



Aaron Costa
Project Manager
Marketing Business Unit

**Chevron Environmental
Management Company**
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Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Former Chevron Service Station No. 9-0260
21995 Foothill Boulevard
Hayward, CA

RECEIVED

11:02 am, Jul 21, 2010

**Alameda County
Environmental Health**

I have reviewed the attached report dated July 20, 2010

The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink, appearing to read "Aaron Costa".

Aaron Costa
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

July 20, 2010

Reference No. 311915

Mr. Mark Detterman
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Second Quarter 2010 Groundwater Monitoring and Sampling Report
Former Chevron Station 9-0260
21995 Foothill Boulevard
Hayward, California
Fuel Leak Case No. RO0000383

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates is submitting this *Second Quarter 2010 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron). On May 20, 2010, groundwater monitoring and sampling was performed by Blaine Tech Services, Inc. of San Jose, California (Blaine Tech). Groundwater potentiometric and concentration data from this event are presented on Figure 2. Groundwater monitoring and sampling data are presented in Table 1. Blaine Tech's May 27, 2010 *Second Quarter 2010 Monitoring* report is included as Attachment A. The June 1, 2010 Lancaster Laboratories' *Analytical Results* report is included as Attachment B.

Equal
Employment Opportunity
Employer



**CONESTOGA-ROVERS
& ASSOCIATES**

July 20, 2010

Reference No. 311915

- 2 -

Please contact Nathan Lee at (510) 420-3333 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Ian Hull

Nathan Lee, P.G. #8486



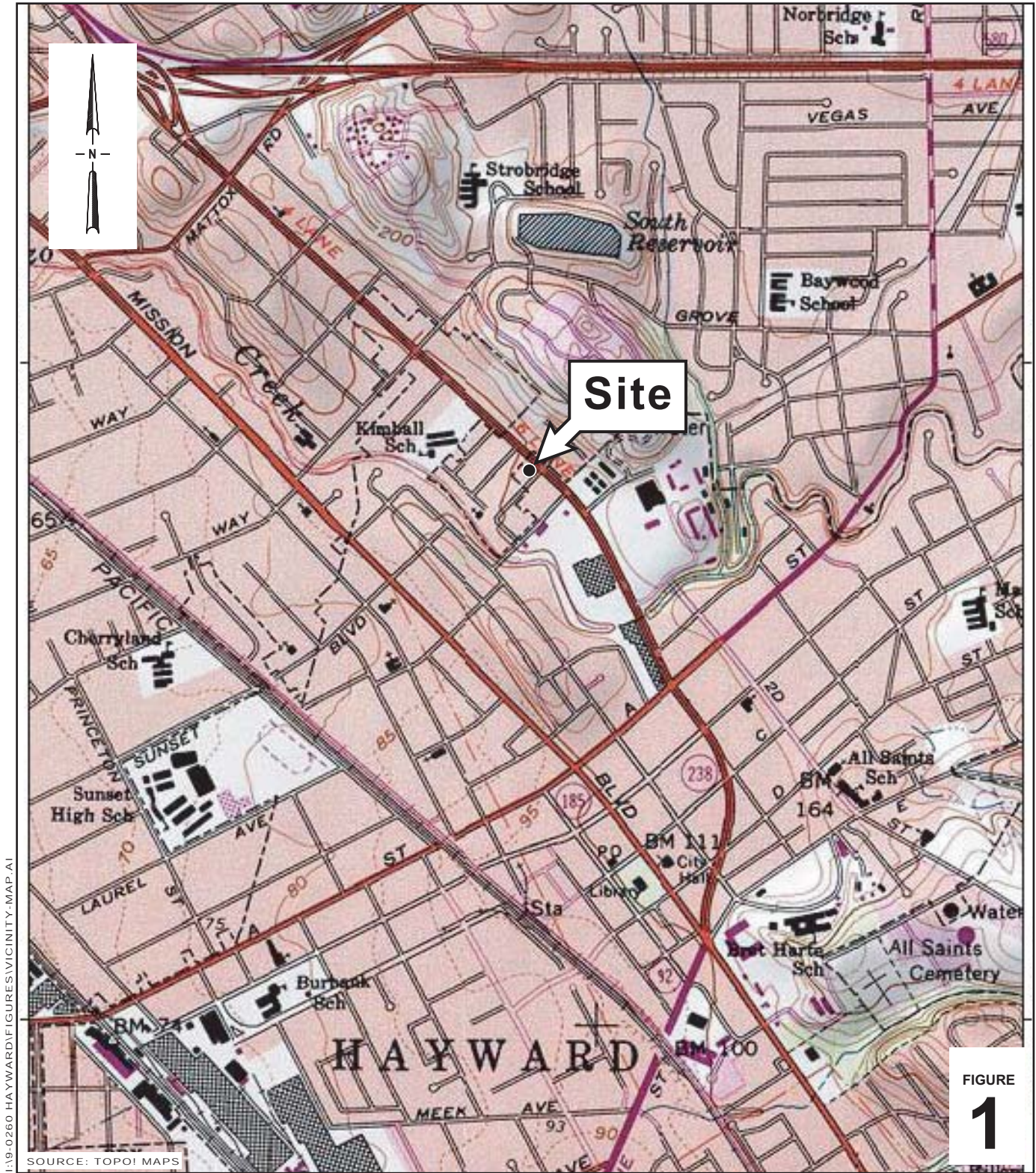
IH/doh/26

Encl.

Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Blaine Tech's May 27, 2010 <i>Second Quarter 2010 Monitoring Report</i>
Attachment B	Lancaster Laboratories' June 1, 2010 <i>Analytical Results Report</i>

cc: Mr. Aaron Costa, Chevron Environmental Management Company
Mr. Hugh Murphy, City of Hayward Fire Department
Mr. Thomas Wong, Nearby Property Owner

FIGURES



Former Chevron Station 9-0260

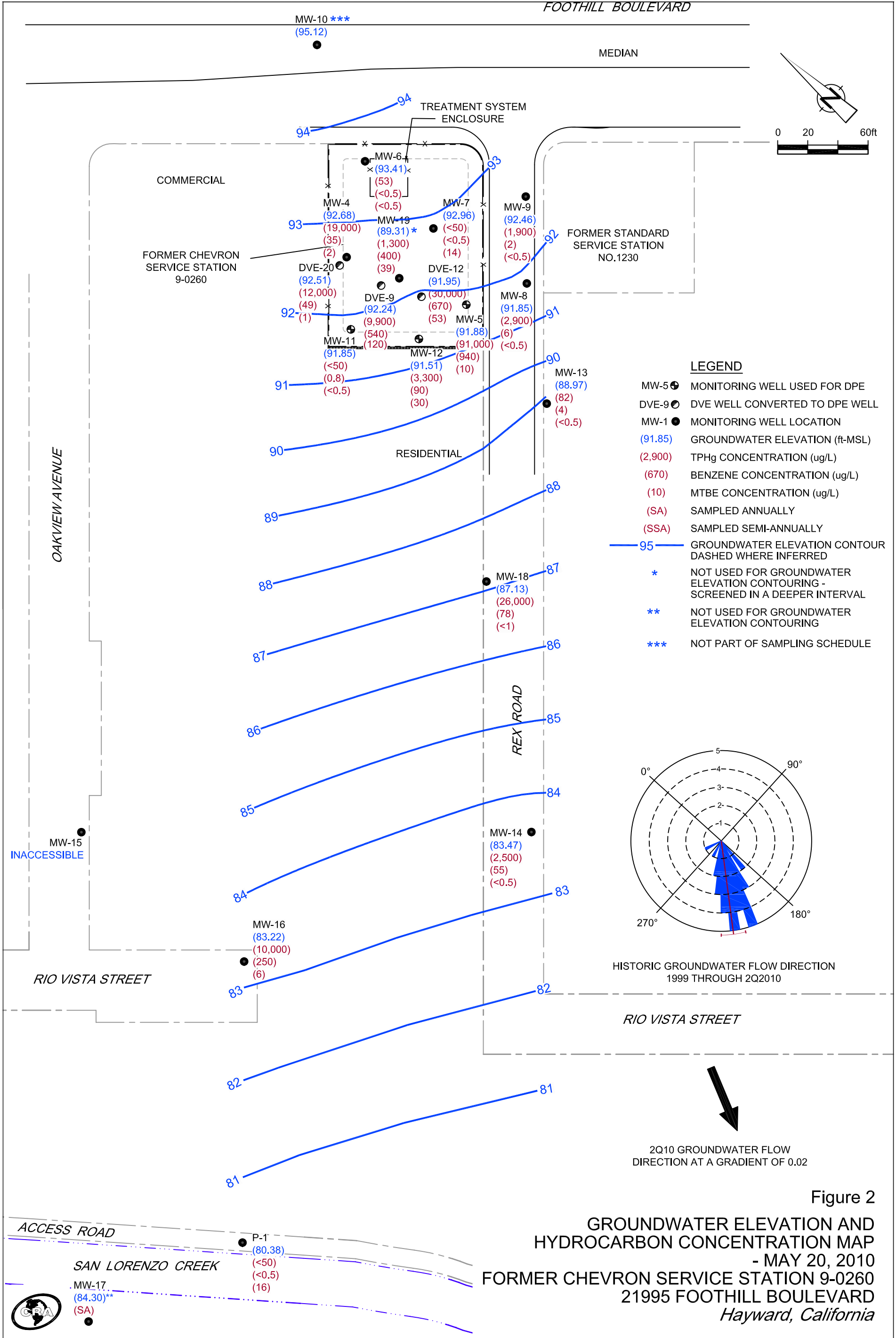
21995 Foothill Boulevard

Hayward, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map



TABLE

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
DVE-9	05/30/2006 ^{17,19}	-	11.09	-	0.00	0.00	54000	2700	9100	1800	7700	190	-	-
DVE-9	08/29/2006 ¹⁷	-	13.51	-	0.00	0.00	65000	2200	8600	1400	5900	190	-	-
DVE-9	12/13/2006 ¹⁷	-	12.60	-	0.00	0.00	73000	3400	12000	2100	8700	140	-	-
DVE-9	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
DVE-9	05/30/2007 ^{17,18}	-	12.21	-	0.00	0.00	80000	2100	14000	2300	9800	51	-	-
DVE-9	08/29/2007 ¹⁷	-	-	-	-	-	57000	2400	12000	1500	7200	96	-	-
DVE-9	11/21/2007 ^{17,18}	102.60	13.73	88.87	0.00	0.00	60000	2700	15000	1200	7500	44	-	-
DVE-9	02/20/2008	102.60	-	-	-	-	-	-	-	-	-	-	-	-
DVE-9	05/21/2008 ^{15,17,18}	102.60	12.80	89.80	0.00	0.00	43000 ²²	1300	12000	1200	6900	60	-	-
DVE-9	06/24/2008 ^{15,17,18}	102.60	13.22	89.38	0.00	0.00	15000	1200	13000	1300	7100	44	-	-
DVE-9	08/22/2008 ^{15,17,18}	102.60	23.97	78.63	0.00	0.00	57000	1400	15000	1300	7700	130	-	-
DVE-9	11/21/2008 ^{15,17,18}	102.60	24.95	77.65	0.00	0.00	45000	1700	7800	1100	8500	180	-	-
DVE-9	02/03/2009 ^{15,17,18}	102.60	-	-	0.00	0.00	15000	920	1100	140	2000	190	-	-
DVE-9	05/28/2009	102.60	24.39	78.21	0.00	0.00	30000	2600	1900	770	3800	370	-	-
DVE-9	08/07/2009	102.60	15.38	87.22	0.00	0.00	17000	1300	480	630	2000	190	-	-
DVE-9	11/16/2009	102.60	23.00	79.60	0.00	0.00	15000	1100	670	520	2000	190	-	-
DVE-9	02/02/2010	102.60	9.81	92.79	0.00	0.00	10000	610	130	470	1000	160	-	-
DVE-9	05/20/2010	102.60	10.36	92.24	0.00	0.00	9900	540	150	440	760	120	-	-
DVE-12	05/30/2006 ^{17,19}	-	9.93	-	0.00	0.00	110000	5900	20000	2100	11000	210	-	-
DVE-12	08/29/2006 ¹⁷	-	12.16	-	0.00	0.00	100000	5300	25000	2200	11000	110	-	-
DVE-12	12/13/2006 ¹⁷	-	12.11	-	0.00	0.00	120000	4400	28000	1800	9300	140	-	-
DVE-12	02/28/2007	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
DVE-12	05/30/2007 ^{17,18}	-	12.41	-	0.00	0.00	120000	4600	29000	2300	12000	95	-	-
DVE-12	08/29/2007 ¹⁷	-	-	-	0.00	0.00	86000	38000	21000	1500	8300	79	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
DVE-12	11/21/2007 ^{17,18}	101.77	13.03	88.74	0.00	0.00	52000	3100	11000	800	5800	11	-	-
DVE-12	02/20/2008	101.77	-	-	0.00	0.00	-	-	-	-	-	-	-	-
DVE-12	05/21/2008 ^{15,17,18}	101.77	12.01	89.76	0.00	0.00	56000 ²²	3600	18000	1100	8600	29	-	-
DVE-12	06/24/2008 ^{15,17,18}	101.77	12.66	89.11	0.00	0.00	52000	3900	20000	1200	9000	36	-	-
DVE-12	08/22/2008 ^{15,17,18}	101.77	23.67	78.10	0.00	0.00	60000	2900	16000	910	8900	24	-	-
DVE-12	11/21/2008 ^{15,17,18}	101.77	24.27	77.50	0.00	0.00	54000	790	13000	550	6900	18	-	-
DVE-12	02/03/2009 ^{15,17,18}	101.77	-	-	0.00	0.00	43000	850	12000	800	6100	12	-	-
DVE-12	05/28/2009	101.77	24.62	77.15	0.00	0.00	45000	420	8400	450	7500	6 J	-	-
DVE-12	08/06/2009	101.77	14.10	87.67	0.00	0.00	63000	1200	13000	1400	9800	11	-	-
DVE-12	11/16/2009	101.77	23.48	78.29	0.00	0.00	24000	530	5000	200	3200	12	-	-
DVE-12	02/02/2010	101.77	9.50	92.27	0.00	0.00	29000	330	4700	1100	6400	20	-	-
DVE-12	05/20/2010	101.77	9.82	91.95	0.00	0.00	30000	670	1900	1400	6200	53	-	-
DVE-20	05/30/2006 ^{17,19}	-	10.30	-	0.00	0.00	64000	1500	6000	1600	7700	6	-	-
DVE-20	08/29/2006 ¹⁷	-	12.73	-	0.00	0.00	37000	840	1800	1800	6400	7	-	-
DVE-20	12/13/2006 ¹⁷	-	12.34	-	0.00	0.00	43000	540	1800	1800	9700	<5	-	-
DVE-20	02/28/2007	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
DVE-20	05/30/2007 ^{17,18}	-	12.19	-	0.00	0.00	53000	590	4000	1900	10000	<5	-	-
DVE-20	08/29/2007 ¹⁷	-	-	-	0.00	0.00	42000	490	3800	1 / 800	9100	<10	-	-
DVE-20	11/21/2007 ^{17,18}	102.64	13.64	89.00	0.00	0.00	27000	92	530	790	5600	<3	-	-
DVE-20	02/20/2008	102.64	-	-	0.00	0.00	-	-	-	-	-	-	-	-
DVE-20	05/21/2008 ^{15,17,18}	102.64	12.97	89.67	0.00	0.00	20000 ²²	78	540	910	5400	2	-	-
DVE-20	06/24/2008 ^{15,17,18}	102.64	12.97	89.67	0.00	0.00	12000	61	540	1000	5900	1	-	-
DVE-20	08/22/2008 ^{15,17,18}	102.64	23.11	79.53	0.00	0.00	23000	220	1600	510	5800	19	-	-
DVE-20	11/21/2008 ^{15,17,18}	102.64	24.53	78.11	0.00	0.00	4400	93	120	16	890	10	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
DVE-20	02/03/2009 ^{15,17,18}	102.64	-	-	0.00	0.00	920	11	2	0.9	69	10	-	-
DVE-20	05/28/2009	102.64	22.01	80.63	0.00	0.00	1200	8	1	<0.5	43	2	-	-
DVE-20	08/07/2009	102.64	14.51	88.13	0.00	0.00	9100	9	3	520	1200	<0.5	-	-
DVE-20	11/16/2009	102.64	22.99	79.65	0.00	0.00	4200	65	21	14	660	7	-	-
DVE-20	02/02/2010	102.64	9.29	93.35	0.00	0.00	2400	16	4	180	300	<0.5	-	-
DVE-20	05/20/2010	102.64	10.13	92.51	0.00	0.00	12000	49	80	610	1100	1	-	-
MW-4	02/05/1988	-	-	-	0.00	0.00	88000	24000	19000	1700	10000	-	-	-
MW-4	06/15/1988	-	12.92	87.83	0.00	0.00	95000	45000	30000	2100	17000	-	-	-
MW-4	09/27/1988 ¹	100.75	14.22	86.53	0.00	0.00	88000 / 500000	41000 / 1200	4100 / 27000	1600 / <5000	12000 / 16000	-	230 / <5000	270
MW-4	01/05/1989	100.75	13.20	87.55	0.00	0.00	64000	41000	29000	2700	14000	-	-	-
MW-4	04/06/1989	100.75	12.32	88.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	06/28/1989	100.75	14.25	86.50	0.00	0.00	110000	34000	24000	2400	13000	-	-	-
MW-4	10/03/1989	100.75	14.75	86.00	0.00	0.00	240000	36000	31000	3200	19000	-	-	-
MW-4	01/04/1990	100.75	14.75	86.00	0.00	0.00	130000	33000	28000	2400	14000	-	-	-
MW-4	04/03/1990	100.75	13.81	86.94	0.00	0.00	110000	41000	32000	2900	17000	-	-	-
MW-4	07/03/1990	100.75	14.06	86.69	0.00	0.00	180000	32000	30000	2600	15000	-	-	-
MW-4	11/06/1990	100.75	15.66	85.09	0.00	0.00	170000	31000	30000	2700	17000	-	-	-
MW-4	01/04/1991	100.75	15.18	85.87	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	04/03/1991	100.75	11.00	89.75	0.00	0.00	130000	21000	24000	2300	14000	-	-	-
MW-4	07/02/1991	100.75	14.25	86.50	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	10/02/1991	100.75	16.16	84.59	0.00	0.00	240000	27000	33000	2600	16000	-	-	-
MW-4	01/02/1992	100.75	15.26	85.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	04/07/1992	100.75	12.38	88.37	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	08/13/1992	100.75	16.68	84.05	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-4	12/03/1992	100.73	16.17	84.58	0.00	0.00	1300000	17000	41000	12000	90000	-	-	-
MW-4	03/25/1993	100.73	10.50	90.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	10/04/1994	100.73	12.84	87.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/14/1994	100.73	-	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/15/1995	100.73	11.37	89.36	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-4	08/04/1995	100.73	12.30	88.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/28/1995	100.73	14.65	86.08	0.00	0.00	97000	23000	18000	1400	8800	430	-	-
MW-4	02/20/1996	100.73	7.90	92.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/29/1996	100.73	11.00	89.73	0.00	0.00	59000	11000	11000	740	4400	<500	-	-
MW-4	08/27/1996	100.73	13.24	87.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/22/1996	100.73	11.50	89.23	0.00	0.00	130000	20000	14000	1200	7000	21000	-	-
MW-4	02/18/1997	100.73	9.47	91.26	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/23/1997 ⁴	100.73	12.63	88.10	0.00	0.00	120000	23000	21000	1400	8400	50000	-	-
MW-4	08/04/1997	100.73	13.22	87.51	0.00	0.00	120000	25000	22000	1600	8000	15000	-	-
MW-4	11/25/1997 ⁵	100.73	13.90	86.83	0.00	0.00	460000	44000	45000	4000	19000	290000	-	-
MW-4	02/25/1998	100.73	13.70	87.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/21/1998	100.73	11.99	88.74	0.00	0.00	100000	11000	8600	720	4200	3100	-	-
MW-4	08/19/1998	100.73	20.03	80.70	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/19/1998	100.73	19.68	81.05	0.00	0.00	51000	5200	8900	1200	6400	1600	-	-
MW-4	02/12/1999	100.73	13.21	87.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/10/1999	100.73	12.74	87.99	0.00	0.00	68800	9680	11500	1450	7700	328 / 2080 ⁷	-	-
MW-4	09/02/1999	100.73	15.59	85.14	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	02/03/2000	100.73	12.90	87.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/09/2000 ¹⁵	100.73	12.72	88.01	0.00	0.00	3400 ⁸	24	<10	<10	890	430	-	-
MW-4	08/02/2000 ¹⁵	100.73	14.55	86.18	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-4	11/09/2000 ¹⁵	100.73	15.39	85.34	0.00	0.00	66700	13900	12400	1460	7940	<250	-	-
MW-4	02/08/2001 ¹⁵	100.73	15.74	84.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/02/2001 ¹⁵	100.73	16.49	84.24	0.00	0.00	490000	2990	<5000	<5000	8660	18.8	-	-
MW-4	08/28/2001 ¹⁵	100.73	17.96	82.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/26/2001 ¹⁵	100.73	15.30	85.43	0.00	0.00	39000	2700	2900	1200	5700	<100	-	-
MW-4	02/22/2002 ¹⁵	100.73	11.89	88.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/24/2002 ¹⁵	100.73	15.21	85.52	0.00	0.00	55000	4300	4900	1700	9900	<100	-	-
MW-4	08/29/2002 ¹⁵	100.73	15.72	85.01	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/29/2002 ¹⁵	100.73	15.23	85.50	0.00	0.00	39000	3600	4200	1500	7300	<50	-	-
MW-4	02/28/2003	100.73	11.70	89.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2003 ¹⁷	100.73	12.39	88.34	0.00	0.00	51000	4400	5200	1300	7000	5	-	-
MW-4	08/22/2003	100.73	14.55	86.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/24/2003 ¹⁷	100.73	14.97	85.76	0.00	0.00	50000	3500	6300	1400	7200	1	-	-
MW-4	02/27/2004	100.73	10.95	89.78	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	06/21/2004 ¹⁷	100.73	14.60	86.13	0.00	0.00	61000	3900	11000	2000	11000	<10	-	-
MW-4	08/26/2004	100.73	15.47	85.26	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/29/2004 ¹⁷	100.73	15.09	85.64	0.00	0.00	61000	1900	5000	1700	8600	<5	-	-
MW-4	02/11/2005	100.73	-	-	-	-	-	-	-	-	-	-	-	-
MW-4	06/16/2005 ¹⁷	100.73	12.05	88.68	0.00	0.00	45000	1700	6300	1300	6800	<5	-	-
MW-4	08/31/2005	100.73	11.96	88.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/30/2005 ¹⁷	100.73	15.19	85.54	0.00	0.00	56000	2200	7800	1400	8100	<10	-	-
MW-4	02/27/2006	100.73	11.62	89.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2006 ¹⁷	100.73	11.47	89.26	0.00	0.00	36000	1200	6000	1100	5700	6	-	-
MW-4	08/29/2006	100.73	13.82	86.91	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	12/13/2006 ¹⁷	100.73	12.51	88.22	0.00	0.00	59000	1600	10000	1900	10000	<10	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-4	02/28/2007	100.73	10.37	90.36	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/30/2007 ¹⁷	100.73	13.77	86.96	0.00	0.00	550	9	70	12	58	<0.5	-	-
MW-4	08/29/2007	100.73	16.89	83.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/21/2007 ¹⁷	103.89	14.77	89.12	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-4	02/20/2008	103.89	12.36	91.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/21/2008 ¹⁷	103.89	13.72	90.17	0.00	0.00	17000	88	1200	740	4600	5	-	-
MW-4	06/24/2008 ¹⁷	103.89	14.15	89.74	0.00	0.00	27000	190	4100	1100	6100	9	-	-
MW-4	08/22/2008	103.89	18.82	85.07	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/21/2008	103.89	22.15	81.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	02/03/2009	103.89	21.55	82.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/28/2009	103.89	21.42	82.47	0.00	0.00	10000 J	110 J	260 J	200 J	1600 J	5 J	-	-
MW-4	08/06/2009	103.89	15.68	88.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	11/16/2009	103.89	20.73	83.16	0.00	0.00	20000	36	290	490	3500	<3	-	-
MW-4	02/02/2010	103.89	10.42	93.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-4	05/20/2010	103.89	11.21	92.68	0.00	0.00	19000	35	460	680	3800	2 J	-	-
MW-5	02/05/1988	-	-	-	0.00	0.00	80000	16000	15000	2600	17000	-	-	-
MW-5	06/15/1988	-	12.30	87.67	0.00	0.00	77000	42000	38000	2500	16000	-	-	-
MW-5	09/27/1988 ¹	99.97	13.25	86.72	0.00	0.00	470000 / 48000	39000 / 1800	3500 / 32000	<5000 / 1600	10000 / 16000	-	<5000 / 420	410
MW-5	01/05/1989	99.97	12.70	87.27	0.00	0.00	82000	44000	37000	2400	14000	-	-	-
MW-5	04/06/1989	99.97	12.22	87.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/28/1989	99.97	13.81	86.16	0.00	0.00	80000	36000	24000	2400	13000	-	-	-
MW-5	10/03/1989	99.97	14.27	85.70	0.00	0.00	240000	40000	35000	2600	15000	-	-	-
MW-5	01/04/1990	99.97	14.31	85.66	0.00	0.00	130000	37000	31000	2400	13000	-	-	-
MW-5	04/03/1990	99.97	13.50	86.47	0.00	0.00	120000	41000	33000	2500	14000	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-5	07/03/1990	99.97	13.64	86.33	0.00	0.00	200000	28000	25000	1800	10000	-	-	-
MW-5	11/06/1990	99.97	15.14	84.83	0.00	0.00	370000	38000	36000	4700	31000	-	-	-
MW-5	01/04/1991	99.97	14.90	85.08	0.01	0.00	-	-	-	-	-	-	-	-
MW-5	04/03/1991	99.97	11.56	88.41	0.00	0.00	140000	36000	32000	2700	17000	-	-	-
MW-5	07/02/1991	99.97	13.89	86.08	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	10/02/1991	99.97	15.26	84.71	0.00	0.00	230000	34000	31000	2700	16000	-	-	-
MW-5	01/02/1992	99.97	14.97	85.00	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	04/07/1992	99.97	13.44	86.53	0.00	0.00	220000	35000	30000	2500	14000	-	-	-
MW-5	08/13/1992	99.97	15.61	84.36	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	12/03/1992 ²	99.97	16.29	83.68	<0.02 ²	0.00	-	-	-	-	-	-	-	-
MW-5	03/25/1993	99.97	10.97	89.00	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/23/1993	99.97	12.60	87.40	0.04	0.00	-	-	-	-	-	-	-	-
MW-5	09/21/1993	99.97	14.00	85.99	0.03	0.00	-	-	-	-	-	-	-	-
MW-5	12/02/1993	99.97	14.27	85.73	0.04	0.00	-	-	-	-	-	-	-	-
MW-5	03/08/1994	99.97	12.16	87.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/13/1994	99.97	13.01	87.22	0.32	0.00	-	-	-	-	-	-	-	-
MW-5	10/04/1994	99.97	15.56	84.41	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/14/1994	99.97	13.35	86.62	0.00	0.00	1100000	64000	69000	9200	61000	-	-	-
MW-5	05/15/1995	99.97	10.18	89.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-5	08/04/1995	99.97	11.77	88.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/28/1995	99.97	14.22	85.75	0.00	0.00	320000	34000	38000	5800	31000	2000	-	-
MW-5	02/20/1996	99.97	10.37	89.60	Sheen	0.00	-	-	-	-	-	-	-	-
MW-5	05/29/1996	99.97	10.89	89.08	0.00	0.00	150000	23000	25000	2200	12000	<500	-	-
MW-5	08/27/1996	99.97	12.75	87.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/22/1996	99.97	12.47	87.50	0.00	0.00	170000	25000	27000	2000	12000	<500	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-5	02/18/1997	99.97	9.51	90.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/23/1997	99.97	12.25	87.72	0.00	0.00	160000	29000	34000	2900	16000	<250	-	-
MW-5	08/04/1997	99.97	12.88	87.09	0.00	0.00	130000	27000	31000	2500	13000	<500	-	-
MW-5	11/25/1997	99.97	14.81	85.16	0.00	0.00	310000 ⁵	52000	59000	5500	28000	3300	-	-
MW-5	02/25/1998	99.97	17.46	82.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/21/1998	99.97	11.60	88.37	0.00	0.00	220000	20000	26000	2000	10000	8500	-	-
MW-5	08/19/1998	99.97	17.70	82.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/19/1998	99.97	-	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	02/12/1999	99.97	12.79	87.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/10/1999	99.97	12.72	87.25	0.00	0.00	102000	13300	17200	1240	<200	<250 / 7560 ⁷	-	-
MW-5	09/02/1999	99.97	14.79	85.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	02/03/2000	99.97	13.11	86.86	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/09/2000 ¹⁵	99.97	12.69	87.28	0.00	0.00	360 ⁸	6.2	<2.5	<2.5	13	13	-	-
MW-5	08/02/2000 ¹⁵	99.97	14.16	85.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/09/2000 ¹⁵	99.97	14.61	85.36	0.00	0.00	3280	331	235	35.7	260	9.41	-	-
MW-5	02/08/2001 ¹⁵	99.97	15.21	84.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/02/2001 ¹⁵	99.97	16.20	83.77	0.00	0.00	26700	5490	6310	145	2910	<0.500	-	-
MW-5	08/28/2001	99.97	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	11/26/2001 ¹⁵	99.97	15.36	84.61	0.00	0.00	88000	14000	19000	1300	8000	<200	-	-
MW-5	02/22/2002 ¹⁵	99.97	12.22	87.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/24/2002 ¹⁵	99.97	15.23	84.74	0.00	0.00	92000	11000	17000	1600	9400	<200	-	-
MW-5	08/29/2002 ¹⁵	99.97	15.32	84.65	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/29/2002	99.97	14.76	85.21	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	-	-
MW-5	02/28/2003	99.97	11.75	88.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/30/2003 ¹⁷	99.97	12.61	87.36	0.00	0.00	8100	1600	1100	72	700	8	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-5	08/22/2003	99.97	13.85	86.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/24/2003 ¹⁷	99.97	14.96	85.01	0.00	0.00	86000	9300	16000	1200	6200	<10	-	-
MW-5	11/25/2003	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	02/27/2004	99.97	10.43	89.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/21/2004 ¹⁷	99.97	14.58	85.39	0.00	0.00	45000	4700	12000	870	5000	<10	-	-
MW-5	08/26/2004	99.97	15.68	84.29	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/29/2004 ¹⁷	99.97	15.20	84.77	0.00	0.00	71000	5000	13000	870	5200	<10	-	-
MW-5	02/11/2005	99.97	12.51	87.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	06/16/2005 ¹⁷	99.97	11.13	88.84	0.00	0.00	17000	1400	3900	220	1700	<5	-	-
MW-5	08/31/2005	99.97	13.98	85.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	11/30/2005 ¹⁷	99.97	14.94	85.03	0.00	0.00	49000	2900	12000	840	5000	<25	-	-
MW-5	02/27/2006	99.97	11.99	87.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-5	05/30/2006 ^{17,19}	99.97	10.83	89.14	0.00	0.00	89000	6500	19000	2600	13000	<25	-	-
MW-5	08/29/2006 ¹⁷	99.97	13.08	86.89	0.00	0.00	110000	5900	22000	2400	13000	<50	-	-
MW-5	12/13/2006 ¹⁷	99.97	12.02	87.95	0.00	0.00	110000	6100	23000	1600	10000	<25	-	-
MW-5	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	05/30/2007 ^{17,18}	99.97	11.45	88.52	0.00	0.00	100000	4200	17000	1600	8700	<25	-	-
MW-5	08/29/2007 ^{17,18}	99.97	-	-	0.00	0.00	84000	3200	22000	1800	10000	<13	-	-
MW-5	11/21/2007 ¹⁸	101.74	13.06	88.70	0.03	0.28	-	-	-	-	-	-	-	-
MW-5	02/20/2008	101.74	-	-	-	-	-	-	-	-	-	-	-	-
MW-5	05/21/2008 ^{15,17,18}	101.74	11.97	89.77	0.00	0.00	57000 ²²	1400	22000	1700	9900	<10	-	-
MW-5	06/24/2008 ^{15,17,18}	101.74	12.58	89.16	0.00	0.00	25000	1300	22000	1400	10000	<10	-	-
MW-5	08/22/2008 ^{15,17,18}	101.74	24.62	77.12	0.00	0.00	65000	1400	18000	1600	8800	<10	-	-
MW-5	11/21/2008 ^{15,17,18}	101.74	23.89	77.85	0.00	0.00	61000	1100	17000	1300	10000	<5	-	-
MW-5	02/03/2009 ^{15,17,18}	101.74	-	-	0.00	0.00	54000	1000	13000	1500	8600	<10	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-5	05/28/2009	101.74	23.11	78.63	0.00	0.00	86000	380	19000	860	9500	<10	-	-
MW-5	08/07/2009	101.74	14.00	87.74	0.00	0.00	89000	190	23000	2100	13000	<10	-	-
MW-5	11/16/2009	101.74	22.90	78.84	0.00	0.00	62000	470	13000	1300	9800	<10	-	-
MW-5	02/02/2010	101.74	9.80	91.94	0.00	0.00	100000	750	27000	2500	16000	<25	-	-
MW-5	05/20/2010	101.74	9.86	91.88	0.00	0.00	91000	940	19000	2000	9800	10 J	-	-
MW-6	02/05/1988	-	-	-	0.00	0.00	53000	5100	4400	2100	14000	-	-	-
MW-6	06/15/1988	-	13.51	87.92	0.00	0.00	33000	9200	5500	520	20000	-	-	-
MW-6	09/27/1988	101.43	14.56	86.87	0.00	0.00	17000	2200	2800	1700	5100	-	-	-
MW-6	01/05/1989	101.43	13.48	87.95	0.00	0.00	37000	5000	3400	2200	10000	-	-	-
MW-6	04/06/1989	101.43	12.60	88.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	06/28/1989	101.43	14.58	86.85	0.00	0.00	80000	7000	4100	2000	9700	-	-	-
MW-6	10/03/1989	101.43	13.03	88.40	0.00	0.00	110000	8500	5100	2600	14000	-	-	-
MW-6	01/04/1990	101.43	15.08	86.35	0.00	0.00	59000	5200	2600	2000	11000	-	-	-
MW-6	04/03/1990	101.43	14.06	87.37	0.00	0.00	31000	6600	2600	2200	12000	-	-	-
MW-6	07/03/1990	101.43	14.28	87.15	0.00	0.00	66000	5800	2900	2000	9800	-	-	-
MW-6	11/06/1990	101.43	16.10	85.33	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	01/04/1991	101.43	15.52	85.91	0.00	0.00	50000	5600	2200	1800	9400	-	-	-
MW-6	04/03/1991	101.43	11.03	90.40	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	07/02/1991	101.43	14.44	86.99	0.00	0.00	81000	11000	2700	2100	13000	-	-	-
MW-6	10/02/1991	101.43	16.22	85.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	01/02/1992	101.43	15.71	85.72	0.00	0.00	67000	7500	1900	1800	9500	-	-	-
MW-6	04/07/1992	101.43	13.47	87.96	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/13/1992	101.43	15.97	85.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	12/03/1992	101.43	16.62	84.81	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-6	03/25/1993	101.43	10.58	90.85	0.00	0.00	110000	12000	2900	4200	14000	-	-	-
MW-6	06/23/1993	101.43	13.01	88.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	09/21/1993	101.43	14.74	86.69	0.00	0.00	62000	12000	1400	2100	12000	-	-	-
MW-6	12/02/1993	101.43	14.87	86.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	03/08/1994	101.43	12.04	89.39	0.00	0.00	61000	7000	1500	1500	7400	-	-	-
MW-6	06/13/1994	101.43	13.37	88.06	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	10/04/1994	101.43	15.56	85.87	0.00	0.00	78000	13000	940	1900	10000	-	-	-
MW-6	11/14/1994	101.43	13.53	87.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	05/15/1995	101.43	10.53	90.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/04/1995	101.43	12.38	89.05	0.00	0.00	51000	8600	1400	1900	7800	-	-	-
MW-6	11/28/1995	101.43	14.63	86.80	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/20/1996	101.43	9.72	91.71	0.00	0.00	59000	11000	1600	2100	9400	<500	-	-
MW-6	05/29/1996	101.43	10.94	90.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/27/1996	101.43	13.40	88.03	0.00	0.00	84000	11000	960	2300	7700	<500	-	-
MW-6	11/22/1996	101.43	12.90	88.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/18/1997	101.43	10.01	91.42	0.00	0.00	14000	3700	160	720	1800	400	-	-
MW-6	05/23/1997	101.43	12.75	88.68	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/04/1997	101.43	13.48	87.95	0.00	0.00	62000	13000	930	3500	8500	710	-	-
MW-6	11/25/1997	101.43	14.21	87.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/25/1998	101.43	14.85	86.58	0.00	0.00	30000	2400	910	740	4000	2600	-	-
MW-6	05/21/1998	101.43	11.67	89.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/19/1998	101.43	15.86	85.57	0.00	0.00	37000	390	220	160	3600	1600 / 1000 ⁷	-	-
MW-6	11/19/1998	101.43	-	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/12/1999	101.43	11.83	89.60	0.00	0.00	80	2.4	<0.5	0.68	6.2	<2.5	-	-
MW-6	05/10/1999	101.43	13.00	88.43	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-6	09/02/1999	101.43	15.72	85.71	0.00	0.00	4440	23.4	<5.0	45.3	46.2	<50	-	-
MW-6	02/03/2000	101.43	13.20	88.23	0.00	0.00	8300	22	<10	43	140	77	-	-
MW-6	05/09/2000 ¹⁵	101.43	13.05	88.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/02/2000 ¹⁵	101.43	14.75	86.68	0.00	0.00	1700 ⁸	32	4.9	<2.5	<2.5	55	-	-
MW-6	11/09/2000 ¹⁵	101.43	15.56	85.87	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/08/2001 ¹⁵	101.43	15.87	85.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	05/02/2001	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/28/2001	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/26/2001 ¹⁵	101.43	15.46	85.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/22/2002 ¹⁵	101.43	11.94	89.49	0.00	0.00	6300	<10	1.7	17	26	<25	-	-
MW-6	05/24/2002 ¹⁵	101.43	15.54	85.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2002	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/29/2002	101.43	15.78	85.65	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/28/2003	101.43	12.07	89.36	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-6	05/30/2003	101.43	12.84	88.59	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/22/2003	101.43	14.40	87.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	11/24/2003	101.43	15.12	86.31	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/27/2004 ¹⁷	101.43	10.06	91.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	06/21/2004	101.43	14.46	86.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/26/2004	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/29/2004	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/11/2005 ¹⁷	101.43	12.67	88.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	06/16/2005	101.43	12.31	89.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/31/2005	101.43	14.53	86.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	11/30/2005	101.43	15.11	86.32	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-6	02/27/2006 ¹⁷	101.43	11.97	89.46	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/30/2006	101.43	11.75	89.68	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	05/31/2006	-	-	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2006 ¹⁷	101.43	14.36	87.07	0.00	0.00	110	0.6	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	12/13/2006	101.43	13.05	88.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	02/28/2007 ¹⁷	101.43	9.77	91.66	0.00	0.00	1400	<0.5	<0.5	0.7	<0.5	<0.5	-	-
MW-6	05/30/2007	101.43	12.62	88.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/29/2007	101.43	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/21/2007	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/20/2008 ¹⁷	104.01	11.86	92.15	0.00	0.00	1200	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/21/2008	104.01	13.09	90.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	06/24/2008	104.01	13.97	90.04	0.00	0.00	-	-	-	-	-	-	-	-
MW-6	08/22/2008	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/21/2008	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/03/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	05/28/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	08/06/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	11/16/2009	104.01	-	-	-	-	-	-	-	-	-	-	-	-
MW-6	02/02/2010	104.01	9.70	94.31	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-6	05/20/2010	104.01	10.60	93.41	0.00	0.00	53 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-7	02/05/1988	-	-	-	0.00	0.00	81000	34000	36000	2400	16000	-	-	-
MW-7	06/15/1988	-	12.57	88.34	0.00	0.00	77000	40000	41000	1400	24000	-	-	-
MW-7	09/27/1988	100.91	13.60	87.31	0.00	0.00	30000	9700	8900	400	4100	-	<10	2600
MW-7	01/05/1989	100.91	12.98	87.93	0.00	0.00	96000	36000	38000	2800	16000	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	04/06/1989	100.91	12.34	88.57	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/28/1989	100.91	14.08	86.83	0.00	0.00	110000	31000	30000	2600	16000	-	-	-
MW-7	10/03/1989	100.91	14.53	86.38	0.00	0.00	230000	34000	34000	2400	15000	-	-	-
MW-7	01/04/1990	100.91	14.49	86.42	0.00	0.00	150000	41000	40000	2400	15000	-	-	-
MW-7	04/03/1990	100.91	13.66	87.25	0.00	0.00	100000	31000	28000	2100	16000	-	-	-
MW-7	07/03/1990	100.91	13.86	87.05	0.00	0.00	190000	30000	27000	1800	13000	-	-	-
MW-7	11/06/1990	100.91	15.58	85.33	0.00	0.00	160000	27000	25000	1900	15000	-	-	-
MW-7	01/04/1991	100.91	15.25	85.66	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	04/03/1991	100.91	11.41	89.50	0.00	0.00	240000	40000	36000	2400	18000	-	-	-
MW-7	07/02/1991	100.91	14.18	86.73	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	10/02/1991	100.91	15.78	85.13	0.00	0.00	220000	26000	27000	2500	18000	-	-	-
MW-7	01/02/1992	100.91	15.45	85.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	04/07/1992	100.91	13.48	87.43	0.00	0.00	260000	27000	26000	2400	15000	-	-	-
MW-7	08/13/1992	100.91	15.89	85.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	12/03/1992	100.91	16.43	84.48	0.00	0.00	330000	29000	31000	3300	18000	-	-	-
MW-7	03/25/1993	100.91	11.10	89.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/23/1993	100.91	13.63	88.13	1.06	0.00	-	-	-	-	-	-	-	-
MW-7	09/21/1993	100.91	14.88	86.57	0.67	0.00	-	-	-	-	-	-	-	-
MW-7	12/02/1993	100.91	14.74	86.32	0.19	0.00	-	-	-	-	-	-	-	-
MW-7	03/08/1994	100.91	12.37	88.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/13/1994	100.91	13.12	88.03	0.30	0.00	-	-	-	-	-	-	-	-
MW-7	10/04/1994	100.91	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/14/1994	100.91	13.83	87.22	0.18	0.50	-	-	-	-	-	-	-	-
MW-7	05/15/1995	100.91	11.07	89.85	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-7	08/04/1995	100.91	12.53	88.38	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	11/28/1995	100.91	14.62	86.53	0.30	2.00	-	-	-	-	-	-	-	-
MW-7	02/20/1996	100.91	10.09	90.84	0.02	0.0625	-	-	-	-	-	-	-	-
MW-7	05/29/1996	100.91	10.93	90.00	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	08/27/1996	100.91	12.75	88.18	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	11/22/1996	100.91	12.99	87.94	0.02	0.50	-	-	-	-	-	-	-	-
MW-7	02/18/1997	100.91	9.58	91.33	0.01	0.50	-	-	-	-	-	-	-	-
MW-7	05/23/1997	100.91	12.55	88.36	0.00	0.00	8300	210	580	130	1400	<250	-	-
MW-7	08/04/1997	100.91	13.23	87.68	0.00	0.00	96000	12000	16000	2300	14000	3600	-	-
MW-7	02/25/1998	100.91	17.02	83.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/21/1998	100.91	11.93	88.98	0.00	0.00	150000	7100	15000	1700	9600	21000	-	-
MW-7	08/19/1998	100.91	18.19	82.72	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/19/1998	100.91	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/12/1999	100.91	12.81	88.10	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/10/1999	100.91	13.04	87.87	0.00	0.00	11200	384	764	116	618	558 / <1000 ⁷	-	-
MW-7	09/02/1999	100.91	15.75	85.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	02/03/2000	100.91	14.07	86.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/09/2000 ¹⁵	100.91	13.36	87.55	0.00	0.00	150 ⁸	0.52	<0.50	<0.50	2.1	130	-	-
MW-7	08/02/2000 ¹⁵	100.91	14.97	85.94	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/09/2000 ¹⁵	100.91	14.98	85.93	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	-	-
MW-7	02/08/2001 ¹⁵	100.91	16.02	84.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/02/2001 ¹⁵	100.91	17.70	83.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	08/28/2001 ¹⁵	100.91	17.99	82.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/26/2001 ¹⁵	100.91	16.15	84.76	0.00	0.00	82000	12000	23000	840	6500	<100	-	-
MW-7	02/22/2002 ¹⁵	100.91	12.69	88.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/24/2002 ¹⁵	100.91	16.18	84.73	0.00	0.00	-	-	-	-	-	-	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	08/29/2002 ¹⁵	100.91	16.17	84.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/29/2002	100.91	15.32	85.59	0.00	0.00	890	50	150	14	77	<10	-	-
MW-7	02/28/2003	-	10.07	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2003 ¹⁷	-	11.12	-	0.00	0.00	190	0.8	1	1	3	62	-	-
MW-7	08/22/2003	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/24/2003 ¹⁷	-	13.99	-	0.00	0.00	1000	110	6	18	6	6	-	-
MW-7	02/27/2004	-	11.31	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/21/2004	-	13.48	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	08/26/2004	-	14.33	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/29/2004 ¹⁷	-	14.15	-	0.00	0.00	1800	480	2	32	14	28	-	-
MW-7	02/11/2005	-	11.16	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	06/16/2005 ¹⁷	-	10.84	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29	-	-
MW-7	08/31/2005	-	12.15	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/30/2005 ¹⁷	-	13.91	-	0.00	0.00	120	10	1	<0.5	<0.5	9	-	-
MW-7	02/27/2006	-	10.47	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2006 ¹⁷	-	10.10	-	0.00	0.00	91	1	3	0.6	0.9	99	-	-
MW-7	08/29/2006	-	12.62	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	12/13/2006 ¹⁷	-	12.57	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-7	02/28/2007	-	9.54	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/30/2007 ¹⁷	-	12.01	-	0.00	0.00	<50	<0.5	1	<0.5	<0.5	28	-	-
MW-7	08/29/2007	-	14.62	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/21/2007 ¹⁷	103.17	13.87	89.30	0.00	0.00	9900	340	4100	190	840	11	-	-
MW-7	02/20/2008	103.17	11.61	91.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/21/2008 ¹⁷	103.17	12.61	90.56	0.00	0.00	<50 ²²	<0.5	<0.5	<0.5	<0.5	31	-	-
MW-7	06/24/2008 ¹⁷	103.17	12.97	90.20	0.00	0.00	<50	1	1	<0.5	2	47	-	-

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21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-7	08/22/2008	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	11/21/2008	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/03/2009	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	05/28/2009	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	08/06/2009	103.17	15.18	87.99	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	11/16/2009	103.17	-	-	-	-	-	-	-	-	-	-	-	-
MW-7	02/02/2010	103.17	9.95	93.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-7	05/20/2010	103.17	10.21	92.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14	-	-
MW-8	10/27/1988	-	-	-	-	-	190000	27000	43000	2200	15000	-	-	-
MW-8	01/05/1989	-	12.02	87.65	0.00	0.00	87000	24000	39000	3000	15000	-	-	-
MW-8	04/06/1989	99.67	11.78	87.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/28/1989	99.67	13.40	86.27	0.00	0.00	120000	22000	35000	2900	16000	-	-	-
MW-8	10/03/1989	99.67	13.84	85.92	0.11	0.00	-	-	-	-	-	-	-	-
MW-8	01/04/1990	99.67	13.99	85.76	0.10	0.00	-	-	-	-	-	-	-	-
MW-8	04/03/1990	99.67	13.07	86.84	0.30	0.00	-	-	-	-	-	-	-	-
MW-8	07/03/1990	99.67	13.11	86.59	0.04	0.00	-	-	-	-	-	-	-	-
MW-8	11/06/1990	99.67	14.77	85.02	0.15	0.00	-	-	-	-	-	-	-	-
MW-8	01/04/1991	99.67	14.59	85.22	0.18	0.00	-	-	-	-	-	-	-	-
MW-8	04/03/1991	99.67	11.53	88.18	0.05	0.00	-	-	-	-	-	-	-	-
MW-8	07/02/1991	99.67	13.71	86.34	0.48	0.00	-	-	-	-	-	-	-	-
MW-8	10/02/1991	99.67	14.84	85.05	0.27	0.00	-	-	-	-	-	-	-	-
MW-8	01/02/1992	99.67	15.05	84.86	0.30	0.00	-	-	-	-	-	-	-	-
MW-8	04/07/1992	99.67	12.17	87.73	0.29	0.00	-	-	-	-	-	-	-	-
MW-8	08/13/1992	99.67	14.96	84.96	0.31	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-8	12/03/1992	99.67	15.85	84.44	0.78	0.00	-	-	-	-	-	-	-	-
MW-8	03/25/1993	99.67	10.78	88.89	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/23/1993	99.67	12.27	87.60	0.25	0.00	-	-	-	-	-	-	-	-
MW-8	09/21/1993	99.67	13.68	86.25	0.32	0.00	-	-	-	-	-	-	-	-
MW-8	12/02/1993	99.67	14.00	85.86	0.24	0.00	-	-	-	-	-	-	-	-
MW-8	03/08/1994	99.67	11.84	87.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/13/1994	99.67	12.11	87.58	0.03	0.00	-	-	-	-	-	-	-	-
MW-8	10/04/1994	99.67	14.20	85.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/14/1994	99.67	14.06	85.61	0.00	0.00	140000	12000	36000	2400	17000	-	-	-
MW-8	05/15/1995	99.67	9.95	89.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-8	08/04/1995	99.67	11.14	88.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/28/1995	99.67	13.32	86.35	0.00	0.00	100000	6900	34000	2700	16000	650	-	-
MW-8	02/20/1996	99.67	10.00	89.67	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/29/1996	99.67	10.30	89.37	0.00	0.00	130000	8800	30000	2300	14000	<500	-	-
MW-8	08/27/1996	99.67	12.25	87.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/22/1996	99.67	12.01	87.66	0.00	0.00	150000	7400	33000	2400	14000	<500	-	-
MW-8	02/18/1997	99.67	9.11	90.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/23/1997	99.67	11.58	88.09	0.00	0.00	140000	11000	38000	3200	18000	<250	-	-
MW-8	08/04/1997	99.67	12.18	87.49	0.00	0.00	140000	8000	38000	3500	18000	<500	-	-
MW-8	11/25/1997	99.67	17.05	82.62	0.00	0.00	290000 ⁵	15000	71000	7400	36000	3600	-	-
MW-8	02/25/1998	99.67	10.03	89.64	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/21/1998	99.67	9.41	90.26	0.00	0.00	110000	2800	11000	1200	9800	660	-	-
MW-8	08/19/1998	99.67	17.20	82.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/19/1998	99.67	16.67	83.00	0.00	0.00	51000	3100	25000	2300	15000	3100	-	-
MW-8	02/12/1999	99.67	10.52	89.15	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-8	05/10/1999	99.67	10.95	88.72	0.00	0.00	104000	2980	22000	1960	12800	<2500 / <333 ⁷	-	-
MW-8	09/02/1999	99.67	10.27	89.40	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	02/03/2000	99.67	11.45	88.22	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/09/2000 ¹⁵	99.67	10.90	88.77	0.00	0.00	37000 ⁸	2200	12000	<100	8400	1900	-	-
MW-8	08/02/2000 ¹⁵	99.67	12.25	87.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/09/2000 ¹⁵	99.67	12.94	86.73	0.00	0.00	63100	2330	17200	1520	11300	<250	-	-
MW-8	02/08/2001 ¹⁵	99.67	13.25	86.42	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/02/2001 ¹⁵	99.67	14.16	85.51	0.00	0.00	79400	1120	18900	<2500	13400	47.6	-	-
MW-8	08/28/2001 ¹⁵	99.67	15.59	84.08	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/26/2001 ¹⁵	99.67	13.60	86.07	0.00	0.00	48000	640	10000	980	8500	<100	-	-
MW-8	02/22/2002 ¹⁵	99.67	10.51	89.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/24/2002 ¹⁵	99.67	13.06	86.61	0.00	0.00	62000	1100	14000	1300	9600	<200	-	-
MW-8	08/29/2002 ¹⁵	99.67	13.56	86.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/29/2002	99.67	13.04	86.63	0.00	0.00	57000	590	11000	1200	10000	<50	-	-
MW-8	02/28/2003	99.67	10.08	89.59	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2003 ¹⁷	99.67	11.00	88.67	0.00	0.00	13000	100	650	270	2100	<0.5	-	-
MW-8	08/22/2003 ¹⁵	99.67	12.70	86.97	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/24/2003 ¹⁷	99.67	13.28	86.39	0.00	0.00	64000	450	17000	1300	9900	<5	-	-
MW-8	02/27/2004	99.67	10.21	89.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/21/2004 ¹⁷	99.67	12.80	86.87	0.00	0.00	18000	140	2100	540	4400	<3	-	-
MW-8	08/26/2004	99.67	13.85	85.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/29/2004 ¹⁷	99.67	13.45	86.22	0.00	0.00	67000	250	13000	1000	6800	<10	-	-
MW-8	02/11/2005	99.67	10.92	88.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	06/16/2005 ¹⁷	99.67	10.38	89.29	0.00	0.00	15000	120	920	390	2500	<1	-	-
MW-8	08/31/2005	99.67	12.76	86.91	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-8	11/30/2005 ¹⁷	99.67	13.02	86.65	0.00	0.00	32000	88	5600	650	4000	<10	-	-
MW-8	02/27/2006	99.67	10.21	89.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2006 ^{17,20}	99.67	10.08	89.59	0.00	0.00	53000	200	9800	1400	6700	<5	-	-
MW-8	08/29/2006	99.67	12.07	87.60	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	12/13/2006 ^{17,18}	99.67	12.21	87.46	0.00	0.00	23000	54	2500	680	3400	<3	-	-
MW-8	02/28/2007	99.67	10.14	89.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/30/2007 ^{17,18}	99.67	11.58	88.09	0.00	0.00	16000	43	870	470	2400	<1	-	-
MW-8	08/29/2007 ¹⁸	99.67	13.65	86.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/21/2007	102.02	-	-	-	-	-	-	-	-	-	-	-	-
MW-8	02/20/2008	102.02	11.06	90.96	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/21/2008 ¹⁷	102.02	12.39	89.63	0.00	0.00	3800 ²²	3	84	150	220	<0.5	-	-
MW-8	06/24/2008 ^{17,20}	102.02	12.58	89.44	0.00	0.00	3700	4	1000	190	970	<0.5	-	-
MW-8	08/22/2008	102.02	15.08	86.94	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/21/2008 ²⁰	102.02	16.79	85.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	02/03/2009	102.02	16.85	85.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/28/2009	102.02	15.89	86.13	0.00	0.00	41000	23	9300	1000	8300	<5	-	-
MW-8	08/06/2009	102.02	14.10	87.92	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	11/16/2009	102.02	16.10	85.92	0.00	0.00	60000	33	8900	1500	10000	<10	-	-
MW-8	02/02/2010	102.02	10.75	91.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-8	05/20/2010	102.02	10.17	91.85	0.00	0.00	2900	6	170	43	410	<0.5	-	-
MW-9	10/27/1988	-	-	-	-	-	50000	2000	9900	2000	14000	-	-	-
MW-9	01/05/1989	-	12.63	88.52	0.00	0.00	55000	670	8900	3400	16000	-	-	-
MW-9	04/06/1989	101.15	12.46	88.69	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	06/28/1989	101.15	14.04	87.11	0.00	0.00	100000	510	4500	2600	13000	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-9	10/03/1989	101.15	14.61	86.54	0.00	0.00	130000	540	8000	3200	17000	-	-	-
MW-9	01/04/1990	101.15	14.59	86.56	0.00	0.00	83000	600	4600	2600	14000	-	-	-
MW-9	04/03/1990	101.15	13.75	87.40	0.00	0.00	52000	1600	5400	3100	16000	-	-	-
MW-9	07/03/1990	101.15	13.84	87.31	0.00	0.00	100000	520	5400	3200	16000	-	-	-
MW-9	11/06/1990	101.15	15.42	85.73	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	01/04/1991	101.15	15.37	85.78	0.00	0.00	59000	1100	5600	2500	13000	-	-	-
MW-9	04/03/1991	101.15	12.27	88.88	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	07/02/1991	101.15	14.17	86.98	0.00	0.00	130000	1900	7600	3600	20000	-	-	-
MW-9	10/02/1991	101.15	15.68	85.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	01/02/1992	101.15	15.65	85.50	0.00	0.00	100000	3300	8200	2800	14000	-	-	-
MW-9	04/07/1992	101.15	13.84	87.31	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/13/1992	101.15	15.50	85.65	0.00	0.00	45000	1300	3000	1500	7100	-	-	-
MW-9	12/03/1992	101.15	16.66	84.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	03/25/1993	101.15	11.48	89.67	0.00	0.00	220000	540	3200	2100	18000	-	-	-
MW-9	06/23/1993	101.15	12.83	88.32	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	09/21/1993	101.15	14.31	86.84	0.00	0.00	54000	1900	3400	1700	9100	-	-	-
MW-9	12/02/1993	101.15	14.70	86.46	0.01	0.00	-	-	-	-	-	-	-	-
MW-9	03/08/1994	101.15	12.63	88.52	0.00	0.00	49000	800	780	390	3600	-	-	-
MW-9	06/13/1994	101.15	13.65	87.50	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	10/04/1994	101.15	15.20	85.95	0.00	0.00	180000	2600	5400	1700	11000	-	-	-
MW-9	11/14/1994	101.15	14.25	86.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/15/1995	101.15	10.64	90.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/04/1995	101.15	11.89	89.26	0.00	0.00	42000	1400	2700	1700	9000	-	-	-
MW-9	11/28/1995	101.15	13.92	87.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/20/1996	101.15	10.61	90.54	Sheen	0.00	41000	1600	1700	750	6500	<100	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-9	05/29/1996	101.15	10.81	90.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/27/1996	101.15	12.90	88.25	Sheen	0.00	71000	2700	3600	920	5900	290	-	-
MW-9	11/22/1996	101.15	12.88	88.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/18/1997	101.15	9.66	91.49	0.01	0.00	78000	1800	3800	2300	13000	510	-	-
MW-9	05/23/1997	101.15	12.53	88.62	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/04/1997	101.15	13.00	88.15	0.00	0.00	73000	2600	2200	440	9600	370	-	-
MW-9	11/25/1997	101.15	17.12	84.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/25/1998	101.15	12.69	88.46	0.00	0.00	34000	150	510	1300	6400	<250	-	-
MW-9	05/21/1998	101.15	10.14	91.01	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/19/1998	101.15	15.10	86.05	0.00	0.00	42000	<50	330	890	4200	<250	-	-
MW-9	11/19/1998	101.15	15.97	85.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/12/1999	101.15	11.25	89.90	0.00	0.00	13000	<100	200	560	2200	<500	-	-
MW-9	05/10/1999	101.15	12.34	88.81	0.00	0.00	16900	<50	112	506	1850	<500 / <20 ⁷	-	-
MW-9	09/02/1999	101.15	11.34	89.81	0.00	0.00	7200	<25	<25	185	493	<250	-	-
MW-9	02/03/2000	101.15	12.22	88.93	0.00	0.00	11000	68	22	380	1000	66	-	-
MW-9	05/09/2000 ¹⁵	101.15	11.60	89.55	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/02/2000 ¹⁵	101.15	13.05	88.10	0.00	0.00	3400 ⁸	41	10	<5.0	360	77	-	-
MW-9	11/09/2000 ¹⁵	101.15	13.64	87.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/08/2001 ¹⁵	101.15	14.06	87.09	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/02/2001 ¹⁵	101.15	14.95	86.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/28/2001 ¹⁵	101.15	16.12	85.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	11/26/2001 ¹⁵	101.15	14.66	86.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/22/2002 ¹⁵	101.15	10.95	90.20	0.00	0.00	5300	<10	4.5	79	190	<20	-	-
MW-9	05/24/2002 ¹⁵	101.15	13.63	87.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2002 ¹⁵	101.15	14.40	86.75	0.00	0.00	4200	<5.0	2.7	80	37	<2.5	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPL	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-9	11/29/2002	101.15	13.88	87.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/28/2003	101.15	10.47	90.68	0.00	0.00	6300	<100	11	130	210	<100	-	-
MW-9	05/30/2003	101.15	11.61	89.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/22/2003 ¹⁷	101.15	13.51	87.64	0.00	0.00	5500	1	5	150	38	<0.5	-	-
MW-9	11/24/2003	101.15	13.94	87.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/27/2004 ¹⁷	101.15	10.55	90.60	0.00	0.00	6300	0.7	6	160	39	<0.5	-	-
MW-9	06/21/2004	101.15	13.67	87.48	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/26/2004 ¹⁷	101.15	14.78	86.37	0.00	0.00	2400	<0.5	1	19	4	<0.5	-	-
MW-9	11/29/2004	101.15	14.41	86.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/11/2005 ¹⁷	101.15	11.71	89.44	0.00	0.00	6200	<1	5	84	35	<1	-	-
MW-9	06/16/2005	101.15	11.41	89.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/31/2005	101.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	11/30/2005	101.15	10.95	90.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/27/2006 ¹⁷	101.15	10.95	90.20	0.00	0.00	20000	<1	23	360	1000	<1	-	-
MW-9	05/30/2006 ²⁰	101.15	10.59	90.56	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2006 ¹⁷	101.15	12.78	88.37	0.00	0	7800	<0.5	6	150	98	<0.5	-	-
MW-9	12/13/2006	101.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-9	02/28/2007 ¹⁷	101.15	10.73	90.42	0.00	0.00	8500	<0.5	11	210	530	<0.5	-	-
MW-9	05/30/2007 ¹⁸	101.15	12.03	89.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/29/2007 ^{17,18}	101.15	14.15	87.00	0.00	0.00	7200	<0.5	4	120	49	<0.5	-	-
MW-9	11/21/2007	103.57	14.28	89.29	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/20/2008 ¹⁷	103.57	12.13	91.44	0.00	0.00	4300	<0.5	2	88	25	<0.5	-	-
MW-9	05/21/2008	103.57	12.74	90.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	06/24/2008 ²⁰	103.57	13.43	90.14	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/22/2008 ¹⁷	103.57	15.30	88.27	0.00	0.00	3500 ²²	<0.5	1	54	10	<0.5	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-9	11/21/2008 ²⁰	103.57	17.09	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/03/2009	103.57	16.89	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	05/28/2009	103.57	15.46	88.11	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	08/06/2009	103.57	15.29	88.28	0.00	0.00	1200	<0.5	0.5 J	25	4	<0.5	-	-
MW-9	11/16/2009	103.57	15.97	87.60	0.00	0.00	-	-	-	-	-	-	-	-
MW-9	02/02/2010	103.57	11.68	91.89	0.00	0.00	1400	<0.5	2	14	27	<0.5	-	-
MW-9	05/20/2010	103.57	11.11	92.46	0.00	0.00	1900	2	3	12	13	<0.5	-	-
MW-10	10/27/1988	-	-	-	-	-	<500	26	13	<5.0	<5.0	-	-	-
MW-10	01/05/1989	-	12.64	89.72	0.00	0.00	<1000	<0.3	<0.3	<0.3	<0.3	-	-	-
MW-10	04/06/1989	102.36	11.38	90.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	06/28/1989	102.36	13.64	88.72	0.00	0.00	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	10/03/1989	102.36	13.85	88.51	0.00	0.00	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	01/04/1990	102.36	13.75	88.61	0.00	0.00	<50	0.5	1.1	<0.5	1.7	-	-	-
MW-10	04/03/1990	102.36	12.86	89.50	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	07/03/1990	102.36	13.43	88.93	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/06/1990	102.36	14.82	87.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	01/04/1991	102.36	13.98	88.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	04/03/1991	102.36	9.79	92.57	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	07/02/1991	102.36	12.28	90.08	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	10/02/1991	102.36	14.53	87.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	01/02/1992	102.36	13.60	88.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	04/07/1992	102.36	11.83	90.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	08/13/1992	102.36	13.95	88.41	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	12/03/1992	102.36	13.96	88.40	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-10	03/25/1993	102.36	8.45	93.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
MW-10	06/23/1993	102.36	11.60	91.03	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	09/21/1993	102.36	13.32	89.31	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	12/02/1993	102.36	13.27	89.36	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	03/08/1994	102.36	10.85	91.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	06/13/1994	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	10/04/1994	102.36	13.90	88.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/14/1994	102.36	11.80	90.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	05/15/1995	102.36	8.98	93.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	08/04/1995	102.36	10.44	91.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-10	11/28/1995	102.36	13.55	88.81	0.00	0.00	<50	1.6	0.81	<0.5	<0.5	<0.6	-	-
MW-10	02/20/1996	102.36	8.52	93.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	05/29/1996	102.36	9.20	93.16	0.00	0.00	<50	<0.5	<0.5	<0.5	0.9	<5.0	-	-
MW-10	08/27/1996	102.36	12.01	90.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	11/22/1996	102.36	11.52	90.84	0.00	0.00	<50	<0.5	<0.5	<0.5	1.0	<5.0	-	-
MW-10	02/18/1997	102.36	8.49	93.87	0.00	0.00	<50	0.7	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	05/23/1997	102.36	10.88	91.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	08/04/1997	102.36	13.29	89.07	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	11/25/1997	102.36	13.30	89.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	02/25/1998	102.36	7.82	94.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	05/21/1998	102.36	6.14	96.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	08/19/1998	102.36	11.74	90.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	11/19/1998	102.36	13.40	88.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	02/12/1999	102.36	8.42	93.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-10	05/10/1999	102.36	10.22	92.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.0 / <5.0 ⁷	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-10	09/02/1999	102.36	9.23	93.13	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-10	02/03/2000	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/09/2000	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	08/02/2000	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	11/09/2000	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	02/08/2001	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/02/2001	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	08/28/2001	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	11/26/2001	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	02/22/2002	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	05/24/2002	102.36	-	-	-	-	-	-	-	-	-	-	-	-
MW-10	08/29/2002	102.36	13.46	88.90	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	11/29/2002	102.36	13.06	89.30	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	02/28/2003	102.36	9.57	92.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-10	05/30/2003 ¹⁷	102.36	9.99	92.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/22/2003 ^{15,17}	102.36	11.82	90.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/24/2003 ¹⁷	102.36	12.94	89.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/27/2004 ¹⁷	102.36	8.04	94.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	06/21/2004 ¹⁷	102.36	10.71	91.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/26/2004 ¹⁷	102.36	13.80	88.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/29/2004 ¹⁷	102.36	13.06	89.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/11/2005 ¹⁷	102.36	9.87	92.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	06/16/2005 ¹⁷	102.36	9.28	93.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/31/2005 ¹⁷	102.36	12.27	90.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/30/2005 ¹⁷	102.36	12.92	89.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-10	02/27/2006 ¹⁷	102.36	8.82	93.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	05/30/2006 ¹⁷	102.36	8.27	94.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/29/2006 ¹⁷	102.36	11.81	90.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	12/13/2006 ¹⁷	102.36	15.94	86.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	02/28/2007 ¹⁷	102.36	8.22	94.14	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	05/30/2007	102.36	10.49	91.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	08/29/2007 ¹⁷	102.36	10.15	92.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-10	11/21/2007	104.74	10.36	94.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/20/2008	104.74	9.27	95.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/21/2008	104.74	10.36	94.38	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	06/24/2008	104.74	11.28	93.46	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	08/22/2008	104.74	13.27	91.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/21/2008	104.74	17.04	87.70	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/03/2009	104.74	13.25	91.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/28/2009	104.74	11.95	92.79	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	08/06/2009	104.74	12.62	92.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	11/16/2009	104.74	12.21	92.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	02/02/2010	104.74	8.54	96.20	0.00	0.00	-	-	-	-	-	-	-	-
MW-10	05/20/2010	104.74	9.62	95.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	06/28/1989	-	14.33	85.64	0.00	0.00	60000	36000	13000	2500	12000	-	-	-
MW-11	10/03/1989	-	14.61	85.36	0.00	0.00	14000	4200	1400	240	1300	-	-	-
MW-11	01/04/1990	99.97	14.55	85.42	0.00	0.00	82000	33000	11000	2000	10000	-	-	-
MW-11	04/03/1990	99.97	13.82	86.15	0.00	0.00	78000	35000	12000	2300	12000	-	-	-
MW-11	07/03/1990	99.97	14.00	85.97	0.00	0.00	140000	32000	12000	2100	10000	-	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-11	11/06/1990	99.97	15.56	84.41	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	01/04/1991	99.97	14.88	85.09	0.30	0.00	-	-	-	-	-	-	-	-
MW-11	04/03/1991	99.97	10.75	89.22	0.21	0.00	340000	29000	14000	3700	24000	-	-	-
MW-11	07/02/1991	99.97	13.97	86.00	0.02	0.00	130000	27000	14000	2200	12000	-	-	-
MW-11	10/02/1991	99.97	15.60	84.37	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	01/02/1992	99.97	14.51	85.46	0.00	0.00	77000	18000	14000	1900	10000	-	-	-
MW-11	04/07/1992	99.97	13.13	86.84	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/13/1992	99.97	17.04	82.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	12/03/1992	99.57	15.59	83.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	03/25/1993	99.57	10.06	89.51	0.00	0.00	110000	13000	2100	5900	9800	-	-	-
MW-11	03/08/1994	99.57	11.70	87.87	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	06/13/1994	99.57	12.16	87.41	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	10/04/1994	99.57	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	11/14/1994	99.57	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/15/1995	99.57	10.02	89.55	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/04/1995	99.57	11.82	87.75	0.00	0.00	33000	9400	3000	1800	6100	-	-	-
MW-11	11/28/1995	99.57	16.72	82.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/20/1996	99.57	10.00	89.57	0.00	0.00	22000	4500	2200	560	3500	<120	-	-
MW-11	05/29/1996	99.57	11.14	88.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/27/1996	99.57	13.13	86.44	0.00	0.00	85000	10000	6600	1500	6500	260	-	-
MW-11	11/22/1996	99.57	12.10	87.47	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/18/1997	99.57	9.23	90.34	0.00	0.00	42000	7100	3100	830	4200	510	-	-
MW-11	05/23/1997	99.57	12.28	87.29	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/04/1997	99.57	12.85	86.72	0.00	0.00	79000	14000	8400	2300	9900	6900	-	-
MW-11	11/25/1997	99.57	13.86	85.71	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-11	02/25/1998	99.57	17.02	82.55	0.00	0.00	34000	5200	2200	1200	4400	5300 / 5000 ⁷	-	-
MW-11	05/21/1998	99.57	11.17	88.40	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/19/1998	99.57	18.78	80.79	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	11/19/1998	99.57	18.35	81.22	0.00	0.00	16000	1200	<100	690	1200	540	-	-
MW-11	02/12/1999	99.57	11.42	88.15	0.00	0.00	4200	580	41	220	470	<50	-	-
MW-11	05/10/1999	99.57	12.56	87.01	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	09/02/1999	99.57	14.74	84.83	0.00	0.00	5150	496	43.6	150	405	<250	-	-
MW-11	02/03/2000	99.57	12.34	87.23	0.00	0.00	14000	3400	150	860	1500	<250	-	-
MW-11	05/09/2000 ¹⁵	99.57	12.33	87.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/02/2000 ¹⁵	99.57	14.05	85.52	0.00	0.00	7100 ⁸	2900	61	<20	1200	<100	-	-
MW-11	11/09/2000 ¹⁵	99.57	14.72	84.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/08/2001 ¹⁵	99.57	14.89	84.68	0.00	0.00	18100 ¹¹	4300	146	743	819	<250	-	-
MW-11	05/02/2001 ¹⁵	99.57	15.75	83.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/28/2001 ¹⁵	99.57	17.02	82.55	0.00	0.00	2900 ¹³	600	35	120	91	100	-	-
MW-11	11/26/2001 ¹⁵	99.57	14.67	84.90	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/22/2002 ¹⁵	99.57	11.57	88.00	0.00	0.00	7700	710	61	370	500	<20	-	-
MW-11	05/24/2002 ¹⁵	99.57	14.76	84.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/29/2002 ¹⁵	99.57	15.16	84.41	0.00	0.00	14000	1300	82	630	910	<20	-	-
MW-11	11/29/2002 ¹⁵	99.57	14.75	84.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/28/2003	99.57	11.60	87.97	0.00	0.00	5100	600	95	150	390	<50	-	-
MW-11	05/30/2003	99.57	12.40	87.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/22/2003 ¹⁷	99.57	14.43	85.14	0.00	0.00	25000	3000	980	1200	2000	7	-	-
MW-11	11/24/2003	99.57	15.05	84.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/27/2004 ¹⁷	99.57	9.78	89.79	0.00	0.00	10000	970	570	430	1100	1	-	-
MW-11	06/21/2004	99.57	14.06	85.51	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-11	08/26/2004 ¹⁷	99.57	15.13	84.44	0.00	0.00	22000	1500	790	1000	2200	4	-	-
MW-11	11/29/2004	99.57	14.82	84.75	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/11/2005 ¹⁷	99.57	11.98	87.59	0.00	0.00	18000	830	310	680	1500	1	-	-
MW-11	06/16/2005	99.57	11.71	87.86	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	08/31/2005 ¹⁷	99.57	13.58	85.99	0.00	0.00	20000	1200	740	1100	1800	4	-	-
MW-11	11/30/2005	99.57	14.06	85.51	0.00	0.00	-	-	-	-	-	-	-	-
MW-11	02/27/2006 ¹⁷	99.57	11.30	88.27	0.00	0.00	18000	700	340	770	1300	8	-	-
MW-11	05/30/2006 ^{17,19}	99.57	10.45	89.12	0.00	0.00	13000	620	270	700	1000	7	-	-
MW-11	08/29/2006 ¹⁷	99.57	12.79	86.78	0.00	0.00	12000	540	210	600	560	14	-	-
MW-11	12/13/2006 ¹⁷	99.57	12.07	87.50	0.00	0.00	13000	1100	180	710	490	22	-	-
MW-11	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/30/2007 ^{17,18}	99.57	12.05	87.52	0.00	0.00	15000	720	180	1100	910	12	-	-
MW-11	08/29/2007 ¹⁷	99.57	-	-	-	-	13000	500	370	640	960	22	-	-
MW-11	11/21/2007 ^{17,18}	101.90	13.30	88.60	0.00	0.00	9700	380	110	410	830	43	-	-
MW-11	02/20/2008	101.90	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	05/21/2008 ^{15,17,18}	101.90	12.38	89.52	0.00	0.00	4400 ²²	94	44	150	200	4	-	-
MW-11	06/24/2008 ^{15,17,18}	101.90	12.76	89.14	0.00	0.00	4500	140	30	280	250	9	-	-
MW-11	08/22/2008 ^{15,17,18}	101.90	23.90	78.00	0.00	0.00	3900 ²²	230	42	33	260	36	-	-
MW-11	11/21/2008 ^{15,17,18}	101.90	24.31	77.59	0.00	0.00	1400	75	20	13	59	33	-	-
MW-11	02/03/2009 ^{15,17,18}	101.90	-	-	-	-	560	19	3	4	21	30	-	-
MW-11	05/28/2009	101.90	23.54	78.36	0.00	0.00	110	4	<0.5	0.9 J	<0.5	4	-	-
MW-11	08/07/2009	101.90	14.58	87.32	0.00	0.00	74 J	5	<0.5	0.8 J	<0.5	2	-	-
MW-11	11/16/2009	101.90	23.00	78.90	0.00	0.00	120	0.8 J	<0.5	<0.5	<0.5	7	-	-
MW-11	02/02/2010	101.90	9.10	92.80	0.00	0.00	53 J	<0.5	<0.5	<0.5	<0.5	0.6 J	-	-
MW-11	05/20/2010	101.90	10.05	91.85	0.00	0.00	<50	0.8 J	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-12	06/28/1989	-	14.10	85.54	0.00	0.00	55000	30000	21000	2900	19000	-	-	-
MW-12	10/03/1989	-	14.30	85.34	0.00	0.00	170000	30000	23000	2700	15000	-	-	-
MW-12	01/04/1990	99.64	14.35	85.29	0.00	0.00	110000	24000	19000	2300	12000	-	-	-
MW-12	04/03/1990	99.64	13.59	86.05	0.00	0.00	89000	41000	28000	3300	17000	-	-	-
MW-12	07/03/1990	99.64	13.77	85.87	0.00	0.00	170000	27000	20000	2200	12000	-	-	-
MW-12	11/06/1990	99.64	15.19	84.45	0.06	0.00	110000	28000	21000	2400	14000	-	-	-
MW-12	01/04/1991	99.64	14.52	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	04/03/1991	99.64	10.91	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	04/09/1991	99.64	-	-	-	-	170000	39000	17000	2400	14000	-	-	-
MW-12	07/02/1991	99.64	13.51	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	10/02/1991	99.64	14.93	-	0.00	0.00	170000	27000	15000	2600	17000	-	-	-
MW-12	01/02/1992	99.64	14.45	85.19	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	04/07/1992	99.64	13.05	86.59	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	08/13/1992	99.22	17.39	81.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	12/03/1992	99.22	15.34	83.88	0.00	0.00	2400000	19000	21000	14000	110000	-	-	-
MW-12	03/25/1993	99.22	10.37	88.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/23/1993	99.22	12.21	87.01	0.00	0.00	110000	30000	19000	2000	12000	-	-	-
MW-12	03/08/1994	99.22	11.95	87.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/13/1994	99.22	12.35	86.87	0.00	0.00	62000	6600	6900	2400	9900	-	-	-
MW-12	10/04/1994	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	11/14/1994	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/15/1995	99.22	10.06	89.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-12	08/04/1995	99.22	11.60	87.62	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/28/1995	99.22	16.63	82.59	0.00	0.00	110000	26000	22000	2300	12000	1100	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-12	02/20/1996	99.22	11.10	88.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/29/1996	99.22	11.48	87.74	0.00	0.00	120000	18000	18000	2000	11000	710	-	-
MW-12	08/27/1996	99.22	12.50	86.72	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/22/1996	99.22	12.92	86.30	0.00	0.00	160000	24000	22000	1900	11000	980	-	-
MW-12	02/18/1997	99.22	9.20	90.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/23/1997 ⁶	99.22	12.00	87.22	0.00	0.00	130000	27000	22000	2700	15000	6200	-	-
MW-12	08/04/1997	99.22	12.58	86.64	0.00	0.00	130000	23000	28000	2700	13000	11000	-	-
MW-12	11/25/1997	99.22	13.92	85.30	0.00	0.00	290000 ⁵	53000	31000	6400	30000	35000	-	-
MW-12	02/25/1998	99.22	18.21	81.01	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/21/1998	99.22	11.18	88.04	0.00	0.00	150000	14000	16000	1800	250	69000 / 66000 ⁷	-	-
MW-12	08/19/1998	99.22	18.40	80.82	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/19/1998	99.22	17.98	81.24	0.00	0.00	68000	15000	10000	2000	8800	14000	-	-
MW-12	02/12/1999	99.22	14.95	84.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/10/1999	99.22	12.47	86.75	0.00	0.00	72600	9920	8100	1600	7480	25800 / 32500 ⁷	-	-
MW-12	09/02/1999	99.22	13.85	85.37	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	02/03/2000	99.22	12.45	86.77	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/09/2000 ¹⁵	99.22	12.26	86.96	0.00	0.00	27000 ⁸	7800	4000	<100	6600	6100	-	-
MW-12	08/02/2000 ¹⁵	99.22	13.85	85.37	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/09/2000 ¹⁵	99.22	14.49	84.73	0.00	0.00	46400	9550	5470	1240	7660	5150	-	-
MW-12	02/08/2001 ¹⁵	99.22	14.79	84.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/02/2001 ¹⁵	99.22	15.73	83.49	0.00	0.00	94000	8720	3630	<2500	8800	3410	-	-
MW-12	08/28/2001 ¹⁵	99.22	17.06	82.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/26/2001 ¹⁵	99.22	14.95	84.27	0.00	0.00	5000	770	72	150	470	230	-	-
MW-12	02/22/2002 ¹⁵	99.22	11.79	87.43	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/24/2002 ¹⁵	99.22	14.80	84.42	0.00	0.00	52000	5200	4500	1800	8300	990	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-12	08/29/2002 ¹⁵	99.22	14.98	84.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/29/2002	99.22	14.53	84.69	0.00	0.00	40000	4900	3800	1100	7000	1000	-	-
MW-12	02/28/2003	99.22	11.41	87.81	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/30/2003 ¹⁷	99.22	12.25	86.97	0.00	0.00	46000	4300	3100	1400	7500	670	-	-
MW-12	08/22/2003	99.22	14.06	85.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/24/2003 ¹⁷	99.22	14.60	84.62	0.00	0.00	45000	5200	3100	1400	8400	480	-	-
MW-12	02/27/2004	99.22	11.06	88.16	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/21/2004 ¹⁷	99.22	13.83	85.39	0.00	0.00	53000	6100	5400	1800	11000	370	-	-
MW-12	08/26/2004	99.22	13.92	85.30	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/29/2004 ¹⁷	99.22	13.52	85.70	0.00	0.00	62000	7300	5700	1600	12000	370	-	-
MW-12	02/11/2005	99.22	10.87	88.35	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	06/16/2005 ¹⁷	99.22	11.02	88.20	0.00	0.00	49000	3400	4100	1600	7900	180	-	-
MW-12	08/31/2005	99.22	12.46	86.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	11/30/2005	99.22	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	02/27/2006	99.22	10.96	88.26	0.00	0.00	-	-	-	-	-	-	-	-
MW-12	05/30/2006 ^{17,19}	99.22	10.17	89.05	0.00	0.00	54000	3800	4900	1900	6400	230	-	-
MW-12	08/29/2006 ¹⁷	99.22	12.39	86.83	0.00	0.00	63000	3300	4900	1400	5900	210	-	-
MW-12	12/13/2006 ¹⁷	99.22	11.95	87.27	0.00	0.00	70000	6200	10000	1900	8600	230	-	-
MW-12	02/28/2007	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/30/2007 ^{17,18}	99.22	11.80	87.42	0.00	0.00	71000	3500	6700	1500	5900	150	-	-
MW-12	08/29/2007 ¹⁷	99.22	-	-	-	-	58000	5200	8800	1500	7400	120	-	-
MW-12	11/21/2007 ^{17,18}	101.65	13.33	88.32	0.00	0.00	30000	5000	4400	720	4200	45	-	-
MW-12	02/20/2008	101.65	-	-	-	-	-	-	-	-	-	-	-	-
MW-12	05/21/2008 ^{15,17,18}	101.65	12.18	89.47	0.00	0.00	37000 ²²	5300	6100	1100	6700	36	-	-
MW-12	06/24/2008 ^{15,17,18}	101.65	12.54	89.11	0.00	0.00	24000	6700	7600	1300	6900	80	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-12	08/22/2008 ^{15,17,18}	101.65	24.24	77.41	0.00	0.00	29000 ²²	3200	5100	360	5700	38	-	-
MW-12	11/21/2008 ^{15,17,18}	101.65	23.95	77.70	0.00	0.00	19000	1500	2500	350	2400	<25	-	-
MW-12	02/03/2009 ^{15,17,18}	101.65	-	-	-	-	16000	1600	2500	380	2800	22	-	-
MW-12	05/28/2009	101.65	22.63	79.02	0.00	0.00	35000	1400	4400	760	6100	25	-	-
MW-12	08/07/2009	101.65	14.91	86.74	0.00	0.00	40000	760	3900	1700	7000	19	-	-
MW-12	11/16/2009	101.65	22.91	78.74	0.00	0.00	15000	650	890	160	2700	24	-	-
MW-12	02/02/2010	101.65	9.67	91.98	0.00	0.00	8500	360	220	530	1000	52	-	-
MW-12	05/20/2010	101.65	10.14	91.51	0.00	0.00	3300	90	5	140	87	30	-	-
MW-13	06/28/1989	-	13.22	85.25	0.00	0.00	54000	12000	10000	1900	15000	-	-	-
MW-13	10/03/1989	-	13.54	84.93	0.00	0.00	120000	10000	10000	2300	15000	-	-	-
MW-13	01/04/1990	98.47	13.64	84.83	0.00	0.00	87000	6800	10000	2000	12000	-	-	-
MW-13	04/03/1990	98.47	12.95	85.52	0.00	0.00	53000	12000	14000	2900	17000	-	-	-
MW-13	07/03/1990	98.47	13.05	85.42	0.00	0.00	90000	8400	11000	2000	11000	-	-	-
MW-13	11/06/1990	98.47	14.12	84.35	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	01/04/1991	98.47	14.05	84.42	0.00	0.00	72000	5500	12000	2300	12000	-	-	-
MW-13	04/03/1991	98.47	11.41	87.06	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	07/02/1991	98.47	13.17	85.30	0.00	0.00	120000	12000	13000	2500	14000	-	-	-
MW-13	10/02/1991	98.47	14.24	84.23	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	01/02/1992	98.47	14.13	84.34	0.03	0.00	-	-	-	-	-	-	-	-
MW-13	04/07/1992	98.47	13.06	85.41	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/13/1992	98.47	14.26	84.21	0.00	0.00	84000	7400	11000	2600	13000	-	-	-
MW-13	12/03/1992	98.47	14.82	83.65	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	03/25/1993	98.47	10.73	87.74	0.00	0.00	97000	5200	2500	7200	12000	-	-	-
MW-13	06/23/1993	98.47	11.97	86.50	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-13	09/21/1993	98.47	13.08	85.39	0.00	0.00	80000	7600	9000	2900	14000	-	-	-
MW-13	12/02/1993	98.47	13.45	85.02	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	03/08/1994	98.47	11.75	86.72	0.00	0.00	78000	5300	7600	2600	10000	-	-	-
MW-13	06/13/1994	98.47	12.30	86.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	10/04/1994	98.47	14.18	84.29	0.00	0.00	39000	2300	2700	850	4600	-	-	-
MW-13	11/14/1994	98.47	12.62	85.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	05/15/1995	98.47	9.93	88.54	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/04/1995	98.47	11.08	87.39	0.00	0.00	47000	7700	10000	2900	10000	-	-	-
MW-13	11/28/1995	98.47	12.95	85.52	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/20/1996	98.47	9.86	88.61	0.00	0.00	59000	5500	5500	2900	8800	<120	-	-
MW-13	05/29/1996	98.47	10.30	88.17	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/27/1996	98.47	11.97	86.50	0.00	0.00	65000	3500	2800	2200	6900	200	-	-
MW-13	11/22/1996	98.47	11.71	86.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/18/1997	98.47	9.16	89.31	0.00	0.00	69000	4500	4100	2500	7900	310	-	-
MW-13	05/23/1997	98.47	11.56	86.91	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/04/1997	98.47	12.15	86.32	0.00	0.00	61000	5700	5100	3600	9200	230	-	-
MW-13	11/25/1997	98.47	13.12	85.35	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/25/1998	98.47	10.51	87.96	0.00	0.00	42000	3800	1000	2000	5000	<250	-	-
MW-13	05/21/1998	98.47	9.35	89.12	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/19/1998	98.47	14.00	84.47	0.00	0.00	57000	1600	440	1900	4500	<250	-	-
MW-13	11/19/1998	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/12/1999	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	03/26/1999	98.47	9.30	89.17	0.00	0.00	30800	473	101	1430	2800	106	-	-
MW-13	05/10/1999	98.47	10.73	87.74	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	09/02/1999	98.47	10.99	87.48	0.00	0.00	87000	2610	19100	1510	12000	<2500	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-13	02/03/2000	98.47	10.45	88.02	0.00	0.00	2900	200	16	200	340	68	-	-
MW-13	05/09/2000	98.47	10.52	87.95	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/02/2000	98.47	11.78	86.69	0.00	0.00	1600 ⁸	15	4.1	7.3	160	<13	-	-
MW-13	11/09/2000	98.47	12.29	86.18	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/08/2001	98.47	12.71	85.76	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	05/02/2001	98.47	13.49	84.98	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/28/2001	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	11/26/2001	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/22/2002	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	05/24/2002	98.47	12.41	86.06	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/29/2002	98.47	12.90	85.57	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	11/29/2002	98.47	12.61	85.86	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/28/2003	98.47	9.99	88.48	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	-	-
MW-13	05/30/2003	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	08/22/2003 ^{17,18}	98.47	12.00	86.47	0.00	0.00	770	10	2	8	2	<0.5	-	-
MW-13	11/24/2003	98.47	12.62	85.85	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/27/2004 ¹⁷	98.47	10.53	87.94	0.00	0.00	2300	27	7	14	10	<0.5	-	-
MW-13	06/21/2004	98.47	12.23	86.24	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/26/2004	98.47	13.22	85.25	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	11/29/2004	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/11/2005	98.47	12.84	85.63	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	06/16/2005	98.47	10.19	88.28	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/31/2005	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	11/30/2005	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	02/27/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-13	05/30/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	08/29/2006	98.47	-	-	-	-	-	-	-	-	-	-	-	-
MW-13	12/13/2006	98.47	11.81	86.66	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/28/2007 ¹⁷	98.47	10.11	88.36	0.00	0.00	14000	31	100	720	1100	<3	-	-
MW-13	05/30/2007	98.47	11.64	86.83	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/29/2007 ¹⁷	98.47	12.98	85.49	0.00	0.00	14000	41	380	810	1300	<1	-	-
MW-13	11/21/2007	98.47	13.07	85.40	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/20/2008 ¹⁷	98.47	10.35	88.12	0.00	0.00	2800	4	8	95	130	<0.5	-	-
MW-13	05/21/2008	98.47	12.26	86.21	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	06/24/2008	98.47	12.38	86.09	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/22/2008 ¹⁷	98.47	14.20	84.27	0.00	0.00	7500 ²⁴	5	26	380	400	<0.5	-	-
MW-13	11/21/2008	98.47	15.83	82.64	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/03/2009 ¹⁷	98.47	15.70	82.77	0.00	0.00	8400	21	36	630	920	<1	-	-
MW-13	05/28/2009	98.47	15.20	83.27	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	08/06/2009	98.47	13.37	85.10	0.00	0.00	4600	2	3	100	110	<0.5	-	-
MW-13	11/16/2009	98.47	15.97	82.50	0.00	0.00	-	-	-	-	-	-	-	-
MW-13	02/02/2010	98.47	9.78	88.69	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-13	05/20/2010	98.47	9.50	88.97	0.00	0.00	82 J	4	4	2	4	<0.5	-	-
MW-14	08/29/1990	-	21.39	78.29	0.00	0.00	970	4.0	2.0	0.7	2.0	-	-	1.0
MW-14	11/06/1990	-	21.62	78.06	0.00	0.00	920	10	10	4.0	9.0	-	-	-
MW-14	01/04/1991	99.68	21.69	77.99	0.00	0.00	1000	<0.5	4.0	2.6	4.2	-	-	-
MW-14	04/03/1991	99.68	19.53	80.15	0.00	0.00	1200	380	6.0	7.0	18	-	-	-
MW-14	07/02/1991	99.68	20.93	78.75	0.00	0.00	460	27	1.0	1.2	1.0	-	-	-
MW-14	10/02/1991	99.68	21.52	78.16	0.00	0.00	480	6.7	0.8	1.4	1.8	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-14	01/02/1992	99.68	21.43	78.25	0.00	0.00	1100	2.4	1.5	6.2	18	-	-	-
MW-14	04/07/1992	99.68	21.36	78.32	0.00	0.00	290	<0.5	1.4	<0.5	1.2	-	-	-
MW-14	08/13/1992	99.68	21.07	78.61	0.00	0.00	370	10	1.2	<0.5	0.9	-	-	-
MW-14	12/03/1992	99.68	21.67	78.01	0.00	0.00	230	1.3	<0.5	<0.5	<0.5	-	-	-
MW-14	03/25/1993	99.68	19.03	80.65	0.00	0.00	390	57	2.1	1.3	1.7	-	-	-
MW-14	06/23/1993	99.68	19.94	79.74	0.00	0.00	4400	460	220	16	62	-	-	-
MW-14	09/21/1993	99.68	20.65	79.03	0.00	0.00	680	8.7	1.7	3.2	12	-	-	-
MW-14	12/02/1993	99.68	21.05	78.63	0.00	0.00	900	0.8	7.0	3.0	7.0	-	-	-
MW-14	03/08/1994	99.68	20.05	79.63	0.00	0.00	1700	2.4	7.7	5.6	14	-	-	-
MW-14	06/13/1994	99.68	20.21	79.47	0.00	0.00	750	0.8	8.0	3.2	5.7	-	-	-
MW-14	10/04/1994	99.68	20.70	78.98	0.00	0.00	130	3.4	5.4	<0.5	2.0	-	-	-
MW-14	11/14/1994	99.68	20.00	79.68	0.00	0.00	9900	620	1600	120	920	-	-	-
MW-14	05/15/1995	99.68	18.49	81.19	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-14	08/04/1995	99.68	19.38	80.30	0.00	0.00	1000	170	58	6.6	20	-	-	-
MW-14	11/28/1995	99.68	20.33	79.35	0.00	0.00	1500	300	72	65	190	<6.0	-	-
MW-14	02/20/1996	99.68	16.96	82.72	0.00	0.00	70	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-14	05/29/1996	99.68	18.58	81.10	0.00	0.00	1600	170	39	5.0	21	6.3	-	-
MW-14	08/27/1996	99.68	19.79	79.89	0.00	0.00	80	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-14	11/22/1996	99.68	19.55	80.13	0.00	0.00	620	49	13	7.2	22	210	-	-
MW-14	02/18/1997	99.68	17.31	82.37	0.00	0.00	190	14	9.6	3.1	15	<5.0	-	-
MW-14	05/23/1997	99.68	19.56	80.12	0.00	0.00	130	18	16	3.4	17	<5.0	-	-
MW-14	08/04/1997	99.68	19.88	79.80	0.00	0.00	200	8.3	7.9	4.1	10	<5.0	-	-
MW-14	11/25/1997	99.68	19.77	79.91	0.00	0.00	530	42	62	10	37	<5.0	-	-
MW-14	02/25/1998	99.68	14.28	85.40	0.00	0.00	220	26	10	7.0	22	23	-	-
MW-14	05/21/1998	99.68	17.78	81.90	0.00	0.00	8300	1400	48	29	59	<50	-	-

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GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-14	08/19/1998	99.68	19.33	80.35	0.00	0.00	7900	610	390	51	300	<250	-	-
MW-14	11/19/1998	99.68	20.28	79.40	0.00	0.00	87	1.0	<0.5	<0.5	<0.5	27	-	-
MW-14	02/12/1999	99.68	18.32	81.36	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-14	05/10/1999	99.68	19.11	80.57	0.00	0.00	1930	254	41.2	6.71	23	76.4 / <5.0 ⁷	-	-
MW-14	09/02/1999	99.68	20.11	79.57	0.00	0.00	647	38.1	1.45	<0.5	1.32	10.8	-	-
MW-14	02/03/2000	99.68	18.88	80.80	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	05/09/2000	99.68	18.69	80.99	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13	-	-
MW-14	08/02/2000	99.68	19.69	79.99	0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1	-	-
MW-14	11/09/2000	99.68	20.19	79.49	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	-	-
MW-14	02/08/2001	99.68	20.67	79.01	0.00	0.00	728 ¹¹	33.7	<5.00	<5.00	<5.00	<25.0	-	-
MW-14	05/02/2001	99.68	20.00	79.68	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	-	-
MW-14	08/28/2001	99.68	20.62	79.06	0.00	0.00	83 ¹⁴	1.7	0.64	<0.50	<0.50	2.6	-	-
MW-14	11/26/2001	99.68	20.55	79.13	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	-	-
MW-14	02/22/2002	99.68	19.27	80.41	0.00	0.00	4000	460	140	55	51	<20	-	-
MW-14	05/24/2002	99.68	19.70	79.98	0.00	0.00	5800	580	360	61	340	<20	-	-
MW-14	08/29/2002	99.68	20.52	79.16	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	-	-
MW-14	11/29/2002	99.68	20.70	78.98	0.00	0.00	1400	32	1.8	0.62	2.6	<2.5	-	-
MW-14	02/28/2003	99.68	19.27	80.41	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	-	-
MW-14	05/30/2003 ¹⁷	99.68	19.10	80.58	0.00	0.00	560	150	7	4	8	<0.5	-	-
MW-14	08/22/2003 ¹⁷	99.68	19.72	79.96	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	-	-
MW-14	11/24/2003 ¹⁷	99.68	20.58	79.10	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/27/2004 ¹⁷	99.68	19.20	80.48	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/21/2004 ¹⁷	99.68	20.02	79.66	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	-	-
MW-14	08/26/2004 ¹⁷	99.68	20.60	79.08	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/29/2004 ¹⁷	99.68	20.52	79.16	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-14	02/11/2005 ¹⁷	99.68	19.58	80.10	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/16/2005 ¹⁷	99.68	18.74	80.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/31/2005 ¹⁷	99.68	19.63	80.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/30/2005	99.68	-	-	-	-	-	-	-	-	-	-	-	-
MW-14	02/27/2006	99.68	-	-	-	-	-	-	-	-	-	-	-	-
MW-14	05/30/2006 ¹⁷	99.68	18.11	81.57	0.00	0.00	630	41	17	9	21	<0.5	-	-
MW-14	08/29/2006 ¹⁷	99.68	19.34	80.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	12/13/2006 ¹⁷	99.68	19.18	80.50	0.00	0.00	97	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/28/2007 ¹⁷	99.68	18.38	81.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/30/2007 ¹⁷	99.68	19.91	79.77	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/29/2007 ¹⁷	99.68	20.29	79.39	0.00	0.00	<50	<0.5	<0.5	0.8	1	<0.5	-	-
MW-14	11/21/2007 ¹⁷	101.99	20.48	81.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/20/2008 ¹⁷	101.99	18.64	83.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/21/2008 ¹⁷	101.99	19.76	82.23	0.00	0.00	52 ²²	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	06/24/2008 ¹⁷	101.99	19.97	82.02	0.00	0.00	<50	<0.5	3	0.7	4	<0.5	-	-
MW-14	08/22/2008 ¹⁷	101.99	20.31	81.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	11/21/2008 ¹⁷	101.99	21.86	80.13	0.00	0.00	87	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/03/2009 ¹⁷	101.99	21.03	80.96	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	05/28/2009	101.99	20.23	81.76	0.00	0.00	530	1	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	08/06/2009	101.99	20.50	81.49	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	11/16/2009	101.99	23.98	78.01	0.00	0.00	58 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-14	02/02/2010	101.99	18.65	83.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-14	05/20/2010	101.99	18.52	83.47	0.00	0.00	2500	55	18	19	13	<0.5	-	-
MW-15	08/29/1990	-	16.58	79.48	0.00	0.00	2000	26	2.0	72	110	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-15	11/06/1990	-	17.43	78.63	0.00	0.00	1300	40	5.0	45	63	-	-	-
MW-15	01/04/1991	96.06	16.37	79.69	0.00	0.00	1700	46	2.8	58	86	-	-	-
MW-15	04/03/1991	96.06	12.46	83.60	0.00	0.00	2100	74	0.8	44	85	-	-	-
MW-15	07/02/1991	96.06	16.53	79.53	0.00	0.00	1700	39	<0.5	35	46	-	-	-
MW-15	10/02/1991	96.06	17.33	78.73	0.00	0.00	1100	50	<0.5	40	33	-	-	-
MW-15	01/02/1992	96.06	16.46	79.60	0.00	0.00	1300	51	<0.5	30	30	-	-	-
MW-15	04/07/1992	96.06	14.70	81.36	0.00	0.00	2600	98	<5.0	64	36	-	-	-
MW-15	08/13/1992	96.06	16.72	79.34	0.00	0.00	510	55	<0.5	35	2.8	-	-	-
MW-15	12/03/1992	96.06	17.43	78.63	0.00	0.00	1000	64	0.9	22	4.4	-	-	-
MW-15	03/25/1993	96.06	13.33	82.73	0.00	0.00	1300	86	52	0.7	7.7	-	-	-
MW-15	06/23/1993	96.06	15.23	80.83	0.00	0.00	7300	34	<0.5	85	160	-	-	-
MW-15	09/21/1993	96.06	16.32	79.74	0.00	0.00	1500	39	<0.5	32	33	-	-	-
MW-15	12/02/1993	96.06	16.57	79.49	0.00	0.00	990	28	4.0	8.0	10	-	-	-
MW-15	03/08/1994	96.06	14.61	81.45	0.00	0.00	3400	44	4.0	28	53	-	-	-
MW-15	10/04/1994	96.06	16.48	79.58	0.00	0.00	310	11	10	2.2	12	-	-	-
MW-15	11/14/1994	96.06	14.20	81.86	0.00	0.00	450	27	2.4	2.2	4.2	-	-	-
MW-15	05/15/1995	96.06	13.38	82.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-15	08/04/1995	96.06	14.91	81.15	0.00	0.00	<50	0.6	<0.5	<0.5	0.8	-	-	-
MW-15	11/28/1995	96.06	16.12	79.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.60	-	-
MW-15	02/20/1996	96.06	10.98	85.08	0.00	0.00	1600	25	0.5	20	38	16	-	-
MW-15	05/29/1996	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	08/27/1996	96.06	15.44	80.62	0.00	0.00	80	<0.5	<0.5	<0.5	0.7	<5.0	-	-
MW-15	11/22/1996	96.06	14.49	81.57	0.00	0.00	1500	14	<0.5	6.1	12	7.2	-	-
MW-15	02/18/1997	96.06	12.17	83.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	05/23/1997	96.06	15.03	81.03	0.00	0.00	130	20	9.7	0.9	1.5	<5.0	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-15	08/04/1997	96.06	15.48	80.58	0.00	0.00	60	1.3	<0.5	<0.5	1.1	<5.0	-	-
MW-15	11/25/1997	96.06	15.39	80.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	02/25/1998	96.06	6.53	89.53	0.00	0.00	4300	27	<10	37	46	<50	-	-
MW-15	05/21/1998	96.06	12.97	83.09	0.00	0.00	430	25	<0.5	2.3	1.2	<2.5	-	-
MW-15	08/19/1998	96.06	14.90	81.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-15	11/19/1998	96.06	16.05	80.01	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-15	02/12/1999	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	05/10/1999	96.06	14.39	81.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.0 / <5.0 ⁷	-	-
MW-15	09/02/1999	96.06	15.53	80.53	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-15	02/03/2000	96.06	12.24	83.82	0.00	0.00	480	2.5	<1.0	2.6	1.4	<5.0	-	-
MW-15	05/09/2000	96.06	13.65	82.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-15	08/02/2000	96.06	15.02	81.04	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-15	11/09/2000	96.06	15.52	80.54	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
MW-15	02/08/2001	96.06	15.70	80.36	0.00	0.00	92.6 ¹¹	0.894	<0.500	<0.500	<0.500	<2.50	-	-
MW-15	05/02/2001	96.06	14.62	81.44	0.00	0.00	<50.0 ¹²	0.830	<5.00	<5.00	5.94	<0.500	-	-
MW-15	08/28/2001	96.06	15.91	80.15	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	-	-
MW-15	11/26/2001	96.06	15.41	80.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	02/22/2002	96.06	13.55	82.51	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	05/24/2002	96.06	14.61	81.45	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	08/29/2002	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	11/29/2002	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	02/28/2003	96.06	14.26	81.80	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-15	05/30/2003 ¹⁷	96.06	14.20	81.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/22/2003 ¹⁷	96.06	15.06	81.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/24/2003	96.06	-	-	-	-	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-15	02/27/2004 ¹⁷	96.06	10.47	85.59	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/21/2004 ¹⁷	96.06	15.18	80.88	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/26/2004 ¹⁷	96.06	15.32	80.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/29/2004 ¹⁷	96.06	15.48	80.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/11/2005 ¹⁷	96.06	13.89	82.17	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/16/2005 ¹⁷	96.06	13.95	82.11	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/31/2005	96.06	-	-	-	-	-	-	-	-	-	-	-	-
MW-15	11/30/2005 ¹⁷	96.06	15.72	80.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/27/2006 ¹⁷	96.06	13.49	82.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/30/2006 ¹⁷	96.06	12.98	83.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/29/2006 ¹⁷	96.06	14.55	81.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	12/13/2006 ¹⁷	96.06	13.68	82.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/28/2007 ¹⁷	96.06	12.08	83.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/30/2007 ¹⁷	96.06	15.24	80.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/29/2007 ¹⁷	96.06	15.71	80.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/21/2007 ¹⁷	98.28	15.79	82.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/20/2008 ¹⁷	98.28	13.25	85.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/21/2008 ¹⁷	98.28	15.35	82.93	0.00	0.00	<50 ²²	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	06/24/2008 ¹⁷	98.28	15.60	82.68	0.00	0.00	<50	<0.5	6	2	10	<0.5	-	-
MW-15	08/22/2008 ¹⁷	98.28	16.11	82.17	0.00	0.00	<50 ²²	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/21/2008 ¹⁷	98.28	16.62	81.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	02/03/2009 ¹⁷	98.28	16.29	81.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/28/2009	98.28	15.68	82.60	0.00	0.00	82 J	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	08/06/2009	98.28	15.71	82.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	11/16/2009	98.28	16.07	82.21	0.00	0.00	-	-	-	-	-	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-15	02/02/2010	98.28	12.24	86.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-15	05/20/2010	98.28	-	-	-	-	-	-	-	-	-	-	-	-
MW-16	08/29/1990	-	20.89	77.26	0.00	0.00	11000	6000	51	1100	20	-	-	-
MW-16	11/06/1990	-	21.27	76.88	0.00	0.00	15000	6300	340	1300	540	-	-	-
MW-16	01/04/1991	98.15	21.63	76.52	0.00	0.00	16000	6800	820	1300	1500	-	-	-
MW-16	04/03/1991	98.15	19.32	78.83	0.00	0.00	45000	7300	2200	1800	4900	-	-	-
MW-16	07/02/1991	98.15	20.68	77.47	0.00	0.00	30000	6400	530	1500	1800	-	-	-
MW-16	10/02/1991	98.15	21.18	76.97	0.00	0.00	24000	4600	450	1400	1600	-	-	-
MW-16	01/02/1992	98.15	21.30	76.85	0.00	0.00	20000	4700	240	1200	1100	-	-	-
MW-16	04/07/1992	98.15	20.19	77.96	0.00	0.00	40000	5000	980	1100	2100	-	-	-
MW-16	08/13/1992	98.15	20.77	77.38	0.00	0.00	17000	4500	240	860	530	-	-	-
MW-16	12/03/1992	98.15	21.44	76.71	0.00	0.00	39000	4600	410	1100	2200	-	-	-
MW-16	03/25/1993	98.15	18.83	79.32	0.00	0.00	39000	5500	1400	690	2000	-	-	-
MW-16	06/23/1993	98.15	19.72	78.43	0.00	0.00	29000	6600	1200	1400	3700	-	-	-
MW-16	09/21/1993	98.15	20.38	77.77	0.00	0.00	36000	6300	340	1200	1800	-	-	-
MW-16	12/02/1993	98.15	20.84	77.31	0.00	0.00	28000	5600	230	900	820	-	-	-
MW-16	03/08/1994	98.15	20.27	77.88	0.00	0.00	35000	6500	760	1000	1300	-	-	-
MW-16	10/04/1994	98.15	20.58	77.57	0.00	0.00	39000	9700	680	1300	3300	-	-	-
MW-16	11/14/1994	98.15	20.12	78.03	0.00	0.00	26000	5500	640	690	1800	-	-	-
MW-16	05/15/1995	98.15	18.16	79.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-16	08/04/1995	98.15	19.30	78.85	0.00	0.00	23000	6200	1900	1500	4500	-	-	-
MW-16	11/28/1995	98.15	20.42	77.73	0.00	0.00	38000	6200	1700	1800	5700	<120	-	-
MW-16	02/20/1996	98.15	16.40	81.75	0.00	0.00	46000	6600	2200	2400	7300	<250	-	-
MW-16	05/29/1996	98.15	18.54	79.61	0.00	0.00	54000	6300	1600	2200	7900	<250	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-16	08/27/1996	98.15	19.42	78.73	0.00	0.00	45000	4100	260	1600	2800	<250	-	-
MW-16	11/22/1996	98.15	19.36	78.79	0.00	0.00	36000	3500	120	1400	1500	260	-	-
MW-16	02/18/1997	98.15	17.22	80.93	0.00	0.00	62000	5800	1300	2200	8900	160	-	-
MW-16	05/23/1997	98.15	19.48	78.67	0.00	0.00	32000	4000	370	1900	2900	<250	-	-
MW-16	08/04/1997	98.15	19.72	78.43	0.00	0.00	26000	3300	280	2100	1500	200	-	-
MW-16	11/25/1997	98.15	19.73	78.42	0.00	0.00	38000	3900	370	2400	3000	250	-	-
MW-16	02/25/1998	98.15	14.02	84.13	0.00	0.00	60000	6400	1400	2200	13000	<1000	-	-
MW-16	05/21/1998	98.15	17.91	80.24	0.00	0.00	71000	5100	1200	2300	8200	560	-	-
MW-16	08/19/1998	98.15	19.25	78.90	0.00	0.00	40000	2300	740	1700	2700	<250	-	-
MW-16	11/19/1998	98.15	20.30	77.85	0.00	0.00	51000	2900	<200	2200	6300	<1000	-	-
MW-16	02/12/1999	98.15	17.91	80.24	0.00	0.00	11000	1100	81	810	470	130	-	-
MW-16	05/10/1999	98.15	19.13	79.02	0.00	0.00	52300	4100	587	2430	8800	<66.708 ⁷	-	-
MW-16	09/02/1999	98.15	19.99	78.16	0.00	0.00	26600	1400	1540	1480	2940	<500	-	-
MW-16	02/03/2000	98.15	18.65	79.50	0.00	0.00	47000	5600	620	3000	14000	450	-	-
MW-16	05/09/2000	99.15	18.57	80.58	0.00	0.00	15000 ⁸	990	100	800	2000	410	-	-
MW-16	08/02/2000	99.15	19.58	79.57	0.00	0.00	10000 ⁸	1100	95	1000	2300	<130	-	-
MW-16	11/09/2000	99.15	20.02	79.13	0.00	0.00	5580	334	49.3	530	256	33.6	-	-
MW-16	02/08/2001	99.15	20.59	78.56	0.00	0.00	25400 ¹¹	1340	99.9	1380	2700	350	-	-
MW-16	05/02/2001	99.15	19.71	79.44	0.00	0.00	45600	2130	83.6	<2500	7460	13.3	-	-
MW-16	08/28/2001	99.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-16	11/26/2001	99.15	-	-	-	-	-	-	-	-	-	-	-	-
MW-16	02/22/2002	99.15	19.10	80.05	0.00	0.00	32000	1300	110	1800	6100	<50	-	-
MW-16	05/24/2002	99.15	19.50	79.65	0.00	0.00	13000	590	29	830	1000	<20	-	-
MW-16	08/29/2002	99.15	20.21	78.94	0.00	0.00	9800	500	28	670	430	<10	-	-
MW-16	11/29/2002	99.15	20.49	78.66	0.00	0.00	23000	1600	110	1200	3400	<10	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-16	02/28/2003	99.15	19.18	79.97	0.00	0.00	20000	1300	90	1000	3300	<100	-	-
MW-16	05/30/2003 ¹⁷	99.15	18.81	80.34	0.00	0.00	47000	2100	160	2000	8100	<3	-	-
MW-16	08/22/2003 ¹⁷	99.15	19.56	79.59	0.00	0.00	25000	1300	94	1200	3200	2	-	-
MW-16	11/24/2003 ¹⁷	99.15	20.38	78.77	0.00	0.00	13000	660	47	800	950	4	-	-
MW-16	02/27/2004 ¹⁷	99.15	16.83	82.32	0.00	0.00	20000	1000	70	1000	3100	3	-	-
MW-16	06/21/2004 ¹⁷	99.15	16.22	82.93	0.00	0.00	11000	780	23	680	530	7	-	-
MW-16	08/26/2004 ¹⁷	99.15	20.25	78.90	0.00	0.00	7600	540	16	450	100	8	-	-
MW-16	11/29/2004 ¹⁷	99.15	20.32	78.83	0.00	0.00	7600	370	15	370	310	6	-	-
MW-16	02/11/2005 ¹⁷	99.15	19.38	79.77	0.00	0.00	42000	1800	120	1800	6900	3	-	-
MW-16	06/16/2005 ¹⁷	99.15	18.63	80.52	0.00	0.00	2000	170	13	170	250	4	-	-
MW-16	08/31/2005 ¹⁷	99.15	19.43	79.72	0.00	0.00	30000	1800	100	1800	5700	3	-	-
MW-16	11/30/2005 ¹⁷	99.15	20.27	78.88	0.00	0.00	8600	370	27	400	620	8	-	-
MW-16	02/27/2006 ¹⁷	99.15	18.93	80.22	0.00	0.00	4600	110	9	120	220	7	-	-
MW-16	05/30/2006 ¹⁷	99.15	18.12	81.03	0.00	0.00	13000	590	<1	860	1400	3	-	-
MW-16	08/29/2006 ¹⁷	99.15	19.11	80.04	0.00	0.00	14000	470	38	480	1300	2	-	-
MW-16	12/13/2006 ¹⁷	99.15	19.07	80.08	0.00	0.00	17000	590	43	860	1600	5	-	-
MW-16	02/28/2007 ¹⁷	99.15	18.06	81.09	0.00	0.00	15000	510	42	560	1600	5	-	-
MW-16	05/30/2007 ¹⁷	99.15	19.64	79.51	0.00	0.00	11000	440	25	470	510	7	-	-
MW-16	08/29/2007 ¹⁷	99.15	19.82	79.33	0.00	0.00	6200	320	14	250	120	6.00	-	-
MW-16	11/21/2007 ¹⁷	100.56	20.11	80.45	0.00	0.00	5900	410	17	260	35	13	-	-
MW-16	02/20/2008 ¹⁷	100.56	18.56	82.00	0.00	0.00	27000	1200	91	1500	4700	4	-	-
MW-16	05/21/2008 ¹⁷	100.56	19.45	81.11	0.00	0.00	17000 ²²	920	58	1200	2800	7	-	-
MW-16	06/24/2008 ¹⁷	100.56	19.58	80.98	0.00	0.00	6500	360	21	380	510	10	-	-
MW-16	08/22/2008 ¹⁷	100.56	19.95	80.61	0.00	0.00	12000 ²⁵	260	10	320	330	10	-	-
MW-16	11/21/2008 ¹⁷	100.56	19.46	81.10	0.00	0.00	3300	120	6	100	76	12	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-16	02/03/2009 ¹⁷	100.56	20.68	79.88	0.00	0.00	4700	160	6	160	33	14	-	-
MW-16	05/28/2009	100.56	18.76	81.80	0.00	0.00	6000	190	8	190	180	9	-	-
MW-16	08/06/2009	101.56	20.07	81.49	0.00	0.00	7400	250	10	210	270	11	-	-
MW-16	11/16/2009	101.56	23.60	77.96	0.00	0.00	7900	260	6	260	51	10	-	-
MW-16	02/02/2010	101.56	17.90	83.66	0.00	0.00	30000	1500	73	2600	6800	<5	-	-
MW-16	05/20/2010	101.56	18.34	83.22	0.00	0.00	10000	250	15	420	530	6	-	-
MW-17	08/13/1992	-	23.30	82.70	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	12/03/1992	-	24.74	81.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	03/25/1993	106.00	22.14	83.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
MW-17	06/23/1993	106.00	23.02	82.98	0.00	0.00	<50	<0.5	<0.5	<0.5	1.0	-	-	-
MW-17	09/21/1993	106.00	23.09	82.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.8	-	-	-
MW-17	12/02/1993	106.00	23.37	82.63	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	03/08/1994	106.00	22.83	83.17	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	06/13/1994	106.00	22.62	83.38	0.00	0.00	<50	1.2	1.1	<0.5	0.9	-	-	-
MW-17	10/04/1994	106.00	23.00	83.00	0.00	0.00	62	8.0	2.9	0.7	3.1	-	-	-
MW-17	11/14/1994	106.00	23.03	82.97	0.00	0.00	550	22	120	8.9	84	-	-	-
MW-17	05/15/1995	106.00	21.72	84.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	08/04/1995	106.00	22.37	83.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
MW-17	11/28/1995	106.00	22.97	83.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.6	-	-
MW-17	02/20/1996	106.00	21.78	84.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	05/29/1996	106.00	21.72	84.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	08/27/1996	106.00	22.43	83.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	11/22/1996	106.00	22.82	83.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/18/1997	106.00	21.31	84.69	0.00	0.00	140	34	11	1.6	7.7	71	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-17	05/23/1997	106.00	22.25	83.75	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	08/04/1997	106.00	22.53	83.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	11/25/1997	106.00	22.91	83.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/25/1998	106.00	19.63	86.37	0.00	0.00	<50	3.8	3.3	1.3	4.2	3.5	-	-
MW-17	05/21/1998	106.00	10.61	95.39	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	08/19/1998	106.00	21.74	84.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	11/19/1998	106.00	22.36	83.64	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	02/12/1999	106.00	21.84	84.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	05/10/1999	106.00	21.45	84.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0 / <2.0 ⁷	-	-
MW-17	09/02/1999	106.00	22.46	83.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
MW-17	02/03/2000	106.00	22.19	83.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
MW-17	05/09/2000	106.00	21.79	84.21	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	08/02/2000	106.00	22.24	83.76	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	11/09/2000	106.00	22.57	83.43	0.00	0.00	<1000	<10.0	<10.0	<10.0	<10.0	<50.0	-	-
MW-17	02/08/2001	106.00	22.82	83.18	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
MW-17	05/02/2001	106.00	22.48	83.52	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	-	-
MW-17	08/28/2001	106.00	22.95	83.05	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
MW-17	11/26/2001	106.00	23.08	82.92	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	02/22/2002	106.00	22.03	83.97	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	05/24/2002	106.00	22.16	83.84	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	08/29/2002	106.00	23.73	82.27	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	11/29/2002	106.00	22.98	83.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	02/28/2003	106.00	21.98	84.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
MW-17	05/30/2003 ¹⁷	106.00	21.85	84.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/22/2003 ¹⁷	106.00	22.48	83.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-17	11/24/2003 ¹⁷	106.00	22.84	83.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/27/2004 ¹⁷	106.00	21.93	84.07	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	06/21/2004 ¹⁷	106.00	22.32	83.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/26/2004 ¹⁷	106.00	23.09	82.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	11/29/2004 ¹⁷	106.00	22.79	83.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/11/2005 ¹⁷	106.00	21.97	84.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-
MW-17	06/16/2005 ¹⁷	106.00	21.28	84.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/31/2005 ¹⁷	106.00	22.05	83.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7	-	-
MW-17	11/30/2005 ¹⁷	106.00	22.55	83.45	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-
MW-17	02/27/2006 ¹⁷	106.00	21.56	84.44	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/30/2006 ¹⁷	106.00	20.74	85.26	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	-	-
MW-17	08/29/2006 ¹⁷	106.00	21.82	84.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	12/13/2006 ¹⁷	106.00	22.64	83.36	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	02/28/2007 ¹⁷	106.00	22.37	83.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/30/2007 ¹⁷	106.00	22.66	83.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/29/2007 ¹⁷	106.00	23.01	82.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/28/2009	106.00	22.40	83.60	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	05/29/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	08/06/2009	106.00	23.00	83.00	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	11/16/2009	106.00	22.47	83.53	0.00	0.00	-	-	-	-	-	-	-	-
MW-17	02/02/2010	106.00	22.63	83.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
MW-17	05/20/2010	106.00	21.70	84.30	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/04/1997	-	16.60	-	0.00	0.00	66000	8600	6100	2800	12000	190	-	-
MW-18	11/25/1997	-	16.22	-	0.00	0.00	90000	8500	6000	3400	14000	1200	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-18	02/25/1998	-	12.75	-	0.00	0.00	60000	6600	4000	2300	11000	<120	-	-
MW-18	05/21/1998	-	15.24	-	0.00	0.00	70000	4700	1800	1700	9600	880	-	-
MW-18	08/19/1998	-	16.34	-	0.00	0.00	93000	4900	1700	2100	9000	<250	-	-
MW-18	11/19/1998	-	17.15	-	0.00	0.00	62000	5600	2300	2700	12000	1800	-	-
MW-18	02/12/1999	-	16.08	-	0.00	0.00	48000	3700	2400	1900	8800	1900	-	-
MW-18	05/10/1999	-	14.98	-	0.00	0.00	54700	3250	1770	1900	7570	<66.7 / 1270 ⁷	-	-
MW-18	09/02/1999	-	15.86	-	0.00	0.00	34400	2120	1230	1420	5460	<500	-	-
MW-18	02/03/2000	-	15.91	-	0.00	0.00	46000	2500	1100	1900	8800	<1000	-	-
MW-18	05/09/2000	-	13.93	-	0.00	0.00	30000 ⁸	1400	410	440	4700	1300	-	-
MW-18	08/02/2000	-	15.25	-	0.00	0.00	22000 ⁸	1200	480	1400	5800	<130	-	-
MW-18	11/09/2000	-	15.85	-	0.00	0.00	29500	1130	474	2020	6270	333	-	-
MW-18	02/08/2001	-	16.27	-	0.00	0.00	61600 ¹¹	1700	<500	2690	8110	<2500	-	-
MW-18	05/02/2001	-	16.15	-	0.00	0.00	57800	1040	104	<2500	6670	20.1	-	-
MW-18	08/28/2001	-	17.03	-	0.00	0.00	32000 ¹³	1200	370	2100	5600	790	-	-
MW-18	11/26/2001	-	16.64	-	0.00	0.00	41000	780	320	1800	5600	<200	-	-
MW-18	02/22/2002	-	14.93	-	0.00	0.00	44000	950	270	1300	3900	<100	-	-
MW-18	05/24/2002	-	15.92	-	0.00	0.00	36000	1200	460	1600	4800	<50	-	-
MW-18	08/29/2002	-	16.56	-	0.00	0.00	37000	970	520	1900	4800	<50	-	-
MW-18	11/29/2002	-	16.51	-	0.00	0.00	36000	710	350	1900	5300	<20	-	-
MW-18	02/28/2003	-	14.53	-	0.00	0.00	19000	350	130	270	2500	<200	-	-
MW-18	05/30/2003 ¹⁷	-	14.56	-	0.00	0.00	29000	390	110	890	2700	<3	-	-
MW-18	08/22/2003 ¹⁷	-	14.70	-	0.00	0.00	17000	270	67	600	1700	<1	-	-
MW-18	11/24/2003 ¹⁷	-	16.39	-	0.00	0.00	23000	320	39	980	2100	<1	-	-
MW-18	02/27/2004 ¹⁷	-	13.77	-	0.00	0.00	18000	200	29	310	1400	<1	-	-
MW-18	06/21/2004 ¹⁷	-	15.55	-	0.00	0.00	30000	380	40	1700	2800	<3	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-18	08/26/2004 ¹⁷	-	16.69	-	0.00	0.00	25000	360	27	1100	1800	<3	-	-
MW-18	11/29/2004 ¹⁷	-	16.45	-	0.00	0.00	27000	380	30	1200	1900	<2	-	-
MW-18	02/11/2005 ¹⁷	-	14.48	-	0.00	0.00	26000	450	44	1600	2500	<1	-	-
MW-18	06/16/2005	-	14.06	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/31/2005 ¹⁷	-	15.08	-	0.00	0.00	27000	440	57	1900	2400	<3	-	-
MW-18	11/30/2005	-	16.01	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/27/2006 ¹⁷	-	13.63	-	0.00	0.00	31000	440	81	1500	1900	<1	-	-
MW-18	05/30/2006	-	12.96	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/29/2006 ¹⁷	-	14.85	-	0.00	0.00	28000	270	49	1600	1500	<3	-	-
MW-18	12/13/2006	-	15.11	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/28/2007 ¹⁷	-	13.37	-	0.00	0.00	27000	280	61	1400	1400	<3	-	-
MW-18	05/30/2007	-	15.13	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/29/2007 ¹⁷	-	16.14	-	0.00	0.00	26000	200	42	1700	1600	<5	-	-
MW-18	11/21/2007	-	16.13	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/20/2008 ¹⁷	-	12.83	-	0.00	0.00	24000	190	44	1700	1700	<2	-	-
MW-18	05/21/2008	-	14.61	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	06/24/2008	-	15.55	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/22/2008 ¹⁷	-	16.78	-	0.00	0.00	23000	180	55	1600	1700	<1	-	-
MW-18	11/21/2008	-	17.80	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/03/2009 ¹⁷	-	17.89	-	0.00	0.00	23000	280	77	1600	1500	<1	-	-
MW-18	05/28/2009	-	17.01	-	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	08/06/2009	100.94	16.63	84.31	0.00	0.00	30000	150	45	2100	1900	<3	-	-
MW-18	11/16/2009	100.94	17.60	83.34	0.00	0.00	-	-	-	-	-	-	-	-
MW-18	02/02/2010	100.94	13.80	87.14	0.00	0.00	14000	54	17	150	890	<1	-	-
MW-18	05/20/2010	100.94	13.81	87.13	0.00	0.00	26000	78	28	1200	1600	<1	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-19	05/30/2006 ^{17,19}	-	10.68	-	0.00	0.00	3100	94	170	59	310	100	-	-
MW-19	08/29/2006 ¹⁷	-	12.62	-	0.00	0.00	13000	1900	480	150	870	120	-	-
MW-19	12/13/2006 ¹⁷	-	12.26	-	0.00	0.00	8800	1600	100	18	360	88	-	-
MW-19	02/28/2007 ¹⁷	-	10.24	-	0.00	0.00	3100	480	17	3	170	83	-	-
MW-19	05/30/2007	-	12.71	-	0.00	0.00	25000	7800	160	31	450	63	-	-
MW-19	08/29/2007 ¹⁷	-	14.02	-	0.00	0.00	25000	8900	170	34	390	56	-	-
MW-19	11/21/2007 ¹⁷	-	13.81	-	0.00	0.00	13000	6100	120	21	270	60	-	-
MW-19	02/20/2008 ¹⁷	-	11.62	-	0.00	0.00	66	3	<0.5	<0.5	<0.5	29	-	-
MW-19	05/21/2008 ¹⁷	-	13.02	-	0.00	0.00	130 ²²	40	0.5	2	0.8	29	-	-
MW-19	06/24/2008 ¹⁷	-	13.40	-	0.00	0.00	700	730	12	39	7	31	-	-
MW-19	08/22/2008 ¹⁷	-	15.07	-	0.00	0.00	310	16	<0.5	1	0.7	11	-	-
MW-19	11/21/2008 ¹⁷	-	16.06	-	0.00	0.00	55	5	<0.5	<0.5	<0.5	1	-	-
MW-19	02/03/2009 ¹⁷	-	15.69	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	-	-
MW-19	05/28/2009	-	14.95	-	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4	-	-
MW-19	08/07/2009	100.34	14.31	86.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	-	-
MW-19	11/16/2009	100.34	16.03	84.31	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1 J	-	-
MW-19	02/02/2010	100.34	10.64	89.70	0.00	0.00	<50	<0.5	0.6 J	<0.5	<0.5	1	-	-
MW-19	05/20/2010	100.34	11.03	89.31	0.00	0.00	1300	400	5	4	7	39	-	-
P-1	08/13/1992	-	10.02	76.41	0.00	0.00	-	-	-	-	-	-	-	-
P-1	12/03/1992	-	10.80	75.63	0.00	0.00	-	-	-	-	-	-	-	-
P-1	03/25/1993	86.43	8.95	77.48	0.00	0.00	-	-	-	-	-	-	-	-
P-1	02/11/2005 ¹⁹	86.43	9.20	77.23	0.00	0.00	110	4	0.6	<0.5	0.5	10	-	-
P-1	06/16/2005 ¹⁷	86.43	8.37	78.06	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	7	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
P-1	08/31/2005 ¹⁷	86.43	8.95	77.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9	-	-
P-1	11/30/2005 ¹⁷	86.43	9.86	76.57	0.00	0.00	60	<0.5	<0.5	<0.5	<0.5	13	-	-
P-1	02/27/2006 ¹⁷	86.43	8.95	77.48	0.00	0.00	310	31	0.9	1	1	7	-	-
P-1	05/30/2006 ¹⁷	86.43	8.20	78.23	0.00	0.00	84	3	0.6	<0.5	0.7	4	-	-
P-1	08/29/2006	86.43	-	-	-	-	-	-	-	-	-	-	-	-
P-1	12/13/2006 ¹⁷	86.43	9.13	77.30	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	-	-
P-1	02/28/2007 ¹⁷	86.43	8.61	77.82	0.00	0.00	160	8	<0.5	<0.5	<0.5	8	-	-
P-1	05/30/2007 ¹⁷	86.43	9.20	77.23	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	6	-	-
P-1	08/29/2007 ¹⁷	86.43	9.18	77.25	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	8	-	-
P-1	11/21/2007	88.63	-	-	-	-	-	-	-	-	-	-	-	-
P-1	02/20/2008 ¹⁷	88.63	8.53	80.10	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	8	-	-
P-1	05/21/2008 ¹⁷	88.63	9.01	79.62	0.00	0.00	<50 ²²	<0.5	0.9	<0.5	<0.5	7	-	-
P-1	06/24/2008 ¹⁷	88.63	9.08	79.55	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	8	-	-
P-1	08/22/2008 ¹⁷	88.63	9.24	79.39	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7	-	-
P-1	11/21/2008 ¹⁷	88.63	9.78	78.85	0.00	0.00	<50	<0.5	0.7	<0.5	<0.5	9	-	-
P-1	02/03/2009 ¹⁷	88.63	10.18	78.45	0.00	0.00	<50	2	<0.5	<0.5	<0.5	14	-	-
P-1	05/28/2009	88.63	9.22	79.41	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	11	-	-
P-1	08/06/2009	88.63	9.41	79.22	0.00	0.00	-	-	-	-	-	-	-	-
P-1	11/16/2009	88.63	10.21	78.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	20	-	-
P-1	02/02/2010	88.63	8.50	80.13	0.00	0.00	-	-	-	-	-	-	-	-
P-1	05/20/2010	88.63	8.25	80.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	16	-	-
QA	11/26/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	02/22/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	05/24/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
QA	08/29/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	11/29/2002	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	02/28/2003	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	-	-
QA	05/30/2003 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/22/2003 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/24/2003 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/27/2004 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/21/2004 ¹⁷	-	-	-	-	-	<50	<0.5	1	<0.5	0.9	<0.5	-	-
QA	08/26/2004 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/29/2004 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/11/2005 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/16/2005 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/31/2005 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/30/2005 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/27/2006 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/30/2006 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/29/2006 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	12/13/2006 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/28/2007 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/30/2007 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/29/2007 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/21/2007 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/20/2008 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/21/2008 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	06/24/2008 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-

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FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
QA	08/22/2008 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/21/2008 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/03/2009 ¹⁷	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/28/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	08/06/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	11/16/2009	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	02/02/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
QA	05/20/2010	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-
Trip Blank	01/05/1989	-	-	-	-	-	<1000	<0.3	<0.3	<0.3	<0.3	-	-	-
Trip Blank	10/03/1989	-	-	-	-	-	<500	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/04/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/03/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	07/03/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/06/1990	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/04/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/03/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	07/02/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	10/02/1991	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	01/02/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	04/07/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/13/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	12/03/1992	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	03/25/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<1.5	-	-	-
Trip Blank	06/23/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCS					ADDITIONAL VOCS	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Trip Blank	09/21/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.8	-	-	-
Trip Blank	12/02/1993	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	03/08/1994	-	-	-	-	-	<50	0.6	0.8	<0.5	0.6	-	-	-
Trip Blank	06/13/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	10/04/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/14/1994	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	05/15/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	08/04/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-	-	-
Trip Blank	11/28/1995	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.60	-	-
Trip Blank	02/20/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	05/29/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	08/27/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	11/22/1996	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	02/18/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	05/23/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	08/04/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	11/25/1997	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	02/25/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	05/21/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	08/19/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	11/19/1998	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	02/12/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	03/26/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.0	-	-
Trip Blank	05/10/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-
Trip Blank	09/02/1999	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0	-	-

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

Location	Date	TOC	DTW	GWE	LNAPLT	LNAPL REMOVED	HYDROCARBONS	PRIMARY VOCs					ADDITIONAL VOCs	
							TPH-GRO	B	T	E	X	MTBE by SW8260	EDB	DCE
	Units	ft	ft	ft	ft	gal	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
Trip Blank	02/03/2000	-	-	-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-
Trip Blank	05/09/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Trip Blank	08/02/2000	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Trip Blank	11/09/2000	-	-	-	-	-	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
Trip Blank	02/08/2001	-	-	-	-	-	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	-	-
Trip Blank	05/02/2001	-	-	-	-	-	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	-	-
Trip Blank	08/28/2001	-	-	-	-	-	<50	<0.50	<0.50	<0.50	<0.50	<2.5	-	-
Equipment Blank	01/05/1989	-	-	-	-	-	<1000	<0.3	<0.3	<0.3	<0.3	-	-	-
Equipment Blank	03/08/1994	-	-	-	-	-	<50	1.0	1.4	<0.5	1.5	-	-	-

EXPLANATIONS:

- 1 Repeat analysis.
- 2 Estimated thickness.
- 4 The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
- 5 Laboratory report indicates results were taken from both a low level and a diluted analysis.
- 6 The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
- 7 Confirmation run.
- 8 Laboratory report indicates gasoline C6-C12.
- 9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- 10 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- 11 Laboratory report indicates weathered gasoline C6-C12.

TABLE 1
GROUNDWATER MONITORING AND SAMPLING DATA
FORMER CHEVRON STATION 9-0260
21995 FOOTHILL BOULEVARD, HAYWARD, CALIFORNIA

<i>Location</i>	<i>Date</i>	<i>TOC</i>	<i>DTW</i>	<i>GWE</i>	<i>LNAPLT</i>	<i>LNAPL REMOVED</i>	<i>HYDROCARBONS</i>	<i>PRIMARY VOCs</i>					<i>ADDITIONAL VOCs</i>	
							<i>TPH-GRO</i>	<i>B</i>	<i>T</i>	<i>E</i>	<i>X</i>	<i>MTBE by SW8260</i>	<i>EDB</i>	<i>DCE</i>
<i>Units</i>		<i>ft</i>	<i>ft</i>	<i>ft</i>	<i>ft</i>	<i>gal</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>	<i>ug/L</i>

- 12 Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.
- 13 Laboratory report indicates gasoline C6-C10.
- 14 Laboratory report indicates unidentified hydrocarbons C6-C10.
- 15 Connected to remediation system.
- 17 BTEX and MTBE by EPA Method 8260.
- 18 Hose/tube or pump in well.
- 19 Well development performed.
- 20 Extraction stinger in well.
- 22 Laboratory report indicates the sample was analyzed 1 day outside the method hold time.
- 22 Laboratory report indicates the sample was analyzed 1 day outside the method hold time.
- 24 Laboratory report indicates that this sample was analyzed 1 day outside of the method hold time. The surrogate recovery is outside the upper QC limit (63-135) 137%. The value for the TPH-GRO is estimated because the value is outside the calibration rang
- 25 Laboratory report indicates that the value for the TPH-GRO is estimated because the value is over the calibration range of the system. The system is calibrated to 5500 ug/L. The surrogate recovery is outside the upper QC limit. A re-analysis was not performed because the hold time had expired.

ATTACHMENT A

BLAINE TECH'S MAY 27, 2010 *SECOND QUARTER 2010* MONITORING REPORT



May 27, 2010

Chevron Environmental Management Company
Aaron Costa
6111 Bollinger Canyon Rd.
San Ramon, CA 94583

Second Quarter 2010 Monitoring at
Chevron Service Station 90260
21995 Foothill Blvd
Hayward, CA

Monitoring performed on May 20, 2010

Blaine Tech Services, Inc. Groundwater Monitoring Event 100520-JO1

This submission covers the routine monitoring of groundwater wells conducted on May 20, 2010 at this location. 19 monitoring wells were measured for depth to groundwater (DTW). 17 monitoring wells were sampled. Well MW-15 was not able to be accessed to be sampled due to a parked car over the well. All sampling activities were performed in accordance with local, state and federal guidelines.

Water levels measurements were collected using an electronic slope indicator. All sampled wells were purged of three case volumes, depending on well recovery, or until water temperature, pH and conductivity stabilized. Purging was accomplished using electric submersible pumps, positive air-displacement pumps or stainless steel, Teflon or disposable bailers. Subsequent sample collection and sample handling was performed in accordance with EPA protocols using disposable bailers. Alternately, where applicable, wells were sampled utilizing no-purge methodology. All reused equipment was decontaminated in an integrated stainless steel sink with de-ionized water supplied Hotsy pressure washer and Liquinox or equivalent.

First Quarter Groundwater Monitoring at Chevron 90260, 21995 Foothill Blvd, Hayward, CA

SAN JOSE

SACRAMENTO

LOS ANGELES

SAN DIEGO

1680 ROGERS AVENUE SAN JOSE, CA 95112-1105

(408) 573-0555

FAX (408) 573-7771

LIC. 746684

www.blainetech.com

Samples were delivered under chain-of-custody to Lancaster Laboratories of Lancaster, Pennsylvania, for analysis. Monitoring well purgewater and equipment rinsate water was collected and transported under bill-of-lading to IWM facilities of San Jose, California.

Enclosed documentation from this event includes copies of the Well Gauging Sheet, Well Monitoring Data Sheets, and Chain-of-Custody.

Blaine Tech Services, Inc.'s activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrogeologic conditions or formulation of recommendations was performed.

Please call if you have any questions.

Sincerely,



Dustin Becker
Blaine Tech Services, Inc.
Senior Project Manager

attachments: SOP
 Well Gauging Sheet
 Individual Well Monitoring Data Sheets
 Chain of Custody
 Wellhead Inspection Form
 Bill of Lading
 Calibration Log

cc: CRA
 Attn: Nathan Lee
 5900 Hollis St. Suite A
 Emeryville, CA 94608

First Quarter Groundwater Monitoring at Chevron 90260, 21995 Foothill Blvd, Hayward, CA

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BLAINE TECH SERVICES, INC. METHODS AND PROCEDURES FOR THE ROUTINE MONITORING OF GROUNDWATER WELLS AT CHEVRON SITES

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. We specialize in groundwater monitoring assignments and intentionally limit the scope of our services to those centered on the generation of objective information.

To avoid conflicts of interest, Blaine Tech Services, Inc. personnel do not evaluate or interpret the information we collect. As a state licensed contractor (C-57 well drilling –water – 746684) performing strictly technical services, we do not make any professional recommendations and perform no consulting of any kind.

SAMPLING PROCEDURES OVERVIEW

SAFETY

All groundwater monitoring assignments performed for Chevron comply with Chevron's safety guidelines, 29 CFR 1910.120 and SB-198 Injury and Illness Prevention Program (IIPP). All Field Technicians receive the full 40-hour 29CFR 1910.120 OSHA SARA HAZWOPER course, medical clearance and on-the-job training prior to commencing any work on any Chevron site.

INSPECTION AND GAUGING

Wells are inspected prior to evacuation and sampling. The condition of the wellhead is checked and noted according to a wellhead inspection checklist.

Standard measurements include the depth to water (DTW) and the total well depth (TD) obtained with industry standard electronic water level indicators that are graduated in increments of hundredths of a foot.

The water in each well is inspected for the presence of immiscibles. When free product is suspected, its presence is confirmed using an electronic interface probe (e.g. GeoTech). No samples are collected from a well containing over two-hundredths of a foot (0.02') of product.

EVACUATION

Depth to water measurements are collected by our personnel prior to purging and minimum purge volumes are calculated anew for each well based on the height of the water column and the diameter of the well. Expected purge volumes are never less than three case volumes and are set at no less than four case volumes in some jurisdictions.

Well purging devices are selected on the basis of the well diameter and the total volume to be

evacuated. In most cases the well will be purged using an electric submersible pump (i.e. Grundfos) suspended near (but not touching) the bottom of the well.

PARAMETER STABILIZATION

Well purging completion standards include minimum purge volumes, but additionally require stabilization of specific groundwater parameters prior to sample collection. Typical groundwater parameters used to measure stability are electrical conductivity, pH, and temperature. Instrument readings are obtained at regular intervals during the evacuation process (no less than once per case volume).

Stabilization standards for routine quarterly monitoring of fuel sites include the following: Temperature is considered to have stabilized when successive readings do not fluctuate more than +/- 1 degree Celsius. Electrical conductivity is considered stable when successive readings are within 10%. pH is considered to be stable when successive readings remain constant or vary no more than 0.2 of a pH unit.

DEWATERED WELLS

Normal evacuation removes no less than three case volumes of water from the well. However, less water may be removed in cases where the well dewateres and does not immediately recharge.

MEASURING RECHARGE

Upon completion of well purging, a depth to water measurement is collected and notated to ensure that the well has recharged to within 80% of its static, pre-purge level prior to sampling.

Wells that do not immediately show 80% recharge or dewatered wells will be allowed approximately 2 hours to recharge prior to sampling or will be sampled at site departure. All wells requiring off-site traffic control in the public right-of-way, the 80% recharge rule may be disregarded in the interests of Health and Safety. The sample may be collected as soon as there is sufficient water. The water level at time of sampling will be noted.

PURGEWATER CONTAINMENT

All non-hazardous purgewater evacuated from each groundwater monitoring well is captured and contained in on-board storage tanks on the Sampling Vehicle and/or special water hauling trailers. Effluent from the decontamination of reusable apparatus (sounders, electric pumps and hoses etc.), consisting of groundwater combined with deionized water and non-phosphate soap, is also captured and pumped into effluent tanks.

Non-hazardous purgewater is transported under standard Bill of Lading documentation to a Blaine Tech Services, Inc. facility before being transported to a Chevron approved disposal facility.

SAMPLE COLLECTION DEVICES

All samples are collected using disposable bailers.

SAMPLE CONTAINERS

Sample material is decanted directly from the sampling bailer into sample containers provided by the laboratory that will analyze the samples. The transfer of sample material from the bailer to the sample container conforms to specifications contained in the USEPA T.E.G.D. The type of sample container, material of construction, method of closure and filling requirements are specific to the intended analysis. Chemicals needed to preserve the sample material are commonly placed inside the sample containers by the laboratory or glassware vendor prior to delivery of the bottle to our personnel. The laboratory sets the number of replicate containers.

TRIP BLANKS

Trip Blanks, if requested, are taken to the site and kept inside the sample cooler for the duration of the event. They are turned over to the laboratory for analysis with the samples from that site.

DUPLICATES

Duplicates, if requested, may be collected at a site. The Duplicate sample is collected, typically from the well containing the most measurable contaminants. The Duplicate sample is labeled the same as the original.

SAMPLE STORAGE

All sample containers are promptly placed in food grade ice chests for storage in the field and transport (direct or via our facility) to the designated analytical laboratory. These ice chests contain quantities of restaurant grade ice as a refrigerant material. The samples are maintained in either an ice chest or a refrigerator until relinquished into the custody of the laboratory or laboratory courier.

DOCUMENTATION CONVENTIONS

A label must be affixed to all sample containers. In most cases these labels are generated by our office personnel and are partially preprinted. Labels can also be hand written by our field personnel. The site is identified with the store number and site address, as is the particular groundwater well from which the sample is drawn (e.g. MW-1, MW-2, S-1 etc.). The time and date of sample collection along with the initials of the person who collects the sample are handwritten onto the label.

Chain of Custody records are created using client specific preprinted forms following USEPA specifications.

Bill of Lading records are contemporaneous records created in the field at the site where the non-hazardous purgewater is generated. Field Technicians use preprinted Bill of Lading forms.

DECONTAMINATION

All equipment is brought to the site in clean and serviceable condition and is cleaned after use in each well and before subsequent use in any other well. Equipment is decontaminated before leaving the site.

The primary decontamination device is a commercial steam cleaner. The steam cleaner is de-tuned to function as a hot pressure washer that is then operated with high quality deionized water that is produced at our facility and stored onboard our sampling vehicle. Cleaning is facilitated by the use of proprietary fixtures and devices included in the patented workstation (U.S. Patent 5,535,775) that is incorporated in each sampling vehicle. The steam cleaner is used to decon reels, pumps and bailers.

Any sensitive equipment or parts (i.e. Dissolved Oxygen sensor membrane, water level indicator, etc.) that cannot be washed using the high pressure water, will be sprayed with a non-phosphate soap and deionized water solution and rinsed with deionized water.

DISSOLVED OXYGEN READINGS

Dissolved Oxygen readings are taken pre- and/or post-purge using YSI meters (e.g. YSI Model 550) or HACH field test kits.

The YSI meters are able to collect accurate in-situ readings. The probe allows downhole measurements to be taken from wells with diameters as small as two inches. The probe and reel is decontaminated between wells as described above. The meter is calibrated between wells as per the instructions in the operating manual. The probe is lowered into the water column and the reading is allowed to stabilize prior to collection.

OXYIDATON REDUCTION POTENTIAL READINGS

All readings are obtained with either Corning or Myron-L meters (e.g. Corning ORP-65 or a Myron-L Ultrameter GP). The meter is cleaned between wells as described above. The meter is calibrated at the start of each day according to the instruction manual.

FERROUS IRON MEASUREMENTS

All field measurements are collected at time of sampling with a HACH test kit.

WELL GAUGING DATA

Project # 100520-801 Date 5-20-10 Client Chevron

Site 21995 Foothill Blvd Hayward CA.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-4	0910	4					11.21	21.93		
MW-5	0842	4					9.86	25.86		
MW-6	0915	4					10.60	14.53		
MW-7	905	4					10.21	16.42		
MW-8	0855	4					10.17	17.70		
MW-9	0900	4					11.11	17.37		
MW-10	0910	4					9.62	27.43		
MW-11	0825	4					10.05	26.60		
MW-12	0835	4					10.14	25.73		
MW-13	0849	4					9.50	13.55		
MW-14	0844	2					18.52	40.80		
MW-15	—	—	parked over - unable to access					—		
MW-16	0834	2					18.34	37.61		
MW-17	0819	2					21.70	32.77		
MW-18	0840	2					13.81	23.00		
MW-19	0900	2					11.03	44.54		
P-1	1020	1					8.25	19.17	✓	

u

Survey
Point:
TOB or
TOC

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SD / FS	Date: 5-20-10
Weather: SUNNY	Ambient Air Temperature: 68° F
Well I.D.: MW-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 21.93	Depth to Water: 11.21
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.35	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible

☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other:

7.0	(Gals.) X	3	=	21.0	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or uS)	Turbidity (NTUs)	Gals. Removed	Observations
1227	67.2	6.6	1160	334	7.0	
— WELL DEWATERED @ 110 GALLONS						
1350	66.8	7.2	1240	89	—	

Did well dewater? Yes No Gallons actually evacuated: 10

Sampling Date: 5-20-10 Sampling Time: 1350 Depth to Water: 11.60

Sample I.D.: MW-4 Laboratory: Lancaster Other

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK IN WELL MONITORING DATA SHEET

Project #: <u>100520-201</u>	Station #: <u>9-0260</u>
Sampler: <u>SD / FS</u>	Date: <u>5-20-10</u>
Weather: <u>SUNNY</u>	Ambient Air Temperature: <u>70°F</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 <u>(4)</u> 6 8 _____
Total Well Depth: <u>25.86</u>	Depth to Water: <u>9.86</u>
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>13.06</u>	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
 Other: _____

<u>10.4</u>	(Gals.) X	<u>3</u>	=	<u>31.2</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1305	68.2	7.3	1478	141	10.4	ODOR
1307	68.7	6.8	1456	64	20.8	↓
1313	69.2	6.7	1436	44	31.2	↓

Did well dewater? Yes ☒ (No) Gallons actually evacuated: 31.2

Sampling Date: 5-20-10 Sampling Time: 1405 Depth to Water: 10.60

Sample I.D.: MW-5 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK IN WELL MONITORING DATA SHEET

Project #: <u>100520-301</u>	Station #: <u>9-0260</u>
Sampler: <u>SD / FS</u>	Date: <u>5-20-10</u>
Weather: <u>Sunny</u>	Ambient Air Temperature: <u>65°F</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>14.53</u>	Depth to Water: <u>10.60</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.38</u>	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other: _____

<u>2.6</u> (Gals.) X	<u>3</u>	= <u>7.8</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>μS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1029	66.3	7.3	1099	295	2.6	
1030	65.6	7.3	1093	43	5.2	
1032	65.5	7.2	1095	80	7.8	

Did well dewater? Yes ☒ No ☐ Gallons actually evacuated: 7.8

Sampling Date: 5-20-10 Sampling Time: 1040 Depth to Water: 11.38

Sample I.D.: MW-6 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See cor

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>100520-301</u>	Station #: <u>9-0260</u>
Sampler: <u>SD / FS</u>	Date: <u>5-20-10</u>
Weather: <u>SUNNY</u>	Ambient Air Temperature: <u>62° F</u>
Well I.D.: <u>MW-7</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth: <u>16.42</u>	Depth to Water: <u>10.21</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>11.45</u>	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
☐ Other: _____

<u>4.1</u> (Gals.) X	<u>3</u>	= <u>12.3</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>933</u>	<u>66.7</u>	<u>7.8</u>	<u>1190</u>	<u>81</u>	<u>4.1</u>	
<u>—</u>	<u>WELL</u>	<u>DOWN AT 1250</u>	<u>0</u>	<u>0</u>	<u>4.1 GALLONS</u>	
<u>1330</u>	<u>66.2</u>	<u>7.2</u>	<u>1192</u>	<u>66</u>	<u>—</u>	

Did well dewater? ☒ Yes ☐ No Gallons actually evacuated: 4.1

Sampling Date: 5-20-10 Sampling Time: 1330 Depth to Water: 10.21

Sample I.D.: MW-7 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SO/FS	Date: 5-20-10
Weather: Sunny	Ambient Air Temperature: 67°
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 17.70	Depth to Water: 10.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.67	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible

☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other:

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other: _____

4.8	(Gals.) X	3	=	14.4	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1155	69.8	7.82	603.4	47	4.8	
			deviated @ 5.0		gallons	
1200	68.3	7.81	610.3	63	—	

Did well dewater? (Yes) No Gallons actually evacuated: 5.0

Sampling Date: 5-20-10 Sampling Time: 1200 Depth to Water: 11.60

Sample I.D.: MW-8 Laboratory: (Lancaster) Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVON WELL MONITORING DATA SHEET

Project #: 100520-201	Station #: 9-0260
Sampler: 30/FS	Date: 5-20-10
Weather: Sunny	Ambient Air Temperature: 67°
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 17.37	Depth to Water: 11.11
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.36	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible

☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other

Sampling Method:

Bailer

☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other:

4.0	(Gals.) X	3	=	12.0	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1220	63.8	7.30	1045	43	4.0	
			denatural	@ 4.5 gallons		
1230	63.7	7.26	1052	44		

Did well dewater? (Yes) No Gallons actually evacuated: 4.5

Sampling Date: 5-20-10 Sampling Time: 1230 Depth to Water: 11.79

Sample I.D.: MW-9 Laboratory: (Lancaster) Other

Analyzed for: TPH-G BTEX MTBE OXYS Other: See coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SD / FS	Date: 5-20-10
Weather: SUNNY	Ambient Air Temperature: 67°F
Well I.D.: MW-11	Well Diameter: 2 3 4 6 8
Total Well Depth: 26.60	Depth to Water: 26 10.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.36	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☒ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
 Other: _____

10.8 (Gals.) X	3	=	32.4 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>uS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1059	66.2	7.3	1315	79	10.8	
1102	66.4	7.0	1165	32	21.6	
1105	66.7	6.9	1097	7	32.4	

Did well dewater? Yes ☒ No ☐ Gallons actually evacuated: **32.4**

Sampling Date: **5-20-10** Sampling Time: **1115** Depth to Water: **12.84**

Sample I.D.: **MW-11** Laboratory: **Lancaster** Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **See COC**

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-201	Station #: 9-0260
Sampler: SD / FS	Date: 5-20-10
Weather: SUNNY	Ambient Air Temperature: 72 °F
Well I.D.: MW-12	Well Diameter: 2 3 4 6 8
Total Well Depth: 25.73	Depth to Water: 10.14
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.25	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
 Other: _____

(0.2 (Gals.) X	3	=	30.6	Gals.
1 Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1206	66.3	6.8	1123	205	10.2	
1209	66.7	6.7	1035	70	20.4	
1213	66.8	6.7	982	11	30.6	

Did well dewater? Yes ☐ No ☒		Gallons actually evacuated: 30.6	
Sampling Date: 5-20-10		Sampling Time: 1345	Depth to Water: 10.59
Sample I.D.: MW-12		Laboratory: Lancaster Other _____	
Analyzed for: TPH-G BTEX MTBE OXYS Other: See COC			
Duplicate I.D.:		Analyzed for: TPH-G BTEX MTBE OXYS Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-201	Station #: 9-0260
Sampler: SO/FS	Date: 5-20-10
Weather: Sunny	Ambient Air Temperature: 70°
Well I.D.: MW-13	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 13.55	Depth to Water: 9.50
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.31	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible

☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other: _____

2.6 (Gals.) X	3	= 7.8 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1139	76.5	7.93	589.1	88	2.6	
1145	71.4	7.72	593.7	62	—	

Did well dewater? (Yes) No Gallons actually evacuated: 30

Sampling Date: 5-20-10 Sampling Time: 1145 Depth to Water: 10.21

Sample I.D.: MW-13 Laboratory: (Lancaster) Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See Coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK N WELL MONITORING DATA SHEET

Project #: <u>100520-301</u>	Station #: <u>9-0260</u>
Sampler: <u>SD / FS</u>	Date: <u>5-20-10</u>
Weather: <u>Clear</u>	Ambient Air Temperature: <u>67° F</u>
Well I.D.: <u>MW-14</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>40.80</u>	Depth to Water: <u>18.52</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>22.98</u>	

Purge Method:

Bailer

(Disposable Bailer)

Positive Air Displacement

Electric Submersible

Waterra

Peristaltic

Extraction Pump

Other _____

Sampling Method:

Bailer

(Disposable Bailer)

Extraction Port

Dedicated Tubing

Other: _____

<u>3.5</u> (Gals.) X	<u>3</u>	= <u>10.5</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0950</u>	<u>64.9</u>	<u>7.14</u>	<u>1199</u>	<u>>1000</u>	<u>3.5</u>	
<u>0940G3</u>	<u>64.6</u>	<u>7.13</u>	<u>1198</u>	<u>>1000</u>	<u>7.0</u>	
<u>1008</u>	<u>64.5</u>	<u>7.11</u>	<u>1190</u>	<u>>1000</u>	<u>10.5</u>	

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 5-20-10 Sampling Time: 1010 Depth to Water: 19.12

Sample I.D.: MW-14 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See Coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-J01	Station #: 9-0260
Sampler: J0	Date: 5/20/10
Weather:	Ambient Air Temperature: 67°F
Well I.D.: MW-15	Well Diameter: 2 3 4 6 8 ____
Total Well Depth: —	Depth to Water: —
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method:

Bailer

Disposable Bailer

Positive Air Displacement

Electric Submersible

Waterra

Peristaltie

Extraction Pump

Other

~~Sampling Method:~~

Bailer

Disposable Bailer

Extraction Port

~~Dedicated Tubing~~

Other:

_____ (Gals.) X _____	=	_____ Gals.
I Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
		- UNABLE	TO ACCESS			
		- CAR	PARKED OVER WELL			
		NO	SAMPLE	TAKEN		

Did well dewater?

☒ Yes

No

Gallons actually evacuated:

Sampling Date:

Sampling Time:

Depth to Water:

Sample I.D.:

~~Laboratory:~~

Lancaster Other

Analyzed for: TPH-G BTEX MTBE OXYS ~~Other:~~

Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):

~~Pre-purge:~~

mg/

Post-purge:

mg/

O.R.P. (if req'd):

Pre-purge:

 mV

Post-purge:

mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: 30/FS	Date: 5-20-10
Weather: Sunny	Ambient Air Temperature: 67°F
Well I.D.: MW-16	Well Diameter: (2) 3 4 6 8
Total Well Depth: 37.61	Depth to Water: 18.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 22.19	

Purge Method:

Bailer

(Disposable Bailer)

Positive Air Displacement

Electric Submersible

Waterra

Peristaltic

Extraction Pump

Other _____

Sampling Method:

Bailer

(Disposable Bailer)

Extraction Port

Dedicated Tubing

Other: _____

3.0 (Gals.)	X	3	=	9.0 Gals.
1 Case Volume		Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1106	66.4	7.35	900.3	71000	3.0	Cloudy / grey
1112	66.1	7.30	903.7	71000	6.0	" "
1118	66.2	7.27	901.6	71000	9.0	" "

Did well dewater? Yes (No) Gallons actually evacuated: 9.0

Sampling Date: 5-20-10 Sampling Time: 1120 Depth to Water: 19.02

Sample I.D.: MW-16 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See Coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK N WELL MONITORING DATA SHEET

Project #: <u>100520-301</u>	Station #: <u>9-0260</u>
Sampler: <u>SD / FS</u>	Date: <u>5-20-10</u>
Weather: <u>clear</u>	Ambient Air Temperature: <u>60°</u>
Well I.D.: <u>MW-18</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>23.00</u>	Depth to Water: <u>13.81</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>15.65</u>	

Purge Method:

Bailer

(Disposable Bailer)

Positive Air Displacement

Electric Submersible

Waterra

Peristaltic

Extraction Pump

Other _____

Sampling Method:

Bailer

(Disposable Bailer)

Extraction Port

Dedicated Tubing

Other: _____

<u>1.4</u> (Gals.) X	<u>3</u>	=	<u>4.2</u> Gals.	
1 Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS of <u>μS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>0927</u>	<u>63.7</u>	<u>7.65</u>	<u>1063</u>	<u>372</u>	<u>1.4</u>	<u>odor</u>
<u>0930</u>	<u>63.2</u>	<u>7.31</u>	<u>1097</u>	<u>400</u>	<u>2.8</u>	<u>" "</u>
<u>0933</u>	<u>64.0</u>	<u>7.28</u>	<u>1088</u>	<u>412</u>	<u>4.2</u>	<u>" "</u>

Did well dewater? Yes (No) Gallons actually evacuated: 4.2

Sampling Date: 5-20-10 Sampling Time: 0935 Depth to Water: 14.10

Sample I.D.: MW-18 Laboratory: (Lancaster) Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see coc

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SD / FS	Date: 5-20-10
Weather: SUNNY	Ambient Air Temperature: 65°F
Well I.D.: MW-19	Well Diameter: ② 3 4 6 8 _____
Total Well Depth: 44.54	Depth to Water: 11.03
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 17.73	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☒ Positive Air Displacement
☐ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
☐ Other: _____

5.4 (Gals.)	X	3	=	16.2	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
957	69.3	7.4	1250	>1000	5.4	ODOR / GREY SLT
1003	69.7	7.4	1252	>1000	10.8	↓
1008	69.6	7.4	1256	830	16.2	

Did well dewater? Yes ☒ No ☐		Gallons actually evacuated: 16.2	
Sampling Date: 5-20-10		Sampling Time: 1015	Depth to Water: 12.20
Sample I.D.: MW-19		Laboratory: <u>Lancaster</u> Other _____	
Analyzed for: TPH-G BTEX MTBE OXYS Other: <u>See Coc</u>			
Duplicate I.D.:		Analyzed for: TPH-G BTEX MTBE OXYS Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>100520-201</u>	Station #: <u>9-0260</u>
Sampler: <u>SD/FS</u>	Date: <u>5-20-10</u>
Weather: <u>clear</u>	Ambient Air Temperature: <u>69°</u>
Well I.D.: <u>P-1</u>	Well Diameter: 2 3 4 6 8 <u>1</u>
Total Well Depth: <u>19.17</u>	Depth to Water: 14.2 <u>8.25</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.43</u>	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☐ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other: new tubing

Sampling Method:

☒ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
 Other: new tubing

<u>0.4</u>	(Gals.) X	<u>3</u>	=	<u>1.2</u>	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1026</u>	<u>66.2</u>	<u>7.48</u>	<u>1240</u>	<u>>1000</u>	<u>0.4</u>	<u>odor/Black</u>
<u>1027</u>	<u>66.2</u>	<u>7.52</u>	<u>1222</u>	<u>>1000</u>	<u>0.8</u>	<u>" "</u>
<u>1028</u>	<u>66.1</u>	<u>7.57</u>	<u>1203</u>	<u>>1000</u>	<u>1.2</u>	<u>" "</u>

Did well dewater? Yes No Gallons actually evacuated: 1.2

Sampling Date: 5-20-10 Sampling Time: 1030 Depth to Water: 8.30

Sample I.D.: P-1 Laboratory: Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see cor

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	$\frac{\text{mg}}{\text{L}}$	Post-purge:	$\frac{\text{mg}}{\text{L}}$
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHECK N WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SD/FS	Date: 5-20-10
Weather: Sunny	Ambient Air Temperature: 70°
Well I.D.: DUE-9	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 27.21	Depth to Water: 10.36
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.73	

Purge Method:

Bailer

Disposable Bailer

Positive Air Displacement

Electric Submersible

Waterra

Peristaltic

Extraction Pump

Other _____

Sampling Method:

Bailer

Disposable Bailer

Extraction Port

Dedicated Tubing

Other: _____

10.9	(Gals.) X	3	=	32.7	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1311	69.5	7.37	1246	121	10.9	Order
1313	69.8	7.26	1283	136	21.8	Order
1315	well dewatered @				22 gallons	
1330	69.7	7.21	1279	110	—	

Did well dewater? Yes No Gallons actually evacuated: 22

Sampling Date: 5-20-10 Sampling Time: 1330 Depth to Water: 13.00

Sample I.D.: DUE-9 Laboratory: Lancaster Other _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: see cor

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE OXYS Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>100520-301</u>	Station #: <u>9-0260</u>
Sampler: <u>SD/FS</u>	Date: <u>5-20-10</u>
Weather: <u>SUNNY</u>	Ambient Air Temperature: <u>72°F</u>
Well I.D.: <u>DVE-12</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth: <u>27.11</u>	Depth to Water: <u>9.82</u>
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>13.27</u>	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible

☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☒ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing

Other: _____

<u>11.3</u> (Gals.) X	<u>3</u>	= <u>33.9</u> Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1321</u>	<u>68.5</u>	<u>6.8</u>	<u>1575</u>	<u>74</u>	<u>11.3</u>	<u>BLACK COLOR ODOR</u>
<u>—</u>	<u>WELL</u>	<u>DOWATERED</u>	<u>@</u>	<u>18</u>	<u>GALLONS</u>	
<u>1415</u>	<u>67.5</u>	<u>6.6</u>	<u>1432</u>	<u>25</u>	<u>—</u>	

Did well dewater? ☒ Yes ☐ No Gallons actually evacuated: 18

Sampling Date: 5-20-10 Sampling Time: 1415 Depth to Water: 10.78

Sample I.D.: DVE-12 Laboratory: ☒ Lancaster Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: See cor

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 100520-301	Station #: 9-0260
Sampler: SD / FS	Date: 5-20-10
Weather: SUNNY	Ambient Air Temperature: 70°F
Well I.D.: DVE-20	Well Diameter: 2 3 4 6 8 _____
Total Well Depth: 26.33	Depth to Water: 10.13
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.37	

Purge Method:

☐ Bailer
☐ Disposable Bailer
☐ Positive Air Displacement
☒ Electric Submersible
☐ Waterra
☐ Peristaltic
☐ Extraction Pump
☐ Other _____

Sampling Method:

☒ Bailer
☒ Disposable Bailer
☐ Extraction Port
☐ Dedicated Tubing
 Other: _____

10.6 (Gals.) X	3	=	31.8 Gals.	
1 Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1145	67.6	6.9	1441	102	10.6	ODOR / BLACK COLOR
1147	69.1	6.8	1262	34	21.2	
1151	69.5	6.8	1229	14	31.8	CLEARING UP.

Did well dewater? Yes ☐ No ☒ Gallons actually evacuated: **31.8**

Sampling Date: **5-20-10** Sampling Time: **1220** Depth to Water: **10.98**

Sample I.D.: **DVE-20** Laboratory: **Lancaster** Other: _____

Analyzed for: TPH-G BTEX MTBE OXYS Other: **See COC**

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE OXYS Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

COC 1 of 2

Intact:	On Ice:	Temp:
		COC #

CHAIN OF CUSTODY FORM

COC 2 of 2

Chevron Site Number: 90260				Chevron Consultant: CRA				ANALYSES REQUIRED											
Chevron Site Global ID: T0600100315				Address: 5900 Hollis St. Suite A Emeryville				Preservation Codes											
Chevron Site Address: 21995 Foothill Blvd.				CA Consultant Contact: Nathan Lee				H = HCL T = Thiosulfate											
Hayward, CA				Consultant Phone No. 510-420-3333				N = HNO ₃ B = NaOH											
Chevron PM: AARON COSTA				Consultant Project No. 100520-501				S = H ₂ SO ₄ O = Other											
Chevron PM Phone No.: (925)543-2961				Sampling Company: Blaine Tech Services				Special Instructions											
☒ Retail and Terminal Business Unit (RTBU) Job				Sampled By (Print): J. Ortiz				Must meet lowest detection limits possible for 8260 Compounds											
☒ Construction/Retail Job				Sampler Signature: [Signature]				Notes/Comments											
Charge Code: NWRTB-0090260-0-OML				Lancaster Laboratories		Other Lab		EPA 8260B/GC/MS											
NWRTB 00SITE NUMBER-0- WBS				Lab Contact: Jill Parker		Temp. Blank Check		TPH/GC											
SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L				2425 New Holland Pike, Lancaster, PA 17601		Time		EPA 8015B											
SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L				Phone No: (717)856-2300		Temp.		EPA 8021B											
THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.								EPA 6010 Ca, Fe, K, Mg, Mn, Na											
SAMPLE ID				Sample Time		# of Containers		EPA 6010/7000 TITLE 22 METALS											
Field Point Name	Matrix	Top Depth	Date (yy/mm/dd)					EPA 150.1 PH											
MW-14	W	1010	100520		6	voas		SM2510B SPECIFIC CONDUCTIVITY											
MW-16		1120						EPA 418.1 TRPH											
MW-18		6935						EPA 8260											
MW-19		1015						EPA 8015											
P-1		1030																	
DVE-9		1330																	
DVE-12		1415																	
DVE-20		1220																	
Relinquished By				Company		Date/Time		Relinquished To				Company		Date/Time		Turnaround Time:			
[Signature]				BIS		5-20-10 1500		[Signature]				LUI		1500 5/20/10		Standard 24 Hours 48 hours 72			
Relinquished By				Company		Date/Time		Relinquished To				Company		Date/Time		Sample Integrity: (Check by lab on arrival)			
																Intact: On Ice: Temp: COC #			
Relinquished By				Company		Date/Time		Relinquished To				Company		Date/Time					

WELLHEAD INSPECTION CHECKLIST

Page 1 of 2

Client Chertron Date 5-20-10

Site Address 21995 Pothill Blvd. Hayward CA

Job Number 100520-JA Technician JO/ES

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS CLEARLY MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-4								X		
MW-5		ⓧ						X		
MW-6	X									
MW-7	X									
MW-8								X		
MW-9								X		
MW-10		X		X				X		
MW-11		ⓧ						X		
MW-12		ⓧ						X		
MW-13								X		
MW-14		X	X					X		
MW-15									X	
MW-16		X	X					X		
MW-17										
MW-18		X	X					X		
MW-19	X									
P-1	X	X	X							

NOTES: MW-16 1/3 Tabs Stripped, MW-18 2/2 Tabs Stripped, MW-14 2/2 Tabs Stripped, MW-8, MW-9, MW-13 8/8 Bolts missing square vaults, MW-10 2/2 Bolts missing, MW-15 well parked over MW-4 no Box, no Lid, MW-5 vault, MW-11: MW-12 vaults

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-0260
CHEVRON # Arnon Costa
Chevron Engineer

21945 Foothill Blvd Hayward CA
street number street name City state

WELL I.D.	GALS.	WELL I.D.	GALS.
MW-8	5.0		
MW-9	4.5		
MW-13	3.0		
MW-14	10.5		
MW-16	9.0		
MW-18	4.2		
DWE-9	22		
P-1	1.2		
added equip. rinse water <u> </u>		any other adjustments <u> </u>	
TOTAL GALS. RECOVERED <u>59.4</u>		loaded onto BTS vehicle # <u>71</u>	
BTS event # <u>100520-50</u> time <u>1430</u> date <u>5/20/10</u>			
signature <u>[Signature]</u>			

REC'D AT <u>BTS</u> time <u>1550</u> date <u>5/20/10</u>			
unloaded by signature <u>[Signature]</u>			

CHEVRON-NORTHERN CALIFORNIA TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING**

FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT CHEVRON FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY IWM TO THEIR FACILITY IN SAN JOSE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Ave. San Jose CA (408)573-0555). Blaine Tech Services, Inc. is authorized by CHEVRON PRODUCTS COMPANY (CHEVRON) to recover, collect, apportion into loads, and haul the Non-Hazardous Well Purgewater that is drawn from wells at the CHEVRON facility indicated below and to deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one Chevron facility to BTS; from one Chevron facility to BTS via another Chevron facility; or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of CHEVRON.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the Chevron facility described below:

9-0260 Acron Costa
 CHEVRON # 21995 FOOTHILL RD HAYWARD
~~1680~~ ROBERTS AVE SAN JOSE CA
 street number street name city state

WELL I.D.	GALS.	WELL I.D.	GALS.
MW-4	10	DUE-20	31.8
MW-5	31.2		
MW-6	7.8		
MW-7	4.1		
MW-11	32.4		
MW-12	30.6		
MW-19	16.2		
DUE-12	18		
added equip.		any other	
rinse water	25	adjustments	
TOTAL GALS.		loaded onto	
RECOVERED	207.1	BTS vehicle #	87
BTS event #	100520-501	time	1430
signature	<u>[Signature]</u>	date	5/20/10

REC'D AT	BTS	time	1530
unloaded by		date	5/20/10
signature	<u>[Signature]</u>		

TEST EQUIPMENT CALIBRATION LOG

[illegible]

ATTACHMENT B

LANCASTER LABORATORIES' JUNE 1, 2010 *ANALYTICAL RESULTS* REPORT

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

June 01, 2010

Project: 90260

Submittal Date: 05/21/2010

Group Number: 1195544

PO Number: 0015061031

Release Number: COSTA

State of Sample Origin: CA

Client Sample DescriptionLancaster Labs (LLI) #

QA-T-100520 NA Water	5986615
MW-4-W-100520 NA Water	5986616
MW-5-W-100520 NA Water	5986617
MW-6-W-100520 NA Water	5986618
MW-7-W-100520 NA Water	5986619
MW-8-W-100520 NA Water	5986620
MW-9-W-100520 NA Water	5986621
MW-11-W-100520 NA Water	5986622
MW-12-W-100520 NA Water	5986623
MW-13-W-100520 NA Water	5986624
MW-14-W-100520 NA Water	5986625
MW-16-W-100520 NA Water	5986626
MW-18-W-100520 NA Water	5986627
MW-19-W-100520 NA Water	5986628
P-1-W-100520 NA Water	5986629
DVE-9-W-100520 NA Water	5986630
DVE-12-W-100520 NA Water	5986631
DVE-20-W-100520 NA Water	5986632

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC Chevron c/o CRA
COPY TO
ELECTRONIC CRA

Attn: Report Contact

Attn: Nathan Lee

COPY TO
ELECTRONIC CRA
COPY TO

Attn: Ian Hull

Questions? Contact your Client Services Representative
Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,



Marla S. Lord
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: QA-T-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 QA

LLI Sample # WW 5986615
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 09:00

Chevron

Submitted: 05/21/2010 08:50

6001 Bollinger Canyon Rd L4310

Reported: 06/01/2010 14:45

San Ramon CA 94583

Discard: 07/02/2010

FBHQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/24/2010 20:55	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/24/2010 20:55	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 11:09	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 11:09	Marie D John	1

*=This limit was used in the evaluation of the final result



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: MW-4-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-4

LLI Sample # WW 5986616
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 13:50 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	35	1	2	2
10943	Ethylbenzene	100-41-4	680	10	20	20
10943	Methyl Tertiary Butyl Ether	1634-04-4	2 J	1	2	2
10943	Toluene	108-88-3	460	10	20	20
10943	Xylene (Total)	1330-20-7	3,800	10	20	20
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	19,000	250	500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/24/2010 22:49	Florida A Cimino	2
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/24/2010 23:12	Florida A Cimino	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/24/2010 22:49	Florida A Cimino	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101443AA	05/24/2010 23:12	Florida A Cimino	20
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 16:39	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 16:39	Marie D John	5

*=This limit was used in the evaluation of the final result



Analysis Report

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Sample Description: MW-5-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-5

LLI Sample # WW 5986617
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 14:05 by JO

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	940	ug/l 10	ug/l 20	20
10943	Ethylbenzene	100-41-4	2,000	10	20	20
10943	Methyl Tertiary Butyl Ether	1634-04-4	10 J	10	20	20
10943	Toluene	108-88-3	19,000	100	200	200
10943	Xylene (Total)	1330-20-7	9,800	10	20	20
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	91,000	ug/l 1,000	ug/l 2,000	20

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/24/2010 23:34	Florida A Cimino	20
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/24/2010 23:57	Florida A Cimino	200
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/24/2010 23:34	Florida A Cimino	20
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101443AA	05/24/2010 23:57	Florida A Cimino	200
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 18:28	Marie D John	20
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 18:28	Marie D John	20

*=This limit was used in the evaluation of the final result

Sample Description: MW-6-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-6

LLI Sample # WW 5986618
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 10:40 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH06

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	N.D.	ug/l 0.5	ug/l 1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	ug/l 0.5	ug/l 1	1
10943	Toluene	108-88-3	N.D.	ug/l 0.5	ug/l 1	1
10943	Xylene (Total)	1330-20-7	N.D.	ug/l 0.5	ug/l 1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	53 J	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 00:20	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 00:20	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 11:52	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 11:52	Marie D John	1

Sample Description: MW-7-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-7

LLI Sample # WW 5986619
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 13:30 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	14	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 00:43	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 00:43	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 12:14	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 12:14	Marie D John	1

Sample Description: MW-8-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-8

LLI Sample # WW 5986620
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 12:00 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	6	0.5	1	1
10943	Ethylbenzene	100-41-4	43	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	170	0.5	1	1
10943	Xylene (Total)	1330-20-7	410	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	2,900	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 01:06	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 01:06	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 12:36	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 12:36	Marie D John	1

Sample Description: MW-9-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-9

LLI Sample # WW 5986621
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 12:30 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	2	0.5	1	1
10943	Ethylbenzene	100-41-4	12	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	3	0.5	1	1
10943	Xylene (Total)	1330-20-7	13	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	1,900	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 01:29	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 01:29	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 12:58	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 12:58	Marie D John	1

Sample Description: MW-11-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-11

LLI Sample # WW 5986622
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 11:15 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	0.8 J	0.5	1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 01:51	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 01:51	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 13:19	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 13:19	Marie D John	1



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Sample Description: MW-12-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-12

LLI Sample # WW 5986623
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 13:45 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	ug/l 90	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	140	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	30	0.5	1	1
10943	Toluene	108-88-3	5	0.5	1	1
10943	Xylene (Total)	1330-20-7	87	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	ug/l 3,300	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 02:14	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 02:14	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 13:41	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 13:41	Marie D John	1

*=This limit was used in the evaluation of the final result



Analysis Report

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Sample Description: MW-13-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-13

LLI Sample # WW 5986624
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 11:45 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	4	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	2	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1	1
10943	Toluene	108-88-3	4	0.5	1	1
10943	Xylene (Total)	1330-20-7	4	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	82 J	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 02:37	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 02:37	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 14:03	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 14:03	Marie D John	1

*=This limit was used in the evaluation of the final result

Sample Description: MW-14-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-14

LLI Sample # WW 5986625
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 10:10 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	55	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	19	ug/l 0.5	ug/l 1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	ug/l 0.5	ug/l 1	1
10943	Toluene	108-88-3	18	ug/l 0.5	ug/l 1	1
10943	Xylene (Total)	1330-20-7	13	ug/l 0.5	ug/l 1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	2,500	ug/l 250	ug/l 500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 03:00	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 03:00	Florida A Cimino	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 17:01	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 17:01	Marie D John	5

Sample Description: MW-16-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-16

LLI Sample # WW 5986626
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 11:20 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	250	5	10	10
10943	Ethylbenzene	100-41-4	420	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	6	0.5	1	1
10943	Toluene	108-88-3	15	0.5	1	1
10943	Xylene (Total)	1330-20-7	530	5	10	10
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	10,000	250	500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 03:22	Florida A Cimino	1
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 03:45	Florida A Cimino	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 03:22	Florida A Cimino	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101443AA	05/25/2010 03:45	Florida A Cimino	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 17:23	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 17:23	Marie D John	5

Sample Description: MW-18-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-18

LLI Sample # WW 5986627
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 09:35 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	78	1	2	2
10943	Ethylbenzene	100-41-4	1,200	10	20	20
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1	2	2
10943	Toluene	108-88-3	28	1	2	2
10943	Xylene (Total)	1330-20-7	1,600	10	20	20
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	26,000	500	1,000	10

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 04:08	Florida A Cimino	2
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101443AA	05/25/2010 04:30	Florida A Cimino	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101443AA	05/25/2010 04:08	Florida A Cimino	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101443AA	05/25/2010 04:30	Florida A Cimino	20
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 17:45	Marie D John	10
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 17:45	Marie D John	10



Analysis Report

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Sample Description: MW-19-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 MW-19

LLI Sample # WW 5986628
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 10:15 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBH19

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	400	ug/l 5	ug/l 10	10
10943	Ethylbenzene	100-41-4	4	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	39	0.5	1	1
10943	Toluene	108-88-3	5	0.5	1	1
10943	Xylene (Total)	1330-20-7	7	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	1,300	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 13:08	Ginelle L Feister	1
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 13:31	Ginelle L Feister	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101461AA	05/26/2010 13:08	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101461AA	05/26/2010 13:31	Ginelle L Feister	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 14:25	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 14:25	Marie D John	1

*=This limit was used in the evaluation of the final result

Sample Description: P-1-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 P-1

LLI Sample # WW 5986629
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 10:30 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBHP1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	N.D.	ug/l 0.5	ug/l 1	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	16	0.5	1	1
10943	Toluene	108-88-3	N.D.	0.5	1	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	1
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	ug/l 50	ug/l 100	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 11:15	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101461AA	05/26/2010 11:15	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 14:59	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 14:59	Marie D John	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: DVE-9-W-100520 NA Water
Facility# 90260 BTST
21995 Foothill-Hayward T0600100315 DVE-9

LLI Sample # WW 5986630
LLI Group # 1195544
Account # 10991

Project Name: 90260

Collected: 05/20/2010 13:30 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBHD9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	ug/l 540	ug/l 5	ug/l 10	10
10943	Ethylbenzene	100-41-4	440	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	120	5	10	10
10943	Toluene	108-88-3	150	5	10	10
10943	Xylene (Total)	1330-20-7	760	5	10	10
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	ug/l 9,900	ug/l 250	ug/l 500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 14:17	Ginelle L Feister	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101461AA	05/26/2010 14:17	Ginelle L Feister	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 16:17	Marie D John	5
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 16:17	Marie D John	5

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1

Sample Description: DVE-12-W-100520 NA Water

Facility# 90260 BTST

21995 Foothill-Hayward T0600100315 DVE-12

LLI Sample # WW 5986631

LLI Group # 1195544

Account # 10991

Project Name: 90260

Collected: 05/20/2010 14:15 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBD12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	ug/l 670	ug/l 25	ug/l 50	50
10943	Ethylbenzene	100-41-4	1,400	25	50	50
10943	Methyl Tertiary Butyl Ether	1634-04-4	53	25	50	50
10943	Toluene	108-88-3	1,900	25	50	50
10943	Xylene (Total)	1330-20-7	6,200	25	50	50
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	ug/l 30,000	ug/l 500	ug/l 1,000	10

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 15:02	Ginelle L Feister	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101461AA	05/26/2010 15:02	Ginelle L Feister	50
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10146D20A	05/27/2010 18:06	Marie D John	10
01146	GC VOA Water Prep	SW-846 5030B	1	10146D20A	05/27/2010 18:06	Marie D John	10

*=This limit was used in the evaluation of the final result



Analysis Report

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Page 1 of 1

Sample Description: DVE-20-W-100520 NA Water

Facility# 90260 BTST

21995 Foothill-Hayward T0600100315 DVE-20

LLI Sample # WW 5986632

LLI Group # 1195544

Account # 10991

Project Name: 90260

Collected: 05/20/2010 12:20 by JO

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Submitted: 05/21/2010 08:50

Reported: 06/01/2010 14:45

Discard: 07/02/2010

FBD20

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC/MS Volatiles SW-846 8260B						
10943	Benzene	71-43-2	49	0.5	1	1
10943	Ethylbenzene	100-41-4	610	5	10	10
10943	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1	1
10943	Toluene	108-88-3	80	0.5	1	1
10943	Xylene (Total)	1330-20-7	1,100	5	10	10
GC Volatiles SW-846 8015B						
01728	TPH-GRO N. CA water C6-C12	n.a.	12,000	250	500	5

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 15:25	Ginelle L Feister	1
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	D101461AA	05/26/2010 15:48	Ginelle L Feister	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D101461AA	05/26/2010 15:25	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	D101461AA	05/26/2010 15:48	Ginelle L Feister	10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10147B94A	05/29/2010 01:15	Katrina T Longenecker	5
01146	GC VOA Water Prep	SW-846 5030B	1	10147B94A	05/29/2010 01:15	Katrina T Longenecker	5

*=This limit was used in the evaluation of the final result

Quality Control Summary

Client Name: Chevron

Group Number: 1195544

Reported: 06/01/10 at 02:45 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

<u>Analysis Name</u>	<u>Blank Result</u>	<u>Blank MDL**</u>	<u>Blank LOQ</u>	<u>Report Units</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>LCS/LCSD Limits</u>	<u>RPD</u>	<u>RPD Max</u>
Batch number: D101443AA	Sample number(s): 5986615-5986627								
Benzene	N.D.	0.5	1	ug/l	80		79-120		
Ethylbenzene	N.D.	0.5	1	ug/l	86		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	80		76-120		
Toluene	N.D.	0.5	1	ug/l	84		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	90		80-120		
Batch number: D101461AA	Sample number(s): 5986628-5986632								
Benzene	N.D.	0.5	1	ug/l	85		79-120		
Ethylbenzene	N.D.	0.5	1	ug/l	94		79-120		
Methyl Tertiary Butyl Ether	N.D.	0.5	1	ug/l	90		76-120		
Toluene	N.D.	0.5	1	ug/l	88		79-120		
Xylene (Total)	N.D.	0.5	1	ug/l	96		80-120		
Batch number: 10146D20A	Sample number(s): 5986615-5986631								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	100	100	75-135	0	30
Batch number: 10147B94A	Sample number(s): 5986632								
TPH-GRO N. CA water C6-C12	N.D.	50.	100	ug/l	127	118	75-135	7	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>MS/MSD Limits</u>	<u>RPD</u>	<u>RPD MAX</u>	<u>BKG Conc</u>	<u>DUP Conc</u>	<u>DUP RPD</u>	<u>Dup RPD Max</u>
Batch number: D101443AA	Sample number(s): 5986615-5986627 UNSPK: P986604								
Benzene	85	95	80-126	11	30				
Ethylbenzene	95	109	71-134	14	30				
Methyl Tertiary Butyl Ether	82	96	72-126	15	30				
Toluene	92	101	80-125	9	30				
Xylene (Total)	99	115	79-125	15	30				
Batch number: D101461AA	Sample number(s): 5986628-5986632 UNSPK: 5986629								
Benzene	100	92	80-126	9	30				
Ethylbenzene	101	92	71-134	9	30				
Methyl Tertiary Butyl Ether	108	92	72-126	9	30				
Toluene	98	91	80-125	8	30				
Xylene (Total)	101	92	79-125	9	30				
Batch number: 10146D20A	Sample number(s): 5986615-5986631 UNSPK: 5986622								
TPH-GRO N. CA water C6-C12	109		63-154						

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron

Group Number: 1195544

Reported: 06/01/10 at 02:45 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Background (BKG) = the sample used in conjunction with the duplicate

<u>Analysis Name</u>	<u>MS</u> <u>%REC</u>	<u>MSD</u> <u>%REC</u>	<u>MS/MSD</u> <u>Limits</u>	<u>RPD</u>	<u>RPD</u> <u>MAX</u>	<u>BKG</u> <u>Conc</u>	<u>DUP</u> <u>Conc</u>	<u>DUP</u> <u>RPD</u>	<u>Dup RPD</u> <u>Max</u>
Batch number: 10147B94A									
TPH-GRO N. CA water C6-C12									
		Sample number(s): 5986632 UNSPK: P988901							
		100			63-154				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water

Batch number: D101443AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5986615	102	97	103	100
5986616	97	97	102	103
5986617	103	99	105	101
5986618	101	99	104	102
5986619	101	98	103	103
5986620	104	100	103	103
5986621	103	104	102	105
5986622	103	99	104	103
5986623	106	100	102	102
5986624	102	99	103	104
5986625	104	100	103	106
5986626	102	101	103	107
5986627	100	99	102	104
Blank	104	102	102	98
LCS	102	102	101	99
MS	103	104	103	101
MSD	101	103	102	102
Limits:	80-116	77-113	80-113	78-113

Analysis Name: UST VOCs by 8260B - Water

Batch number: D101461AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5986628	104	97	102	105
5986629	103	98	101	104
5986630	104	98	103	104
5986631	102	99	103	103
5986632	98	96	100	105
Blank	104	97	103	104
LCS	104	99	102	103
MS	101	105	103	105
MSD	104	102	102	103
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/01/10 at 02:45 PM

Group Number: 1195544

Surrogate Quality Control

Batch number: 10146D20A
Trifluorotoluene-F

5986615	90
5986616	115
5986617	104
5986618	90
5986619	90
5986620	104
5986621	151*
5986622	93
5986623	144*
5986624	92
5986625	102
5986626	115
5986627	118
5986628	97
5986629	91
5986630	107
5986631	102
Blank	89
LCS	111
LCSD	113
MS	117

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 10147B94A
Trifluorotoluene-F

5986632	91
Blank	82
LCS	94
LCSD	93
MS	87

Limits: 63-135

*- Outside of specification

** - This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

052010 -14 m

CHAIN OF CUSTODY FORM

Chevron Environmental Management Company ■ 6111 Bollinger Canyon Rd. ■ San Ramon, CA 94583

COC 1 of 2

Chevron Site Number: <u>90260</u> Chevron Site Global ID: <u>T0600100315</u> Chevron Site Address: <u>21995 Foothill Blvd.</u> <u>Hayward, CA</u> Chevron PM: <u>AARON COSTA</u> Chevron PM Phone No.: <u>(925)543-2961</u> ☒ Retail and Terminal Business Unit (RTBU) Job ☒ Construction/Retail Job				Chevron Consultant: <u>CRA</u> Address: <u>5900 Hollis St. Suite A</u> <u>Emeryville,</u> CA Consultant Contact: <u>Nathan Lee</u> Consultant Phone No. <u>510-420-3333</u> Consultant Project No. <u>100520-80</u> Sampling Company: <u>Blaine Tech Services</u> Sampled By (Print): <u>hartz</u> Sampler Signature: <u>[Signature]</u>				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="12">ANALYSES REQUIRED</th> </tr> <tr> <td>☒ TPH-G</td> <td>☒ BTEX</td> <td>☒ MTBE</td> <td>☒ OXYGENATES</td> <td>☐ HVOC</td> <td>☐ HC SCREEN</td> <td>☐ DRO</td> <td>☐ ORO</td> <td>☐ STLC</td> <td>☐ EPA 310.1 ALKALINITY</td> <td>☐ EPA 413.1 OIL & GREASE</td> <td>☐ EPA 8260</td> <td>☐ ETHANOL</td> <td>☐ EPA 8015</td> <td>☐ TPH-D</td> </tr> <tr> <td colspan="12"> EPA 8260B/GC/MS EPA 8015B GRO EPA 8021B BTEX EPA 6010 Ca, Fe, K, Mg, Mn, Na EPA 6010/7000 TITLE 22 METALS EPA 150.1 PH SM2510B SPECIFIC CONDUCTIVITY EPA 418.1 TRPH </td> </tr> </table>												ANALYSES REQUIRED												☒ TPH-G	☒ BTEX	☒ MTBE	☒ OXYGENATES	☐ HVOC	☐ HC SCREEN	☐ DRO	☐ ORO	☐ STLC	☐ EPA 310.1 ALKALINITY	☐ EPA 413.1 OIL & GREASE	☐ EPA 8260	☐ ETHANOL	☐ EPA 8015	☐ TPH-D	EPA 8260B/GC/MS EPA 8015B GRO EPA 8021B BTEX EPA 6010 Ca, Fe, K, Mg, Mn, Na EPA 6010/7000 TITLE 22 METALS EPA 150.1 PH SM2510B SPECIFIC CONDUCTIVITY EPA 418.1 TRPH											
ANALYSES REQUIRED																																																										
☒ TPH-G	☒ BTEX	☒ MTBE	☒ OXYGENATES	☐ HVOC	☐ HC SCREEN	☐ DRO	☐ ORO	☐ STLC	☐ EPA 310.1 ALKALINITY	☐ EPA 413.1 OIL & GREASE	☐ EPA 8260	☐ ETHANOL	☐ EPA 8015	☐ TPH-D																																												
EPA 8260B/GC/MS EPA 8015B GRO EPA 8021B BTEX EPA 6010 Ca, Fe, K, Mg, Mn, Na EPA 6010/7000 TITLE 22 METALS EPA 150.1 PH SM2510B SPECIFIC CONDUCTIVITY EPA 418.1 TRPH																																																										
Charge Code: NWRTB-0090260-0-OML NWRTB 00SITE NUMBER-0- WBS (WBS ELEMENTS: SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.				Lancaster Laboratories ☒ Lancaster, PA Lab Contact: <u>Jill Parker</u> 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300		Other Lab 		Temp. Blank Check Time Temp. <u>0900</u> <u>20C</u> <u>1100</u> <u>20C</u> <u>1300</u> <u>20C</u> 		Preservation Codes H = HCL T = Thiosulfate N = HNO₃ B = NaOH S = H₂SO₄ O = Other acct # 10991 Cp # 119534 sample # 5986615-32 Special Instructions Must meet lowest detection limits possible for 8260 Compounds																																																
SAMPLE ID				Sample Time	# of Containers	Container Type																																																				
Field Point Name	Matrix	Top Depth	Date (yyymmdd)																																																							
<u>124</u>	<u>t</u>		<u>100520</u>	<u>0900</u>	<u>2</u>	<u>Vials</u>																																																				
<u>MW-4</u>	<u>w</u>			<u>1350</u>	<u>6</u>																																																					
<u>MW-5</u>				<u>1405</u>																																																						
<u>Inter 6</u>				<u>1046</u>																																																						
<u>MW-7</u>				<u>1330</u>																																																						
<u>MW-8</u>				<u>1200</u>																																																						
<u>MW-9</u>				<u>1230</u>																																																						
<u>MW-11</u>				<u>1115</u>																																																						
<u>MW-12</u>				<u>1345</u>																																																						
<u>MW-13</u>				<u>1145</u>																																																						
Relinquished By <u>[Signature]</u> Company <u>BTS</u> Date/Time: <u>5-20-10 1500</u>				Relinquished To <u>[Signature]</u> Company <u>LLI</u> Date/Time: <u>5/20/10 1500</u>				Turnaround Time: Standard ☒ 24 Hours ☐ 48 hours ☐ 72 Hours ☐ Other ☐																																																		
Relinquished By <u>[Signature]</u> Company <u></u> Date/Time: <u>5/20/10 1630</u>				Relinquished To <u>[Signature]</u> Company <u></u> Date/Time: <u></u>				Sample Integrity: (Check by lab on arrival)																																																		
Relinquished By <u>[Signature]</u> Company <u></u> Date/Time: <u></u>				Relinquished To <u>[Signature]</u> Company <u>LLI</u> Date/Time: <u>8850</u>				Intact: ☒ On Ice: ☒ Temp: <u>10-23C</u> COC # <u></u>																																																		

Chevron Site Number: 90260 Chevron Site Global ID: T0600100315 Chevron Site Address: 21995 Foothill Blvd. Hayward, CA Chevron PM: AARON COSTA Chevron PM Phone No.: (925)543-2961 ☒ Retail and Terminal Business Unit (RTBU) Job ☒ Construction/Retail Job				Chevron Consultant: CRA Address: 5900 Hollis St. Suite A Emeryville. CA Consultant Contact: Nathan Lee Consultant Phone No. 510-420-3333 Consultant Project No. 160520-801 Sampling Company: Blaine Tech Services Sampled By (Print): J. Ortiz Sampler Signature: [Signature]				ANALYSES REQUIRED													
Charge Code: NWRTB-0090260-0-OML NWRTB 00SITE NUMBER-0-WBS (WBS ELEMENTS: SITE ASSESSMENT: A1L REMEDIATION IMPLEMENTATION: R5L SITE MONITORING: OML OPERATION MAINTENANCE & MONITORING: M1L THIS IS A LEGAL DOCUMENT. ALL FIELDS MUST BE FILLED OUT CORRECTLY AND COMPLETELY.				Lancaster Laboratories ☒ Lancaster, PA Lab Contact: Jill Parker 2425 New Holland Pike, Lancaster, PA 17601 Phone No: (717)656-2300		Other Lab 		Temp. Blank Check Time Temp. 		Preservation Codes H = HCL T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other acet #10991 ap #1195544 Sample # 5986615-32											
				Special Instructions Must meet lowest detection limits possible for 8260 Compounds																	
SAMPLE ID				Sample Time		# of Containers		Container Type		Notes/Comments											
Field Point Name	Matrix	Top Depth	Date (yyymmdd)																		
MW-14	W	1010	160520			6		VOCs													
MW-16		1120																			
MW-18		6935																			
MW-19		1615																			
P-1		1030																			
DVE-9		1330																			
DVE-12		1415																			
DVE-20	0	1120																			
Relinquished By [Signature] Company BIS Date/Time: 5-20-10 1500				Relinquished To [Signature] Company LLI Date/Time: 1500 5/20/10				Turnaround Time: Standard ☒ 24 Hours ☐ 48 hours ☐ 72 Hours ☐ Other ☐													
Relinquished By [Signature] Company Date/Time: 5/20/10 1630				Relinquished To [Signature] Company Date/Time: [Signature]				Sample Integrity: (Check by lab on arrival) Intact: ☒ On Ice: ☒ Temp: 10-23 C													
Relinquished By [Signature] Company Date/Time: [Signature]				Relinquished To [Signature] Company Date/Time: [Signature]				COC #													

Lancaster Laboratories

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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