ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, CA 94611
510.547.8196
510.547.8706 FAX
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

R0386 ✓

ExxonMobil
Refining & Supply

January 4, 2005

Mr. Amir Gholami
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

Subject: Former Mobil Station 04-334, 2492 Castro Valley Boulevard, Castro Valley, California

Dear Mr. Gholami:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Fourth Quarter 2004* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the November 2004 sampling event.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

J C Sedlachek

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated January 2005

c: w/ attachment:
Ms. Paula Floeck – Jiffy Lube International
Mr. Dan McQuillen – Jiffy Lube Remediation Coordinator
Mr. William Slautterback – Cal Lube Real Estate Limited Partnership
Mr. William Peterson – Owner of Castro Valley Lumber Company

c: w/o attachment:
Ms. Christa Marting - ETIC Engineering, Inc.

ETIC ENGINEERING

Report of Groundwater Monitoring
Fourth Quarter 2004

Former Mobil Station 04-334
2492 Castro Valley Boulevard
Castro Valley, California

Prepared for

ExxonMobil Oil Corporation
4096 Piedmont Avenue #194
Oakland, California 94611

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

January 3, 2005

Bryan Campbell
Project Manager

Date

REGISTERED GEOLOGIST
HEIDI L DIEFFENBACH-CARLE
No. 6793
exp 03/31/06
STATE OF CALIFORNIA

Heidi Dieffenbach-Carle

January 3, 2005

Heidi Dieffenbach-Carle, R.G. #6793
Senior Geologist

Date

January 2005

SITE CONTACTS

Station Number:	Former Mobil Station 04-334
Station Address:	2492 Castro Valley Boulevard Castro Valley, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Refining and Supply Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	Bryan Campbell
Regulatory Oversight:	Amir Gholami Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502 (510) 567-6700

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this report of groundwater monitoring for former Mobil Station 04-334. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 13 August 2004, the date of the last monitoring event, through 9 November 2004, the date of the recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are provided in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Mobil Station 04-334
Site address:	2492 Castro Valley Boulevard, Castro Valley, California
Current property owner:	Cal Lube Real Estate Limited Partnership I
Current site use:	Jiffy Lube Oil Change facility
Current phase of project:	Groundwater monitoring
Tanks at site:	Four former underground storage tanks removed 1983
Number of wells:	4 (3 onsite, 1 offsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	9 November 2004
Wells gauged and sampled:	MW1-MW4
Wells gauged only:	None
Groundwater flow direction:	Southeast
Groundwater gradient:	0.01
Well screens submerged:	MW3
Well screens not submerged:	MW1, MW2, MW4
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline and as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8021B
- Methyl t-butyl ether by EPA Method 8260B

ADDITIONAL ACTIVITIES PERFORMED AT SITE

No additional activities were performed at the site.

A Report of Well Installation was submitted to Alameda County Health Care Services Agency in September 2004.

WORK PROPOSED FOR NEXT QUARTER

Groundwater will be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

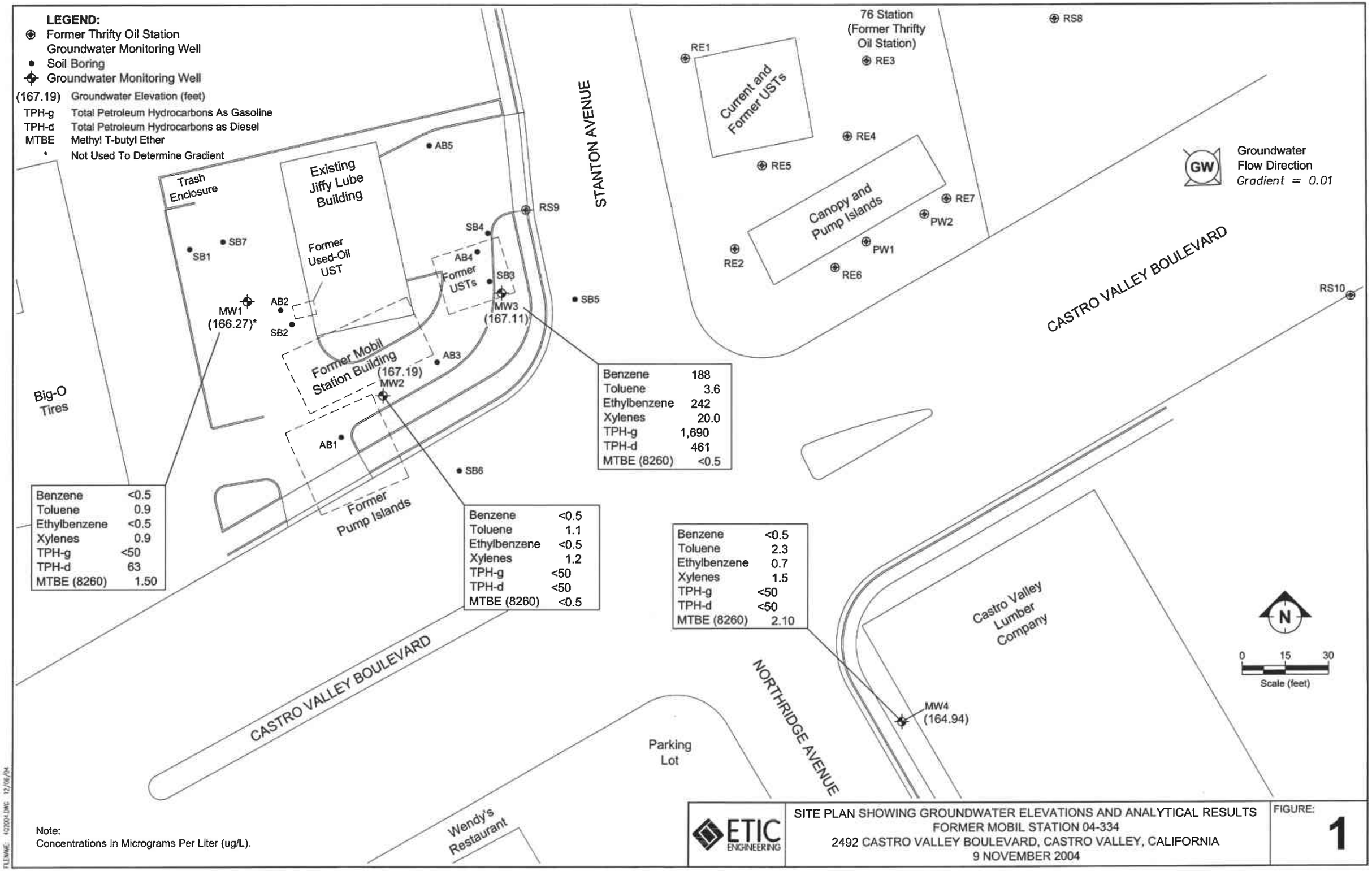
Figure 1: Site Plan Showing Groundwater Elevations and Analytical Results

Table 1: Well Construction Details
Table 2: Groundwater Monitoring Data
Table 3: Groundwater Monitoring Plan

Appendix A: Field Protocols
Appendix B: Field Documents
Appendix C: Laboratory Analytical Reports

LEGEND:

- Former Thrifty Oil Station Groundwater Monitoring Well
- Soil Boring
- Groundwater Monitoring Well
- (167.19) Groundwater Elevation (feet)
- TPH-g Total Petroleum Hydrocarbons As Gasoline
- TPH-d Total Petroleum Hydrocarbons as Diesel
- MTBE Methyl T-butyl Ether
- * Not Used To Determine Gradient



Benzene	<0.5
Toluene	0.9
Ethylbenzene	<0.5
Xylenes	0.9
TPH-g	<50
TPH-d	63
MTBE (8260)	1.50

Benzene	188
Toluene	3.6
Ethylbenzene	242
Xylenes	20.0
TPH-g	1,690
TPH-d	461
MTBE (8260)	<0.5

Benzene	<0.5
Toluene	1.1
Ethylbenzene	<0.5
Xylenes	1.2
TPH-g	<50
TPH-d	<50
MTBE (8260)	<0.5

Benzene	<0.5
Toluene	2.3
Ethylbenzene	0.7
Xylenes	1.5
TPH-g	<50
TPH-d	<50
MTBE (8260)	2.10

Note:
Concentrations In Micrograms Per Liter (ug/L).

ETIC ENGINEERING

SITE PLAN SHOWING GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS
FORMER MOBIL STATION 04-334
2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA
9 NOVEMBER 2004

FIGURE: 1

FILENAME: 402004.DWG 12/06/04

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER MOBIL STATION 04-334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

Well Number		Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	a	06/24/04	173.23	PVC	20	20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW2	a	06/25/04	173.63	PVC	20	20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW3	a	06/25/04	171.91	PVC	20	20	8.25	2	5 - 20	0.010	4.5 - 20	#2/12 Sand
MW4	a	06/24/04	170.48	PVC	15	14	8.25	2	4 - 14	0.010	3.5 - 15	#2/12 Sand

a Well surveyed on 12 July 2004 by Morrow Surveying.

PVC Polyvinyl chloride.
TOC Top of casing.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER MOBIL STATION 04-334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

Well ID		Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH-g (µg/L)	TPH-d (µg/L)	MTBE (µg/L)
MW1	a	08/13/04	173.23	7.32	165.91	<0.5	0.7	<0.5	1.0	<50	71	1.20 [b]
MW1		**11/09/04**	**173.23**	**6.96**	**166.27**	**<0.5**	**0.9**	**<0.5**	**0.9**	**<50**	**63**	**1.50 [b]**
MW2	a	08/13/04	173.63	6.96	166.67	<0.5	0.8	<0.5	1.0	<50	57	<0.5 [b]
MW2		**11/09/04**	**173.63**	**6.44**	**167.19**	**<0.5**	**1.1**	**<0.5**	**1.2**	**<50**	**<50**	**<0.5 [b]**
MW3	a	08/13/04	171.91	5.36	166.55	100	2.0	187	59.6	1,440	352	<0.5 [b]
MW3		**11/09/04**	**171.91**	**4.80**	**167.11**	**188**	**3.6**	**242**	**20.0**	**1,690**	**461**	**<0.5 [b]**
MW4	a	08/13/04	170.48	6.10	164.38	<0.5	0.8	<0.5	1.1	<50	72	2.80 [b]
MW4		**11/09/04**	**170.48**	**5.54**	**164.94**	**<0.5**	**2.3**	**0.7**	**1.5**	**<50**	**<50**	**2.10 [b]**

a Top-of-casing elevation surveyed by Morrow Surveying on 12 July 2004.
b Analyzed by EPA Method 8260.

Depth-to-water-level measurements in feet from top-of-casing.

TPH-g Total Petroleum Hydrocarbons as gasoline.
TPH-d Total Petroleum Hydrocarbons as diesel.
MTBE Methyl tertiary butyl ether.

µg/L Micrograms per liter.

TABLE 3 GROUNDWATER MONITORING PLAN,
FORMER MOBIL STATION 04-334, 2492 CASTRO VALLEY BOULEVARD, CASTRO VALLEY, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency	
		BTEX, TPH-g, and TPH-d	MTBE
MW1	Q	Q	Q
MW2	Q	Q	Q
MW3	Q	Q	Q
MW4	Q	Q	Q

Q = Quarterly

BTEX = Benzene, toluene, ethylbenzene, total xylenes.
MTBE = Methyl tertiary butyl ether.
TPH-g = Total Petroleum Hydrocarbons as gasoline.
TPH-d = Total Petroleum Hydrocarbons as diesel.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC ENGINEERING

MONITORING WELL DATA FORM

Client: *Exxon*

Project Number: UP04-334

Site Location: *2492 Castro Valley Blvd , Castro Valley , California*

Date: 11.9.04

Station Number: 04-334

Samplers: WP

MONITORING WELL NUMBER	DEPTH TO WATER (TOC)FT.	DEPTH TO PRODUCT (TOC)FT.	APPARENT PRODUCT THICKNESS (FT.)	AMOUNT OF PRODUCT REMOVED(L)	MONITORING WELL INTEGRITY	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	6.96					19.88	2"
MW2	6.44					20.20	2"
MW3	4.80					20.02	2"
MW4	5.54					14.51	2"

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 04-334 Well No: MW1 Date: 11.9.04

Project No: UP04-334.1 Personnel: VS

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	19.88	-	6.96	=	12.92	X	1	(2)	4	6	2.06	=	6.20
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB Purge Rate: 1.0 GPM

Time 11:54	11:56	11:58	12:00			
Volume Purge (gal)	2	4	6			
Temperature (C)	22.3	22.3	21.9			
pH	7.56	7.60	7.64			
Spec.Cond.(umhos)	1135	1152	1161			
Turbidity/Color	SILTY/BRN	SILTY/BRN	SILTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observbations:

SAMPLING DATA

Time Sampled: 12:05 Approximate Depth to Water During Sampling: 7 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Perservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW1	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW1	2	AMBERS	HCL	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: SYSTEM

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS (Y) / N

CAP & LOCK (Y) / N

GROUT (Y) / N

WELL BOX. (Y) / N

SECURED (Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 04-334 Well No: MW2 Date: 11.9.04

Project No: UP04-334.1 Personnel: [illegible]

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	20.20	-	6.44	=	13.76	X	1	(2)	4	6	2.20	=	6.60
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA / BAILER / SUB Purge Rate: .66 GPM

Time	12:28	12:31	12:34	12:37		
Volume Purge (gal)	2	4	6			
Temperature (C)	20.9	21.0	21.1			
pH	7.56	7.55	7.62			
Spec.Cond.(umhos)	984.9	1033	1030			
Turbidity/Color	SLGHT/BRN	SLGHT/BRN	SLGHT/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observbations:

SAMPLING DATA

Time Sampled: 12:45 Approximate Depth to Water During Sampling: 7 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Perservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW2	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW2	2	AMBERS	HCL	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: SYSTEM

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y) / N
CAP & LOCK	(Y) / N
GROUT	(Y) / N
WELL BOX.	(Y) / N
SECURED	(Y) / N

G:\Projects\04-334\Public\QM Pre-Field Folder\[Purge Form.xls]Sheet1

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 04-334 Well No: MW3 Date: 11.9.04

Project No: UP04-334.1 Personnel: (W)

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	20.02	-	4.80	=	15.22	X	1	(2)	4	6	2.43	=	7.30
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB Purge Rate: 1.0 GPM

Time	13:07	13:09	13:11	13:13		
Volume Purge (gal)	2	4	6			
Temperature (C)	20.9	21.3	21.4			
pH	7.31	7.35	7.42			
Spec. Cond. (umhos)	1490	1474	1486			
Turbidity/Color	SILTY/SED	SILTY/SED	SILTY/SED			
Odor (Y/N)	Y	Y	Y			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observbations:

SAMPLING DATA

Time Sampled: 13:20 Approximate Depth to Water During Sampling: 5 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Perservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW3	2	AMBERS	HCL	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: SYSTEM

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS (Y) / N

CAP & LOCK (Y) / N

GROUT (Y) / N

WELL BOX. (Y) / N

SECURED (Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: Exxon 04-334 Well No: MW4 Date: 11.9.04

Project No: UP04-334.1 Personnel: VB

GAUGING DATA

Water Level Measuring Method: (WLM) / IP Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	14.51	-	5.54	=	8.97	X	1	(2)	4	6	1.43	=	4.30
							0.04	0.16	0.54	1.44			

PURGING DATA

Purge Method: (WATERRA / BAILER / SUB Purge Rate: .50 GPM

Time	11:15	11:17	11:19	11:21		
Volume Purge (gal)	1	2	3			
Temperature (C)	20.0	20.1	20.1			
pH	7.46	7.52	7.57			
Spec Cond (umhos)	1150	1162	1184			
Turbidity/Color	SILTY/BRN	SILTY/BRN	SILTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observbations:

SAMPLING DATA

Time Sampled: 11:30 Approximate Depth to Water During Sampling: 6 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Perservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, MTBE
MW4	2	AMBERS	HCL	1L		TPH-D

Total Purge Volume: 3 (gallons) Disposal: SYSTEM

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS (Y) / N

CAP & LOCK (Y) / N

GROUT (Y) / N

WELL BOX. (Y) / N

SECURED (Y) / N

Appendix C

Laboratory Analytical Reports

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

11/18/04

CASE NARRATIVE

REC'D DEC 01 2004

ETIC ENGINEERING 10236
BRYAN CAMPBELL
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 04-334
Project Number: .
Laboratory Project Number: 396357.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

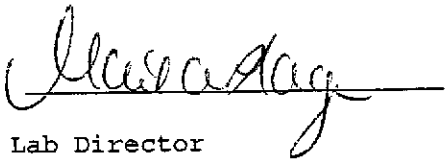
Sample Identification	Lab Number	Collection Date
MW1	04-A176166	11/ 9/04
MW2	04-A176167	11/ 9/04
MW3	04-A176168	11/ 9/04
MW4	04-A176169	11/ 9/04

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: 

Report Date: 11/18/04

Johnny A. Mitchell, Lab Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ETIC ENGINEERING 10236
BRYAN CAMPBELL
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Project:
Project Name: EXXONMOBIL 04-334
Sampler: WYNN PACULBA

Lab Number: 04-A176166
Sample ID: MW1
Sample Type: Water
Site ID: 04-334

Date Collected: 11/ 9/04
Time Collected: 12:05
Date Received: 11/11/04
Time Received: 8:30
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	11/16/04	13:19	A. Cobbs	8021B	8456
**Ethylbenzene	ND	ug/l	0.5	1.0	11/16/04	13:19	A. Cobbs	8021B	8456
**Toluene	0.9	ug/l	0.5	1.0	11/16/04	13:19	A. Cobbs	8021B	8456
**Xylenes (Total)	0.9	ug/l	0.5	1.0	11/16/04	13:19	A. Cobbs	8021B	8456
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/16/04	13:19	A. Cobbs	8015B	8456
**TPH (Diesel Range)	63.	ug/l	50.	1.0	11/13/04	20:33	L. Watson	8015B/3510	8589
VOLATILE ORGANICS									
**Methyl-t-butyl ether	1.50	ug/l	0.50	1.0	11/17/04	6:23	C. Spry	8260B	1084

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/13/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	104.	55. - 133.

Sample report continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

Laboratory Number: 04-A176166
Sample ID: MW1
Project:

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	106.	70. - 123.
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	96.	79. - 113.
VOA Surr, 4-BFB	108.	79. - 125.
VOA Surr, DBFM	90.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

ANALYTICAL REPORT

ETIC ENGINEERING 10236
BRYAN CAMPBELL
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Project:
Project Name: EXXONMOBIL 04-334
Sampler: WYNN PACULBA

Lab Number: 04-A176167
Sample ID: MW2
Sample Type: Water
Site ID: 04-334

Date Collected: 11/ 9/04
Time Collected: 12:45
Date Received: 11/11/04
Time Received: 8:30
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	11/16/04	13:49	A. Cobbs	8021B	8456
**Ethylbenzene	ND	ug/l	0.5	1.0	11/16/04	13:49	A. Cobbs	8021B	8456
**Toluene	1.1	ug/l	0.5	1.0	11/16/04	13:49	A. Cobbs	8021B	8456
**Xylenes (Total)	1.2	ug/l	0.5	1.0	11/16/04	13:49	A. Cobbs	8021B	8456
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/16/04	13:49	A. Cobbs	8015B	8456
**TPH (Diesel Range)	ND	ug/l	50.	1.0	11/15/04	12:32	B. Yanna	8015B/3510	8574
VOLATILE ORGANICS									
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/17/04	6:56	C. Spry	8260B	1084

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/12/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	55. - 133.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A176167
Sample ID: MW2
Project:

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	107.	70. - 123.
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	90.	75. - 134.

LABORATORY COMMENTS:
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E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ETIC ENGINEERING 10236
BRYAN CAMPBELL
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Project:
Project Name: EXXONMOBIL 04-334
Sampler: WYNN PACULBA

Lab Number: 04-A176168
Sample ID: MW3
Sample Type: Water
Site ID: 04-334

Date Collected: 11/ 9/04
Time Collected: 13:20
Date Received: 11/11/04
Time Received: 8:30
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	188.	ug/l	2.50	5.0	11/17/04	15:00	A. Cobbs	8021B	2109
**Ethylbenzene	242.	ug/l	2.5	5.0	11/17/04	15:00	A. Cobbs	8021B	2109
**Toluene	3.6	ug/l	0.5	1.0	11/16/04	14:20	A. Cobbs	8021B	8456
**Xylenes (Total)	20.0	ug/l	0.5	1.0	11/16/04	14:20	A. Cobbs	8021B	8456
**TPH (Gasoline Range)	1690	ug/l	50.0	1.0	11/16/04	14:20	A. Cobbs	8015B	8456
**TPH (Diesel Range)	461.	ug/l	50.	1.0	11/13/04	20:49	L. Watson	8015B/3510	8589
VOLATILE ORGANICS									
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	11/17/04	7:29	C. Spry	8260B	1084

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/13/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	106.	55. - 133.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A176168
Sample ID: MW3
Project:

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	113.	70. - 123.
VOA Surr 1,2-DCA-d4	95.	73. - 127.
VOA Surr Toluene-d8	101.	79. - 113.
VOA Surr, 4-BFB	111.	79. - 125.
VOA Surr, DBFM	84.	75. - 134.

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** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ETIC ENGINEERING 10236
BRYAN CAMPBELL
2285 MORELLO AVENUE
PLEASANT HILL, CA 94523

Project:
Project Name: EXXONMOBIL 04-334
Sampler: WYNN PACULBA

Lab Number: 04-A176169
Sample ID: MW4
Sample Type: Water
Site ID: 04-334

Date Collected: 11/ 9/04
Time Collected: 11:30
Date Received: 11/11/04
Time Received: 8:30

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	11/16/04	14:50	A. Cobbs	8021B	8456
**Ethylbenzene	0.7	ug/l	0.5	1.0	11/16/04	14:50	A. Cobbs	8021B	8456
**Toluene	2.3	ug/l	0.5	1.0	11/16/04	14:50	A. Cobbs	8021B	8456
**Xylenes (Total)	1.5	ug/l	0.5	1.0	11/16/04	14:50	A. Cobbs	8021B	8456
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	11/16/04	14:50	A. Cobbs	8015B	8456
**TPH (Diesel Range)	ND	ug/l	50.	1.0	11/13/04	21:05	L. Watson	8015B/3510	8589
VOLATILE ORGANICS									
**Methyl-t-butyl ether	2.10	ug/l	0.50	1.0	11/17/04	8:02	C. Spry	8260B	1084

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	11/13/04		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	110.	55. - 133.

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 04-A176169
Sample ID: MW4
Project:

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	106.	70. - 123.
VOA Surr 1,2-DCA-d4	101.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	110.	79. - 125.
VOA Surr, DBFM	89.	75. - 134.

LABORATORY COMMENTS:
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** = NELAC E87358 Certified Analyte

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 04-334
Page: 1
Laboratory Receipt Date: 11/11/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0548	0.0500	110	50. - 160.	8456	04-A176180
Toluene	mg/l	< 0.0005	0.0552	0.0500	110	51. - 157.	8456	04-A176180
Ethylbenzene	mg/l	< 0.0005	0.0558	0.0500	112	47. - 159.	8456	04-A176180
Xylenes (Total)	mg/l	< 0.0005	0.107	0.100	107	51. - 152.	8456	04-A176180
TPH (Gasoline Range)	mg/l	0.0558	1.08	1.00	102	43. - 150.	8456	04-A176180
TPH (Diesel Range)	mg/l	< 0.050	0.826	1.00	83	35. - 124.	8574	blank
TPH (Diesel Range)	mg/l	< 0.050	0.834	1.00	83	35. - 124.	8589	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				122	70 - 123	8456	
VOA Surr 1,2-DCA-d4	% Rec				96	73 - 127	1084	
VOA Surr Toluene-d8	% Rec				107	79 - 113	1084	
VOA Surr, 4-BFB	% Rec				116	79 - 125	1084	
VOA Surr, DBFM	% Rec				89	75 - 134	1084	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0548	0.0580	5.67	30.	8456
Toluene	mg/l	0.0552	0.0584	5.63	37.	8456
Ethylbenzene	mg/l	0.0558	0.0590	5.57	38.	8456
Xylenes (Total)	mg/l	0.107	0.114	6.33	33.	8456
TPH (Gasoline Range)	mg/l	1.08	1.06	1.87	27.	8456

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 04-334
Page: 2
Laboratory Receipt Date: 11/11/04

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
TPH (Diesel Range)	mg/l	0.826	0.844	2.16	36.	8574
TPH (Diesel Range)	mg/l	0.834	0.879	5.25	36.	8589
BTEX/GRO Surr., a,a,a-TFT	% Recovery		114.			8456
VOA Surr 1,2-DCA-d4	% Rec		98.			1084
VOA Surr Toluene-d8	% Rec		104.			1084
VOA Surr, 4-BFB	% Rec		111.			1084
VOA Surr, DBFM	% Rec		91.			1084

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.105	105	72 - 118	2109
Benzene	mg/l	0.100	0.101	101	72 - 118	8456
Toluene	mg/l	0.100	0.102	102	72 - 119	8456
Ethylbenzene	mg/l	0.100	0.106	106	71 - 119	2109
Ethylbenzene	mg/l	0.100	0.102	102	71 - 119	8456
Xylenes (Total)	mg/l	0.200	0.199	100	70 - 117	8456
TPH (Gasoline Range)	mg/l	1.00	1.08	108	64 - 130	8456
BTEX/GRO Surr., a,a,a-TFT	% Recovery			118	70 - 123	2109
BTEX/GRO Surr., a,a,a-TFT	% Recovery			115	70 - 123	8456
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.920	92	41 - 120	8574
TPH (Diesel Range)	mg/l	1.00	0.902	90	41 - 120	8589

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 04-334
Page: 3
Laboratory Receipt Date: 11/11/04

VOA PARAMETERS						
Methyl-t-butyl ether	mg/l	0.0500	0.0516	103	69 - 136	1084
VOA Surr 1,2-DCA-d4	% Rec			92	73 - 127	1084
VOA Surr Toluene-d8	% Rec			102	79 - 113	1084
VOA Surr, 4-BFB	% Rec			112	79 - 125	1084
VOA Surr, DBFM	% Rec			87	75 - 134	1084

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	8456	11/16/04	12:48
Benzene	< 0.00050	mg/l	2109	11/17/04	14:30
Toluene	< 0.0005	mg/l	8456	11/16/04	12:48
Ethylbenzene	< 0.0005	mg/l	8456	11/16/04	12:48
Ethylbenzene	< 0.0005	mg/l	2109	11/17/04	14:30
Xylenes (Total)	< 0.0005	mg/l	8456	11/16/04	12:48
TPH (Gasoline Range)	< 0.0500	mg/l	8456	11/16/04	12:48
TPH (Diesel Range)	< 0.050	mg/l	8589	11/13/04	19:29
TPH (Diesel Range)	< 0.050	mg/l	8574	11/15/04	17:24

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 04-334
Page: 4
Laboratory Receipt Date: 11/11/04

BTEX/GRO Surr., a,a,a-TFT	107.	% Recovery	8456	11/16/04	12:48
BTEX/GRO Surr., a,a,a-TFT	107.	% Recovery	2109	11/17/04	14:30
VOA PARAMETERS					
Methyl-t-butyl ether	< 0.00023	mg/l	1084	11/17/04	4:12
VOA Surr 1,2-DCA-d4	101.	% Rec	1084	11/17/04	4:12
VOA Surr Toluene-dB	98.	% Rec	1084	11/17/04	4:12
VOA Surr, 4-BFB	107.	% Rec	1084	11/17/04	4:12
VOA Surr, DBFM	90.	% Rec	1084	11/17/04	4:12

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 396357

TestAmerica INCORPORATED

Nashville Division
2960 Foster Creighton
Nashville, TN 37204

CHAIN OF CUSTODY RECORD
Phone: 615-726-0177
Toll Free: 800-765-0980
Fax: 615-726-3404

ExxonMobil

396357

Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVENUE
City/State/Zip: PLEASANT HILL, CA 94523
ExxonMobil Project Mgr: BRYAN CAMPBELL
Telephone Number: (925) 602-4710 EXT. 24 Fax No.: (925) 602-4720
Sampler Name: (Print) WYNN PACULBA
Sampler Signature:

Report To: BRYAN CAMPBELL
Invoice To: JENNIFER SEDLACHEK (EXXONMOBIL TM)
Account #: 10236
PO #: 4504340684
Facility ID # 04-334
Site Address 2492 CASTRO VALLEY BOULEVARD
City, State Zip CASTRO VALLEY, CA

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Ice	HNO_3 (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass(Yellow Label)	None (Black Label)	Other (Specify)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	Analyze For: TPH-G BY 8015B	TPH-D BY 8015B/3510 *	BTEX BY 8012B	MTBE BY 8260B							RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results
MW1	11/9	12:05	8				X		X						X						X	X	X	X			17	61	66				X	
MW2		12:45	8				X		X						X						X	X	X	X			17	61	67				X	
MW3		13:20	8				X		X						X						X	X	X	X			17	61	68				X	
MW4		11:30	8				X		X						X						X	X	X	X			17	61	69				X	

Special Instructions:
* USE SILICAGEL CLEANUP FOR TPH-D ANALYSIS.

GLOBAL ID# T0600101278

EDF FILE REQUIRED

Laboratory Comments:
Temperature Upon Receipt: 0.1°C
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

Relinquished by:	Date	Time	Received by:	Date	Time
WYNN PACULBA	11/9/04	16:00			
Relinquished by:	Date	Time	Received by TestAmerica:	Date	Time
				11/11/04	830

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM BC# 396357

Client Name : ETIC Engineering

Cooler Received/Opened On: 11/11/04 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.1 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES....NO....NA
   a. If yes, how many, what kind and where: 2 Tape Front
3. Were custody seals on containers and intact?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES....NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES....NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    5888

    Fed-Ex UPS Velocity Airborne Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below: