91	ND	ND[1]	ND[1]	ND[1]	ND
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	1.1	0.6	1.8	1.3	ND
	05/05/92	ND	ND[1]	ND[1]	ND[1]	ND
MW-9B	06/13/88	350	66	7.8	160	NT
	10/24/88	84	3.1	ND	3.2	NT
	10/13/89	4.1	ND[1]	ND[1]	ND[2]	NT
	10/19/90	27	2.3	ND[1]	ND[1]	62
	01/11/91	4.3	1.1	ND[1]	1.0	100
	04/30/91	68	3.9	1.0	ND[1]	170
	07/29/91	1.6	ND[1]	ND[1]	ND[1]	100
	10/25/91	1.2	ND[1]	ND[1]	ND[1]	ND
	02/05/92	14	2.9	ND[1]	2.5	60
	05/05/92	180	8.4	2.4	2.2	620
MW-9C	06/13/88	ND	ND	ND	ND	NT
	10/28/88	ND	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	04/30/91	100	ND[1]	1.6	ND[1]	240
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	ND	ND[1]	ND[1]	ND[1]	ND
MW-9D	10/24/88	ND	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	ND	ND[1]	ND[1]	ND[1]	ND
MW-9E	10/24/88	1.3	ND	ND	ND	NT
	10/13/89	15	2.1	ND[1]	ND[2]	NT
	10/19/90	4.0	0.9	ND[1]	ND[1]	ND
	11/02/90	WELL ABANDONED				

Table 4. (continued)

Well Number	Date Sampled	Benzene	Ethyl-benzene	Toluene	Xylenes	TPH as (Gasoline)
MW-9F	12/06/88	ND	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	04/30/91	ND	ND[1]	ND[1]	ND[1]	ND
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	1.1	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	ND	ND[1]	ND[1]	ND[1]	ND
MW-9G	12/06/88	0.8	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	04/30/91	ND	ND[1]	ND[1]	ND[1]	ND
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	1.5	1.0	3.8	4.7	ND
MW-9H	12/06/88	ND	ND	ND	ND	NT
	10/13/89	ND	ND[1]	ND[1]	ND[2]	NT
	10/19/90	ND	ND[1]	ND[1]	ND[1]	ND
	01/11/91	ND	ND[1]	ND[1]	ND[1]	ND
	04/30/91	ND	ND[1]	ND[1]	0.5	ND
	07/29/91	ND	ND[1]	ND[1]	ND[1]	ND
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	ND	ND[1]	ND[1]	ND[1]	ND
MW-9I	11/15/90	4.0	1.1[1]	1.2[1]	2.2[1]	55
	01/11/91	6.1	ND[1]	ND[1]	ND[1]	ND
	04/30/91	100	4.2	3.5	4.4	460
	07/29/91	ND	ND[1]	ND[1]	ND[1]	150
	10/25/91	ND	ND[1]	ND[1]	ND[1]	ND
	02/05/92	ND	ND[1]	ND[1]	ND[1]	ND
	05/05/92	0.9	ND[1]	ND[1]	0.7	ND
Detection limits		0.5	2.0	1.0	1.0	50

ND = Not detected NT = Not Tested

[1] Detection limit = 0.5

[2] Detection limit = 3.0

Table 5. Slug Test Results
2200 East 12th Street
Oakland, California

Well Number	Lithology of Tested Zone	Thickness of Zone (feet)	Estimated Hydraulic Conductivity of Zone (feet/day)
MW-9B	Clayey sand	2.5	0.42
MW-9E	Sandy clay with gravel	13.0	0.52

Table 6. Results of Soil Analysis from Remediation Excavation
2200 East 12th Street
Oakland, California

Concentrations in milligrams per kilogram (mg/kg)

Sample Number	Depth (ft)	Benzene[1]	Ethyl-benzene[1]	Toluene[1]	Xylenes[1]	TPH as Gasoline[2]	TPH as Diesel[2]
S-1	5-W	0.66	0.77	0.038	0.076	9.5	1.4
S-2	5-W	0.32	1.5	0.15	0.17	40	6.1
S-3	6-W	0.49	0.15	0.028	0.16	2.3	ND
S-4	5-W	1.2	1.7	0.056	0.052	16	1.3
S-5	5-W	2.8	12	1.5	ND	290*	22
S-6	6-W	0.28	0.52	0.028	0.21	7.7	10
S-7	7-B	0.30	0.68	0.070	0.36	17	1.4
S-8	7-W	0.068	0.20	0.19	0.27	52	2.2

W = Sample taken from wall of excavation
B = Sample taken from base of excavation
ND = Not detected.
1 Detection Limit 0.0050 mg/kg.
2 Detection Limit 1.0 mg/kg.
* Excavation extended beyond this sample both horizontally and vertically. Hydrocarbon concentrations less than 100 ppm are confirmed in samples S-7 and S-8

Table 7. Results of Soil Analyses from Tank Pull Excavation
2200 East 12th Street
Oakland, California

Concentrations in milligrams per kilogram (mg/kg)

Sample Number	Date	Depth (ft)	Benzene[1]	Ethyl-benzene[1]	Toluene[1]	Xylenes[1]	TPH as Gasoline[2]	TPH as Diesel[2]	TPH as Motor Oil[3]
S-1	09/04/91	7 - S	0.062	0.024	0.009	0.020	9.1	4.9**	ND
S-2	09/04/91	8 - S	ND	ND	ND	ND	ND	ND	ND
S-3	09/04/91	8 - S	ND	ND	ND	ND	ND	ND	ND
S-4	09/04/91	11 - S	ND	ND	ND	0.0028	ND	ND	ND
S-5	09/04/91	12 - S	ND	ND	ND	0.0052	ND	ND	ND
S-6	09/04/91	11 - S	ND (50)	1.9	ND (50)	3.1	140*	14**	ND
S-7	09/04/91	3 - B	0.220	0.160	0.025	0.120	9.2	23**	ND
S-8	09/04/91	6 - B	NT	NT	NT	NT	NT	NT	NT
S-9	09/04/91	3 - B	ND (25)	0.036	0.060	0.550	110***	48**	33
S-10	09/04/91	4 - B	NT	NT	NT	NT	NT	NT	NT
S-11	09/04/91	3 - B	0.400	1.100	0.180	2.600	130***	40**	89
S-12	09/04/91	4 - B	NT	NT	NT	NT	NT	NT	NT

Table 7. (continued)

Sample Number	Date	Depth (ft)	Benzene[1]	Ethyl-benzene[1]	Toluene[1]	Xylenes[1]	TPH as Gasoline[2]	TPH as Diesel[2]	TPH as Motor Oil[3]
S-13	09/10/91	14.5 - B	ND	ND	0.0075	ND	ND	ND	ND
S-14	09/10/91	14.5 - B	ND	ND	ND	ND	ND	ND	ND
S-15	09/10/91	14.5 - B	ND	ND	ND	ND	ND	ND	17
S-16	09/11/91	12 - B	0.070	ND	0.030	0.0068	ND	ND	ND
S-17	09/11/91	13 - B	0.0066	ND	0.020	ND	ND	ND	ND
S-18	09/11/91	12 - B	ND (25)	0.112	0.046	0.350	17	3.6	ND

1 Detection limit 0.0025 mg/kg.

2 Detection limit 1 mg/kg.

3 Detection limit 10/mg/kg

* Excavation extended beyond sample point. Reduced concentrations observed in S-13.

** The positive result for the petroleum hydrocarbons as diesel analysis on this sample appears to be a lighter hydrocarbon than diesel.

*** Overexcavation in the pump island areas was not possible due to potential undermining of canopy footings. Excavations to obtain samples S-16, S-17 and S-18 were performed in isolated areas and solely for purposes of sampling.

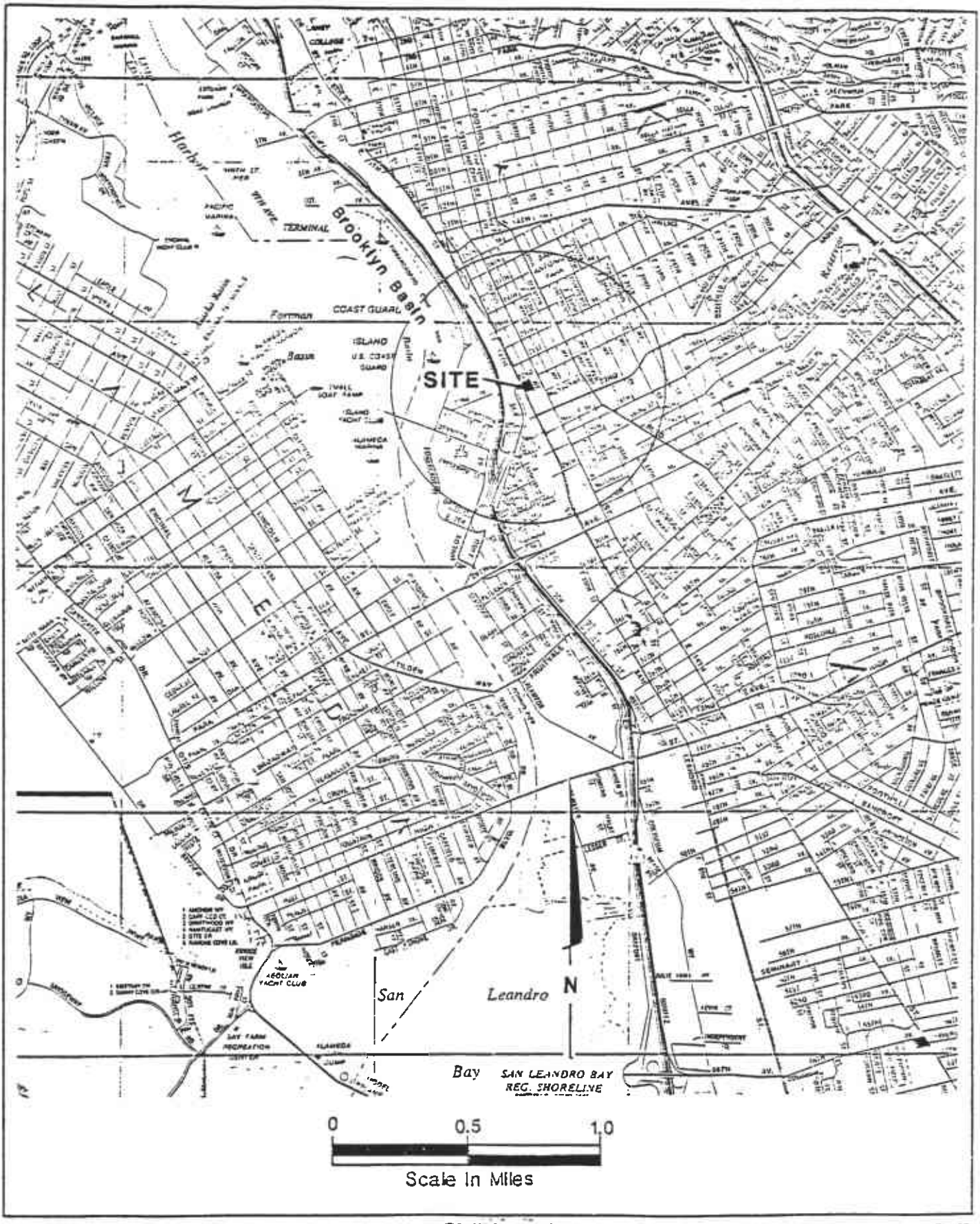
S - Sidewall of excavation

B - Bottom of Excavation

ND - Not detected

NT - Not tested

105646

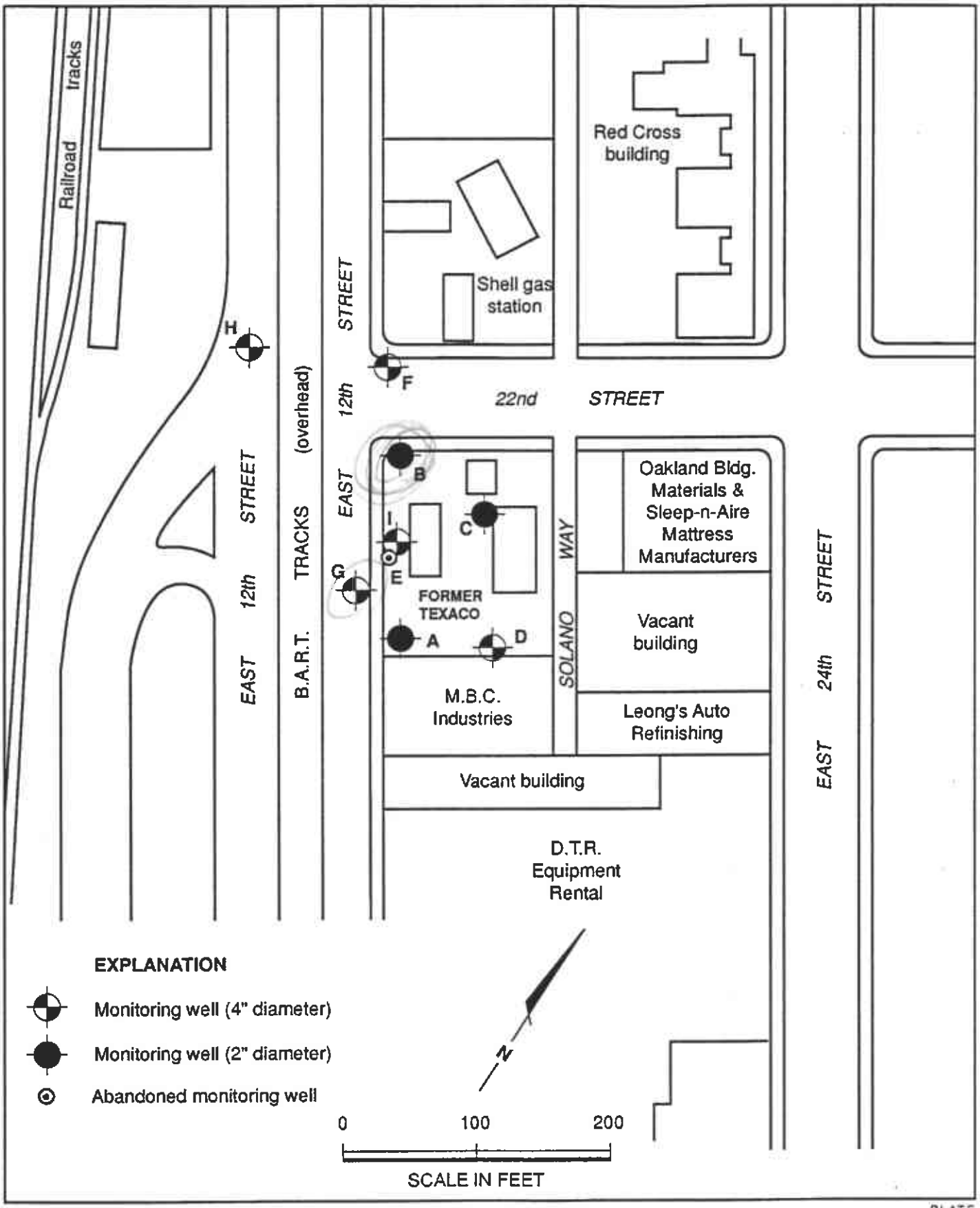


Harding Lawson Associates
Engineers and Geoscientists

Site Location
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE
1

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED	DATE
	2251,175.03	MKW	08/13/91		

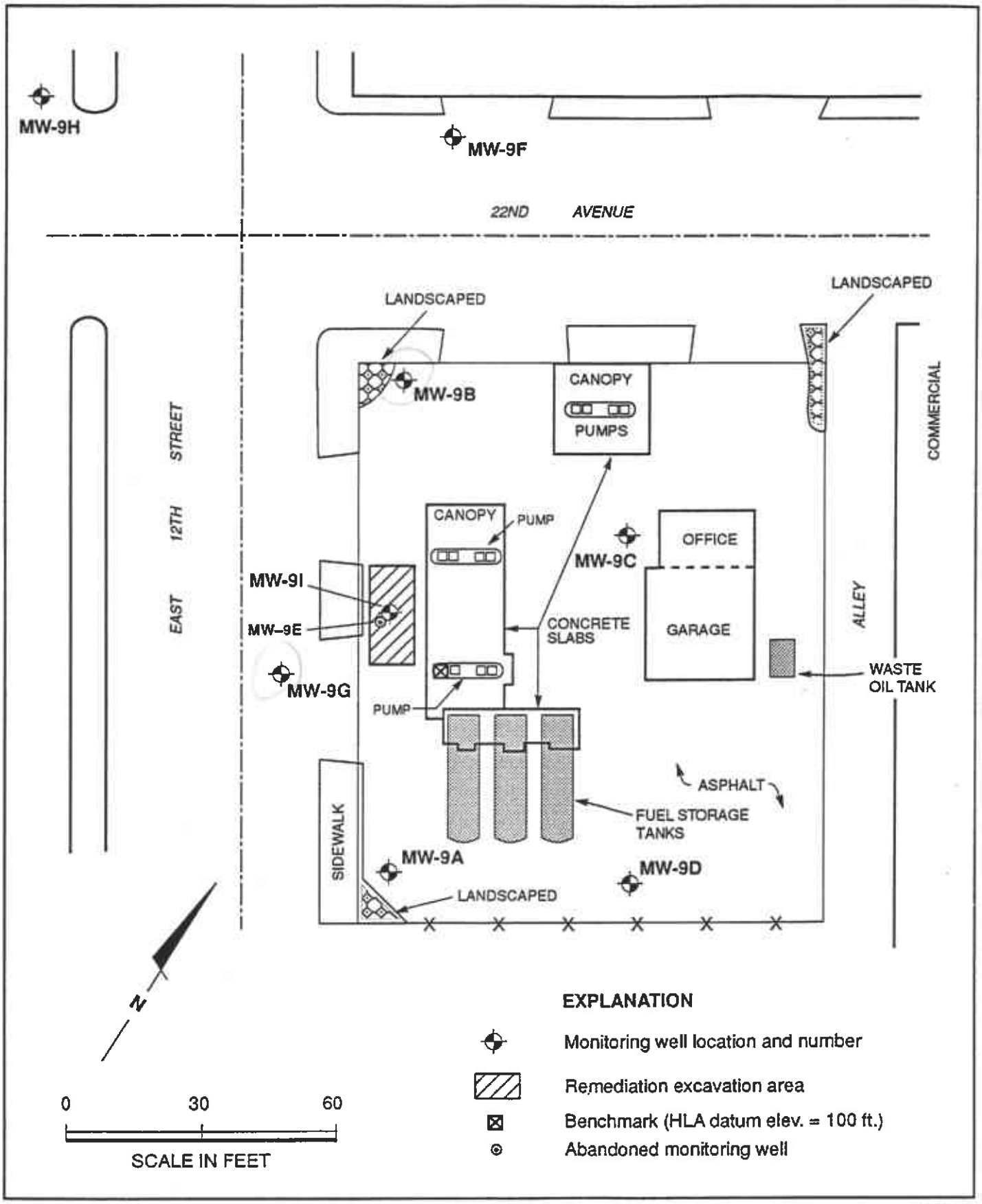


Harding Lawson Associates
Engineering and Environmental Services

Vicinity Plan
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE **2**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
RHC	2251,175.03	MKW	08/13/91	

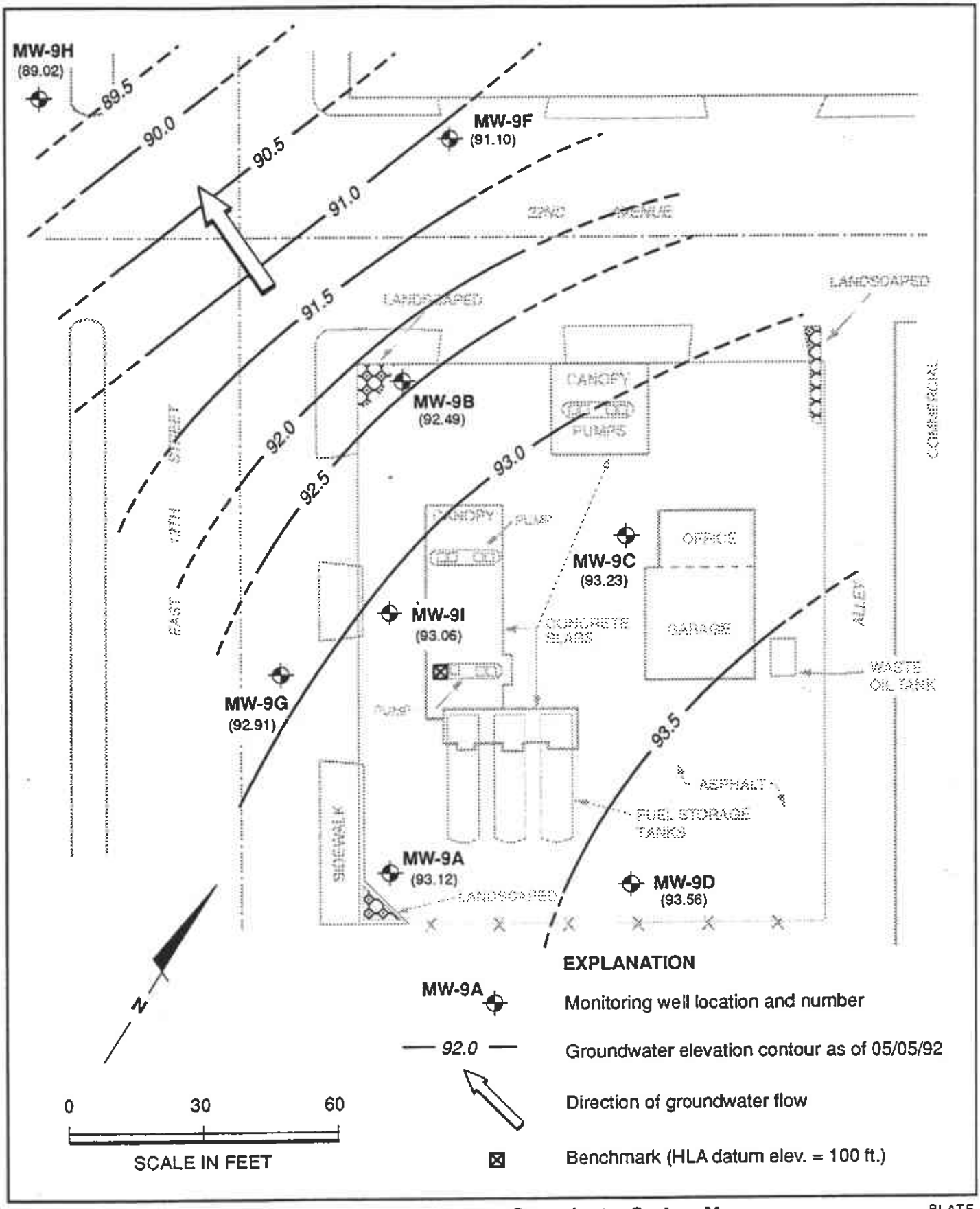


Harding Lawson Associates
Engineering and Environmental Services

Site Plan
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE **3**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
EH/RHC	2251,175.03	MKW	02/10/92	

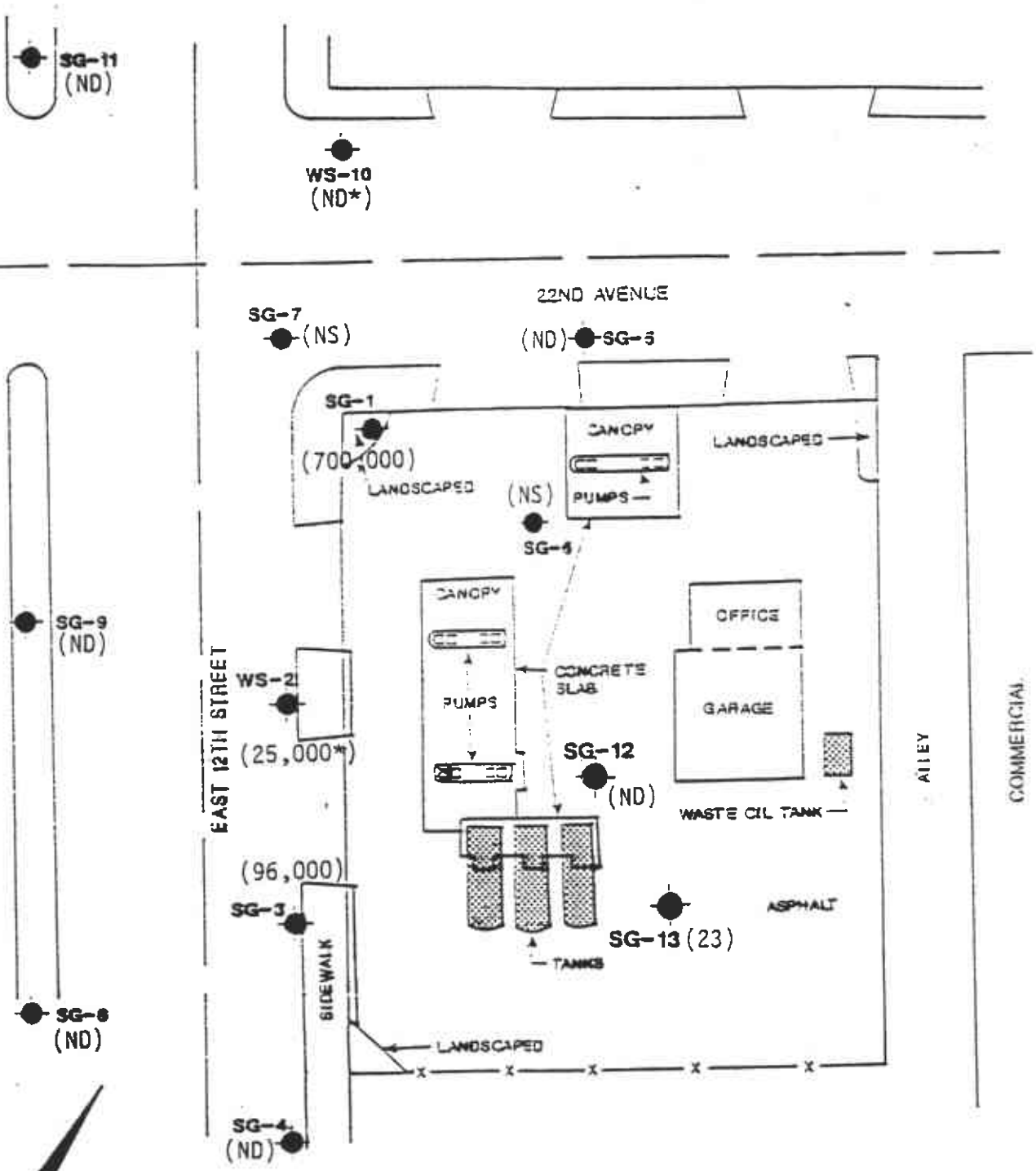


Harding Lawson Associates
Engineering and Environmental Services

Groundwater Surface Map
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE **4**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
RHC	2251,175.03		08/25/92	



LEGEND

Soil-gas probe location

(23) TPH concentration in micrograms/liter

* Water sample (NS) Not sampled (ND) Not Detected

Bench mark (HLA datum El.=100 feet)

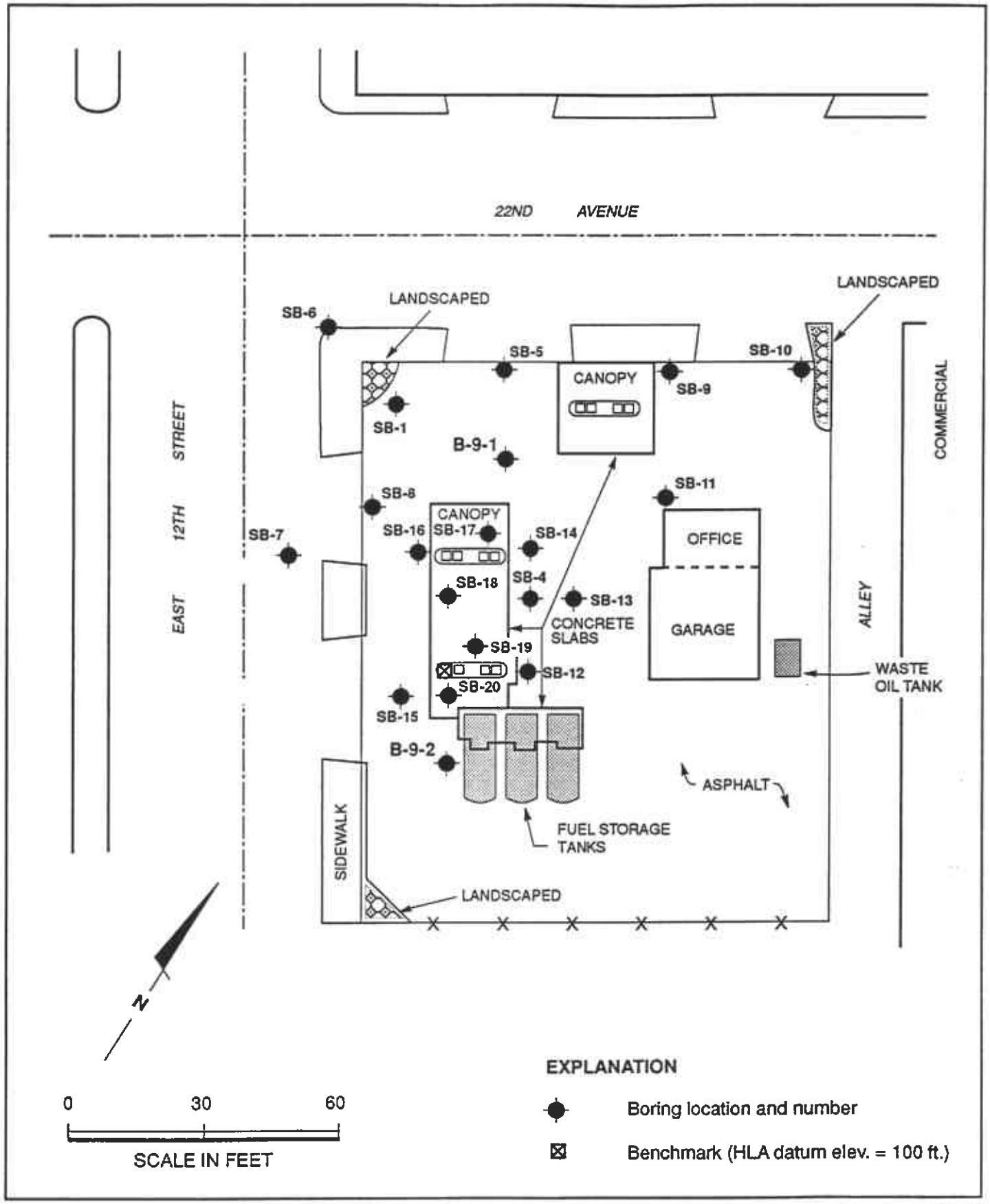
0 30
Scale in feet

Harding Lawson Associates
Engineers and Geoscientists

Soil-gas Probe Locations
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE **5**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED	DATE
YC	2251,175.03	HKW	08/13/91		

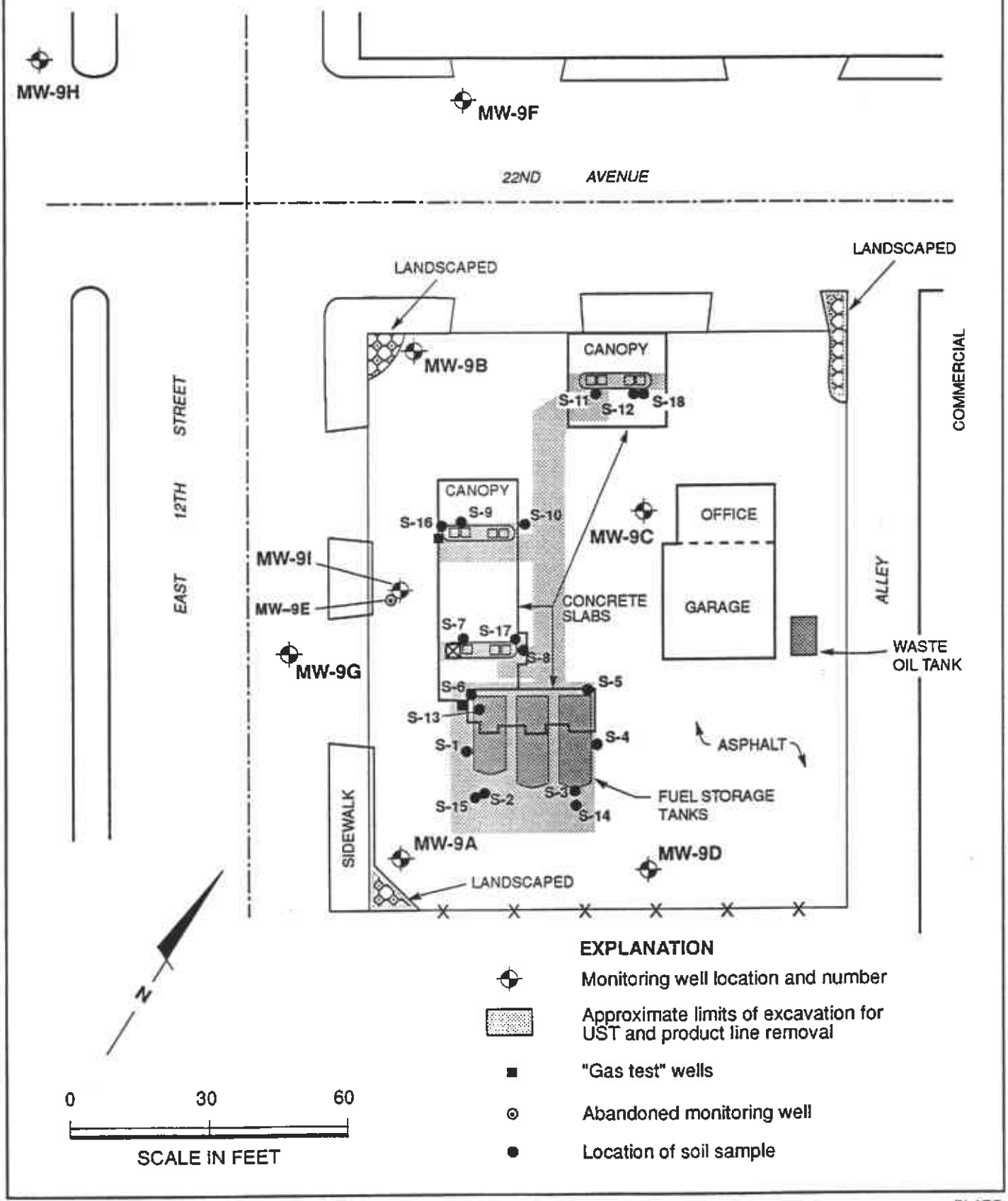


Harding Lawson Associates
Engineering and Environmental Services

Soil Boring Locations
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE
6

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
EH/RHC	2251,175.03		11/22/91	



Harding Lawson Associates
Engineering and Environmental Services

UST Removal
Former Texaco Service Station
2200 East 12th Street
Oakland, California

PLATE **7**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
EH/RHC	2251,175.03		12/17/91	

APPENDIX

LABORATORY TEST RESULTS (SECOND QUARTER 1992)

NATIONAL
ENVIRONMENTAL
TESTING, INC.

NET Pacific, Inc.
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

HARDING ASSOC.
MAY 27 1992

Marlene Watson
Harding Lawson Associates
1355 Willow Way, Ste. 109
Concord, CA 94520

Date: 05/26/1992
NET Client Acct. No: 1001
NET Pacific Job No: 92.2558
Received: 05/07/1992

Client Reference Information

Texaco, E. 12th St., Job No. 2251.175.03

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack
Laboratory Manager

Enclosure(s)

NET Pacific, Inc

Client Acct: 1001
Client Name: Harding Lawson Associates
NET Job No: 92.2558

Date: 05/26/1992
Page: 2

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9A
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122118)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		107	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9B
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122119)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	0.62	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	180	ug/L
Ethylbenzene	8020	0.5	8.4	ug/L
Toluene	8020	0.5	2.4	ug/L
Xylenes (Total)	8020	0.5	2.2	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		105	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9C
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122120)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		106	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9D
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122121)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		107	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9F
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122122)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		102	% Rec.

NET Pacific, Inc

Client Acct: 1001
Client Name: Harding Lawson Associates
NET Job No: 92.2558

Date: 05/26/1992
Page: 7

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9G
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122123)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	1.5	ug/L
Ethylbenzene	8020	0.5	1.0	ug/L
Toluene	8020	0.5	3.8	ug/L
Xylenes (Total)	8020	0.5	4.7	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		107	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9H
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122124)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		102	% Rec.

NET Pacific, Inc

Client Acct: 1001
Client Name: Harding Lawson Associates
NET Job No: 92.2558

Date: 05/26/1992
Page: 9

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9I
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122125)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	0.9	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	0.7	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		109	% Rec.

NET Pacific, Inc

Client Acct: 1001
Client Name: Harding Lawson Associates
NET Job No: 92.2558

Date: 05/26/1992
Page: 10

Ref: Texaco, E. 12th St., Job No. 2251.175.03

SAMPLE DESCRIPTION: 9J ← BLANK, QUALITY CONTROL SAMPLE
Date Taken: 05/05/1992
Time Taken:
LAB Job No: (-122126)

Parameter	Method	Reporting Limit	Results	Units
TPH (Gas/BTXE,Liquid)				
METHOD 5030 (GC,FID)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
as Gasoline	5030	0.05	ND	mg/L
METHOD 8020 (GC,Liquid)			--	
DATE ANALYZED			05-16-92	
DILUTION FACTOR*			1	
Benzene	8020	0.5	ND	ug/L
Ethylbenzene	8020	0.5	ND	ug/L
Toluene	8020	0.5	ND	ug/L
Xylenes (Total)	8020	0.5	ND	ug/L
SURROGATE RESULTS			--	
Bromofluorobenzene	5030		103	% Rec.

Ref: Texaco, E. 12th St., Job No. 2251.175.03

QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
Gasoline	0.05	mg/L	96	ND	94	94	<1
Benzene	0.5	ug/L	98	ND	96	96	1.0
Toluene	0.5	ug/L	93	ND	98	95	3.0

COMMENT: Blank Results were ND on other analytes tested.

NET Pacific, Inc

KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
ICVS	:	Initial Calibration Verification Standard (External Standard).
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Harding Lawson Associates
1355 Willow Way, Suite 109
Concord, California 94520
415/687-9660
Telecopy: 415/687-9673

CHAIN OF CUSTODY FORM

6205

Lab: NET PACIFIC

Samplers: JAMES E. McCOY
GERTRUDE E. COLE

Job Number: 2251.175.03

Name/Location: TEXACO / E. 12th St.

Project Manager: MARLENE K. WATSON

Recorder: [signature] (Signature Required)

SOURCE CODE	MATRIX: Water	Sediment	Soil	Oil	#CONTAINERS & PRESERV.: Unpres.	H_2SO_4	HNO_3	HCl	SAMPLE NUMBER OR LAB NUMBER: Yr	Wk	Seq	DATE: Yr	Mo	Dy	Time	STATION DESCRIPTION/ NOTES	ANALYSIS REQUESTED: EPA 601/8010	EPA 602/8020	EPA 624/8240	EPA 625/8270	ICP METALS	EPA 8015M/TPH	TPH-g BTEX
23	X							3	9A			92	05	05		STANDARD TURN AROUND TIME							X
23	X							3	9B			92	05	05									X
23	X							3	9C			92	05	05									X
23	X							3	9D			92	05	05									X
23	X							3	9F			92	05	05									X
23	X							3	9G			92	05	05									X
23	X							3	9H			92	05	05									X
23	X							3	9I			92	05	05									X
22	X							3	9J			92	05	05									X

LAB NUMBER: Yr	Wk	Seq	DEPTH IN FEET	COL MTD CD	QA CODE	MISCELLANEOUS
						CUSTODY SEALED 5-6 1900 [signature] Anal intact

CHAIN OF CUSTODY RECORD

RELINQUISHED BY: (Signature) [signature]	RECEIVED BY: (Signature) [signature]	DATE/TIME 5-6 1900
RELINQUISHED BY: (Signature) [signature] 5-6 1900	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
RELINQUISHED BY: (Signature)	RECEIVED BY: (Signature)	DATE/TIME
DISPATCHED BY: (Signature) DATE/TIME	RECEIVED FOR LAB BY: (Signature) [signature]	DATE/TIME 5/7/92 0800
METHOD OF SHIPMENT NCS		

Laboratory Copy White — Project Office Copy Yellow — Field or Office Copy Pink

6533

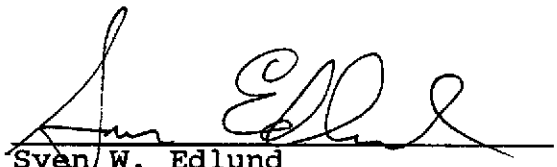
DISTRIBUTION

4 copies: Texaco Refining and Marketing Inc.
108 Cutting Boulevard
Richmond, California 94804

Attention: Mr. R. R. Zielinski

KEP/MAS/sms 032039S/R59

QUALITY CONTROL REVIEWER



Sven W. Edlund
Environmental Scientist