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Alameda County Environmental Health Southern California Northern California Pacific Northwest Southwest Texas Montana

TRANSMITTAL

TO: Ms. Barbara Jakub, P.G.

Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250 Alameda, California 94502-6577 DATE: May 30, 2008 PROJECT NUMBER:

PROJECT NUMBER: 229313.TR09

SUBJECT: Former Exxon Service Station 70238,

2200 East 12th Street, Oakland, California.

FROM: Ms. Paula Sime TITLE: Project Manager

WE ARE SENDING YOU:

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1	February 1, 2008	First Quarter 2008 Fig	eld Notes
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[] For	your files	[] For distribution to regula	atory agencies
(Exxon M	uest of ExxonMobil Er obil), Environmental R	nvironmental Services Compa esolutions, Inc. (ERI) is forwa	any, on behalf of Exxon Mobil Corporation arding the above-referenced documents.

CC:

ERI Project File 229313X

Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services Company



GROUNDWATER MONITORING AND SAMPLING FIELD WORK REQUEST

Site #:	7-0238	ERI Project # :	229313X		
Address:	2200 East 12th Street	Date:	2/1/2008		
City:	Oakland	Project Manager:	Paula		

WORK REQUESTED

Perform groundwater monitoring and sampling at the above-referenced site in accordance with ERI and ExxonMobil procedures. The applicable wells for this event, the sampling order, and the necessary container types are listed below. Collect and hold analyses on a bailer blank. Purge all wells prior to sampling. Purge water can be processed through the remediation system. MW-9A has been hooked up to the DPE system; if you have questions about sampling this well or running the purge water through the system, call Corey. 3 traffic control events: MW9F, MW9H, MW9G. (CHECK WITH DAVID REGARDING ENCROACHMENT PERMIT PRIOR TO SET UP) Do not sample the 3 wells in the street.

Sampling Order:

Well	DTW	Sample	Containers
MW9I	Υ	Υ	6 VOAs with HCI
MW9D	Υ	Υ	6 VOAs with HCI
MW9F	Y	Υ	6 VOAs with HCI
MW9H	Υ	Υ	6 VOAs with HCI
MW9G	Υ	Υ	6 VOAs with HCl
MW9A	Υ	Υ	6 VOAs with HCI
MW9C	Υ	Υ	6 VOAs with HCI
MW9B	Υ	Υ	6 VOAs with HCl

NO SAMPLE

Project:

0222932008

Task:

1316600

Billable:

Ν

Field: Opcode: Y 040/044

Descriptions:

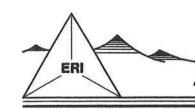
GW M&S - 8 WELLS, TRAVEL TRUCK#_

Traffic Control:

Bill traffic contol set up time to task 1351600, nonbillable, description: 3 events

For >100mi:

n/a



DAILY FIELD REPORT

ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT: 7-0238 JOB # + ACTIVITY: 22	9313
SUBJECT: QM Q081 DATE: 218	N
EQUIPMENT USED:SHEET:OF	X
NAME: Lyng adams PROJECT MNGR: P.SIV	
ONISTE: 0730 & weather; Clean, Cool	7)
+ Paffic - NOavy	023
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All	,
Is unable to sample Offsite wells, My 9F,6+H, are to	W
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OFFSITE: 1700 System	1
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FIELDRP.DWG

601 N. McDowell Boulevard,

Petaluma,

California

94954

707 - 766 - 2000

(Fax 707 - 789 - 0414)

White - Project Manager

Yellow - O&M Binder

Pink - Onsite O&M Binder

REV. 9/9/96

WAT	ER S	ΓATU	S			Approximation	-		/i	347	Date: 2 (X)				
ERI Job) Numl	No.:7	-0:23	<u></u>	Site Ad	dress:	220	0 6	5.12	th	St. O	Inspected by: LYNX AKCAND			
WellID	Well	Head Quibo	a Ker Nell	obility oct	well cou	nell well	ead water	Hell Jab	Mall	Sovet Ferroe	Gate Ondition	Drums Drum	ontents	ordition Site App	Comments / Well Covers
	N/R/ok	N/R/ok	N/R/ok	N/Ŗ/ok	N/R/ok	N/R/ok	Y/N	N/R/ok	N/R/ok	N/R/ok		s/w/e	g/v/o	N/R/ok	
MW9I	air	ac	016	al	or	01,0	X.	910	OIC						
	COL	OC	DIC	ac	OK	COL	17	al	010						
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MW9C		àL	016	ICIC	01.0	010	7	71	OK		-				both to be broken off
MW9B	01(نات	OK	ole	010	CIC	7-	10	00	4	+.		,		VO:V 62 V 10 (6 ROX) 67
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W															
N = Not re	epairable	in time	available	-see cor	nments.		Y = '	Yes.			s = S	oil.		g = Gra	affitti on walls.
R = Repa	•						N =	No.			w = V	Vater.		v = Vaç	grants (or evidence of).
ok = No a									,		e = E	mpty.		o = Op	en (not secured).

Case Formula

r2 x 0.163

2" × 0-163 6" × 1.457 4" × 0.652

Project # 2293 13 K

Location# 7-023 \}

Date:

Sampler Adams

Well ID	Case Diameter	Odor/Shee	Total Depth	Pre-Purge DTW	DTP	Product Thickness	TOC	Elevation	Notes
MW9 I	4		13.68	428					7-
00	U			624					G
MW91)	7			6,24					-
MW9A	2		16.21	5.56					<u> </u>
MW9C	2		16.00	11.55					
Mw913	12		17.58	5.31					3
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littor	hwee								AMPLING	FIELD			1.1		. %	
rnia	Client Name	: X(M			ERI Job	#: 22	93 13	>X		_	Date: 2 8 Page _ of				
orthe	Pagin Southwest Tests Name Trests Montage	(\	7-023	38		Field Cle	aning Pe	rformed: _		2-1	2	Case Volume = (TD - DTW) x F where F =				
Z	Field Crew:	LYN	JX			Analysis					=:	0.163 f	or 2" in	slde-diam	eter well casing	
			C												ter well casing	
												1.457 1	or 6" in	side-diam	ter well casing	
			Case	Purge	<u> </u>			Post-Purge							Comments	
	Well ID	Time	Volume	Volume	Temp	Cond	рН	DTW	Recharge	BB	40mil	Amber	DO	ORP	Well Box Condition	
	MWID	902 1	6					6.55	IY		11035					
		907		6	15.2	524	6.57								*	
		910		(2	15.9	566 558	6.56									
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		1109		2	18.3		660									
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