

December 23, 1998

Via Certified Mail No. Z103265584

Mr. Robert M. Senga, Unit Chief California Environmental Protection Agency Department of Toxic Substances Control Southern California Region Facility Permitting Branch 1011 N. Grandview Avenue Glendale, California 91201

Re:

Quarterly Progress Report September - November 1998 Safety-Kleen Systems, Inc., Service Center 400 Market Street Oakland, California

Dear Mr. Senga:

Enclosed are three copies of the Quarterly Progress Report which summarizes the groundwater monitoring and vapor extraction activities conducted at the above-referenced facility. This report covers the period from September through November 1998. Safety-Kleen Systems, Inc. (Safety-Kleen) is following the modified groundwater sampling schedule as described in the letter submitted on July 13, 1994, and as modified and approved by Alameda County in a response letter dated July 27, 1994.

In a letter to the DTSC dated October 8, 1998, Safety-Kleen requested the groundwater sampling schedule be changed from quarterly to semi-annual. In a letter from Alameda County Environmental Health Services dated November 17, 1998, the change was approved with the exception that monitoring well MW-9 continue to be sampled quarterly. As requested by Alameda County, Safety-Kleen will sample monitoring well MW-9 quarterly as long as no sheen or measurable product is present in the well.

If you have any questions, please call me at (505) 888-3952.

Sincerely,

Sara C. Brothers, CPG

Senior Project Manager - Remediation

Safety-Kleen Systems, Inc.

2720 Girard NE

Albuquerque, New Mexico 87107

Enclosure

cc:

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QUARTERLY PROGRESS REPORT
SEPTEMBER - NOVEMBER 1998
SAFETY-KLEEN SYSTEMS, INC. SERVICE CENTER
400 MARKET STREET
OAKLAND, CALIFORNIA
EPA ID No. CAD053044053

SECOR Job No. 70005-009-08

Prepared For:

Safety-Kleen Systems, Inc. 2720 Girard NE Albuquerque, New Mexico 87107

Submitted By:

SECOR International Incorporated 1390 Willow Pass Road Suite 360 Concord, California 94520

December 23, 1998

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1.0 INTRODUCTION

This Quarterly Progress Report has been prepared in accordance with the Safety-Kleen Systems, Inc. (Safety-Kleen) Hazardous Waste Facility Permit's reporting requirements. This report presents the results of groundwater monitoring and sampling activities conducted for the quarter of September through November 1998 at the Safety-Kleen Service Center located at 400 Market Street in Oakland, California (Figures 1 and 2). Also included are the results of soil vapor extraction (SVE) system monitoring and sampling for the period.

2.0 PROJECT BACKGROUND INFORMATION

The Safety-Kleen Oakland Service Center is a local distribution center for Safety-Kleen products. Three single-walled underground storage tanks (USTs) were removed and replaced with two new 12,000-gallon double-walled tanks in June and July of 1990. Product and waste mineral spirits are currently stored in the two double-walled USTs at the site. One UST is used to consolidate waste mineral spirits prior to shipment to a Safety-Kleen Recycle Center and one UST is used for storage of product mineral spirits prior to distribution to Safety-Kleen customers.

During the single-walled tank removal, mineral spirits-impacted soil was excavated from the tank pit as allowable by site conditions. Additionally, a product recovery well and a vapor extraction system withdrawal network were installed in the tank pit area. Tank removal and excavation activities are documented in the Report of Underground Storage Tank Replacement Activities dated September 1990.

A product pumping system was installed in recovery well RW-1 to remove separate-phase product from the water table and began operation on January 19, 1993. The product pumping system was removed on November 20, 1995, and replaced with a passive hydrocarbon skimming device which is capable of removing product thickness within the well to a sheen. On August 5, 1998, the passive recovery skimmer was removed and oxygen releasing compound was suspended in RW-1 in an effort to enhance site remediation by oxidizing residual impacts in the vicinity of the USTS.

The SVE system consists of seven horizontal vapor extraction perforated pipelines and a vapor extraction and treatment system. A system to extract and treat soil vapor utilizing regenerative polymer adsorption began full-scale operation on June 1, 1993. The SVE system was modified and restarted on November 28, 1995, utilizing the current granular activated carbon (GAC) treatment system. Figure 3 depicts the layout of the vapor extraction pipelines and the vapor treatment system.

2.1 Regulatory Status

The Safety-Kleen Oakland facility operates under a Hazardous Waste Facility Permit (Part B Permit; ID No. CAD053044053) which became effective on March 29, 1992. A RCRA Facility Assessment (RFA) performed by the Department of Toxic Substances Control (DTSC) identified three solid waste management units (SWMUs) and one area of concern (AOC) at the facility. The results of the RFA were transmitted in the RFA Report dated June 1993. The Corrective Action Module of the Part B Permit (Section V) specified the need to submit a RCRA Facility Investigation (RFI) Work Plan to assess impacts related to the three SWMUs and the AOC. The RFI Work Plan was submitted on February 1, 1996. The DTSC approved the RFI Work Plan in correspondence dated February 23, 1996. The RFI Work Plan summarized site characterization work conducted at the site to February 1996 for the AOC and SWMUs identified in the RFA.

Subsequent to approval of the RFI Work Plan, an RFI Report was submitted to the DTSC on March 27, 1996, and was approved by that agency in correspondence dated May 20, 1996. The RFI Report states that the extent of total petroleum hydrocarbons as mineral spirits (TPHms) and volatile organic compound (VOC) impact at the facility is well defined and that the site characterization activities have adequately assessed the subsurface in the vicinity of the USTs and the return and fill shelter. The investigations have determined that soil impact is present immediately adjacent to the UST pit and has migrated along the capillary fringe as far as monitoring well MW-8 (see Figure 2).

In a letter dated September 20, 1996, the California Environmental Protection Agency (Cal-EPA) - DTSC requested that Safety-Kleen prepare a Corrective Measures (CM) Report for the Oakland facility. Safety-Kleen submitted the CM Report on December 2, 1996. The purpose of the CM Report is to: 1) document the corrective measures which have been taken at the site to date, 2) evaluate the effectiveness of the corrective measures currently in use, and 3) provide an assessment of potential alternative methods. The CM Report is pending agency review.

3.0 SCOPE-OF-WORK

Groundwater monitoring work conducted during this quarter consisted of measuring depth-to-water in 11 groundwater monitoring wells, and the sampling of six groundwater monitoring wells, as specified in the quarterly sampling schedule. SVE activities conducted during this quarter consisted of the operation and maintenance of the SVE system and quarterly influent and effluent vapor sampling. The following sections provide a description of the work steps conducted.

3.1 Soil Vapor Extraction System

The SVE system consists of two 1,500-pound GAC vessels connected in series to a manifold attached to seven horizontal vapor extraction perforated pipelines (see Figure 3). The SVE system operated in approximately two-week cycles this quarter in an attempt to improve removal efficiency. While the SVE system is operating, monitoring occurs biweekly and consists of measuring influent and effluent vapor concentrations using a photo-ionization detector (PID) or a flame-ionization detector (FID). During this quarter, SVE system influent and effluent vapor samples were collected on November 11, 1998. The vapor samples were submitted to a state-certified analytical laboratory under chain-of-custody manifest and analyzed for TPHms by U.S. Environmental Protection Agency (EPA) Method 8015 (modified), for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020, and for halogenated VOCs by EPA Method 8010. The results of the SVE system operation and sampling are presented in Section 4.1 and SVE system monitoring data are summarized in Table 1.

3.2 Mineral Spirits Recovery

The mineral spirits recovery pump that was located in recovery well RW-1 failed and was replaced by a passive recovery skimmer in November 1995. A passive recovery skimmer was also placed in monitoring well MW-9 (see Figure 2) at that time. On August 5, 1998, the passive recovery skimmer was removed and oxygen releasing compound was suspended in recovery well RW-1 in an effort to enhance site remediation by oxidizing residual impacts in the vicinity of the USTs. Mineral spirits recovered from monitoring well MW-9 are emptied directly to the waste mineral spirits UST at the site and are incorporated into the Safety-Kleen recycling process. The amount of recovered product is recorded each time the skimmer is emptied. Measurable product has not been present in the skimmers since July 1996.

3.3 Groundwater Monitoring and Sampling

On October 12, 1998, on- and off-site monitoring wells were monitored for depth-to-water, and groundwater samples were collected from monitoring wells MW-1 through MW-4, MW-8, and MW-12 for laboratory analysis. Monitoring wells MW-7 and MW-10 have been abandoned. Monitoring well MW-11 is no longer

sampled because tree roots have grown through the well casing and are obstructing the well. A trip blank accompanied the samples from the site to the laboratory and an equipment blank were analyzed for quality assurance and quality control (QA/QC) purposes.

All accessible monitoring wells were monitored for depth-to-water using a water-level indicator calibrated to 0.01-foot. The depth-to-water measurements were used with well survey data to prepare a groundwater potentiometric surface map (Figure 4). Prior to collecting groundwater samples, the wells were purged using a low-flow submersible pump with dedicated tubing. In-line water quality indicator parameters were continuously monitored and water levels were taken during purging in order to adjust the flow rate for minimal drawdown. Samples were collected after pH, temperature, and conductivity had stabilized. The samples were placed into laboratory supplied sample containers, labeled, placed on ice in an insulated cooler, and logged onto the chain-of-custody document. An equipment blank was collected from the decontaminated pump for QA/QC purposes. Field data sheets that include depth-to-water measurements and well purge data are included in Appendix A.

The groundwater samples were delivered to a state-certified laboratory for analysis under chain-of-custody documentation. The groundwater samples were analyzed for the presence of TPHms by EPA Method 8015 (modified) and for VOCs by EPA Method 8260.

Prior to use and between each well, all non-single-use equipment was decontaminated by double-washing with a laboratory grade detergent in clean water and triple-rinsed using deionized water. Purge water and decontamination water generated during well purging and sampling was placed in the waste mineral spirits UST pending transport for treatment at a Safety-Kleen recycle facility.

4.0 RESULTS

4.1 Soil Vapor Extraction System

The results of SVE system monitoring conducted on September 10, through November 11, 1998 are summarized on Table 1. Table 1 presents data on the system flow rate and PID measurements from the SVE system vapor influent, the vapor effluent after each carbon adsorption vessel, and the system final vapor effluent. Based on the system monitoring data, the SVE system has continued to meet the Bay Area Air Quality Management District (BAAQMD) permit limits of 10 parts per million per unit volume (ppmv) in the system effluent based on PID or FID readings. For this quarter, SVE system influent and effluent vapor samples were collected on November 11, 1998. The results of analytical testing are summarized on Table 2.

The analysis of the influent sample collected on November 11, 1998, detected TPHms at a concentration of 100 milligrams per cubic meter (mg/m³). The system effluent sample contained xylenes at a concentration of 1 mg/m³ for the same date.

In an attempt to improve system efficiency, Safety-Kleen continued operating the SVE system this quarter in a pulsed (on/off) mode of approximately two-week cycles. Table 3 summarizes the estimated SVE system mineral spirits removal to date. Data collected from initial start-up through November 11, 1998, indicate a total of approximately 5,400 pounds of mineral spirits have been removed from the subsurface by the SVE system. Copies of SVE system analytical reports are included as Appendix B.

4.2 Mineral Spirits Recovery

Mineral spirits product has been collected in monitoring well MW-9 and recovery well RW-1 via passive recovery skimmers and by hand bailing at the time of groundwater monitoring and sampling. The skimmer in recovery well RW-1 has been removed to facilitate the installation of oxygen releasing compounds in the well. No product accumulated in the skimmer in monitoring well MW-9 during this reporting period. The last measurable product recovered was in July 1996. The total volume of mineral spirits product removed from the subsurface to date is approximately 444 gallons.

4.3 Groundwater Elevations

Groundwater elevations and depth-to-water measurements for the October 12, 1998, event are presented in Table 4. The average water-table elevation on October 12, 1998 was 2.15 feet above mean sea level (amsl), a decrease of 0.54 feet since the July 1998 event. A groundwater potentiometric surface map prepared with this data is presented as Figure 4.

As shown in Figure 4, the on- and off-site groundwater flow direction remains to the southwest, consistent with historic site data. The hydraulic gradient was 0.0046 feet/foot (ft/ft) across the site as measured between monitoring wells MW-4 and MW-2. The hydraulic gradient is consistent with previous data for the site. A summary of groundwater elevations since January 1993 is provided as Table 5.

4.4 Groundwater Conditions

A semi-annual groundwater sampling event of monitoring wells MW-1, MW-2, MW-3, MW-4, MW-8, and MW-12 was performed on October 12, 1998. No analytes (TPHms or VOCs) were detected in the groundwater samples analyzed from monitoring wells MW-2 or MW-12. TPHms was detected in monitoring well MW-3 at 56 μ g/L. Toluene was detected in monitoring wells MW-3 and MW-4 at 9.2 μ g/L and 5.1 μ g/L, respectively. Xylenes were detected in monitoring wells MW-1, MW-3, and MW-4 at 10.8 μ g/L, 26.6 μ g/L, and 9.0 μ g/L, respectively.

The compound 1,1-dichloroethene (1,1-DCE) was detected above the maximum contaminant level (MCL) of 6 μ g/L in monitoring well MW-4 at 14.3 μ g/L and 1,1-dichloroethane (1,1-DCA) was detected above the MCL of 5 μ g/L in monitoring well MW-8 at 6 μ g/L. The compound cis-1,2-dichloroethene (cis-1,2-DCE) was detected above the MCL of 6 μ g/L in monitoring wells MW-3, MW-4 and MW-8 at 8.3 μ g/L, 12.8 μ g/L, and 36.6 μ g/L, respectively. Trichloroethene (TCE) was detected above the MCL of 5 μ g/L in monitoring wells MW-1, MW-3, MW-4, and MW-8 at 27.6 μ g/L, 73.3 μ g/L, 121 μ g/L, and 177 μ g/L, respectively. Vinyl chloride was detected above the MCL of 0.5 μ g/L in monitoring well MW-8 at a concentration of 11.7 μ g/L. Chlorobenzene and 1,2-dichlorobenzene (1,2-DCB) were detected in monitoring well MW-8 at 5.6 μ g/L and 13.8 μ g/L, respectively.

Figure 5 depicts the chemical distribution in the groundwater samples collected on October 12, 1998. A summary of analytical test results showing compounds detected since the April 1993 sampling event are presented in Table 6. Copies of the groundwater laboratory analytical reports are included in Appendix C.

5.0 CERTIFICATION STATEMENT

Quarterly Progress Report
Safety+Kleen Systems, Inc., Service Center
Oakland, California
CAD 053044053

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

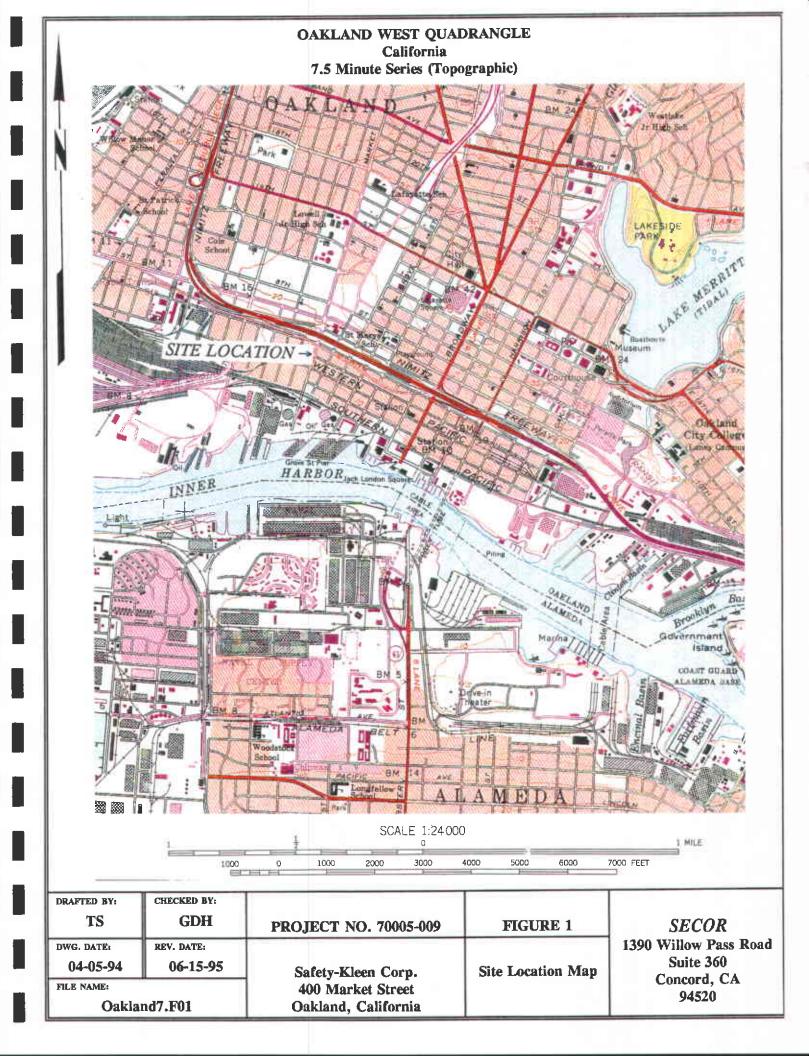
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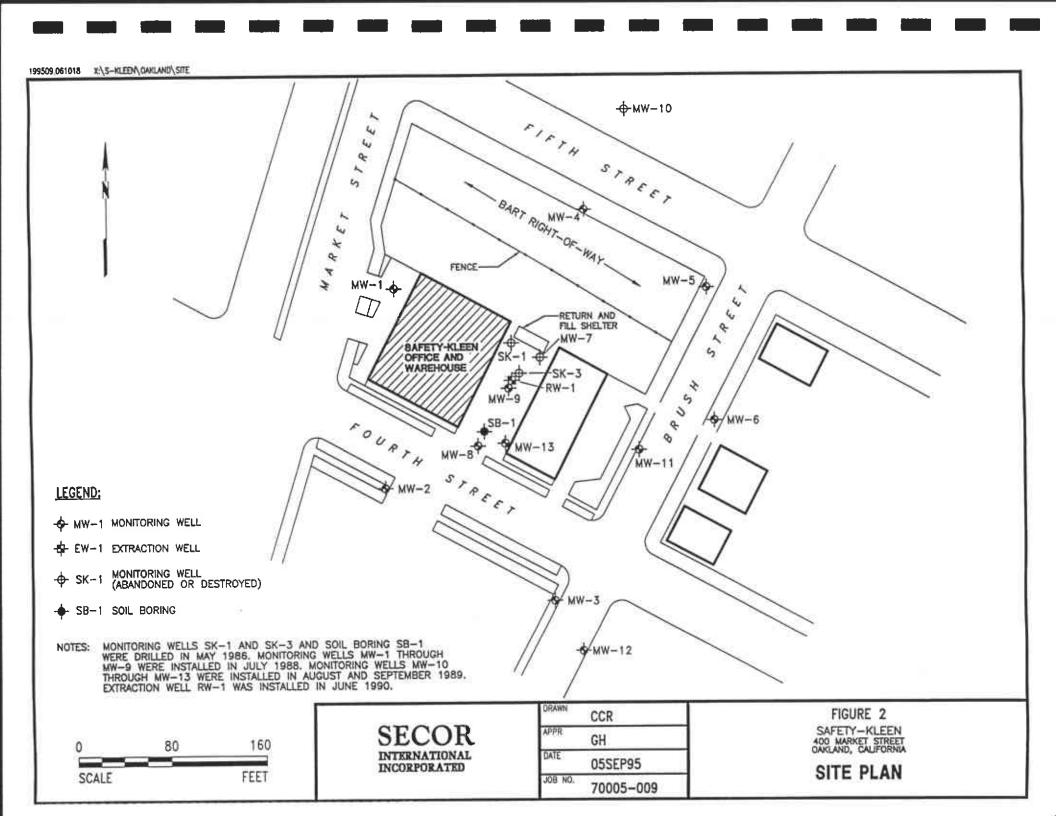
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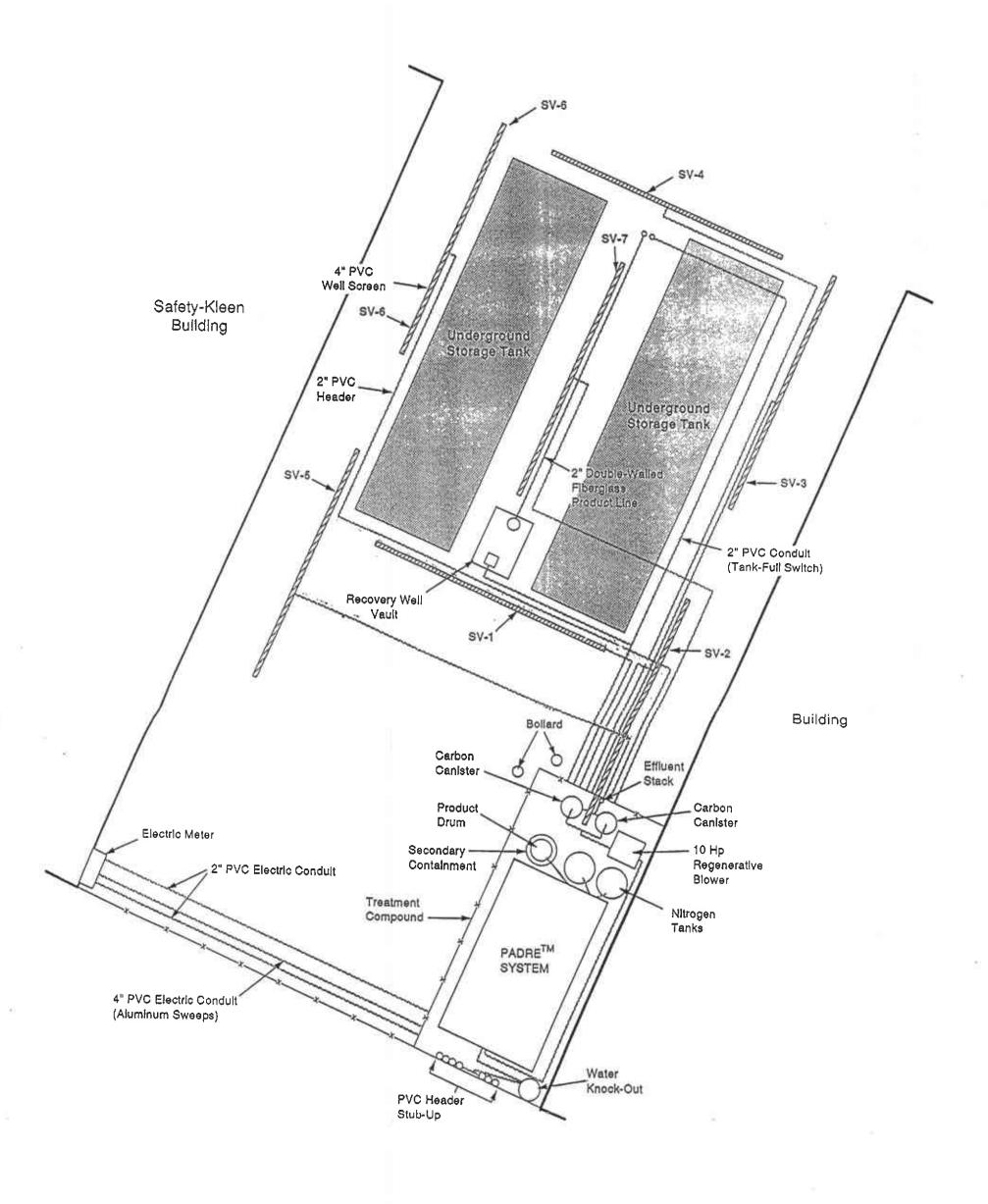
Sara C. Brothers, CPG

Safety-Kleen Systems, Inc.

Senior Project Manager - Remediation





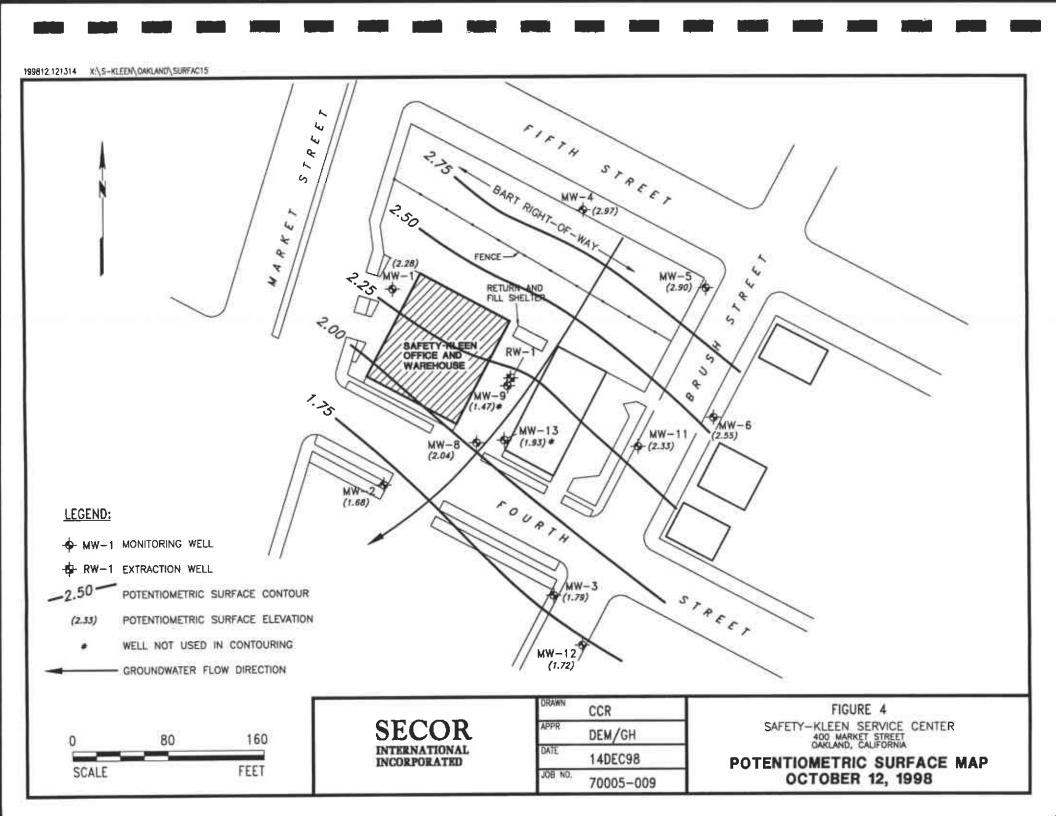


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DRWG. DATE	REV. DATE	Sefety-Visen Service Center	Sell Vener
DH DH	CHECKED BY	PROJECT NO. 70005-009	FIGURE 3

10 Feet

INTERNATIONAL

INCORPORATED



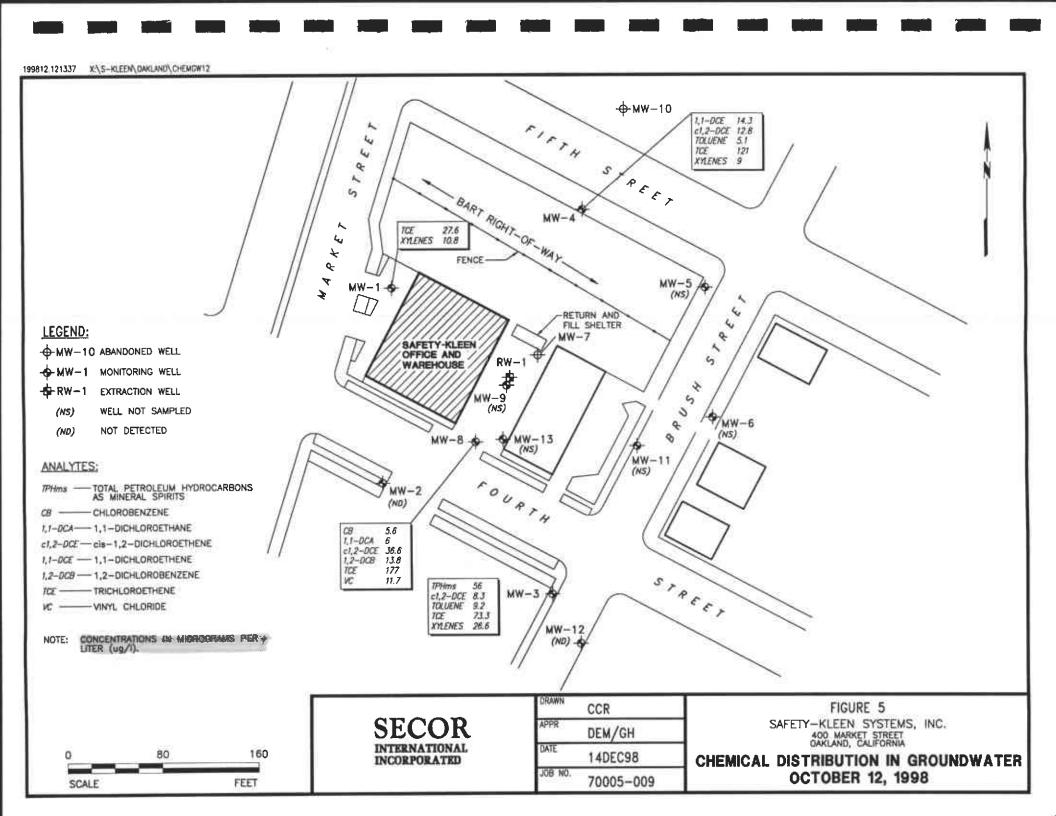


Table 1
Soil Vapor Extraction System Monitoring Data

Date	Elapsed Time*	Well Extraction Vacuum (inches H20)	KO Vacuum (inches H20)			System Influent	#1 Carbon Effluent	#2 Carbon Effluent	System Effluent	Notes
	(hours)			(ft/min)	(scfm)	(PID/FID units)	(PID/FID units)	(PID/FID units)	(PID/FID units)	
2/08/95	363	6.5	22	5000	107	413	3	5	6	System restarted using carbon adsorption on 11/28/95.
2/21/95	677	6	20	5000	107	80	36	1	1	Influent and Effluent samples collected
1/09/96	1134	9	22	5000	106	169	42	3	2	Influent and Effluent samples collected
1/24/95	1489	5.5	17	2200	47	43	43	24	6	
2/06/96	1803	5	16	6000	129	63	61	33	16	Influent and Effluent samples collected
2/21/96	2158	8	20	5500	117	60	48	38	8	
3/08/96	2540	10	23	5000	106	184	52	45	16	Influent and Effluent samples collected
3/20/96	2635	12	23	5000	106	430	362	311	22	
04/03/96	2906	12	25	5000	106	290	45	32	2	FID used, Influent and Effluent samples collected, Carbon changed.
04/18/96	3268	11	24	5000	106	500	30	9	3	FID used.
05/02/96	3594	NM	24	5000	109	109	45	0	0	Influent and Effluent samples collected
05/16/96	3934	NM	23	5000	109	117	151	3		
05/31/96	4289	0.15	25	5000	109	54	61	1	0	Influent and Effluent samples collected
07/01/96	5039	11	23	5000	106	325	150	75	37	Influent and Effluent samples collected
07/17/96	5422	10	24	5000	106	159	160	163	33	System shut down for carbon replacement
08/20/96	5424	7	17	3200	68	300	0	0	0	System restarted with new carbon
08/22/96	5470	7	17	3000	64	300	1	1	0	Influent and Effluent samples collected
09/03/96	5760	0.15	16	3500	76	131	0	0	0	
09/26/96	6316	8	15	3550	76	165	30	1	2	Influent and Effluent samples collected
10/03/96	6478	8	15	3000	64	231	70	42	13	
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SECOR Job No. 70005-009-08 q498.xis/Table I

Table 1
Soil Vapor Extraction System Monitoring Data

Date	Elapsed Time*	Well Extraction Vacuum	KO Vacuum	cuum Flow Rate		System Influent	#1 Carbon Effluent	#2 Carbon Effluent	Effluent	Notes
	(hours)	(inches H20)	(inches H20)	(ft/min)	(scfm)	(PID/FID units)	(PID/FID units)	(PID/FID units)	(PID/FID units)	SALIDER OF SALES OF S
0/10/96	6645	8	15	3500	75	269	189	21	13	Influent and Effluent samples collected
10/22/96	6939	7	15	3000	64	480	442	2	1	Influent and Effluent samples collected
0/29/96	71040	8	16	4000	85	149	143	8	1	
1/13/96	7467	8	16	3500	75	120	90	40	8	Influent and Effluent samples collected
2/03/96	7944	0.19	25	5000	109	60	53	0	0	
2/18/96	8299	0.14	26	5500	120	51	55	5	5	Influent and Effluent samples collected
01/06/97	8684	24	38	4000	82	40	17	6	4	
01/17/97	8950	24	36	4000	82	147	153	83	7	Influent and Effluent samples collected
01/30/97	9259	24	37	3000	61	20	7	7	2	
02/10/97	9523	24	35	3500	72	192	306	111	4	Influent and Effluent samples collected
02/25/97	9887	22	34	3500	72	50	20	10	2	
03/07/97	10124	20	35	4000	83	40	9	5	2	Influent and Effluent samples collected
03/26/97	10587	22	35	3500	72	72	191	82	2	
04/10/97	10941	19	34	4000	83	15	33	4	3	
05/01/97	11440	23	30	3000	62	5	3	1	0	Influent and Effluent samples collected
05/14/97	11752	31	38	2000	40	19	17	9	0	
05/16/97	11798	NM	NM	NM	NM	NM	NM	NM	NM	System shutdown for carbon changeout
06/05/97	11798	20	30	8000	165	35	17	2	2	Carbon Changeout, Restart System, Influent and Effluent samples collected
06/17/97	12090	NM	30	8500	185	23	0	0	0	Shutdown system
06/30/97	12091	NM	29	4200	91	110	i	0	0	Restart system, Influent and Effluent samples collected

SECOR Job No. 70005-009-08 q498.xis/Table 1

Table 1 Soil Vapor Extraction System Monitoring Data

Safety-Kleen Service Center 400 Market Street Oakland, California

Date	Elapsed Time*	Well Extraction Vacuum (inches H20)	KO Vacuum (inches H20)	Extra Flow (ft/min)		System Influent (PID/FID units)	#1 Carbon Effluent (PID/FID units)	#2 Carbon Effluent (PID/FID units)	System Effluent (PID/FID units)	Notes
07/17/97	(hours)	NM	28	4800	104	6	0	0	0	Shurdown system
07/30/97	12497	NM	28	8000	174	19	0	0	0	Restart system, Influent and Effluent samples collected
08/13/97	12837	NM	27	8500	185	12	0	0	0	Shutdown system
08/28/97	12837	18	30	8000	166	35	2	1	0	Restart system, Influent and Effluent samples collected
09/10/97	13148	>1	29	8250	179	9	0	0	0	Shutdown system
09/24/97	13149	NM	27	4000	87	25	0	0	0	Restart system, Influent and Effluent samples collected
10/08/97	13488	NM	26	8000	174	9	0	0	0	Shutdown system
10/23/97	13488	16	29	8000	167	25	4	0	0	Restart system, Influent and Effluent samples collected
11/14/97	14018	NM	28	8000	174	68	0	0	0	Shutdown system
11/26/97	14020	10	29	8000	170	6	22	0	0	Restart system
12/11/97	14377	15	30	10000	210	Ö	0	0	0	Influent and Effluent samples collected, Shutdown system
12/22/97	14378	18	30	10000	208	20	1	1	1	Restart system, Influent and Effluent samples collected
01/06/98	14742	6.5	28	NM	WELL STATE	2	0	0	0	Shutdown system
03/17/98	14743	58	42	10000	187	0	0	0	0	Restart system, Influent and Effluent samples collected
04/06/98	15222	24	30	10000	205	33	4	4	1	Shutdown system
04/28/98	15222	6.5	23	NM		17	2	2	0	Restart system, Influent and Effluent samples collected
05/19/98	15731	>1	43	NM	Well III (8)	3	2	3	0	Shutdown system
05/28/98	15731	34	40	10000	199	4		0	0	Restart system, Influent and Effluent samples collected
06/12/98	16090	40	51	10000	196	3	3	2	0	Shutdown system
06/25/98	16091	7.5	9	NM		3	3	2	0	Restart system

SECOR Job No. 70005-009-08 q498.xls/Table 1

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Table 1 Soil Vapor Extraction System Monitoring Data

Safety-Kleen Service Center 400 Market Street Oakland, California

Elapsed Time*	Well Extraction Vacuum	KO Vacuum	Extra		System	#1 Carbon Effluent	#2 Carbon Effluent	System Effluent	Notes
(hours)	(inches H20)	(Inches H20)	(ft/min)	(scfm)	(PID/FID units)	(PID/FID units)	(PID/FID units)	(PID/FID units)	
16452	1.5	9	NM	III STATE OF	3	0	Ö	0	Shutdown system
16453	1	8	NM		2	0	0	0	Restart system
16809	7	2.5	NM		3	0	0	0	Shutdown system
16809	30	30	10000	202	17	1	0	0	Restart system
17316	20	30	10000	207	10	4	2	0	System left running
17839	27	31	10000	203	1	1	0	0	Shutdown system
17839	22	32	10000	206	15	6	3	0	Restart system
18226	24	32	10000	205	5	2	ī	1	Shutdown system
	Time* (hours) 16452 16453 16809 16809 17316 17839	Time* Vacuum (hours) (inches H20) 16452 1.5 16453 1 16809 7 16809 30 17316 20 17839 27 17839 22	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) 16452 1.5 9 16453 1 8 16809 7 2.5 16809 30 30 17316 20 30 17839 27 31 17839 22 32	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow (ft/min) 16452 1.5 9 NM 16453 1 8 NM 16809 7 2.5 NM 16809 30 30 10000 17316 20 30 10000 17839 27 31 10000 17839 22 32 10000	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow Rate (ft/min) (scfm) 16452 1.5 9 NM - 16453 1 8 NM - 16809 7 2.5 NM - 16809 30 30 10000 202 17316 20 30 10000 207 17839 27 31 10000 203 17839 22 32 10000 206	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow Rate (ft/min) Influent (PID/FID units) 16452 1.5 9 NM - 3 16453 1 8 NM - 2 16809 7 2.5 NM - 3 16809 30 30 10000 202 17 17316 20 30 10000 207 10 17839 27 31 10000 203 1 17839 22 32 10000 206 15	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow Rate (ft/min) Influent (PID/FID units) Effluent (PID/FID units) 16452 1.5 9 NM - 3 0 16453 1 8 NM - 2 0 16809 7 2.5 NM - 3 0 16809 30 30 10000 202 17 1 17316 20 30 10000 207 10 4 17839 27 31 10000 203 1 1 17839 22 32 10000 206 15 6	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow Rate (ft/min) Influent (PID/FID units) Effluent (PID/FID units) Effluent (PID/FID units) 16452 1.5 9 NM - 3 0 0 16453 1 8 NM - 2 0 0 16809 7 2.5 NM - 3 0 0 16809 30 30 10000 202 17 1 0 17316 20 30 10000 207 10 4 2 17839 27 31 10000 203 1 1 0 17839 22 32 10000 206 15 6 3	Time* (hours) Vacuum (inches H20) Vacuum (inches H20) Flow Rate (ft/min) Influent (PID/FID units) Effluent (PID/FID units)

Notes:

ft/min

= feet per minute = standard cubic feet per minute assuming ambient temperature and ideal gas scfm

= not measured NM

Table 2
Safety-Kleen Service Center
400 Market Street
Oakland, California

Sample ID	Date DRL/PQL	TPHms 10 mg/m ³	Toluene 0.10 mg/m ³	Ethylbenzene 0.10 mg/m ³	Xylenes 0.30 mg/m ³	1,1,1-TCA 0.10 mg/m ³
INF	6/25/98	29	0.18	0.11	1	3
	7/21/98	95	•	727	0.5	-
	8/21/98	:==		(4)	0.3	0.1
	11/11/98	100	929	- 4	-	2
EFF	6/25/98			127.	0.49	-
	7/21/98	-	5363	(#3	-	2
	8/21/98	V23	12	145	0.32	¥
	11/11/98	(+)	**		1	

TPHms = total petroleum hydrocarbons as mineral spirits

TCA = trichloroethane

DRL = detection reporting limit
PQL = practical quantitation limit
INF = influent at system influent point
EFF = effluent at system effluent point

= Not Detected

Table 3 Soil Vapor Extraction System Mineral Spirits Removal

Safety-Kleen Service Center 400 Market Street Oakland, California

Sample Date	Elapsed Time (hours)	Run Time This Period (hours)	Extraction Flow Rate (scfm)	TPHms Influent (µg/L)	Removal Rate (lbs/day)	Cummulative TPHms Removed (lbs)	Notes
11/28/95		Carbon ad	sorbtion system	n start-up		1798	TPHms removed by prior system.
12/21/95	677	677	107	823	7.9	2020	
01/09/96	1134	457	106	1116	10.6	2221	
02/06/96	1803	669	129	999	11.5	2542	
03/08/96	2540	737	106	1821	17.2	3071	
04/03/96	2906	366	106	1116	10.6	3232	
05/02/96	3594	688	109	1586	15.4	3675	
05/31/96	4289	695	109	1234	12.0	4023	
07/01/96	5039	750	106	82	0.8	4047	
08/22/96	5470	431	64	500	2.9	4098	
09/26/96	6316	846	76	1300	8.8	4409	
10/10/96	6645	329	75	880	5.9	4490	
10/22/96	6939	294	64	670	3.8	4537	
11/13/96	7467	528	75	460	3.1	4604	
12/18/96	8299	833	120	220	2.4	4686	atten organi at sorti
01/17/97	8950	651	82	69	0.5	4700	
02/10/97	9523	573	72	98	0.6	4715	
03/07/97	10124	601	83	ND (<50)	0	4715	
05/01/97	11440	1316	62	ND (<50)	0	4715	20 00 00 00 00 00 00 00 00 00 00 00 00 0
06/05/97	11798	358	165	910	13.4	4915	Began pulsing system.

SECOR Job No. 70005-009-08 q498.xis/Table 3

Table 3 Soil Vapor Extraction System Mineral Spirits Removal

Safety-Kleen Service Center 400 Market Street Oakland, California

Sample Date	Elapsed Time (hours)	Run Time This Period (hours)	Extraction Flow Rate (scfm)	TPHms Influent (μg/L)	Removal Rate (lbs/day)	Cummulative TPHms Removed (lbs)	Notes
06/30/97	12091	293	91	550	4.5	4969	
07/30/97	12497	406	174	150	2.3	5009	
08/28/97	12837	340	166	550	8.2	5124	
09/24/97	13149	311	87	350	2.7	5160	
10/23/97	13488	340	167	220	3.3	5206	
12/11/97	14377	889	210	ND (<50)	0	5206	
12/22/97	14378	1	208	ND (<50)	0	5206	
03/17/98	14743	365	187	78	1.3	5226	
04/28/98	15222	479	214	70	1.3	5253	THE N P CONTRACT OF THE
05/28/98	15731	509	199	21	0.4	5261	
06/25/98	16091	360	214	29	0.6	5269	
07/21/98	16453	362	217	95	1.8	5297	
08/20/98	16809	356	202	13	0.2	5300	
11/11/98	18226	1417	205	100	1.8	5408	

Notes:

scfm = cubic feet per minute

 μ g/L = micrograms per liter

lbs = pounds

Page 2 of 2

12/17/98

Table 4 Groundwater Monitoring Data October 12, 1998

Safety-Kleen Service Center 400 Market Street Oakland, California

Well I.D.	TOC Elevation (ft msl)	DTW (ft)	DTP (ft)	PT (ft)	Adjusted Elevation (ft msl)
MW-1	7.99	5.71			2.28
MW-2	8.20	6.52			1.68
MW-3	6.66	4.87			1.79
MW-4	10.32	7.35			2.97
MW-5	10.28	7.38			2.90
MW-6	8.97	6.42	ANICE SINCE		2,55
MW-7*					
MW-8	7.80	5.76			2.04
MW-9	8.21	6.74			1.47
MW-10**					
MW-11	7,91	5.58			2.33
MW-12	6.74	5.02			1.72
MW-13	8.08	6.15			1.93
RW-1		NM	N. Commission III		

Notes:

* Well destroyed in May 1990.

** Well destroyed in July 1995.

TOC = Top-of-casing
DTW = Depth-to-water
DTP = Depth-to-product
PT = Product thickness

ft msl = Feet relative to mean sea level

Page 1 of 1 12/17/98

Table 5
Historical Summary of Groundwater Elevations
(in feet relative to mean sea level)

Date						Well Ider	tification					
7.0031633	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
01/20/93	1.29	1	0.86	1.57	1.48	1.27	1.08	1.15	1.73	1.16	0.44	0.58
04/20/93	1.09	0.51	0.38	1.52	1.42	1.08	0.74	0.95	1.85	0.9	0.1	0.4
07/20/93	0.27	-0.23	-0.27	0.68	0.62	0.37	-0.01	-0.68	0.99	0.2	-0.72	-0.15
10/20/93	-0.02	-0.51	-0.66	0.32	0.17	-0.12	-0.35	0.14	0.62	-0.22	-0.91	-0.57
01/19/94	-0.01	-0.52	-0.77	0.33	0.48	-0.1	-0.37	-0.49	0.6	-0.14	-1.05	-0.65
04/20/94	0.55	0.05	-0.09	0.85	0.74	0.46	0.22	0.33		0.34	-0.76	-0.09
07/19/94	0.25	-0.2	-0.31	0.62	0.55	0.23	-0.03	0.08	0.9	0.09	-0.7	-0.22
10/19/94	0.08	-0.33	-0.44	0.41	0.38	0.12	-0.15	0.01		0.01	-0.59	-0.33
01/04/95	1.95	1.53	1.64	2.41	2.49	2.24	1.79	1.85		2.06	1.44	1.33
04/10/95	3.09	2.46	2.49	3.71	3.73	3.42	2.79	2.95		3.18	2.22	1.98
07/11/95	2.04	1.53	1.53	2.54	2.5	2.26	1.76	1.93		2.01	1.33	1.53
10/12/95	1.38	0.94	1.01	1.81	1.27	1.56	1.15	1.32		1.42	0.94	1.06
01/09/96	1.82	1.4	0.64	2.21	2.21	2.04	1.61	1.54		1.85		1.51

SECOR Job No. 70005-009-08 q498.xls/Table 5

Table 5 Historical Summary of Groundwater Elevations (in feet relative to mean sea level)

Date						Well Ider	tification					
	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-8	MW-9	MW-10	MW-11	MW-12	MW-13
04/02/96	2.81	2.4	2.46	3.33	3.36	3.17	2.58	2.51		2.91	2.24	2.38
07/01/96	2.16	1.7	1.75	2.67	2.63	2.35	1.9	1.93		2.18		1.84
11/01/96	1.09	0.7	0.75	1.47	1.47	1.18	0.9	0.86				0.78
01/17/97	2.89	2.39	2.58	3.48	3.52	3.34	2.7	2.57				2.5
04/10/97	2.43	1.89	1.99	2.92	2.86	2.53	2.18	2.19	STEPH STREET	2.45	1.71	1.99
07/17/97	1.7	1.19	1.25	2.15	2.12	1.86	1.44	1.29			1.12	1.35
10/08/97	1.4	0.94	0.97	1.79	1.76	1.51	1.16	1.35			0.84	1.06
01/12/98	3.02	2.99	3.12	3.45	3.49	3.34	2.89	2.63		3.15	2.5	2.48
04/13/98	3.92	3.2	3.43	4.77	4.5	4.17	3.63	3.91		3.91	3.08	3.37
07/21/98	2.79	2.15	2.13	3.37	3.37	3.05	2.5	2,71		2.85	2.21	2.35
10/12/98	2.28	1.68	1.79	2.97	2.9	2.55	2.04	1.47	ma louiseevi	2.33	1.72	1.93

Notes:

Groundwater elevations are in feet relative to mean sea-level datum.

- = Not measured

SECOR Job No. 70005-009-08 q498.xls/Table 5

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in µg/L)

Well No.	Date	TPHms	Benzene	Toluene	Ethyl- benzene	Xylenes	1,1-DCE	1,1-DCA	1,2-DCA	cis-1,2-DCE	trans- 1,2-DCE	Chloroform 1	,1,1-TCA	TCE	PCE	Chloro- benzene	Dichloro- propane	1,2-DCB	1,3-DCB	1,4-DCB	TCFM	Freon 12	Chloro- ethane	Chloro- toluene	Trichloro- propane	Acetone	Vinyl chloride
MC	L	NE	1.0	150.0	700.0	1750.0	6.0	5.0	0.5	6.0	10.0	NE	200.0	5.0	5.0	70.0	5.0	600.0	NE	5	150.0	NE	NE	NE	NE	NE	0.5
MW-1	Apr-93												_	-	Marine Company												
	Jul-93	20					4	3		20	20	20	100		14	•			7.5	25	**	*** ***	100		160		4.5
	Oct-93	-	150			353	120	*	9	-	5	*	Ŧ.							9	*		-	(E)	•		
	Jan-94 Apr-94	-				240	200	74.1	14	-21	2.5					-		353	133	25	7	*	-			7.00	*
	Jul-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-94	-	75		350		170	3.5	0,1,54 1 1 ben		1.00		200		3.55 3.55	200				1,0,000 (mm)		-38		1			1100
	Jan-95 Apr-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	0.7 NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	ATE
	Oct-95	-		- 4	-	45		1100	-		12	-		12	1						11.3	140	143	143	143	No	NS
	Jan-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-96 Jul-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NIC	NE	NE	NIC	NIC	A10	*10	A 1111		-		6.63
	Nov-96**	247					171m	199	119		143	14.5	140	140	143	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Nov-96				*	*	(5	0.7	-		0.50	- 53	15	100	676		255	383		8	-0	£5	0.00	1063			- 5
	Jan-97** Jan-97	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-97**	113	113			19.3	113	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-97			200	350	18	1.5		98	1:	(200)	189	160		5.00	590		590	290		100	6.5	5+3				- 20
	Jul-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-97 Oct-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-98	NS	NS	NS	NS	NS	N5	NS.	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-98			-	-	200			20.25	3		15			540	-0.7					-	*			250	100	1.70
	Jul-98 Oct-98	NS	NS	NS	NS	NS 10.8	NS	NS	NS	NS	NS	NS	NS	NS 27.6	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	1 2 2					10.0								2110						1							
MW-2	Apr-93			-	==	7.4	Si.	-	-			-				-	-	-		-						7.57	
	Jul-93 Oct-93			2	1	100	3	12	*	8.5		15	*			-	2	3		*	*		*			- 4	
	Jan-94	0.00	200	201			76	14		-	190	1060	1060	-	4		- 6				1	- 15	193	2			
	Apr-94					-	1	Ç.		72		15	200	-	•				4.0	9			170	2.00	5.91		
	Jul-94 Oct-94			3	33	(<u>†</u>	*	3		25	*		*					*	-	÷	-						
	Jan-95	0.00	595	90	24	-		-		0							3	2/	-	8	12	(2)	-5.0		***		
	Apr-95	-	3	-		-	沒	8		3			6				17	. 7	1.0		1961	180	0.00	0.00		5.40	1907
	Jul-95			(5)	18	3	25			53					-				-					4			
	Oct-95 Jan-96	1000	200	-			8			8	33		15.0	3.0	87	-		2	-	*		1.5		2.0		- 40	
	Apr-96	183	Ş.		1	1	9				2201	.063	1000	2.40	140		19	-		*	100	182	-		190	1001	
	Jul-96			* .	- 6	-	2		2	¥					3	2	1	-	3	÷		信			25		
	Nov-96**			*	-	67	27	-	8		82		923		227	5.0	1.2	27	-		25	250	330				
	Nov-96 Jan-97**	0.00		3.1	2.5		24	i e	-	0.2				0.00	54 I	-	1.4	-	-								
	Jan-97		20		1	-	į.	3	3	<u> </u>			*	3		1	1		3	÷						-	2.00
	Apr-97** Apr-97 Jul-97** Jul-97		100	101	17	1.5	27	25		38			(*)	(28)			5.0	(2)	3.0	*	(6)						
	Apr-97		500	-	39	12			2	\$ 2	3			1,000	240	14	1.0	127	27	2	4			2.0	0.50	100	5,50
	Jul-97		20	3	1	ij	8	9	2	1	3	15		-		8	8							*	- 4		
	Oct-97 Jan-98	120		31	62	29		56		1.6	190	1060	1060	190	340	3.3	:4		5.	÷		150	9	2		2	
	Jan-98					2	32	-	2	2				50	3	5	-			-		0.50	1.0	3.70	-5	-	500
	Apr-98 Jul-98	3	*		8		55	3	3	3.5	30	28	18	30	9	-5	33			8	160		3		3.0		
	Oct-98				1.0	-							_		*			4	-				3.7	1,70		30.2	0.00
	CRC2-1200			-					-	654		1767								2.5							

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in µg/L)

Well No.	Date	TPRms	Benzene	Toluene	Ethyl- benzene	Xylenes	1,1-DCE	1,1-DCA	1,2-DCA	cis-1,2-DCE	trans- 1,2-DCE	Chloroform	1,1,1-TCA	TCE	PCE	Chloro- benzene	Dichloro- propane	1,2-DCB	1,3-DCB	1,4-DCB	тсғм	Freon 12	Chloro- ethane	Chloro- toluene	Trichloro- propane	Acetone	Vinyl chloride
MO	CL	NE	1.0	150.0	700.0	1750.0	6.0	5.0	0.5	6.0	10.0	NE	200.0	5.0	5.0	70.0	5.0	600.0	NE	5	150.0	NE	NE	NE	NE	NE	0.5
MW-3	Apr-93	AND SECOND		-			-	•						0.7		-	-		-	-							
	Jul-93	*	+		F:		727		(*)			+	8			-	75		*	1.7	21	21		+1	*3	*2	**
	Oct-93	*	55	-	15	3.5						*	*	*	+:	+0	+3	6	+3	9			+	#6	23		
	Jan-94 Apr-94	20	2				1						ž.	7	- 5	55	5	- 3	7	1.7	1.0	-	ž.		*	±3	*
	Jul-94	2	3	21	252			163				-	-		-						1.0	**	**	**		+1	*
	Oct-94	*	2 3		1)63			-			- 6	- 3			23	-	-	-	8	Į.	2	<u> </u>	8		<u> </u>	- 8	- 5
	Jan-95	1	53	-	- 6			0.70	0.50	15.	70	75		7.1	2.0	2.5	-	-	2.5	12	88	81	40	+0	**	97	93
	Apr-95	*	*5				*		- 4	200	*1			+:	+ 3	-3	43	-5	-	37	2	23	-	-	200	20	200
	Jul-95 Oct-95	- 5	- 5	*	3.3		35 1		223	1.5	5.3	- 5	-	- 8		- 53	53	13	5	- 33	- 5	83	*3	±5	- 8	*3	Ŧ.
	Jan-96	9	- 8	- 13	- 13	-	2,900	1000	2.400	294.5	+:	-			*:		**				-		+1	-	27	-	*
	Apr-96	9	ğ				-				1	2	2	8		3	3	1	3	1	- 8	<u> </u>		5	8	5	20
	Jul-96	51	51	4.75	(5)				530	+	*:	*	8	*2	62		50	5.00	100	56	*	*0	+3	97	47		- 6
	Nov-96**	÷3	-	1		4		-	200		- 23	2	2	1.6		16	-	160			-	*	20	23	26		*3
	Nov-96	25	-25	18		223	2.	*	35.5		**	3	*	4.9	25 9		- 5		. 8	(±	*	*	83	83	- 8	*	
	Jan-97** Jan-97	**		0.0	2000	5000					**	~		4.	+ :	E:	2.5	I IES			*	-	2.0	-			*
	Apr-97**			- 12	- 2							9		- 8					- 13			- 8	- 1				+0
	Apr-97	+:	-	*	100	241	24.5	0.00	590	0.00	40	-	**	+1	le:			0.60			-	÷.				3	33
	Jul-97**	+:	-				36	4	3		-	\$	Ş.	-		120	12		140	72		30	2				
	Jul-97	*		7.5	*		25.5	30	30	28	53	*	*	63				3%3	98	38	**	÷.	- 6	- 23	£3	- 3	- 2
	Oct-97	÷3					- 2	4	-	-	-	*	+	*		2.1	1.0		100	72	20	*		- 6	100	71,	77
	Jan-98 Apr-98	- 8					1	2				-	*	5	3/8)(8)		3	- 3	100	•	-	F-1	-6	*
	Jul-98		100		0.00		-	-		-		-	-	-		7.51		17.60			-	- 53	-	59		50	
	Oct-98	56.0		9.2		26.6	-			8.3				73.3					25	- 3		- 5			-		¥.:
							TE VOICE									3 110 (0)	100	1635									
MW-4	Apr-93 Jul-93	+ 1	100		4	-			-			7.6		2400							*	10	7.0	-	-	-	
	Oct-93	* 400	12			50		3		- S	53 0.6	1.9	- 1	1100				100			*:	**	*	-	-:	-	*
	Jan-94	* 270		0.00	2002	(40)	-				1.1	100		790						2	2	22	- 6	-			-
	Apr-94	* 760			(6)	3	-		4		1.7	5.0	-	1600							***		**		-		41
	Jul-94	* 200		(8)	280	*	-				100	42920	- 6	480								*		23		8	- 1
	Oct-94	• 330			-		7.	*	4.		45		*	650		(5)	1.50	0.50	0.70	22	7.5	**	**	153		23	±3
	Jan-95	1			*	•	0.7	3			1.4	*	*	700			(+)			.+	*	+3	•	47		- 33	
	Apr-95 Jul-95	5	- 3	1.6	50		5.2	192	- 454	11.8	3.2	8	5	440 247.8	12	152	3	0.27	155	1	8	\$	•	- 5		- 5	*
	Oct-95						4			4110	3	3		207		1.65			2.62								Part of the last
	Jan-96	2				3	3	-		17	4	6	\$)	157						3	2		24	- 5		- N	1
	Apr-96	5.5	0.50	0.55	(25)	550	6,0	381	31	10.0	1.7	1.3	20	140.0	2.60	1.00	5.40	5.00	1.00	66	*2	+1	43		-:	65	2
	Jul-96	+0	(6		100		4.8		41	11,3	1.2	1.8	2,6	224.9		100	160		F-		*	2	2	2.7			
	Nov-96**		1.54	1.70	220	2	5.1	25.5		5.1		1.6	1.1	242.4		1.2	25	355	0.5	64	*	*3	5	**			+
	Nov-96 Jan-97**	+2	-				5.0 5.7			9.2	1.2	1.8		269.0	-					-	-	-				*	50
	Jan-97	8	15					-	2	7.2	-	1.9	1.2	156.2 188.7	1.1	13	18			- 6	3			- 5	-	•	240
	Apr-97**	*2	181	0.00	500	24.0	5.6	340	39.1	7.5		2.3 1.5	1.4	152.6	***	(+2	(**	5963	(6)	· ·	4	3	9	2	24	1	26
	Jan-97 Apr-97** Apr-97 Jul-97** Jul-97	£5	18			31	5.6 5.7	107	121	9.7		1.4		215.9	4	2	74	72		8		-	- 3	50			**
	Jul-97**	<u>\$3</u>	55	3.53		2	6.7	3	36	6.6 6.5	+3	2.5 1.7	1.6	136.8	16		1)6				8	*3	+ 3	**			¥3
	TABLE CATE	43	-		E-4-1	91		121	3		5			161.7						39	*	7.0	70	7.5		2.5	55
	Oct 97											*	7			1.2		0.00		Cal	4.5	2.7	4.5	-		200	
	Oct-97	1		1		3	31.7	- 30		165	-		200	1610				723									
	Jan-98		E			- 1	11.7			15.5		1.0		163.0		0		•			ğ	2	2	-		5	5
	Oct-97 Jan-98 Apr-98 Jul-98 Oct-98	1 1		5.1		20	11.7			15.5 2.0 7.5 12.8			200	163.0 30.9 57.3	:		:	•			2 2 2	2	1	#1 #1		31.3	1

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in µg/L)

Well No.	Date	TPHms	Веплене	Toluene	Ethyl- benzene	Xylenes	1,1-DCE	1,1-DCA	1,2-DCA	cis-1,2-DCE	trans- 1,2-DCE	Chloroform	1,1,1-TCA	TCE	PCE	Chloro- benzene	Dichloro- propane	1,2-DCB	1,3-DCB	1,4-DCB	TCFM	Freon 12	Chloro- ethane	Chloro- toluene	Trichloro- propane	Acetone	Vinyl chloride
МС	T.	NE	1.0	150.0	700.0	1750.0	6.0	5.0	0.5	6.0	10.0	NE	200.0	5.0	5.0	70.0	5.0	600.0	NE	5	150.0	NE	NE	NE	NE	NE	0.5
MW-5	Apr-93	_	-			<u> </u>	1.5			<u>.</u>	-	-	4.0			N. T. W.			-		18.0	i de la compania	STATE OF	-			
	Jul-93 Oct-93	-	51	-	000	-	0.6	-	-	-	-		6.0 12.0	-	100	-	-	121	-	12 12	19.0	- 8	-	•	-	150	(8)
	Jan-94	-	**	6		-	•	-	- 1		4.3	¥3	•	-		-	-		-	2.75	-	- 8		-	-	100	
	Apr-94 Jul-94	NS	NS	NS	NS	NS	NS	NS	NS.	NS	3.5 NS	NS	7.2 NS	NS	NS	NS	NS	NS	NS	NS	7.9 NS	NS	NS	NS	NS	NS	NS
	Oct-94 Jan-95	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-95		-	-		NS -	NS -	NS -	NS -	NS -	NS -	NS -	NS 9.1	NS -	NS -	NS -	NS -	NS -	NS	NS	NS -	NS -	NS -	NS -	NS	NS	NS 16.0
	Jul-95 Oct-95	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Apr-96 Jul-96	NS	NS	NS .	NS	NS	- NS	NS	NS	NS	NS	1.4 NS	- NS	NS	NS	NS	NS	NS	- NS	NS	4.5 NS	NS	NS	NS	NS	-	-
	Nov-96**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS	NS NS
	Nov-96 Jan-97**	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Jan-97 Apr-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS 3.2	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-97	-	-	-	-	-	-	-	-	-		2.9	-	3.6 3.0		-	-	2-911	283	2	**	-	363	2000	2363	8,963	1000
	Jul-97** Jul-97	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS
	Oct-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS
	Jan-98 Apr-98	NS -	NS -	NS	NS	NS -	NS	NS	NS -	NS -	NS -	NS -	NS -	NS -	NS -	NS	NS -	NS -	NS -	NS	NS	NS	NS -	NS	NS -	NS	NS
	Jul-98 Oct-98	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS
MW-6	02 24	#19.75											149		NS	No	AS	143	NG .			NS .	No	NS	NS	NS	NS
MM	Apr-93 Jul-93					.54		35	3		37	-	5.0	040	190			30	2.00	-	-	-		-	-		3
	Oct-93 Jan-94		-		(4)	19	34	2	9	3	4:	-	1.3	20	24 1	14	14	====	(2)		17		•	-	•	30	-59
	Арг-94	-	N/D	N/0		4	3	2	2	2	\$1	•	1.0	37		1		57		ੁ	- 1			-		3.97	250
	Jul-94 Oct-94	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Jan-95 Apr-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	9.4 NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-95 Jan-96	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS
	Apr-96	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	NS -	NS -	NS -	NS -	NS -	NS	NS -	NS -
	Jul-96 Nov-96**	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Nov-96 Jan-97**	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-97	NS NS	NS	NS NS	NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Apr-97** Apr-97	-	-		-	-	-	-	-	-	-	-	-	-	-	•	-	-	-	-	-	•	-	<u>-</u>	-	-	-
	Jul-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-97 Oct-97	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Jan-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS
	Apr-98 Jul-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
Contract of the Contract of th	Oct-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in μg/L)

				m. I.	Ethyl-			:	:		trans-				NAME OF	Chloro-	Dichloro-						Chloro-	Chloro-	Trichloro-	Special section	Vinyl
Vell No.	Date L	TPHms	Benzene 1.0	Toluene	700.0	Xylenes	1,1-DCE 6.0	1,1-DCA 5.0	1,2-DCA 0.5	cls-1,2-DCE	1,2-DCE 10.0	Chloroform	200.0	TCE 5.0	5.0	henzene 70.0	propane 5.0	1,2-DCB 600.0	1,3-DCB	1,4-DCB	TCFM 150.0	Freon 12	ethane NE	toluene NE	propane NE	Acetone NE	chloride 0.5
MW-8	Apr-93	***			12,1163,5							WA		0.750.0 75	177	242200					150.0		- 112		NA.	1445	
MW-0	Jul-93			8			1	3.4	7.4 5.0		1.0	3		31.0	1.8	11.0	0.6	2.6		2	- 5	2	1				
	Oct-93	2.5	25	1.77	0.50	(20)	3	5 - 2	5.2			53	3.53	15.0	-	5.4	0.00			22	52	-	5.00	0.83	200	(4)	
	Jan-94	• 60	+=			(50)		8.6	11.0	15		25	2.5	22.0	2.0	16.0	-	4.8		3	23	=3				-	(2)
	Apr-94	100	NC	NS	NS	Ne	NIC	3.7	7.1 NC	Ne.	Ne	NIC	1.5	18.0	0.8	NIC.	0.8	NIC	NIC.	ATIE	NIC.	NIC	210	AIC.	-	100	+ 100
	Jul-94 Oct-94	NS	NS	140	113	NS	NS	NS 5.5	NS	NS	NS	NS	NS III	NS 23.0	NS	NS 2.4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-95	-	-	_	_		1	8 H3M	· .	12				2.6	-	1.2	-			9	-	-	_		-	-	
	Apr-95	-	-	-	-	(*)	6.2				-	5.63	0.00	15.0	0.4	-	-	-	-	3	-	-		-	-	_	
	Jul-95	-		-	-	- 3	3.5	6.2	9.8	25.6	2.3		0.20	163.0	3.2	6.9	-	3.8	-	-	-	-	-	-	-	-	2.6
	Oct-95	-	-	•	-	£3	7	5	10	63	6		10.5	5.57	2	4	-	3	-	*	-	-	•	-	-	-	4
	Jan-96 Арг-96	-	•	-	-		19. 7.2	2.9	5.1	56 63.0	4 2.9	13		496 569.0	2 1.1	3.3	-	5 2.0	•	-	-	-		-	-	-	3
	Jul-96	-	-		_	- 5	1 t++	2.5	-	39349	-		1.3	1352.0	2.0	3.3	-	2.0		1.1	_	-	-	-	-	-	6.3
]	Nov-96**	-	-	-	-	247	3.2	16.7	9.5	44.5	1.1	1.7	2.5	339.2	3.4	23.3	3.0	24.4		3.9	_	-	-	-	_		9.8
	Nov-96	-	-	-	-	721	1.3	4.3	6.0	4,50	2.9	3.9		1356.8	1.6	5.8	-	5.7		1.1	-	-	-		-	-	3.5
	Jan-97**	-	-	-	-	3	*			1.2	-	065	-	2.9	22.5	-	-	-	-	-	-	-		-	-	-	(#)
	Jan-97	-	-	-	-	-	- 1		2.1	22.6	1.3	1.4	- 1	500.3	13.0	1.2		1.4	-		-	•	-	-	-	-	- 551
	Арг-97 ** Арг-97	-	-		_			3.6 4.8	2.1 3.4	17.0 50.0	-	7.	_	95.0 241.9	4.9	3.4 4.6	-	3.3 4.5	-		•	-	•	-	-	-	
	Jul-97**	-		-	_			- 75	3.5	38.6	2.3	3.2	- 1	803.6	1.2	1.3	-	1.4			_	-		-	-		20
	Jul-97	-	-		-		1.2	1.0	3.5	42.4	2.3	2.6		792.0	1.2	1.7	-	1.7	-	-	_	-	-	_	-		0.00
	Oct-97	-	-	•	-				3,5	43.5	2.4	1.5	- 1	920.0	-	-	-	-	-	-		-	-	-	-	-	
	Jan-98	-	-	-	-				- 6	5.8	350	953	- 1	19.5	2.1	-	-	+	•	-	-	-	-	-	-	-	**
	Apr-98 Jul-98	•	-	-	_		- 19	28		42.7			- 1	8.0 180.0		-	-	-	-	-	-	-	-	*	-	•	
	Oct-98	-	-	-	-		6.0	n 9	- 1	23.8 36.6				177.0		5.6	-	13.8	-	-	-	-	Ĵ	_	-	-	11.7
	May .	1000					45	7					= = = 1	1													
MW-9	Apr-93	NS	NS	NS.	NS	NS	NS:	NS	NS.	NS	NS:	NS	NS	NS	NS	NS	NS	NS:	NS:	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-93 Oct-93	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Jan-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-95 Арг-95	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS
	Jul-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS
	Oct-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Арт-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-96	NS	NS	NS NC	NS NC	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Nov-96** Nov-96	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS NC
	Jan-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS	NS	NS NS	NS	NS	NS NS	NS NS	NS NS
	Jan-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Арг-97**	1536.0	11-3 17-4	13.3	13.5	12.3		48.0	8.2	41.9	-		10.7	11.5 16.1	-	28.6	1.6	77.2	4.6	17.2	-	-	2.0	9.9	4.6	-	131.7
	Apr-97	1846.0	17.4	17.2	23.2	19.3		-56.6	7.6	47.1	-	-	13.8	16.1	-	44.5	1.4	131.8	4.2	34.4			2.0	19.2	4.2	•	135.6
	Jul-97**	NS NE	NS	NS NC	NS NC	NS NC	NS	NS	NS	NS	NS	NS NE	NS NC	NS NC	NS NC	NS NC	NS	NS NC	NS	NS NS	NS	NS	NS	NS	NS	NS	NS
	Jul-97 Oct-97	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS
	Jan-98	NS	NS	NS	NS	NS	NS	NS	NS NS	NS NS	NS NS	NS	NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS NS	NS	NS NS	NS NS	NS NS	NS NS	NS NS
		927.0	55.5	10.3	12.4	64.9	5.7	36.8	4.5	51.4	-	-	3.3	36.0	-	30.0	-	68.2	2.6	14.6	20	#1	1.4	10.0	1.8	-	273.0
	Apr-98	74140																									
	Jul-98 Oct-98	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in µg/L)

Well No.	Date	TPHms	Benzene	Toluene	Ethyl- benzene 700.0	Xylenes 1750.0	1,1-DCE 6.0	1,1-DCA 5.0	1,2-DCA 0.5	cis-1,2-DCE	trans- 1,2-DCE	Chloroform NE	1,1,1-TCA 200.0	TCE	PCE	Chloro- benzene	Dichloro- propane	1,2-DCB	578901	1,4-DCB	TCFM	Freon 12	Chloro- ethane	Chioro- toluene	Trichloro- propane	Acetone	Vinyl chloride
MW-10	Apr-93 Jul-93 Oct-93 Jan-94 Apr-94 Jul-94 Oct-94 Jan-95 Apr-95 Jul-95	- - - NS NS NS NS	- - - NS NS NS NS NS	NS NS NS NS		NS NS NS NS NS	2.0	NS NS NS NS NS	NS NS NS NS NS	NS NS NS NS NS	3.0 0.4 NS NS NS NS NS	1.2 0.5 NS NS NS NS NS	O.8 NS NS NS NS	5.0 45.0 54.0 67.0 NS NS NS NS NS NS NS	NS NS NS NS NS NS NS	NS NS NS NS NS	NS NS NS NS NS	NS NS NS NS NS	NE NS NS NS NS NS	NS NS NS NS	NS NS NS NS NS NS	NS NS NS NS NS	NS NS NS NS NS NS	NS NS NS NS NS	NS NS NS NS NS	NE NS NS NS NS NS NS NS NS NS	NS NS NS NS NS NS
MW-11	Apr-93 Jul-93 Oct-93 Jan-94 Apr-94 Jul-94 Oct-94 Jan-95 Apr-95 Jul-95 Oct-95 Jul-96 Nov-96** Nov-96** Nov-96 Jan-97** Jan-97 Apr-97** Jul-97** Jul-97 Oct-97 Jan-98 Apr-98 Jul-98 Oct-98	NS N			NS N		- 2.0 	- - - - - - - - - - - - - - - - - - -			3.0 	NS N	2.0 NS NS NS NS NS NS NS NS NS N	9.1 36.0 11.0 2.6 3.1 NS NS NS NS NS NS NS NS NS NS NS NS NS	NS N		- - - - - - - - - - - - - - - - - - -	NS	- NS NS NS NS NS NS NS NS NS NS NS NS NS		NS N	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -		NS N
MW-12	Apr-93 Jul-93 Oct-93 Jan-94 Apr-94 Jul-94 Oct-94 Jan-95 Apr-95 Jul-95 Oct-95 Jan-96 Apr-96	NS NS NS	- - - - - - - - - - - - - - - - - - -	- - - - NS - NS - NS - NS - NS	- - - - - NS - - NS - NS - NS		- - - - NS - NS - NS 2 NS 2 NS	2.6 2.0 2.3 1.7 NS 1.6 NS 3.8 NS 4 NS 2.9 NS	2.8 1.9 NS NS NS 3 NS 1.6 NS	- - - - - - - - - - - - - - - - - - -	3.0 	- - - NS - NS - NS - NS - NS		17.0 30.0 34.0 11.0 41.0 NS 24.0 NS 59.0 NS 95 NS	NS NS NS NS	NS . NS . NS . NS . NS	NS - NS 2 NS - NS	NS NS NS	NS NS NS	- - - - NS - NS - NS - NS	- - - - NS - NS - NS - NS	- - - - NS - NS - NS - NS		- - - - NS - NS - NS - NS		NS NS NS NS	NS NS NS NS

Table 6 Summary of Groundwater Analytical Results Detected Compounds (Results in µg/L)

Well No.	Date	TPHms	Benzene	Toluene	Ethyl- benzene	Xylenes	1,1-DCE	1,1-DCA	1,2-DCA	cis-1,2-DCE	trans- 1,2-DCE	Chloroform	1,1,1-TCA	TCE	PCE	Chloro- benzene	Dichloro- propane	1,2-DCB	1,3-DCB	1,4-DCB	TCFM	Freon 12	Chloro- ethane	Chloro- toluene	Trichloro- propage	Acetone	Vinyt chloride
M	CL	NE	1.0	150.0	700.0	1750.0	6.0	5.0	0.5	6.0	10.0	NE	200.0	5.0	5.0	70.0	5.0	600.0	NE	5	150.0	NE	NE	NE	NE	NE	0.5
MW-12	Nov-96**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
(Cont.)	Nov-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-97**	-	-	-	-	-	-	5.2	3.5	1.1	-	•	-	9.5	-	-	-	-	-	-	-	-	-	-	-	-	-
	Apr-97 Jul-97**	NS	NS	NS	NS	NS	NS	NS	NS	1.4 NS	NS	NS	NS	24.3 NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NIC	NC	NC
	Jul-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS	NS NS	NS NS
	Oct-97	-	-	-			540	4.5	2.6	2.1	-	-	110	41.9	-	-	545	7.0	2963	710	- 10	-	116	-		113	142
	Jan-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-98	-	-	-	1.5	337		3.3	1.5	-	-	-		184.0	-	-		0.00	3.0	*		1.6			-	-	
	Jul-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-98	-	-		NAME OF TAXABLE PARTY.				-	DECEMBER OF THE PROPERTY OF TH		+		-			13.5				-	-			-	-	
MW-13	Apr-93	-	-	_	-	-	-	~	No. of Persons					-	-					0.36		-	_	_		_	9=0 <u> </u>
	Jul-93	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-93	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Арг-94	-	NG	-	-	-	-	-		-	-	-					-	-	-			-		-	-	-	-
	Jul-94	NS NC	NS NC	ns Ns	NS NC	NS	NS	NS	NS	NS NS	NS	NS	NS	NS NC	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-94 Jan-95	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Apr-95	-	-	-	-	-	-	142	-	143	- 140	-	-		-	143	143	-	-	-	-	-	- 143	- 143	143	143	143
	Jul-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-96	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	•		•		
	Jul-96	NS	NS	NS NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Nov-96** Nov-96	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NC	NS NS	NS NS	NS	NS NS	NS NS	NS NC	NS NC	NS NC	NS NC	NS NS	NS NS	NS NC	NS	NS	NS	NS	NS	NS	NS
	Jan-97**	NS	NS	NS	NS	NS	NS	NS NS	NS	NS	NS NS	NS	NS	NS NS	NS NS	NS NS	NS NS	NS	NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS
	Jan-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Apr-97**	-	•	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-		-	-
	Apr-97		-	-	•	-	-	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
	Jul-97**	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Oct-97	NS	NS NC	NS	NS NE	NS NC	NS	NS NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jan-98 Apr-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	Jul-98	NS	NS	NS	NS	NS	NS.	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS.	NS	NS	NS	NS	NS	NS	NS
	Oct-98	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS NS	NS NS	NS NS	NS

Concentrations of compounds detected equal to or greater than the MCL are shaded.

(1) In addition to the constituents listed, chloromethane was detected at 1.0 µg/L.

TPHms	= Total petroleum hydrocarbons as mineral spirits	TCE	= Trichlomethene	TCFM	= Trichlorofluoromethane	MCL	 Maximum contaminant level for primary drinking water constituents
DCE	= Dichloroethene	PCE	= Tetrachloroethene	Freon 12	= Dichlorodifluromethane	NS NS	= Not Sampled
DCA	= Dichloroethane	DCB	 Dichlorobenzene 	NE	= Not Established	-	= Not Detected
TCA	= Trichloroethane						

^{*} The TPHms result is the result of an unknown hydrocarbon consisting of a single peak.

** This sample was collected prior to purging the monitor well.

*** Well MW-13 was sampled on 4/10/97. Analytical results were anomalous therefore, the well was resampled on 5/16/97. Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

APPENDIX A

Field Data Sheets

2"

4"

2"

2"

4"(deep well)

10"

HYDROLOGIC DATA SHEET

PROJECT NO.: 70005-009-07 SAFETY-KLEEN PROJECT: 400 MARKET STREET **TASK: 001** OAKLAND, CALIFORNIA TIME START: 9'.30 TIME END: 9:50 10/12/98 DATE: PERSONNEL: OUARTERLY/SEMI-ANNUAL/ANNUAL EVENT: GARYCHPT MONITORING AND SAMPLING COMMENTS ELEV. TD TOC DTW-DTP PТ WELL ID 5.71 2" 7.99 MW-1 6.52 2" 8.20 MW-2 4.87 2" MW-3 6.66 7.35 2" 10.32 MW-4 2" 7.39 10.28 MW-5 2" 6.42 8.97 MW-6

Dup -

NOTES: S-K Laboratory P.O. Number - E11819

5.76

6.74

558

5.02

4.95

7.80

8.21

7.91

6.74

8.08

Equit Blank

MW-8

MW-9

MW-11

MW-12

MW-13

RW-1

TOC = TOP OF CASING (FEET RELATIVE TO MEAN SEA LEVEL)

DTW = DEPTH TO WATER (FEET)
DTP = DEPTH TO PRODUCT (FEET)
PT = PRODUCT THICKNESS (FEET)

TD = TOTAL DEPTH (FEET)

ELEV. = GROUNDWATER ELEVATION (FEET RELATIVE TO MEAN SEA LEVEL)

SECOR International Incorporated WATER SAMPLE FIELD DATA SHEET
Project #: 70005-009-07 Purged By: GRC Well I.D.: MW-12 Client Name: SAFETY KLEEN Sampled By: GRC Sample I.D.: MW-12 Location: 400 MARKET Street Oakland CA QA Samples: Monu
Date Purged 0 12 98 Start (2400hr) 4! 5 End (2400hr) 19! 35 Date Sampled 0 12 98 Sample Time (2400hr) 14! 50 End (2400hr) 19! 35 Sample Type: ☑ Groundwater ☐ Other
Casing Diameter 2"
Depth to Bottom (feet) = Purge (gal) = $\boxed{ 1.0}$ Depth to Water (feet) = $\boxed{ 5.07}$ Purge Rate (\boxtimes gal or \square liter/min)
Date Time Volume Temp. Conductivity pH Color Turbidity D.O. Depth
Sample Depth to Water: 5.18 Sample Turbidity: 8
Odor: Mone Sample Vessel/Preservative: 4 Hc L Vocs -
PURGING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stainless Steel) Peristaltic Pump Dedicated Other: Pump Depth: Well Integrity: Dedicated SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Centrifugal Pump Submersible Pump Bailer (Stainless Steel) Peristaltic Pump Other: Dedicated Other: Lock #:
Remarks: Well under CAL Had to WAY the jt moved NOTE: Sample after three consecutive roadings are within: pH - ± 0.1, turbidity and DO = ± 10%, conductivity = ± 3%.
Signature: 2RC Page 1 of 1

w	SECOR International Incorporated ATER SAMPLE FIELD DATA SHEET
Project #: <u>7000 5 - 009 - 07</u> Client Name: <u>SAFe+y KUEN</u> Location: <u>400 MARKe+ S</u>	Purged By: GRC Well I.D.: MW-8 Sampled By: GRC Sample I.D.: MW-8 reet Oakland CA 13:30 QA Samples: MW-8D
Date Purged 0 12 98 Date Sampled 10 12 98 Sample Type:	Start (2400hr) 13'.20 End (2400hr) 13'.45 Sample Time (2400hr) 13'.55 Other
Casing Diameter 2" X 3"	4" 5" 6" 8" Other
Depth to Bottom (feet) = ${5.76}$	Purge (gal) =
(2400hr) (gal) (degree 10/12 13:23 20 20 10/12 13:24 - 20 20 10/12 13:33 - 20 20 10/12 13:38 - 20 20 20 20 20 20 20	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
Sample Depth to Water: 5.79	SAMPLE INFORMATION Sample Turbidity:
Odor: NoM _ Sa	alyses: TPh AS MS uple Vessel/Preservative: B HCL VE4S —
Centrifugal Pump Bailer X Submersible Pump Bailer	Teflon)Bladder PumpBailer (Teflon)
Remarks: bw - / NOTE: Sample after three consecutive	oadings are within:
pH - ± 0.1, turbidity and DO =	± 10%, conductivity = ± 3%. Page of

	rnational Incorporated
WATER SAMP	LE FIELD DATA SHEET
Project #: 70005-009-07 Purged	By: GRC Well I.D.: MW-Z
	d By: GRC Sample I.D.: MW-Z
Location: 400 MARKET Street 0	akland CA QA Samples: None
Date Purged 10/12/98 Start (2	400hr) 12:25 End (2400hr) 17:45
Date Sampled 10/12/98 Sample	Time (2400hr) 12:55
Sample Type: A Groundwater	
Casing Diameter 2" 3" 4"	5" 6" 8" Other
Depth to Bottom (feet) =	Purge (gal) = 1.5
Depth to Water (feet) = 6.57	Purge Rate (⊠ gal or □ liter/min)
	MEASUREMENTS
Date Time Volume Temp. Conduct	
(2400hr) (gal) (degrees C) (µmhos	/cm) (units) (visual) (NTU) (mg/l) (ft)
10/12 12:27 - 21.7 589	
10/12 12:30 - 21.1 596	6.74 064 224 8.34 -
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	6.78 Clay 422 8.32 -
10/12 12:39 - 21.2 597	6.70 Clay 457 8.30 -
10/12 12:43 - 21.4 599	
10/12 12:45 1.5 21.7 597	6.72 clay 440 8.22 670
/	E INFORMATION Sample Turbidity: 440
Sample Depth to Water: 670	
1	h 45 195
Odor: Horl Sample Vessel/P	reservative: 4 HCL VOUS -
PURGING EQUIPMENT	SAMPLING EQUIPMENT
Bladder Pump Bailer (Teflon)	Bladder Pump Bailer (Teflon)
Centrifugal PumpBailer (PVC)	Centrifugal Pump X Bailer (PVC or disposable)
X Submersible Pump Bailer (Stainless Stee	
Peristaltic PumpDedicated	
Other:Pump Depth: 9'	Other:
Well Integrity: Gaze	Lock #: None
Pomoska	
Remarks:	ithin:
pH - \pm 0.1, turbidity and DO = \pm 10%, con-	
Signature: DRC	Page of 1

W	SECOR International Incorporated ATER SAMPLE FIELD DATA SHEET
Project #: 70005-009-07 Client Name: SAFETY KLEO Location: 400 MARKET ST	Purged By: GRC Well I.D.: MW-3 Sampled By: GRC Sample I.D.: MW-3 Peet Oakland CA QA Samples: None
Date Purged 0/12/98 Date Sampled 0/12/98 Sample Type: S. Groundwater	Start (2400hr) 11.45 End (2400hr) 12.05 Sample Time (2400hr) 12!10 Other
Casing Diameter 2" X 3"	4" 5" 6" 8" Other
Depth to Bottom (feet) = Depth to Water (feet) = $\frac{4.87}{}$	Purge (gal) = 1.50 Purge Rate (⊠ gal or □ liter/min)
Date Time Volume Ten (2400hr) (gal) (degree 10/12 11:47 - 20: 10/12 11:52 - 20: 10/12 11:55 - 70: 10/12 11:57 - 20: 10/12 17:04 - 19: 10/12 12:05 1.5 19: 10/12 12:30 Sample Sample Depth to Water: 5.02	es C) (µmhos/cm) (units) (visual) (NTU) (mg/l) (ft) 0 805 6.7/ TAN 7999 1.99 4.87 0 805 6.72 TAN 7999 1-82 0 804 6.72 TAN 7999 1-79 0 804 6.72 TAN 7999 1.75 8 804 6.72 TAN 7999 1.75 7 803 6.72 TAN 7999 1.70 SAMPLE INFORMATION Sample Turbidity: 7999
Odgr: NO NE Sar	alyses: TPh A5 M S mple Vessel/Preservative: 4 Hcl Vous —
	Teflon) Bladder Pump Bailer (Teflon) Part (DVC or disposable)
Well Integrity: Good	Lock #:
Remarks: NOTE: Sample after three consecutive r pH - ± 0.1, turbidity and DO =	qadings are within: ± 10%, conductivity = ± 3%.
Signature: DRC	Page of

	SECOR International Incorporated TER SAMPLE FIELD DATA SHEET											
Project #: 70005-009-07 Client Name: SAFety Kleen Location: 400 MARKet Stre	Purged By: _ Sampled By: e+_ Oakla/	GRC	:	Sam	I.D.: MI ple I.D.: M Samples:	1W-4						
Date Purged 0 12 98 Date Sampled 10 12 98 Sample Type:	Start (2400hr) Sample Time	(2400hr)/) <u> \/</u> 0									
Casing Diameter 2" 3" 4" 5" 6" 8" Other												
Depth to Bottom (feet) = Depth to Water (feet) = 7.35		Pu	rge (gal) =	1.75	ter/min)							
Depth to Water (feet) = 1.35 Purge Rate (♥ gal or □ liter/min) FIELD MEASUREMENTS Date Time Volume Temp. Conductivity pH Color Turbidity D.O. Depth (gal) (2400hr) (gal) (degrees C) (μπhos/cm) (units) (visual) (NTU) (mg/l) (ft) 10 12 10'.51 1 19.2 527 6.99 Ctulp 7479 2.77 7.33 10 12 10'.53 19.2 529 7.00 Cldy 7999 4.11 1 10 12 10:58 19.2 562 7.05 Cldy 7999 4.27 1 10 12 10:59 19.2 562 7.05 Cldy 7999 4.32 1 10 12 10:05 19.2 563 7.03 Cldy 7999 4.32 1 10 12 10:05 19.2 563 7.00 Cldy 7999 4.32 1 10 12 10:0												
Odor: None Same	yses: <u>tph As</u> ole Vessel/Preserv	rative:	4 Hel	_ Voas								
Odor: None Sample Vessel/Preservative: 4 Het Uogs — PURGING EQUIPMENT SAMPLING EQUIPMENT Bladder Pump Bailer (Teflon) Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC) Centrifugal Pump Bailer (PVC of Submersible Pump Bailer (Stainless Steel) Submersible Pump Bailer (Stainless Steel) Peristaltic Pump Dedicated Peristaltic Pump Dedicated Other: Pump Depth: 13/												
Well Integrity: God			Lock	#: 0969								
Remarks: NOTE: Sample after three consecutive roa $pH - \pm 0.1$, turbidity and $DO = -$	idings are within:	rity = ± 3	3% .									
Signature: DRC					Page	<u></u> of <u></u>						

						
	SECOR Internatio FER SAMPLE FI	_				
Project #: 70005-009-07 Client Name: SAFety KLEO	Purged By: _ Sampled By:	GRC	-	Sam	ple I.D.:	
Location: 400 MARKet Str	<u>et</u> oakla	<u>nd</u> (A	QA S	Samples: 🔼	one_
Date Purged 0 12 18 Date Sampled 0 12 18 Sample Type: Groundwater	Start (2400hr) Sample Time Other	-			(2400hr) <u>(</u>	01.15
Casing Diameter 2" X 3"	4"	5"	6"_	8"_	Ot	her
Depth to Bottom (feet) = Depth to Water (feet) = 5.71					ter/min)	
l : : : : : : : : : : : : : : : : : : :	1.83 182 1.83 1.66 1.40 1.02	UREMEN pH (units) 6.79 6.79 6.79 6.80 6.79 6.80 6.82 6.82	Color (visual) BEN	Turbidity (NTU) 7999 7999 7999 7999 812 816 779 788	D.O. (mg/l) 4,21 3.87 1.72 1.01 1.17 1.16 1.16	Depth (ft) 5.71 5.73
Sample Depth to Water: 5.73	SAMPLE INF			e Turbidity:	788	
1	yses: <u>TPN AS</u> ble Vessel/Preserv		· Voa	_ S		
PURGING EQUIPMENT Bladder PumpBailer (ToBailer (Posterifugal PumpBailer (Posterifugal Pump	eflon) VC) tainless Steel)	Blac Cen Sub Peri	lder Pump trifugal Pu mersible Pu staltic Pum	mp <u>X</u> 1	Bailer (Teflo Bailer (PVC Bailer (Stain Dedicated _	or disposable)
Well Integrity: Good			Lock	#: 0909	<u> </u>	
Remarks: NOTE: Sample after three consecutive roa pH - ± 0.1, turbidity and DO = -		ity = ± 3	%			
Signature: DRC					Page	1_ of _



Laboratory Reports - Soil Vapor Extraction System Samples

Entech Analytical Labs, Inc REGE

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 785-1550 • Fax (408) 735-1554

SECOR International 1390 Willow Pass Road, Suite 360

Concord, CA 94520 Attn: Greg Hoehn

Date: 11/19/98 Date Received: 11/12/98

Project: Safety Kleen

PO #:

Sampled By: Client

Certified Analytical Report

Vapor Sample Analysis:

Sample ID	EFF			INF								
Sample Date	11/11/98			11/11/98	.1/11/98							
Sample Time	11:30			11:40	11:40							
Lab#	E20339			E20340								
	Result	DF	DLR	Result	DF	DLR		PQL	Method			
Results in mg/m3:												
Analysis Date	11/13/98			11/13/98								
Mineral Spirits	ND	1.0	10	100	1.0	10		10	8015M			

DF=Dilution Factor

ND= None Detected above DLR

PQL=Practical Quantitation Limit

DLR=Detection Reporting Limit

Michelle L. Anderson, Lab Director

[·] Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2224)

Entech Analytical Labs, Inc.

CA ELAP# 2224

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

SECOR International

1390 Willow Pass Road, Suite 360

Concord, CA 94520 Attn: Greg Hoehn Date: 11/19/98

Date Received: 11/12/98

Project: Safety Kleen

PO#:

Sampled By: Client

Certified Analytical Report

Vapor Sample Analysis:

, whore warmbig in													
Sample ID	EFF			INF									
Sample Date	11/11/98		11/11/98	11/11/98									
Sample Time	11:30	i		11:40									
Lab#	E20339			E20340									
	Result	DF	DLR	Result	DF	DLR			PQL	Method			
Results in ppmV:													
Analysis Date	11/13/98			11/13/98									
Mineral Spirits	ND	1.0	2.4	ND	1.0	2.4			2.4	8015M			

DF=Dilution Factor

ND= None Detected above DLR

PQL=Practical Quantitation Limit

DLR=Detection Reporting Limit

Michelle L. Anderson, Lab Director

⁻ Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2224)

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

November 19, 1998

Greg Hoehn SECOR International 1390 Willow Pass Road, Suite 360 Concord, CA 94520

Subject:

2 Air Samples

Lab #'s:

E20339 and E20340

Project Name:

Safety Kleen

Project Number:

Method(s):

EPA 601/602

Dear Greg Hoehn,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2224). If you have any questions regarding procedures or results, please call me at 408-735-1550.

Sincerely,

Michelle L. Anderson

Lab Director

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

11:30

Certified Analytical Report Volatile Organic Compounds by EPA Method 601/602

Client: SECOR

Sample Matrix: Air Sample Date/Time: 11/11/98

> Lab #: 20339 Client ID: EFF

Date Reported: 11/19/98

Date Received: 11/12/98 Date Analyzed: 11/12/98

Dilution Factor: 1

Compound	Value	PQL	DLR	Compound	Value	PQL	DLR
Bromodichloromethane	ND	0.1	• 0.1	trans-1,2-Dichloroethene	ND	0.1	0.1
Bromoform	ND	0.2	0.2	1,2-Dichloropropane	ND	0.1	0.1
Bromomethane	ND	0.2	0.2	cis-1,3-Dichloropropene	ND	0.1	0.1
Carbon Tetrachloride	ND	0.1	0.1	trans-1,3-Dichloropropene	ND	0.1	0.1
Chlorobenzene	ND	0.1	0.1	Methylene Chloride	ND	0.1	0.1
Chloroethane	ND	0.2	0.2	1,1,2,2-Tetrachloroethane	ND	0.1	0.1
Chloroform	ND	0.2	0.2	Tetrachloroethene	ND	0.1	0.1
Chloromethane	ND	0.1	0.1	1,1,1-Trichloroethane	ND	0.1	0.1
Dibromochloromethane	ND	0.2	0.2	1,1,2-Trichloroethane	ND	0.1	0.1
Dichlorodifluoromethane	ND	0.1	0.1	Trichloroethene	ND	0.1	0.1
1,2- Dichlorobenzene	ND	0.1	0.1	Trichlorofluoromethane	ND	0.1	0.1
1,3- Dichlorobenzene	ND	0.1	0.1	Vinyl Chloride	ND	0.1	0.1
1,4- Dichlorobenzene	ND	0.1	0.1				
1,1-Dichloroethane	ND	0.1	0.1	Benzene	ND	0.5	0.5
1,2-Dichloroethane	ND	0.1	0.1	Toluene	ND	0.5	0.5
1,1-Dichloroethene	ND	0.1	0.1	Ethyl Benzene	ND	0.5	0.5
cis-1,2-Dichloroethene	ND	0.1	0.1	Xylenes	1.0	0.5	0.5

Surrogate Recovery (%)
2-Bromo-1-Chloropropane 108
a,a,a-Trifluorotoluene 100

1. Results are reported in mg/m³

2. DLR= DF x PQL

3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #2224)

Michelle L. Anderson, Lab Director

ND: None Detected at or above DLR DLR: Detection Reporting Limit

PQL: Practical Quantitation Limit

DF: Dilution Factor

525 Del Rey Avenue, Suite E • Sunnyvale, CA 94086 • (408) 735-1550 • Fax (408) 735-1554

Certified Analytical Report Volatile Organic Compounds by EPA Method 601/602

Client: SECOR

JOK

11:40

Date Reported: 11/19/98

Sample Matrix: Air

Date Received: 11/12/98

Sample Date/Time: 11/11/98 Lab #: 20340 Date Analyzed: 11/12/98 Dilution Factor: 1

Client ID: INF

Compound	Value	PQL	DLR	Compound	Value	PQL	DLR
Bromodichloromethane	ND	0.1	0.1	trans-1,2-Dichloroethene	ND	0.1	0.1
Bromoform	ND	0.2	0.2	1,2-Dichloropropane	ND	0.1	0.1
Bromomethane	ND	0.2	0.2	cis-1,3-Dichloropropene	ND	0.1	0.1
Carbon Tetrachloride	ND	0.1	0.1	trans-1,3-Dichloropropene	ND	0.1	0.1
Chlorobenzene	ND	0.1	0.1	Methylene Chloride	ND	0.1	0.1
Chloroethane	ND	0.2	0.2	1,1,2,2-Tetrachloroethane	ND	0.1	0.1
Chloroform	ND	0.2	0.2	Tetrachloroethene	ND	0.1	0.1
Chloromethane	ND	0.1	0.1	1,1,1-Trichloroethane	ND	0.1	0.1
Dibromochloromethane	ND	0.2	0.2	1,1,2-Trichloroethane	ND	0.1	0.1
Dichlorodifluoromethane	ND	0.1	0.1	Trichloroethene	ND	0.1	0.1
1,2- Dichlorobenzene	ND	0.1	0.1	Trichlorofluoromethane	ND	0.1	0.1
1,3- Dichlorobenzene	ND	0.1	0.1	Vinyl Chloride	ND	0.1	0.1
1,4- Dichlorobenzene	ND	0.1	0.1				
1,1-Dichloroethane	ND	0.1	0.1	Вепzепе	ND	0.5	0.5
1,2-Dichloroethane	ND	0.1	0.1	Toluene	ND	0.5	0.5
1,1-Dichloroethene	ND	0.1	0.1	Ethyl Benzene	ND	0.5	0.5
cis-1,2-Dichloroethene	ND	0.1	0.1	Xylenes	ND	0.5	0.5

Surrogate Recovery (%)
2-Bromo-1-Chloropropane 104
a,a,a-Trifluorotoluene 99

1. Results are reported in mg/m³

2. DLR= DF x PQL

3. Analysis performed by Entech Analytical Labs, Inc. (CAELAP #2224)

Michelle L. Anderson, Lab Director

ND: None Detected at or above DLR DLR: Detection Reporting Limit

PQL: Practical Quantitation Limit

DF: Dilution Factor

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography

QC Batch #: GBG2981112

Matrix: Water

Date Analyzed: 11/12/98

Quality Control Sample: Blank Spike

Units: µg/L

PARAMETER	Method #	MB μg/L	SA μg/L	SR μg/L	SP µg/L	SP % R	SPD μg/L	SPD %R	RPD	QC RPD	LIMITS %R
Benzene	8020	<0.50	40	ND	38	95	37	93	2.7	25	75-113
Toluene	8020	< 0.50	40	ND	39	98	38	95	3.0	25	76-113
Ethyl Benzene	8020	<0.50	40	ND	40	99	41	102	3.0	25	75-115
Xylenes	8020	<0.50	120	ND	122	102	120	100	1.9	25	77-115
Gasoline	8015	<50.0	500	I ND	507	101	520	104	2.5	25	76-112

Note: LCS and LCSD results reported for the following Parameters:

All

Acceptable LCS and LCSD results are reported when matrix interferences cause MS and MSD results to fall outside established QC limits.

Definition of Terms:

na: Not Analyzed in QC batch

MB: Method Blank SA: Spike Added

SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike % Recovery

NC: Not Calculated

QUALITY CONTROL RESULTS SUMMARY

METHOD: Gas Chromatography - Volatile Organics

QC Batch #: VOC2W981111

Date Analyzed:

11/11/98

Matrix: Water

Quality Control Sample:

Blank Spike

Units:	μg/L								,	
PARAMETER	Method #	SA μg/L	SR μg/L	SP μg/L	SP % R	SPD µg/L	SPD %R	RPD	QC RPD	LIMITS %R
Benzene	602/8020	40	ND	38	96	40	99	3.3	25	87-108
Chlorobenzene	601/8010	40	ND	40	99	39	97	2.3	25	83-119
11,1-Dichloroethane	601/8010	40	ND	38	96	38	95	0.5	25	76-134
Toluene	602/8020	40	ND	39	97	39	99	1.8	25	88-109
Trichloroethene	601/8010	40	ND	40	99	40	101	1.3	25	73-126
12-Bromo-1-chloropropane	, ,	i	105%	107%		108%	į	į	į	75-125
aaa-Trifluorotoluene	602/8020		98%	95%] 	97%	i i	! [1	75-125

Note: LCS and LCSD results reported for the following Parameters:

AII

Acceptable LCS and LCSD results are reported when matrix interferences cause MS and MSD results to fall outside established QC limits.

Definition of Terms:

na: Not Analyzed in QC batch

SA: Spike Added SR: Sample Result

RPD(%): Duplicate Analysis - Relative Percent Difference

SP: Spike Result

SP (%R): Spike % Recovery

SPD: Spike Duplicate Result

SPD (%R): Spike Duplicate % Recovery

NC: Not Calculated

Chain-of Custody Number:

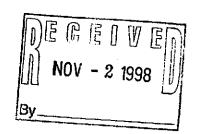
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Sampler's S	Signature 4	WYKG			HCID	PHg/ 015 (PHd/ 315 (PH 4	roma 02/8(olatile 24/82	alog 01/8(emi-	estic 08/80	otal 1 421	riorit	C.P	TP.		Comments/ Instructions	쿨
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APPENDIX C

Laboratory Reports - Groundwater Samples







October 28, 1998

Mr. Greg Hoehn Secor International 1390 Willow Pass Road Suite 360 Concord, CA 94520

Re:

SK Lab Project #98-249

Project ID Name: Oakland, CA

Dear Greg:

Enclosed please find the analytical results for the sample received by SK Environmental Laboratory on 10/14/98.

A formal Quality Control/Quality Assurance program is maintained by Safety-Kleen, which is designed to meet or exceed the EPA requirements. This information is available upon request.

This report may not be reproduced except in its entirety.

If you have any questions concerning this analysis, or if we can be of further assistance, please contact me at 773-825-7351.

Sincerely,

Richard H. Cook

Environmental Section Leader

TPH Page 1 of 1

Project ID #: 70005-009-07

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported:

10/29/98

ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Mineral Spirits in Water

Modified EPA Method 8015

Report Limit: 50

Work Order #	Collect Samp		Date Sampled	Date Analyzed	Concentration µg/L
01	Trip B	lank	10/12/98	10/20/98	<50
02	E.E	3.	10/12/98	10/20/98	<50
03	MW-	-12	10/12/98	10/20/98	<50
04	MW	/ -8	10/12/98	10/20/98	<50
05	MW-	8D	10/12/98	10/20/98	<50
06	MVV	/- 2	10/12/98	10/20/98	<50
07	MV	/-3	10/12/98	10/20/98	56
08	ММ	<i>l</i> -4	10/12/98	10/20/98	<50
09	MV	/-1	10/12/98	10/20/98	<50

Analytical Review / Date: Whenh 10/28/98

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

	E	PA Method 826	50		
	Work Order#	01	02	03	04
Collect	or's Sample #	Trip Blank	E.B.	MW-12	MW-8
	Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
[Date Analyzed	10/26/98	10/26/98	10/16/98	10/16/98
C	ilution Factor	1	1	1	1
Analyte	Report Limit		Concentra	ition µg/L	
Acetone	25	<25	<25	<25	<25
Acrylonitrile	25	<25	<25	<25	<25
Benzene	5	<5	<5	<5	<5
Bromobenzene	5	<5	<5	<5	<5
Bromochloromethane	10	<10	<10	<10	<10
Bromodichloromethane	5	<5	<5	<5	<5
Bromoform	5	< 5	<5	<5	<5
Bromomethane	10	<10	<10	<10	<10
2-Butanone	25	<25	<25	<25	<25
n-Butylbenzene	5	<5	<5	<5	<5
sec-Butylbenzene	5	<5	<5	<5	<5
tert-Butylbenzene	5	<5	<5_	<5	<5
Carbon Tetrachloride	5	<5	<5	<5	<5
Chlorobenzene	5	<5	<5	<5	5.6
Chlorodibromomethane	5	<5	<5	<5	<5
Chloroethane	10	<10	<10	<10	<10
Chloroform	5	<5	6.2	<5	<5
Chloromethane	10	<10	<10	<10	<10
2-Chlorotoluene	5	<5	<5	<5	<5
4-Chlorotoluene	5	<5	<5	.<5	<5
1,2-Dibromo-3-chloropropane	5	<5	<5	<5	<5
1,2-Dibromoethane	5	<5	<5	<5	<5

Project ID Name: Oakland, CA

SK Lab Project #: 98-249

Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

	E	PA Method 826	50		
	Work Order#	01	02	03	04
Collect	or's Sample #	Trip Blank	E.B.	MW-12	8-VVM
	Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
	Date Analyzed	10/26/98	10/26/98	10/16/98	10/16/98
ם	ilution Factor	1	1	1	1
Analyte	Report Limit µg/L		Concentr	ation µg/L	
Dibromomethane	5	<5	<5	<5	<5
1,2-Dichlorobenzene	5	<5	<5	<5	13.8
1,3-Dichlorobenzene	5	<5	< 5	<5	<5
1,4-Dichlorobenzene	5	<5	< 5	<5	<5
Dichlorodifluoromethane	5	< 5	<5	<5	< 5
1,1-Dichloroethane	5	<5	<5	< 5	6.0
1,2-Dichloroethane	5	<5	<5	<5	<5
1,1-Dichloroethene	5	<5	<5	<5	<5
cis-1,2-Dichloroethene	5	<5	<5	< 5	36.6
trans-1,2-Dichloroethene	5	< 5	<5	< 5	<5
1,2-Dichloropropane	5	< 5	<5	<5	<5
1,3-Dichloropropane	5	< 5	<5	<5	<5
2,2-Dichloropropane	5	<5	<5	<5	<5
cis-1,3-Dichloropropene	5	<5	<5	<5	<5
trans-1,3-Dichloropropene	5	<5	<5	<5	<5
Ethylbenzene	5	<5	<5	<5	<5
2-Hexanone	25	<25	<25	<25	<25
Hexachlorobutadiene	5	<5	<5	<5	<5
lodomethane	15	<15	<15	<15	<15
Isopropylbenzene	5	<5	<5	<5	<5
p-Isopropyltoluene	5	<5	<5	<5	<5
Methyl Isobutyl Ketone	25	<25	<25	<25	<25

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported:

10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

EPA Method 8260

		PA Method 62	JU		
	Work Order#	01	02	03	04
Collec	tor's Sample #	Trip Blank	E.B.	MW-12	8-VVM
	Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
	Date Analyzed	10/26/98	10/26/98	10/16/98	10/16/98
1	Dilution Factor	11	1	1	11
Analyte	Report Limit un/L		Concentr	stion µg/L	
Methylene Chloride	5	<5	< 5	<5	<5
Methyl-tert-butyl ether	5	<5	<5	<5	<5
Naphthalene	5	<5	<5	<5	< 5
n-Propylbenzene	50	< 5	<5	<5	<5
Styrene	5	<5	<5	<5	<5
1,1,1,2-Tetrachloroethane	5	< 5	<5	<5	<5
1,1,2,2-Tetrachloroethane	5	<5	<5	<5	<5
Tetrachloroethene	5	<5	<5	<5	<5
Toluene	5	< 5	<5	<5	<5
1,2,3-Trichlorobenzene	5	<5	<5	<5	<5
1,2,4-Trichlorobenzene	5	<5	<5	<5	<5
1,1,1-Trichloroethane	5	<5	<5	<5	<5
1,1,2-Trichloroethane	5	<5	<5	<5	<5
Trichloroethene	5	<5	<5	<5	177 *
Trichlorofluoromethane	5	<5	<5	<5	<5
1,2,3-Trichloropropane	10	<10	<10	<10	<10
1,2,4-Trimethylbenzene	5	<5	<5	<5	<5
1,3,5-Trimethylbenzene	5	<5	<5	<5	<5
Vinyl Chloride	5	<5	<5	<5	11.7
Xylenes (Total)	5	<5	<5	<5	<5

^{*} Diluted so result is within the calibration cyrve.

Analytical Review / Date:

WALLAND 11/28/98

Project ID Name: Oakland, CA

SK Lab Project #: 98-249
Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

	Work Order#	05	06	07	08
Collect	tor's Sample #	MW-8D	MW-2	MW-3	MW-4
	Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
	Date Analyzed	10/16/98	10/16/98	10/16/98	10/21/98
C	Dilution Factor	1	1	1	1
Analyte	Report Limit ug/L		Concentr	ation pg/L	
Acetone	25	<25	<25	<25	<25
Acrylonitrile	25	<25	<25	<25	<25
Benzene	5	<5	<5	<5	<5
Bromobenzene	5	<5	<5	<5	<5
Bromochloromethane	10	<10	<10	<10	<10
Bromodichloromethane	5	<5	<5	<5	<5
Bromoform	5	<5	<5	<5	<5
Bromomethane	1 0	<10	<10	<10	<10
2-Butanone	25	<25	<25	<25	<25
n-Butylbenzene	5	<5	<5	<5	<5
sec-Butylbenzene	5	<5	<5	<5	<5
tert-Butylbenzene	5	<5	<5	<5	<5
Carbon Tetrachloride	5	<5	<5	<5	<5
Chlorobenzene	5	5.6	<5	<5	<5
Chlorodibromomethane	5	<5	<5	<5	<5
Chloroethane	10	<10	<10	<10	<10
Chloroform	5	<5	<5	<5	<5
Chloromethane	10	<10	<10	<10	<10
2-Chlorotoluene	5	<5_	<5	<5	<5
4-Chlorotoluene	5	<5	<5	<5	<5
1,2-Dibromo-3-chloropropane	5	<5	<5	<5	<5
1,2-Dibromoethane	5	<5	<5	<5	< 5

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported:

10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

		PA Method 826	- 1		
<u></u>	Work Order#	05	06	07	80
Collect	or's Sample #	MW-8D	MW-2	MW-3	MW-4
	Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
Ţ	Date Analyzed	10/16/98	10/16/98	10/16/98	10/21/98
<u> </u>	ilution Factor	1	1	1	1
Analyte	Report Limit		Concentra	ation µg/L	
Dibromomethane	5	<5	<5	<5	<5
1,2-Dichlorobenzene	5	10.0	<5	<5	<5
1,3-Dichlorobenzene	5	< 5	<5	<5	<5
1,4-Dichlorobenzene	5	< 5	<5	<5	<5
Dichlorodifluoromethane	69	< 5	<5	<5	<5
1,1-Dichloroethane	5	5.7	<5	<5	<5
1,2-Dichloroethane	5	< 5	<5	<5	<5
1,1-Dichloroethene	5	<5	<5	<5	14.3
cis-1,2-Dichloroethene	5	34.6	<5	8.3	12.8
trans-1,2-Dichloroethene	5	<5	<5	<5	<5
1,2-Dichloropropane	5	<5	<5	<5	<5
1,3-Dichloropropane	5	<5	<5	<5	< 5
2,2-Dichloropropane	5	<5	<5	<5	<5
cis-1,3-Dichloropropene	5	<5	<5	<5	<5
trans-1,3-Dichloropropene	5	<5	<5	<5	<5
Ethylbenzene	5	<5	<5	<5	<5
2-Hexanone	25	<25	<25	<25	<25
Hexachlorobutadiene	5	<5	<5	<5	<5
lodomethane	15	<15	<15	<15	<15
Isopropylbenzene	5	<5	<5	<5	<5
p-Isopropyltoluene	5	<5	<5	<5	<5
Methyl Isobutyl Ketone	25	<25	<25	<25	<25

Volatiles Page 6 of 9

Project ID #: 70005-009-07

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

EPA Method 8260

Methyl-tert-butyl ether 5 <5			A MICHIOG OZK			
Date Sampled 10/12/98		Work Order #	05	06	07	08
Date Analyzed 10/16/98 10/16/98 10/16/98 10/21/98 Dilution Factor 1	Collec	tor's Sample #	MW-8D	MW-2	MW-3	MW-4
Dilution Factor 1		Date Sampled	10/12/98	10/12/98	10/12/98	10/12/98
Analyte Report Limit (pur). Methylene Chloride 5 <5		Date Analyzed	10/16/98	10/16/98	10/16/98	10/21/98
Methylene Chloride 5 <5 <5 <5 <5 Methyl-tert-butyl ether 5 <5			1	1	1	1
Methyl-tert-butyl ether 5 <5	Analyte	Compression (1997) 1997 (19		Concentr	ation µg/l.	
Naphthalene 5 <5 <5 <5 <5 n-Propylbenzene 5 <5	Methylene Chloride	5	< 5	<5	<5	<5
n-Propylbenzene 5 <5 <5 <5 <5 <5 <5	Methyl-tert-butyl ether	5	< 5	<5	<5	<5
Styrene 5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <5 <th< td=""><td>Naphthalene</td><td></td><td><5</td><td><5</td><td><5</td><td><5</td></th<>	Naphthalene		< 5	<5	<5	<5
1,1,1,2-Tetrachloroethane 5 <5	n-Propylbenzene	5	< 5	<5	<5	<5
1,1,2,2-Tetrachloroethane 5 <5	Styrene	5	<5	<5	<5	<5
Tetrachloroethene 5 <5 <5 <5 <5 Toluene 5 <5	1,1,1,2-Tetrachloroethane	5	< 5	<5	<5	<5
Toluene 5 <5 <5 9.2 5.1 1,2,3-Trichlorobenzene 5 <5	1,1,2,2-Tetrachloroethane	5	< 5	<5	<5	<5
1,2,3-Trichlorobenzene 5 <5	Tetrachloroethene	5	<5	<5	<5	<5
1,2,4-Trichlorobenzene 5 <5	Toluene	5	<5	<5	9.2	5.1
1,1,1-Trichloroethane 5 <5	1,2,3-Trichlorobenzene	5	<5	<5	<5	<5
1,1,2-Trichloroethane 5 <5	1,2,4-Trichlorobenzene	5	<5	<5	<5	<5
Trichloroethene 5 192 <5 73.3 121 Trichlorofluoromethane 5 <5	1,1,1-Trichloroethane	5	<5	<5	<5	<5
Trichlorofluoromethane 5 <5 <5 <5 1,2,3-Trichloropropane 10 <10	1,1,2-Trichloroethane	5	<5	<5	<5	<5
1,2,3-Trichloropropane 10 <10	Trichloroethene	5	192	<5	73.3	121
1,2,4-Trimethylbenzene 5 <5	Trichlorofluoromethane	5	<5	<5	<5	<5
1,3,5-Trimethylbenzene 5 <5	1,2,3-Trichloropropane	10	<10	<10	<10	<10
Vinyl Chloride 5 9.8 <5 <5	1,2,4-Trimethylbenzene	5	<5	<5	<5	<5
Tany, Ontoined	1,3,5-Trimethylbenzene	5	<5	<5	<5	<5
Xylenes (Total) 5 <5 <5 26.6 9.0	Vinyl Chloride	5	9.8	<5	<5	<5
	Xylenes (Total)	5	<5	<5	26.6	9.0

Analytical Review / Date:

York

14/28/98

Project ID Name: Oakland, CA

SK Lab Project #: 98-249

Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

	E	PA Method 826
	Work Order#	09
Collec	ctor's Sample #	MW-1
	Date Sampled	10/12/98
	Date Analyzed	10/21/98
	Dilution Factor	1
Analyte	Report Limit ug/L	Concentration ug/L
Acetone	25	<25
Acrylonitrile	25	<25
Benzene	5	<5
Bromobenzene	5	<5
Bromochloromethane	10	<10
Bromodichloromethane	5	<5
Bromoform	5	<5
Bromomethane	10	<10
2-Butanone	25	<25
n-Butylbenzene	5	<5
sec-Butylbenzene	5	<5
tert-Butylbenzene	5	<5
Carbon Tetrachloride	5	<5
Chlorobenzene	5	<5
Chlorodibromomethane	5	<5
Chloroethane	10	<10
Chloroform	5	<5
Chloromethane	10	<10
2-Chlorotoluene	5	<5
4-Chlorotoluene	5	<5
1,2-Dibromo-3-chloropropane	5	<5
1,2-Dibromoethane	5	<5

Project ID Name: Oakland, CA

SK Lab Project #:

98-249

Date Reported:

10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

		,
	Work Order#	09
Colle	ctor's Sample #	MW-1
	Date Sampled	10/12/98
	Date Analyzed	10/21/98
	Dilution Factor	11
Analyte	Report Limit ug/L	Concentration ug/L
Dibromomethane	5	<5
1,2-Dichlorobenzene	5	<5
1,3-Dichlorobenzene	5	<5
1,4-Dichlorobenzene	5	<5
Dichlorodifluoromethane	5	< 5
1,1-Dichloroethane	5	<5
1,2-Dichloroethane	5	< 5
1,1-Dichloroethene	5	<5
cis-1,2-Dichloroethene	5	<5
trans-1,2-Dichloroethene	5	<5
1,2-Dichloropropane	5	<5
1,3-Dichloropropane	5	<5
2,2-Dichloropropane	5	<5
cis-1,3-Dichloropropene	5	<5
trans-1,3-Dichloropropene	5	<5
Ethylbenzene	5	<5
2-Hexanone	25	<25
Hexachlorobutadiene	5	<5
lodomethane	15	<15_
Isopropylbenzene	5	<5
p-Isopropyltoluene	5	<5
Methyl Isobutyl Ketone	25	<25

Volatiles Page 9 of 9

Project ID #: 70005-009-07

Project ID Name: Oakland, CA

SK Lab Project #: 98-249

Date Reported: 10/29/98

ANALYTICAL RESULTS

Volatile Organics in Water

EPA Method 8260

	E	PA Method 826
	Work Order#	09
Collec	MW-1	
	Date Sampled	10/12/98
	Date Analyzed	10/21/98
	Dilution Factor	1
Analyte	Report Limit	Concentration pg/L
Methylene Chloride	5	<5
Methyl-tert-butyl ether	5	<5
Naphthalene	5	<5
n-Propylbenzene	5	<5
Styrene	5	<5
1,1,1,2-Tetrachloroethane	5	< 5
1,1,2,2-Tetrachloroethane	5	<5
Tetrachioroethene	5	<5
Toluene	5	< 5
1,2,3-Trichlorobenzene	5	< 5
1,2,4-Trichlorobenzene	5	<5
1,1,1-Trichloroethane	5	<5
1,1,2-Trichloroethane	5	<5
Trichloroethene	5	27.6
Trichlorofluoromethane	5	<5
1,2,3-Trichloropropane	10	<10
1,2,4-Trimethylbenzene	5	<5
1,3,5-Trimethylbenzene	5	<5
Vinyl Chloride	5	<5
Xylenes (Total)	5	10.8

Analytical Review / Date:

Willoch 10/28/98

98-249

Chain-of Custody Number:

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