



98 DEC 22 PM 3: 34

December 16, 1998

Ms. Madhulla Logan Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 Chevron Products Company 6001 Bollinger Canyon Road Building L, Room 1110 PO Box 6004 San Ramon, CA 94583-0904

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Re: Former Chevron Service Station #9-0260 21995 Foothill Blvd., Hayward, California

Dear Ms. Logan:

Enclosed is the October-November 1998 Operations Report for the soil and groundwater system that our consultant Terra Vac installed and placed in operation at the above noted site. The purpose of this report is to provide data on the systems operation for the months of October through November 1998.

The dual vacuum extraction (DVE) system was operational on October 13, 1997 and the data collected for the operations conducted from startup through November 13, 1998 are shown in Table 1. Due to the reduction in efficiency of the DVE system caused by high ground water, the system was operated only briefly between April and mid-July. By July16th, the ground water level had dropped sufficiently that operations could resume.

As of November 13, 1998, 28,956 pounds of hydrocarbons have been removed, with the extraction rate declining to 27 pounds per day. Chart 1 shows the hydrocarbon removal rates and Chart 2 shows the cumulative hydrocarbon mass removal over time. On November 18th, the system was inadvertently shut down during quarterly monitoring. An electronics failure prohibited operating for the remainder of the month.

Table 2 shows the extracted inlet vapor stream speciation, utilizing BTEX components for general differentiation. The proportion if lighter compounds actually rose between July and August, illustrating how hydrocarbon impacted soils continue to be exposed as the water level falls and further drying is achieved by operations.

Hydrocarbon mass removal rates continue to decline and the cumulative total mass removed is approaching asymptotic. A drilling plan to conduct soil borings to assess the progress of onsite remediation will be developed in December for probable January implementation.



December 16, 1998 Ms. Madhulla Logan Former Chevron Service Station #9-0260 Page 2

In the operational period of October to November 17th, 182,487 gallons of groundwater was extracted with the DVE system, and treated with carbon, polished with alumina and discharged to the sewer. Sampling of the discharge was conducted in October with the analytical results submitted to the Ora Loma Sanitary District (copy of report enclosed). The TPH-g/BTEX concentrations in the discharge stream remain below detection limits. The system shutdown on the 18th was prior to obtaining November samples.

Average airflow from the vapor exhaust for the period was 345 scfm. The average destruction efficiency for the abatement unit was 99%. The benzene concentrations were below detection limits.

If you have any questions or comments on this report call Mr. Robert Dahl of Terra Vac at (925) 363-7322 or call me at (925) 842-9136.

Sincerely,

CHEVRON PRODUCTS COMPANY

Philip R. Briggs

Site Assessment and Remediation Project Manger

Enclosure

Cc. Mr. Chuck Headlee RWQCB-San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, CA 94612

> Mr. Hugh Murphy City of Hayward Fire Department 25151 Clawiter Road Hayward, CA 94545

Mr. and Mrs. Arthur Castillo 1180 Rex Road Hayward, CA 94541 December 16, 1998 Ms. Madhulla Logan Former Chevron Service Station #9-0260 Page 3

CC. Mr. Robert A. Dahl, Project Manager
 Terra Vac Corporation
 5075 Commercial Circle, Suite A
 Concord, CA 94520 (Less reports)

Ms. Bette Owen, Chevron



P.R.B.

We're gaining new ground.

December 11, 1998

Phil Briggs Chevron Products Company 6001 Bollinger Canyon Road Bldg. L, Room 1110 P.O. Box 5004 San Ramon, CA 94583-0804

Subject:

October-November Operations Report

Former Chevron 9-0260

21995 Foothill Boulevard, Hayward

Dear Phil:

Terra Vac is pleased to submit the October to November 1998 Operations Report for the former Chevron Station located at 21995 Foothill Boulevard, Hayward. The enclosed report includes operating data, duration, rates of hydrocarbon removal and cumulative pounds removed to date.

If you have any questions, please do not hesitate to call me at (925) 363-7322.

Sincerely

Řobert A. Ďahl Project Manager

cc:

30-0236.20

OCTOBER-NOVEMBER 1998 OPERATIONS REPORT FORMER CHEVRON STATION 9-0260 21995 FOOTHILL BOULEVARD HAYWARD, CALIFORNIA

1.0 Background

At the request of Chevron Products Company, Terra Vac is operating a soil and groundwater remediation system at the subject site (Figure 1). Existing monitoring wells have been incorporated into the Dual Vacuum Extraction system design in addition to the installation of fifteen DVE wells. The purpose of this report is to provide data on system operation for the months of October through November, 1998.

2.0 Operations

Initial soil vapor extraction operations began on October 13, 1997. Data collected for operations conducted from startup through November 13 of 1998 are shown in Table 1.

Due to the high water table in the wake of the El Nino effect of last winter, the system was not operated from May to mid-July. The system was restarted when the water level had decreased such that no well screen intervals were submerged and saturated soils began at greater than 11 feet deep. After starting again on July 16, 1998, hydrocarbon removal rates continued to increase, reflecting both the effect of system operations and continued seasonal drop of the water table. Extraction rates climbed to a peak of 215 pounds per day on August 27 and have been on a slow decline since. As of November 13, 1998, the dual vapor extraction system was removing hydrocarbons from the subsurface at a rate of 27 pounds per day, and has accounted for the removal of a total of approximately 29,000 pounds of hydrocarbons. Chart 1 shows hydrocarbon removal rates and Chart 2 shows the cumulative hydrocarbon mass removal over time. On November 18th, the system was inadvertently shut down during quarterly groundwater sampling. An electronics failure prohibited operating for the remainder of the month.

Table 2 shows extracted inlet vapor stream speciation, utilizing BTEX compounds for general differentiation. The proportion of lighter compounds (<C6,benzene) actually rose between July and August, illustrating how hydrocarbon impacted soils continue to be exposed as the water level falls and further drying is achieved by operations. Generally, flows and concentration indicate 25-30 percent of the hydrocarbon extraction rate is coming from the wells in Rex Road.

30-0236, Foothill Oct-November, 1998 Hydrocarbon mass removal rates continue to decline and the cumulative total mass removed is approaching asymptotic. A drilling plan to conduct soil borings to assess the progress of onsite remediation will be developed in December for probable January implementation.

3.0 Groundwater Treatment

Over this operating period of October to November 17th, approximately 182,500 gallons of groundwater have been extracted with the DVE system, treated with carbon, polished with alumina and discharged to the sewer. Sampling of the discharge as required by the Ora Loma Sanitary District, was conducted and the results transmitted for Ocober but the system shutdown prior to obtaining November samples. Appendix A contains laboratory reports for COD, Suspended Solids, pH and TPHg/BTEX, all of which were in compliance. TPHg/BTEX concentrations in the discharge stream remain below detection limits.

4.0 Air Permit Compliance

The following table shows collection dates and results of inlet and exhaust vapor samples. All samples were obtained in tedlar bags and transported to the Terra Vac office to be analyzed by GC-FID. Average destruction efficiency for the abatement unit was 99 percent. Average flow for the period was 345 scfm. Benzene concentrations were below detection limits.

Date	Inlet, TPH mg/l (ppmv)	Exhaust, TPH mg/l	Destruction Efficiency (%)
10/23/98	1.5mg/l(450 ppm)	0.02mg/l	98.7
11/17/98	0.9mg/l(270 ppm)	<0.002mg/l	99.8

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

		run time	bed	delta	flow			total
Date	Mode	(days)	temp.	temp.	(scfm)_	LEL	#/day	pounds
13 Oct 97	standby	0.0	1729	0	0	0.0%		0
14 Oct 97	#REF!	1.0	#REF!	#REF!	#REF!	#REF!	144	144
15 Oct 97	run	2.0	1885	145	437	6.4%	134	278
16 Oct 97	run	3.0	1891	136	440	6.4%	128	405
17 Oct 97	run	4.0	1883	192	401	10.5%	160	565
18 Oct 97	run	5.0	1878	210	404	11.6%	172	737
19 Oct 97	run	6.0	1880	205	409	11.2%	171	908
20 Oct 97	run	7.0	1880	193	414	10.6%	164	1,072
21 Oct 97	run	8.0	1880	267	448	14.5%	238	1,310
22 Oct 97	run	9.0	1888	259	460	13.6%	233	1,543
23 Oct 97	run	10.0	1890	227	462	12.1%	208	1,751
24 Oct 97	run	11.0	1889	210	464	11.3%	195	1,946
25 Oct 97	run	12.0	1893	195	460	9.6%	180	2,126
26 Oct 97	run	13.0	1895	185	463	9.3%	174	2,299
27 Oct 97	run	14.0	1896	176	463	9.0%	166	2,465
28 Oct 97	shutdown	14.5	1833	0	0		185	2,558
29 Oct 97	startup	15.4	1873	303	512	15.7%	277	2,801
30 Oct 97	down/up	16.3	1884	212	476	12.3%	237	3,018
31 Oct 97	run	17.3	1885	192	463	11.3%	179	3,197
1 Nov 97	shutdown	17.6	1803	0	0		175	3,255
2 Nov 97	standby	17.6	1739	0	0			3,255
3 Nov 97	standby	17.6	1748	0	0			3,255
4 Nov 97	up/down	17.9	1792	0	0		139	3,295
5 Nov 97	up/down	18.0	1758	0	0			3,323
6 Nov 97	up/down	18.5	1843	0	0		186	3,417
7 Nov 97	up/down	19.0	1847	0	0		218	3,525
8 Nov 97	startup	19.9	1879	184	502	10.4%	179	3,682
9 Nov 97	run	20.9	1890	171	476	9.9%	165	3,847
10 Nov 97	run	21.9	1896	156	472	9.5%	153	4,000
11 Nov 97	run	22.9	1894	156.	472	9.9%	153	4,153
12 Nov 97	run	23.9	1894	154	476	9.5%	152	4,305
13 Nov 97	shutdown	24.5	1843	0	0		153	4,394
14 Nov 97	up/down	24.7	1779	0	0			4,414
15 Nov 97	startup	25.4	1863	188	492	11.8%	171	4,543
16 Nov 97	shutdown	26.4	1894	0	0		179	4,714
17 Nov 97	standby	26.4	1731	0	0			4,714
18 Nov 97	startup	27.2	1863	244	502	13.7%	215	4,885
19 Nov 97	run	28.2	1885	157	465	9.2%	149	5,033
20 Nov 97	run	29.2	1893	123	467	8.1%	124	5,157
21 Nov 97	shutdown	29.3	1726	0	0			5,167
22 Nov 97	startup	29.9	1863	135	481	8.2%	118.	5,246
23 Nov 97	run	30.9	1883	131	479	8.8%	133	5,379
24 Nov 97	run	31.9	1892	132	481	8.8%	134	5,513
25 Nov 97	run	32.9	1883	307	429	19.7%	253	5,767

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

Mode			delta				total
INIOUE	(days)	temp.	temp.	(scfm)	LEL	#/day	pounds
run	33.9	1878	436	396	26.6%	328	6,095
run	34.9	1879	452	386	27.1%	331	6,426
run	35.9	1878	398	390	23.6%	296	6,722
run	36.9	1876	364	391	21.6%		6,995
run	37.9	1870	345	389	20.6%		7,255
shutdown	38.6	1860	0	0			7,415
startup	39.5	1886	55	502	4.2%		7,498
run	40.5	1883	55	495			7,568
run	41.5	1883	54	488	5.1%	68	7,636
shutdown	41.7	1680	0				7,647
standby	41.7	1740					7,647_
standby	41.7				.,		7,647
standby	41.7		<u> </u>				7,647
startup	42.4		+		9.6%		7,705
shutdown	42.8	1824					7,758
startup	43.5	1853	157				7,842
run	44.5	1870	215	444			8,035
run	45.5	1883	259	448	15.7%	228_	8,263
run	46.5	1884	259	446	15.8%	226	8,490
run	47.5	1880	263	448	16.4%	231	8,721
run	48.5	1881	253	444	15.7%	220	8,942
run	49.5	1881	244	446	15.4%	215	9,157
run	50.5	1878	255	450	16.0%	226	9,383
run	51.5	1879	259	451	15.9%	230	9,613
run	52.5	1881	264	458	15.9%	236	9,849
run	53.5	1881	264	459	16.0%	236	10,085
run	54.5	1881	258	456	15.8%	230	10,315
	55.5		314	452	19.5%	276	10,591
	-			443	22.2%	310	10,901
				447	22.2%	309	11,210
				0		310	11,352
			0	0			11,352
	<u> </u>		0	0			11,352
	+			0		<u> </u>	11,352
 			·	447	19.9%	221	11,509
1		 					11,784
	1				4		12,086
	~				-+		12,396
		 	- ·		- ł·		12,701
					_ +	4	13,002
 	+					·	13,289
*				_i			13,552
1				 	-		13,800
	run run shutdown startup run shutdown standby standby standby startup shutdown startup run	run 35.9 run 36.9 run 37.9 shutdown 38.6 startup 39.5 run 40.5 run 41.5 shutdown 41.7 standby 41.7 standby 41.7 standby 41.7 startup 42.4 shutdown 42.8 startup 43.5 run 44.5 run 45.5 run 46.5 run 47.5 run 47.5 run 50.5 run 50.5 run 50.5 run 50.5 run 50.5 run 50.5 run 57.5 shutdown 57.9 standby 57.9 standby 57.9 standby 57.9 startup 58.6 run 60.6 run 61.6 run 62.6 run 63.6 run 64.6 run 64.6 run 65.6	run 35.9 1878 run 36.9 1876 run 37.9 1870 shutdown 38.6 1860 startup 39.5 1886 run 40.5 1883 run 41.5 1883 shutdown 41.7 1680 standby 41.7 1740 standby 41.7 1734 startup 42.4 1863 shutdown 42.8 1824 startup 43.5 1853 run 44.5 1870 run 45.5 1883 run 46.5 1884 run 47.5 1880 run 48.5 1881 run 49.5 1881 run 50.5 1878 run 51.5 1879 run 55.5 1881 run 57.5 1869 shutdown 57.9 1831 standby 57.9 1751 standby 57.9 1727 standby 57.9 1747 startup 58.6 1838 run 60.6 1863 run 61.6 1864 run 62.6 1863 run 63.6 1861 run 65.6 1861 run 65.6 1861	run 35.9 1878 398 run 36.9 1876 364 run 37.9 1870 345 shutdown 38.6 1860 0 startup 39.5 1886 55 run 40.5 1883 55 run 41.5 1883 54 shutdown 41.7 1680 0 standby 41.7 1740 0 standby 41.7 1734 0 standby 41.7 1734 0 startup 42.4 1863 118 shutdown 42.8 1824 0 startup 43.5 1853 157 run 44.5 1870 215 run 45.5 1883 259 run 46.5 1884 259 run 47.5 1880 263 run 48.5 1881 253 run 49.5 1881 244 run 50.5 1879 259 run 50.5 1878 255 run 55.5 1878 314 run 56.5 1871 367 run 57.5 1869 363 shutdown 57.9 1831 0 standby 57.9 1751 0 standby 57.9 1747 0	run 35.9 1878 398 390 run 36.9 1876 364 391 run 37.9 1870 345 389 shutdown 38.6 1860 0 0 startup 39.5 1886 55 502 run 40.5 1883 55 495 run 41.5 1883 54 488 shutdown 41.7 1680 0 0 standby 41.7 1740 0 0 standby 41.7 1734 0 0 standby 41.7 1734 0 0 stantup 42.4 1863 118 437 shutdown 42.8 1824 0 0 startup 43.5 1853 157 427 run 45.5 1883 259 448 run 46.5 1884 259 446 run 47.5 1880 263 448 run 48.5 1881 253 444 run 49.5 1881 253 444 run 49.5 1881 264 458 run 50.5 1881 264 459 run 50.5 1881 264 459 run 55.5 1881 264 459 run 57.5 1869 363 447 shutdown 57.9 1831 0 0 standby 57.9 1751 0 0 standby 57.9 1751 0 0 standby 57.9 1727 0 0 standby 57.9 1747 0 0 startup 58.6 1838 308 447 run 59.6 1864 359 451 run 60.6 1863 351 448 run 60.6 1863 351 448 run 61.6 1864 359 451 run 62.6 1863 356 448 run 63.6 1861 339 443 run 64.6 1861 339 443	run 35.9 1878 398 390 23.6% run 36.9 1876 364 391 21.6% run 37.9 1870 345 389 20.6% shutdown 38.6 1860 0 0 0 startup 39.5 1886 55 502 4.2% run 40.5 1883 55 495 5.0% run 41.5 1883 54 488 5.1% shutdown 41.7 1680 0 0 standby 41.7 1740 0 0 0 standby 41.7 1740 0 0 0 standby 41.7 1734 0 0 0 standby 41.7 1734 0 0 0 standby 41.7 1734 0 0 0 standby 41.7 1863 118 437 9.6% shutdown 42.8 1824 0 0 startup 42.4 1863 118 437 9.6% shutdown 44.5 1870 215 444 14.0% run 44.5 1870 215 444 14.0% run 45.5 1883 259 446 15.8% run 48.5 1881 253 444 15.7% run 48.5 1881 253 444 15.7% run 48.5 1881 253 444 15.7% run 49.5 1881 244 446 15.4% run 49.5 1881 244 446 15.4% run 50.5 1879 259 451 15.9% run 52.5 1881 264 458 15.9% run 53.5 1881 264 458 15.9% run 55.5 1879 259 451 15.9% run 55.5 1879 259 451 15.9% run 55.5 1879 259 451 15.9% run 55.5 1871 264 459 16.0% run 55.5 1871 367 443 22.2% shutdown 57.9 1831 0 0 standby 57.9 1751 0 0 standby 57.9 1727 0 0 0 standby 57.9 1727 0 0 0 standby 57.9 1727 0 0 0 s	run 35.9 1878 398 390 23.6% 296 run 36.9 1876 364 391 21.6% 273 run 37.9 1870 345 389 20.6% 260 shutdown 38.6 1860 0 0 226 startup 39.5 1886 55 502 4.2% 95 run 40.5 1883 55 495 5.0% 69 run 41.5 1883 54 488 5.1% 68 shutdown 41.7 1680 0 0 0 5 standby 41.7 1740 0 0 0 5 standby 41.7 1784 0 0 0 20 standby 41.7 1788 0 0 0 126 standby 41.7 1774 0 0 0 126 startup 42.4

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

		run time	bed	delta	flow			total
Date	Mode	(days)	temp.	temp.	(scfm)	LEL	#/day	pounds
8 Jan 98	run	67.6	1863	280	445	18.2%	243	14,043
9 Jan 98	run	68.6	1863	269	441	17.7%	231	14,275
10 Jan 98	run	69.6	1862	264	434	17.7%	226	14,500
11 Jan 98	run	70.6	1860	258	432	17.6%	219	14,720
12 Jan 98	run	71.6	1870	155	471	11.9%	145	14,865
13 Jan 98	run	72.6	1880	75	485	8.2%	86	14,951
14 Jan 98	run	73.6	1870	59	475	7.1%	71	15,022
15 Jan 98	run	74.6	1843	72	369	10.7%	68	15,090
16 Jan 98	run	75.6	1838	94	324	10.8%	75	15,165
17 Jan 98	run	76.6	1834	80	337	10.1%	70	15,234
18 Jan 98	down/up	77.3	1817	80	324	11.3%	66	15,278
19 Jan 98	shutdown	77.9	1801	60	0		56	15,314
20 Jan 98	startup	78.8	1802	35	296	8.0%	44	15,351
21 Jan 98	run	79.8	1809	45	324	8.6%	48	15,399
22 Jan 98	run	80.8	1829	60	337	9.5%	58	15,456
23 Jan 98	run	81.8	1834	67	339	9.6%	62	15,518
24 Jan 98	run	82.8	1834	73	339	10.2%	65	15,584
25 Jan 98	run	83.8	1835	99	339	11.4%	82	15,665
26 Jan 98	down/up	84.6	1834	124	365	11.8%	95	15,745
27 Jan 98	down/up	85.4	1830	124	338	12.1%	98	15,826
28 Jan 98	down/up	86.3	1833	126	339	12.7%	96	15,907
29 Jan 98	run	87.3	1837	122	345	12.7%	96	16,003
30 Jan 98	run	88.3	1845	124	355	12.2%	99	16,102
31 Jan 98	run	89.3	1847	113	348	11.7%	91	16,194
1 Feb 98	run	90.3	1845	110	353	11.7%	90	16,284
2 Feb 98	run	91.3	1843	107	348	11.7%	87	16,371
3 Feb 98	run	92.3	1842	96	334	11.5%	78	16,450
4 Feb 98	shutdown	92.4	1727	0	0			16,461
5 Feb 98	standby	92.4	1689	0	0			16,461
6 Feb 98	up/down	92.5	1679	0	0			16,471
7 Feb 98	startup	93.3	1683	19	311	7.3%	43	16,503
8 Feb 98	run	94.3	1708	17	324	7.2%	27	16,531
9 Feb 98	run	95.3	1708	20	332	7.2%	36	16,567
10 Feb 98	run	96.3	1709	22	343	7.0%	24	16,592
11 Feb 98	shutdown	96.4	1744	0	0	1.070		16,596
12 Feb 98	standby	96.4	1738	0	0	1		16,596
13 Feb 98	standby	96.4	1679	0	0			16,596
14 Feb 98	startup	97.2	1739	8	296	6.7%	34	16,621
15 Feb 98		98.2		11	299	6.8%		16,648
16 Feb 98	run		1709	+	 		27	
	run	99.2	1708	11	299	6.8%	18	16,666
17 Feb 98	run	100.2	1709	10	298	6.8%	23	16,689

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

		run time	bed	delta	flow			total
Date	Mode	(days)	temp.	temp.	(scfm)	LEL	#/day	pounds
18 Feb 98	run	101.2	1707	11	300	7.2%	22	16,711
19 Feb 98	down/up	102.1	1733	25	324	9.3%	30	16,739
20 Feb 98	down/up	103.0	1775	28	339	8.5%	37	16,773
21 Feb 98	run	104.0	1782	28	324	9.2%	38	16,811
22 Feb 98	run	105.0	1788	29	323	9.2%	38	16,849
23 Feb 98	run	106.0	1783	28	316	9.2%	37	16,887
24 Feb 98	down/up	106.8	1759	39	333	9.5%	41	16,919
25 Feb 98	· · · · · · · · · · · · · · · · · · ·	 		 	329	10.0%	42	16,947
	down/up	107.5	1751	35	+			
26 Feb 98	down/up	108.0	1750	38	324	9.4%	41	16,966
27 Feb 98	shutdown	108.3	1719	0	0		39	16,980
28 Feb 98	standby	108.3	1743	0	0			16,980
1 Mar 98	standby	108.3	1679	0	0			16,980
2 Mar 98	standby	108.3	1702	0	0			16,980
3 Mar 98	standby	108.3	1729	0	0			16,980
4 Mar 98	startup	109.0	1697	14	287	1.6%	18	16,993
5 Mar 98	run	110.0	1706	11	293	1.7%	9	17,003
6 Mar 98	run	111.0	1707	12	299	2.1%	14	17,017
7 Mar 98	run	112.0	1703	12	300	2.1%	14	17,031
8 Mar 98	run	113.0	1699	14	300	2.3%	10	17,041
9 Mar 98	run	114.0	1697	15	303	2.5%	4	17,044
10 Mar 98	run	115.0	1688	14	300	2.5%	7	17,051
11 Mar 98	run	116.0	1702	14	299	2.7%	3	17,054
12 Mar 98	run	117.0	1697	14	295	2.9%	3	17,057
13 Mar 98	run	118.0	1697	16	299	3.2%	5	17,063
14 Mar 98	run	119.0	1697	13	297	2.7%	4	17,067
15 Mar 98	run	120.0	1705	12	291	2.7%	4	17,071
16 Mar 98	run	121.0	1703	11	292	2.8%	3	17,074
17 Mar 98	run	122.0	1706	12	289	2.8%	7	17,081
18 Mar 98	shutdown	122.8	1711	0	0		4	17,084
19 Mar 98	standby	122.8	1732	0	0			17,084
20 Mar 98	standby	122.8	1720	0	0			17,084
21 Mar 98	standby	122.8	1683	0	0			17,084
22 Mar 98	standby	122.8	1704	0	0	,		17,084
23 Mar 98	standby	122.8	1730	0	0			17,084
15 Apr 98	startup	123.7	1686	0	273	2.6%	4	17,088
16 Apr 98	run	124.7	1708	1	264	2.5%	0	17,088
17 Apr 98	run	125.7	1703	0	262	2.9%	-4	17,084
18 Apr 98	run	126.7	1707	0	261	2.9%	0	17,084
19 Apr 98	run	127.7	1707	1	261	3.3%	-3	17,080
20 Apr 98	run	128.7	1706	1	260	3.5%	-1	17,079
21 Apr 98	run	129.7	1704	1	260	3.2%	6	17,085
22 Apr 98	shutdown	130.1	1703	0	0		14	17,091
23 Apr 98	standby	130.1	1741	0	0			17,091

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

		run time	bed	delta	flow	· · · · · · · · · · · · · · · · · · ·		total
Date	Mode	(days)	temp.	temp.	(scfm)	LEL	#/day	pounds
24 Apr 98	standby	130.1	1744	0	0			17,091
25 Apr 98	standby	130.1	1701	0	0			17,091
26 Apr 98	standby	130.1	1688	0	0			17,091
27 Apr 98	standby	130.1	1701	0	0			17,091
28 Apr 98	standby	130.1	1722	0	0			17,091
29 Apr 98	startup	130.4	1736	23	301	4.2%	36	17,101
30 Apr 98	down/up	131.3	1707	18	296	4.8%	9	17,110
16 Jul 98	down/up	132.3	1767	28	313	8.5%	31	17,138
17 Jul 98	run	133.3	1778	31	302	8.4%	33	17,172
18 Jul 98	run	134.3	1811	52	310	9.4%	44	17,216
19 Jul 98	run	135.3	1827	74	311	10.4%	55	17,270
20 Jul 98	shutdown	136.1	1827	0	0	0.70/	65	17,324
21 Jul 98	startup	136.4	1775	62	320	6.7%	59	17,344
22 Jul 98	shutdown	137.2	1831	96	0	10.007	61	17,392
23 Jul 98	startup	138.2	1835	110	339	12.6%	72	17,461
24 Jul 98	down/up	139.1	1836	125	330	13.2%	80	17,534
25 Jul 98	run	140.1	1838	120	327	12.7%	79	17,613
26 Jul 98	down/up	141.0	1834	121	312	13.5%	79	17,689
27 Jul 98	down/up	141.9	1828	121	339	12.7%	82	17,757
28 Jul 98	run	142.9	1838	119	339	12.2%	81	17,838
29 Jul 98	run	143.9	1845	111	347	11.9%	66	17,904
30 Jul 98	run	144.9	1846	112	347	12.3%	79	17,982
31 Jul 98	down/up	145.8	1841	159	348	14.0%	99	18,078
1 Aug 98	run	146.8	1843	157	349	14.0%	109	18,186
2 Aug 98	run	147.8	1842	156	346	13.7%	107	18,293
3 Aug 98	run	148.8	1842	153	345	13.6%	105	18,398
4 Aug 98	run	149.8	1842	151	350	13.4%	106	18,504
5 Aug 98	run	150.8	1848	139	376	13.3%	104	18,608
6 Aug 98	run	151.8	1848	145	382	14.0%	110	18,718
7 Aug 98	run	152.8	1849	149	390	14.1%	113	18,831
8 Aug 98	run	153.8	1853	134	401	13.5%	107	18,938
9 Aug 98	run	154.8	1856	131	407	13.2%	106	19,045
10 Aug 98	run	155.8	1852	141	387	13.8%	108	19,153
		156.8		177	378	15.3%	128	19,281
11 Aug 98	run		1842	197	374	16.2%	140	19,421
12 Aug 98	run	157.8	1841	 			148	19,569
13 Aug 98	run	158.8	1842	204	389	16.8%		19,713
14 Aug 98	run	159.8	1846	193	398	16.6%	144	-
15 Aug 98	run	160.8	1848	188	398	16.3%	141	19,854
16 Aug 98	run	161.8	1848	189	399	16.4%	143	19,997
17 Aug 98	down/up	162.3	1789	236	339	20.7%	132	20,057
18 Aug 98	run	163.3	1811	266	339	22.0%	183	20,240

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

		run time	bed	delta	flow			total
Date	Mode	(days)	temp.	temp.	(scfm)	LEL	#/day	pounds
19 Aug 98	shutdown	164.1	1830	0	0		204	20,401
20 Aug 98	startup	164.4	1788	137	446	15.7%	114	20,435
21 Aug 98	down/up	165.0	1787	254	321	21.4%	135	20,513
22 Aug 98	down/up	165.9	1818	306	339	24.4%	183	20,689
23 Aug 98	down/up	166.9	1827	343	330	27.0%	212	20,892
24 Aug 98	down/up	167.8	1831	346	321	27.8%	216	21,099
25 Aug 98	run	168.8	1834	340	325	27.1%	218	21,317
26 Aug 98	run	169.8	1832	335	325	26.4%	215	21,532
27 Aug 98	run	170.8	1831	331	329	26.1%	215	21,747
28 Aug 98	run	171.8	1829	328	328	25.9%	212	21,959
29 Aug 98	run	172.8	1828	323	328	25.7%	209	22,168
30 Aug 98	run	173.8	1826	315	332	25.4%	208	22,376
31 Aug 98	run	174.8	1826	308	331	24.9%	203	22,579
1 Sep 98	run	175.8	1824	299	330	24.5%	197	22,775
2 Sep 98	run	176.8	1824	297	331	24.5%	196	22,972
3 Sep 98	run	177.8	1824	306	326	25.2%	199	23,170
4 Sep 98	run	178.8	1824	303	324	25.3%	196	23,366
5 Sep 98	run	179.8	1823	290	325	24.6%	189	23,555
6 Sep 98	run	180.8	1824	270	327	23.5%	178	23,733
7 Sep 98	run	181.8	1825	255	321	22.8%	166	23,900
8 Sep 98	run	182.8	1826	240	328	22.9%	161	24,061
9 Sep 98	run	183.8	1830	220	344	22.1%	156	24,216
10 Sep 98	run	184.8	1835	207	353	20.9%	151	24,367
11 Sep 98	run	185.8	1836	197	354	20.4%	148	24,516
12 Sep 98	run	186.8	1836	189	353	20.0%	140	24,655
13 Sep 98	run	187.8	1835	187	357	20.0%	140	24,795
14 Sep 98	run	188.8	1836	184	357	20.3%	138	24,933
15 Sep 98	run	189.8	1836	181	361	20.4%	138	25071
16 Sep 98	run	190.8	1836	176	365	20.1%	136	25343
17 Sep 98	run	191.8	1836	168	384	19.4%	136	25446
18 Sep 98	run	192.8	1864	98	471,	15.9%	103	25542
19 Sep 98	run	193.8	1873	85	467	15.4%	96	25626
20 Sep 98	run	194.8	1870	75	472	15.2%	84	25708
21 Sep 98	run	195.8	1865	68	473	14.8%	82	25785
22 Sep 98	run	196.8	1859	63	474	14.5%	77	25785
23 Sep 98	run	197.8	1855	59	472	14.6%	74	25859
24 Sep 98	run	198.8	1850	61	407	16.0%	80	25924
25 Sep 98	run	199.8	1835	99	354	17.7%	84	26008
26 Sep 98	run	200.8	1839	107	361	17.9%	90	26098
27 Sep 98	run	201.8	1840	115	366	18.6%	96	26195

Table 1, Remediation System Operations Data Former Chevron Service Station 9-0260 21995 Foothill Blvd. Hayward, California

Date	Mode	run time (days)	bed temp.	delta temp.	flow (scfm)	LEL	#/day	total pounds
28 Sep 98	run	202.8	1840	120	366	18.7%	100	26294
29 Sep 98	run	203.8	1840	123	365	18.9%	101	26395
30 Sep 98	run	204.8	1841	126	373	19.2%	105	26501
1 Oct 98	run	205.8	1841	129	373	19.4%	107	26608
9 Oct 98	run	213.8	1842		366	20.8%	95	27242
12 Oct 98	run	216.8	1843		371	20.8%	87	27515
23 Oct 98	run	227.8	1853		318	20.5%	45	28236
4 Nov 98	run	239.8	1829		321	6.0%	32	28694
13 Nov 98	run	248.8	1824		321	5.1%	27	28956

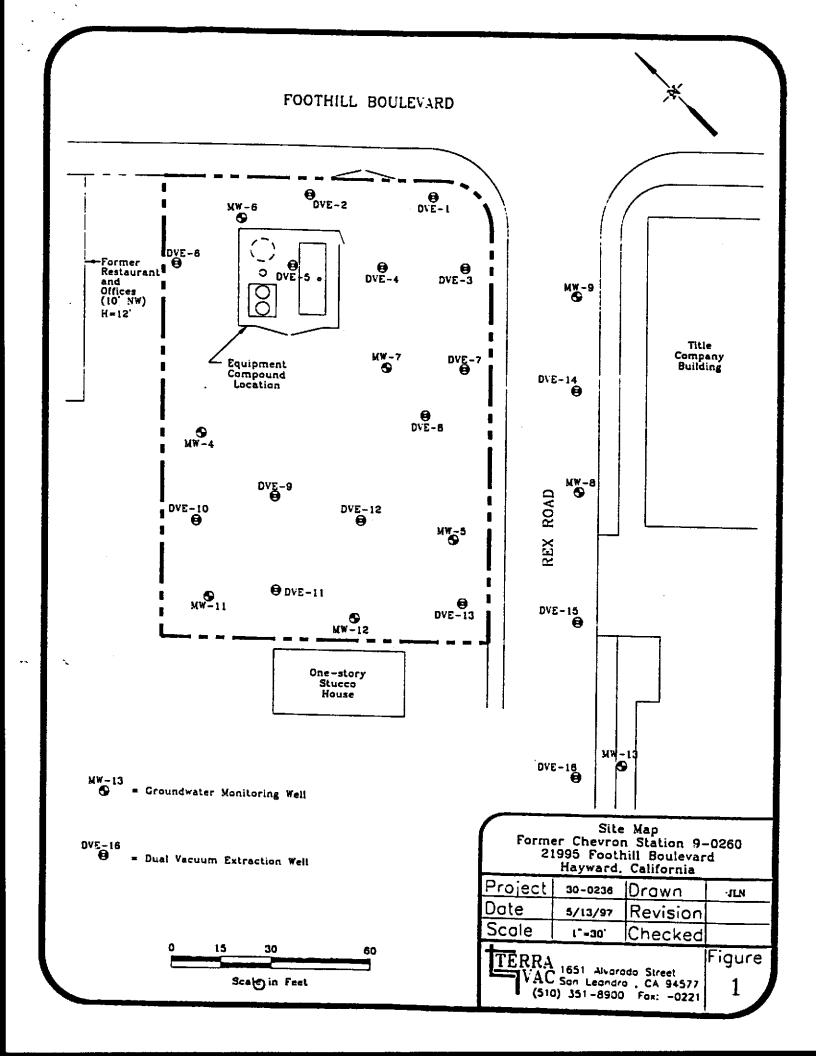
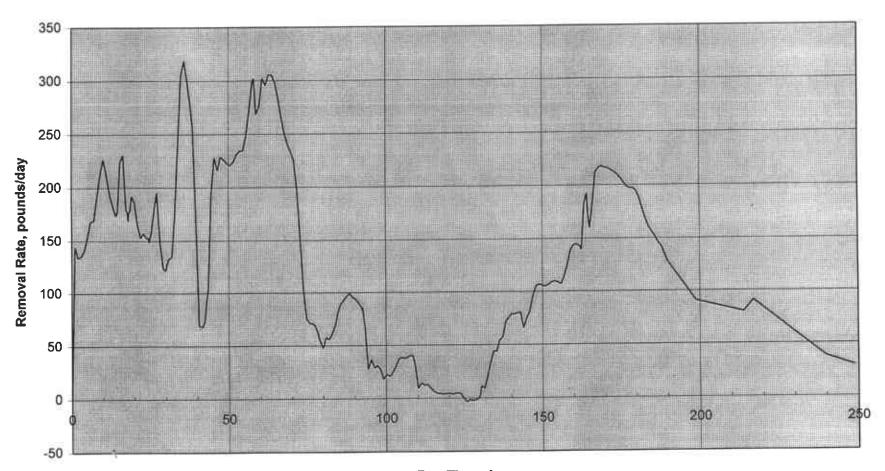


Table 2
Extracted Vapor Speciation

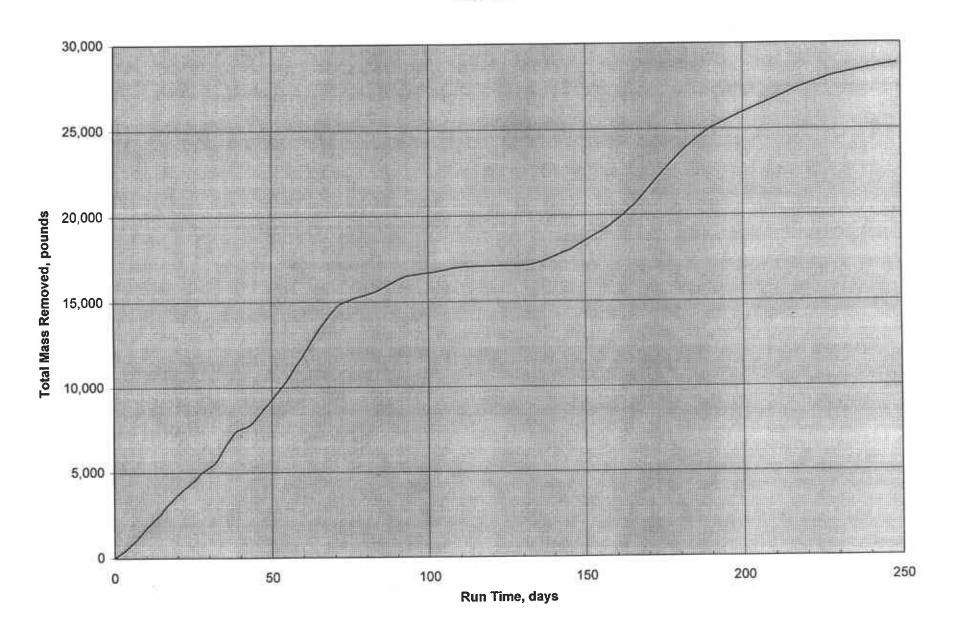
Inlet sample date	11/18/97	12/22/97	1/14/98	7/31/98	8/26/98	10/12	11/17
Benzene and Lighter	53.1%	42.9%	31%	29.8%	45.4%	40.2%	33%
Benzene to Toluene	34.8%	41.1%	26.2%	26.8%	29.1%	28.3%	33%
Toluene to Xylenes	9.1%	11.1%	26.9%	30.7%	19.1%	20.5%	25.6%
Heavier than Xylenes	3%	4.9%	9.5%	12.7%	6.4%	11%	8.9%

Chevron 0260 21995 Foothill Boulevard Hayward



Run Time, days

Chevron 0260 21995 Foothill Boulevard Hayward





We're gaining new ground.

December 11, 1998

Attn: Ms. Susan Keach Ora Loma Sanitary District 2600 Grant Avenue San Lorenzo, CA 94580 FAX 510-276-1528

RE: November 1998 Discharge flows, Permit 90-025-91

21995 Foothill Boulevard, Hayward

Dear Ms. Keach:

Please find attached a table showing total discharge flows at the above site. The system was operated in November only up to the 17th of the month, when it shutdown and an equipment failure prevented further operations. Monthly samples had not yet been collected prior to the shutdown, so analytical results are not available for the month as no additional discharge occurred. A total of 71,260 gallons were treated and discharged between November 4th and November 17th.

If you have any questions, please call me at (925) 363-7322.

Sincerely, Terra Vac

Robert A. Dahl

Project Manager

cc: Phil Briggs, Chevron

file 30-0236.16.03

Table 1
Sewer Discharge Flows
Permit 90-025-91
Chevron Corporation
21995 Foothill Boulevard
Hayward, CA

Date	Totalizer Rdg.	Gallons discharged/month	Total gallons dischaged
November 5, 1997	1,070,524	0	0
December 1, 1997	1,084,405	13,881	13,881
December 29, 1997	1,139,690	55,285	69,166
January 29, 1998	1,313,330	173,640	242,806
March 3, 1998	1,549,400	236,070	478,876
April.14, 1998	1,647,667	98,267	577,143
May 1, 1998	1,691,330	43,663	620,806
July 16, 1998	1,692,341		621,817
July 31, 1998	1,760,576	68,235	690,052
August 24, 1998	1,872,757	112,181	802,233
October 2, 1998	2,017,362	144,605	946,838
November 4, 1998	2,128,589	111,227	1,058,065
November 17, 1998	2,199,849	71,260	1,129,325