

March 30, 1995

VIA CERTIFIED MAIL NO. Z425868554

Ms. Jennifer Eberle Alameda County Health Care Services Agency UST Local Oversight Program 80 Swan Way, Room 200 Oakland, California 94621



Re: Safety-Kleen Corp. Service Center

400 Market Street, Oakland, California

Dear Ms. Eberle:

Enclosed is the quarterly report which summarizes the groundwater monitoring and vapor extraction activities conducted at the above-referenced facility. This report covers the period from December 1994 through February 1995.

As described in the letter submitted on July 13, 1994, and modified and approved by Alameda County in a response letter dated July 27, 1994, Safety-Kleen is following the modified groundwater sampling schedule.

Safety-Kleen is in receipt of your March 6, 1995 letter which requested the soil vapor extraction (SVE) system be restarted by April 6, 1995. The request was prompted due to the concern over the accumulation of mineral spirits on the watertable. As you are aware, a free-product skimming pump is installed and removing product from recovery well RW-1. Therefore, the mineral spirits accumulation is continuing to be addressed while the SVE system is not operating. Safety-Kleen is currently addressing the recommencement of the Purus system or the potential modification of the SVE system to incorporate carbon adsorption. As indicated in your telephone conversation on March 6, 1995 with Greg Hoehn of SECOR International Incorporated, Safety-Kleen will be attempting to recommence the Purus system operation; however, if this can not be accomplished by March 31, 1995, Mr. Hoehn indicated Safety-Kleen's intent to convert the vapor abatement process to carbon adsorption. This requires the procurement of additional equipment and modification of the existing BAAQMD permit. Safety-Kleen anticipates that a carbon system will be on line by April 30, 1995, unless the BAAQMD requires a longer period of time to review the air permit modification. Safety-Kleen will inform you two days prior to the system conversion, as per your request.

As of April 3, 1995, I will no longer be the Safety-Kleen contact for this project. Mr. Edward (Chip) Prokop will assume the Senior Project Manager-Remediation position for this project. He can be contacted at (503) 655-5798. His mailing address is: 16540 SE 130th Street, Clackamas, Oregon 97015.

Ms. Jennifer Eberle Health Care Services Agency March 30, 1995 Page 2

If you have any questions or comments regarding this correspondence, I can be contacted at the Safety-Kleen office in Elgin, Illinois at (800) 669-5740 (extension 2216). If you have any questions prior to April 3, 1995, please call me at (310) 546-2082.

Sincerely,

Rustic Nea for

Senior Project Manager - Remediation

Safety-Kleen Corp.

Enclosure

cc: Gary Long, Safety-Kleen Corp.

Scott Davies, Safety-Kleen Corp.

Branch Environmental File (7-178-01)

Robert Senga, State of California Department of Health Services - DTSC

Steven Ritchie, California Regional Water Quality Control Board

Scott Comiso, BAAQMD Greg Hoehn, SECOR



March 28, 1995

VIA CERTIFIED MAIL NO. Z425868555

Mr. Steven Ritchie
Executive Officer
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Re:

Safety-Kleen Corp. Service Center

400 Market Street Oakland, California

Dear Mr. Ritchie:

Enclosed is the quarterly report which summarizes the groundwater monitoring and vapor extraction activities conducted at the above-referenced facility. This report covers the period from December 1994 through February 1995.

As described in the letter submitted on July 13, 1994, and modified and approved by Alameda County in a response letter dated July 27, 1994, Safety-Kleen is following the modified groundwater sampling schedule. The January 4, 1995 groundwater sampling was a quarterly event.

If you have any questions, please call me at (310) 546-2082.

Sincerely, Srug Hoel

Anne Lunt

Senior Project Manager - Remediation

Safety-Kleen Corp.

cc:

Gary Long, Safety-Kleen Corp.

Scott Davies, Safety-Kleen Corp.

Branch Environmental File (7-178-01)

Robert Senga, State of California Department of Health Services - DTSC

Jennifer Eberle, Alameda County Health Care Services Agency

Scott Comiso, BAAQMD

Greg Hoehn, SECOR

OAKLAND7.L05 March 28, 1995 SECOR Job No. 70005-009-07



QUARTERLY GROUNDWATER
MONITORING AND SOIL VAPOR
EXTRACTION REPORT
SAFETY-KLEEN SERVICE CENTER
400 MARKET STREET
OAKLAND, CALIFORNIA

SECOR Job No. 70005-009-07

3-28-95

Prepared For:
Ms. Anne Lunt
Safety-Kleen Corp.
P.O. Box 1447
Manhattan Beach, California 90266

Submitted By: SECOR International Incorporated 1390 Willow Pass Road Suite 360 Concord, California 94520

March 28, 1995

Prepared By:

Steven M. McCabe Project Hydrogeologist Reviewed By:

Paul D. Horton, R.G. Principal Hydrogeologist

> Greg D. Hoehn Principal Geologist

TABLE OF CONTENTS

			Page
1.0	INTROL	DUCTION	. 1-1
2.0	PROJEC	CT BACKGROUND INFORMATION	. 2-1
3.0	SCOPE	OF WORK	. 3-1
	3.1	Soil Vapor Extraction System	. 3-1
	3.2	RW-1 Mineral Spirits Recovery	. 3-1
	3.3	Groundwater Monitoring and Sampling	. 3-1
4.0	RESUL	rs	. 4-1
	4.1	Soil Vapor Extraction System	. 4-1
	4.2	RW-1 Mineral Spirits Recovery	
	4.3	Groundwater Elevations	
	4.4	Groundwater Conditions	. 4-1

FIGURES

FIGURE 1	Site Location Map
FIGURE 2	Site Plan
FIGURE 3	Soil Vapor Extraction System Layout
FIGURE 4	Potentiometric Surface Map

TABLES

TABLE 1	Product Recovery Data From Well RW-1
TABLE 2	Groundwater Monitoring Data, January 4, 1995
TABLE 3	Summary of Analytical Results of Groundwater Samples

APPENDICES

APPENDIX A	Field Data Sheets
APPENDIX B	Laboratory Reports - Groundwater

1.0 INTRODUCTION

This report presents the results of groundwater monitoring and sampling activities conducted for the quarter of December 1994 through February 1995 at the Safety-Kleen Service Center located at 400 Market Street in Oakland, California (Figure 1 and Figure 2). Also included are the results of the soil vapor extraction (SVE) system operation.

2.0 PROJECT BACKGROUND INFORMATION

The Safety-Kleen Oakland Service Center is a local distribution center for Safety-Kleen products. Three single-walled underground storage tanks (USTs) were removed and replaced with two new 12,000 gallon double-walled tanks in June and July of 1990. Product and waste mineral spirits are currently stored in the two double-walled USTs at the site. One UST is used to consolidate waste mineral spirits prior to shipment to a Safety-Kleen Recycle Center and one UST is used for distribution of product mineral spirits to Safety-Kleen customers.

During the single-walled tank removal, mineral spirits impacted soil was excavated from the tank pit as allowable by site conditions. Additionally, a product recovery well and a vapor extraction system withdrawal network were installed in the tank pit area. Tank removal and excavation activities are documented in the *Report of Underground Storage Tank Replacement Activities* dated September 1990. The product pumping system installed in recovery well (RW-1) to remove separate-phase product from the water table began operation on January 19, 1993. A system to extract and treat soil vapor began full-scale operation on June 1, 1993.

The SVE system consists of seven horizontal vapor extraction lines and a vapor treatment system consisting of a PadreTM regenerative adsorption system manufactured by Purus, Inc., followed by a granular activated carbon (GAC) polish. Figure 3 depicts the layout of the vapor extraction lines and the vapor treatment system. A detailed description of the SVE system can be found in the report entitled Quarterly Groundwater Monitoring and Soil Vapor Extraction Report dated October 1, 1993. Prior to June 30, 1993, the SVE system startup and operation was conducted in accordance with the Bay Area Air Quality Management District (BAAQMD) Authority to Construct Permit dated March 4, 1993. System operation since June 30, 1993 has been conducted in accordance with the Permit to Operate dated June 30, 1993 and amended October 20, 1994 to modify the monitoring schedule to monthly.

OAKLAND7.R02 March 28, 1995 SECOR Job No. 70005-009-07

3.0 SCOPE OF WORK

Work conducted during this quarter consisted of the monitoring and sampling of six groundwater monitoring wells. The following sections provide a description of the work steps conducted.

3.1 Soil Vapor Extraction System

The SVE system has not operated since November 24, 1994 due to a system fault. In addition, the system was down when PVC piping was damaged during the installation of UST cathodic protection. The SVE piping was repaired in December 1994; however, the system remains non-operational because of concerns over a potential electrical code violation. Safety-Kleen is conducting an engineering evaluation to determine if the recommencement of the Purus system is feasible at this time or should the SVE system be modified to use carbon for vapor abatement purposes. Operation of the SVE system will be resumed when a final determination is made.

3.2 RW-1 Mineral Spirits Recovery

The mineral spirits recovery skimming pump began operation on January 19, 1993. Mineral spirits recovered from well RW-1 (Figure 2) is pumped directly to the waste mineral spirits tank operated at the site and is incorporated into the Safety-Kleen recycling process.

3.3 Groundwater Monitoring and Sampling

On January 4, 1995, on- and off-site monitoring wells were monitored for depth-to-water using a water level indicator calibrated to 0.01-foot. Monitoring well MW-10 was not monitored due to access being restricted by Caltrans by the presence of a fence located around property north of Fifth Street (Figure 2). The depth-to-water measurements were used with well survey data to construct a potentiometric surface map (Figure 4).

Subsequent to collecting depth-to-water measurements on January 4, 1995, monitoring wells MW-2 through MW-4, and MW-8 (in accordance with the quarterly sampling schedule) were purged by hand bailing until approximately three well volumes of groundwater had been removed, or until measurements of pH, temperature, and conductivity had stabilized. Following recovery of the groundwater levels in the wells, groundwater samples were collected using disposable samplers. The groundwater samples were placed into laboratory supplied sample containers. Field data sheets which include depth-to-water measurements and well purge data are included in Appendix A.

OAKLAND7.R02 March 28, 1995 SECOR Job No. 70005-009-07 The groundwater samples were labeled, placed on ice, and delivered to a state-certified laboratory for analysis under chain-of-custody documentation. The groundwater samples were analyzed for the presence of benzene, toluene, ethylbenzene and xylenes (BTEX) by U.S. Environmental Protection Agency (EPA) Method 8020, for total petroleum hydrocarbons as mineral spirits (TPHms) by modified EPA Method 8015 and for halogenated volatile organic compounds (VOCs) by EPA Method 8010.

Prior to using any equipment in a groundwater monitoring well, the equipment was decontaminated by double-washing with a laboratory grade detergent in clean water, and triple-rinsed using deionized water. Purge water and decontamination water generated during well purging and sampling was placed in the waste mineral spirits tank or in labeled containers pending proper disposal.

4.0 RESULTS

4.1 Soil Vapor Extraction System

No samples were collected or analyzed from the soil vapor extraction system during this reporting period because the system was non-operational.

4.2 RW-1 Mineral Spirits Recovery

The mineral spirits skimming pump recovery data was calculated to be 16 gallons during this reporting period. A total of 108.9 gallons of product have been removed since the pump was installed on January 19, 1993. Product recovery data are summarized on Table 1.

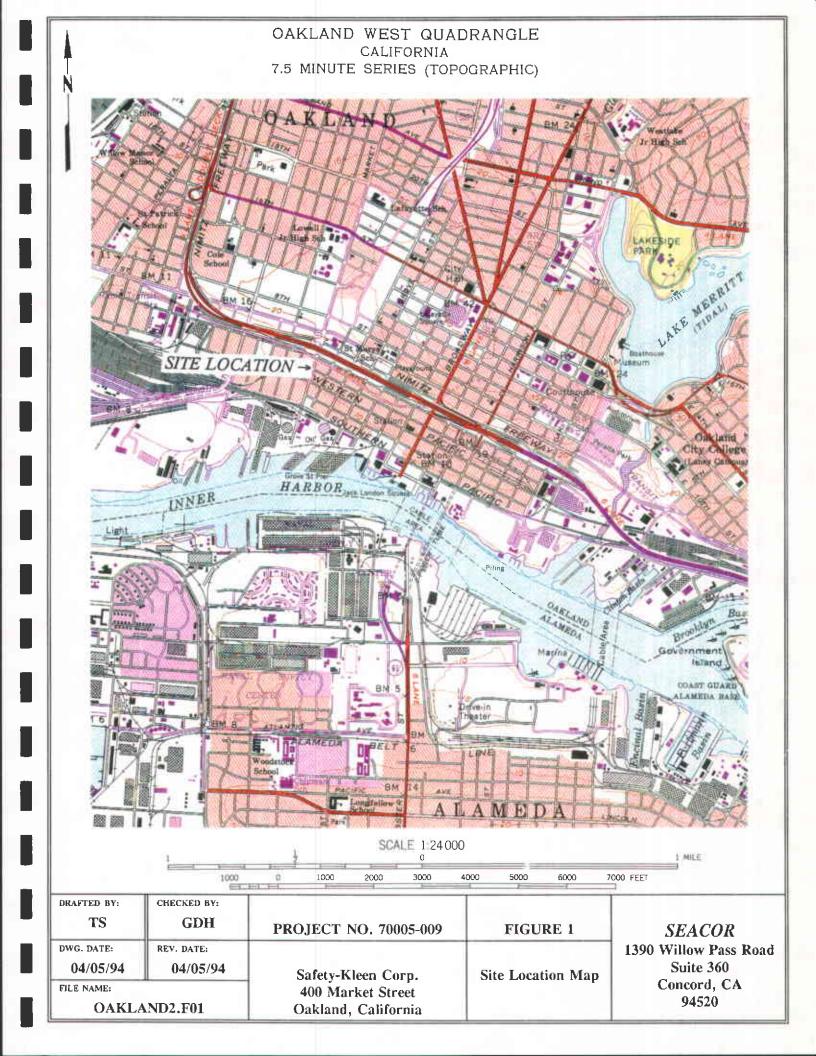
4.3 Groundwater Elevations

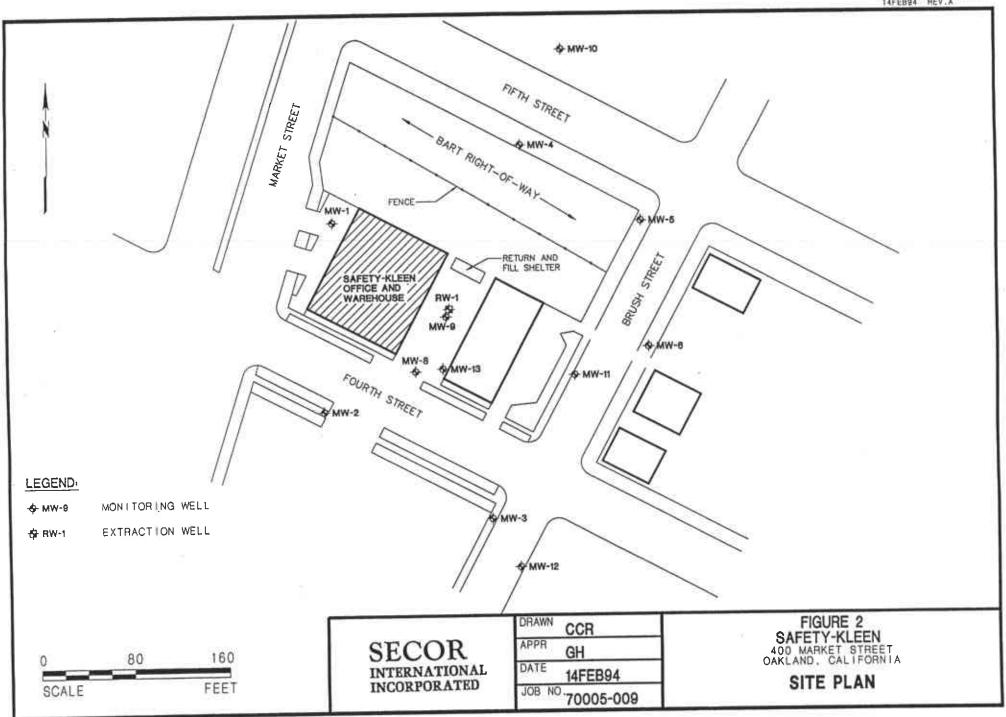
Groundwater elevations and depth-to-water readings as measured on January 4, 1995 are presented in Table 2. The average water table elevation increased by an average of 1.99 feet since the October 19, 1994 monitoring and sampling event. A potentiometric surface map prepared with the January 4, 1995 data is presented as Figure 4.

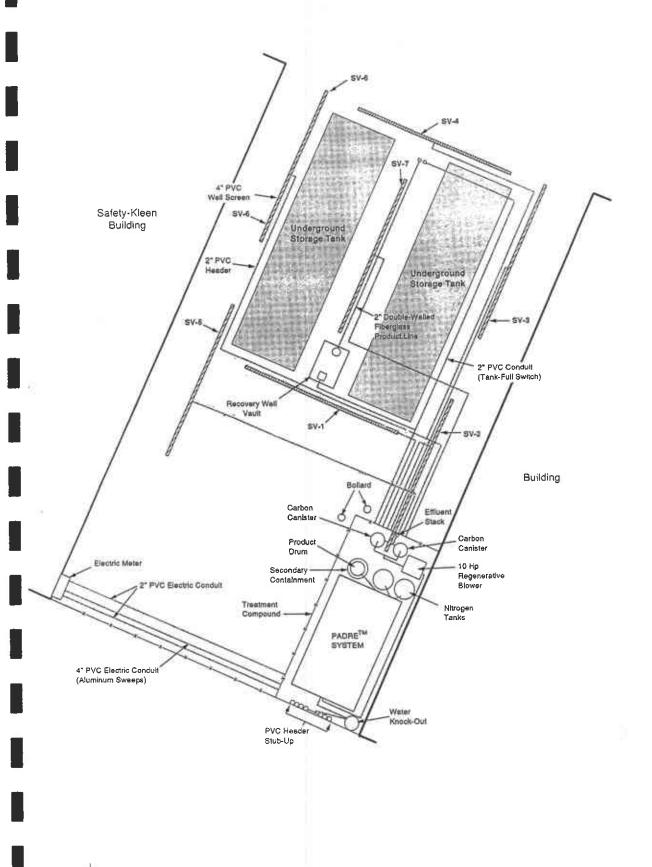
The groundwater flow direction remains to the southwest, consistent with historic site data. The hydraulic gradient is an average of 0.003 feet/foot (ft/ft) across the site and is similar to the previous quarter's data and is typical for the site.

4.4 Groundwater Conditions

No concentrations of BTEX were detected above the laboratory detection limits in any of the groundwater samples collected on January 4, 1995. No concentrations of TPHms or VOCs were detected in wells MW-2 or MW-3. Trans-1,2-dichloroethane, 1,1-dichloroethene and trichloroethene (TCE) were detected in the groundwater sample collected from well MW-4 at concentrations of 1.4 μ g/ ℓ , 0.7 μ g/ ℓ and 700 μ g/ ℓ respectively. The analysis of the sample from well MW-8 detected TCE at 2.6 μ g/ ℓ and chlorobenzene at 1.2 μ g/ ℓ . Analytical test results showing compounds detected since the April 20, 1993 sampling event are presented in Table 3. Copies of the groundwater laboratory analytical reports are included in Appendix B.







OH OH	CHECKED BY:	PROJECT NO. 70005-009	FIGURE 3
DRWO, DATE: REY DATE:		Safety-Kleen Service Center	Soll Vapor
FILE NAME:		400 Market Street Oakland, California	Extraction System Layout

10 Feet

SECOR INTERNATIONAL INCORPORATED

Table 1
Product Recovery Data
from Well RW-1

Date	Product Recovered This Period (gallons)	Cumulative Product Recovered (gallons)
01-19-93	•	-
02-25-93	6.5	6.5
05-20-93	4.3	10.8
08-27-93		10.8
10-24-93	10.3	21.1
02-28-94	22.6	43.7
05-31-94	16.6	60.3
08-31-94	16.4	76.7
11-30-94	16.2	92.9
02-28-95	16.0	108.9

Table 2
Groundwater Monitoring Data
January 4, 1995

Well I.D.	TOC Elevation (ft msl)	DTW (ft)	DTP (ft)	PT (ft)	ADJ Elevation (ft msl)
MW-1	7.99	6.04			1.95
MW-2	8.20	6.67	-	-	1.53
MW-3	6.66	5.02	-	-	1.64
MW-4	10.32	7.91	<u>-</u>	-	2.41
MW-5	10.28	7.79	-		2.49
MW-6	8.97	6.73	-	-	2.24
MW-8	7.80	6.01	-	-	1.79
MW-9	8.21	6.61	6.30	0.31	1.85
MW-10	10.43	NM	-	-	<u>.</u>
MW-11	7.91	5.85	_	-	2.06
MW-12	6.74	5.30	-		1.44
MW-13	8.08	6.75		-	1.33

TOC = Top of casing
DTW = Depth-to-water

DTP = Depth-to-product (separate-phase hydrocarbons)

PT = product thickness

ADJ Elevation = Adjusted groundwater elevation

ft msl = Measurement in feet (ft) relative to mean sea level (msl)

* Well was not accessible due to Caltrans demolition work

NM = Not Measured

Table 3 Summary of Analytical Results of Groundwater Samples (Results in Parts Per Billion)

Well No.	Dute	TPIlme		Ÿ		×	1,1-008	I,1-DCA	L3-DCA	tres-1,3- : DCE	Chieroferm	1,1,1-TCA	TOE	rck	CB	1,3-DCP	1,3-DCB	TCFM
MW-I	04-93	- 1				8.0	- 50	70	77	4	-		¥1.	- 1	- 41		9	140
	07-93	*	*		(36)	- 24		3.0	- 50	5.5	*	28	#3	25.				
	10-93	*	*				-						- 1	- 4/	- 2			31
	01-94		-		77	- 4				_ ¥			£5	: e				
	04-94	*			(8)	5.	390	. X€s	*3	æ			•	- 1			_ ;	
	07-94	NS	NS	NS	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10-94					23	2.47	(#X	+6	(+	*	- 25	- 80	36	*:			68
NSok	01-95	NS	NS	NS	N5	N5	NS	NS	NS	NS	NS	NS NS	NS	NS	NS	NS	NS	NS
MW-2	04-93		*	*	- 51									120		2	1	- 54
į	07-93			2		£.	343	1.5	2	9.5	-		*	(*)		*		135
	10-93		9.	- 12	£0.	19	((€)		*:		-				- 2			- 54
	01-94	-				- 3.				a	_ :_	34	- 2	3043				100
	04-94	S.	-	9	*:	(9	10.0			287		585						
	07-94							_ ·_						123	-	- 04	92	596
	10-94	2 1	0	-2		31	IP3	97	× .	1989				3(6)			- 25	3.5
	01-95	×		24	*2	28	15								2_		-	343
М	CL	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

Not Established Not Sampled Not Detected

TPHms	=	total petroleum hydrocarbons as mineral spirits	DCE		Dichloroethene	CB	=	Chlorobenzens	NE	=
D D	-	Benzene	DCA	=	Dichloroethane	DCP	-	Dichloropropane	NS	=
T		Toluene	TCA	-	Trichloroethane	DCB	=	Dichlorobenzena	-	=
Ļ	2	Ethylbenzene	TCE	=	Trichleroethene	TCFM	=	Trichlorofluoromethana		
E	Ξ.	Xylenes	PCE	-	Tetrachloroethene	MCL	=	Maximum contaminant level for primary		
Λ.	44.	Aylones			- 15-516170100 D1D-5017-41-51-			drinking water constituents		

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

^{*} The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

-				
ж	ъ.	100	*	7
	- 31	197	87	-

Well.	Dake	Titles	1	Y	(IR)	×	1,3-DCE	I,1-DCA	1,3 DCA	trans-1,1- DCR	Chinestons.	LLL-TCA	108	PCE	9	L)-DCF	1,3-003	TOPM
MW-3	04-93		-	5	¥4	-	0.00	OE:	*:	(3 9)			0.7	- 3				
	07-93									(a)		121		342	20		- 4	248
	10-93			- 3	20	ST.	273	- 2	*			(*)	40	596			25	2552
	01-94	- 2	4	- 54	45	(3):	500	*2	*	(*)						-		-
	04-94									7/4/			- 2	2.45		×	- (4	1.8
	07-94			- 0		:41	163		. 8	540		(e)	*	:::::::::::::::::::::::::::::::::::::::	- 5	-		
	10-94			139	+:	287	3.€2	*3						521	1 2		- 14	
	01-95	-					(27)		3	(#E		(4)	*			95		69.7
MW-4	04-93			1			1.5	- 5		2+9	7.6	340	2400	(*)	*	12	25	
	07-93	14	12	7/4	-	340	• • • •	*2		53			1100	:			_ 2	14
ì	10-93	* 400								0.6	1.9	(4.5)		1.6		-	- 18	
	01-94	* 270	(2	- 4		(4)	*3	*	*	[.1		(#a	790			<u> </u>	- 4	
	04-94	* 760	-	-	*		-			1.7	5.0		1600		¥	14	- 4	:(+)
	07-94	* 200	14		¥	363	- 83	-		26		393	410		8		- 1	
	10-94	* 330	9	(4)			*2	*					650	1 29		74		- 40
	01-95	** .			3		0.7		2	1.4	19	-1	700		98	1.9	5.5	
M	CL	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

TPHms B T E	 total petroleum hydrocarbons as mineral spirits Benzene Toluene Ethylbenzene Xylenes	DCE DCA TCA TCE PCE	= =	Dichloroethene Dichloroethene Trichloroethene Trichloroethene Tetrachloroethene	CB DCP DCB TCFM MCL	= = = = = = = = = = = = = = = = = = = =	Chlorobenzene Dichloropropane Dichlorobenzene Trichlorofluoromethane Maximum contaminant level for primary	NE NS	=======================================	Not Established Not Sampled Not Detected
^	rey to too				drinking water cor	nstituents	l			

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

* The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

** Sample is ND for mineral spirits, but a positive response due to a single peak quantified against the mineral spirits standard.

Well No.	Date	Tribos		Ť		x	I,I-DCE	1,1-DCA	1,3-DCA	tree-1,3- DCE	Chlorobem	I,I,I-TCA	TOX	NCE	cn	1,3-DCP	1,1-008	TOPM
MW-5	04-93	10	2	- V	· ·	4	1.5	-	TÚES	4	-		4.0	14		22	,	18
	07-93	+2		×2_	0.00	*	0.6	540			*	*	6.0	19	::	*		19
	10-93	•							115				12	-			4	- G
	01-94	1	¥5		· ·		52	- 12	2.83		4.3		£6	54	- 6:	#1		57
	04-94	÷2:	**	*	247	*	38	290	693	8	3.5		7.2					7.9
	07-94	NS	NS.	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS	NS	NS	NS	N5	N5
	10-94	NS	NS	NS	NS	NS.	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
of	01-95	NS	NS	NS	NS	NS	N5	N5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	04-93																- 3	- 14
	07-93	\$	\$5		9	*			16)2	* .		5.0	-	£)	**	¥	39
	10-93	*0	80	- 83	3.00								1.3		- 1		5 t	
	01-94	-		22	7.5	7	- 1	130	1/45	74	\$	- 2	25	-			*	:≇
	04-94	+2		8:				-80	92	22		<u>:</u>	1.0	8		-8	+-	- 3
	07-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
TWI .	10-94	NS	NS	NS	NS	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS	NS	NS	NS
OK	01-95	NS	NS	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS	NS	NS	NS	N5	NS
М	CL,	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

TPHms	22	total petroleum hydrocarbons as mineral spirits	DCE	=	Dichloroethene	CB	=	Chlorobenzene	NE	=	Not Established
B	==	Benzene	DCA		Dichloroethane	DCP	-	Dichloropropane	NS	=	Not Sampled
т	=	Toluene	TCA		Trichloroethane	DCB	88	Dichlorobenzens	-	=	Not Detected
Ē	=	Ethylbenzene	TCE	100	Trichloroethene	TCFM	=	Trichlorofluoromethene			
x	=	Xvicnes	PCE	46	Tetrachloroethene	MCL	=	Maximum contaminant level for primary			

drinking water constituents

NOTES:

X

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

Xylenes

^{*} The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

Page 4

Well No.	Dete	TPilms		7	8	x	LI-DCE	1,1-BCA	LILOCA	trune-1,2- DCE	Chlorohem	I,I,I-TGA	TCE	PCE	CTR	1,3-DCF	1,3-003	TCFM
MW-8	04-93	138					- 8:	3,4	7.4		(*):	*:	14	1.8	11	0.6	2.6	*
	07-93						. :		5.0	1.0			31					
	10-93	- 5	<u></u>		- 12			- 12	5.2	- 2:	SI	2	15		5.4	546	363	- 8
	01-94	* 60	88.		*	150		8.6	11		S#5	2.5	22	2.0	16	220	4.8	
	04-94	- %	- 8	- 2				3.7	7.1			1.5	18	0.8		0.8		
	07-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Ns	NS	NS	NS	NS
	10-94	53	- 83	(4)	- 25	3.02		5.5		+1		2.0	23		2.4	(3)	3.00	8
	01-95	164	- 4	14	1	*	- 35		2			14	2.6	25	1.2	g 4	•	¥5
MW-10	04-93	12	14	- 14	•	·	\$3		2	1 4	1.2	18	45	¥3	- 5	45	*	- 8
	07-93	æ	. 19	(4)	*		2.0	*	38	17	0.5	0.8	54		*	(3)	763	
	10-93				-					3.0		E	42			- 2	4.	
	01-94	34		80	*		*			0.4	194	2 95	67	*	- 34	190	1(45	
	04-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	07-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Ns	NS	NS	พร	NS
	10-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Ns	NS	NS	NS	NS	NS
essible	- 01-95	NS	NS	Ns	NS	Ns	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
М	CL	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

TPHms	=	total petroleum hydrocarbons as mineral spirits	DCE	=	Dichloroethene	CB	=	Chlorobenzene	NE	=	Not Established
В	=	Benzene	DCA	-	Dichloroethane	DCP	=	Dichloropropane	NS	20	Not Sampled
T	=	Toluene	TCA	-	Trichloroethese	DCB	-	Dichlorobenzene		=	Not Detected
E	=	Ethylbenzene	TCE	=	Trichloroethene	TCPM	==	Trichlorofluoromethans			
x	=	Xylenes	PCE	=	Tetrachloroethene	MCL	20	Maximum contaminant level for primary			

drinking water constituents

X

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

Xylenes

^{*} The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

Page 5

Well No.	thele	Triline	9.	(T)	E	*	1,1-002	I,I OCA	1,1-DCA	tren-1,3- DCE	Chloroften	IJ,1-TCA	TCE	FOI	Cn	1,0-007	1,3-003	TOM
MW-11	04-93	- 940	000	(3)		*		3:	6.2	*:			9.1					-
	07-93						2.0		92	3.0	700	2.0	36	-		0.98		
	10-93	(Fig. 1)	*	(4)		20	- 2	12	-		390	*	11		96	- 5	*:	
	01-94	3:5	:e:	783		*	- 3						2.6					-
	04-94								8		9.0	- 2	3.1	9		F	+:	- 4
	07-94	NS	NS	NS	NS:	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10-94	NS	NS	NS	NS	NS	N5	NS	N5	NS	NS	NS	NS	NS	NS	NS	NS	NS
ok	01-95	NS	N5	NS	N3	NS	NS	NS	NS.	NS	NS	NS NS	NS	NS	NS	NS	NS	NS
MW-12	04-93			lair.		- 2		2.6	(4)	- 3	(<u>@</u> ≘	*	17		3.00	- 13	*	
W.W. DOGGE	07-93			1063	æ	*	*	2.0	2.0	3.0			30					
	10-93							12	100		168	-	34	-	948			*
	01-94	161	76	- 5)¥	*	*	2.3	1.2		(35)		11		3.52	- 2	-	
	04-94		15	10				1.7	1.9				44	- 3	- 4	_ P	\$3	
	07-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	N5
	10-94		•0	£	133	*		1.6	3.03				24		- 100			
EL	01-95	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS
М	CL	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

TPHms	=	total petroleum hydrocarbons as mineral spirits	DCE	=	Dichloroethene	CB	=	Chlorobenzene	NE	*	Not Established
В	*	Benzene	DCA	=	Dichlomethane	DCP	=	Dichloropropane	NS	=	Not Sampled
Ť	ne.	Toluene	TCA	=	Trichloroethane	DCB	=	Dichlorobenzene	-	=	Not Detected

Trichloroethene TCFM Trichlorofluoromethane TCE = Ethylbenzene MCL Maximum contaminant level for primary PCE Tetrachloroethene Xylonea

drinking water constituents

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

^{*} The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

Page 6

Well No.	Duke	TPHins			E	x =	1,1-0CE	I,I-DCA	1,2-DCA	trans-1,2- DCE	Chierotores	I,I,I-TCA	TCE	rce	CR	1,3-DCF	1,3-008	том
MW-13	04-93	Tip.	14				-	12										
	07-93	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	10-93	NS	N5	N5	N5	NS	N5	N5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	01-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	Ns	NS	NS	NS	NS	NS	NS	NS
	04-94	3.5		5 e2				38	200	.*.		*	390		5.0	100		- 2
	07-94	NS	NS	NS	N5	N5	NS	NS	N5	NS	NS	NS	N5	NS	NS	NS	NS	NS
ñ-	10-94	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
OK	01-95	NS	NS	N5	NS	NS	NS	NS	NS	NS	N5	NS	NS	NS	NS	NS	NS.	NS
МС	IL.	NE	1.0	150	700	1750	6.0	5.0	0.5	10.0	NE	200	5.0	5.0	70	5.0	600	150

NE

NS

Not Established

Not Sampled Not Detected

TPHms	=	total petroleum hydrocarbons as mineral spirits	DCE	=	Dichloroethene	СВ	=	Chlorobenzene
В	=	Benzene	DCA	=	Dichloroethane	DCP	-	Dichloropropane
T	=	Toluene	TCA	=	Trichloroethane	DCB	0.00	Dichlorobenzene
E	=	Ethylbenzene	TCE	==	Trichloroethene	TCFM	***	Trichlorofluoromethane
X	=	Xylenes	PCE	-	Tetrachloroethene	MCL	2	Maximum contaminant level for primary
					CONTRACTOR AND TO			drinking water constituents

NOTES:

Only compounds detected in one or more samples are included. See the laboratory reports for a complete list of analytes.

^{*} The TPH as mineral spirits result is the result of an unknown hydrocarbon consisting of a single peak.

APPENDIX A

Field Data Sheets

HYDROLOGIC DATA SHEET

PROJECT: S	SAFETY-K	LEEN O	AKLAND		PROJEC	T NO.: 7000:	5-009-07 TASK: 001
DATE: Janua	ry 4, 1995		TIME STA	ART: (930	TIME EN	ND: 1100
EVENT: QU	ARTERLY	MONIT	ORING AN	ID SAN	1PLING	PERSONNI	EL: Hawkins/Ravelo
WELL ID	тос	DTW	DTP	PT	TD	ELEV.	COMMENTS
MW-1	7.99	6.04				1.95	
MW-2	8.20	6.67				1.53	
MW-3	6.66	5.02				1.64	
MW-4	10.32	7.91				2.41	
MW-5	10.28	7.79	<u></u>			2.49	
MW-6	8.97	6.73				2.24	
MW-8	7.80	6.01				1.79	
MW-9	8.21	6.61	6.30	0.31		1.85	Bailed 0.125 gal.
MW-10	10.43	-				-	No Access
MW-11	7.91	5.85				2.06	
MW-12	6.74	5.30				1.44	
MW-13	8.08	6.75				1.33	
RW-1	-	5.83	5.67	0.16	5	-	Bailed 0.125 gal.
NOTES:	NET Pu	ırchase O	rder Numbe	r - E10	275		

TOC = TOP OF CASING (FEET RELATIVE TO MEAN SEA LEVEL)

DTW = DEPTH TO WATER (FEET)
DTP = DEPTH TO PRODUCT (FEET)
PT = PRODUCT THICKNESS (FEET)

TD = TOTAL DEPTH (FEET)

ELEV. = GROUNDWATER ELEVATION (FEET RELATIVE TO MEAN SEA LEVEL)

SECOR WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 70005-009 PURGED BY: 141/11 SAMPLED BY: KH/111			CLIENT NAME:	MN-2 MN-2 SK DAKIAS
TYPE: Groundwater St	ırface Water	Treatment Efflu		her
CASING DIAMETER (inches): 2				Other
CASING ELEVATION: (feet/MSL): DEPTH TO WATER (feet): DEPTH OF WELL (feet):	29.21	CALCULATE	CASING (gal.) D PURGE (gal.) RGE VOL. (gal.)	3.67 11.02
DATE PURGED: $\frac{1/4/65}{1/4/65}$	June (2100	Hr) <u>13:42</u> Hr) <u>14:05</u>		
FIELD QC SAMPLES COLLECTED AT T	THIS WELL (i.e.	FB-1, X-DUP-1):		
	FIELD MEA	SUREMENTS		
TIME VOLUME pH (2400 Hr) (gal) (units)	E.C. (umbos/cm@25°C)	TEMPERATURE		URBIDITY TU)
13:4° 4 8.0 13:53 8 3.7 13:56 12 7.5	236 235 240	64.0 63.9		14 - H
D.O. (ppm): COLO ODOR:	R, COBALT (0-100	0):	Ck Ye	ear oudy Illow own
PURGING EQUIPMENT 2" Bladder Pump Bailer (Teflor Centrifugal Pump Bailer (PVC) Submersible Pump Bailer (Stain Well Wizard™ Dedicated Other:)	SA 2" Bladder Pum DDL Sampler Submersible Pu Well Wizard™ Other:	Bailer (F	eflon@) 'VC/disposable) stainless Steel)
WELL INTEGRITY: 011/ REMARKS:		LOCK #: NO C	sck	-
		·		
SIGNATURE:			Page	\

SECOR WATER SAMPLE FIELD DATA SHEET

	į		WELL II): Mw-3
PROJECT NO: <u>90005-009</u>	<u> </u>		SAMPLE II): MO-3
PURGED BY: KHIAN	 -	C	LIENT NAME	#_SV_
SAMPLED BY: UHIAN	-		LOCATION	1: DAVIAD
TYPE: Groundwater Su	rface Water	Treatment Effluent	:	Other
CASING DIAMETER (inches): 2	3	4 4.5	·	6Other
CASING ELEVATION: (feet/MSL): DEPTH TO WATER (feet): DEPTH OF WELL (feet):	5.02 16.20	VOLUME IN CA CALCULATED ACTUAL PURG	PURGE (gal.)	10.35
DATE PURGED: $1/4/95$ DATE SAMPLED: $1/4/95$	Start (2400 I Start (2400 I	Hr) <u>13:12</u> Hr) <u>13:30</u>	End (240 End (240	00 Hr.) <u>13 · 26</u> 00 Hr.)
FIELD QC SAMPLES COLLECTED AT	HIS WELL (i.e. I	FB-1, X-DUP-1):		
1	FIELD MEAS	SUREMENTS		
TIME VOLUME PH (2400 Hr) (gal) (units)	E.C. (umhos/cm@25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY
13:15 35 8.3 13:21 7 7:5 13:23 9 7.4 13:25 12 7.4	307 239 223 218	67.9 64.3 59.9 59.5	Baowa)4	54 carj
D.O. (ppm): COLO	PR, COBALT (0-100)):		Clear Cloudy Yellow Brown
PURGING EQUIPMENT		SAM	PLING EQUIP	
2" Bladder Pump Bailer(Tefk Centrifugal Pump Bailer (PVo Submersible Pump Bailer (Stail Well Wizard Dedicated Other:	9	2" Bladder Pump DDL Sampler Submersible Pum Well Wizard Other	Bai	ier(Telion®) ler (PVC/disposable) ler (Stainless Steel) dicated
WELL INTEGRITY:OK		LOCK #:		
	: :			
SIGNATURE:	, ·	**************************************	Page /	of J

SECOR WATER SAMPLE FIELD DATA SHEET

			WELL ID: A	<u>u</u> u-8
PROJECT NO: <u>30005-0</u>	09		SAMPLE ID: M	w-8
PURGED BY: LH/RA			CLIENT NAME: _S	
SAMPLED BY: KAIRA	,		LOCATION: <u>0</u>	ALLAND
TYPE: Groundwater	Surface Water	Treatment Effluen	tOthe	er
CASING DIAMETER (inches): 2	3	4 4.	56	Other
CASING ELEVATION: (feet/MSL DEPTH TO WATER (feet): DEPTH OF WELL (feet):): 	VOLUME IN C CALCULATED ACTUAL PURC	PURGE (gal.)	3.74 11.21 12
DATE PURGED: $\frac{1/4/95}{1/4/95}$	Start (2400)	Hr) <u>14:14</u> Hr) <u>14:35</u>	End (2400 H End (2400 H	r.) <u>14.29</u> r.)
FIELD QC SAMPLES COLLECTE	O AT THIS WELL (i.e.	FB-1, X-DUP-1):		
	FIELD MEA	SUREMENTS		
TIME VOLUME pH (2400 Hr) (gal) (units)	E.C. (umbos/cm@25°C)	TEMPERATURE		RBIDĮTY ⊕√180AU
14:21 4 8.1 14:23 8 7.7	281	67.C 64.3	Brown 50	icus.
14:25 10 7.5 14:28 12 7.5	241	62.3	<u>h</u>	<u>4</u>
D.O. (ppm):	COLOR, COBALT (0-10	0):	Cle	1
ODOR:			Clo Yel Bro	low
PURGING EQUIPI	MENT	SAI	MPLING EQUIPME	NT.
1	iler(Teflon®)	2" Bladder Pum		*
	iler (PVC)	DDL Sampler		VC/disposable)
• ·	iler (Stainless Steel)	Submersible Pur		tainless Steel)
Ucll Wizard™ De	dicated	Well Wizard TM	Dedicate	d .
Other:	-	Other:		
WELL INTEGRITY: OK		LOCK #: 32 (©	>	
REMARKS:	-			
SIGNATURE:		9* 95***	_ Page o	f!

SECOR WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 90005 - 009 PURGED BY: KH / PA	: 	cı	JENT NAMI	D: MW-Y D: MW-Y E: SK N: OAKLAND
TYPE: Groundwater Sur	face Water	_ Treatment Effluent		Other
CASING DIAMETER (inches): 2	3	4 4.5		6Other
CASING ELEVATION: (feet/MSL): DEPTH TO WATER (feet): DEPTH OF WELL (feet):	7.91 25.40	VOLUME IN CA CALCULATED F ACTUAL PURGI	URGE (gal.	3.55
DATE PURGED: $\frac{1/4/95}{1/4/95}$	Start (2400 H Start (2400 H	(r) <u> </u>	End (24) End (24)	00 Hr.) 00 Hr.)
FIELD QC SAMPLES COLLECTED AT T	HIS WELL (i.e. F	B-1, X-DUP-1):	 ,	
	FIELD MEAS	UREMENTS		
TIME VOLUME PH (2400 Hr) (gal.) (units)	E.C. (umbos/cm@25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY
11:24 3 7.0 11:32 6 6.7 11:36 9 6.6	424	61.8 57.6 58.5	<u>n</u>	<u>Sign</u>
D.O. (ppm): COLO:	R, COBALT (0-100)):		Clear Cloudy Yellow Brown
PURGING EQUIPMENT		SAMI	PLING EQUIP	MENT
2" Bladder Pump Bailer (Teflo Centrifugal Pump Bailer (PVC Submersible Pump Bailer (Stain Well Wizard™ Dedicated Other:) Jess Steel)	2" Bladder Pump DDL Sampler Submersible Pump Well Wizard TM Other.	Ba Ba	iler(Tellon®) iler (PVC/disposable) iler (Stainless Steel) dicated
WELL INTEGRITY: <u>θ</u> (LOCK #: 3210		
SIGNATURE: /	1M -		Page \	of)

APPENDIX B

Laboratory Reports - Groundwater



RECEIVED

JAN 17 1995

Operations Manager

Santa Rosa Division 435 Tesconi Circle Santa Rosa, CA 95401

Tel: (707) 526-7200 Fax: (707) 526-9623

Ann Lunt Safety-Kleen PO Box 1447 Manhattan Beach, CA 90266 Date: 01/13/1995

NET Client Acct. No: 62100 NET Pacific Job No: 94.06450

Received: 01/06/1995

Client Reference Information

400 Market St., Oakland

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Linda DeMartino

Project Coordinator

cc: Gr

Greg Hoehn

Seacor - Concord

1390 Willow Pass Road, Ste 360

Concord, CA 94520

Enclosure(s)



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

ELAP Cert: 1386

Page: 2

- Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-4

Date Taken: 01/04/1995 Time Taken: 11:45

NET Sample No: 232868								Run
-		:	Reporting			Date	Date	Batch
Parameter	Results	Flags	Limit	Units_	Method	Extracted	Analyzed	No.
TPH (Gas/BTXE, Liquid)		:						
METHOD 5030/M8015		·					01/11/1995	2478
DILUTION FACTOR*	1						01/11/1995	2478
as Mineral Spirits	ND**		0.05	mg/L	5030		01/11/1995	2478
METHOD 8020 (GC, Liquid)				•			01/11/1995	2476
DILUTION FACTOR*	1	İ					01/11/1995	2478
Benzene	NTD		0.5	ug/L	8020		01/11/1995	2478
Toluene	ND	į	0.5	ug/L	8020		01/11/1995	2478
Ethylbenzene	ND	•	0.5	ug/L	8020		01/11/1995	2478
Xylenes (Total)	NTD	:	0.5	uq/L	8020		01/11/1995	2478
SURROGATE RESULTS				-			01/11/1995	2478
Bromofluorobenzene (SURR)	102			* Rec.	5030		01/11/1995	2478

NOTE: Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety.

^{**} Sample is ND for Mineral Spirits, but has a positive response due to a single peak at a concentration of 0.42 mg/L quantified against the Mineral Spirit standard.



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

ELAP Cert: 1386 Page: 3

- Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-4

Date Taken: 01/04/1995 Time Taken: 11:45

NET Sample No: 232868

NET Sample No: 232868						Date	Date	Run Batch
-	Results	E1000	Reporting	Units	Method	Extracted	Analyzed	No.
Parameter METHOD 8010 (GC, Liquid)	Kesuics	Frada	DIMIC	OILLOS	<u> Неспоа</u>	Ditetal		
DILUTION FACTOR*	1	1					01/06/1995	792
Bromodichloromethane	ND		0.4	ug/L	8010		01/06/1999	
Bromodicatorometable	ND		0.4	ug/L	8010		01/06/1995	
Bromomethane	ND		0.4	ug/L	8010		01/06/1999	
Carbon tetrachloride	ND	:	0.4	ug/L	8010		01/06/1999	792
	ND	i	0.4	ug/L	8010		01/06/1995	
Chlorobenzene			0.4	ug/L	8010		01/06/1995	
Chloroethane	ND ND	:	1.0	ug/L	8010		01/06/1999	
2-Chloroethylvinyl ether		•	0.4	ug/L	8010		01/06/1995	
Chloroform	ND		0.4	ug/L ug/L	8010		01/06/1999	
Chloromethane	ND ND		0.4	ug/L	8010		01/06/1995	
Dibromochloromethane			0.4	ug/L	8010		01/06/1999	
1,2-Dichlorobenzene	MD	i	0.4	ug/L	8010		01/06/1999	
1,3-Dichlorobenzene	ND			ug/L ug/L	8010		01/06/1999	
1,4-Dichlorobenzene	ND		0.4	ug/L ug/L	8010		01/06/1999	
Dichlorodifluoromethane	ND		0.4	_	8010		01/06/1999	
1,1-Dichloroethane	ND		0.4	ug/L ug/L	8010		01/06/1999	
1,2-Dichloroethane	ND	:	0.4	-	8010		01/06/1999	
1,1-Dichloroethene	0.7		0.4	ug/L	8010		01/06/1999	
trans-1,2-Dichloroethene	1.4		0.4	ug/L	8010	•	01/06/1999	
1,2-Dichloropropane	ND		0.4	ug/L			01/06/1999	
cis-1,3-Dichloropropene	ND	:	0.4	ug/L	8010		01/06/199	
trans-1,3-Dichloropropene	ND		0.4	ug/L	8010 8010		01/06/199	
Methylene chloride	ND		10	ug/L			01/06/199	
1,1,2,2-Tetrachloroethane	ND	•	0.4	ug/L	8010 8010		01/06/199	
Tetrachloroethene	ND	:	0.4	ug/L			01/06/199	
1,1,1-Trichloroethane	ND	:	0.4	ug/L	8010		01/06/199	
1,1,2-Trichloroethane	ND		1	ug/L	8010		01/06/199	
Trichloroethene	700	FD	0.4	ug/L	8010		01/06/199	
Trichlorofluoromethane	ND		0.4	ug/L	9010		01/06/199	
Vinyl chloride	ND	:	0.4	ug/L	8010		01/06/199	
SURROGATE RESULTS				<u>.</u> -			01/06/199	
1,4-Difluorobenzene (SURR)	84			* Rec.				
Bromochloromethane (SURR)	88			≹ Rec.			01/06/199	5 192

FD : Compound quantitated at a 20% dilution factor.



Client Acct: 62100 NET Job No: 94,06450 Date: 01/13/1995

ELAP Cert: 1306 Page: 4

SAMPLE DESCRIPTION: MW-8

Date Taken: 01/04/1995

- Ref: 400 Market St., Oakland

Time Taken: 14:35

NET Sample No: 232869

Run

			Reportin	g		Date	Date	Batch
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed	No
TPH (Gas/BTXE, Liquid)								
METHOD 5030/M8015		i					01/11/1995	2478
DILUTION FACTOR*	1						01/11/1995	2478
as Mineral Spirits	ND		0.05	mg/L	5030		01/11/1995	2478
METHOD 8020 (GC, Liquid)		İ					01/11/1995	2478
DILUTION FACTOR*	1						01/11/1995	2478
Benzene	ND		0.5	ug/L	8020		01/11/1995	2478
Toluene	ND	:	0.5	ug/L	8020		01/11/1995	2478
Ethylbenzene	ND		0.5	ug/L	8020		01/11/1995	2478
Xylenes (Total)	ND	;	0.5	ug/L	8020		01/11/1995	2478
SURROGATE RESULTS				_			01/11/1995	2478
Bromofluorobenzene (SURR)	105			% Rec.	5030		01/11/1995	2478



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

ELAP Cert: 1386 Page: 5

- Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-8

Date Taken: 01/04/1995
Time Taken: 14:35
NET Sample No: 232869

NET Sample No: 232869						Date	Date	Run Batch
	Results	11	Reporting	Units	Method	Extracted	Analyzed	No.
Parameter (SG timed)	Results	FLAGS	DIMITC	UIII-UB	1.001104			
ETHOD 8010 (GC, Liquid)	1						01/06/1995	792
DILUTION FACTOR*	ND		0.4	ug/L	8010		01/06/1995	
Bromodichloromethane	ND		0.4	ug/L	8010		01/06/1995	792
Bromoform	ND		0.4	ug/L	8010		01/06/1995	792
Bromomethane	ND		0.4	ug/L	8010		01/06/1995	792
Carbon tetrachloride	1.2		0.4	ug/L	6010		01/06/1999	792
Chlorobenzene	ND		0.4	ug/L	8010		01/06/1999	792
Chloroethane	ND	!	1.0	ug/L	8010		01/06/1999	792
2-Chloroethylvinyl ether		:	0.4	ug/L	8010		01/06/1999	792
Chloroform	ND ND	:	0.4	ug/L	8010		01/06/1999	
Chloromethane			0.4	ug/L	8010		01/06/1995	
Dibromochloromethane	ND	!	0.4	ug/L	8010		01/06/1999	
1,2-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/1999	792
1,3-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/199	
1,4-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/1999	792
Dichlorodifluoromethane	ND ND		0.4	ug/L	8010		01/06/1999	
1.1-Dichloroethane	*		0.4	ug/L	8010		01/06/199	
1,2-Dichloroethane	ND		0.4	ug/L	8010		01/06/199	
1,1-Dichloroethene	ND ND		0.4	ug/L	8010		01/06/199	
trans-1,2-Dichloroethene			0.4	ug/L	8010		01/06/199	
1,2-Dichloropropane	ND	: '	0.4	ug/L	8010		01/06/199	
cis-1,3-Dichloropropene	ND		0.4	ug/L	8010		01/06/199	
trans-1,3-Dichloropropene	ND		10	ug/L	8010		01/06/199	
Methylene chloride	ND	:	0.4	ug/L	8010		01/06/199	
1,1,2,2-Tetrachloroethane	ND		0.4	ug/L	8010		01/06/199	
Tetrachloroethene	ND	'		ug/L	8010		01/06/199	
1,1,1-Trichloroethane	ND		0.4	ug/L	8010		01/06/199	
1,1,2-Trichloroethane	ND		0.4	ug/L	8010		01/06/199	
Trichloroethene	2.6		0.4	ug/L ug/L	8010		01/06/199	
Trichlorofluoromethane	ND		0.4	ug/L	8010		01/06/199	
Vinyl chloride	ND		U.4	49/11	0010		01/06/199	
SURROGATE RESULTS				% Rec.			01/06/199	
1,4-Difluorobenzene (SURR) Bromochloromethane (SURR)	81 83	:		* Rec.			01/06/199	



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

ELAP Cert: 1386 Page: 6

- Ref: 400 Market St., Oakland:

SAMPLE DESCRIPTION: MW-2

Date Taken: 01/04/1995

Time Taken: 14:05

mple	No:	232870

22.113 20110111 2 - 1 - 2								
NET Sample No: 232870								Run
			Reporting			Date	Date	Batch
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed	No.
TPH (Gas/BTXE, Liquid)								
METHOD 5030/M8015							01/11/1995	2478
DILUTION FACTOR*	1						01/11/1995	2476
as Mineral Spirits	ND	!	0.05	mg/L	5030	. *	01/11/1995	2478
METHOD 8020 (GC, Liquid)		!			.•		01/11/1995	2478
DILUTION FACTOR*	1	i					01/11/1995	2478
Benzene	ND		0.5	ug/L	8020		01/11/1995	2478
Toluene	ND	:	0.5	ug/L	8020		01/11/1995	2478
Ethylbenzene	ND		0.5	ug/L	8020		01/11/1995	2478
Xylenes (Total)	ND	•	0.5	ug/L	8020		01/11/1995	2478
SURROGATE RESULTS				-			01/11/1995	2478
Bromofluorobenzene (SURR)	98			% Rec.	5030		01/11/1995	2478



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

01/06/1995 792

01/06/1995 792

01/06/1995 792

ELAP Cert: 1386

Page: 7

. Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-2

SURROGATE RESULTS

1,4-Difluorobenzene (SURR)

Bromochloromethane (SURR)

82

91

Date Taken: 01/04/1995 Time Taken: 14:05

NET Sample No: 232870			ē			D-4-	Daka	Run Batch
		:	Reporting			Date	Date	
Parameter	Results		Limit	Units	Method	Extracted	Analyzed	No,
METHOD 8010 (GC, Liquid)								
DILUTION FACTOR*	1						01/06/1995	
Bromodichloromethane	ND	:	0.4	ug/L	8010		01/06/1995	
Bromoform	ND	:	0.4	ug/L	8010		01/06/1995	
Bromomethane	ND		0.4	ug/L	8010		01/06/1995	
Carbon tetrachloride	ND		0.4	ug/L	8010		01/06/1995	
Chlorobenzene	ND		0,4	ug/L	8010		01/06/1995	
Chloroethane	ND		0.4	ug/L	8010		01/06/1995	
2-Chloroethylvinyl ether	ND		1.0	ug/L	8010		01/06/1995	
Chloroform	ND	!	0.4	ug/L	8010		01/06/1995	
Chloromethane	ND	1	0.4	ug/L	8010		01/06/1995	
Dibromochloromethane	ND		0.4	ug/L	8010		01/06/1995	
1,2-Dichlorobenzene	MD		0.4	ug/L	8010		01/06/1995	
1,3-Dichlorobenzene	ND	:	0.4	ug/L	8010		01/06/1995	
1,4-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/1999	
Dichlorodifluoromethane	ND		0.4	ug/L	8010		01/06/1999	
1,1-Dichloroethane	ND		0.4	ug/L	8010		01/06/1999	
1,2-Dichloroethane	ND		0.4	ug/L	8010		01/06/1999	
1,1-Dichloroethene	ND		0.4	ug/L	8010		01/06/1999	792
trans-1,2-Dichloroethene	ND	i	0.4	ug/L	8010		01/06/1999	
1,2-Dichloropropane	ND		0.4	ug/L	8010		01/06/1999	
cis-1,3-Dichloropropene	ND		0.4	ug/L	8010		01/06/1999	
trans-1,3-Dichloropropene	ND	•	0.4	ug/L	8010		01/06/199	
Methylene chloride	ND		10	ug/L	8010		01/06/199	
1,1,2,2-Tetrachloroethane	ND		0.4	ug/L	8010		01/06/199	
Tetrachloroethene	ND	l	0.4	ug/L	8010		01/06/199	
1,1,1-Trichloroethane	ND	•	0.4	ug/L	8010		01/06/199	
1,1,2-Trichloroethane	ND	:	1	ug/L	8010		01/06/199	
Trichloroethene	ND		0.4	ug/L	8010		01/06/199	
Trichlorofluoromethane	ND		0.4	ug/L	8010	•	01/06/199	
Vinyl chloride	ND	1	0.4	ug/L	8010		01/06/199	5 792

≹ Rec.

₹ Rec.



Client Acct: 62100 NET Job No: 94.06450

ND

ND

ND

ND

100

Date: 01/13/1995 ELAP Cert: 1386 Page: 8

- Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-3

Benzene

Toluene

Ethylbenzene

Xylenes (Total)

Bromofluorobenzene (SURR)

SURROGATE RESULTS

Date Taken: 01/04/1995 Time Taken: 13:30

Run NET Sample No: 232871 Batch Reporting Date Date Results Flags Limit Units Method Analyzed No. <u>Parameter</u> TPH (Gas/BTXE, Liquid) 01/11/1995 2478 METHOD 5030/M8015 01/11/1995 2478 1 DILUTION FACTOR* 01/11/1995 2478 5030 ND 0.05 mg/L as Mineral Spirits 01/11/1995 2478 METHOD 8020 (GC, Liquid) 01/11/1995 2478 DILUTION FACTOR*

0.5

0.5

0.5

0.5

ug/L

ug/L

ug/L

ug/L

% Rec.

8020

6020

8020

8020

5030

01/11/1995 2478

01/11/1995 2478

01/11/1995 2478

01/11/1995 2478

01/11/1995 2478

01/11/1995 2478



Client Acct: 62100 NET Job No: 94.06450

Date: 01/13/1995 ELAP Cert: 1386

Page: 9

Ref: 400 Market St., Oakland

SAMPLE DESCRIPTION: MW-3

Date Taken: 01/04/1995 Time Taken: 13:30

NET Sample No: 232871								Run
		:	Reportin			Dace	Date	Batch
Parameter	Results	Flags	Limit	Units	Method	Extracted	Analyzed	No.
METHOD 8010 (GC, Liquid)	-							
DILUTION FACTOR*	1						01/06/1995	
Bromodichloromethane	ND		0.4	ug/L	8010		01/06/1995	
Bromoform	ND		0.4	ug/L	6010		01/06/1995	
Bromomethane	ND		0.4	ug/L	8010		01/06/1995	
Carbon tetrachloride	ND		0.4	ug/L	8010		01/06/1995	
Chlorobenzene	ND		0.4	ug/L	8010		01/06/1995	
Chloroethane	ND		0.4	ug/L	8010		01/06/1995	
2-Chloroethylvinyl ether	ND		1.0	ug/L	6010		01/06/1995	
Chloroform	ND		0.4	ug/L	8010		01/06/1995	
Chloromethane	ND	i	0.4	ug/L	8010		01/06/1995	
Dibromochloromethane	N D		0.4	ug/L	8010		01/06/1995	
1,2-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/1999	
1,3-Dichlorobenzene	ND		0.4	ug/L	8010	•	01/06/1999	
1,4-Dichlorobenzene	ND		0.4	ug/L	8010		01/06/1995	
Dichlorodifluoromethane	ND	į	0.4	ug/L	8010		01/06/1995	
1,1-Dichloroethane	ND		0.4	ug/L	8010		01/06/1999	
1,2-Dichloroethane	ND		0.4	ug/L	8010		01/06/1999	
1,1-Dichloroethene	ND	į	0.4	ug/L	8010		01/06/1999	
trans-1,2-Dichloroethene	ND		0.4	ug/L	8010		01/06/1999	
1,2-Dichloropropane	ND	:	0.4	ug/L	8010		01/06/199	
cis-1,3-Dichloropropene	ND		0.4	ug/L	8010		01/06/1999	
trans-1,3-Dichloropropene	ND	:	0.4	ug/L	8010		01/06/1999	
Methylene chloride	ND	İ	10	ug/L	8010		01/06/1999	
1,1,2,2-Tetrachloroethane	ND		0.4	ug/L	6010		01/06/1999	
Tetrachloroethene	ND ND		0.4	ug/L	8010	•	01/06/199	
1,1,1-Trichloroethane	ND		0.4	ug/L	8010		01/06/199	
1,1,2-Trichloroethane	ND		1	ug/L	8010	*	01/06/199	
Trichloroethene	ND	:	0.4	ug/L	8010		01/06/199	
Trichlorofluoromethane	ND		0.4	ug/L	8010		01/06/199	
Vinyl chloride	ND	:	0.4	ug/L	8010		01/06/199	
SURROGATE RESULTS							01/06/199	
1,4-Difluorobenzene (SURR)	84	İ		₹ Rec.			01/06/199	
Bromochloromethane (SURR)	90	İ		% Rec.			01/06/199	5 792



Client Acct: 62100 NET Job No: 94.06450 Date: 01/13/1995

ELAP Cert: 1386

Page: 10 -

Ref: 400 Market St., Oakland

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

	:	ccv	CCV				
	CCV :	Standard	Standard				Run
	Standard.	Amount	Amount		Date	Analyst	Batch
Parameter	* Recovery	Found	Expected	Units	Analyzed	Initials	Number
TPH (Gas/BTXE, Liquid)							
Benzene	98.8	4.94	5.00	ug/L	01/11/1 9 95	dfw	2478
Toluene	108.6	5.43	5.00	ug/L	01/11/1995	dfw	2478
Ethylbenzene	109.6	5.48	5.00	ug/L	01/11/1995	dfw	2478
Xylenes (Total)	107.3	16.1	15.0	ug/L	01/11/1995	dfw	2478
Rromofluorobenzene (SURR)	107.0	107	100	% Rec.	01/11/1995	dfw	2478



Client Acct: 62100

Date: 01/13/1995

ELAP Cert: 1386 Page: 11

Ref: 400 Market St., Oakland

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

	:	CCV	CCV				
	CCV	Standard	Standard				Run
	Standard	Amount	Amount		Date	Analyst	
Parameter	* Recovery_	Found	Expected	Units	Analyzed	Initials	Number
METHOD 8010 (GC, Liquid)							
Bromodichloromethane	97.0	19.4	20.0	ug/L	01/06/1995	ltg	792
Bromoform	93.5	18.7	20.0	ug/L	01/06/1995	ltg	792
Bromomethane	100.0	20.0	20.0	ug/L	01/06/1995	1tg	792
Carbon tetrachloride	95.5	19.1	20.0	ug/L	01/06/1995	1tg	792
Chlorobenzene	97.5	19.5	20.0	ug/L	01/06/1995	ltg	792
Chloroethane	88.0	17.6	20.0	ug/L	01/06/1995	1tg	792
2-Chloroethylvinyl ether	71.0	14.2	20.0	ug/L	01/06/1995	1tg	792
Chloroform	102.5	20.5	20.0	ug/L	01/06/1995	ltg	792
Chloromethane	87.5	17.5	20.0	ug/L	01/06/1995	ltg	792
Dibromochloromethane	92.0	18.4	20.0	ug/L	01/06/1995	ltg	792
1,2-Dichlorobenzene	92.0	18.4	20.0	ug/L	01/06/1995	ltg	792
1,3-Dichlorobenzene	85.5	17.1	20.0	ug/L	01/06/1995	ltg	792
1,4-Dichlorobenzene	91.0	18.2	20.0	ug/L	01/06/1995	ltg	792
Dichlorodifluoromethane	88.5	17.7	20.0	ug/L	01/06/1995	ltg	792
	101.5	20.3	20.0	ug/L	01/06/1995	ltg	792
1,1-Dichloroethane	92.5	18.5	20.0	ug/L	01/06/1995	ltg	792
1,2-Dichloroethane	108.0	21.6	20.0	ug/L	01/06/1995	ltg	792
1,1-Dichloroethene	85.0	17.0	20.0	ug/L	01/06/1995	ltg	792
trans-1,2-Dichloroethene	90.0	18.0	20.0	ug/L	01/06/1995	ltg	792
1,2-Dichloropropane	81.0	16.2	20.0	ug/L	01/06/1995	ltg	792
cis-1,3-Dichloropropene	92.0	18.4	20.0	ug/L	01/06/1995	1tg	792
trans-1,3-Dichloropropene	95.0	19.0	20.0	ug/L	01/06/1995	ltg	792
Methylene chloride	94.5	18.9	20.0	ug/L	01/06/1995	ltg	792
1,1,2,2-Tetrachloroethane	94.5	18.9	20.0	ug/L	01/06/1995	ltg	792
Tetrachloroethene	94.5	18.9	20.0	ug/L	01/06/1995	ltg	792
1,1,1-Trichloroethane	92.0	18.4	20.0	ug/L	01/06/1995	ltg	792
1,1,2-Trichloroethane	95.5	19.1	20.0	ug/L	01/06/1995	ltg	792
Trichloroethene	99.5	19.9	20.0	ug/L	01/06/1995	ltg	792
Trichlorofluoromethane	88.5	17.7	20.0	ug/L	01/06/1995	ltg	792
Vinyl chloride	83.0	83	100	% Rec.	01/06/1995	ltg	792
1,4-Difluorobenzene (SURR)	94.0	94	100	* Rec.	01/06/1995	; ltg	792
Bromochloromethane (SURR)	24.4						



Client Name: Safety-Kleen Client Acct: 62100

NET Job No: 94.06450

Date: 01/13/1995

ELAP Cert: 1386

Page: 12

Ref: 400 Market St., Oakland

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	<u>Units</u>	Date Analyzed	Analyst Initials	Run Batch Number
TPH (Gas/BTXE, Liquid)	:		15	01/11/1995	dfw	2478
as Mineral Spirits	ND	0.05	mg/L	·-• ·	= :	0470
-	ND CD4	0.5	ug/L	01/11/1995	dfw	2478
Benzene		0.5	ug/L	01/11/1995	dfw	2478
Toluene	ND		-	01/11/1995	dfw	2478
Ethylbenzene	ND	0.5	ug/L	· · ·		
-	ND :	0.5	ug/L	01/11/1995	dfw	2478
Xylenes (Total)	100	• • •	Rec.	01/11/1995	dfw	2478



Client Name: Safety-Kleen Client Acct: 62100

NET Job No: 94.06450

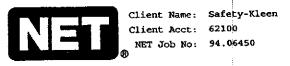
Ref: 400 Market St., Oakland

Date: 01/13/1995

ELAP Cert: 1386 Page: 13

METHOD BLANK REPORT

	Method					Run
	Blank				Analyst	Batch
	Amount	Reporting		Dace	Initials	
	Found	Limit	<u>Units</u>	Analyzed	Interars	
Parameter				4.54.005	ltq	792
METHOD 8010 (GC, Liquid)	ND	0.4	ug/L	01/06/1995	ltg	792
Bromodichloromethane	ND	0.4	ug/L	01/06/1995	ltg ltg	792
Bromoform	ND	0.4	ug/L	01/06/1995	ltg	792
Bromomethane	ND	0_4	ug/L	01/06/1995	1tg	792
Carbon tetrachloride	ND	0.4	ug/L	01/06/1995	_	792
Chlorobenzene	ND	0.4	ug/L	01/06/1995	ltg	792
Chloroethane	ND	1.0	ug/L	01/06/1995	ltg	792
2-Chloroethylvinyl ether	ND	0.4	ug/L	01/06/1995	ltg	792
Chloroform	ND	0.4	ug/L	01/06/1995	ltg	792
Chloromethane	ND	0.4	ug/L	01/06/1995	ltg	
Dibromochloromethane	ND	0.4	ug/L	01/06/1995	ltg	792
1,2-Dichlorobenzene		0.4	ug/L	01/06/1995	ltg	792
1,3-Dichlorobenzene	ND	0.4	ug/L	01/06/1995	ltg	792
1,4-Dichlorobenzene	ND	0.4	ug/L	01/06/1995	ltg	792
Dichlorodifluoromethane	ND	0.4	uq/L	01/06/1995	ltg	792
1,1-Dichloroethane	ND	0.4	ug/L	01/06/1995	ltg	792
1,2-Dichloroethane	ND	0.4	ug/L	01/06/1995	ltg	792
1,1-Dichloroethene	ND	0.4	ug/L	01/06/1995	ltg	792
trans-1,2-Dichloroethene	ND	. 0.4	ug/L	01/06/1995	ltg	792
1,2-Dichloropropane	ND	0.4	ug/L	01/06/1995	ltg	792
cis-1,3-Dichloropropene	ND	0.4	ug/L	01/06/1995	ltg	792
trans-1,3-Dichloropropene	ND	i	ug/L	01/06/1995	ltg	792
Methylene chloride	ND	10	ug/L	01/06/1995	ltg	792
1,1,2,2-Tetrachloroethane	ND	0.4	ug/L	01/06/1995	ltg	792
Tetrachloroethene	ND	0.4	ug/L	01/06/1995	ltg	792
1,1,1-Trichloroethane	ND	0.4	ug/L	01/06/1995	ltg	792
1,1,2-Trichloroethane	ND	0.4	ug/L	01/06/1995		792
Trichloroethene	ND	0.4	ug/L	01/06/1995		792
Trichlorofluoromethane	ND	0.4	ug/L	01/06/1999		792
Vinyl chloride	ND	0.4	ug/s % Rec.	01/06/1995		792
1,4-Difluorobenzene (SURR)	89	!	* Rec.	01/06/1999	_	792
Bromochloromethane (SURR)	90		* KeC.	221	•	



Date: 01/13/1995

ELAP Cert: 1386 Page: 14

Ref: 400 Market St., Oakland

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

	Matrix Spike	Matrix Spike Dup		Spike	Sample	Matrix Spike	Matrix Spike Dup.	Units	Date Analyzed	Run Batch	Sample Spiked
Parameter	% Rec.	₹ Rec.	RPD	Amount	Cone.	Conc.	Conc.	Unit CO			232969
TPH (Gas/BTXE, Liquid)	89.8	76.4	16.1	L 22.5	ND	20.2	17.2	ug/L	01/11/1995		
Benzene Tolvene	88.2	78.3		9 91.6	ND	80.8	71.7	ug/L	01/11/1995	2478	232969



Client Acct: 62100 NET Job No: 94.06450

Ref: 400 Market St., Oakland

Date: 01/13/1995

ELAP Cert: 1386

Page: 15

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike <u>% Rec.</u>	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units_	Date Analyzed	Run Batch	Sample Spiked 232808
METHOD 8010 (GC, Liquid) Chlorobenzene 1,1-Dichloroethene Trichloroethene	99.5 115.5 103.0	106.5 117.0 105.5	6.7 1.3 2.4	20.0 20.0 20.0	ND ND	19.9 23.1 20.6	21.3 23.4 21.1	ug/L ug/L ug/L	01/06/1995 01/06/1995 01/06/1995	792	232808 232808 232808 232608



KRY TO ABBREVIATIONS and METHOD REFERENCES

: Less than; When appearing in results column indicates analyte
not detected at the value following. This datum supercedes the
listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. Do not multiply the reporting limits or reported values by the dilution factor.

dw : Result expressed as dry weight.

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of

sample, wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than the applicable

listed reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample,

wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

<u>SM</u>: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Revised September, 1993 abb.93



SAFETY-KLEEN CHAIN OF CUSTODY

4/820

Safety-Kleen National Account No. 2222 All information must be filled in completely.

Safety-Kleen Project Manager ANNE LUNI Safety-Kleen PM Phone No. (310) 546 - 20 Safety-Kleen PM FAX. No. (310) 546 - 58. Safety-Kleen Project Number Safety-Kleen Site Address 400 Multip Si OAILLAND, CA: nvoice to: SAFETY-KLEEN Report to: Fax a copy	52	Cons Cons Cons Cons	ultant Namultant Comultant Add	npany N ress	390 390 300 510 510	56 WI NO,)68)68	120n 120n 136 - 186 -) pa - 94 30°	52 99 80	ວ່			Ana N	ET QU	ety-Kleen Purchase Order No: OTE NO. It with a copy of the COC.
Sampled by K. HAWKINS / R. RAVAN Print/Name Print Name		Signature Signature					Strings In	Jugor Jugor	01/0	A	NALY	SES			
DATE TIME SAMPLE ID/DESCRIPTION	GRAB COMP	# & type of containers	MATRIX	Pres Y/N		PAR MINE	¥. /	CAR MS/MS							COMMENTS
1/4/9511:45 MW-4	X	6 VOAS	WATEN	4		X		X			.				
1/4/6514:35 MW-8	×	6 VOAS	water	Y		X		XI_			_		<u> </u>	ļ	
16/14:05 MW-2	×	G VOAS	nopen	4		X	<u> </u>	X L				ļ.	_	-	
1/4/95 13:30 MW-3	X	6 JOMS	Marca	4		<u> </u>		×		USI	(C)	\$ '		1/5/	93
		·							3 e	@ / 2	53	200	a C	4	5.5,
				<u> </u>	- 1					_			·		
Condition of sample: Bottles Intact? Yes / No Field Filtered? Yes / No Sample remainder disposal: Return Sample remainder to client a Request NET to Dispose of all sam Relinquished By:		ent & Intact? Yes / Headspace? Yes /	No No	Relinqu	is now	· 2			40	Te		·	Dat	:e:	3,4°C
Method of Shipment	1000	my Ava		Remar	S	1			1			/ / ->			