



921123-9-8460

March 18, 1992

Project No. 020501659

Mr. Steven Ritchie
Executive Officer
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

RE: SUBMITTAL OF THE QUARTERLY REPORT OF GROUNDWATER MONITORING AND RELATED ACTIVITIES CONDUCTED AT THE SAFETY-KLEEN OAKLAND SERVICE CENTER, OAKLAND, CALIFORNIA.

Dear Mr. Ritchie:

Safety-Kleen Corporation is pleased to present this report which summarizes the activities conducted at the Safety-Kleen Oakland Service Center during the period from December 1991 through February 1992.

We hope this report meets your needs at this time. If you have any questions or comments, please call either Mr. Mike Wray of Groundwater Technology, Inc., at (510) 871-2387, or me at (310) 831-3903.

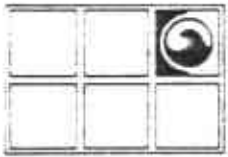
Sincerely,

Anne Lunt
Senior Project Manager - Remediation
Safety-Kleen Corporation

cc: Ms. Jane Maier, Safety-Kleen Corporation
Mr. Gary Long, Safety-Kleen Corporation
Mr. Alfred Wong, State of California Department of Health Services
Mr. Dennis Byrnes, Alameda County Department of Environmental Services
Mr. Mike Wray, Groundwater Technology, Inc.

Enclosure

R1659A3.DH
(62)



**GROUNDWATER
TECHNOLOGY, INC.**

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387

FAX: (415) 685-9148

**QUARTERLY GROUNDWATER MONITORING REPORT
SAFETY-KLEEN OAKLAND SERVICE CENTER
OAKLAND, CALIFORNIA
DECEMBER 1991 THROUGH FEBRUARY 1992**

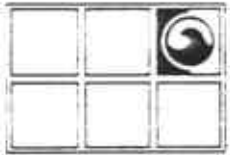
3-18-92

MARCH 18, 1992

Prepared for:

Ms. Anne Lunt
Safety-Kleen Corporation
P.O. Box 1429
San Pedro, CA 90733-1429

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Prepared for:

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Safety-Kleen Corporation
P.O. Box 1429
San Pedro, CA 90733-1429

Prepared by:

GROUNDWATER TECHNOLOGY, INC.
4057 Port Chicago Highway
Concord, CA 94520

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Project Manager

David R. Kleesattel
David R. Kleesattel
Registered Geologist
No. 5136



R1659A3.DH
(62)

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**QUARTERLY GROUNDWATER MONITORING REPORT
SAFETY-KLEEN OAKLAND SERVICE CENTER
OAKLAND, CALIFORNIA
DECEMBER 1991 THROUGH FEBRUARY 1992**

MARCH 18, 1992

1.0 INTRODUCTION

This report discusses the groundwater monitoring and related environmental assessment activities conducted by Groundwater Technology, Inc. at the Safety-Kleen facility located at 404 Market Street in Oakland, California (Figure 1). The period discussed in this report is from December 1991 through February 1992. Activities performed previously were addressed in the Quarterly Report of Groundwater Monitoring, Safety-Kleen Oakland Service Center, for September 1991 through November 1991.

2.0 SITE BACKGROUND

The Safety-Kleen Oakland Service Center serves as a local distribution center for Safety-Kleen products. The clean and spent mineral spirits were previously stored in three underground storage tanks (USTs). Two 6,000-gallon steel underground storage tanks (USTs) were used to store spent mineral spirits before shipment to Safety-Kleen's recycling center in Reedley, California. A third, 10,000-gallon UST was used to store clean mineral spirits.

The three existing USTs were replaced with two new double-walled tanks in June and July 1990. All appropriate permits were obtained before the tank removal operation. The Report of Underground Storage Tank Replacement Activities, dated September 1990, was submitted to the Department of Health Services and the California Regional Water Quality Control Board.

3.0 SCOPE OF WORK

3.1 Groundwater Monitoring

Monthly groundwater monitoring and sampling was performed at the Safety-Kleen Oakland Service Center for 20 months, ending August 1990, at which time a quarterly monitoring and sampling program began. The previous quarterly sampling event was conducted on October 16, 1991. This report presents the results of the February 14, 1992, monitoring and sampling event.

Wellhead elevations have been surveyed relative to mean sea level to allow determination of groundwater elevations relative to a known datum. The wells were monitored for depth to water and depth to separate-phase hydrocarbons (product) using an INTERFACE PROBE™ Well Monitoring System. Interface probe measurements in well MW-9 showed 1.53 feet of separate-phase hydrocarbons. Table 1 summarizes the February 14, 1992, monitoring data.

Figure 2 illustrates the potentiometric surface of the shallow groundwater as interpreted from the data in Table 1. Data from monitoring well MW-13, a deep well, was excluded in preparing the potentiometric surface map. The groundwater flow direction is toward the south-southwest with an average gradient of 0.002 ft/ft in the site vicinity.

3.2 Groundwater Sampling

Groundwater sampling was conducted by initially purging each well until the extracted water indicated that the temperature, pH, and conductivity had stabilized. Water levels were then allowed to recover to at least 80 percent of their original static level. Groundwater samples were then collected using a clean Teflon™ sampling bailer. The samples were placed into 40-milliliter glass vials, labeled, placed in an ice-chilled cooler and delivered under chain-of-custody protocol to GTEL Environmental Laboratories, Inc., a California-certified laboratory.

The samples were analyzed for total petroleum hydrocarbons (TPH)-as-mineral spirits using modified Environmental Protection Agency (EPA) Method 8015 and for purgeable halocarbons using EPA Method 601. Well MW-11 contains an obstruction at 7.78 feet below grade and could not be sampled. Well MW-9 was not sampled because separate-phase hydrocarbons were present.

Detectable concentrations of TPH-as-mineral spirits were not found in the groundwater samples collected on February 14, 1992. Table 2 summarizes the results of purgeable halocarbon analyses by EPA Method 601. Figures 3 through 6 present the distribution of trichloroethene (TCE), chlorobenzene, chloroform, and 1,2-dichloroethane (DCA) detected in water samples over the past year, including the results from the February 1992 sampling event.

The presence of TCE in the upgradient wells has been interpreted as an additional off-site plume, unrelated to activities at the Safety-Kleen facility. The highest TCE concentrations were detected in the samples from monitoring wells MW-4 and MW-10, upgradient (north) of the Safety-Kleen facility (Figure 3). Concentrations of TCE have been consistently detected in these wells since installation of the wells in 1988 and 1989 (Groundwater Technology Update Report Additional Assessment, June 1990). Since April 1991, TCE concentrations have decreased in samples from well MW-10. The TCE concentrations in samples from well MW-4 increased from October 1991 to February 1992, which suggests that the off-site plume may be encroaching further onto the Safety-Kleen property.

Figures 4, 5, and 6 present the distribution of chlorobenzene, chloroform, and 1,2-DCA detected in water samples over the past year. Chlorobenzene was detected at 1.2 ppb in the sample from one well, MW-3, which is located downgradient of the tank pit. Chloroform was detected in samples from MW-6 and MW-12 at 0.6 ppb and 2.9 ppb, respectively. The halocarbon 1,2-DCA was found in the samples from well MW-3 at 2.7 ppb, well MW-8 at 2.4 ppb, and well MW-12 at 1.4 ppb.

4.0 FUTURE ACTIVITIES

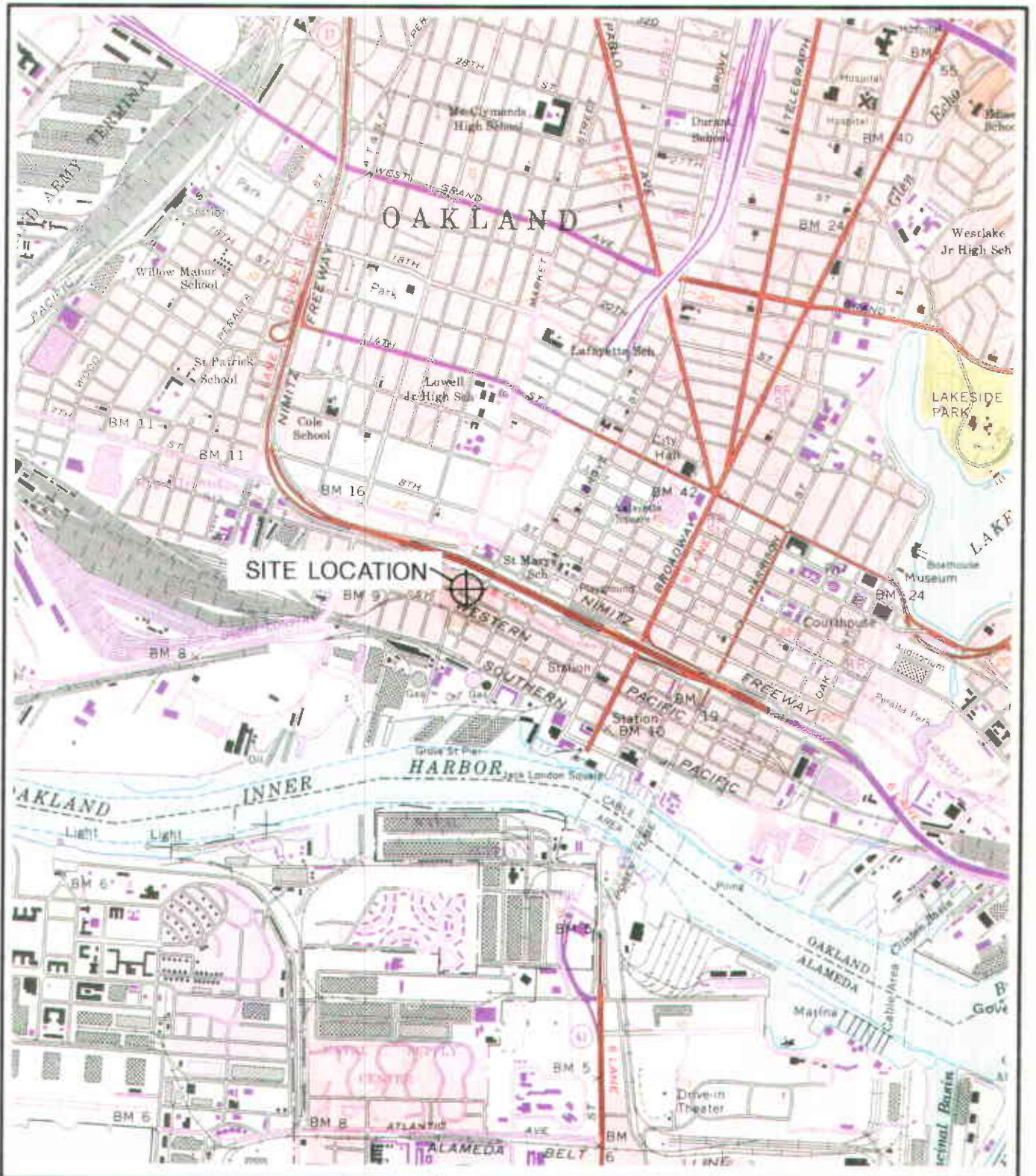
The next quarterly sampling and monitoring event will be conducted during April 1992.

5.0 CLOSURE

Groundwater Technology, Inc. has prepared this report on behalf of Safety-Kleen Corporation. If you have any questions, or require additional information, please contact our Concord office at (510) 671-2387.

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- FIGURE 2 POTENTIOMETRIC SURFACE MAP
- FIGURE 3 DISTRIBUTION OF DISSOLVED TCE CONCENTRATIONS
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- FIGURE 5 DISTRIBUTION OF DISSOLVED CHLOROFORM CONCENTRATIONS
- FIGURE 6 DISTRIBUTION OF DISSOLVED 1,2-DICHLOROETHANE CONCENTRATIONS



**GROUNDWATER
TECHNOLOGY**

4057 PORT CHICAGO HWY
CONCORD, CA 94520
(510) 671-2387

SCALE:

0 FEET 2000

SITE LOCATION MAP

CLIENT:

**SAFETY-KLEEN
CORPORATION**

DATE:

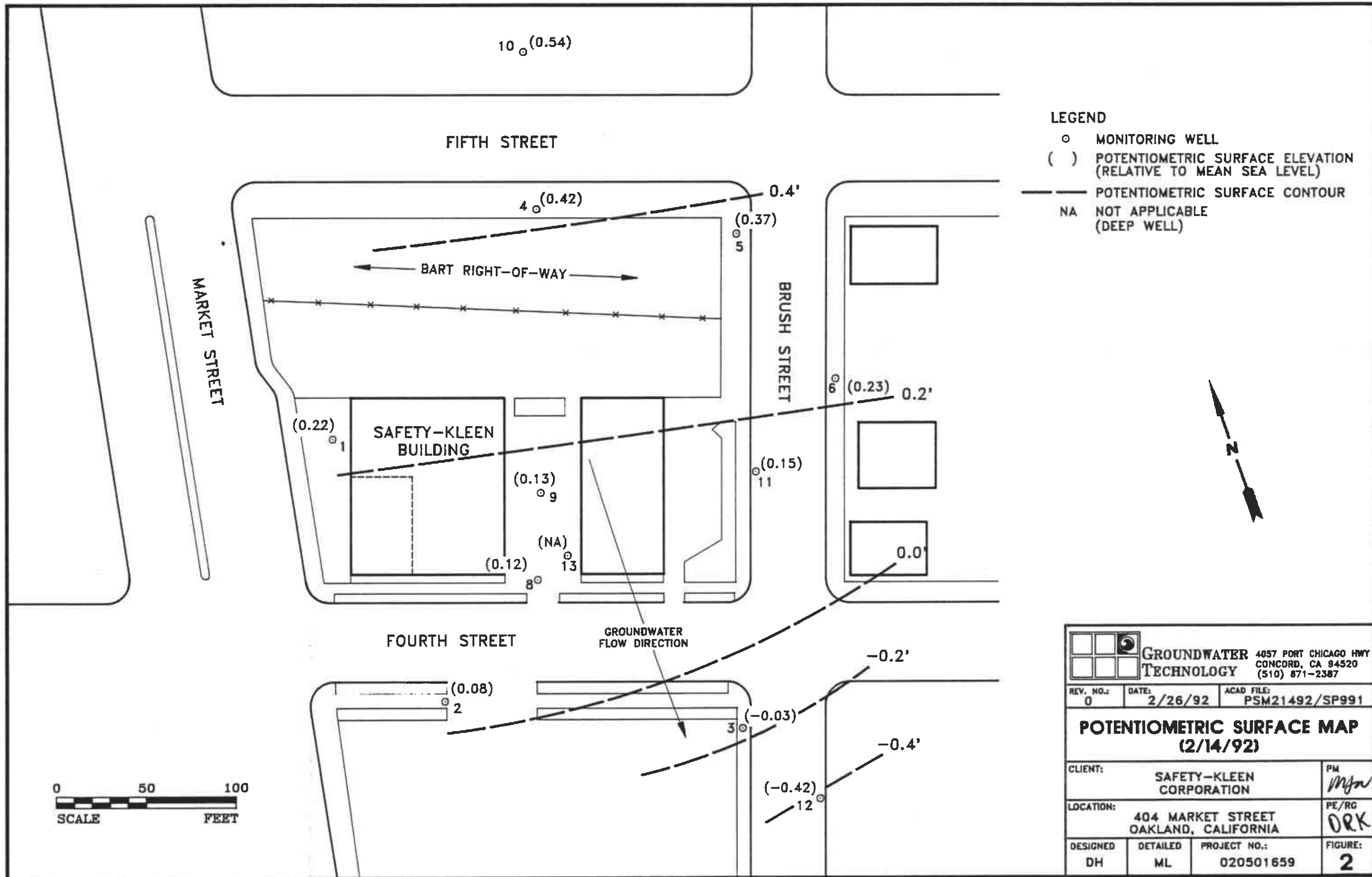
3/3/92

LOCATION:

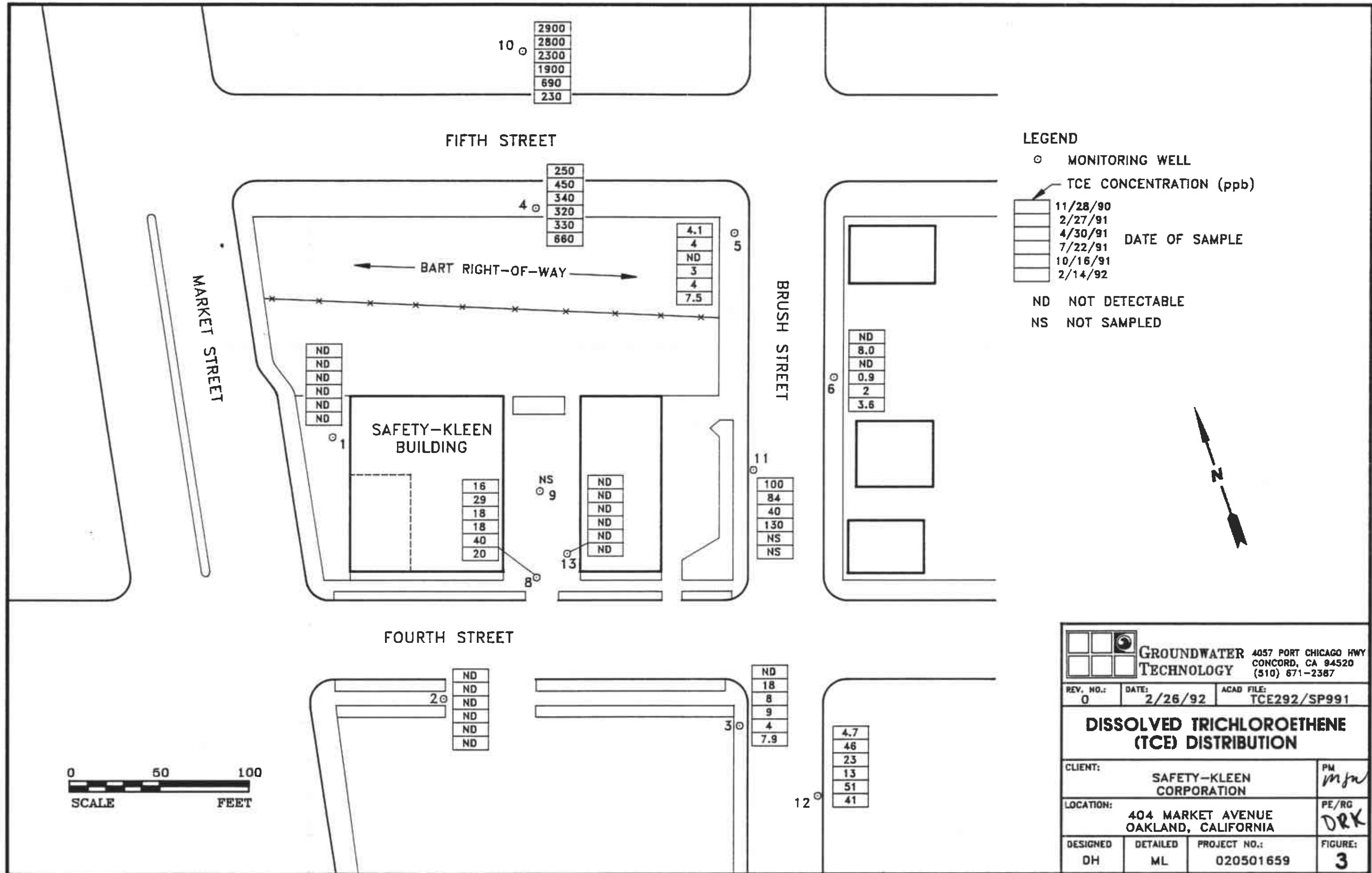
**404 MARKET STREET
OAKLAND, CALIFORNIA**

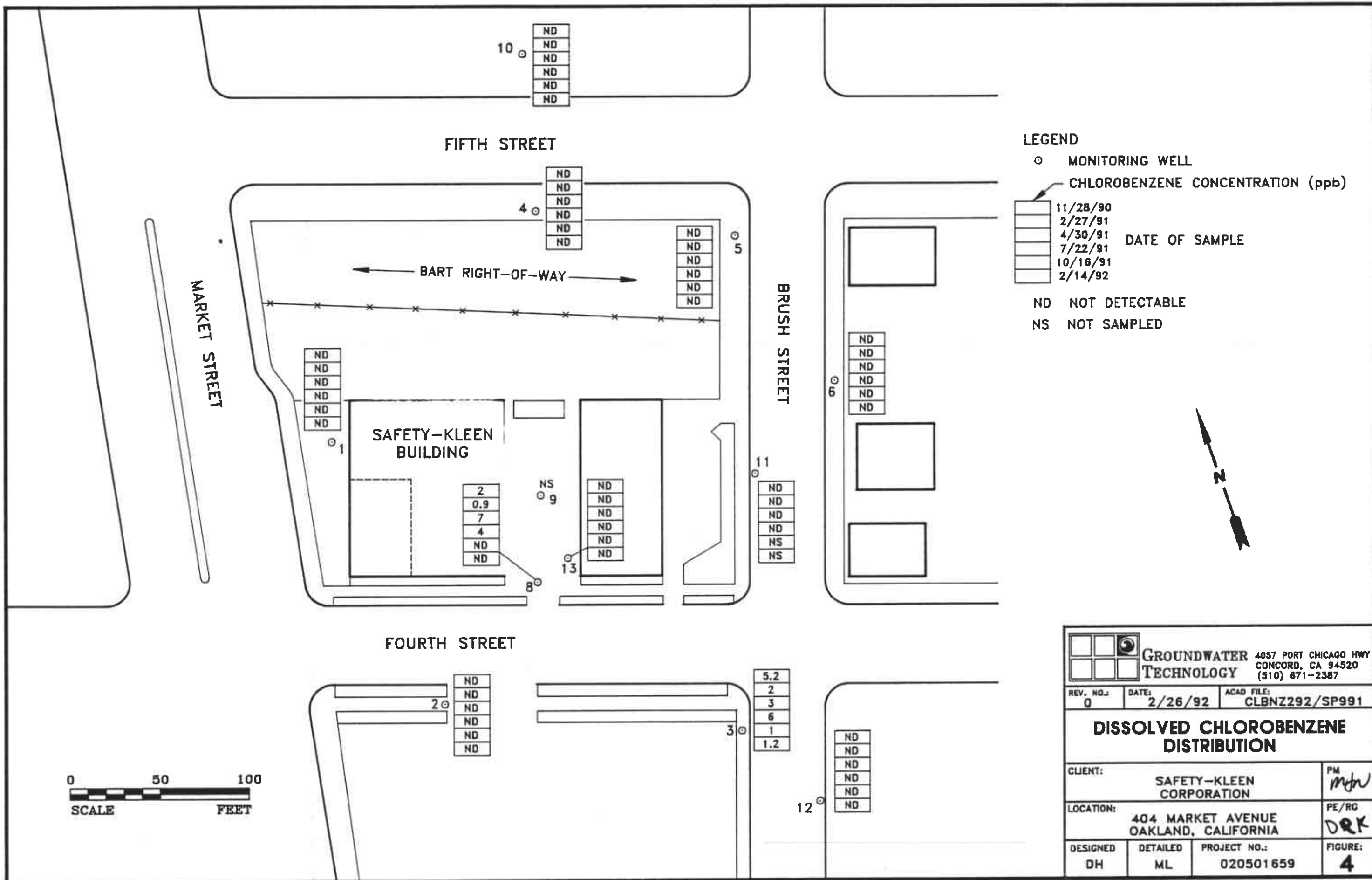
FIGURE:

1

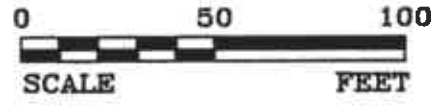


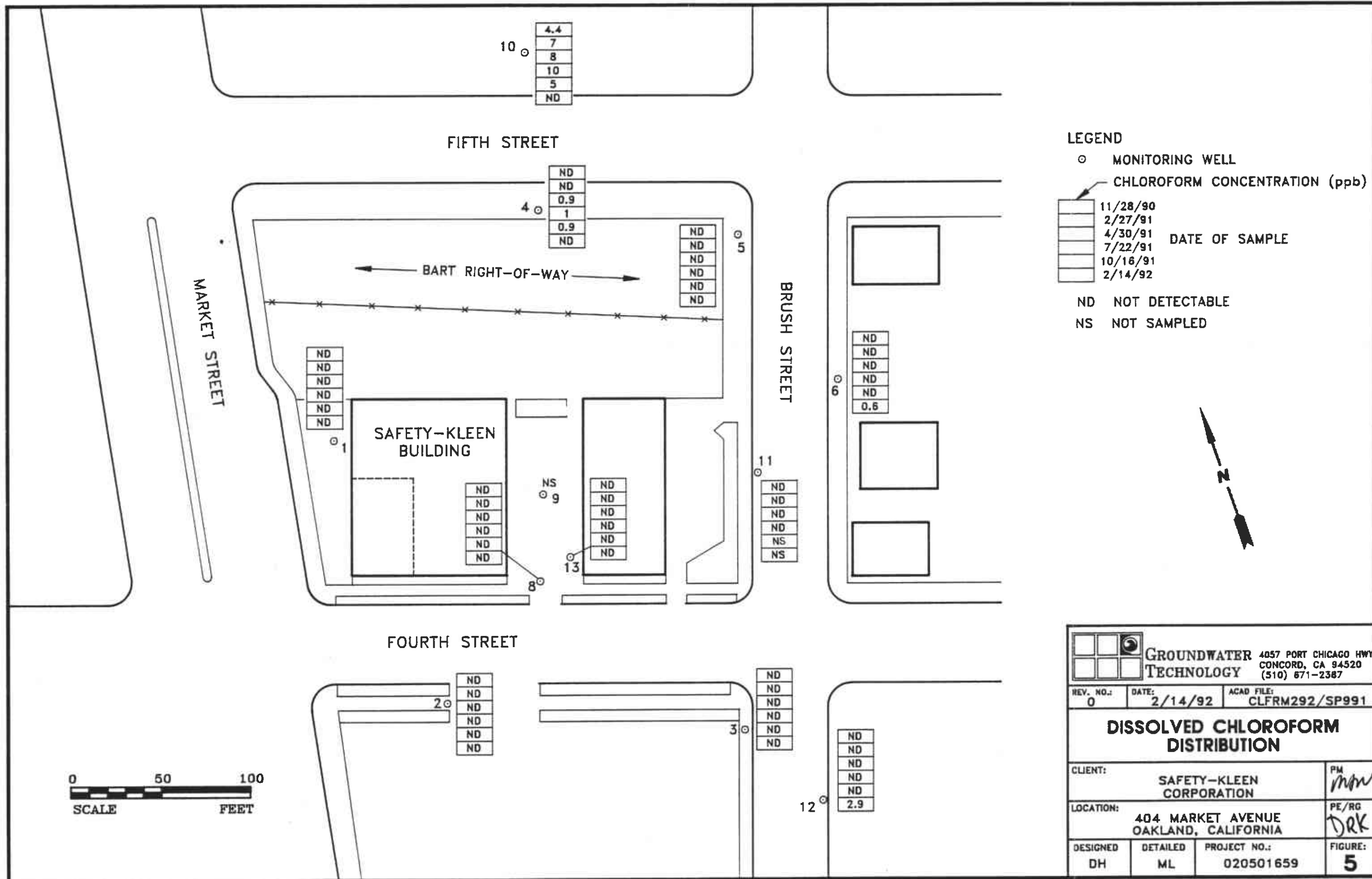
		GROUNDWATER TECHNOLOGY 4057 PORT CHICAGO HWY CONCORD, CA 94520 (510) 871-2387	
REV. NO.:	DATE:	ACAD FILE:	
0	2/26/92	PSM21492/SP991	
POTENTIOMETRIC SURFACE MAP (2/14/92)			
CLIENT:	SAFETY-KLEEN CORPORATION		PM <i>Mjw</i>
LOCATION:	404 MARKET STREET OAKLAND, CALIFORNIA		PE/RG ORK
DESIGNED DH	DETAILED ML	PROJECT NO.:	FIGURE:
		020501659	2

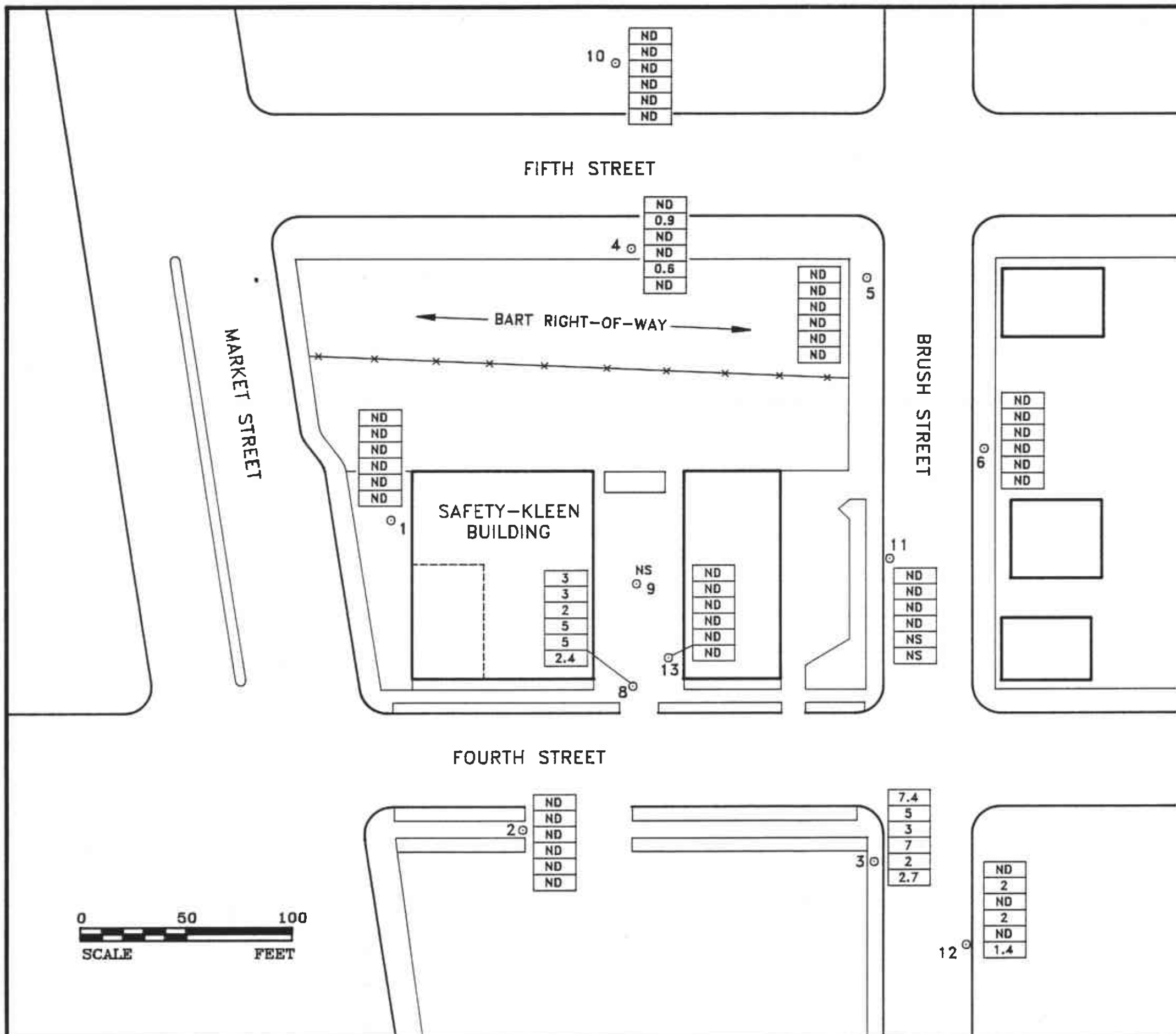




		4057 PORT CHICAGO HWY CONCORD, CA 94520 (510) 871-2387	
REV. NO.:	DATE:	ACAD FILE:	
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DISSOLVED CHLOROBENZENE DISTRIBUTION			
CLIENT:			PM
SAFETY-KLEEN CORPORATION			<i>mfn</i>
LOCATION:			PE/RC
404 MARKET AVENUE OAKLAND, CALIFORNIA			<i>DRK</i>
DESIGNED	DETAILED	PROJECT NO.:	FIGURE:
DH	ML	020501659	4







LEGEND

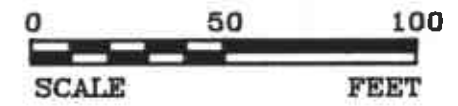
○ MONITORING WELL

1,2-DICHLOROETHANE CONCENTRATION (ppb)

DATE OF SAMPLE

ND NOT DETECTABLE

NS NOT SAMPLED



		4057 PORT CHICAGO HWY CONCORD, CA 94520 (510) 671-2387	
REV. NO.:	DATE:	ACAD FILE:	
0	2/26/92	DCLET292/SP991	
DISSOLVED 1,2-DICHLOROETHANE DISTRIBUTION			
CLIENT:		PM	
SAFETY-KLEEN CORPORATION		<i>mjn</i>	
LOCATION:		PE/RC	
404 MARKET AVENUE OAKLAND, CALIFORNIA		<i>DRK</i>	
DESIGNED	DETAILED	PROJECT NO.:	FIGURE:
DH	ML	020501659	6

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TABLE 1 GROUNDWATER MONITORING DATA

TABLE 2 ANALYTICAL RESULTS OF GROUNDWATER SAMPLES

TABLE 1
GROUNDWATER MONITORING DATA
FEBRUARY 14, 1992

WELL ID	TOC ELEVATION (ft msl)	DTW (ft)	DTP (ft)	PT (ft)	ADJ ELEVATION (ft msl)
MW-1	7.99	7.77	-	-	0.22
MW-2	8.20	8.12	-	-	0.08
MW-3	6.66	6.69	-	-	-0.03
MW-4	10.32	9.90	-	-	0.42
MW-5	10.28	9.91	-	-	0.37
MW-6	8.97	8.74	-	-	0.23
MW-8	7.80	7.68	-	-	0.12
MW-9	8.21	9.30	7.77	1.53	0.13
MW-10	10.43	9.89	-	-	0.54
MW-11	7.91	7.76	-	-	0.15
MW-12	6.74	7.16	-	-	-0.42
MW-13	8.08	8.48	-	-	-0.40

TOC = Top of casing
 DTW = Depth-to-water
 DTP = Depth-to-product (separate-phase hydrocarbons)
 PT = Product thickness
 ADJ ELEVATION = Adjusted water level elevation. If product is present in the well, the water level elevation is adjusted by adding 0.8 x the product thickness.

TABLE 2
ANALYTICAL RESULTS OF GROUNDWATER SAMPLES
EPA METHOD 601
FEBRUARY 14, 1992
(Results in parts per billion)

WELL ID	1,1-DCE	1,1-DCA	1,2-DCA	1,2-DCE	CHLRFORM	1,1,1-TCA	TCE	CHLRBENZ	1,2-DCP	FREON II
MW-1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-2	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-3	2.1	8.8	2.7	2.1	ND	ND	7.9	1.2	0.6	ND
MW-4	ND	ND	ND	63	ND	2.4	660	ND	ND	ND
MW-5	0.4	ND	ND	ND	ND	3	7.5	ND	ND	4.5
MW-6	ND	ND	ND	ND	0.6	ND	3.6	ND	ND	3.5
MW-8	ND	ND	2.4	0.6	ND	ND	20	ND	ND	ND
MW-10	ND	ND	ND	34	ND	2.4	230	ND	ND	ND
MW-11	NS	NS	NS	NS	NS	NS	NS	NS	NS	ND
MW-12	4.3	ND	1.4	ND	2.9	ND	41	ND	ND	ND
MW-13	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Only detected compounds are listed. For a complete list of analytes see Appendix A.

NS = Not sampled.

ND = Not detected. See laboratory reports in Appendix A for detection

Abbreviations:

1,1-DCE = 1,1-dichloroethene
 1,1-DCA = 1,1-dichloroethane
 1,2-DCA = 1,2-dichloroethane
 1,2-DCE = 1,2-dichloroethene
 1,2-DCP = 1,2-dichloropropane

1,1,1-TCA = 1,1,1-trichloroethane
 TCE = trichloroethene
 CHLRBENZ = chlorobenzene
 CHLRFORM = chloroform
 FREON II = trichlorofluoromethane

APPENDIX A
LABORATORY REPORTS



GTEL

ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region

4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

Client Number: GT172SFK01
Consultant Project Number: 02050165961
Project ID: Oakland
Work Order Number: C2-02-454

February 24, 1992

Mike Wray
Groundwater Technology, Inc.
4057 Port Chicago Hwy.
Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 02/14/92, under chain of custody records 72-16378 through 72-16380 and 72-16383.

A formal Quality Control/Quality Assurance (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek
Laboratory Director

Table 1
ANALYTICAL RESULTS
Purgeable Halocarbons in Water
EPA Method 601^a

GTEL Sample Number		01	02	03	04
Client Identification		RBMW-13	MW-13	MW-1	MW-2
Date Sampled		02/14/92	02/14/92	02/14/92	02/14/92
Date Analyzed		02/18/92	02/18/92	02/19/92	02/18/92
Analyte	Quantitation Limit, ug/L	Concentration, ug/L			
Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
Vinyl chloride	1	<1	<1	<1	<1
Chloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Methylene chloride	0.5	<0.5	<0.5	<0.5	<0.5
1,1-Dichloroethene	0.2	<0.2	<0.2	<0.2	<0.2
1,1-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
Chloroform	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
1,1,1-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	<0.5
cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
Trichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
Dibromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
2-Chloroethylvinyl ether	1	<1	<1	<1	<1
Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
Tetrachloroethene	0.5	<0.5	<0.5	<0.5	<0.5
1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,4-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
Quantitation Limit Multiplier		1	1	1	1

a. Federal Register, Vol. 49, October 26, 1984.

Table 1 (Continued)
ANALYTICAL RESULTS
 Purgeable Halocarbons in Water
 EPA Method 601^a

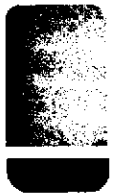
GTEL Sample Number		05	06	07	08
Client Identification		MW-6	MW-5	MW-3	MW-12
Date Sampled		02/14/92	02/14/92	02/14/92	02/14/92
Date Analyzed		02/18/92	02/18/92	02/19/92	02/19/92
Analyte	Quantitation Limit, ug/L	Concentration, ug/L			
Chloromethane	0.5	<0.5	<0.5	<0.5	<0.5
Bromomethane	0.5	<0.5	<0.5	<0.5	<0.5
Vinyl chloride	1	<1	<1	<1	<1
Chloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Methylene chloride	0.5	<0.5	<0.5	<0.5	<0.5
1,1-Dichloroethene	0.2	<0.2	0.4	<0.2	4.3
1,1-Dichloroethane	0.5	<0.5	<0.5	8.8	<0.5
1,2-Dichloroethene	0.5	<0.5	<0.5	2.1	<0.5
Chloroform	0.5	0.6	<0.5	<0.5	2.9
1,2-Dichloroethane	0.5	<0.5	<0.5	2.7	1.4
1,1,1-Trichloroethane	0.5	<0.5	3	<0.5	<0.5
Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
Bromodichloromethane	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichloropropane	0.5	<0.5	<0.5	0.6	<0.5
cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
Trichloroethene	0.5	3.6	7.5	7.9	41
Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	<0.5
Dibromochloromethane	0.5	<0.5	<0.5	<0.5	<0.5
1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
2-Chloroethylvinyl ether	1	<1	<1	<1	<1
Bromoform	0.5	<0.5	<0.5	<0.5	<0.5
Tetrachloroethene	0.5	<0.5	<0.5	<0.5	<0.5
1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Chlorobenzene	0.5	<0.5	<0.5	1.2	<0.5
1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,4-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
Trichlorofluoromethane	0.5	3.5	4.5	<0.5	<0.5
Quantitation Limit Multiplier		1	1	1	1

a. Federal Register, Vol. 49, October 26, 1984.

Table 1 (Continued)
ANALYTICAL RESULTS
Purgeable Halocarbons in Water
EPA Method 601^a

GTEL Sample Number		09	10	11	
Client Identification		MW-8	MW-4	MW-10	
Date Sampled		02/14/92	02/14/92	02/14/92	
Date Analyzed		02/19/92	02/19/92	02/19/92	
Analyte	Quantitation Limit, ug/L	Concentration, ug/L			
Chloromethane	0.5	<0.5	<0.5	<0.5	
Bromomethane	0.5	<0.5	<0.5	<0.5	
Vinyl chloride	1	<1	<1	<1	
Chloroethane	0.5	<0.5	<0.5	<0.5	
Methylene chloride	0.5	<0.5	<0.5	<0.5	
1,1-Dichloroethene	0.2	<0.2	<0.2	<0.2	
1,1-Dichloroethane	0.5	<0.5	<0.5	<0.5	
1,2-Dichloroethene	0.5	0.6	63	34	
Chloroform	0.5	<0.5	<0.5	<0.5	
1,2-Dichloroethane	0.5	2.4	<0.5	<0.5	
1,1,1-Trichloroethane	0.5	<0.5	2.4	2.4	
Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	
Bromodichloromethane	0.5	<0.5	<0.5	<0.5	
1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	
cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	
Trichloroethene	0.5	20	660	230	
Dichlorodifluoromethane	0.5	<0.5	<0.5	<0.5	
Dibromochloromethane	0.5	<0.5	<0.5	<0.5	
1,1,2-Trichloroethane	0.5	<0.5	<0.5	<0.5	
trans-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	
2-Chloroethylvinyl ether	1	<1	<1	<1	
Bromoform	0.5	<0.5	<0.5	<0.5	
Tetrachloroethene	0.5	<0.5	<0.5	<0.5	
1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	<0.5	
Chlorobenzene	0.5	<0.5	<0.5	<0.5	
1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
1,4-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	
Quantitation Limit Multiplier		1	1	1	

a. Federal Register, Vol. 49, October 26, 1984.



GTEL

ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region

4080 Pike Lane
Concord, CA 94520
(415) 685-7852
(800) 544-3422 from inside California
(800) 423-7143 from outside California

Client Number: GTI72SFK01
Consultant Project Number: 02050165961
Project ID: Oakland
Work Order Number: C2-02-455

February 24, 1992

Mike Wray
Groundwater Technology, Inc.
4057 Port Chicago Hwy.
Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 02/14/92, under chain of custody records 72-16378 through 72-16380 and 72-16383.

A formal Quality Control/Quality Assurance (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Emma P. Popek
Laboratory Director

Table 1
ANALYTICAL RESULTS

**Aromatic Volatile Hydrocarbons and
 Total Petroleum Hydrocarbons as Mineral Spirits in Water**

EPA Methods 5030, 8020, and 8015^a

GTEL Sample Number		01	02	03	04
Client Identification		MW-13	MW-1	MW-2	MW-6
Date Sampled		02/14/92	02/14/92	02/14/92	02/14/92
Date Analyzed		02/20/92	02/20/92	02/20/92	02/20/92
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	<0.3	<0.3	<0.3	<0.3
Toluene	0.3	<0.3	<0.3	<0.3	<0.3
Ethylbenzene	0.3	<0.3	<0.3	<0.3	<0.3
Xylene, total	0.5	<0.5	<0.5	<0.5	<0.5
BTEX, total	--	--	--	--	--
Mineral spirits	1000	<1000	<1000	<1000	<1000
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

Table 1 (Continued)

ANALYTICAL RESULTS

**Aromatic Volatile Hydrocarbons and
 Total Petroleum Hydrocarbons as Mineral Spirits in Water**

EPA Methods 5030, 8020, and 8015^a

GTEL Sample Number		05	06	07	08
Client Identification		MW-5	MW-3	MW-12	MW-8
Date Sampled		02/14/92	02/14/92	02/14/92	02/14/92
Date Analyzed		02/20/92	02/20/92	02/20/92	02/20/92
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	<0.3	0.7	0.7	<0.3
Toluene	0.3	<0.3	<0.3	<0.3	<0.3
Ethylbenzene	0.3	<0.3	<0.3	<0.3	<0.3
Xylene, total	0.5	<0.5	<0.5	<0.5	0.8
BTEX, total	--	--	0.7	0.7	0.8
Mineral spirits	1000	<1000	<1000	<1000	<1000
Detection Limit Multiplier		1	1	1	1

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

Table 1 (Continued)

ANALYTICAL RESULTS

**Aromatic Volatile Hydrocarbons and
 Total Petroleum Hydrocarbons as Mineral Spirits in Water**

EPA Methods 5030, 8020, and 8015^a

GTEL Sample Number		09	10		
Client Identification		MW-4	MW-10		
Date Sampled		02/14/92	02/14/92		
Date Analyzed		02/20/92	02/20/92		
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.3	<0.3	<0.3		
Toluene	0.3	<0.3	<0.3		
Ethylbenzene	0.3	<0.3	<0.3		
Xylene, total	0.5	<0.5	<0.5		
BTEX, total	--	--	--		
Mineral spirits	1000	<1000	<1000		
Detection Limit Multiplier		1	1		

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.



4080- Pike Lane
 Concord, CA 94520
 415-685-7852

800-544-3422 (In CA)
 800-423-7143 (Outside CA)

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST 72- 16379

CUSTODY RECORD

Project Manager: *Mike Wrey* Phone #: *263*
 Address: *671 Concord* Site location: *OAKLAND*
 Project Number: *070501659-61* Project Name: *Site/404 Market*

I attest that the proper field sampling procedures were used during the collection of these samples. Sampler Name (Print): *Hector Merino / GREG MASON*

Field Sample ID Source of Sample GTEL Lab # (Lab use only) Matrix Method Preserved Sampling

Matrix: WATER, SOIL, AIR, SLUDGE, OTHER
 Method Preserved: HCl, HNO₃, H₂SO₄, ICE, NONE, OTHER
 Sampling: DATE, TIME

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix				Method Preserved						Sampling			
				WATER	SOIL	AIR	SLUDGE	OTHER	HCl	HNO ₃	H ₂ SO ₄	ICE	NONE	OTHER	DATE	TIME	
MW-6			2v	X													
MW-6		04	2v							X							2/14
RBMW-5			1v														
MW-5		05	2v							X							2/12
MW-5			2v														
RBMW-3			1v														
MW-3			2v														
MW-3		06	2v							X							
RBMW-12			1v														
MW-12			2v														
MW-12		07	2v	X						X							

BTEX 602 <input type="checkbox"/> 8020 <input type="checkbox"/> with MTBE <input type="checkbox"/>	BTEX/TPH Gas 602/8015 <input type="checkbox"/> 8020/8015 <input type="checkbox"/> MTBE <input type="checkbox"/>	TPH as <input type="checkbox"/> Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Jet Fuel <input type="checkbox"/>	Product I.D. by GC (SIMDIS) <input type="checkbox"/>	Total Oil & Grease 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/> 503A <input type="checkbox"/>	Total Petroleum Hydrocarbons: 418.1 <input type="checkbox"/> 503E <input type="checkbox"/>	EPA 601 <input type="checkbox"/> 8010 <input checked="" type="checkbox"/> DCA only <input type="checkbox"/>	EPA 602 <input type="checkbox"/> 8020 <input type="checkbox"/>	EPA 608 <input type="checkbox"/> 8080 <input type="checkbox"/> PCBs only <input type="checkbox"/>	EPA 610 <input type="checkbox"/> 8310 <input type="checkbox"/>	EPA 624 <input type="checkbox"/> 8240 <input type="checkbox"/> NBS +15 <input type="checkbox"/>	EPA 625 <input type="checkbox"/> 8270 <input type="checkbox"/> NBS +25 <input type="checkbox"/>	EPTOX: Metals <input type="checkbox"/> Pesticides <input type="checkbox"/> Herbicides <input type="checkbox"/>	TCLP Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi VOA <input type="checkbox"/>	EPA Priority Pollutant Metals <input type="checkbox"/> HSL <input type="checkbox"/>	LEAD 7420 <input type="checkbox"/> 7421 <input type="checkbox"/> 239.2 <input type="checkbox"/> 8010 <input type="checkbox"/> Org. Lead <input type="checkbox"/>	CAM Metals <input type="checkbox"/> STLC <input type="checkbox"/> TTLC <input type="checkbox"/>	Corrosivity <input type="checkbox"/> Flashpoint <input type="checkbox"/> Reactivity <input type="checkbox"/>	<i>TPH Mineral Spirits/STX</i>	<i>HOLD</i>
--	---	--	--	--	--	---	--	---	--	---	---	--	---	---	--	---	--	--------------------------------	-------------

SPECIAL HANDLING

24 HOURS
 EXPEDITED 48 Hours
 SEVEN DAY - NO Surcharges
 OTHER _____ (#) BUSINESS DAYS
 QA/QC CLP Level Blue Level
 FAX

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)
need report by 2-24-92

CONFIRMATION #C908
 REMARKS:

Lab Use Only Storage Location
 Lot #: Work Order #:
1. 2d4

Received by:	Received by:	Received by:
Date	Date	Date
Time	Time	Time
<i>2/14/92</i>		<i>2/14/92 11:15</i>
Relinquished by Sampler:	Relinquished by:	Relinquished by:
<i>[Signature]</i>		

Way bill #



4080- Pike Lane
Concord, CA 94520
415-885-7852

800-544-3422 (In CA)
800-423-7143 (Outside CA)

**CHAIN-OF-CUSTODY RECORD
AND ANALYSIS REQUEST**

72- 16383

CUSTODY RECORD

ANALYSIS REQUEST

Project Manager:

Mike Way

Phone #:

FAX #: *263*

Address:

677 Concord

Site location:

OAKLAND

Project Number:

020901659-61

Project Name:

Site/404 MARKET

I attest that the proper field sampling procedures were used during the collection of these samples.

Sampler Name (Print):

Hector & Greg

Field Sample ID	Source of Sample	GTEL Lab # (Lab use only)	# CONTAINERS	Matrix					Method Preserved					Sampling		
				WATER	SOIL	AIR	SLUDGE	OTHER	HCl	HNO ₃	H ₂ SO ₄	ICE	NONE	OTHER	DATE	TIME
<i>RBMW-10</i>			<i>1V</i>	<i>X</i>											<i>2/14</i>	
<i>MN-10</i>			<i>2V</i>	<i>X</i>											<i>1/14</i>	
<i>MN-70</i>	<i>10</i>		<i>2V</i>	<i>X</i>				<i>X</i>							<i>1/92</i>	

BTEX 602 <input type="checkbox"/> 8020 <input type="checkbox"/> with MTBE <input type="checkbox"/>	BTEX/TPH Gas. 602/8015 <input type="checkbox"/> 8020/8015 <input type="checkbox"/> MTBE <input type="checkbox"/>	TPH as <input type="checkbox"/> Gas <input type="checkbox"/> Diesel <input type="checkbox"/> Jet Fuel <input type="checkbox"/>	Product I.D. by GC (SIMDIS) <input type="checkbox"/>	Total Oil & Grease: 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/> 503A <input type="checkbox"/>	Total Petroleum Hydrocarbons: 418.1 <input type="checkbox"/> 503E <input type="checkbox"/>	EPA 801 <input type="checkbox"/> 8010 <input checked="" type="checkbox"/> DCA only <input type="checkbox"/>	EPA 802 <input type="checkbox"/> 8020 <input type="checkbox"/>	EPA 808 <input type="checkbox"/> 8080 <input type="checkbox"/> PCBs only <input type="checkbox"/>	EPA 810 <input type="checkbox"/> 8310 <input type="checkbox"/>	EPA 824 <input type="checkbox"/> 8240 <input type="checkbox"/> NBS +15 <input type="checkbox"/>	EPA 825 <input type="checkbox"/> 8270 <input type="checkbox"/> NBS +25 <input type="checkbox"/>	EPTOX: Metals <input type="checkbox"/> Pesticides <input type="checkbox"/> Herbicides <input type="checkbox"/>	TCLP Metals <input type="checkbox"/> VOA <input type="checkbox"/> Semi VOA <input type="checkbox"/>	EPA Priority Pollutant Metals <input type="checkbox"/> HSL <input type="checkbox"/>	LEAD 7420 <input type="checkbox"/> 7421 <input type="checkbox"/> 238.2 <input type="checkbox"/> 6010 <input type="checkbox"/> Org. Lead <input type="checkbox"/>	CAM Metals <input type="checkbox"/> STLC <input type="checkbox"/> TTLC <input type="checkbox"/>	Corrosivity <input type="checkbox"/> Flashpoint <input type="checkbox"/> Reactivity <input type="checkbox"/>	<i>TPH MicroM Splits / 612X</i>	<i>HOLD</i>
--	--	--	--	---	--	---	--	---	--	---	---	--	---	---	--	---	--	---------------------------------	-------------

SPECIAL HANDLING

24 HOURS
 EXPEDITED 48 Hours
 SEVEN DAY
 OTHER _____ (#) BUSINESS DAYS
 QA/QC CLP Level Blue Level
 FAX

SPECIAL DETECTION LIMITS (Specify)

SPECIAL REPORTING REQUIREMENTS (Specify)

REMARKS:

Pg. 4 of 4

Lab Use Only _____ Storage Location _____
 Lot #: _____ Work Order #: _____

Relinquished by Sampler: *[Signature]*

Relinquished by: _____

Relinquished by: _____

Received by: *[Signature]* Time _____ Date _____

Received by: _____ Time _____ Date _____

Received by Laboratory: _____ Time _____ Date _____

Way bill # *[Signature]*

2/14/92 4:45