

Phone: (925) 283-6000

Fax: [925] 944-2895

June 9, 2004

Mr. Amir Gholami Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502 RO 380

Subject:

Monitoring Well Installation and Sampling Report

1200 East 12th Street

Oakland, CA

AEI Project No. 8279

Dear Mr. Gholami:

Enclosed is a copy of the recently completed *Monitoring Well Installation and Sampling Report* for the above referenced site. I look forward to hear your thoughts and comments regarding this report.

If you could call me at (925) 283-6000 x120 it would be very much appreciated.

Sincerely,

Jeff Rosenberg Project Engineer June 9, 2004

# WW 15 2004 MONITORING WELL INSTALLATION AND SAMPLING REPORT

1200 East 12<sup>th</sup> Street Oakland, CA 94601

AEI Project No. 8279

Prepared For

Mr. Lawrence Y.G. Qiu Quality Auto Service 1200 East 12<sup>th</sup> Street Oakland, CA 94601

Prepared By

**AEI Consultants** 

2500 Camino Diablo, Suite 200 Walnut Creek, CA 94597 (925) 283-6000

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## 1.0 Introduction

AEI Consultants (AEI) has prepared this report on behalf of Quality Auto Service to document the installation of one groundwater monitoring well and the sampling activities performed at the property located at 1200 East 12<sup>th</sup> Street, in the City of Oakland, California (Figure 1). The project was performed at the request of the client to comply with a request by Alameda County Health Care Services Agency (ACHCSA) to further investigate a release of fuel hydrocarbons that occurred at the property.

## 2.0 SITE DESCRIPTION AND BACKGROUND

The subject property (hereafter referred to as the "site" or "property") is located on the northeastern corner of East 12<sup>th</sup> Street and 12<sup>th</sup> Avenue. The property is approximately 7,500 square feet in size and is developed with a 9,000 square foot two-story brick building. The building occupies the entire area of the property and is currently occupied by Quality Auto Service, an automotive repair facility. The site was occupied by a gas station and auto parts store from 1927 to the mid 1960s and was utilized as a tire and auto supply company, as well as a truck and forklift maintenance facility from the mid 1960s to the late 1980s.

In 1996, two 500-gallon gasoline underground storage tanks were removed from the sidewalk along 12<sup>th</sup> Avenue at the subject property. Soil samples collected from beneath the tanks indicated elevated levels of total petroleum hydrocarbons (TPH) as gasoline at the western end of Tank 2. Further over-excavation was performed in this area and two soil samples were collected. TPH as gasoline was detected up to 210 mg/kg.

In September 1999, AEI performed a subsurface investigation at the site in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). Soil and groundwater samples were collected from two shallow soil borings shown in Figure 2. No significant concentrations of petroleum hydrocarbons were detected in the soil samples analyzed, however TPH as gasoline and benzene were detected in the groundwater up to 6,700  $\mu$ g/L and 470  $\mu$ g/L, respectively. Please refer to Tables 2 & 3 for soil and groundwater sample analytical results from this investigation. Based on the results of the groundwater sample analysis, Mr. Barney Chan of the ACHCSA requested the installation of one groundwater monitoring well to assess the concentration and stability of the dissolved hydrocarbon plume over time. The remainder of this report documents the installation of a single monitoring well at the site and associated sampling activities.



## 3.0 GEOLOGY AND HYDROLOGY

According to logs of soil borings advanced by AEI, the near surface sediments beneath the site consist of silty and sandy clay to the maximum depth penetrated (24 feet below ground surface [bgs]). Saturated soil was encountered between 10 and 20 feet bgs. The water bearing deposits consist of clay with silt and fine sand.

The site is located approximately 40 feet above mean sea level (MSL) and the topography of the area slopes gently to the southwest. AEI reviewed information obtained from a groundwater monitoring well network for a site located at 1199 East 12<sup>th</sup> Street, located across 12<sup>th</sup> Street and to the west of the subject site. Groundwater beneath this adjacent site was calculated to flow to the south/southwest, and based on the proximity of this adjacent site to former tank locations and the local topography, AEI assumes the groundwater at the subject site flows to the south/southwest.

The nearest surface water body is Alameda Harbour, located approximately 1/4 mile to the south. Water level measurements taken in the monitoring well revealed a depth to water of 11.51 feet bgs. Water level and analytical data is presented in Tables 1 and 2.

#### 4.0 PERMITS

Well construction permits were obtained from the Alameda County Public Works Agency prior to scheduling the drilling and well construction activities (Permit # W04-0531). Excavation and encroachment permits were obtained from the city of Oakland prior to conducting drilling activities. Following well construction, a Department of Water Resources (DWR) well registration form 188 was completed and submitted. Refer to Appendix A for copies of the permitting documentation.

## 5.0 WELL INSTALLATION AND CONSTRUCTION

Prior to mobilizing on-site, Underground Service Alert (USA) North was notified to locate utilities in the area of the borehole. On May 13, 2004, one soil boring was advanced and converted to a groundwater monitoring well (MW-1). The monitoring well location is shown on Figure 2.

The boring was advanced with a rotary drilling rig using 8½" nominal outside diameter hollow stem augers. Prior to drilling, the borehole was cleared with hand auger equipment to a depth of 5 feet bgs. The boring was advanced to a depth of 24 feet bgs.



During drilling, soil samples were collected at five foot intervals with a California modified split spoon sampler advanced ahead of the auger bit. Soil was collected into brass liners, selected samples were sealed with Teflon tape and plastic end caps, samples were labeled, placed on ice, and transported under chain of custody protocol for analysis to McCampbell Analytical Inc. (DOHS Certification Number 1644). The samples were screened in the field using a photoionizing detector (PID). Soil boring logs are included in Appendix B.

Upon drilling to the target depth and collecting a sample from the bottom of the borehole, the augers were pulled up to a depth of 20 feet bgs. The borehole was backfilled with sand to a depth of 20.5 feet bgs, a 0.5 foot thick bentonite seal was placed above the sand and hydrated with tap water. The well casing was next installed through the augers. The well was constructed with 2" diameter Schedule 40 flush threaded PVC well casing. The well screen consists of 0.10" factory slotted casing, set from 10 to 20 feet bgs. Number 3 sand (5 sacks) was poured through the auger to form a sand pack from the bottom of the casing to 2 feet above the top of the screen. An approximately 2 foot thick bentonite seal was placed above the sand and hydrated with tap water, to form a seal against the neat cement grout. The remainder of the boring was filled to 0.5 feet below grade with neat cement grout. An expanding well cap was placed in the top of the casing, and a flush mounted traffic rated well box was installed. Refer to the Appendix B for a log of the boring and visual description of well construction details.

#### 6.0 WELL DEVELOPMENT AND SAMPLING

The well was developed 3 days after construction by using a surge block to loosen any accumulated fines from the well screen and sand pack. The well was then purged until reasonably clear. Approximately 6 gallons of water was purged from the well.

The initial monitoring event occurred on May 21, 2004. Prior to the collection of samples, the cap was removed, allowing it to equilibrate with atmospheric pressure. The water level was measured from the top of the casing with an electric water level meter. The well was then purged, and the following water quality parameters were measured: temperature, pH, specific conductivity, dissolved oxygen, and oxidation-reduction potential. At least 3 well volumes of water were removed from the well, upon completion of which water quality measurements were relatively stable. Once the well water level returned to within approximately 90% of its original level, samples were collected from the well with disposable bailers. Refer to Appendix C for the Groundwater Monitoring Well Sampling Field Form, which includes details on the sampling of the well.

The groundwater samples were collected from the well using a clean, disposable bailer. Water samples were collected into 40 ml volatile organic analysis (VOAs) vials. The VOAs were capped so no headspace or air bubbles were visible within the sample containers. The samples were labeled and placed on ice and transported under chain of custody protocol for analysis to



McCampbell Analytical Inc. (DOHS Certification Number 1644) of Pacheco, California on the day of sampling.

## 7.0 SAMPLE ANALYSES

During the project, two soil samples and one groundwater sample was analyzed from the well. Each sample was analyzed for the following:

- Total Petroleum Hydrocarbons (TPH) as gasoline (TPH-g) by EPA method SW8015Cm
- Benzene, toluene, ethyl benzene, and xylenes (BTEX) and methyl tertiary-butyl ether (MTBE) by EPA method SW8021B

In addition, soil samples were screened in the field using a photo ionization detector.

In soil sample MW-1 10', TPH-g, toluene, and xylenes were detected above laboratory reporting limits at concentrations of 31 mg/kg, 0.024 mg/kg, and 0.021 mg/kg respectively. No contaminants of concern were detected in MW-1 15'. Soil sample analytical data is included in Table 3.

No TPH-g was detected above laboratory reporting limits the groundwater sample analyzed during the first groundwater monitoring event. Benzene, toluene, ethylbenzene, and xylenes were detected at concentrations of 3.7  $\mu$ g/L, 1.7  $\mu$ g/L, 0.90  $\mu$ g/L, and 2.3  $\mu$ g/L. Groundwater sample analytical data from this recent sampling event is included in Table 2.

Refer to Appendix D for laboratory analytical reports with details on reporting limits, analytical methodology, quality assurance / quality control (QA/QC) results, and chain-of-custody documents.

## 8.0 SUMMARY AND CONCLUSIONS

AEI was contracted by Quality Auto Service to install one groundwater monitoring well (MW-1) at the site and perform a groundwater monitoring and sampling event on the newly installed well.

Both soil and groundwater samples collected during the installation of the well contained low concentrations of fuel hydrocarbons.

Monitoring well MW-1 was placed in the expected down gradient location as requested by the ACHCSA. The location of MW-1 (Figure 2) was adjusted slightly due to underground utility lines in the area of the proposed location. The low levels of hydrocarbons detected in groundwater samples collected from MW-1 indicate that the previously identified release is



somewhat limited in extent. Quarterly groundwater monitoring will occur at the site, with the next episode scheduled to occur in August, 2004.

## 9.0 REFERENCED REPORTS

1) Phase II Subsurface Investigation, October 1, 1999, prepared by AEI Consultants

## 10.0 REPORT LIMITATIONS AND SIGNATURES

This report presents a summary of work completed by AEI, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and consulting field that existed at the time and location of the work.

Sincerely,

**AEI Consultants** 

Jeff Rosenberg Project Engineer

W # 1

Robert F. Flory, R.G.

Senior Geologist

Distribution:

Mr. Lawrence Y.G. Qiu Quality Auto Service 1200 East 12<sup>th</sup> Street Oakland, CA 94601 Mr. Amir Gholami Alameda County Health Care Services Agency 1131 Harbour Bay Parkway, Suite 250 Alameda, CA 94502



37°47.363' N, 122°14.842' W WGS84, Oakland West, CA

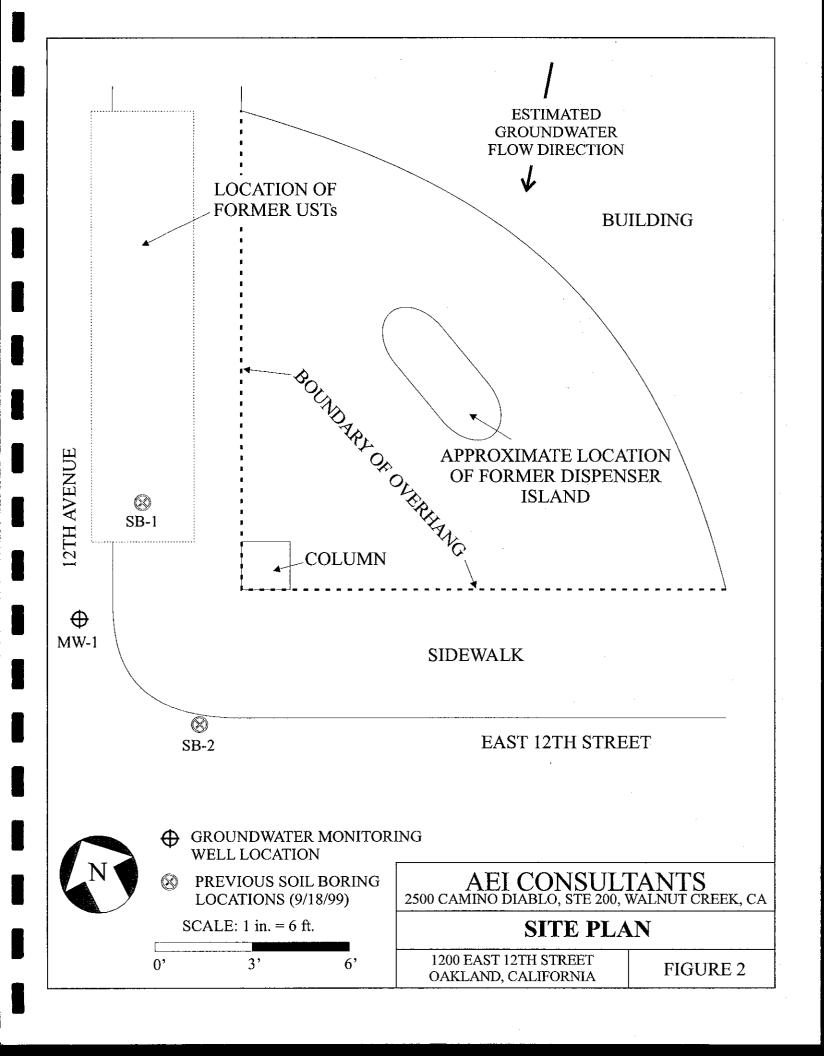
Map created with TOPOI® ©2003 National Geographic (www.nationalgeographic.com/topo)

# AEI CONSULTANTS 2500 CAMINO DIABLO, STE 200, WALNUT CREEK, CA

# SITE LOCATION MAP

1200 East 12<sup>th</sup> Street OAKLAND, CALIFORNIA

FIGURE 1 PROJECT NO. 8279



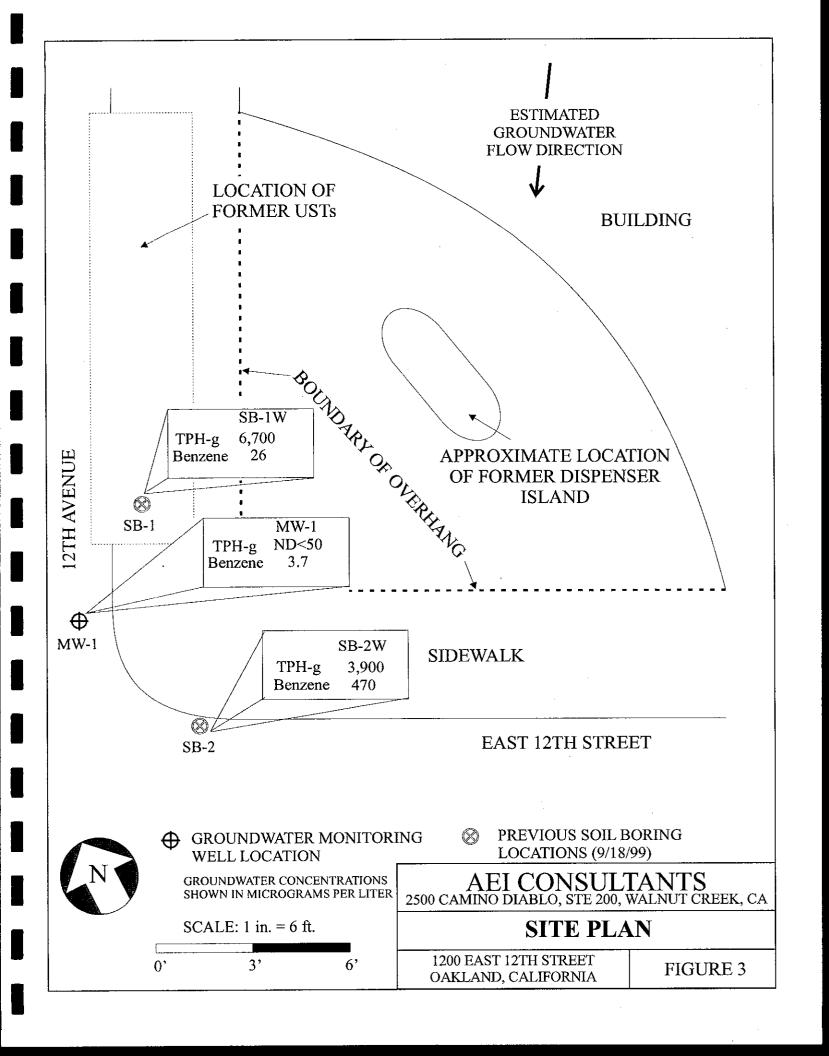


Table 1 - 1200 East 12th Street, Oakland, CA Groundwater Elevation Data

Well ID	Screen Interval (ft bgs)	Date	Depth to Water (ft toc)	Change in feet from previous episode
MW-1	10-20	05/21/04	11.51	-

ft bgs = feet below ground surface

ft toc = feet from the top of the well casing

Table 2 - 1200 East 12th Street, Oakland, CA Groundwater Sample Analytical Data

Well ID	Date	TPH-g (µg/L)	MTBE (μg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- Benzene (µg/L)	Xylenes (μg/L)
SB-1 W	09/18/99	6,700	ND	26	6.1	22	130
SB-2 W	09/18/99	3,900	ND	470	9.5	160	57
MW - 1	05/21/04	ND<50	ND<5.0	3.7	1.7	0.90	2.3
RL		50	5.0	0.5	0.5	0.5	0.5

#### Note:

TPH-g = Total petroleum hydrocarbons as gasoline

MTBE = Methyl tertiary-butyl ether

μg/l = Micrograms per liter

- = sample not analyzed

Please refer to Appendix C: Laboratory Analytical Data for more detailed lab information including dilution factors and reporting limits

Table 3 - 1200 East 12th Street, Oakland, CA Soil Sample Analytical Data

Well ID	Date	TPH-g (μg/L)	MTBE (μg/L)	Benzene (μg/L)	Toluene (µg/L)	Ethyl- Benzene (µg/L)	Xylenes (μg/L)
SB-1 14'	09/18/99	ND	ND	ND	ND	ND	ND
SB-2 14'	09/18/99	2.2	ND	0.13	ND	0.07	0.021
MW-1 10'	05/13/04	31	ND	ND	0.024	ND	0.021
MW-1 15'	05/13/04	ND	ND	ND	ND	ND	ND
RL		1	0.05	0.005	0.005	0.005	0.005

#### Note:

TPH-g = Total petroleum hydrocarbons as gasoline

MTBE = Methyl tertiary-butyl ether

 $\mu g/l = Micrograms per liter$ 

mg/l = Miligrams per liter

- = sample not analyzed

Please refer to Appendix C: Laboratory Analytical Data for more detailed lab information including dilution factors and reporting limits



# ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELIMHURST ST. RAYWARD CA. 94544-1395
PHONE (510) 670-6633 James Yea
FAX (510) 782-1939

Applicants: Pliase attach a site map for all drilling permit applications destruction of wells over 45 peet requires a separate permit application

#### DRILLING PERMIT APPLICATION

for applicant to complete	FOR OFFICE USE
LOCATION OF PROJECT	PERMIT NUMBER WO4-053)
200 Eggt 121n Stored	WELL NUMBER
Oathad, CA	APN
	PERMIT CONDITIONS
	Circled Permit Requirements Apply
CLIENT / D. LOCAL CO.	
Name Lawrence VIV	A) GENERAL  1. A permit application should be submitted so so to
Address 1700 Fast 1710 St. Phone 510-537-18 FO	arrive at the ACPWA office five days prior to
,	proposed starting dato.
Name JET Consultant	2. Siberit to ACFWA within 60 days after completion of .  permitted original Department of Water Resources-
// Fax 37.5 ~ 944 ~ 2875	Well Completion Report.
Address 2000 Comise Disabo Ste Phono 925-283-600	3. Formit is yold if project not begun within 90 days of
City Lila wit Copet Zip 94597	npproval date: B, WATER SUPPLY WELLS
	1, Minimum surface son) thickness is two inches of
TYPE OF PROJECT	ocurons grout placed by trombo.
Well Construction Geotechnical Investigation Cathodic Protection G General I	<ol> <li>Minimum and depth is 50 foot for municipal and industrial wells or 20 fust for domestic and infraren</li> </ol>
Cathodic Protection G General U Water Sumply G Contamination G	wells unless a leaser depth is specially approved.
Monitoring Well Destruction	c. Groundwater monitoring wells
PROPOSED WATER SUPPLY WELL USE	INCLUDING PIEZOMETERS  1. Minimum surface seal thiological is two Inches of
New Domostic D Replacement Domestic ()	comment grout placed by actude.
Muploipel 🗆 Irrigizal 🗆 JegiolauM	2. Minimum and depth for monitoring wells is the
Industrial D Other -	maximum depth practicable of 20 feet.  D. GEOTECHNICAL
DRILLING METHOD:	Backfill bore hole by wende with coment grout or coment
Mud Rollry   Air Rollry   Auger	grout/sand mixture. Upper two-three feet replaced in kind
Cable 🗇 Other 🗆 💛	or with compacted outrings.  E. CATHODIC
DRILLER'S NAME AFIN	Fill bold spode zone with congress placed by trainle.
-1.00	F. WELL DESTRUCTION
DRILLER'S LICENSE NO. O O 978 7	Sond a map of work site, A reparate permit is required for wells deeper than 45 feet.
	// No community and the second
WELL PROJECTS	[ ) \( \tau_{1} \tau_
Drill Holo Diameter 2 1/10. Maximum AC1 Coming Diameter 2, in. Depth 25 ft.	NOTE: One application must be submitted for each well or well destruction. Multiple berings on one spallossion are necessable
Surface Seal Dapth 1 10ft Owner's Well Number	for gootechnical and contentination investigations.
,—,,,,	
GEOTECHNICAL PROJECTS Number of Borings Maximum	
Hole Diameter in Dente	·
STARTING DATE 5-13-04	
	140
COMPLETION DATE 5-13-CH	APPROVED DATE 5-1-02
	APPROVED DATE
I haroby some to comply with all require posts of this permit and Alameda Councy Ordinan	nec Na, 73-68.
alle I ma	4 7 11 11 1
APPLICANT'S SIGNATURE DATE	<del></del>
PLEASE PRINT NAME TETT ROSEASTED ROVS-1	8-02

CITY OF OAKLAND • Community and Economic Development Agency 250 Frank H. Ogawa Plaza, 2nd Floor, Oakland, CA 94612 • Phone (510) 238-3443 • FAX (510) 238-2263

Job Site 1200 E 12TH ST

Parcel# 020 -0117-014-01

Appl# X0401957

Descr one monitoring well on E 12TH STREET

Permit Issued 05/03/04

Work Type EXCAVATION-PRIVATE P

USA #

Util Co. Job #

Util Fund #:

Acctg#:

Applcnt Phone#

-- License Classes--

Owner SO TUNG & TRANS ANH Contractor ALL ENVIRONMENTAL INC Arch/Engr AEI CONSULTANTS

x (925) 283-6000 654919 A (925) 944-6000

Agent

Applic Addr 2500 CAMINO DIABLO, WALNUT CREEK, CA, 94597

\$291.84 TOTAL FEES PAID AT ISSUANCE \$51.00 Applic \$205.00 Permit \$.00 Process \$23.04 Rec Mgmt \$.00 Gen Plan \$.00 Invstg \$12.80 Tech Enh \$.00 Other

JOB SITE

By: ANL Register RO3 Receipt# 007820



# **EXCAVATION PERMIT**

 $\cup$ 

TO EXCAVATE IN STREETS OR OTHER SPECIFIED WORK

CIVIL ENGINEERING

PAGE 2 of 2

Permit valid for 90 days from date of issuance.

		Tomic valid for 50 days from date of lasdance.					
PERMIT NUMBER X 0	401957	SITE ADDRESS/LOCATION 1200 East 1212 St 901 77 th AUGRAN					
APPROX. START DATE	APPROX. END DATE	24-HOUR EMERGENCY PHONE NUMBER					
5-13-04	5-13-04	24-HOUR EMERGENCY PHONE NUMBER (Permit acut valid without 24-Hour number) 925-285-8286					
CONTRACTOR'S LICENSE # AND	CLASS	CITY BUSINESS TAX #					
-65-287 65	4919 ALIAZ						
ATTENTION:							
1 - State law requires th secured an inquiry id	at the contractor/owner call Underground S entification number issued by USA. The U	Service Alen (USA) two working days before excavating. This permit is not valid urdest applicant has ISA telephone number in 1-800-642-2644, Underground Service Alen (USA) is					
2- 48 hours prio	r to starting work, you MUS	ST CALL (510) 238-3651 to schedule an inspection.					
3- 48 hours prio	r to re-paving, a compaction	a certificate is required (waived for approved slurry backfill).					
OWNER/BIJILDER		,					
Professions Code: The Contractor's provided that such improvements are a barden of proving that he did not baile II is a owner of the property, am exteperatures more than conce during my. II is a owner of the property, an ex does not spelly a owner of the property, an extended to spelly a owner of property.	☐ I, as an owner of the property, or my employees with veger as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business Frofessions Code: The Contractor's License Law does on supply to as envired or property who builds or improves thereon, and who does such work himself or through his own comployees, provided that such improvements are not intended or offered for sale. If however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale.  ☐ I, as owner of the property, an exempt from the sale requirements of the above due to: (I) I am improving my principal place of residence or appurtenances thereto, (2) the work will be performed prior to sale, (3) I have resided in the residence for the 12 enough prior to completion of the work, and (6) I have not chimsed committee on the sale requirements of the completion of the work, and (6) I have not chimsed committee on more than two structures now that one does through prior to sale, (3) I have resided in the residence for the 12 enough prior to sale, (3) I have resided in the residence for the 12 enough prior to sale, (3) I have not chimself and the sale requirements of the property and the sale of the property when builded or improve sale that the property and the property who builded or improves thereon, and who contracts for such projects with a contractor of property who builded or improves thereon, and who contracts for such projects with a contractor of property who builded or improves thereon, and who contracts for such projects with a contractor of property who builded or improves thereon, and who contracts for such projects with a contractor of property who builded or improves thereon, and who contracts for such projects with a contractor of property who builded or improves thereon.						
WORKER'S COMPENSATION  1 becoby affirm that I have a certif  Policy #		icato of Worker's Compensation Insurance, or a certified copy thereof (Sec. 3700, Labor Code).					
Policy #Company Name							
comply with such provisions or this pa- granted upon the express condition the perform the obligatious with respect to and employees, from and against my mutained or arising in the construction	ermit shall be deemed revoked. This per it the permittee shall be responsible for a o street maintenance. The permittee shall and all suits, claims, or actions brought to of the work performed under the permi-	to should become subject to the Worker's Compensation provisions of the Labor Code, you must forthwith min it issued pursuant to all provisions of Tills 12 Chapter 12.12 of the Oakland Municipal Code. It is Il claims and liabilities arising out of work performed under the permit or arising out of permitter's failure to I, and by secondance of the permit agrees to defined, indemently, save and hold kurmlent to City, is officers by any person for or on account of any bodity injuries, disease or illness or change to persons and/or property to or in consequence of permitter's failure to perform the obligations with respect to street maintenance. This by the Director of the Office of Planning and Building.					
	er provisions of Chapter 9 of Division 3 its, and that the above information is true	of the Business and Professious Code and my license is in full force and effect (if contractor), that I have read and correct under possibly of law.					
Sanatura di Perentine	Agent for St Contractor D Owner	5-3-04					
DATE STREET CAST RESURFACED	SPECIAL PAVING DETAIL REQUIRED 1 O YES 1040	HOLDAY RESTRICTION : LDGTED OPERATION AREA?  OOVI JAN') OVES VING (JAMBAM & 4PM OFM) VIES ON					
ISSUED BY	0	DATE ISSUED					

**ESTIMATED** GROUNDWATER FLOW DIRECTION LOCATION OF FORMER USTs BUILDING APPROXIMATE LOCATION 12TH AVENUE OF FORMER DISPENSER ISLAND COLUMN SIDEWALK EAST 12TH STREET **(** AEI-MW1 AEI CONSULTANTS 3210 OLD TUNNEL ROAD, SUITE BC, LAFAYETTE, CA SITE PLAN PROPOSED GROUNDWATER MONITORING WELL LOCATION 1200 EAST 12TH STREET FIGURE 1 SCALE: 1 in. = 6 ft. OAKLAND, CALIFORNIA

**Project: Quality Auto Service** 

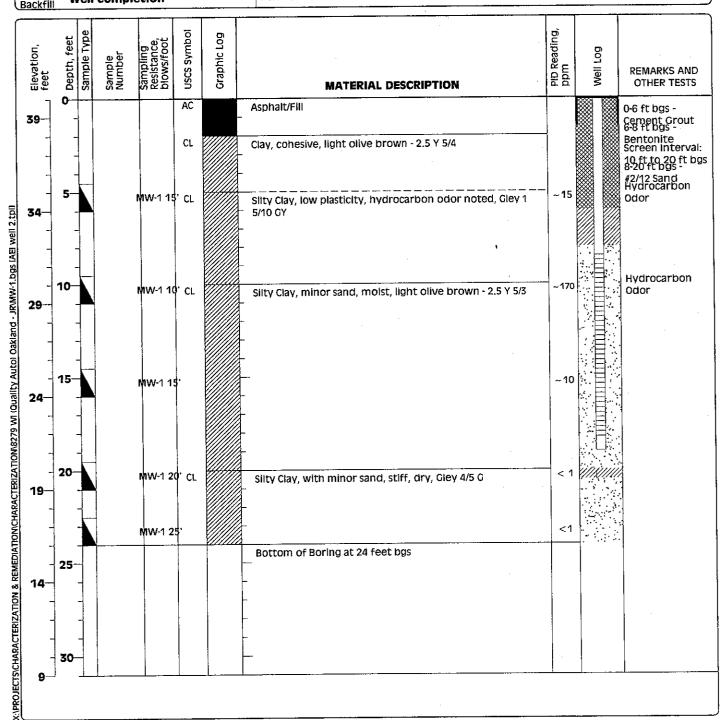
Project Location: 1200 East 12th Street

Project Number: 8279

# Log of Boring MW-1

Sheet 1 of 1

Date(s) Drilled May 13, 2003	Logged By JKR	Checked By RFF
Drilling Method Hollow Stem Auger	Drill Bit Size/Type <b>8 1/4</b> "	Total Depth of Borehole 24 feet bgs
Drill Rig Type CME 75	Drilling Contractor <b>HEW</b>	Approximate Surface Elevation 40
Croundwater Level and Date Measured	Sampling California	Hammer 140 lb, 30" drop
Borehole Well Completion	Permit:	



# AEI CONSULTANTS GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number:

MW-1

Project Name:	Quality Auto Service	Date of Sampling: 5/21/2004
Job Number:	8279	Name of Sampler: AN
Project Address:	1200 East 12th Street	

ANGNITORIN	GWELL	DATA		
Well Casing Diameter (2"/4"/6")		2		
Wellhead Condition	OK	▼		
Elevation of Top of Casing (feet above msl)		NS		
Depth of Well		20.00		
Depth to Water (from top of casing)		11.51		
Water Elevation (feet above msl)		-		
Well Volumes Purged		3		
Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		4.1		
Actual Volume Purged (gallons)		6.0		
Appearance of Purge Water		Initially light gray color, cleared quickly		
Free Product Present	? No	Thickness (ft):		

er of San	ples/Container S	Size		Two 40-mL VC	As and one	1-liter amber b	ottle
Time			pН	Conductivity (µ sec/cm)	DO (mg/L)	ORP (meV)	Comments
	2	18.44	7.18	1533	0.41	-190.4	
	4	18.56	7.11	1441	0.44	-193.4	
	6	18.64	7.12	1623	0.36	-194.9	·
.,							

	COMMENTS (i.e., sample odor, well recharge time & percent, etc.)				
Г					
Γ					



# McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #8279; Quality Auto	Date Sampled: 05/13/04
2500 Camino Diablo, Ste. #200		Date Received: 05/13/04
	Client Contact: Jeff Rosenberg	Date Extracted: 05/13/04
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed: 05/14/04-05/15/04

# Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction 1	nethod: SW5030B			Analytical 1	methods: SW8021	B/8015Cm		Work	Order: 04	
Lab lD	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
002A	MW-1 10'	s	31,g,m	ND	ND	0.024	ND	0.021	1	93.2
003A	MW-1 15'	s	ND	ND	ND	ND	ND	ND	t	88.0
								· · · · · · · · · · · · · · · · · · ·		
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Reporting Limit for DF =1;	W	NA	NA	NA	NA	NA	NA	1	ug/L
ND means not detected at or above the reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	1	mg/Kg

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

\_Angela Rydelius, Lab Manager

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

# QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: S

WorkOrder: 0405203

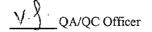
EPA Method:	SW8021B/8015Cm	Extraction:	SW5030	3	BatchID:	11538	S	piked Samp	le ID: 0405	197-018A
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptanc	e Criteria (%)
	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) <sup>£</sup>	ND	0.60	101	102	0.802	98.2	101	2.94	70	130
мтве	ND	0.10	92.2	107	14.5	91.8	95	3.48	70	130
Benzene	ND	0.10	102	111	8.50	100	106	5.48	70	130
Toluene	ND	0.10	89.3	92.6	3.63	87.9	92.8	5.45	70	130
Ethylbenzene	ND	0.10	110	111	0.950	108	107	1.26	70	130
Xylenes	ND	0.30	100	100	0	96.3	107	10.2	70	130
%SS:	99.8	0.10	96.1	103	6.93	107	104	2.84	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



<sup>%</sup> Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

<sup>\*</sup> MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

<sup>£</sup> TPH(btex) = sum of BTEX areas from the FID.

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

# McCampbell Analytical, Inc.

# **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1



110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0405203

ClientID: AEL

Report to:

Jeff Rosenberg
All Environmental, Inc.

2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597 TEL: (925) 283-6000

FAX: (925) 283-6121 ProjectNo: #8279; Quality Auto

PO:

Bill to:

Lesliegh Alderman

All Environmental, Inc.

2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

Requested TAT:

5 days

Date Received: 5/13/04

Date Printed:

5/13/04

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Sample ID	ClientSamplD	Matrix	Collection Date	Hold	1	2	3	. 4	 5	6		7	8		9	10	11	<u> </u>	12	13	14	15
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0405203-002	MW-1 10'	Soil	5/13/04		Α						_		<u> </u>				<u> </u>	1				+
0405203-003	MW-1 15'	Soil	5/13/04		Α	Ī		-									1					

#### Test Legend:

1 G-MBTEX_S	2	3	4
6	7	8	9
11	12	13	14

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Prepared by: Melissa Valles

#### Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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Telephor	ie: (925) 798		_, _, _, .,			ax:	(925	5) 79	8-1	622				ΕI	)F P	tear	uire	d?	Г	<b>.</b>	Yes			RI ⊠	JSH No		24 H	ıК	48	B H F		72	HR	5 DAY
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	ut Creek, C	A 94597		E-M									_	WTB	ļ	E&F							İ	831				İ						
Tele: (925) 944-2	899		F	ax: (5	925)	94	4-28	95			k	1		8015)/MTBE	į	Grease (5520 E&F/B&F)	118.	ĺ	İ					625 / 8270 / 8310			Ì				i	1		
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	$\mathcal{O}^{I}$	SAMP	LING <sub>(</sub>	ν <sup>1</sup>	Type Containers		MA	TRJ	X	PI	ES!	ERV	ED	Gas (602/8020	(8015	Total Petroleum Oil &	Total Petroleum Hydrocarbons (418.1)		BTEX ONLY (EPA		EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260		ş px	ls		Lead (7240/7421/239.2/6010)							
SAMPLE ID			3/	Containers	) ig	PH as									esel	leun	lenn	EPA 601 / 8010	2	EPA 608 / 8080	808	824	EPA 625 / 8270	PAH's / PNA's by	CAM-17 Metals	LUFT 5 Metals	9/74							
(Field Point Name)	LOCATION	Date	Time	ıtai	Coll	Ļ	Water Soii Air Air Sludge Other Lee HCI HCNO Other									Petro	Petro	7	8	/ 806	/ 809	24 /	325 /	s / P	-12)	S N	(724			-		9		
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# McCampbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: 1200 E. 12 Street,	Date Sampled: 05/21/04
2500 Camino Diablo, Ste. #200	Oakland	Date Received: 05/21/04
W. 1. A Const. CA 04507	Client Contact: Jeff Rosenberg	Date Extracted: 05/24/04-05/26/04
Walnut Creek, CA 94597	Client P.O.:	Date Analyzed: 05/24/04-05/26/04
Gasoline Range (	C6-C12) Volatile Hydrocarbons as Gasoline	with BTEX and MTBE*

Extraction method:	ent ID	Matrix	TPH(g)	мтве	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A M	W-1	w	ND	ND	3.7	1.7	0.90	2.3	1	96.9
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Reporting Limit f	or DF ≂1:	w	50	5.0	0.5	0.5	0.5	0.5	1	μд
ND means not det above the repor	ected at or	S	NA NA	NA NA	NA	NA	NA	NA	1	mg/

Reporting Limit for DF =1; ND means not detected at or	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
above the reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

Angela Rydelius, Lab Manager

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment, j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

# QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0405349

EPA Method: SW8	021B/8015Cm E	Extraction:	SW5030E	3	BatchID:	11634	s	piked Sampi	e ID: 04053	353-002A
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(btex) <sup>£</sup>	ND	60	105	104 .	1.23	104	103	0.360	70	130
мтве	ND	10	116	116	0	105	105	0	70	130
Benzene	ND	10	113	113	0	110	108	1.70	70	130
Toluene	ND	10	108	109	0.318	116	101	14.3	70	130
Ethylbenzene	ND	10	114	114	0	114	111	3.01	70	130
Xylenes	ND	30	103	100	3.28	100	100	0	70	130
%SS:	101	10	107	108	0.442	104	104	0	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Metrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



<sup>%</sup> Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

<sup>\*</sup> MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

<sup>£</sup> TPH(btex) = sum of BTEX areas from the FID.

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

# McCampbell Analytical, Inc.

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

# **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 0405349

ClientID: AEL

Report to:

Jeff Rosenberg All Environmental, Inc.

2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

TEL: FAX: (925) 283-6000 (925) 283-6121

ProjectNo: 1200 E. 12 Street, Oakland

PO:

Bill to:

Requested TAT:

5 days

Lesliegh Alderman

All Environmental, Inc.

2500 Camino Diablo, Ste. #200 Walnut Creek, CA 94597

Date Received:

5/21/04

Date Printed:

5/21/04

									 			ted Te	sts (Se	e le	gend b	elow)					
Sample ID	ClientSamplD	Matrix	Collection Date	Hold	1	Ĺ	2	3	 4	5	6	7	8		9	10	11	12	13	14	15
0405349-001	MW-1	Water	5/21/04		Α	ĺ													]		

#### Test Legend:

1 G-MBTEX_W	2	3	4	5
6	7	8	9	10
11	12	13	14	15

Prepared by: Melissa Valles

#### Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

DECHLORINATED IN LAB PERSERVED IN LAB

**CHAIN OF CUSTODY RECORD** McCAMPBELL ANALYTICAL INC. 110 2nd AVENUE SOUTH, #D7 TURN AROUND TIME PACHECO, CA 94553-5560 RUSH 24 HR 48 HR 72 HR Telephone: (925) 798-1620 Fax: (925) 798-1622 ☐ Yes EDF Required? √a No Analysis Request Other Comments Report To: Jeff Rosenberg Bill To: Company: AEI Consultants Total Petroleum Oil & Grease (5520 E&F/B&F) 2500 Camino Diablo, Suite 200 8015)/MTBE PAH's / PNA's by EPA 625 / 8270 / 8310 Walnut Creek, CA 94597 E-Mail: Total Petroleum Hydrocarbons (418.1) Tele: (925) 944-2899 Fax: (925) 944-2895 Project #: Project Name: BTEX ONLY (EPA 602 / 8020) EPA 608 / 8080 PCB's ONL Y BTEX & TPH as Gas (602/8020 + Lead (7240/7421/239,2/6010) Project Location: Sampler Signature: EPA 624 / 8240 / 8260 METHOD TPH as Diesel (8015) SAMPLING MATRIX Type Containers PRESERVED # Containers CAM-17 Metals EPA 601 / 8010 EPA 608 / 8080 EPA 625 / 8270 LUFT 5 Metals SAMPLE ID LOCATION (Field Point Name) Sludge Water HNO, Date Time Other Other HCI Soil RCI Air Ice Mir-Relinquished By: Time: Received B Date! VOAS O&G OTHER METALS PRESERVATION\_ ICE/t° ✓ Date: Received By: Time: GOOD CONDITION APPROPRIATE ✓ CONTAINERS HEAD SPACE ABSENT

Relinquished By:

Date:

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Received By: