



March 12, 1990

Mr. Hugh Murphy
Hazardous Materials Division
City of Hayward
22300 Foothill Blvd.
Hayward, CA 94541

Re: Chevron Service Station #90260
~~21995~~ Foothill Boulevard
Hayward, CA
WA Job #4-310-08

Dear Mr. Murphy:

Thank you for the time you spent on March 5 briefly discussing the permitting requirements for our proposed ground water remediation project at Chevron Service Station #90260, located at 21995 Foothill Boulevard, Fremont, CA. This letter is to summarize Weiss Associates' (WA) proposed remediation at this site, for your review and advice concerning permitting requirements.

WA would like to proceed with the preliminary work for this project, while final decisions concerning the treatment method are being made. This preparatory work includes the construction of a fenced equipment pad, the installation of pumps and piping from the wells to the pad, discharge piping, electrical conduit, wires and controls to the pumps, and the modification of the well heads.

WA is proposing the installation of a ground water extraction system to pump and treat the groundwater from the site, with discharge to the sanitary sewer according to the local sewer district's requirements. WA proposes to pump water from wells MW-4, MW-11, and MW-12. Please refer to the attached site map. (Figures 1 and 2). Ground water from these wells contains dissolved benzene, toluene, and xylene above the Department of Health Services recommended action levels for drinking water. A copy of the analytic results and methods performed by a certified laboratory is presented in Table 1.

We propose extracting ground water from these wells using submersible electric pumps operating at flow rates ranging from 1-5 gpm. The existing well heads will be modified to accommodate the connection fittings, sampling ports, valves and flow meters. The existing vaults will be replaced with larger traffic rated vaults with bolt-down lid in traffic areas. In non-traffic areas, vaults will be replaced with concrete vaults with concrete bolt-down lids. Please refer to the attached drawings. (Figures 3 and 5).

The pump discharge will be piped to the treatment enclosure by 1" reinforced PVC tubing. The tubing would be contained within 2" PVC pipe from the well head up to the treatment enclosure. Below ground piping will be installed in a trench, and above ground piping will be attached to the concrete block wall using strut supports.

The treatment enclosure will consist of a 10 ft by 15 ft concrete pad, with 6" high berm to contain any possible leaks from the treatment system. The berm will have a capped drain pipe for release of accumulated rainwater. The pad will be surrounded by an 8 ft high slatted chain link security fence, with a locking gate. (Figure 4).

I would appreciate your review of and comments on this proposal, especially concerning any special permitting requirements that your department may have concerning this type of system. Your suggestions concerning other City permits or requirements would also be greatly appreciated.

Thank you very much for your assistance in this matter. Please do not hesitate to contact me if you have any questions.

Sincerely,
Weiss Associates


Matthew W. Derby
Senior Environmental Technician

attachments: Table 1, Analytic Results
Figure 1, Site Location Map
Figure 2, Monitor Well Location Map
Figure 3, Proposed System Plan
Figure 4, Equipment Pad Detail
Figure 5, Well Vault Detail

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TABLE 1 Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California

Sample ID	Sample Date	Analytic Method	Analytic Lab	TPPH/TFHC	B	E	T	X	EDC	EDB	VOCs
-----parts per billion-----											
MW-4	2/05/88	8015/602	B&C	88,000	24,000	1,700	19,000	10,000	---	---	---
	6/15/88	8015/602	B&C	95,000	45,000	2,100	30,000	17,000	---	---	---
	9/27/88	524.2/8240	CCAS	500,000	41,000	<5,000	27,000	16,000	<5,000	<5,000	---
	9/27/88*	524.2/8240	CCAS	88,000	1,200	1,600	4,100	12,000	270	230	---
	1/05/89	8015/8020	SAL	64,000	41,000	2,700	29,000	14,000	---	---	---
	6/28/89	8015/8020	SAL	110,000	34,000	2,400	24,000	13,000	---	---	---
	10/03/89	8015/8020	SAL	240,000	36,000	3,200	31,000	19,000	---	---	---
MW-5	2/05/88	8015/602	B&C	80,000	16,000	2,600	15,000	17,000	---	---	---
	6/15/88	8015/602	B&C	77,000	42,000	2,500	38,000	16,000	---	---	---
	9/27/88	524.2/8240	CCAS	470,000	39,000	<5,000	32,000	16,000	<5,000	<5,000	---
	9/27/88*	524.2/8240	CCAS	48,000	1,800	1,600	3,500	10,000	410	420	---
	1/05/89	8015/8020	SAL	82,000	44,000	2,400	37,000	14,000	---	---	---
	6/28/89	8015/8020	SAL	80,000	36,000	2,400	24,000	13,000	---	---	---
	10/03/89	8015/8020	SAL	240,000	40,000	2,600	35,000	15,000	---	---	---
MW-6	2/05/88	8015/602	B&C	53,000	5,100	2,100	4,400	14,000	---	---	---
	6/15/88	8015/602	B&C	33,000	9,200	520	5,500	20,000	---	---	---
	9/27/88	524.2/8240	CCAS	17,000	2,200	1,700	2,800	5,100	130	<10	---
	1/05/89	8015/8020	SAL	37,000	5,000	2,200	3,400	10,000	---	---	---
	6/28/89	8015/8020	SAL	80,000	7,000	2,000	4,100	9,700	---	---	---
	10/03/89	8015/8020	SAL	110,000	8,500	2,600	5,100	14,000	---	---	---
MW-7	2/05/88	8015/602	B&C	81,000	34,000	2,400	36,000	16,000	---	---	---
	6/15/88	8015/602	B&C	77,000	40,000	1,400	41,000	24,000	---	---	---
	9/27/88	524.2/8240	CCAS	30,000	9,700	400	8,900	4,100	2,600	<10	---
	1/05/89	8015/8020	SAL	96,000	36,000	2,800	38,000	16,000	---	---	---
	6/28/89	8015/8020	SAL	110,000	31,000	2,600	30,000	16,000	---	---	---
	10/03/89	8015/8020	SAL	230,000	34,000	2,400	34,000	15,000	---	---	---
MW-8	10/27/88	524.2/8240	CCAS	190,000	27,000	2,200	43,000	15,000	<500	<500	---
	1/05/89	8015/8020	SAL	87,000	24,000	3,000	39,000	15,000	---	---	---
	6/28/89	8015/8020	SAL	120,000	22,000	2,900	35,000	16,000	---	---	---
	10/03/89 ^b	---	---	---	---	---	---	---	---	---	---
MW-9	10/27/88	524.2/8240	CCAS	50,000	2,000	2,000	9,900	14,000	<500	<500	---
	1/05/89	8015/8020	SAL	55,000	670	3,400	8,900	16,000	---	---	---
	6/28/90	8015/8020	SAL	100,000	510	2,600	4,500	13,000	---	---	---
	10/03/89	8015/8020	SAL	130,000	540	3,200	8,000	17,000	---	---	---

--Table 2 continues on next page--

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TABLE 1. Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California

Sample ID	Sample Date	Analytic Method	Analytic Lab	TPPH/TFHC	B	E	T	X	EDC	EDB	VOCs
-----parts per billion-----											
MW-10	10/27/88	524.2/8240	CCAS	<500	26	<5	13	<5	<5	<5	---
	1/05/89	8015/8020	SAL	<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
	6/28/89	8015/8020	SAL	<500	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/03/89	8015/8020	SAL	<500	<0.5	<0.5	<0.5	<0.5	---	---	---
MW-11	6/28/89	8015/8240	SAL	60,000	36,000	2,500	13,000	12,000	---	---	ND
	10/03/89	8015/8020	SAL	14,000	4,200	240	1,400	1,300	---	---	---
MW-12	6/28/89	8015/8240	SAL	55,000	30,000	2,900	21,000	19,000	---	---	ND
	10/03/89	8015/8020	SAL	170,000	30,000	2,700	23,000	15,000	---	---	---
MW-13	6/28/89	8015/8240	SAL	54,000	12,000	1,900	10,000	15,000	---	---	ND
	10/03/89	8015/8020	SAL	120,000	10,000	2,300	10,000	15,000	---	---	---
Bailer Blank	1/05/89	8015/8020	SAL	<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
Trip Blank	1/05/89	8015/8020	SAL	<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
	10/03/89	8015/8020	SAL	<500	<0.5	<0.5	<0.5	<0.5	---	---	---
DHS MCLs	-	-	-	NE	1	620	100 ^a	1,750	0.5	0.02	V

--Table 2 continues on next page--

TABLE 4 Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California (continued)

Abbreviations:

TPPH = Total Purgeable Petroleum Hydrocarbons
TFHC = Total fuel hydrocarbons
B = Benzene
E = Ethylbenzene
T = Toluene
X = Xylenes
EDC = 1,2-dichloroethane
EDB = Ethylene dibromide
VOCs = Volatile Organic Compounds
--- = Not analyzed
DHS MCLs = Department of Health Services Maximum Contaminant Level
a = DHS Recommended Action Level for Drinking Water
NE = DHS action level not established
V = DHS action levels vary, depends on compound
ND = Not detected at detection limits of 500 to 2,000 ppb
* = Samples from MW-4 and MW-5 were analyzed a second time after the holding time expired to confirm the anomalously high TFHC reported in the original analysis. Although the samples were preserved with NaHSO_4 and refrigerated, the second analysis was not conducted until 52 days after sample collection.
b = Not sampled due to the presence of free-floating product in the well

Analytic Method:

8015 = Modified EPA Method 8015, Total Fuel Hydrocarbons (GC)
8020 = EPA Method 8020, Aromatic Volatile Hydrocarbons (GC)
602 = EPA Method 602, Aromatic Volatile Hydrocarbons (GC)
524.2/8240 = Fuel Fingerprint Analysis - EPA Method 524.2/8240, Total Fuel and Aromatic Volatile Hydrocarbons (GC/MS)

Analytic Laboratory:

B&C = Brown and Caldwell Laboratories of Emeryville, California
CCAS = Central Coast Analytical Services of San Luis Obispo, California
SAL = Superior Analytical Laboratory of San Francisco, California

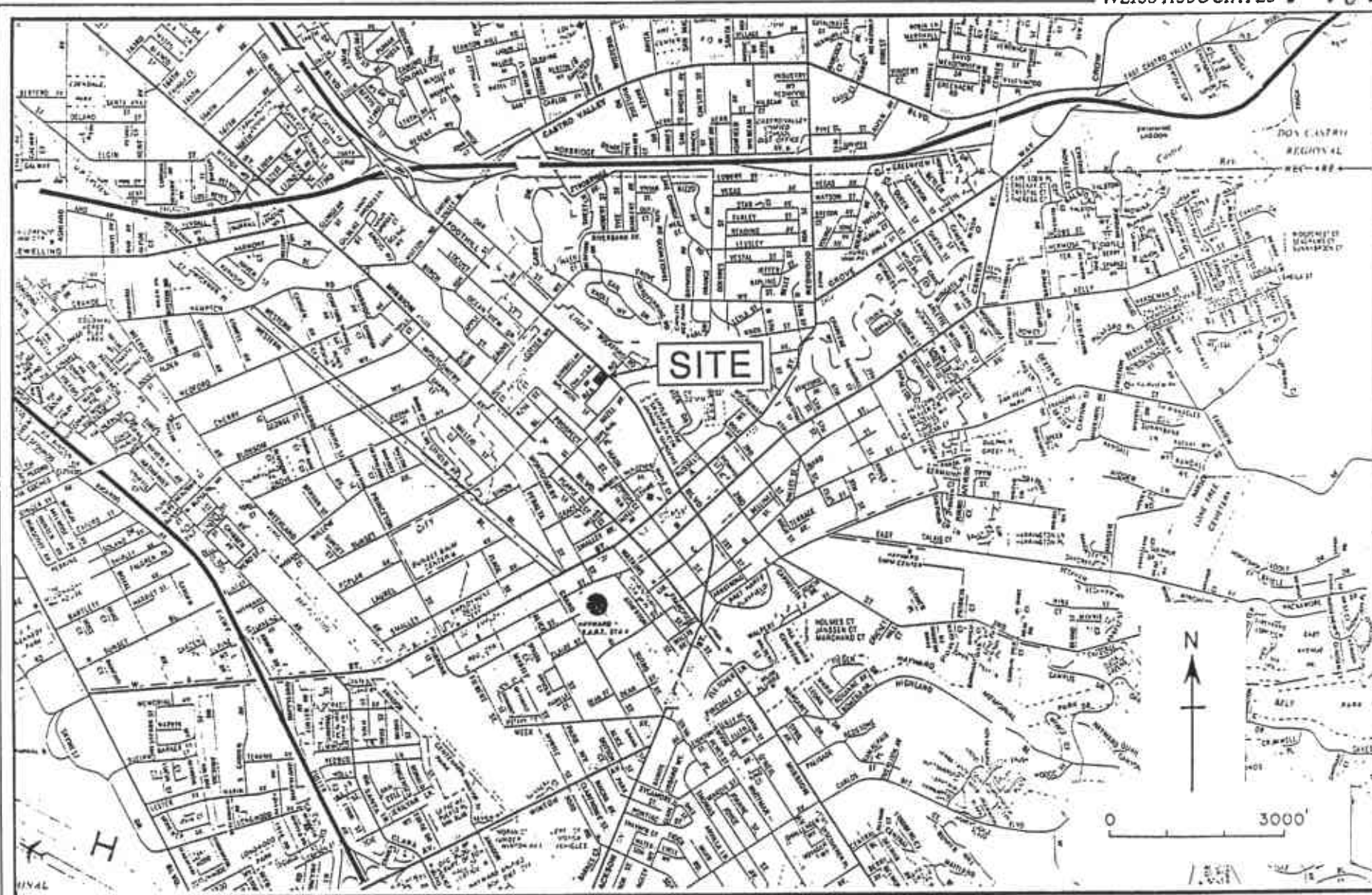


Figure 1. Site Location Map - Chevron Service Station #90260, Hayward, California

EXPLANATION

 MW-8

Monitoring well installed
17 and 18 October 1988
by Weiss Associates

 MW-4

Monitoring well installed
20 to 22 January 1988 by
Weiss Associates

 MW-1

Pre-existing tank
backfill monitoring well

center
divide

MW-10

FOOTHILL BOULEVARD

REX

MW-9

ROAD

MW-8

MW-6

pumps

pumps

pumps

MW-3

MW-2

MW-7

MW-4

underground storage tanks

MW-1

BUILDING

BUILDING

MW-5

MW-11

MW-12



Figure 2. Monitoring Well Locations - Chevron Service Station #90260, Hayward, California

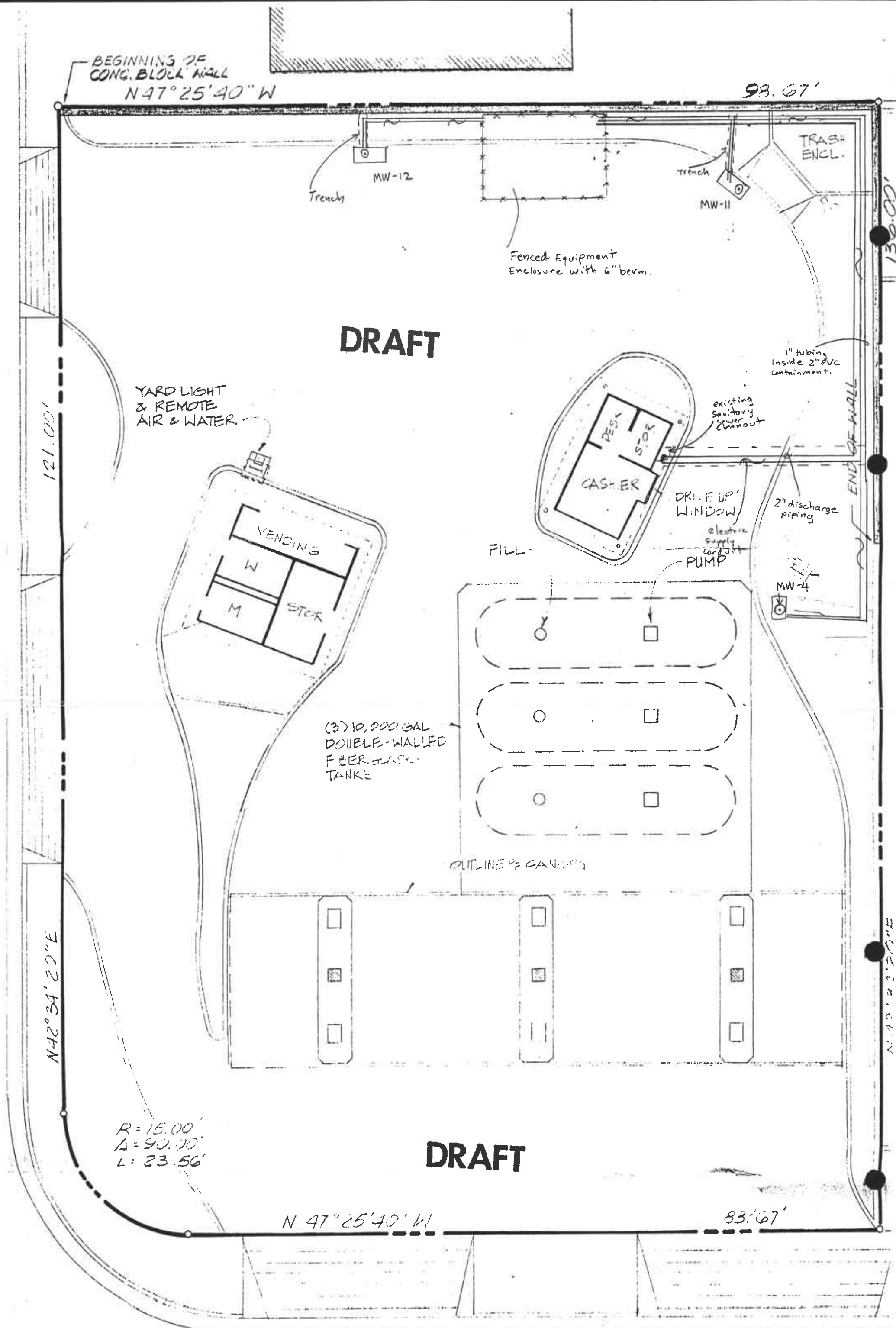


Figure 3 Proposed System Plan
Chevron Service Station # 90260
Hayward, CA

Figure 4.

EQUIPMENT PAD DETAIL
CHEVRON SS# 90260
Hayward, CA

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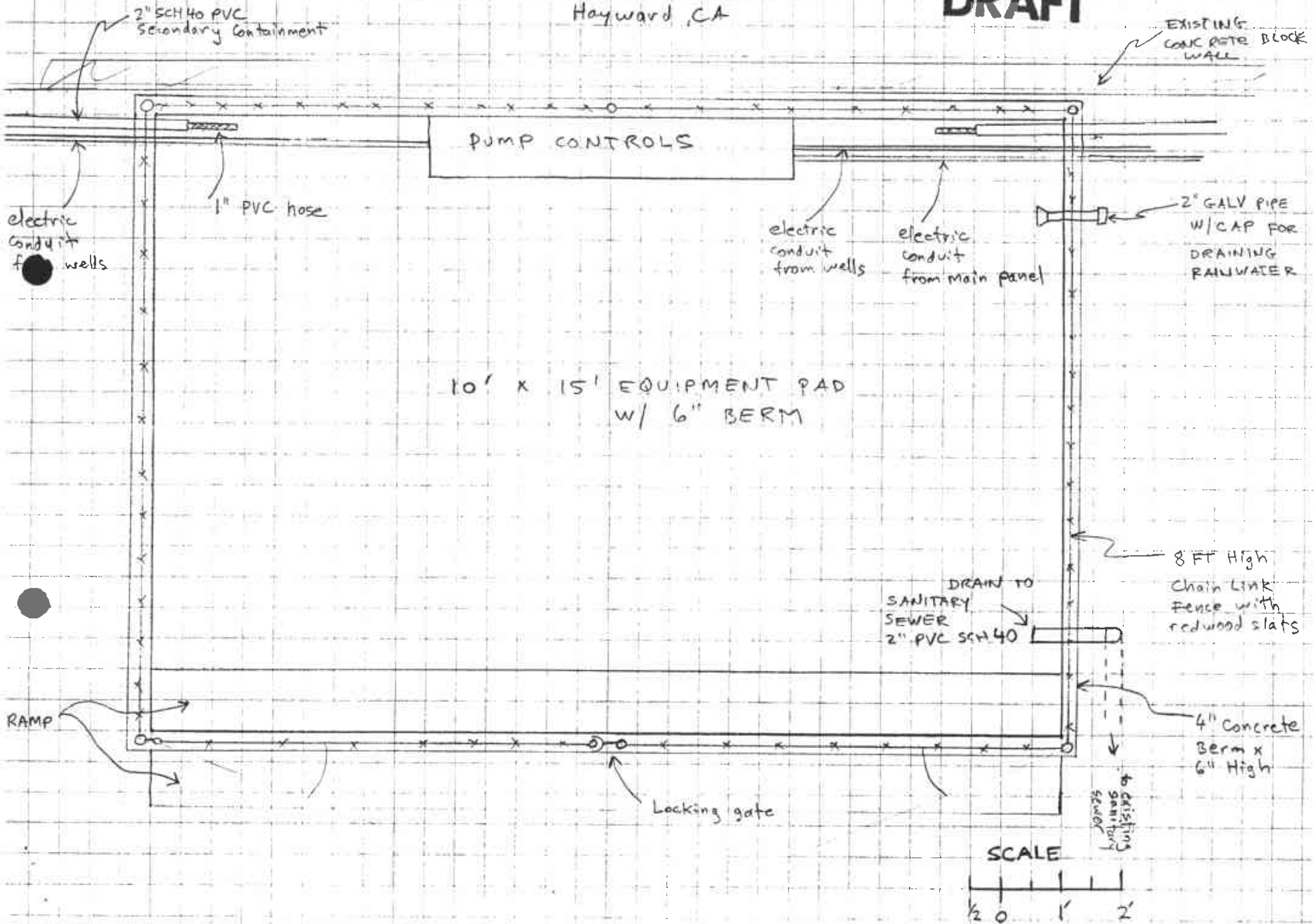
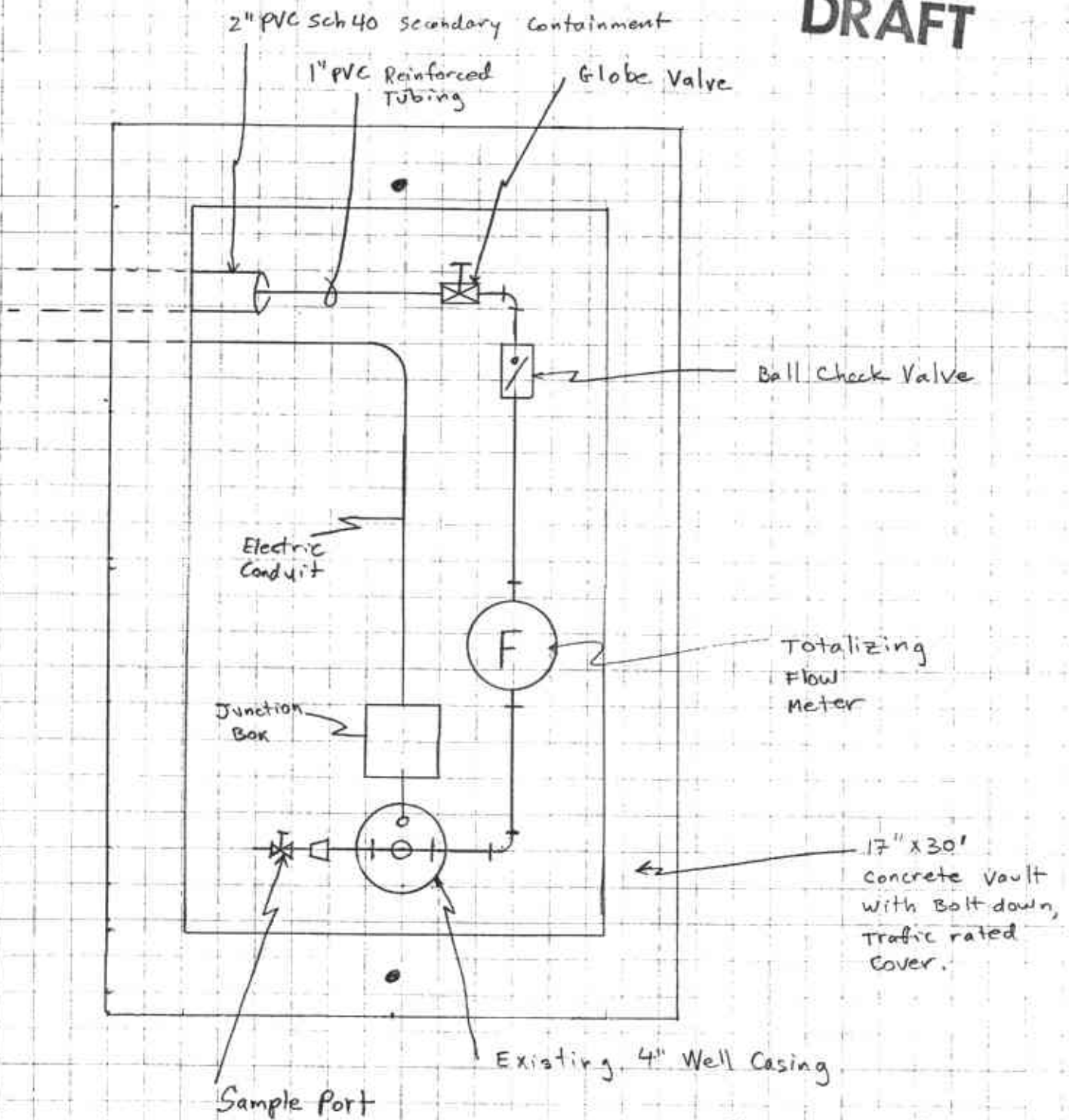


Figure 5. Well Vault Detail
Chevron Service Station #90260
Hayward, CA

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