

Mark Horne Project Manager Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-0973 markhorne@chevron.com

Alameda County Health Care Services 1131 Harbor Bay Parkway Suite 250 Alameda, CA 94502-6577



By Alameda County Environmental Health 1:55 pm, Oct 03, 2016

Re: Former Chevron Service Station No. 90260 21995 Foothill Boulevard Hayward, CA Fuel Leak Case No. RO0383

I have reviewed the attached report titled Private Well Sampling Report.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by GHD Services Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

May E Ton

Mark Horne Project Manager

Attachment: Private Well Sampling Report

Reference No. 311915



September 26, 2016

Mr. Mark Detterman Alameda County Environmental Health Services (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

#### Re: Private Well Sampling Report Former Chevron Service Station 90260 21995 Foothill Boulevard Hayward, California Fuel Leak Case No. RO0000383

Dear Mr. Detterman:

GHD Services Inc. (GHD) is submitting this *Private Well Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron). Field activities were performed as requested in ACEH's July 21, 2015 letter (Attachment A). The objectives were to determine the operational status of and sample two private private wells located at 1108 Rex Road and 22407 Rio Vista Street (Figure 2). The results of the investigation are presented below.

### 1. Site Description

The site is a former Chevron service station located at 21995 Foothill Boulevard on the western corner of the intersection of Foothill Boulevard and Rex Road in Hayward, California (Figure 1). The site was purchased by Chevron in 1985 from USA Petroleum Corporation. In October 1996, all station facilities, including three 10,000-gallon underground storage tanks (USTs) and product lines were removed (Figure 2). The site is currently a vacant landscaped lot and surrounding land use is residential and commercial.

### 2. Private Well Sampling and Results

After access was negotiated between Chevron and the property owners, private well sampling and inspection was performed by GHD and Blaine Tech Services (Blaine Tech) of San Jose, California on August 2, 2016. The well located at 1108 Rex Road is not in use; it was sampled using a disposable bailer. The well located at 22407 Rio Vista Street is currently used to irrigate the yard located at that address; it was sampled via an extraction port. Both samples were collected in laboratory provided containers. Blaine Tech's field sampling sheets are included as Attachment B.

Groundwater samples were labeled, logged on a chain-of-custody form, preserved on ice, and submitted to Eurofins Lancaster Laboratory Environmental, LLC (Lancaster) of Lancaster, Pennsylvania for analysis of the following:



- Total petroleum hydrocarbons as gasoline (TPHg) by Environmental Protection agency (EPA) Method 8015; and
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert-butyl ether (MTBE) by EPA Method 8260B

The groundwater analytical report is included as Attachment C and groundwater sampling data is presented in Table 1.

The depth to groundwater in the well located at 1108 Rex Road was 18.43 feet below top of casing (ft btoc) and depth to bottom of well was 41.41 feet below grade. No depth to water measurements were collected at the well located at 22407 Rio Vista Street since the well is an active irrigation well and a sample could only be collected from an extraction port. On June 26, 2016, groundwater was measured at 19.90 ft btoc in Chevron groundwater monitoring well MW-14 and 18.86 ft btoc in Chevron groundwater monitoring well MW-16. Groundwater depths appear to be similar in the nearest shallow groundwater monitoring wells as compared to the depth to water in the 1108 Rex Road well.

No dissolved hydrocarbons were detected in either of the samples. No hydrocarbons originating from the site have affected the two private wells; therefore, no additional sampling is warranted.



Please contact Kiersten Hoey at (510) 420-3347 if you have any questions or require additional information.

Sincerely,

GHD

**Kiersten Hoey** 

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CM/cw/61 Encl.

- Figure 1Vicinity MapFigure 2Site Plan and Private Wells
- Table 1Private Well Sampling Data
- Attachment A ACEH Correspondence
- Attachment B Blaine Tech Field Sampling Data Sheets
- Attachment C Laboratory Analytical Report
- cc: Mr. Mark Horne, Chevron (*electronic copy*) Mr. Hugh Murphy, City of Hayward Fire Department (*electronic copy*) Allan Ray Hayward Investors LLC Joao A. Machado Thomas Stafford, Thomas Stafford Company (*electronic copy*)

# Figures

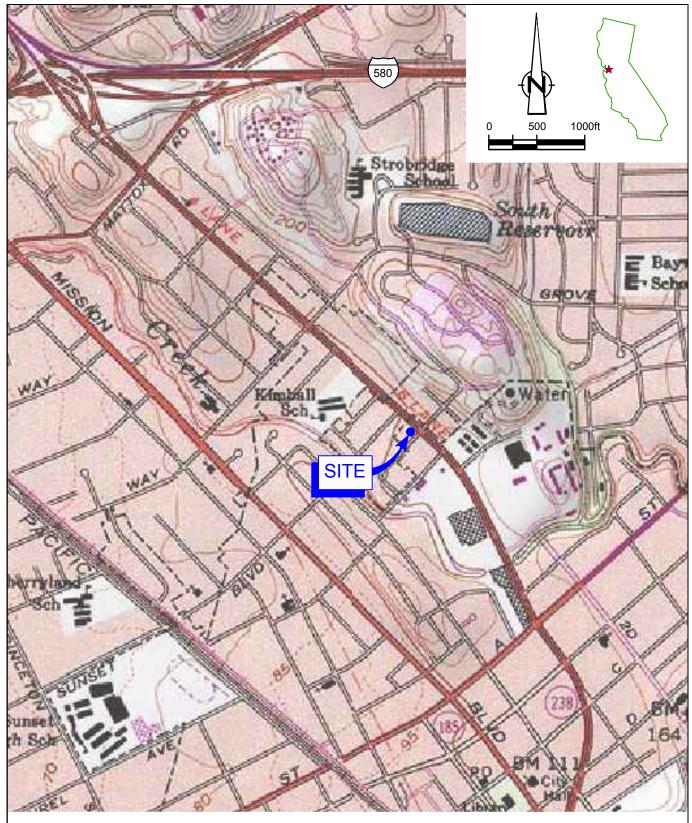
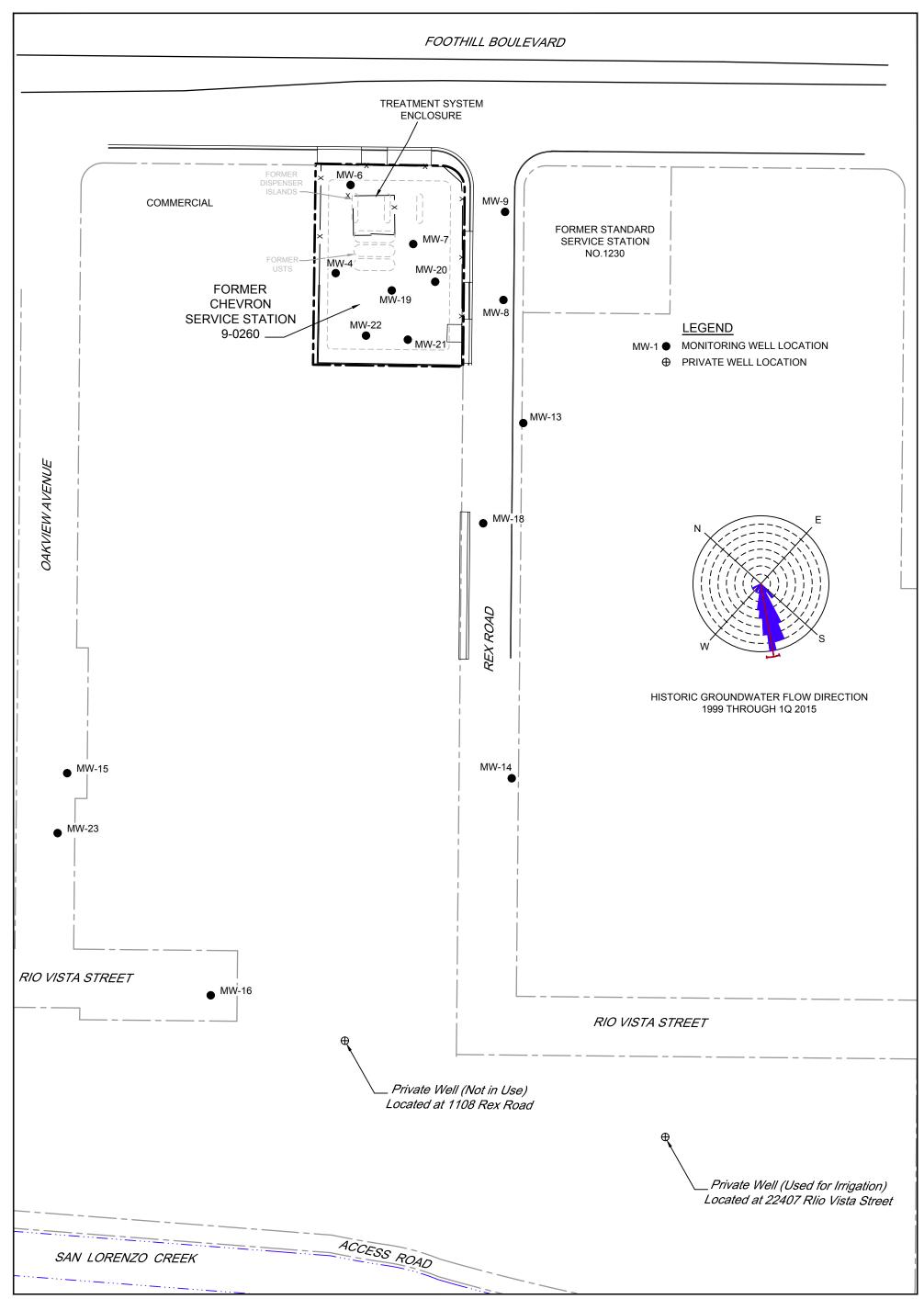


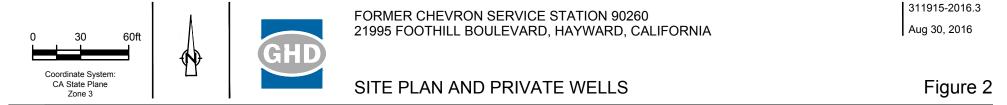
Figure 1

VICINITY MAP FORMER CHEVRON SERVICE STATION 90260 21995 FOOTHILL BOULEVARD *Hayward, California* 

GHD



Source: Microsoft Product Screen Shot(s) Reprinted with permission from Microsoft Corporation, Acquisition Date Oct/2013 - Nov/2013 Accessed: 2016



CAD File: 311915-2016.3(061)GN-SO002.DWG

# Table

#### Table 1

#### Private Well Sampling Data Former Chevron Service Station 90260 21995 Foothill Boulevard Hayward, California

		HYDROCARBONS	PRIMARY VOCS						
Location	Date	TPH-GRO	В	т	Е	x	MTBE		
	Units	µg/L	µg/L	µg/L	µg/L	μg/L	μg/L		
1108 Rex Rd 22047 Rio Vista	8/2/2016 8/2/2016	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		
Trip blank	8/2/2016	<50 <50	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5		

#### Abbreviations and Notes:

DTW = Depth to water

TD = Total depth

ft = Feet

µg/L = Micrograms per liter

TPH-GRO = Total petroleum hydrocarbons - gasoline range organics

VOCS = Volatile organic compounds

- B = Benzene
- T = Toluene
- E = Ethylbenzene
- X = Xylene

MTBE = Methyl tert-butyl ether

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

# Attachment A ACEH Correspondence

#### ALAMEDA COUNTY HEALTH CARE SERVICES



ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

July 21, 2015

Mr. Mark Horne Chevron Environmental Management Co. 6101 Bollinger Canyon Road San Ramon, CA 94583 (sent via electronic mail to markhorne@chevron.com)

ALEX BRISCOE, Agency Director

AGENCY

#### Subject: Groundwater Monitoring; Fuel Leak Case No. RO0000383 (Global ID # T0600100315), Chevron #9-0260, 21995 Foothill Boulevard, Hayward, CA 94541

Dear Mr. Horne:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above referenced site including the *First Quarter 2015, Groundwater Monitoring and Sampling Report,* dated May 20, 2015, and the *Sub-Surface Investigation Report,* dated May 28, 2015. The reports were prepared and submitted on your behalf by Conestoga Rovers Associates (CRA). Thank you for submitting the reports.

The referenced investigation report documented the installation of four groundwater monitoring wells (MW-20 to MW-23) in to a deeper groundwater bearing zone on- and off-site, and the installation of three soil bores (SB-22 to SB-24) to shallow groundwater immediately adjacent and upgradient to the channelized San Lorenzo Creek.

Based on ACEH staff review of the case file, we request that you address the following technical comments and send us the reports described below.

#### TECHNICAL COMMENTS

- Quarterly Groundwater Monitoring and Sampling ACEH is in general agreement with the recommendation to conduct quarterly groundwater monitoring of the new wells, in conjunction with the semi-annual groundwater monitoring and sampling interval observed at other pre-existing wells at the site. Therefore, please conduct this work and submit quarterly groundwater monitoring reports by the dates referenced below.
- 2. Condition of Private Water Wells ACEH understands that letters have been sent to the two private domestic water supply wells within the known plume area; however, responses have not been received back as of the date of the report. To reaffirm ACEH's interest in this question, ACEH again requests an assessment of the current use of the private water wells, collect a groundwater sample from the wells if the wells are in use or are serviceable, and determine the potential for future use of the wells as related by the property owners. As has been noted previously, current use may not be predictive of future use. Please submit a brief letter report by the date referenced below.

#### **TECHNICAL REPORT REQUEST**

Please upload technical reports to the ACEH ftp site (Attention: Mark Detterman), and to the State Water Resources Control Board's Geotracker website, in accordance with the following specified file naming convention below and schedule:

• September 4, 2015 – Second Quarter 2015 Quarterly Groundwater Monitoring Report File to be named: RO383\_GWM\_R\_yyyy-mm-dd Mr. Mark Horne RO0000383 July 21, 2015, Page 2

- October 30, 2015 Status of Private Water Supply Wells File to be named: RO383\_SWI\_R\_yyyy-mm-dd
- December 4, 2015 Third Quarter 2015 Quarterly Groundwater Monitoring Report File to be named: RO383\_GWM\_R\_yyyy-mm-dd
- March 4, 2016 Fourth Quarter 2015 Quarterly Groundwater Monitoring Report File to be named: RO383\_GWM\_R\_yyyy-mm-dd

Online case files are available for review at the following website: <u>http://www.acgov.org/aceh/index.htm</u>. These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with

Should you have any questions, please contact me at (510) 567--6876 or send me an electronic mail message at mark.detterman@acgov.org.

Sincerely,

Digitally signed by Mark E. Detterman DN: cn=Mark E. Detterman, o, ou, email, c=US Date: 2015.07.21 13:06:03 -07'00'

Mark E. Detterman, PG, CEG Senior Hazardous Materials Specialist

- Enclosures: Attachment 1 Responsible Party (ies) Legal Requirements / Obligations Electronic Report Upload (ftp) Instructions
- cc: Nathan Lee, Conestoga-Rovers & Associates, 5900 Hollis Street, Suite A, Emeryville, CA 94608; (sent via electronic mail to: <u>NLee@craworld.com</u>)

Dilan Roe, ACEH (Sent via E-mail to: <u>dilan.roe@acgov.org</u>) Mark Detterman, ACEH, (sent via electronic mail to <u>mark.detterman@acgov.org</u>) Geotracker, Electronic File

#### Attachment 1

#### Responsible Party(ies) Legal Requirements / Obligations

#### REPORT REQUESTS

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) GeoTracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the GeoTracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in GeoTracker (in PDF format). information Please the SWRCB website these requirements visit for more on (http://www.waterboards.ca.gov/water issues/programs/ust/electronic submittal/).

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

#### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

#### UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

#### AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

	REVISION DATE: May 15, 2014
Alameda County Environmental Cleanup	ISSUE DATE: July 5, 2005
Oversight Programs (LOP and SLIC)	PREVIOUS REVISIONS: October 31, 2005; December 16, 2005; March 27, 2009; July 8, 2010, July 25, 2010
SECTION: Miscellaneous Administrative Topics & Procedures	SUBJECT: Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

#### REQUIREMENTS

- Please <u>do not</u> submit reports as attachments to electronic mail.
- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection.
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:

RO#\_Report Name\_Year-Month-Date (e.g., RO#5555\_WorkPlan\_2005-06-14)

#### Submission Instructions

- 1) Obtain User Name and Password
  - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
    - i) Send an e-mail to deh.loptoxic@acgov.org
  - b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.

#### 2) Upload Files to the ftp Site

- a) Using Internet Explorer (IE4+), go to <a href="http://alcoftp1.acgov.org">http://alcoftp1.acgov.org</a>
  - (i) Note: Netscape, Safari, and Firefox browsers will not open the FTP site as they are NOT being supported at this time.
- b) Click on Page located on the Command bar on upper right side of window, and then scroll down to Open FTP Site in Windows Explorer.
- c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
- d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
- e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
  - a) Send email to <u>deh.loptoxic@acgov.org</u> notify us that you have placed a report on our ftp site.
  - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
  - c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO#, use the street address instead.
  - d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.

# Attachment B Blaine Tech Field Sampling Data Sheets

		WELI	L GAUGIN	G DATA		
Project #	160802-DA	<b>s \</b> Date	8/2/16	Client	640	-
Site	21995	Feathill	Blud,	Heyword		

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Immiscibles Removed	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
1105 Rox PL	1000	1.75'					18.43	41.41	TOC	INDICES
27047 R.3 US	y 1075						- 			
										······
						<u>-</u>				
							·····			
								· · ·		

<b>CHEVRON WI</b>	ELL MONIT	ORING I	)ATA SHEE	T
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Project	#: (60	807 - D	31	Station #:	9-0260		*****	
Sampler	r: 3	B		Date: s	2/16			
Weather	r: C	lear		Ambient Air 7	Гетрегаture	*	~~~	
Well I.D	).: 1108	Rox R	λ.	Well Diamete	r: 2 3	4	6 8 (1.75"	$\sum$
Total W	ell Depth:	41.41		Depth to Wate	er: 18.47	5		
Depth to	Free Prod	uct:		Thickness of I	Free Product	(feet)	):	
Reference	ced to:	PVC	Grade	D.O. Meter (if	f req'd):	Y	SI HACH	
DTW wi	ith 80% Re	charge [(I	Height of Water	Column x 0.20	)) + DTW]:			
Purge Meth	Bailer Disposable B	Displacement	Waterra Peristaltic Extraction Pump Other	Sampling Method	: Bailer Disposable Ba Extraction Po Dedicated Tub	ort		
1 Case Volu		ecified Volur	nes Calculated Vo	Gals. 3"	ter Multiplier 0.04 0.16 0.37	Well Dian 4" 6" Other	meter <u>Multiplier</u> 0.65 1.47 radius <sup>2</sup> * 0.163	
Time	Temp (°F)	pН	Cond. (mS or(µS))	Turbidity (NTUs)	Gals. Remov	ved	Observations	
1005	71.0	5,19	242.1	88				
			.*					
Did well	dewater?	Yes	No	Gallons actual	l ly evacuated	:		
Sampling	,Date: ج	2/16	Sampling Time	e: 1005	Depth to W	ater:	18.43	
Sample I.	.D.: 1108	Kex R	J .	Laboratory:	Lancaster	Other	· · · · · · · · · · · · · · · · · · ·	
Analyzed	for: TPH	-G BTEX	MTBE OXYS	Other:				
Duplicate	e I.D.:		Analyzed for:	TPH-G BTEX I	MTBE OXYS	Ot	ther:	
D.O. (if r	eq'd):		Pre-purge:	<sup>mg</sup> /L	Post-pu	rge:	ţ1	<sup>1g</sup> /L
<b>J.R.P. (if</b>	freq'd):		Pre-purge:	mV	Post-pu	rge:	m	īV
			r to puigo.		1000 pu	.60.		

Blaine Tech Services, Inc., 1680 Rogers Avenue, San Jose, CA 95112 (408) 573-0555

## CHEVRON WELL MONITORING DATA SHEET

Project #	1: 1608	02-D8		Station #: 🤊	-0260						
Sampler		B		Date: s	2/16						
Weather	: Ac	est.		Ambient Air Temperature:							
Well I.D	.: 22047	Rio V:	<u>ista</u>	Well Diameter: 2 3 4 6 8							
Total We	ell Depth:			Depth to Wate	er:						
Depth to	Free Produ	act:		Thickness of F	Free Product (fe	et):					
Referenc	ed to:	PVC	Grade	D.O. Meter (if	`req'd):	YSI HACH					
DTW wi	th 80% Re	charge [(H	leight of Water	Column x 0.20	) + DTW]:						
Purge Meth	Bailer Disposable B	) isplacemen K	Waterra Peristaltic Extraction Pump Other	Sampling Method: Other:	Disposable Bailer Extraction Port Dedicated Tubing	Diameter Multiplier					
I Case Volur	_(Gals.) X ne Sp	ecified Volun	= nes Calculated Vo	_ Gals.	0.04 4" 0.16 6" 0.37 Othe	0.65 1.47					
Time	Temp (°F)	рН·	Cond. (mS or uS)	Turbidity (NTUs)	Gals. Removed	Observations					
1027	73.6	6.31	896.3	6							
Did well	dewater?	Yes	No	Gallons actuall	y evacuated:						
Sampling	Date: s/1	116	Sampling Time	e: 1077	Depth to Wate	r:					
Sample I.	D.: 7704	17 Rie	, Viste	Laboratory:	Lancaster Ot	her					
Analyzed	for: TPH-	G BTEX	MTBE OXYS	Other:	*****						
Duplicate	I.D.:	•	Analyzed for:	TPH-G BTEX N	MTBE OXYS	Other:					
D.O. (if r	eq'd):		Pre-purge:	mg/L	Post-purge:	mg/L					
O.R.P. (if	req'd):		Pre-purge:	mV	Post-purge:	mV					

Blaine Tech Services, Inc., 1680 Rogers Avenue, San Jose, CA 95112 (408) 573-0555

C	hevron	Environ	montal		CHAIN OF (	CUSTODY FOR	M											
Chevron Site Number	9-0260	LIMION	mentai wana	agement Compar	<u>1y = 6111 Bo</u>	llinger Canyon	Rd.	Sa	n R	amo	on, (	CA	945	583		С	C	/ of /
Chevron Site Global II	D: T060010	00315			ant. <u>Ono</u>		L	14	1			ANA	LYSE	S RE	QU	IREC	)	
Chevron Site Address				Address: <u>5900 Hollis St., Ste. A, Emervville, CA</u>													Preservation Codes	
		<u>potnili Bivd., H</u>	ayward, CA	Consultant Contac	ot: <u>Kiersten Hoev</u>			ļ		,								H=HCL T=
Chevron PM: Mark Ho				Consultant Phone	No. <u>510-420-334</u>	7						310.1 ALKALINITY D		GREASE				Thiosulfate N =HNO3 B = NaOH
Chevron PM Phone N	o.: <u>(925) 7</u>	90-3964		Consultant Projec			H	SREE 5				ALIN						$S = H_2SO_4 O =$
図 Retail and Termina 図 Construction/Retail	Business	Unit (RTBU)	Job	Sampling Compar			1	N I			_	ALK		OIL&				0ther
Construction/Retail	JOD			Sampled By (Print			LE V				STLC 🛛	0.1		413.1				
				Sampler Signature	A CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWNE OWNER		OXYGENATESE	ORO 🗆				EPA 31						
Charge Code: NWR	TB-0098	247-0-OML		Lancaster	Other Lab	Temp. Blank Check		ď			Полт	ш		EPA				
NWRTB ( (WBS ELEMENTS:	OSITE NU	IMBER-0-W	BS	Laboratories		Time Temp.												Special
SITE ASSESSMENT: A1L	REMEDIATIO	N IMPLEMENTAT	ION: R5L	I Lancaster, PA	<u> </u>	0500 2°C	8	DRO		Na			Ę					Instructions Must meet lowest detection limits possible
SITE MONITORING: OML				Lab Contact: Amek Carter		1000 74	MTRFIX		MTBE	Mg, Mn, Na	22 METALS		NL2					for 8260 compounds.
This is a LEGAL Doci CORREC	IMENT. <u>Al</u> TLY AND	<u>L</u> FIELDS MU: COMPLETE	ST BE FILLED OUT	Gaiter				X	EW	Mg,	221		NO NO					
			L#.	2425 New Holland Pike,			SA SA	GRO		, Х	TLE		Ŭ 0		ETHANOL	DQ		
				Lancaster, PA 17601 Phone No:			EPA 8260B/GC/MS TPH-G T RTFX R		втех о	ı, Fe	EPA6010/7000 TITLE	□	ECIFI	ЧH	臣	Q-H-L		
<b>**</b>	SAMPL	EID	·····	(717)656-2300			- <sup>80</sup> -	5B		ů o	102/0	Ч Ч	3 SP	1 TF				
Field Point Name	Matrix		Date	Comple The	# of Containers		826	EPA 8015B	EPA 8021B	601	601(	150.	5105	418.	3260	801		
	maurix	Top Depth	(yymmdd)	Sample Time	# of containers	Container Type	EPA	EPA	EPA	EPA 6010 Ca, Fe, K,	EPA	EPA150.1 PH []	SM2510B SPECIFIC CONDUCTIVITY	EPA 418.1 TRPH	EPA 8260	EPA 8015		Notes/Comment
1108 Rex Rd.	W		160802	./005	5	VCA	X	X								<u> </u>		S
22047 Rio Vista	ω		160502	1027	5	VCA	X	^ ×										
QA-W-160802	$\tilde{\omega}$		100802	0100	2	VUA	X	<u> </u>				··						
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1.201	Br	1	: 11. /1200	Relinquished To	Company	Date/Time		·	Tur	narou ndard	nd T		ł				ł	-
Relinquished By	Comp		ate/Time	Relinquished To	BIS Company	5/2/12/12/0			Ηοι	ırs⊡		Othe	4 Hou r⊡				ours[	j
1 P	Z BT		· · · · · · · · · · · · · · · · · · ·		Company	Date/Time		-	San	nple I	ntegr	ity: (	Chec	k by i	lab c	n an	rival)	
Relinquished By	Comp	יוע	ate/Time	Relinquished To	Company	Date/Time			Inta	ct:		On l	ce:		Ter			B
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DE SHIPPED VIA EXPS 8/4/16 @ 1500

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		WE	LLHEAD IN	NSPEC	TION C	HECKI			-age0	.r
Client	6	HP					Date	8/2	116	
Site Address		21995	Foothill	Blud	Hey	Jan				
Client Site Address _ Job Number		160807	2-281			Tech	nician	TS:	>	
Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12°or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
1108 Pax Rd.	$\times$									
22047 Ris Vista										
			······································							

NOTES:

## TEST EQUIPMENT CALIBRATION LOG

PROJECT NAM	NE ZIMS	Foothill Blud.	, Hayward	PROJECT NUMBER 160802-DS					
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS		
ULTRAMETER II	6213897	s/2/16 0730	pH 7.00 9.00 4.00	7.00 10.00 1.00		24.7°C	535		
	- 								
			······································		· · · · · · · · · · · · · · · · · · ·		·····		
							-		

# Attachment C Laboratory Analytical Report



**Analysis Report** 

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

#### ANALYTICAL RESULTS

Prepared by:

Prepared for:

Eurofins Lancaster Laboratories Environmental 2425 New Holland Pike Lancaster, PA 17601 Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

Lancaster Labs

(LL) #

8511107

8511108

8511109

Report Date: August 15, 2016

#### Project: 90260

Submittal Date: 08/05/2016 Group Number: 1691580 PO Number: 0015195460 Release Number: HORNE State of Sample Origin: CA

<u>Client Sample Description</u> 1108 Rex Rd-W-160802 NA Water 22047 Rio Vista-W-160802 NA Water QA-T-160802-W-160802 NA Water

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our scopes of accreditation can be viewed at <u>http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/</u>.

Electronic Copy To Electronic Copy To Electronic Copy To Electronic Copy To

GHD Chevron Blaine Tech Services, Inc. Chevron Attn: Kiersten Hoey Attn: Anna Avina Attn: Dustin Becker Attn: Report Contact

Respectfully Submitted,

rek Carts

Amek Carter Specialist

(717) 556-7252



Analysis Report

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#### Sample Description: 1108 Rex Rd-W-160802 NA Water Facility# 90260 BTST 21995 Foothill-Hayward T0600100315

#### LL Sample # WW 8511107 LL Group # 1691580 Account # 10991

#### Project Name: 90260

Collected:	08/02/2	2016 10:05	by DB
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Submitted: 08/05/2016 12:30 Reported: 08/15/2016 08:41

## FBHRR

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	Latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z162214AA	08/09/2016 01:30	Hu Yang	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z162214AA	08/09/2016 01:30	Hu Yang	1
01728	TPH-GRO N. CA water	SW-846 8015B	1	16224A53A	08/12/2016 21:55	Marie D	1
	C6-C12					Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	16224A53A	08/12/2016 21:55	Marie D Beamenderfer	1



Analysis Report

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#### Sample Description: 22047 Rio Vista-W-160802 NA Water Facility# 90260 BTST 21995 Foothill-Hayward T0600100315

#### LL Sample # WW 8511108 LL Group # 1691580 Account # 10991

#### Project Name: 90260

Collected:	08/02/2016	10:27	by DB
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Submitted: 08/05/2016 12:30 Reported: 08/15/2016 08:41

### FBHRV

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	5 8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	Latiles SW-846	5 8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z162214AA	08/09/2016 01:54	Hu Yang	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z162214AA	08/09/2016 01:54	Hu Yang	1
01728	TPH-GRO N. CA water	SW-846 8015B	1	16224A53A	08/12/2016 22:23	Marie D	1
	C6-C12					Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	16224A53A	08/12/2016 22:23	Marie D Beamenderfer	1



Analysis Report

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#### Sample Description: QA-T-160802-W-160802 NA Water Facility# 90260 BTST 21995 Foothill-Hayward T0600100315

#### LL Sample # WW 8511109 LL Group # 1691580 Account # 10991

#### Project Name: 90260

Collected: 08/02/2016 09:00

Submitted: 08/05/2016 12:30 Reported: 08/15/2016 08:41

#### FBHQA

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene	108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Vol	Latiles SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

Chevron

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

#### Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	Z162214AA	08/08/2016 23:25	Hu Yang	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z162214AA	08/08/2016 23:25	Hu Yang	1
01728	TPH-GRO N. CA water	SW-846 8015B	1	16224A53A	08/12/2016 20:06	Marie D	1
	C6-C12					Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	16224A53A	08/12/2016 20:06	Marie D Beamenderfer	1



**Analysis Report** 

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#### Quality Control Summary

Client Name: Chevron Reported: 08/15/2016 08:41

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

#### Method Blank

Analysis Name	Result	MDL**	LOQ
	ug/l	ug/l	ug/l
Batch number: Z162214AA	Sample numbe:	r(s): 85111	.07-8511109
Benzene	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: 16224A53A TPH-GRO N. CA water C6-C12	Sample numbe: N.D.	r(s): 85111 50	.07-8511109 100

#### LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: Z162214AA	Sample number	r(s): 85112	107-8511109						
Benzene	20	18.47			92		78-120		
Ethylbenzene	20	18.62			93		78-120		
Methyl Tertiary Butyl Ether	20	20.76			104		75-120		
Toluene	20	18.78			94		80-120		
Xylene (Total)	60	56.93			95		80-120		
	ug/l	ug/l	ug/l	ug/l					
Batch number: 16224A53A	Sample number	r(s): 85111	107-8511109						
TPH-GRO N. CA water C6-C12	1100	1125.06	1100	1130.16	102	103	77-120	0	30

#### MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: Z162214AA	Sample numb	er(s): 8511	107-8511	109 UNSPK: 1	P508163					
Benzene	N.D.	20	19.58	20	19.63	98	98	78-120	0	30
Ethylbenzene	N.D.	20	19.73	20	19.76	99	99	78-120	0	30
Methyl Tertiary Butyl Ether	N.D.	20	21.07	20	21.79	105	109	75-120	3	30

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Group Number: 1691580



**Analysis Report** 

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#### Quality Control Summary

Client Name: Chevron Reported: 08/15/2016 08:41 Group Number: 1691580

#### MS/MSD (continued)

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Toluene	N.D.	20	19.95	20	20.05	100	100	80-120	0	30
Xylene (Total)	N.D.	60	59.69	60	60.65	99	101	80-120	2	30

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE Batch number: Z162214AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
8511107	97	100	98	95
8511108	97	100	99	96
8511109	97	100	100	96
Blank	98	99	98	96
LCS	95	99	100	99
MS	95	101	98	98
MSD	96	100	99	99
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 16224A53A Trifluorotoluene-F

	THILUOIOLUIUerie-F
8511107	106
8511108	108
8511109	107
Blank	106
LCS	112
LCSD	111
Limits:	63-135

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

#### 10991/1691580/8511107-09 CHAIN OF CUSTODY FORM Chevron Environmental Management Company = 6111 Bollinger Canyon Rd. San Ramon, CA 94583 COC / of / Chevron Site Number: 9-0260 Chevron Consultant: GHD ANALYSES REQUIRED 4 4 Chevron Site Global ID: T0600100315 Preservation Codes Address: \_ 5900 Hollis St., Ste. A, Emeryville, CA H =HCL T= Chevron Site Address: 21995 Foothill Blvd., Havward, CA Consultant Contact: Kiersten Hoey Thiosulfate HVOCI GREASE EPA 310.1 ALKALINITY Chevron PM: Mark Horne Consultant Phone No. 510-420-3347 SCREEN N =HNO<sub>3</sub> B = NaOH Consultant Project No. \_\_\_\_\_ 160802 - D&I Chevron PM Phone No.: (925) 790-3964 OIL & O $S = H_2SO_4 O =$ Other £ Sampling Company: Blaine Tech Services OXYGENATESI Retail and Terminal Business Unit (RTBU) Job 413.1 IX Construction/Retail Job STLC Sampled By (Print): \_\_\_\_\_\_Stin Becker ORO EPA Sampler Signature: 107LL Charge Code: NWRTB-0098247-0-OML Lancaster Other Lab Temp, Blank Check Special NWRTB 00SITE NUMBER-0-WBS Time Temp. Instructions Laboratories DRO (WBS ELEMENTS: Must meet lowest MIBEN SM2510B SPECIFIC CONDUCTIVITY EPA 6010 Ca, Fe, K, Mg, Mn, Na EPA6010/7000 TITLE 22 METALS 200 0900 SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L detection limits possible IXI Lancaster, PA MTBE 1000 245 for 8260 compounds. SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L Lab Contact: Amek Carter ø THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT GRO ETHANOL 8260B/GC/MS -G II BTEX M EPA 8021B BTEX 🗆 CORRECTLY AND COMPLETELY. TPH-D 2425 New Holland Pike, EPA 418.1 TRPH Lancaster, PA 17601 EPA150.1 PH [] Phone No: (717)656-2300 EPA 8015B EPA 8015 EPA 8260 EPA 8260 TPH-G LI SAMPLE ID Date # of Containers Field Point Name Sample Time Notes/Comment Matrix **Container Type** Top Depth (yymmdd) s 1108 Rex Rd. 5 5 160802 × -1005 VOA X 22047 Rio Vista W 160807. 1027 5 X NOA $\checkmark$ QA-W-160802 $\mathcal{W}$ 0000 -7\_ 100802 X X VUA Relinguished By Company Date/Time: Relinguished To Company Date/Time **Turnaround Time:** Standard 24 Hours□ 48 hours⊡ BB 72 BIS 512116 1200 lizus 812 W Hours 🗆 Other□ **Relinguished By** Company Date/Time **Relinguished To** X Company Date/Time Sample Integrity: (Check by lab on arrival)

MESHIPPED VIA ELPS SILVILLE 1500 Page 7 of 9

Company

ELLE

Date/Time

8.5.1.

1230

BB

Company

Relinguished By

8

4/16

Date/Time

SW

**Relinguished To** 

On Ice: \_\_\_\_\_ Temp: \_\_\_\_\_ COC #

Intact:

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Lancaster Laboratories Environmental

## Sample Administration Receipt Documentation Log

Client: <u>Chevron</u>

Doc Log ID: 156995

Group Number(s): 1691580

	Delivery and	Receipt Information		
Delivery Method: Fed Ex		Arrival Timestamp:	<u>08/05/2016 9:20</u>	
Number of Packages: <u>1</u>		Number of Projects:	1	
	Arrival Co	ndition Summary		
Shipping Container Sealed:	Yes	Sample IDs on COC m	natch Containers:	Yes
Custody Seal Present:	Yes	Sample Date/Times m	atch COC:	Yes
Custody Seal Intact:	Yes	VOA Vial Headspace	≥ 6mm:	No
Samples Chilled:	Yes	Total Trip Blank Qty:	2	
Paperwork Enclosed:	Yes	Trip Blank Type:	HC	L
Samples Intact:	Yes	Air Quality Samples Pi	resent:	No
Missing Samples:	No			
Extra Samples:	No			
Discrepancy in Container Qty on	COC: No			

Unpacked by Timothy Cubberley (6520) at 13:50 on 08/05/2016

Samples Chilled Details									
The	ermometer Type	s: DT = Digi	ital (Temp. Bottl	le) IR =	Infrared (Sur	face Temp)	All Temperatures in °C.		
Coolor #	Thermometer ID	Corrected Temp	Therm. Type	Ice Type	Ice Present?	Ice Container	Elevated Temp?		
<u>Cooler #</u> 1	DT131	4.8	DT	Wet	Y	Bagged	N		

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Lancaster Laboratories Environmental

# **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

RL N.D. TNTC IU umhos/cm C meq g µg mL m3	Reporting Limit none detected Too Numerous To Count International Units micromhos/cm degrees Celsius milliequivalents gram(s) microgram(s) milliliter(s) cubic meter(s)	BMQL MPN CP Units NTU ng F Ib. kg mg L μL pg/L	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units nanogram(s) degrees Fahrenheit pound(s) kilogram(s) milligram(s) liter(s) microliter(s) picogram/liter			
<	less than					
>	greater than					
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.					
ppb	parts per billion					
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an					

Laboratory Data Qualifiers:

- B Analyte detected in the blank
- C Result confirmed by reanalysis

as-received basis.

E - Concentration exceeds the calibration range

J (or G, I, X) - estimated value  $\geq$  the Method Detection Limit (MDL or DL) and < the Limit of Quantitation (LOQ or RL)

P - Concentration difference between the primary and confirmation column >40%. The lower result is reported.

U - Analyte was not detected at the value indicated

V - Concentration difference between the primary and confirmation column >100%. The reporting limit is raised due to this disparity and evident interference...

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

## Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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