#### ExxonMobil

**Environmental Services Company** 

4096 Piedmont Avenue #194
Oakland, CA 94611
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Jennifer C. Sedlachek

Project Manager

# ExonMobil

September 19, 2008

**RECEIVED** 

1:58 pm, Sep 24, 2008

Alameda County Environmental Health

Ms. Barbara Jakub Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2<sup>nd</sup> Floor Alameda, California 94502

Subject: Former Mobil Station 04334, 2492 Castro Valley Boulevard, Castro Valley, California

Dear Ms. Jakub:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Third Quarter 2008* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the July 2008 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek

Project Manager

Attachment: ETIC Groundwater Monitoring Report dated September 2008

c: w/ attachment:

Ms. Paula Floeck - Jiffy Lube International

Scolloelle

Mr. Joseph D. Phillips - Jiffy Lube Remediation Coordinator

Mr. William Slautterback - Cal Lube Real Estate Limited Partnership

Mr. William Peterson - Owner of Castro Valley Lumber Company

c: w/o attachment:

Mr. Bryan Campbell - ETIC Engineering, Inc.



# **Report of Groundwater Monitoring** Third Quarter 2008

# Former Mobil Station 04334 2492 Castro Valley Boulevard Castro Valley, California

Prepared for

ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710

K. Erik Appel, P.G. #8092 Senior Project Geologist

erik Appel

No.8092

September 11,208

### SITE CONTACTS

Site Name: Former Mobil Station 04334

2492 Castro Valley Boulevard Site Address:

Castro Valley, California

ExxonMobil Project Manager: Jennifer C. Sedlachek

ExxonMobil Environmental Services Company

4096 Piedmont Avenue #194 Oakland, California 94611

(510) 547-8196

Consultant to ExxonMobil: ETIC Engineering, Inc.

2285 Morello Avenue

Pleasant Hill, California 94523

(925) 602-4710

ETIC Project Manager: K. Erik Appel

Regulatory Oversight: Barbara Jakub

Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2<sup>nd</sup> Floor

Alameda, California 94502

(510) 567-6700

#### INTRODUCTION

ETIC Engineering, Inc. (ETIC) has prepared this quarterly groundwater monitoring report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation for the former Mobil Station 04334. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 1 May 2008, the date of the previous monitoring event to 31 July 2008, the date of the most recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are provided in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

### GENERAL SITE INFORMATION

Site name: Former Mobil Station 04334

Site address: 2492 Castro Valley Boulevard, Castro Valley, California

Current property owner: Cal Lube Real Estate Limited Partnership

Current site use: Jiffy Lube Oil Change facility
Current phase of project: Groundwater monitoring

Tanks at site: Four former underground storage tanks removed 1983

Number of wells: 4 (3 onsite, 1 offsite)

### GROUNDWATER MONITORING SUMMARY

Gauging and sampling date: 31 July 2008
Wells gauged and sampled: MW1-MW4

Wells gauged only:

Groundwater flow direction:

Northeast

Groundwater gradient:

0.020

Well screens submerged:

None

Well screens not submerged: MW1, MW2, MW3, MW4
Liquid-phase hydrocarbons: Not observed or detected

Laboratory: TestAmerica, Inc., Morgan Hill, California

### Analyses performed:

- Total Petroleum Hydrocarbons as gasoline and as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether by EPA Method 8260B

### ADDITIONAL ACTIVITIES PERFORMED

ETIC received a letter from the Alameda County Health Care Services Agency dated 13 June 2008 requesting a work plan for the proposed offsite groundwater monitoring well. This work plan will be submitted under separate cover.

### WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

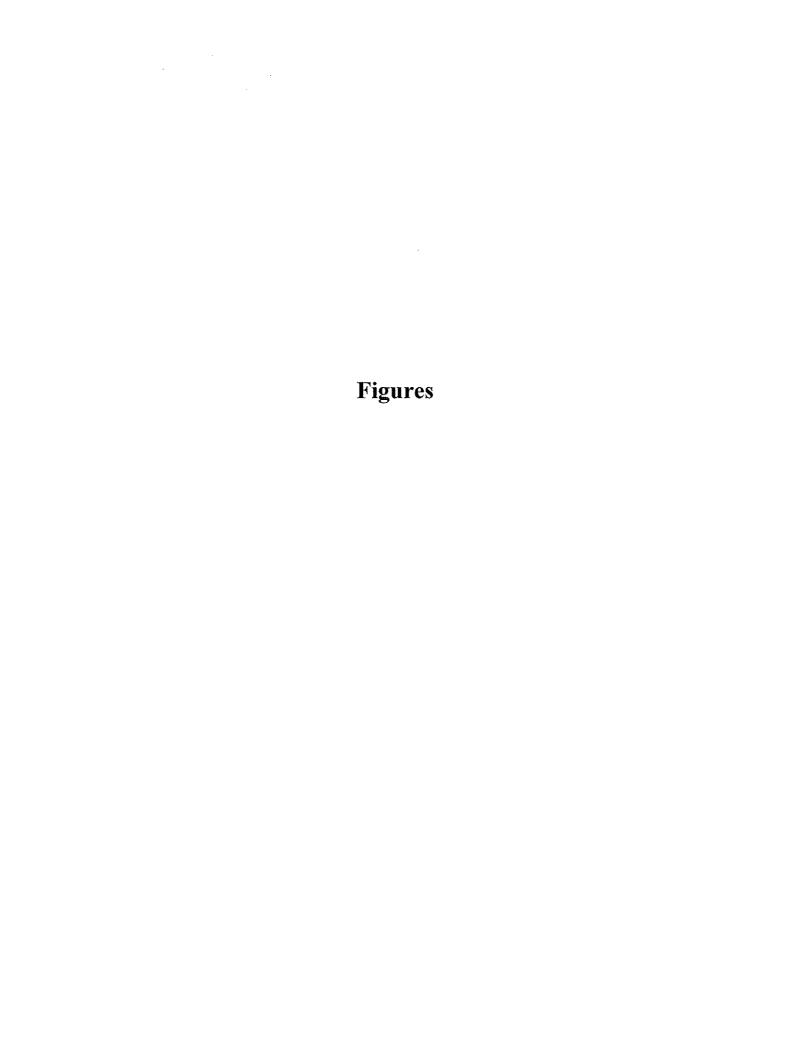
#### Attachments:

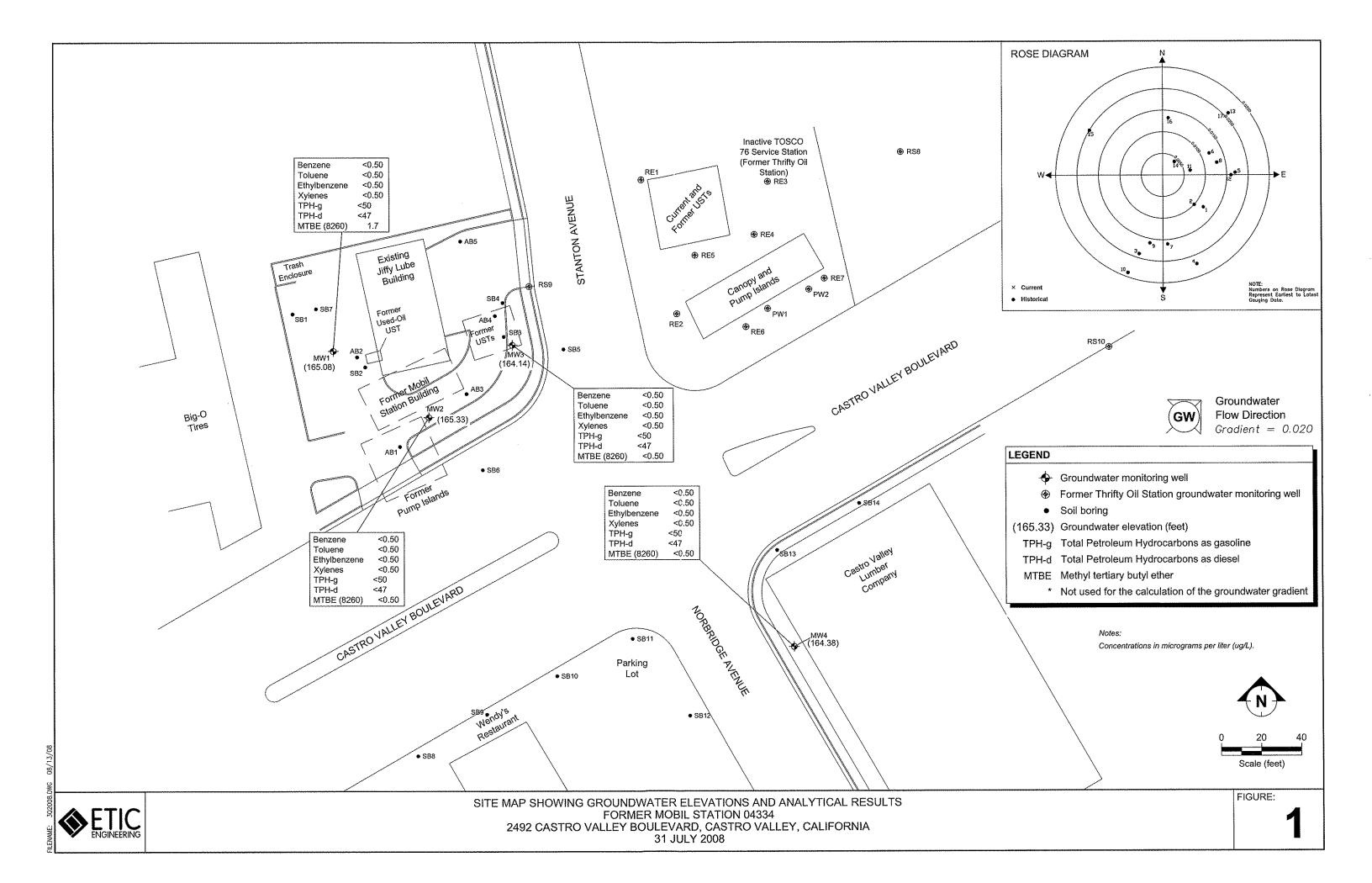
Figure 1: Site Map Showing Groundwater Elevations and Analytical Results

Table 1: Well Construction DetailsTable 2: Groundwater Monitoring DataTable 3: Groundwater Monitoring Plan

Appendix A: Field Protocols Appendix B: Field Documents

Appendix C: Laboratory Analytical Reports and Chain-of-Custody Documentation





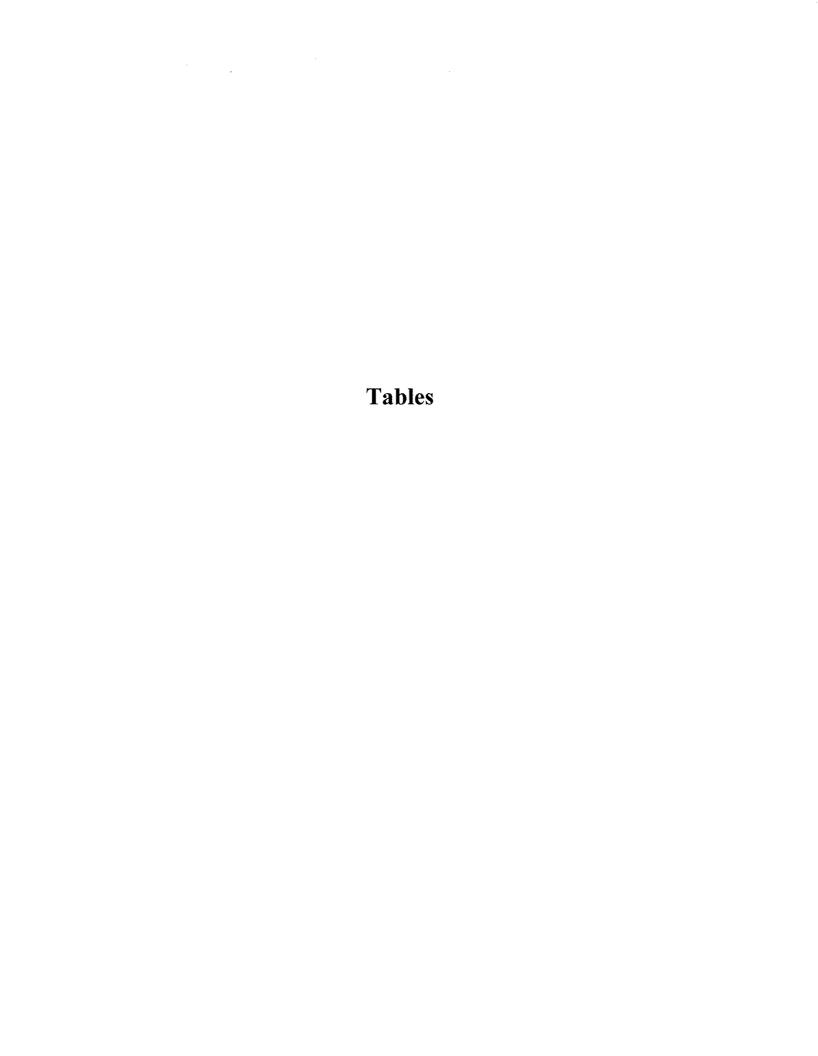


TABLE 1 WELL CONSTRUCTION DETAILS, FORMER MOBIL STATION 04334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

Well Number		Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MWI	а	06/24/04	173.23	PVC	20	. 20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW2	a	06/25/04	173.63	PVC	20	20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW3	a	06/25/04	171.91	PVC	20	20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW4	a	06/24/04	170.48	PVC	15	14	8.25	2	4 - 14	0.010	3.5 - 15	#2/12 Sand

Notes:

a Well surveyed on 12 July 2004 by Morrow Surveying.

PVC Polyvinyl chloride.
TOC Top of easing.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

			Top of Casing	Depth to	Groundwater				ncentration (με	g/L)		
			Elevation	Water	Elevation			Ethyl-	Total		7777 T	1 ((10) T) T
Well ID		Date	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	MTBE
					165.01	-0.5	0.7	-0 F	1.0	~EO	. 71	1.20 b
MWl	a	08/13/04	173.23	7.32	165.91	< 0.5	0.7	<0.5	1.0	<50	71	
MW1		11/09/04	173.23	6.96	166.27	< 0.5	0.9	< 0.5	0.9	<50	63	1.50 b
MW1		02/16/05	173.23	6.10	167.13	< 0.5	1.0	< 0.5	1.5	<50	78	1.30 b
MW1		05/16/05	173.23	5.81	167.42	< 0.5	< 0.5	< 0.5	< 0.5	< 50	<50·	1.40 <sup>b</sup>
MW1		08/17/05	173.23	6.70	166.53	< 0.5	< 0.5	< 0.5	< 0.5	<50	<50	1.19 <sup>b</sup>
MW1		11/15/05	173.23	7.55	165.68	< 0.5	< 0.5	< 0.5	< 0.5	<50	<50	1.13 <sup>b</sup>
MW1		02/06/06	173.23	6.40	166.83	< 0.5	< 0.5	< 0.5	< 0.5	< 50	160	<0.5 <sup>b</sup>
MW1		05/03/06	173.23	6.95	166.28	<1.00	<1.00	<1.00	<3.00	<50.0	78	<0.50 b
MWI		08/04/06	173.23	7.71	165.52	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	167	<0.500 <sup>b</sup>
MW1		11/06/06	173.23	7.57	165.66	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47.2	0.880 <sup>b</sup>
MW1		02/21/07	173.23	7.19	166.04	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<46.9	2.42 <sup>b</sup>
MW1		08/01/07	173.23	8.00	165.23	3.02	4.18	0.89	3.96	90.8	<47	1.54 <sup>b</sup>
MW1		10/25/07	173.23	7.90	165.33	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47.2	1.63 <sup>b</sup>
MW1		01/31/08	173.23	6.60	166.63	< 0.50	< 0.50	< 0.50	< 0.50	< 50	<50	1.8 <sup>b</sup>
MW1		05/01/08	173.23	7.80	165.43	<1.00	<1.00	<1.00	< 3.00	< 50.0	<47.2	1.67 <sup>b</sup>
MW1		07/31/08	173.23	8.15	165.08	< 0.50	< 0.50	< 0.50	< 0.50	< 50	<47	1.7 <sup>b</sup>
MW2	a	08/13/04	173.63	6.96	166.67	< 0.5	0.8	< 0.5	1.0	<50	57	<0.5 b
MW2		11/09/04	173.63	6.44	167.19	< 0.5	1.1	< 0.5	1.2	<50	< 50	<0.5 b
MW2		02/16/05	173.63	5.21	168.42	< 0.5	0.9	< 0.5	1.4	<50	55	<0.5 <sup>b</sup>
MW2		05/16/05	173.63	5.86	167.77	< 0.5	< 0.5	< 0.5	< 0.5	< 50	< 50	<0.5 <sup>b</sup>
MW2		08/17/05	173.63	5.72	167.91	< 0.5	< 0.5	< 0.5	< 0.5	<50	< 50	<0.5 <sup>b</sup>
MW2		11/15/05	173.63	7.65	165.98	< 0.5	< 0.5	< 0.5	< 0.5	<50	< 50	<0.5 <sup>b</sup>
MW2		02/06/06	173.63	6.24	167.39	< 0.5	< 0.5	< 0.5	< 0.5	< 50	<50	<0.5 <sup>b</sup>
MW2		05/03/06	173.63	6.53	167.10	<1.00	<1.00	<1.00	<3.00	<50.0	<50	< 0.50 <sup>b</sup>
MW2		08/04/06	173.63	7.65	165.98	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47.2	<0.500 <sup>b</sup>
MW2		11/06/06	173.63	6.98	166.65	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<46.9	<0.500 <sup>b</sup>
2.2.1 MF				e =								

TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

			Top of Casing	Depth to	Groundwater			Cor	ncentration (με	g/L)		
			Elevation	Water	Elevation			Ethyl-	Total			
Well ID	Ι	Date	(feet)	(feet)	(feet)	Benzene	Toluene	benzene	Xylenes	TPH-g	TPH-d	MTBE
												, mob
MW2	02/2	21/07	173.63	6.36	167.27	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<46.9	1.70 <sup>b</sup>
MW2	05/	01/07	173.63	7.51	166.12	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<46.9	<0.50 <sup>b</sup>
MW2	08/	01/07	173.63	8.12	165.51	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47	<0.500 <sup>b</sup>
MW2	10/	25/07	173.63	7.79	165.84	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47.2	<0.500 <sup>b</sup>
MW2	01/	31/08	173.63	5.89	167.74	< 0.50	< 0.50	< 0.50	< 0.50	<50	< 50	0.82 <sup>b</sup>
MW2	05/	01/08	173.63	7.81	165.82	<1.00	<1.00	<1.00	<3.00	<50.0	<47.2	<0.500 <sup>b</sup>
MW2	07/	31/08	173.63	8.30	165.33	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50 <sup>b</sup>
MW3	a 08/	13/04	171.91	5.36	166.55	100	2.0	187	59.6	1,440	352	<0.5 <sup>b</sup>
MW3		09/04	171.91	4.80	167.11	188	3.6	242	20.0	1,690	461	<0.5 <sup>b</sup>
MW3		16/05	171.91	3.10	168.81	66.2	1.4	61.1	12.6	575	269	<0.5 b
MW3		16/05	171.91	3.86	168.05	74.2	1.4	61.0	9.0	592	92	<0.5 b
MW3		17/05	171.91	4.75	167.16	231°	2.35	102	11.4	1,130	416	<0.5 b
MW3		15/05	171.91	6.56	165.35	57.4	0.95	62.4	10.5	452	193	<0.5 <sup>b</sup>
MW3		06/06	171.91	4.00	167.91	69	<5.0	64	10	830	165	<0.5 <sup>b</sup>
MW3		03/06	171.91	5.44	166.47	52.1	<1.00	37.0	4.81	605	140	<0.50 b
MW3		04/06	171.91	5.25	166.66	15.2	< 0.50	5.34	1.25	262	108	<0.500 <sup>b</sup>
MW3		06/06	171.91	4.11	167.80	60.0	1.04	47.3	3.09	561	106	<0.500 b
MW3		21/07	171.91	4.94	166.97	35.1	< 0.50	45.4	1.09	483	125	<0.500 b
MW3		01/07	171.91	5.86	166.05	32.5	1.63	28.7	1.53	539	120	<0.50 b
MW3		01/07	171.91	7.54	164.37	1.26	0.60	< 0.50	< 0.50	89.2	<47	<0.500 <sup>b</sup>
MW3		25/07	171.91	6.30	165.61	2.94	< 0.50	< 0.50	< 0.50	50.4	<47.2	<0.500 <sup>b</sup>
MW3		23/07 31/08	171.91	3.75	168.16	10	< 0.50	11	< 0.50	120	51 <sup>d</sup>	<0.50 <sup>b</sup>
;					165.31	2.38	<1.00	<1.00	<3.00	<50.0	<47.2	<0.500 <sup>b</sup>
MW3		01/08	171.91	6.60						<50.0	<47	<0.50 <sup>b</sup>
MW3	07/	31/08	171.91	7.77	164.14	<0.50	<0.50	<0.50	<0.50	<b>\</b> 50	~*·/	
MW4	a 08/	13/04	170.48	6.10	164.38	< 0.5	0.8	< 0.5	1.1	<50	72	2.80 <sup>b</sup>
MW4	11/	09/04	170.48	5.54	164.94	< 0.5	2.3	0.7	1.5	<50	<50	2.10 <sup>b</sup>

TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

		Top of Casing	Depth to	Groundwater			Cor	ncentration (µg	y/L)		
Well ID	Date	Elevation (feet)	Water (feet)	Elevation (feet)	Benzene	Toluene	Ethyl- benzene	Total Xylenes	ТРН-д	ТРН-а	MTBE
MW4	02/16/05	170.48	5.11	165.37	<0.5	1.1	<0.5	1.7	<50	<50	<0.5 <sup>b</sup>
MW4	05/16/05	170.48	5.44	165.04	< 0.5	< 0.5	< 0.5	< 0.5	< 50	<50	<0.5 b
MW4	08/17/05	170.48	5.71	164.77	< 0.5	< 0.5	< 0.5	< 0.5	<50	<50	1.03 <sup>b</sup>
MW4	11/15/05	170.48	5.80	164.68	< 0.5	< 0.5	< 0.5	< 0.5	< 50	<50	0.730 <sup>b</sup>
MW4	02/06/06	170.48	5.10	165.38	< 0.5	< 0.5	< 0.5	< 0.5	<50	85.2	<0.5 <sup>b</sup>
MW4	05/03/06	170.48	5.54	164.94	<1.00	<1.00	<1.00	<3.00	<50.0	<47	<0.50 <sup>b</sup>
MW4	08/04/06	170.48	5.75	164.73	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	52.7	<0.500 b
MW4	11/06/06	170.48	5.95	164.53	< 0.50	< 0.50	< 0.50	< 0.50	< 50.0	<47.2	<0.500 b
MW4	02/21/07	170.48	5.56	164.92	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<46.9	<0.500 <sup>b</sup>
MW4	05/01/07	170.48	5.66	164.82	< 0.50	< 0.50	< 0.50	< 0.50	< 50.0	<46.9	<0.50 b
MW4	08/01/07	170.48	6.06	164.42	0.85	< 0.50	< 0.50	0.97	<50.0	<47	< 0.870 <sup>b</sup>
MW4	10/25/07	170.48	5.34	165.14	< 0.50	< 0.50	< 0.50	< 0.50	<50.0	<47.2	<0.500 <sup>b</sup>
MW4	01/31/08	170.48	5.05	165.43	< 0.50	< 0.50	< 0.50	< 0.50	<50	<47	<0.50 <sup>b</sup>
MW4	05/01/08	170.48	5.86	164.62	<1.00	<1.00	<1.00	<3.00	<50.0	<47.2	<0.500 <sup>b</sup>
MW4	07/31/08	170.48	6.10	164.38	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50 <sup>b</sup>

Notes: Depth-to-water-level measurements in feet from top-of-casing.

MTBE Methyl tertiary butyl ether.

μg/L Micrograms per liter.

a Top-of-casing elevation surveyed by Morrow Surveying on 12 July 2004.

b. Analyzed by EPA Method 8260.

c Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.

d Does not match typical pattern.

TPH-d Total Petroleum Hydrocarbons as diesel.

TPH-g Total Petroleum Hydrocarbons as gasoline.

TABLE 3 GROUNDWATER MONITORING PLAN, FORMER MOBIL STATION 04334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

Well	Groundwater Gauging	Groundwater Sampling and Analysis Frequency							
Number	Frequency	BTEX, TPH-g, and TPH-d	MTBE						
MW1	Q	Q	Q						
MW2	ò	Q	Q						
MW3	Ò	Q	Q						
MW4	Q	Q	Q						
Notes:									
BTEX	Benzene, toluene, ethylbenzene,	and xylenes.							
MTBE	Methyl tertiary butyl ether.								
Q	Quarterly.								
TPH-d	Total Petroleum Hydrocarbons	as diesel.							
TPH-g	Total Petroleum Hydrocarbons :	as gasoline.							

Appendix A

**Field Protocols** 

### PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

#### **GROUNDWATER GAUGING**

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

### WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

### GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

**Field Documents** 



## MONITORING WELL DATA FORM

Client: Former Exxon 04334 Project Number: UP04334.1.6

Site Location:

2492 Castro Valley Boulevard,

Castro Valley, California

e7-31~8 Date:

Station Number: 04334

Samplers: TSINDER

		Castro Valle	y, California			A Company Company Company Company	
ONITORING WELL NUMBER	DEPTH TO WATER (TOC)FT	DEPTH TO PRODUCT (TOC)FT	APPARENT PRODUCT THICKNESS (FT.)	AMOUNT OF PRODUCT REMOVED(L)	MONITORING WELL INTEGRITY	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	08:15	NP	0.00	d		19.71	2"
MW2	08.30	N.P	g.sø	Ø		20.20	2"
MW3	7.77	N.P	0.00	ø		19.97	2"
	6.10	M.P	9133	a		14.20	2"
MW4							
<u> </u>							



Project Name:	Exxon 04334			Well No: MW/	Date: ¿	7-31-08
Project No:	UP04-334.1.6		F	Personnel: Bin	lo <del>e</del>	
GAUGING DAT	`A					
	asuring Method: \	NLI) / IP	ſ	Measuring Point Des	scription: TOC	nace kan en state ette på att fleste til Sala i
WELL PURGE VOLUME	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multiplier for Casing Diameter	Casing Volume (gal)	Total Purge Volume (gal)
CALCULATION	19.71	) e8·15 (=		1 ② 4 6 0.04 0.16 0.64 1.44	1.84	5.54
PURGING DAT Purge Method		LER / SUB		Purge	e Rate:	ЭРМ
Time	06.54	0657	0659			
Volume Purge (gal	9.00	4.00	6.00			
Temperature ( C)	19./	20.0	19.8	,		
рН	6.79	6.79	&. 75			
Spec.Cond.(umho	2934	944	917			
Turbidity/Color	SUTTLEME	SIM	SUM CUM			
Odor (Y/N)	N	7	N ·			
Casing Volumes	1	2	3			
Dewatered (Y/N)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N	<u> </u>			
Comments/Obs	ervations:					
SAMPLING D	ATA				A.	
Time Sampled:	0705		Approximate Dep	th to Water During San	npling: 9	(feet)
Comments:						
Sample Numb	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW/	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MWI	2	AMBERS	NINE HEE	<u>  1L</u>		TPH-D
					SYSTEM	
Total Purge V		(gallons)		Disposal:	BOLTS	' (3) / N
Weather Con			-liner		CAP & LOCK	<b>1</b> N
	Well Box and Casin				GROUT (	3 / N
	onditions Requiring		None		WELL BOX. (	7 / N
Commente:	countered During F				SECURED	(r) / N
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Engineering, Inc.				Mall No:	MW2	Date:	07.31.08
Project Name:	Exxon 04334			Vell No:			
Project No:	UP04-334.1.6		F	Personnel	BI	VDER	
GAUGING DAT Water Level Me	A easuring Method: (V	VLW / IP	).	∕leasurinç	send elimavan-obstudge ( LCC)	cription: TOC	
WELL PURGE VOLUME	Total Depth (feet)	Depth to Water (feet)	Water Column (feet)	Multipl Casing D		asing Volume (gal)	Total Purge Volume (gal)
CALCULATION	20 20	0830	11.90	1 <b>②</b> 0.04 0.16	4 6 0.64 1.44	1.90	5.71
PURGING DAT						D-4	GPM
Purge Method:	(WATERRA / BAII				Purge	Rate:	T
Time	0721	0723	0726				
Volume Purge (gal	9.00	4.00	6.00				
Temperature ( C)	18.4	19.6	19.4				
pH	7./3	6.76	6.85				
Spec.Cond.(umho	W/64	<i>હથ3</i>	८।उ				
Turbidity/Color	SINTLUTAR	SIRT CLERK	HOT CLEAR				
Odor (Y/N)	N	W	N				
Casing Volumes	1	2	3				
Dewatered (Y/N)	7	N	<b>N</b>				
Comments/Obs	servations:						
	ATA			······································			
SAMPLING E Time Sampled:			Approximate Dep	th to Wate	r During San	npling: 9,	(feet)
Comments:							
	Number of			Volur	ne Filled	Turbidity/ Gold	Analysis
Sample Numb	Containers	Container Type	Preservative	(m	Lor L)		Method
MW2	6	Voa	HCL	4	0 ml		TPH-g, BTEX, MTBE
MWZ	2	AMBERS	N. ALEX		1L		TPH-D
				<u> </u>			
				<u> </u>			
Total Purge \	Volume: 0	(gallons)		Disposa	al:	SYSTE	<u>-M</u> / N
Weather Cor						BOLTS	<del>-/-}</del>
	Well Box and Casir			<u></u>		CAP & LOCK	Ø / N
	onditions Requiring		N .			GROUT	Q / N
	ncountered During F	Purging and Samp	oling: W			WELL BOX. SECURED	<del>3</del> / N
Comments: G:\Projects\ExxonMob	oil\Sites\04334\Public\QM Pre-Field	Folder\(04334 Scope of Work.x	ls)Sheeti	<u></u>			



Engineering, Inc.					24 tot "2	Date:	04-31-18			
Project Name:	Exxon 04334			Well No:	MW3		8/ 3			
Project No:	UP04-334.1.6			Personnel:	~	J3WDE#				
GAUGING DATA Water Level Mea	Nasuring Method: (V	VL) / IP		Measuring	Point Des	scription: TOC				
WELL PURGE	STANDON OF THE PERSON OF THE P	A STANDARD STANDARD SANDARD STANDARD SANDARD SANDARD SANDARD SANDARD SANDARD SANDARD SANDARD SANDARD SANDARD S	Water Column (feet)	Multipli Casing D	Control of the second second second	Casing Volume (gal)	Total Purge Volume (gal)			
VOLUME CALCULATION	19.97	777	) 12.20 (	1 (2)	4 6 0.64 1.44	1.95	5,85			
PURGING DATA Purge Method:	WATERRA / BAIL	_ER / SUB			Purge	e Rate:	GPM			
Time	67.51	0753	0755							
Volume Purge (gal)	2.00	y, w	6.00							
Temperature ( C)	19.7	Ac · D	19.9							
pH	6.60	6.64	6.71							
Spec Cond (umhos		922	925							
Turbidity/Color	STUTTIBEOUN	SILTX	SICTIBRION							
Odor (Y/N)	N N	H	<u> </u>							
Casing Volumes	1	2	3							
Dewatered (Y/N)	N	N	N							
Comments/Obse	ervations:									
SAMPLING D Time Sampled: Comments:	ATA OBOO		Approximate De	epth to Wate	r During Sa	mpling: &	(feet)			
Sample Numb	Number of Containers	Container Type	Preservativ	1000	me Filled L or L)	Turbidity/ Colo	INC. I CO			
MW3	6	Voa	HCL		10 ml		TPH-9, BTEX, MTBE			
MW3	2	AMBERS	-HeIV"	<b>₩</b>	1L		TPH-D			
	<u> </u>			Dispos	al·	SYSTE	EM .			
Total Purge \		(gallons)	<u></u>	Diapos		BOLTS	@ / N			
Weather Con		ng at Time of San	npling: <b>⊘</b>			CAP & LOCK	(1) N			
Condition of	Well Box and Casi	ng at Time of San	A I			GROUT	Ø/ N			
Well Head C	onditions Requiring	Purging and Sam	pling: A			WELL BOX.	(1) N			
Problems En	Problems Encountered During Purging and Sampling: N WELL BOX. (7) N SECURED (7) / N									

Comments:

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gineering, Inc.			\\/	eli No: M	wy	Date:	07.31	00
roject Name: Ex	xon 04334			ersonnel:				
roject No: UF	04-334.1.6		ļr t	arsonner.	~73/N1	15 41		
AUGING DATA Vater Level Measu	ring Method: (V	VLM) / IP	M	easuring Po	oint Desci	ription: TOC	Landagoras autocio estrativo (de	7 Sept.
VELL PURGE	an array of the last state of the state of t	Contraction of the Contraction o	Vater Column (feet)	Multiplier Casing Dian		asing Volume (gal)	Total P Volume	
OLUME SALCULATION	14.20	$\pm \pm \pm$	8.10	1 2 4		1.29	] 3.5	\$
PURGING DATA Purge Method:	VATERBA / BAIL	ER / SUB			Purge	Rate:	GPM	
	0915		0920					
Time Volume Purge (gal)	1,50	3.00	4,50					
Temperature ( C)	18.8	19.4	18.9					
pH	7.15	6.85	6.90					
Spec Cond (umhos)	961	969	960					
Turbidity/Color	SROUM	SISTIBROWN	SIFFERIX'					
Odor (Y/N)	N	~	N					<u></u>
Casing Volumes	1	2	3					
Dewatered (Y/N)	N	N	N					
Comments/Observ	vations:							
						<u> </u>		
SAMPLING DATING Sampled: @	га ,935		Approximate Dep	th to Water D	uring Sam	pling: 7.	(feet)	
Comments:				<u>,</u>		an a		alysis
Comments.					denice of the vertical	5.000000000000000000000000000000000000		
Sample Number	Number of Containers	Container Type	Preservative	Volume (mL c	THE COURT NAME OF THE PARTY.	Turbidity/ Co	lor M	ethod
41		Voa	HCL	(mL o	or E) ml	Turbidity/.Co	TPH-g, E	ethod TEX, MTBI
Sample Number	Containers		Participant of the Article	(mLd	or E) ml	Turbidity/ Co	TPH-g, E	
Sample Number	Containers 6	Voa	HCL	(mL o	or E) ml	Turbidity/ Co	TPH-g, E	ethod TEX, MTBI
Sample Number  MN4 MN4	Containers 6 2	Voa AMBERS	HCL	(mL o	or E) ml	Turbidity/ Co	TPH-g, E	ethod TEX, MTBE PH-D
Sample Number	Containers 6 2 lume: 4.5	Voa	HCL	(mL c	or E) ml	SYST BOLTS	TPH-g, E	ethod TEX, MTBE PH-D N
Sample Number	Containers 6 2 lume: 4.5 tions: 4	Voa AMBERS (gallons)	HCL HCL	(mL c	or E) ml	SYST BOLTS CAP & LOCK	TPH-g, E	ethod TEX, MTBE PH-D  N N
Sample Number  MW4 MW4  Total Purge Vo  Weather Condi	Containers 6 2 lume: 4.5 tions: A	Voa AMBERS  (gallons)  ing at Time of San	HCL HCL	(mL c	or E) ml	SYST BOLTS CAP & LOCK GROUT	TPH-g, E	ethod  TEX, MTBE  PH-D  N  N  N
Sample Number  MW4  MW4  Total Purge Vo  Weather Condition of W  Well Head Cor	Containers 6 2 lume: 4.5 tions: 4* ell Box and Casi	Voa AMBERS  (gallons)  ing at Time of San	HCL HCL	(mL c	or E) ml	SYST BOLTS CAP & LOCK	TPH-g, E	ethod TEX, MTBE PH-D  N N

# Appendix C

**Laboratory Analytical Reports and Chain-of-Custody Documentation** 





12 August, 2008

Erik Appel ETIC Engineering Inc - Pleasant Hill (Exxon) 2285 Morello Avenue Pleasant Hill, CA 94523

RE: Exxon 04-334 Work Order: MRH0028

Enclosed are the results of analyses for samples received by the laboratory on 07/31/08 19:40. The samples arrived at a temperature of 6° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Megan Tran VOA

CA ELAP Certificate #1210



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.testamericainc.com

ETIC Engineering Inc - Pleasant Hill (Exxon)

Project: Exxon 04-334

MRH0028

2285 Morello Avenue

Project Number: 04-334

Reported:

Pleasant Hill CA, 94523

Project Manager: Erik Appel

08/12/08 16:06

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MRH0028-01	Water	07/31/08 07:05	07/31/08 19:40
MW2	MRH0028-02	Water	07/31/08 07:30	07/31/08 19:40
MW3	MRH0028-03	Water	07/31/08 08:00	07/31/08 19:40
MW4	MRH0028-04	Water	07/31/08 09:25	07/31/08 19:40





ETIC Engineering Inc - Pleasant Hill (Exxon)
Project: Exxon 04-334

2285 Morello Avenue
Project Number: 04-334
Project Manager: Erik Appel

MRH0028

Reported:

08/12/08 16:06

### Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MRH0028-01) Water	Sampled: 07/31/08 07:05	Received:	07/31/08	19:40					t
Gasoline Range Organics (C4-C	12) ND	50	ug/l	1	8H06001	08/06/08	08/06/08	EPA 8015B/8021B	
Benzene	ND	0.50	ŧ	ti-	я	4	0	11	
Toluene	ND	0.50	ŧı	Ð	11	89	n	ŧŧ	
Ethylbenzene	ND	0.50	н	n	Ħ	1)	ŧ1	u;	
Xylenes (total)	ND	0.50	Ħ	Ħ	IÌ	ti.	+1		
Surrogate: a,a,a-Trifluorotoluen	le	111%	85-1	120	и	n	u	n	
Surrogate: 4-Bromofluorobenzer		97 %	75-1	25	u	n	n	er	
MW2 (MRH0028-02) Water	Sampled: 07/31/08 07:30	Received:	07/31/08	19:40					
Gasoline Range Organics (C4-C	12) ND	50	ug/l	1	8H06001	08/06/08	08/06/08	EPA 8015B/8021B	
Benzene	ND	0.50	+1	11	11	u u	0	н	
Toluene	ND	0.50	11	0	н	11	**	ц	
Ethylbenzene	ND	0.50	н	n	н	Ð	, tt	er	
Xylenes (total)	ND	0.50	н	ŧ	R	1t	ŧ	t <del>t</del>	
Surrogate: a,a,a-Trifluorotoluen	ne	111%	85-	120	u	"	"	u	
Surrogate: 4-Bromofluorobenzei		104 %	75-	125	tt .	"	u	u	
MW3 (MRH0028-03) Water	Sampled: 07/31/08 08:00	Received:	07/31/08	19:40					
Gasoline Range Organics (C4-C	12) ND	50	ug/l	1	8H06001	08/06/08	08/06/08	EPA 8015B/8021B	
Benzene	ND	0.50	#	1)	н	н	**	н	
Toluene	ND	0.50	n	**	н	W	11	н	
Ethylbenzene	ND	0.50	н	**	R	13	0	ŧŧ	
Xylenes (total)	ND	0.50	ц	<b>?</b> 1	tt	19	, , , , , , , , , , , , , , , , , , ,	R	
Surrogate: a,a,a-Trifluorotoluer	ie	108 %	85	120	ti .	"	"	п	
Surrogate: 4-Bromofluorobenze.	ne	100 %	75-	125	u	tt	n	"	





Project: Exxon 04-334

2285 Morello Avenue

Project Number: 04-334

MRH0028 Reported: 08/12/08 16:06

Pleasant Hill CA, 94523

Project Manager: Erik Appel

### Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW4 (MRH0028-04) Water San	apled: 07/31/08 09:25	Received:	07/31/08 1	9:40					
Gasoline Range Organics (C4-C12)	ND	50	ug/l	I.	8H06001	08/06/08	08/06/08	EPA 8015B/8021B	
Benzene	ND	0.50	<b>3</b> 1	н	**	н	N3	**	
Toluene	ND	0.50	н	tr	н	н	H	tt	
Ethylbenzene	ND	0.50	Ħ	ų	ц	п	tł	44	
Xylenes (total)	ND	0.50	н	D	н	Ħ	В	Ħ	
Surrogate: a,a,a-Trifluorotoluene		112 %	85-1	20	n	"	"	"	
Surrogate: 4-Bromofluorobenzene		95 %	75-1	25	и	"	"	n	





Project: Exxon 04-334

2285 Morello Avenue Pleasant Hill CA, 94523 Project Number: 04-334
Project Manager: Erik Appel

MRH0028 Reported: 08/12/08 16:06

### Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MRH0028-01) Water Sa	mpled: 07/31/08 07:05	Received:	07/31/08	19:40					
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8H06003	08/06/08	08/06/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		69 %	35	-120	"	11	31	и	·
MW2 (MRH0028-02) Water Sa	mpled: 07/31/08 07:30	Received:	07/31/08	3 19:40					
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8H06003	08/06/08	08/06/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		70 %	35	-120	u	n	и	"	
MW3 (MRH0028-03) Water Sa	impled: 07/31/08 08:00	Received:	07/31/08	3 19:40					
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8H06003	08/06/08	08/06/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		75 %	35	-120	ŧŧ	rr .	//	**	,
MW4 (MRH0028-04) Water Sa	impled: 07/31/08 09:25	Received:	07/31/08	19:40					
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	8H06003	08/06/08	08/06/08	EPA 8015B-SVOA	
Surrogate: n-Octacosane		72 %	35	-120	"	"	п	п	





Project: Exxon 04-334

2285 Morello Avenue Pleasant Hill CA, 94523 Project Number: 04-334
Project Manager: Erik Appel

MRH0028 Reported: 08/12/08 16:06

### Volatile Organic Compounds by EPA Method 8260B TestAmerica Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MRH0028-01) Water	Sampled: 07/31/08 07:05	Received:	07/31/08	19:40					
Methyl tert-butyl ether	1.7	0.50	ug/l	1	8H07003	08/07/08	08/07/08	EPA 8260B	
Surrogate: Dibromofluorometho	ane	105 %	80-1	20	"	ıt	n	n	
Surrogate: Toluene-d8		98 %	80-1	20	"	n	n	n	
Surrogate: 4-Bromofluorobenze	ne	95 %	70-1	20	"	u	n	n	
Surrogate: 1,2-Dichloroethane-	d4	113 %	75-1	30	#	"	u	tt	
MW2 (MRH0028-02) Water	Sampled: 07/31/08 07:30	Received:	07/31/08	19:40					
Methyl tert-butyl ether	ND	0.50	ug/l	1	8H07003	08/07/08	08/07/08	EPA 8260B	
Surrogate: Dibromofluorometho	ane	107 %	80-1	20	tt	n	11	0	
Surrogate: Toluene-d8		99 %	80-1	20	u	п	n	u	
Surrogate: 4-Bromofluorobenze	ne	96 %	70-1	20	а	21	tt	n	
Surrogate: 1,2-Dichloroethane-	d4	116%	75-1	130	"	n	n	n	
MW3 (MRH0028-03) Water	Sampled: 07/31/08 08:00	Received:	07/31/08	19:40					
Methyl tert-butyl ether	ND	0.50	ug/l	1	8H07003	08/07/08	08/07/08	EPA 8260B	
Surrogate: Dibromofluoromethe	ane	107 %	80-1	20	н	"	"	"	
Surrogate: Toluene-d8		100 %	80-7	120	n	n	n	n	
Surrogate: 4-Bromofluorobenze	ne	95 %	70-1	20	"	n	"	n	
Surrogate: 1,2-Dichloroethane-	d4	114%	75-1	130	"	n	#	"	
MW4 (MRH0028-04) Water	Sampled: 07/31/08 09:25	Received:	07/31/08	19:40					
Methyl tert-butyl ether	ND	0.50	ug/l	1	8H07003	08/07/08	08/07/08	EPA 8260B	_
Surrogate: Dibromofluorometh	ane	108 %	80-1	120	"	ir	**	"	
Surrogate: Toluene-d8		99 %	80-1	120	tt	"	"	"	
Surrogate: 4-Bromofluorobenze	ene	96 %	70-1	120	а	n	u	и	
Surrogate: 1,2-Dichloroethane-	d4	116%	75-1	130	"	"	rı	n	





2285 Morelio Avenue Pleasant Hill CA, 94523 Project: Exxon 04-334

Project Number: 04-334
Project Manager: Erik Appel

Evaluation

MRH0028 Reported: 08/12/08 16:06

RPD

# Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control TestAmerica Morgan Hill

Source

%REC

Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8H06001 - EPA 5030B [P/T]			***************************************							
Blank (8H06001-BLK1)				Prepared	& Analyz	ed: 08/06/	08			
Gasoline Range Organics (C4-C12)	ND	25	ug/l	- And Communication Control of the C	numinud satinii ila kalenda sa	Annual Comments for State of S				
Benzene	ND	0.28	W							
Foluene	ND	0.25	0							
Ethylbenzene	ND	0,25	u							
Xylenes (total)	ND	0.37	Ħ							
Surrogate: a,a,a-Trifluorotoluene	44.2		11	40.0		110	85-120		***************************************	
Surrogate: 4-Bromofluorobenzene	40.4		u	40.0		101	75-125			
LCS (8H06001-BS1)	Nacht mathiosof tout food (disposed If Brown to pro-			Prepared	& Analyz	ed: 08/06/	08	A Pale and with III of a Distance of short A Samuel	interference and distribute become a become	
3enzene	10.4	0.50	ug/l	10.0		104	70-130			
Toluene	10.3	0.50	n	10.0		103	70-130			
Ethylbenzene	10.0	0.50	Ħ	10.0		100	70-130			
Kylenes (total)	30.9	0,50	н	30.0		103	70-130			
Surrogate: a,a,a-Trifluorotoluene	44.4		"	40.0		111	85-120	Corden State (M. Challen St. Armacher announcement Chal		·
LCS (8H06001-BS2)				Prepared	& Analyz	ed: 08/06/	08			
Gasoline Range Organics (C4-C12)	209	50	ug/l	250		83	70-130			
Surrogate: 4-Bromofluorobenzene	41.0		а	40.0		102	75-125			
LCS Dup (8H06001-BSD2)				Prepared	& Analyz	ed: 08/06/	08			
Gasoline Range Organics (C4-C12)	215	50	ug/l	250		86	70-130	3	25	
Surrogate: 4-Bromofluorobenzene	41.2	**************************************	"	40.0		103	75-125	na ribrama i Ballil. A nibrabilat da	al Discount cannot be be relieved as Propriesses manufactures.	Terrena di chi terrena mente il dinglio mi
Matrix Spike (8H06001-MS1)	Sou	rce: MRH0	063-02	Prepared	& Analyz	ed: 08/06/	08			
Gasoline Range Organics (C4-C12)	120	50	ug/l	91.0	31.3	97	70-130			
Benzene	10.4	0.50	п	10.0	ND	104	70-130			
Toluene	10.4	0.50	ч	10.0	ND	104	70-130			
Ethylbenzene	10.4	0.50	ų	10.0	ND	104	70-130			
Xylenes (total)	30.9	0.50	11	30.0	ND	103	70-130			
Surrogate: a,a,a-Trifluorotoluene	45.5	aan kaan ahaan ka ta'a ka ah	#	40.0		114	85-120			outoment actions two shart
Surrogate: 4-Bromofluorobenzene	39.0		"	40.0		97	75-125			





2285 Morello Avenue Pleasant Hill CA, 94523 Project: Exxon 04-334

Project Number: 04-334
Project Manager: Erik Appel

MRH0028 Reported: 08/12/08 16:06

# Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8H06001 - EPA 5030B [P/T]										
Matrix Spike Dup (8H06001-MSD1)	Sou	rce: MRH00	063-02	Prepared	& Analyze	ed: 08/06/	08			
Gasoline Range Organics (C4-C12)	119	50	ug/l	91.0	31,3	97	70-130	0.5	25	
Benzene	10.6	0.50	н	10.0	ND	106	70-130	1	25	
Toluene	10.4	0.50	\$1	10.0	ND	104	70-130	0.06	25	
Ethylbenzene	10.5	0.50	tt .	10.0	ND	105	70-130	0.4	25	
Xylenes (total)	31.1	0.50	11	30.0	ND	104	70-130	0.6	25	
Surrogate: a,a,a-Trifluorotoluene	45.9		tt.	40.0		115	85-120	uman ann an ann an Ann ann an Ann a	·	
Surrogate: 4-Bromofluorobenzene	39.7		#	40.0		99	75-125			





Project: Exxon 04-334

2285 Morello Avenue

Project Number: 04-334

MRH0028 Reported:

Pleasant Hill CA, 94523

Project Manager: Erik Appel

08/12/08 16:06

### Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control TestAmerica Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 8H06003 - EPA 3510C										
Blank (8H06003-BLK1)				Prepared	& Analyze	ed: 08/06/	08			
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	30.0		n n	50.0		60	35-120			
LCS (8H06003-BS1)				Prepared	& Analyzo	ed: 08/06/	08			
Diesel Range Organics (C10-C28)	309	50	ug/l	500		62	45-120			
Surrogate: n-Octacosane	24.6		rr	50.0	\\	49	35-120			
LCS Dup (8H06003-BSD1)				Prepared	& Analyzo	ed: 08/06/	08			
Diesel Range Organics (C10-C28)	308	50	ug/l	500		62	45-120	0.2	25	andre of a Person of Landing in American Section 2
Surrogate: n-Octacosane	23.1		"	50.0	in Ilman, 19 indian is transacte il maidate	46	35-120	***************************************		· · · · · · · · · · · · · · · · · · ·





Project: Exxon 04-334

2285 Morello Avenue Pleasant Hill CA, 94523 Project Number: 04-334
Project Manager: Erik Appel

Evaluation

MRH0028 Reported: 08/12/08 16:06

RPD

%REC

### Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica Morgan Hill

Spike

e Result Limit Units Level F								Limit	Notes
			Prepared	& Analyz	ed: 08/07/	08			
ND	0.25	ug/l							
7.36		#	7.50	::::::::::::::::::::::::::::::::::::::	98	80-120	**************************************		***************************************
7.36		"	7.50		98	80-120			
6.84		n	7.50		91	70-120			
7.53		"	7.50		100	75-130			
			Prepared	& Analyz	ed: 08/07/	08			
11.5	0.50	ug/l	10.0		115	70-130			
7.82		to implicate whether the contract	7.50	v hannen en Eisenin Vermilien et den eine de	104	80-120	***************************************		
7.66		u	7.50		102	80-120			
7.76		u	7.50		103	70-120			
8.06		rt	7.50		107	75-130			
Sour	ce: MRG10	018-06	Prepared	& Analyz	ed: 08/07/	08			
11,2	0.50	ug/l	10,0	ND	112	70-130			
7.92	www.comercencerciercencialerceciercelercelerce	"	7.50	***************************************	106	80-120	***************************************	***************************************	****************
7.69		"	7.50		103	80-120			
7.88		"	7.50		105	70-120			
7.74		n	7.50		103	75-130			
Sour	ce: MRG10								
11.4	0.50	ug/l	10.0	ND	114	70-130	1	25	
7.94		n	7.50		106	80-120			
7.62		"	7.50		102	80~120			
7.81		u	7.50		104	70-120			
7 77		tt	7.50		104	75-130			
	ND  7.36 7.36 6.84 7.53  11.5  7.82 7.66 7.76 8.06  Sour 11.2  7.92 7.69 7.88 7.74  Sour 11.4  7.94 7.62	ND 0.25  7.36 7.36 6.84 7.53  11.5 0.50  7.82 7.66 7.76 8.06  Source: MRG10 11.2 0.50  7.92 7.69 7.88 7.74  Source: MRG10 11.4 0.50  7.94 7.62 7.81	ND 0.25 ug/l 7.36 " 7.36 " 6.84 " 7.53 "  11.5 0.50 ug/l 7.82 " 7.66 " 7.76 " 8.06 "  Source: MRG1018-06 11.2 0.50 ug/l 7.92 " 7.69 " 7.88 " 7.74 "  Source: MRG1018-06 11.4 0.50 ug/l 7.94 " 7.94 " 7.62 " 7.81 "	Prepared   ND   0.25   ug/l	Prepared & Analyz  ND 0.25 ug/l  7.36 " 7.50 7.36 " 7.50 6.84 " 7.50 7.53 " 7.50  Prepared & Analyz  11.5 0.50 ug/l 10.0  7.82 " 7.50 7.66 " 7.50 7.76 " 7.50 8.06 " 7.50  Source: MRG1018-06 Prepared & Analyz  11.2 0.50 ug/l 10.0 ND  7.92 " 7.50 7.69 " 7.50 7.88 " 7.50 7.74 " 7.50  Source: MRG1018-06 Prepared & Analyz  11.4 0.50 ug/l 10.0 ND  7.94 " 7.50 7.87 7.50 7.88 " 7.50 7.89 7.50 T.50	Prepared & Analyzed: 08/07/ ND 0.25 ug/l  7.36 " 7.50 98 7.36 " 7.50 98 6.84 " 7.50 91 7.53 " 7.50 100  Prepared & Analyzed: 08/07/ 11.5 0.50 ug/l 10.0 115  7.82 " 7.50 104 7.66 " 7.50 102 7.76 " 7.50 103 8.06 " 7.50 107  Source: MRG1018-06 Prepared & Analyzed: 08/07/ 11.2 0.50 ug/l 10.0 ND 112  7.92 " 7.50 103 7.88 " 7.50 103 7.88 " 7.50 103 7.88 " 7.50 105 7.74 " 7.50 103  Source: MRG1018-06 Prepared & Analyzed: 08/07/ 11.4 0.50 ug/l 10.0 ND 114  7.94 " 7.50 105 7.62 " 7.50 106 7.62 " 7.50 106 7.62 " 7.50 106 7.62 " 7.50 106 7.62 " 7.50 106 7.62 " 7.50 106 7.62 " 7.50 106	Prepared & Analyzed: 08/07/08  ND 0.25 ug/J  7.36 " 7.50 98 80-120 7.36 " 7.50 98 80-120 6.84 " 7.50 91 70-120 7.53 " 7.50 100 75-130  Prepared & Analyzed: 08/07/08  11.5 0.50 ug/l 10.0 115 70-130  7.82 " 7.50 104 80-120 7.66 " 7.50 102 80-120 7.76 " 7.50 103 70-120 8.06 " 7.50 107 75-130  Source: MRG1018-06 Prepared & Analyzed: 08/07/08  11.2 0.50 ug/l 10.0 ND 112 70-130  7.92 " 7.50 106 80-120 7.69 " 7.50 103 80-120 7.69 " 7.50 103 80-120 7.88 " 7.50 106 80-120 7.88 " 7.50 103 80-120 7.88 " 7.50 103 80-120 7.88 " 7.50 103 80-120 7.88 " 7.50 103 80-120 7.88 " 7.50 103 75-130  Source: MRG1018-06 Prepared & Analyzed: 08/07/08  11.4 0.50 ug/l 10.0 ND 114 70-130  7.94 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 102 80-120 7.61 104 70-120	Prepared & Analyzed: 08/07/08  ND 0.25 ug/l  7.36 " 7.50 98 80-120 7.36 " 7.50 98 80-120 6.84 " 7.50 91 70-120 7.53 " 7.50 100 75-130  Prepared & Analyzed: 08/07/08  11.5 0.50 ug/l 10.0 115 70-130  7.82 " 7.50 104 80-120 7.66 " 7.50 102 80-120 7.76 " 7.50 103 70-120 8.06 " 7.50 103 70-120 8.06 " 7.50 107 75-130  Source: MRG1018-06 Prepared & Analyzed: 08/07/08  11.2 0.50 ug/l 10.0 ND 112 70-130  7.92 " 7.50 106 80-120 7.69 " 7.50 103 80-120 7.88 " 7.50 103 80-120 7.88 " 7.50 103 80-120 7.74 " 7.50 105 70-120  Source: MRG1018-06 Prepared & Analyzed: 08/07/08  11.4 0.50 ug/l 10.0 ND 114 70-130 1  7.94 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 106 80-120 7.62 " 7.50 102 80-120 7.61 " 7.50 106 80-120 7.62 " 7.50 102 80-120 7.62 " 7.50 102 80-120 7.63 " 7.50 104 70-120	Prepared & Analyzed: 08/07/08



885 Jarvis Drive Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.testamericainc.com

ETIC Engineering Inc - Pleasant Hill (Exxon)

Project: Exxon 04-334

Project Number: 04-334

Project Number: 04-334

Project Number: 04-334

Project Manager: Erik Appel

08/12/08 16:06

#### **Notes and Definitions**

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Morgan Hill Division 885 Jarvis Drive Morgan Hill, CA 95037 Phone: 408-776-9600 Fax: 408-782-6308

# ExonMobil.

Consultant Name	: ETICE	NGINEE	RING	i				·									Т	AΑ	CCC	uni	#:	102	236	,											
Address	: <u>2285 M</u>	IORELLC	) AVE	<u>:</u>														ln	ıvoî	ce 7	ľo:	JEN	INIF	ER :	SED	)LAC	JHE!	K (X	OMTN	vI)					
City/State/Zip:	: PLEAS	ANT HIL	L, CA	. 945:	23						**********							F	tepr	ort 7	Го:	etic	abre	ports	s@e	ticer	1 <u>q.cc</u>	om_							
ExxonMobil Territory Mgr:	: JENNIF	FER SED	LACI	HEK					_			-						_			-			8711							***************************************		******		
Consultant Project Mgr:	: ERK AF	PPEL				Pro	jeci	#:	UPC	)43:	34.	1.6						Fa	ıcili	ty II	<b>)</b> #	433	4									***************************************	***************************************		
Consultant Telephone Number:	: 925-601	2-4710 E	XT.2	1		Fa	x N	lo.: S	925	-60	2-4	720	}					Site	e Ad	idre	ISS	249	2 C	AST	RO	VAI	LLE	Y BL	.VD	***************************************				***************************************	
Sampler Name: (Print)					1													•										. 945					-		
Sampler Signature:	: 57:	30 PH~	21	بمسهر										R	egi	ulat		•	stric		-				***************************************		******						-		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
								Ī	Pres	serv	/ativ	ve		Ī			atrix		I			_	_	Anal	yze	For	r:			$\overline{}$	 i				
MRG0028	Date Sampled	Time Sampled	No. of Containers Shipped		Composite	Field Filtered		HNO <sub>3</sub> (Red Label)	HCI (Blue Label)	NaOH (Orange Label) H.SO, Plastic (Yellow Label)	H <sub>2</sub> SO <sub>4</sub> Plastic (Yellow Label)	H <sub>2</sub> SO <sub>4</sub> Glass(Yellow Label) None (Black Label)	Other (Specify)	dwater	water	Drinking Water	6	Soil	(specify):	Y 8015B	TPH-D BY 80158/3510 *	78021B	82608								(Pre-Sch	TAT request (in Bus. Days)	AI	sults	
mple ID / Description		1. 1	No. o	Grab	Comp	Field	eay	FINOS	프 모 로	NaCr H.SO.	200	None (	gher.	Groun	Waster	Drinkir	Sludge	Soil	Other (	TPH-G 8Y 8015B	TPH-DB	STEX BY	MTBE BY								RUSH TAT	TAT requ	310.5	Fax Results	
W1 87-	31,08	0705	8		<u>'</u>	<u> </u>	X		X					X						X	х		Х								T	7	X		
W2	11	0730	8				Х		х	I	T			X		$\prod$	П		T	x			Х	$\prod$					$\prod$	T	1	+	x	***************************************	
W3		0800	8				х	Π	Х	T	T	T	T	x		П	Π				-	-			$\Box$		厂			寸	1	1			
W4	*	0925	8				х	$\prod$	x	T	T	T	T	X	1	П			_		-		Х					1		7			X		
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ecial Instructions: JSE SILICAGEL CLEANUP	GLOBA	L ID# To	6001	01278	3			ED	FF	ILE	RF	EQL	JIRE	ED							+			tory				s: Rec	eipt:		6	.0	<u>ا</u> .خ		$\dashv$
OR TPH-D ANALYSIS.					<u> </u>		<u> </u>					$\overline{}$	7									:	Sam	nple	Con	ntain	ners	inta dspac	ct?	Ş	\$	N N			
linquished by:    Zafflor Jaw   Inquished by:	Da u 7 ^ 3	ate 3/vd	Tir أ/غ	ı	Recei	ived by	\$. /s	1/	To see	<u>~7</u>	Lu		N		7	Dat <b>2</b> 3/	ite I DE	3		ime (30			<u>Deliv</u> el 2						e one)	)					
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### TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: REC. BY (PRINT) WORKORDER:	ETIC ENGINER  LM  MRGT029	, t <sup>u</sup>	DATE REC'D AT LAB: TIME REC'D AT LAB: DATE LOGGED IN:	1940 8   4   08	•			DRIN	tory Purposes? KING WATER 'E WATER R
CIRCLE THE APPR	ROPRIATE RESPONSE	LAB SAMPLE#	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	рН**	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
Custody Seal(s)	Present / Absent Intact / Broken*								
Chain-of-Custody     Traffic Reports or	Present Absent*							108	
Packing List:	Present / Absent			<u> </u>			23		**************************************
4. Airbill:	Airbill / Sticker Present / Absent			4		, M			
5. Airbill #:	7		, , , , , , , , , , , , , , , , , , ,		(	(A)	3		
6. Sample Labels:	Present / Absent			<u>.</u>	<b>~</b> • • >	1			
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody				( )				7.00-107
8. Sample Condition:	(intact)/ Broken* / Leaking*			6.					771014
9. Does information of									
traffic reports and agree?	sample labels <b>(Yes</b> / No*			24					
10. Sample received wi				9/ <sub>C</sub> Q					
hold time:	Ves No*		35/2		-				
11. Adequate sample vo			39/4/	/			,		
received	(Yes / No*		3/6						
12. Proper preservative		<u>.</u>							
13. Trip Blank / Temp B			*/						
(circle which if yes)  14 Read Temp:	Yes /(No)	. 01	5						
Correction Factor :	4.0	7,2 E	77/	***					
Corrected Temp:	6.00	1							
Is corrected temp 0		N/	· · · · · · · · · · · · · · · · · · ·						
**Exception (if any): Me	tals / Perchlorate /	1//	2	ł.,					
W/in 24hrs of sampl	ing-on ice / Problem COC	<i></i>							<del></del>

\*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION
\*\*CHECK SAMPLE PREP LOG IF NOT INDICATED

SAMPLERECEIPTLOG Revision 11 (07/22/08)