

QUARTERLY GROUNDWATER MONITORING REPORT SAFETY-KLEEN OAKLAND SERVICE CENTER OAKLAND, CALIFORNIA SEPTEMBER 1991 THROUGH NOVEMBER 1991

12-16-91

DECEMBER 16, 1991

Prepared for:

Ms. Anne Lunt Safety-Kleen Corporation P.O. Box 1429 San Pedro, CA 90733-1429

R1659A2.DH (62)



9105010 100210

December 16, 1991

Project No. 020501025

Mr. Alfred Wong State of California Department of Health Services 2151 Berkeley Way Annex 7 Berkeley, CA 94704

RE:

SUBMITTAL OF THE QUARTERLY REPORT OF GROUNDWATER MONITORING AND RELATED ACTIVITIES CONDUCTED AT THE SAFETY-KLEEN OAKLAND SERVICE CENTER, OAKLAND, **CALIFORNIA**

Dear Mr. Wong:

Safety-Kleen Corporation is pleased to present this report which summarizes the activities conducted at the Safety-Kleen Oakland Service Center from September 1991 to November 1991.

We hope this report meets your needs at this time. If you have any questions or comments, please call either Mr. Mike Wray of Groundwater Technology, Inc., at (510) 271-2387, or me at (310) 831-3983.

Sincerely,

Anne Lunt

Senior Project Manager - Remediation

Safety-Kleen Corporation

mile Wray for

cc:

Ms. Jane Maier, Safety-Kleen Corporation

Mr. Gary Long, Safety-Kleen Corporation

Mr. Steven Ritchie, RWQCB-San Francisco Bay Region

Mr. Mike Wray, Groundwater Technology, Inc.

Mr. Dennis Byrnes, Alameda County Dept. of Environmental Services

AL:ca

Enclosure

R1659A2.DH (62)



December 16, 1991

Project No. 020501025

Mr. Steven Ritchie Executive Officer California Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612

RE:

SUBMITTAL OF THE QUARTERLY REPORT OF GROUNDWATER MONITORING AND RELATED ACTIVITIES CONDUCTED AT THE SAFETY-KLEEN OAKLAND SERVICE CENTER, OAKLAND, CALIFORNIA.

Dear Mr. Ritchie:

Safety-Kleen Corporation is pleased to present this report which summarizes the activities conducted at the Safety-Kleen Oakland Service Center during the period from September 1991 through November 1991.

Future remedial activities will be related to the design and construction of a soil vapor extraction/ treatment system using the existing soil-vent system piping. We also plan to evaluate separate-phase hydrocarbon recovery options. The Work Plan for Soil-Vent System and Recovery Well Installation, dated June 15, 1990, was submitted to the Department of Health and Safety (DOHS) and the California Regional Water Quality Control Board (RWQCB) for review before the tank replacement activities in July and August 1990. A description of the installation was provided in the Report of Underground Storage Tank Replacement Activities, dated September 1990. Any groundwater extraction program on the Safety-Kleen site should be limited, due to the upgradient source of dissolved-phase organics in groundwater. Before beginning any remedial efforts, this issue should be addressed with the Alameda County Department of Environmental Services.

Mr. Steven Ritchie December 16, 1991 Page 2

We hope this report meets your needs at this time. If you have any questions or comments, please call either Mr. Mike Wray of Groundwater Technology, Inc., at (510) 871-2387, or me at (310) 831-3903.

Sincerely.
There Wray for

Anne Lunt

Senior Project Manager - Remediation

Safety-Kleen Corporation

CC:

Ms. Jane Maier, Safety-Kleen Corporation Mr. Gary Long, Safety-Kleen Corporation

Mr. Alfred Wong, State of California Department of Health Services

Nameda Cleanty Department of Environmental Services

Mr. Mike Wray, Groundwater Technology, Inc.

AL:ca

Enclosure

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QUARTERLY GROUNDWATER MONITORING REPORT SAFETY-KLEEN OAKLAND SERVICE CENTER OAKLAND, CALIFORNIA SEPTEMBER 1991 THROUGH NOVEMBER 1991

DECEMBER 16, 1991

Prepared for:

Ms. Anne Lunt Safety-Kleen Corporation P.O. Box 1429 San Pedro, CA 90733-1429 Prepared by:

GROUNDWATER TECHNOLOGY, INC. 4057 Port Chicago Highway

Concord, CA 94520

Deborah H. Horner

Geologist

Michael J. Wray

Project Manager

Kevin Sullivan

Professional Engineer

No. C46253

R1659A2.DH (62)

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QUARTERLY GROUNDWATER MONITORING REPORT SAFETY-KLEEN OAKLAND SERVICE CENTER OAKLAND, CALIFORNIA SEPTEMBER 1991 THROUGH NOVEMBER 1991

DECEMBER 16, 1991

INTRODUCTION

This report discusses the groundwater monitoring and related environmental assessment activities conducted by Groundwater Technology, Inc. at the Safety-Kleen facility located at 404 Market Street in Oakland, California (Figure 1). The period discussed in this report is September 1991 through November 1991. Activities performed previously were addressed in the Quarterly Report of Groundwater Monitoring, Safety-Kleen Oakland Service Center, for June 1991 through August 1991.

SITE BACKGROUND

The Safety-Kleen Oakland Service Center serves as a local distribution center for Safety-Kleen products. The clean and spent mineral spirits were previously stored in three underground storage tanks (USTs). Two 6,000-gallon steel underground storage tanks (USTs) were used to store spent mineral spirits before shipment to Safety-Kleen's recycling center in Reedley, California. A third, 10,000-gallon UST was used to store clean mineral spirits.

The three existing USTs were replaced with two new double-walled tanks in June and July 1990. All appropriate permits were obtained before the tank removal operation. The <u>Report of Underground Storage Tank Replacement Activities</u>, dated September 1990, was submitted to the Department of Health Services and the California Regional Water Quality Control Board.



SCOPE OF WORK

GROUNDWATER MONITORING

Monthly groundwater monitoring and sampling was performed at the Safety-Kleen Oakland Service Center for 20 months, ending August 1990, at which time a quarterly monitoring and sampling program began. Quarterly sampling events have been conducted on November 28, 1990, February 27, 1991, April 30, 1991, and July 22, 1991. This report presents the results of an October 16, 1991 monitoring and sampling event.

Wellhead elevations have been surveyed to mean sea level to allow determination of groundwater elevations relative to a known datum. The wells were monitored for depth-to-water and depth-to-separate-phase hydrocarbons (product) using an ORS Interface Probe^R. Well MW-11 was dry and was not monitored. Interface probe measurements in well MW-9 showed 1.97 feet of separate-phase hydrocarbons. Table 1 summarizes the October 16, 1991, monitoring data.

Figure 2 illustrates the potentiometric surface as interpreted from the data in Table 1. Data from monitoring well MW-13, a deep well, was excluded in preparing the potentiometric surface map. The groundwater flow direction is toward the south-southwest with an average gradient of 0.003 ft/ft in the site vicinity.

GROUNDWATER SAMPLING

Groundwater sampling was conducted by initially purging each well until the extracted water indicated that the temperature, pH, and conductivity had stabilized. Water levels were then allowed to recover to at least 80 percent of their original static level. Between 7 and 50 gallons of water were purged from each well. Representative groundwater samples were then collected using a clean TeflonTM sampling bailer. The samples were placed into 40-milliliter glass vials, labeled, placed in an ice-chilled cooler and delivered under chain-of-custody protocol to GTEL Environmental Laboratories, Inc., a California-certified laboratory.

The samples were analyzed for total petroleum hydrocarbons (TPH)-as-mineral spirits using modified Environmental Protection Agency (EPA) Method 8015 and for purgeable halocarbons using EPA



Method 601. Well MW-11 was dry and was not sampled. Well MW-9 was not sampled because separate-phase hydrocarbons were present.

Detectable concentrations of TPH-as-mineral spirits were not found in the groundwater samples MW to MW to MW to Collected on October 16, 1991. Table 2 summarizes the results of purgeable halocarbon analyses by EPA Method 601. Figures 3 through 6 present the distribution of trichloroethene (TCE), chlorobenzene, chloroform, and 1,2-dichloroethane detected in water samples over the past year, including the results from the October 1991 sampling event.

The highest TCE concentrations were detected in the samples from monitoring wells MW-4 and MW-10, upgradient (north) of the Safety-Kleen facility (Figure 3). High concentrations of TCE have been consistently detected in these wells since installation of the wells in 1988 and 1989 (Groundwater Technology <u>Update Report Additional Assessment</u>, June 1990). Since April 1991, TCE concentrations have decreased in MW-10, and have remained relatively unchanged in MW-4. Chloroform (Figure 5) has consistently been detected only in the upgradient wells MW-4 and MW-10. The presence of TCE and chloroform in the upgradient wells has been interpreted as an additional off-site plume, unrelated to activities at the Safety-Kleen facility.

Figures 4 and 6 present the distribution of chlorobenzene and 1,2-dichloroethane (1,2-DCA) detected in water samples over the past year. The chlorobenzene plume appears to be related to activities at the Safety-Kleen facility because it is typically detected in samples from well MW-8, near the tank pit, and in samples from downgradient well MW-3. The halocarbon 1,2-DCA is typically found in samples from wells MW-8 (near the USTs), downgradient wells MW-3 and MW-12, and upgradient well MW-4.



FUTURE ACTIVITIES

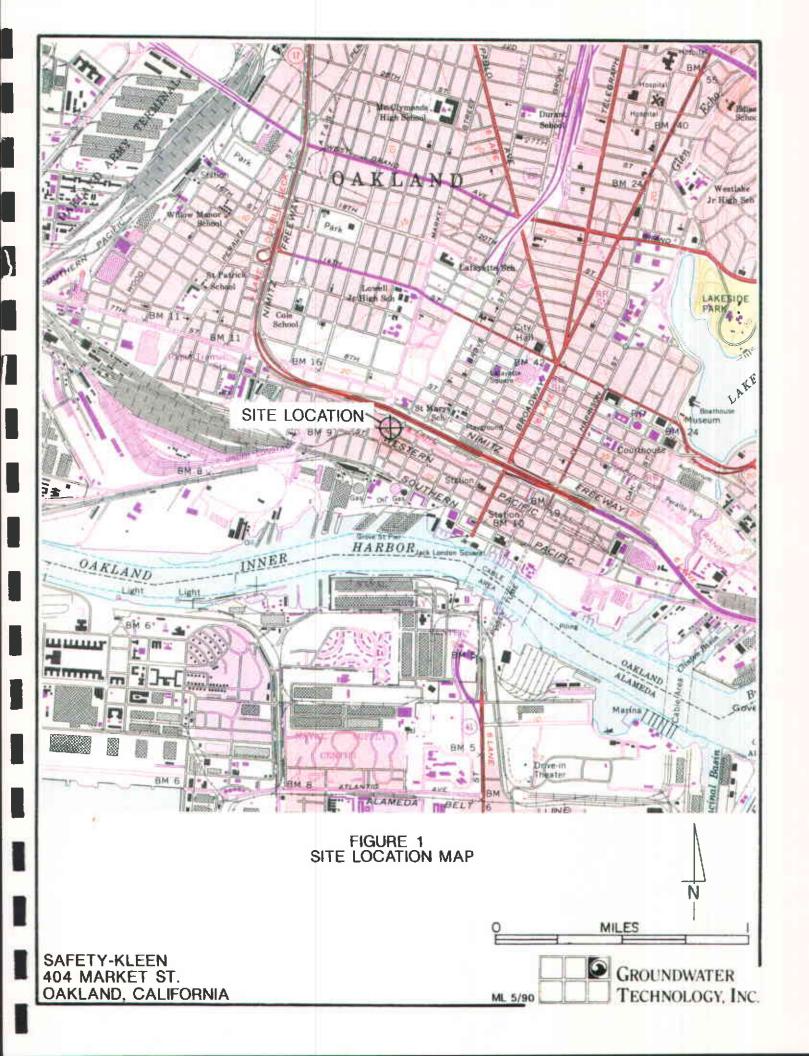
The next quarterly sampling and monitoring event will be conducted during the month of January, 1992.

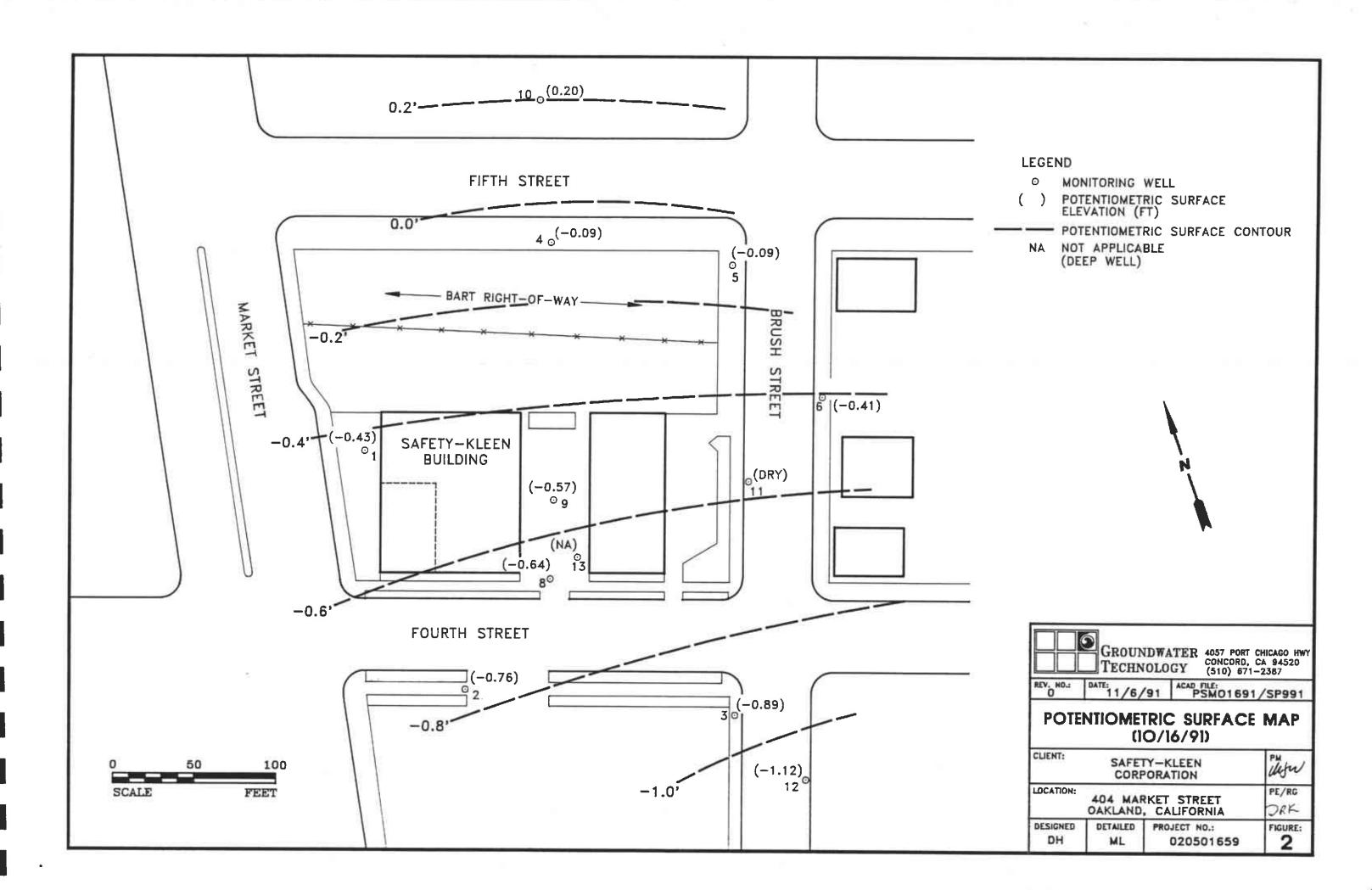
CLOSURE

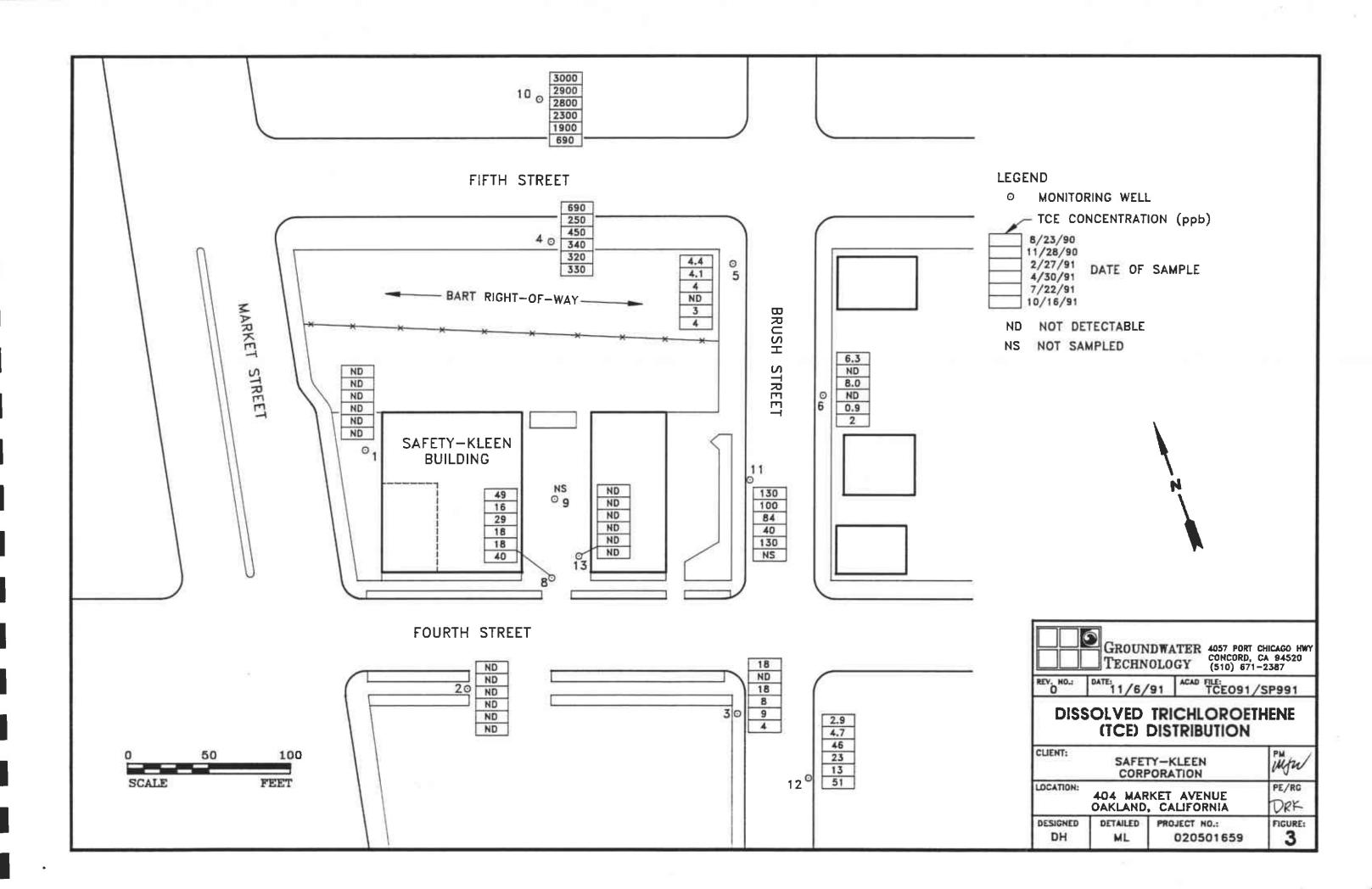
Groundwater Technology, Inc. has prepared this report on behalf of Safety-Kleen Corporation. If you have any questions, or require additional information, please contact our Concord office at (510) 671-2387.

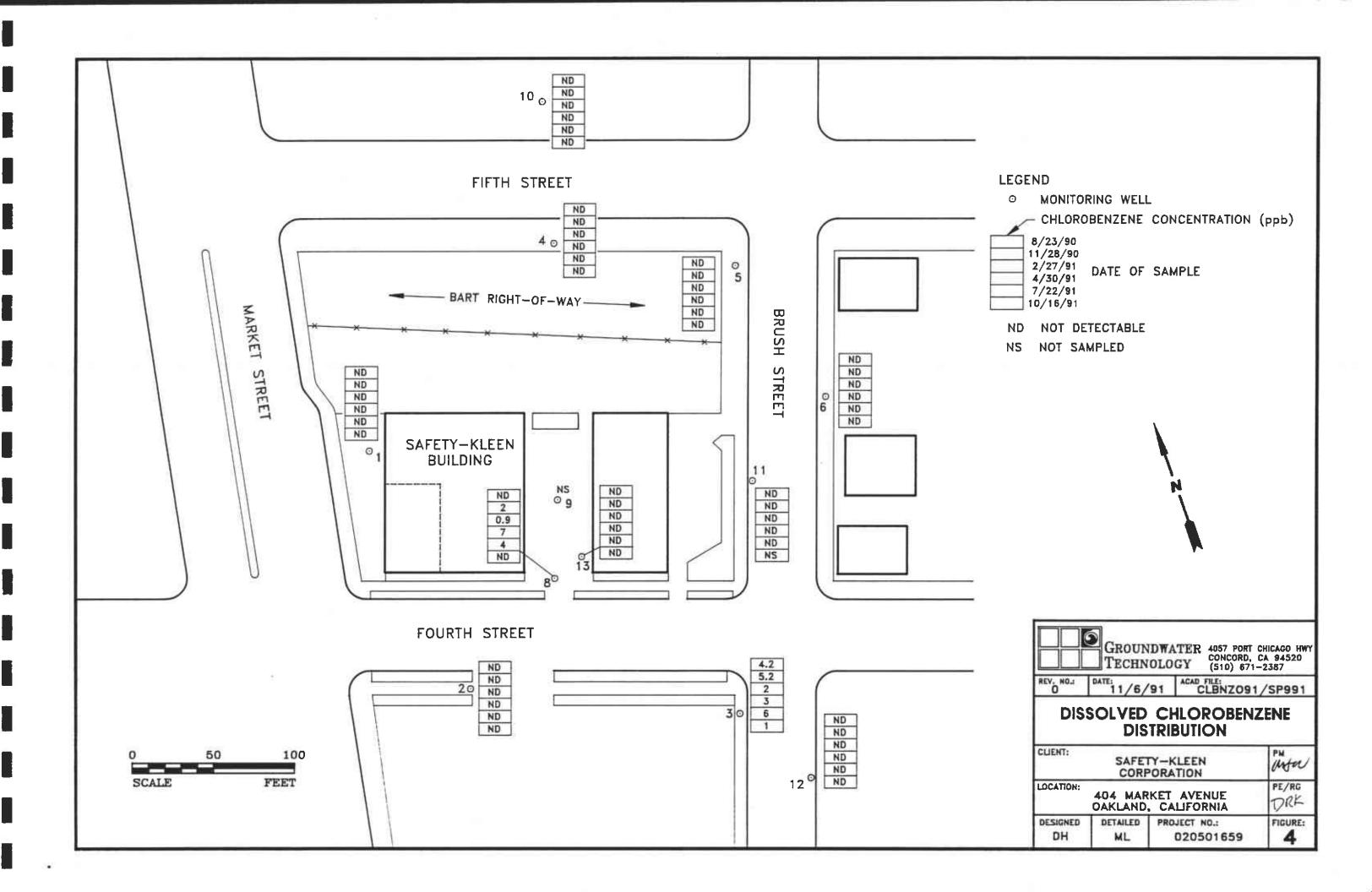
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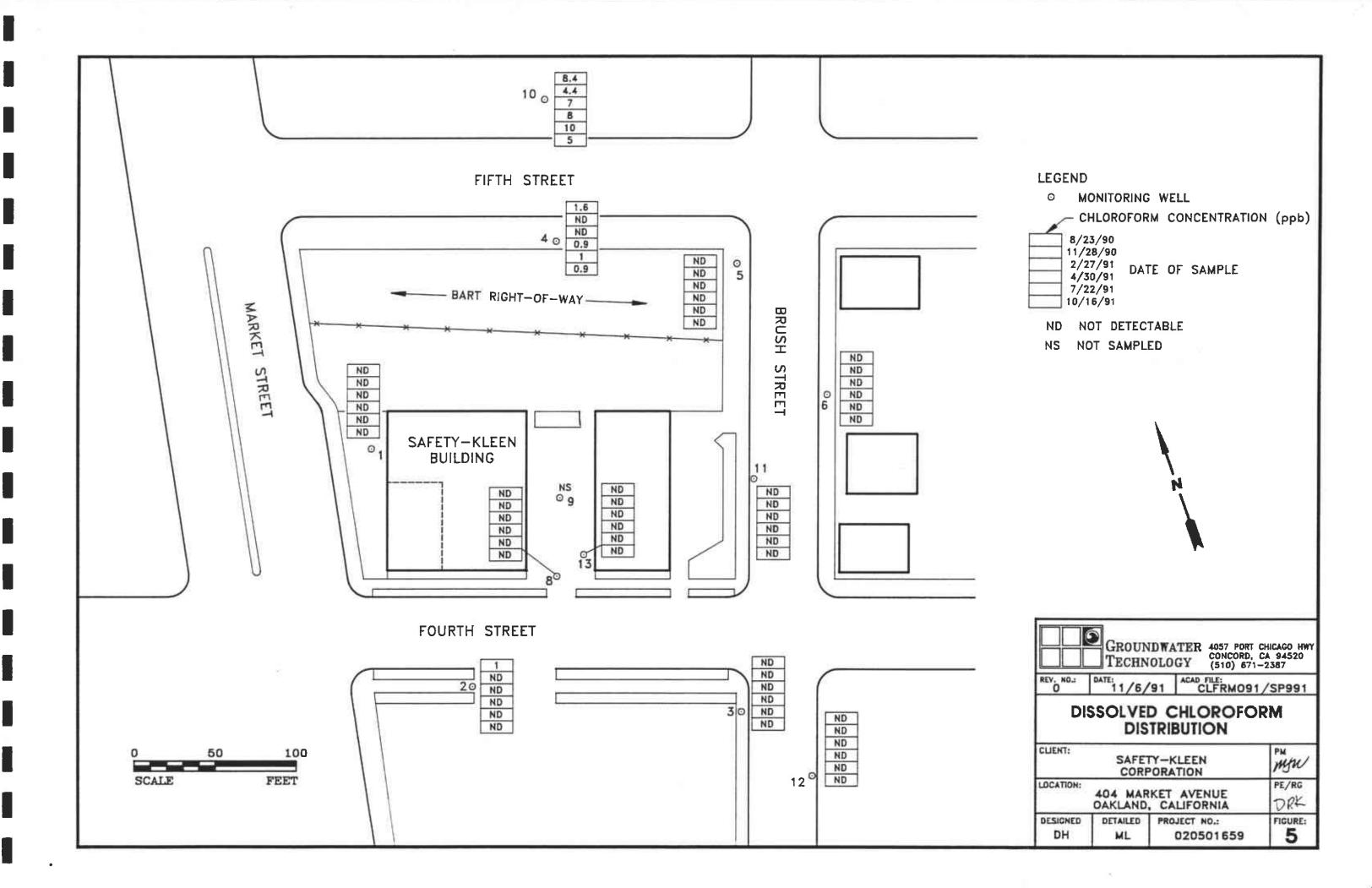
FIGURE 1	SITE LOCATION MAP
FIGURE 2	POTENTIOMETRIC SURFACE MAP
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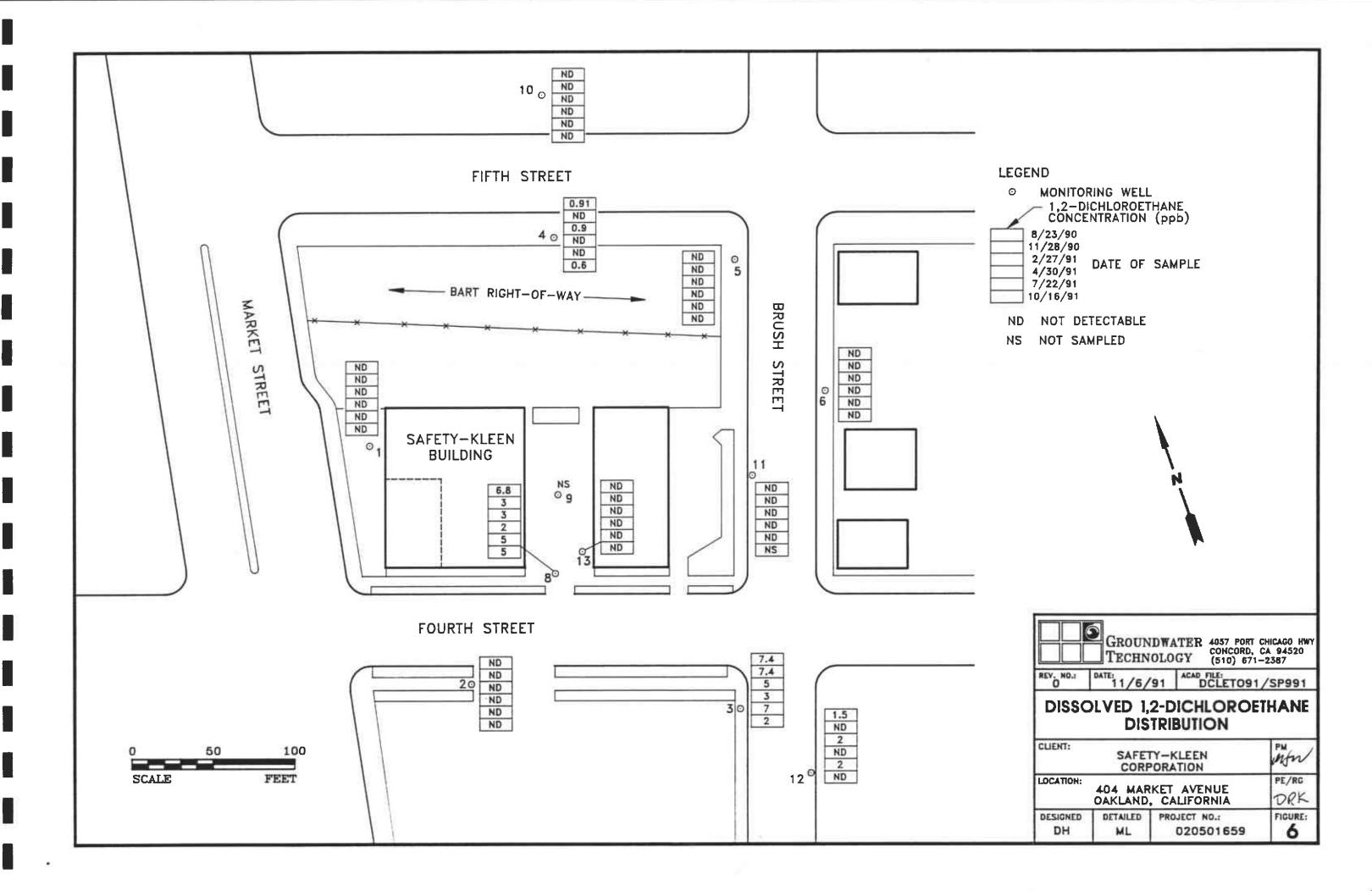












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TABLE 1 GROUNDWATER MONITORING DATA

TABLE 2 ANALYTICAL RESULTS OF GROUNDWATER SAMPLES



TABLE 1
GROUNDWATER MONITORING DATA
OCTOBER 16, 1991

WELL	TOC ELEVATION (ft msl)	DTW (ft)	DTP (ft)	PT (ft)	ADJ ELEVATION (ft msl)
MW-1	7.99	8.42	-	-	-0.43
MW-2	8.20	8.96	-	•	-0.76
MW-3	6.66	7.55	-	-	-0.89
MW-4	10.32	10.41	-	•	-0.09
MW-5	10.28	10.37	<u>.</u>	-	-0.09
MW-6	8.97	9.38	-	-	-0.41
MW-8	7.80	8.44	<u>.</u>	-	-0.64
MW-9	8.21	10.36	8.39	1.97	-0.57
MW-10	10.43	10.23	-	-	0.20
MW-11	7.91	DRY	-	-	-
MW-12	6.74	7.86	-	-	-1.12
MW-13	8.08	9.03	-	-	-0.95

TOC = Top of casing
DTW = Depth-to-water

DTP = Depth-to-product (separate-phase hydrocarbons)

PT = Product thickness ADJ

ELEVATION = Adjusted water level elevation. If product is present in the well, the water level elevation is adjusted by adding 0.8 x the product

thickness.

TABLE 2 ANALYTICAL RESULTS OF GROUNDWATER SAMPLES EPA METHOD 601 OCTOBER 16, 1991 (Results in parts per billion)

WELL ID	1,1- DCE	1,1- DCA	1,2- DCA	1,2- DCE	CHLP- FORM	1,1,1- TCA	TCE	CHLP- BENZ	PCE	VNYL CHLR	1,2- DCP	1,2- DCB	FREON II
MW-1	ND	ND	ND	ND	ND.	ND	ND	ND	ND	ND	ND	ND	ND
MW-2	ND	ND	ND	ND	ND	ND	מא	ND	ND	ND	ND	ND	ND
мw-з	0.6	5	2	1	ND	ND	4	1	0.6	ND	ND	1	ND
MW-4	ND	ND	0.6	22	0.9	ND	330	ND	ND	ND	ND	ND	ND
MW-5	ND	ND	ND	ND	ND	2	4	ND	ND	ND	ND	ND	2
MW-6	ND	ND	ND	ND	ND	ND	2	ND	ND	ND	ND	ND	5.5
MW-8	ND	ND	5	1	ND	ND	40	ND	0.7	ND	ND	ND	ND
MW-10	1	0.8	ND	53	5	ND	690	ND	ND	4	ND	ND	ND
MW-11	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	ND
MW-12	ND	3	ND	3	ND	ND	51	ND	ND	ND	0.8	ND	ND
MW-13	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND

Only detected compounds are listed. For a complete list of analytes see Appendix A.

NS = Not sampled.

ND = Not detected. See laboratory reports in Appendix A for detection

Abbreviations:

1,1-DCE	= 1,1-dichloroethene	1,1,1-TCA	= 1,1,1-trichloroethane
1,1-DCA	= 1,1-dichloroethane	TCE	= trichloroethene
1,2-DCA	= 1,2-dichloroethane	CHLRBENZ	= chlorobenzene
1,2-DCE	= 1,2-dichloroethene	PCE	= tetrachloroethene
CHLRFORM	= chloroform	1,2-DCP	= 1,2-dichloropropane
VNYL CHLR	= vinyl chloride	1,2-DCB	= 1,2-dichlorobenzene
FREON II	 trichlorofluoromethane 		

APPENDIX A

LABORATORY REPORTS





Northwest Region

4080 Pike Lane Concord, CA 94520 (415) 685-7852 (800) 544-3422 from inside California (800) 423-7143 from outside California

November 6, 1991

Debbie Horner Groundwater Technology, Inc. 4057 Port Chicago Hwy. Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 10/17/91, under chain of custody record 72-8468, and 72-8471 through 72-8473.

A formal Quality Control/Quality Assurance (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Emma P. Popek /K

Laboratory Director

Table 1

ANALYTICAL RESULTS

Purgeable Halocarbons in Water

EPA Method 601ª

GTEL Sample Number		01	02	03	04
Client Identification		RBMW-13	MW-13	M W-1	MW-2
Date Sampled		10/16/91	10/16/91	10/16/91	10/16/91
Date Analyzed		10/24/91	10/24/91	10/24/91	10/24/91
Analyte	Quantitation Limit, ug/L		Concentration	on, ug/L	
Chloromethane	0.5	< 0.5	<0.5	< 0.5	< 0.5
Bromomethane	0.5	< 0.5	<0.5	< 0.5	<0.5
Vinyl chloride	1	<1	<1	<1	<1
Chloroethane	0.5	<0.5	<0.5	< 0.5	<0.5
Methylene chloride	0.5	<0.5	<0.5	<0.5	< 0.5
1,1-Dichloroethene	0.2	<0.2	<0.2	<0.2	<0.2
1,1-Dichioroethane	0.5	< 0.5	<0.5	< 0.5	< 0.5
1,2-Dichloroethene	0.5	<0.5	<0.5	<0.5	<0.5
Chloroform	0.5	<0.5	< 0.5	<0.5	< 0.5
1,2-Dichloroethane	0.5	<0.5	< 0.5	<0.5	< 0.5
1,1,1-Trichloroethane	0.5	<0.5	<0.5	<0.5	<0.5
Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
Bromodichloromethane	0.5	<0.5	< 0.5	<0.5	< 0.5
1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	< 0.5
cis-1,3-Dichloropropene	0.5	<0.5	<0.5	<0.5	<0.5
Trichloroethene	0.5	<0.5	< 0.5	<0.5	< 0.5
Dichlorodifluoromethane	0.5	<0.5	< 0.5	<0.5	<0.5
Dibromochloromethane	0.5	< 0.5	<0.5	<0.5	<0.5
1,1,2-Trichloroethane	0.5	< 0.5	< 0.5	<0.5	<0.5
trans-1,3-Dichloropropene	0.5	< 0.5	<0.5	<0.5	< 0.5
2-Chloroethylvinyl ether	1	<1	<1	<1	<1
Bromoform	0.5	< 0.5	<0.5	< 0.5	<0.5
Tetrachloroethene	0.5	< 0.5	<0.5	<0.5	< 0.5
1,1,2,2-Tetrachloroethane	0.5	< 0.5	<0.5	<0.5	< 0.5
Chlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,3-Dichlorobenzene	0.5	<0.5	< 0.5	<0.5	< 0.5
1,4-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
Trichlorofluoromethane	0.5	<0.5	< 0.5	<0.5	< 0.5
Quantitation Limit Multiplier		11	1	1	11

a. Federal Register, Vol. 49, October 26, 1984.



Table 1 (Continued)

ANALYTICAL RESULTS

Purgeable Halocarbons in Water

EPA Method 601ª

GTEL Sample Number		05	06	07	08
Client Identification		MW-6	MW-5	MW-3	MW-12
Date Sampled		10/16/91	10/16/91	10/16/91	10/16/91
Date Analyzed		10/24/91	10/24/91	10/24/91	10/24/91
Analyte	Quantitation Limit, ug/L		Concentration	ın, ug/L	
Chloromethane	0.5	< 0.5	<0.5	< 0.5	<0.5
Bromomethane	0.5	< 0.5	<0.5	< 0.5	<0.5
Vinyi chloride	1	<1	<1	<1	<1
Chloroethane	0.5	<0.5	<0.5	< 0.5	<0.5
Methylene chloride	0.5	<0.5	<0.5	<0.5	<0.5
1,1-Dichloroethene	0.2	<0.2	<0.2	0.6	<0.2
1,1-Dichloroethane	0.5	< 0.5	< 0.5	5	3
1,2-Dichloroethene	0.5	<0.5	< 0.5	1	3
Chloroform	0.5	<0.5	< 0.5	<0.5	< 0.5
1,2-Dichloroethane	0.5	< 0.5	<0.5	2	<0.5
1,1,1-Trichloroethane	0.5	< 0.5	2	< 0.5	<0.5
Carbon tetrachloride	0.5	<0.5	<0.5	<0.5	<0.5
Bromodichloromethane	0.5	< 0.5	< 0.5	<0.5	<0.5
1,2-Dichloropropane	0.5	<0.5	<0.5	<0.5	8.0
cis-1,3-Dichloropropene	0.5	< 0.5	< 0.5	<0.5	< 0.5
Trichloroethene	0.5	2	4	4	51
Dichlorodifluoromethane	0.5	< 0.5	<0.5	< 0.5	< 0.5
Dibromochloromethane	0.5	<0.5	< 0.5	<0.5	< 0.5
1,1,2-Trichloroethane	0.5	< 0.5	<0.5	<0.5	<0.5
trans-1,3-Dichloropropene	0.5	<0.5	< 0.5	<0.5	<0.5
2-Chloroethylvinyl ether	1	<1	<1	<1	<1
Bromoform	0.5	<0.5	< 0.5	<0.5	<0.5
Tetrachloroethene	0.5	< 0.5	< 0.5	0.6	<0.5
1,1,2,2-Tetrachloroethane	0.5	< 0.5	<0.5	<0.5	<0.5
Chiorobenzene	0.5	< 0.5	< 0.5	1	<0.5
1,2-Dichlorobenzene	0.5	< 0.5	<0.5	< 0.5	<0.5
1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	<0.5
1,4-Dichlorobenzene	0.5	<0.5	<0.5	< 0.5	< 0.5
Trichlorofluoromethane	0.5	5.5	2	<0.5	<0.5
Quantitation Limit Multiplier		1	1	1	1

a. Federal Register, Vol. 49, October 26, 1984.



Table 1 (Continued)

ANALYTICAL RESULTS

Purgeable Halocarbons in Water

EPA Method 601ª

GTEL Sample Number		09	10	11	
Client Identification		MW-8	MW-4	MW-10	
Date Sampled		10/16/91	10/16/91	10/16/91	
Date Analyzed		10/24/91	10/24/91	10/24/91	
Analyte	Quantitation Limit, ug/L		Concentration	on, ug/L	
Chloromethane	0.5	< 0.5	<0.5	<0.5	
Bromomethane	0.5	< 0.5	<0.5	< 0.5	
Vinyl chloride	1	<1	<1	4	
Chloroethane	0.5	< 0.5	<0.5	<0.5	
Methylene chloride	0.5	<0.5	<0.5	<0.5	
1,1-Dichloroethene	0.2	< 0.2	<0.2	1	
1,1-Dichloroethane	0.5	<0.5	<0.5	0.8	
1,2-Dichloroethene	0.5	1	22	53	
Chloroform	0.5	< 0.5	0.9	5	
1,2-Dichloroethane	0.5	5	0.6	< 0.5	
1,1,1-Trichloroethane	0.5	< 0.5	<0.5	< 0.5	
Carbon tetrachloride	0.5	<0.5	< 0.5	< 0.5	
Bromodichloromethane	0.5	< 0.5	<0.5	<0.5	
1,2-Dichloropropane	0.5	<0.5	< 0.5	<0.5	
cis-1,3-Dichloropropene	0.5	< 0.5	<0.5	<0.5	
Trichloroethene	0.5	40	330	690	
Dichlorodifluoromethane	0.5	< 0.5	< 0.5	<0.5	
Dibromochloromethane	0.5	< 0.5	<0.5	<0.5	
1,1,2-Trichloroethane	0.5	< 0.5	< 0.5	< 0.5	
trans-1,3-Dichloropropene	0.5	< 0.5	< 0.5	<0.5	
2-Chloroethylvinyl ether	1	<1	<1	<1	
Bromoform	0.5	< 0.5	< 0.5	<0.5	
Tetrachloroethene	0.5	0.7	< 0.5	<0.5	
1,1,2,2-Tetrachloroethane	0.5	<0.5	<0.5	< 0.5	
Chlorobenzene	0.5	<0.5	<0.5	< 0.5	
1,2-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
1,3-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
1,4-Dichlorobenzene	0.5	<0.5	<0.5	<0.5	
Trichlorofluoromethane	0.5	<0.5	<0.5	<0.5	
Quantitation Limit Multiplier		1	11	1	

a. Federal Register, Vol. 49, October 26, 1984.





Northwest Region 4080 Pike Lane Concord, CA 94520 (415) 685-7852 (800) 544-3422 from inside California (800) 423-7143 from outside California

November 6, 1991

Debbie Horner Groundwater Technology, Inc. 4057 Port Chicago Hwy. Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 10/17/91, under chain of custody record 72-8468 and 72-8471 through 72-8473.

A formal Quality Control/Quality Assurance (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Eunana 1. Posek pc

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Laboratory Director

Table 1

ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Mineral Spirits in Water

Modified EPA Method 5030/8015a

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

GTEL Sample Number		01	02	03	04
Client Identification		MW-13	MW-1	MW-2	MW-6
Date Sampled		10/16/91	10/16/91	10/16/91	10/16/91
Date Analyzed		10/28/91	10/28/91	10/28/91	10/28/91
Analyte	Quantitation Limit, mg/L		Concentration	on, mg/L	
Mineral spirits	1	<1	<1	<1	<1
Quantitation Limit Multiplier		1	1	. 1	1

GTEL Sample Number		05	06	07	08
Client Identification		MW-5	MW-3	MW-12	MW-8
Date Sampled		10/16/91	10/16/91	10/16/91	10/16/91
Date Analyzed		10/28/91	10/28/91	10/28/91	10/28/91
Analyte	Quantitation Limit, mg/L		Concentration	on, mg/L	
Mineral spirits	1	<1	<1	<1	<1
Quantitation Limit Multiplier		1	1	1	1



Table 1 (Continued)

ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Mineral Spirits in Water

Modified EPA Method 5030/8015a

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

GTEL Sample Number		09	10		
Client Identification		MW-4	MW-10		
Date Sampled		10/16/91	10/16/91		
Date Analyzed		10/28/91	10/28/91		
Analyte	Quantitation Limit, mg/L		Concentration	on, mg/L	
Mineral spirits	1	<1	<1		
Quantitation Limit Multiplier		1	1		



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