



GETTLER-RYAN INC.

TRANSMITTAL

RECEIVED

2:54 pm, Oct 05, 2007

Alameda County
Environmental Health

October 5, 2007

G-R #385110

TO: Mr. Robert Foss
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Mr. Satya Sinha
Chevron Environmental
Management Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station
#9-0260
21995 Foothill Boulevard
Hayward, California
RO 0000383**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	October 2, 2007	Groundwater Monitoring and Sampling Report Third Quarter Event of August 29, 2007

COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for **your use and distribution to the following (via PDF):**

Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (**Distributed by Cambria via PDF**)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **October 19, 2007**, at which time the final report will be distributed to the following:

cc: Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541-5007
Mr. Thomas Wong, 1180 Rex Road, Hayward, CA 94541

Enclosures

trans/9-0260-SS

6747 Sierra Court, Suite J • Dublin, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • Rancho Cordova, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • Petaluma, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



Satya P. Sinha
Project Manager
Retail and Terminal
Business Unit

**Chevron Environmental
Management Company**
6001 Bollinger Canyon Road,
Room K2256
San Ramon, CA 94583
Tel (925) 842-9876
Fax (925) 842-8370
satyasinha@chevron.com

OCTOBER 5, 2007

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

RE: Chevron Service Station # 9-0260

Address 21995 Foothill Blvd., Hayward, California

I have reviewed the attached routine groundwater monitoring report dated October 5, 2007.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b) (1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

A handwritten signature in cursive script that reads "Satya P. Sinha".

Satya P. Sinha

Attachment: Report

WELL CONDITION STATUS SHEET

Client/Facility: Chevron #9-0260
 Site Address: 21995 Foothill Blvd.
 City: Hayward, CA

Job # 385110
 Event Date: 8/29/07
 Sampler: JH / ML

WELL ID	Vault Frame Condition	Gasket/O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient)	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-10	OK	N/A			OK			N	N	12" Unirant	N
MW-12	OK	OK						N/A	N/A	36" Round Vault	N
MW-11	OK	OK						N/A	N/A		N
MW-5	OK	OK									N
DVE-20	OK	OK									N
DVE-12	OK	OK									N
DVE-9	OK	OK									N
MW-19	OK					D!!	OK	N	N	12" emco	N
MW-4	Gone						OK	N	N	Well Box missing	N
MW-6	Gone						OK	N	N		N
MW-7	OK							Y	Y	12" emco	N
MW-16	OK							N	N	8" moran	N

Comments _____

WELL CONDITION STATUS SHEET

Client/Facility #: Chevron #9-0260

Site Address: 21995 Foothill Blvd.

City: Hayward, CA

Job # 385110

Event Date: 8-29-07

Sampler: MC

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient)	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
P-1	OK	—	—	—	—	—	→	N	N	EMCO/12"/2	
MW-17	OK	—	—	—	—	—	→	N	N	EMCO/8"/2	
MW-14	OK	—	→	(2)S	OK	—	→	N	N	EMCO/12"/2	
MW-18	OK	—	—	—	—	—	→	N	N	EMCO/8"/2	
MW-13	OK	NA	→	→	OK	—	→	N	N	12" Christy	
MW-8	OK	OK	NA	NA	OK	—	→	NA	NA	24"x24" diamond plate	
MW-9	OK	OK	NA	NA	OK	—	→	NA	NA	"	
MW-15	OK	—	—	—	—	—	→	N	N	EMCO/12"/2	

Comments _____



GETTLER-RYAN INC.

October 2, 2007
G-R Job #385110

Mr. Satya Sinha
Chevron Environmental Management Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Third Quarter Event of August 29, 2007
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Dear Mr. Sinha:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, P.G. No. 6882

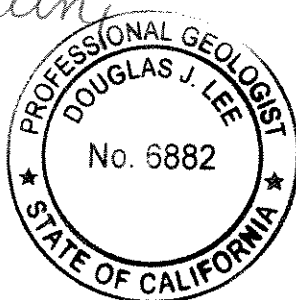
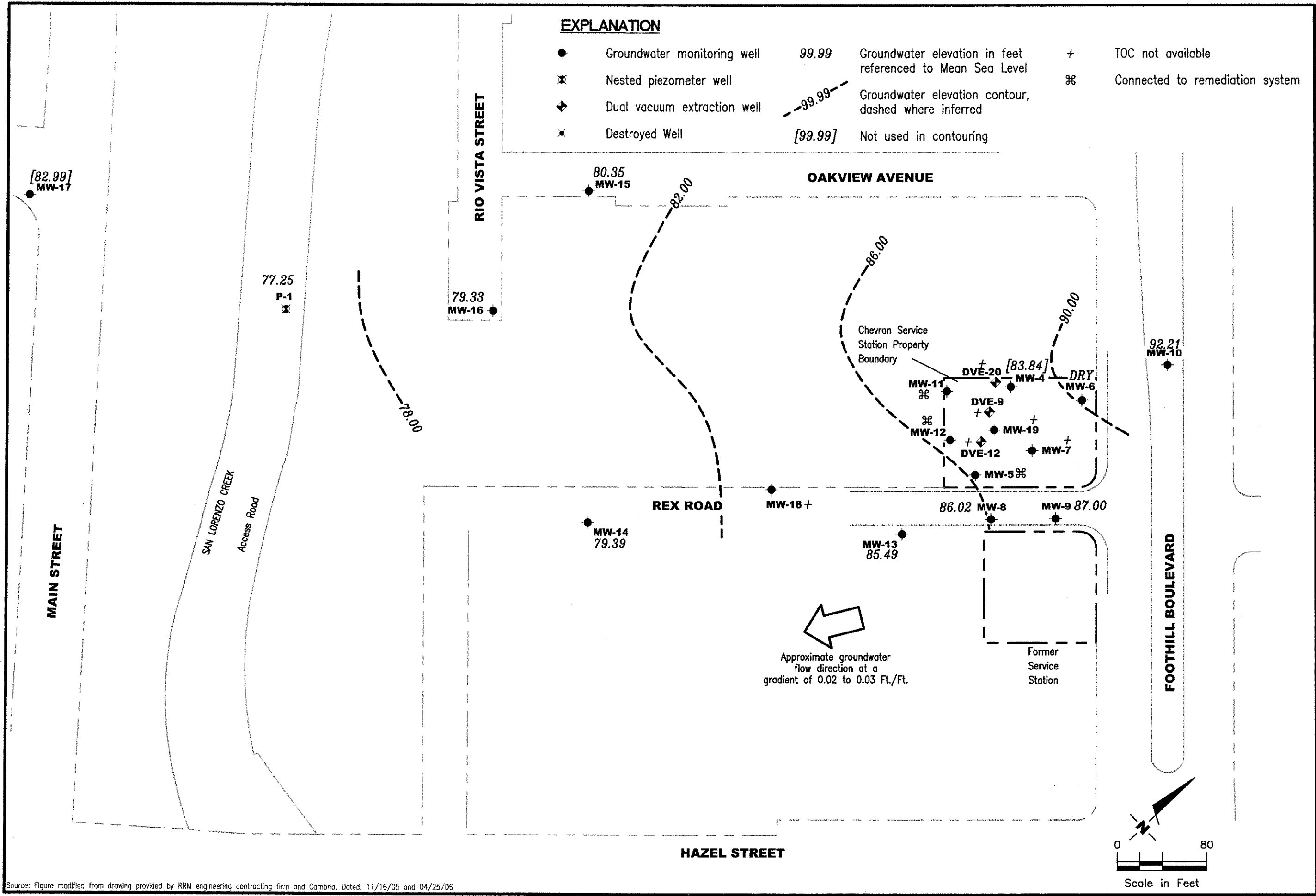


Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm and Cambria, Dated: 11/16/05 and 04/25/06

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4													
02/05/88	--	--	--	--	--	88,000	24,000	19,000	1,700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	95,000	45,000	30,000	2,100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	500,000	41,000	27,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	100.75	--	--	--	--	88,000	1,200	4,100	1,600	12,000	--	230	270
01/05/89	100.75	87.55	13.20	--	--	64,000	41,000	29,000	2,700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	110,000	34,000	24,000	2,400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	240,000	36,000	31,000	3,200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	130,000	33,000	28,000	2,400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	110,000	41,000	32,000	2,900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	180,000	32,000	30,000	2,600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	170,000	31,000	30,000	2,700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	130,000	21,000	24,000	2,300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	240,000	27,000	33,000	2,600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	97,000	23,000	18,000	1,400	8,800	430	--	--
02/20/96	100.73	92.83	7.90	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	59,000	11,000	11,000	740	4,400	<500	--	--
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	130,000	20,000	14,000	1,200	7,000	21,000	--	--
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁴	100.73	88.10	12.63	--	--	120,000	23,000	21,000	1,400	8,400	50,000	--	--
08/04/97	100.73	87.51	13.22	--	--	120,000	25,000	22,000	1,600	8,000	15,000	--	--
11/25/97 ⁵	100.73	86.83	13.90	--	--	460,000	44,000	45,000	4,000	19,000	290,000	--	--
02/25/98	100.73	87.03	13.70	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
05/21/98	100.73	88.74	11.99	--	--	100,000	11,000	8,600	720	4,200	3,100	--	--
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	51,000	5,200	8,900	1,200	6,400	1,600	--	--
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	68,800	9,680	11,500	1,450	7,700	2,080/328 ⁷	--	--
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.73	88.01	12.72	0.00	0.00	3,400 ⁸	24	<10	<10	890	430	--	--
08/02/00 ¹⁵	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	--	--
02/08/01 ¹⁵	100.73	84.99	15.74	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	--	--
08/28/01 ¹⁵	100.73	82.77	17.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	--	--
02/22/02 ¹⁵	100.73	88.84	11.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	--	--
08/29/02 ¹⁵	100.73	85.01	15.72	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02 ¹⁵	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	--	--
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	100.73	88.34	12.39	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5	--	--
08/22/03	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	100.73	85.76	14.97	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	--	--
02/27/04	100.73	89.78	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	100.73	86.13	14.60	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10	--	--
08/26/04	100.73	85.26	15.47	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	100.73	85.64	15.09	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5	--	--
02/11/05	100.73	UNABLE TO LOCATE - DUE TO OVERGROWN VEGETATION						--	--	--	--	--	--
06/16/05 ¹⁷	100.73	88.68	12.05	0.00	0.00	45,000	1,700	6,300	1,300	6,800	<5	--	--
08/31/05	100.73	88.77	11.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	100.73	85.54	15.19	0.00	0.00	56,000	2,200	7,800	1,400	8,100	<10	--	--
02/27/06	100.73	89.11	11.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ¹⁷	100.73	89.26	11.47	0.00	0.00	36,000	1,200	6,000	1,100	5,700	6	--	--
08/29/06	100.73	86.91	13.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
12/13/06 ¹⁷	100.73	88.22	12.51	0.00	0.00	59,000	1,600	10,000	1,900	10,000	<10	--	--
02/28/07	100.73	90.36	10.37	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
05/30/07 ¹⁷	100.73	86.96	13.77	0.00	0.00	550	9	70	12	58	<0.5	--	--
08/29/07	100.73	83.84	16.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-5													
02/05/88	--	--	--	--	--	80,000	16,000	15,000	2,600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	77,000	42,000	38,000	2,500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	470,000	39,000	32,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	99.97	--	--	--	--	48,000	1,800	3,500	1,600	10,000	--	420	410
01/05/89	99.97	87.27	12.70	--	--	82,000	44,000	37,000	2,400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	80,000	36,000	24,000	2,400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	240,000	40,000	35,000	2,600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	130,000	37,000	31,000	2,400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	120,000	41,000	33,000	2,500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	200,000	28,000	25,000	1,800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	370,000	38,000	36,000	4,700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	140,000	36,000	32,000	2,700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	230,000	34,000	31,000	2,700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	220,000	35,000	30,000	2,500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02 ²	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	1,100,000	64,000	69,000	9,200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
11/28/95	99.97	85.75	14.22	--	--	320,000	34,000	38,000	5,800	31,000	2,000	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	150,000	23,000	25,000	2,200	12,000	<500	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	170,000	25,000	27,000	2,000	12,000	<500	--	--
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	160,000	29,000	34,000	2,900	16,000	<250	--	--
08/04/97	99.97	87.09	12.88	--	--	130,000	27,000	31,000	2,500	13,000	<500	--	--
11/25/97	99.97	85.16	14.81	--	--	310,000 ⁵	52,000	59,000	5,500	28,000	3,300	--	--
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	220,000	20,000	26,000	2,000	10,000	8,500	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	102,000	13,300	17,200	1,240	<200	7,560/<250 ⁷	--	--
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.97	87.28	12.69	0.00	0.00	360 ⁸	6.2	<2.5	<2.5	13	13	--	--
08/02/00 ¹⁵	99.97	85.81	14.16	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41	--	--
02/08/01 ¹⁵	99.97	84.76	15.21	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	--	--
08/28/01 ¹⁵	99.97	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	--	--
02/22/02 ¹⁵	99.97	87.75	12.22	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	--	--
08/29/02 ¹⁵	99.97	84.65	15.32	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.97	87.36	12.61	0.00	0.00	8,100	1,600	1,100	72	700	8	--	--
08/22/03	99.97	86.12	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.97	85.01	14.96	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10	--	--
02/27/04	99.97	89.54	10.43	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.97	85.39	14.58	0.00	0.00	45,000	4,700	12,000	870	5,000	<10	--	--
08/26/04	99.97	84.29	15.68	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
11/29/04 ¹⁷	99.97	84.77	15.20	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	--	--
02/11/05	99.97	87.46	12.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.97	88.84	11.13	0.00	0.00	17,000	1,400	3,900	220	1,700	<5	--	--
08/31/05	99.97	85.99	13.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	99.97	85.03	14.94	0.00	0.00	49,000	2,900	12,000	840	5,000	<25	--	--
02/27/06	99.97	87.98	11.99	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,19}	99.97	89.14	10.83	0.00	0.00	89,000	6,500	19,000	2,600	13,000	<25	--	--
08/29/06 ¹⁷	99.97	86.89	13.08	0.00	0.00	110,000	5,900	22,000	2,400	13,000	<50	--	--
12/13/06 ¹⁷	99.97	87.95	12.02	0.00	0.00	110,000	6,100	23,000	1,600	10,000	<25	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING												
05/30/07 ^{17,18}	99.97	88.52	11.45	0.00	0.00	100,000	4,200	17,000	1,600	8,700	<25	--	--
08/29/07 ^{17,18}	99.97	--	-- ⁵	0.00	0.00	84,000	3,200	22,000	1,800	10,000	<13	--	--
MW-6													
02/05/88	--	--	--	--	--	53,000	5,100	4,400	2,100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	33,000	9,200	5,500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	17,000	2,200	2,800	1,700	5,100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	37,000	5,000	3,400	2,200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	80,000	7,000	4,100	2,000	9,700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	110,000	8,500	5,100	2,600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	59,000	5,200	2,600	2,000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	31,000	6,600	2,600	2,200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	66,000	5,800	2,900	2,000	9,800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	50,000	5,600	2,200	1,800	9,400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	81,000	11,000	2,700	2,100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	67,000	7,500	1,900	1,800	9,500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	110,000	12,000	2,900	4,200	14,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	62,000	12,000	1,400	2,100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	61,000	7,000	1,500	1,500	7,400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	78,000	13,000	940	1,900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	51,000	8,600	1,400	1,900	7,800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	101.43	91.71	9.72	--	--	59,000	11,000	1,600	2,100	9,400	<500	--	--
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	84,000	11,000	960	2,300	7,700	<500	--	--
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	14,000	3,700	160	720	1,800	400	--	--
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	62,000	13,000	930	3,500	8,500	710	--	--
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	30,000	2,400	910	740	4,000	2,600	--	--
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	37,000	390	220	160	3,600	1,600/1,000 ⁷	--	--
11/19/98	101.43	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	101.43	89.60	11.83	--	--	80	2.4	<0.5	0.68	6.2	<2.5	--	--
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	4,440	23.4	<5.0	45.3	46.2	<50	--	--
02/03/00	101.43	88.23	13.20	--	--	8,300	22	<10	43	140	77	--	--
05/09/00 ¹⁵	101.43	88.38	13.05	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.43	86.68	14.75	0.00	0.00	1,700 ⁸	32	4.9	<2.5	<2.5	55	--	--
11/09-10/00 ¹⁵	101.43	85.87	15.56	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.43	85.56	15.87	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	101.43	85.97	15.46	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25	--	--
05/24/02 ¹⁵	101.43	85.89	15.54	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
08/29/02 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	101.43	89.36	12.07	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03	101.43	88.59	12.84	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03	101.43	87.03	14.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/24-25/03	101.43	86.31	15.12	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	101.43	91.37	10.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04	101.43	86.97	14.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	101.43	DRY AT 15.21 FEET		--	--	--	--	--	--	--	--	--	--
11/29/04	101.43	DRY AT 14.61 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁷	101.43	88.76	12.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05	101.43	89.12	12.31	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	101.43	86.90	14.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/30/05	101.43	86.32	15.11	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	101.43	89.46	11.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06	101.43	89.68	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/06 ¹⁷	101.43	87.07	14.36	0.00	0.00	110	0.6	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06	101.43	88.38	13.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/07 ¹⁷	101.43	91.66	9.77	0.00	0.00	1,400	<0.5	<0.5	0.7	<0.5	<0.5	--	--
05/30/07	101.43	88.81	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/07	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
MW-7													
02/05/88	--	--	--	--	--	81,000	34,000	36,000	2,400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	77,000	40,000	41,000	1,400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	30,000	9,700	8,900	400	4,100	--	<10	2,600
01/05/89	100.91	87.93	12.98	--	--	96,000	36,000	38,000	2,800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	110,000	31,000	30,000	2,600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	230,000	34,000	34,000	2,400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	150,000	41,000	40,000	2,400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	100,000	31,000	28,000	2,100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	190,000	30,000	27,000	1,800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	160,000	27,000	25,000	1,900	15,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	240,000	40,000	36,000	2,400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	220,000	26,000	27,000	2,500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	260,000	27,000	26,000	2,400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	330,000	29,000	31,000	3,300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--
10/04/94	100.91	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	8,300	210	580	130	1,400	<250	--	--
08/04/97	100.91	87.68	13.23	--	--	96,000	12,000	16,000	2,300	14,000	3,600	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	150,000	7,100	15,000	1,700	9,600	21,000	--	--
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	11,200	384	764	116	618	<1,000/558 ⁷	--	--
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--
02/03/00	100.91	86.84	14.07	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.91	87.55	13.36	0.00	0.00	150 ⁸	0.52	<0.50	<0.50	2.1	130	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
					REMOVED (gallons)									
MW-7 (cont)														
08/02/00 ¹⁵	100.91	85.94	14.97	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/09-10/00 ¹⁵	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	--	--	--
02/08/01 ¹⁵	100.91	84.89	16.02	0.00	0.00	--	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.91	83.21	17.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
08/28/01 ¹⁵	100.91	82.92	17.99	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/26/01 ¹⁵	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	--	--	--
02/22/02 ¹⁵	100.91	88.22	12.69	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/24/02 ¹⁵	100.91	84.73	16.18	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
08/29/02 ¹⁵	100.91	84.74	16.17	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/29/02	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10	--	--	--
02/28/03	-- ¹⁶	-- ¹⁶	10.07	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/30/03 ¹⁷	-- ¹⁶	-- ¹⁶	11.12	0.00	0.00	190	0.8	1	1	3	62	--	--	--
08/22/03	-- ¹⁶	-- ¹⁶	DRY	--	--	--	--	--	--	--	--	--	--	--
11/24-25/03 ¹⁷	-- ¹⁶	-- ¹⁶	13.99	0.00	0.00	1,000	110	6	18	6	6	--	--	--
02/27/04	-- ¹⁶	-- ¹⁶	11.31	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
06/21/04	-- ¹⁶	-- ¹⁶	13.48	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
08/26/04	-- ¹⁶	-- ¹⁶	14.33	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/29/04 ¹⁷	-- ¹⁶	-- ¹⁶	14.15	0.00	0.00	1,800	480	2	32	14	28	--	--	--
02/11/05	-- ¹⁶	-- ¹⁶	11.16	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
06/16/05 ¹⁷	-- ¹⁶	-- ¹⁶	10.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29	--	--	--
08/31/05	-- ¹⁶	-- ¹⁶	12.15	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/30/05 ¹⁷	-- ¹⁶	-- ¹⁶	13.91	0.00	0.00	120	10	1	<0.5	<0.5	9	--	--	--
02/27/06	-- ¹⁶	-- ¹⁶	10.47	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/30-31/06 ¹⁷	-- ¹⁶	-- ¹⁶	10.10	0.00	0.00	91	1	3	0.6	0.9	99	--	--	--
08/29/06	-- ¹⁶	-- ¹⁶	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
12/13/06 ¹⁷	-- ¹⁶	-- ¹⁶	12.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
02/28/07	-- ¹⁶	-- ¹⁶	9.54	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/30/07 ¹⁷	-- ¹⁶	-- ¹⁶	12.01	0.00	0.00	<50	<0.5	1	<0.5	<0.5	28	--	--	--
08/29/07	-- ¹⁶	-- ¹⁶	14.62	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
MW-8														
10/27/88	--	--	--	--	--	190,000	27,000	43,000	2,200	15,000	--	--	--	--
01/05/89	--	87.65	12.02	--	--	87,000	24,000	39,000	3,000	15,000	--	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
06/28/89	99.67	86.27	13.40	--	--	120,000	22,000	35,000	2,900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	140,000	12,000	36,000	2,400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	100,000	6,900	34,000	2,700	16,000	650	--	--
02/20/96	99.67	89.67	10.00	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
05/29/96	99.67	89.37	10.30	--	--	130,000	8,800	30,000	2,300	14,000	<500	--	--
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	150,000	7,400	33,000	2,400	14,000	<500	--	--
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	140,000	11,000	38,000	3,200	18,000	<250	--	--
08/04/97	99.67	87.49	12.18	--	--	140,000	8,000	38,000	3,500	18,000	<500	--	--
11/25/97	99.67	82.62	17.05	--	--	290,000 ⁵	15,000	71,000	7,400	36,000	3,600	--	--
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	110,000	2,800	11,000	1,200	9,800	660	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	51,000	3,100	25,000	2,300	15,000	3,100	--	--
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	104,000	2,980	22,000	1,960	12,800	<2,500/<333 ⁷	--	--
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.67	88.77	10.90	0.00	0.00	37,000 ⁸	2,200	12,000	<100	8,400	1,900	--	--
08/02/00 ¹⁵	99.67	87.42	12.25	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	--	--
02/08/01 ¹⁵	99.67	86.42	13.25	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	--	--
08/28/01 ¹⁵	99.67	84.08	15.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	--	--
02/22/02 ¹⁵	99.67	89.16	10.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	--	--
08/29/02 ¹⁵	99.67	86.11	13.56	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	--	--
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.67	88.67	11.00	0.00	0.00	13,000	100	650	270	2,100	<0.5	--	--
08/22/03 ¹⁵	99.67	86.97	12.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.67	86.39	13.28	0.00	0.00	64,000	450	17,000	1,300	9,900	<5	--	--
02/27/04	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.67	86.87	12.80	0.00	0.00	18,000	140	2,100	540	4,400	<3	--	--
08/26/04	99.67	85.82	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	99.67	86.22	13.45	0.00	0.00	67,000	250	13,000	1,000	6,800	<10	--	--
02/11/05	99.67	88.75	10.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.67	89.29	10.38	0.00	0.00	15,000	120	920	390	2,500	<1	--	--
08/31/05	99.67	86.91	12.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	99.67	86.65	13.02	0.00	0.00	32,000	88	5,600	650	4,000	<10	--	--
02/27/06	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,20}	99.67	89.59	10.08	0.00	0.00	53,000	200	9,800	1,400	6,700	<5	--	--
08/29/06	99.67	87.60	12.07	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
12/13/06 ^{17,18}	99.67	87.46	12.21	0.00	0.00	23,000	54	2,500	680	3,400	<3	--	--
02/28/07	99.67	89.53	10.14	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
05/30/07 ^{17,18}	99.67	88.09	11.58	0.00	0.00	16,000	43	870	470	2,400	<1	--	--
08/29/07 ¹⁸	99.67	86.02	13.65	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-9													
10/27/88	--	--	--	--	--	50,000	2,000	9,900	2,000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	55,000	670	8,900	3,400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	100,000	510	4,500	2,600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	130,000	540	8,000	3,200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	83,000	600	4,600	2,600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	52,000	1,600	5,400	3,100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	100,000	520	5,400	3,200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	59,000	1,100	5,600	2,500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	130,000	1,900	7,600	3,600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	100,000	3,300	8,200	2,800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	45,000	1,300	3,000	1,500	7,100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	220,000	540	3,200	2,100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	54,000	1,900	3,400	1,700	9,100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	49,000	800	780	390	3,600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	180,000	2,600	5,400	1,700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	42,000	1,400	2,700	1,700	9,000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	41,000	1,600	1,700	750	6,500	<100	--	--
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPH SPHT (ft.)	REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	FDB (ppb)	DCE (ppb)
MW-9 (cont)													
08/27/96	101.15	88.25	12.90	Sheen	--	71,000	2,700	3,600	920	5,900	290	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	78,000	1,800	3,800	2,300	13,000	510	--	--
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	73,000	2,600	2,200	440	9,600	370	--	--
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	34,000	150	510	1,300	6,400	<250	--	--
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	42,000	<50	330	890	4,200	<250	--	--
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	13,000	<100	200	560	2,200	<500	--	--
05/10/99	101.15	88.81	12.34	--	--	16,900	<50	112	506	1,850	<500/<20 ⁷	--	--
09/02/99	101.15	89.81	11.34	--	--	7,200	<25	<25	185	493	<250	--	--
02/03/00	101.15	88.93	12.22	--	--	11,000	68	22	380	1,000	66	--	--
05/09/00 ¹⁵	101.15	89.55	11.60	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.15	88.10	13.05	0.00	0.00	3,400 ⁸	41	10	<5.0	360	77	--	--
11/09-10/00 ¹⁵	101.15	87.51	13.64	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.15	87.09	14.06	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.15	86.20	14.95	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.15	85.03	16.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/26/01 ¹⁵	101.15	86.49	14.66	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20	--	--
05/24/02 ¹⁵	101.15	87.52	13.63	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/29/02 ¹⁵	101.15	86.75	14.40	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	--	--
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100	--	--
05/30/03	101.15	89.54	11.61	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/22/03 ¹⁷	101.15	87.64	13.51	0.00	0.00	5,500	1	5	150	38	<0.5	--	--
11/24-25/03	101.15	87.21	13.94	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/27/04 ¹⁷	101.15	90.60	10.55	0.00	0.00	6,300	0.7	6	160	39	<0.5	--	--
06/21/04	101.15	87.48	13.67	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/26/04 ¹⁷	101.15	86.37	14.78	0.00	0.00	2,400	<0.5	1	19	4	<0.5	--	--
11/29/04	101.15	86.74	14.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/11/05 ¹⁷	101.15	89.44	11.71	0.00	0.00	6,200	<1	5	84	35	<1	--	--
06/16/05	101.15	89.74	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
08/31/05	101.15	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05	101.15	90.20	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	101.15	90.20	10.95	0.00	0.00	20,000	<1	23	360	1,000	<1	--	--
05/30-31/06 ²⁰	101.15	90.56	10.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/06 ¹⁷	101.15	88.37	12.78	0.00	0.00	7,800	<0.5	6	150	98	<0.5	--	--
12/13/06	101.15	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/07 ¹⁷	101.15	90.42	10.73	0.00	0.00	8,500	<0.5	11	210	530	<0.5	--	--
05/30/07 ¹⁸	101.15	89.12	12.03	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/07 ^{17,18}	101.15	87.00	14.15	0.00	0.00	7,200	<0.5	4	120	49	<0.5	--	--
MW-10													
10/27/88	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	<50	1.6	0.81	<0.5	<0.5	<0.6	--	--
02/20/96	102.36	93.84	8.52	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	102.36	93.16	9.20	--	--	<50	<0.5	<0.5	<0.5	0.9	<5.0	--	--
08/27/96	102.36	90.35	12.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	102.36	90.84	11.52	--	--	<50	<0.5	<0.5	<0.5	1.0	<5.0	--	--
02/18/97	102.36	93.87	8.49	--	--	<50	0.7	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	102.36	91.48	10.88	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	102.36	89.07	13.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	102.36	89.06	13.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	102.36	94.54	7.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	102.36	96.22	6.14	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	102.36	90.62	11.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	102.36	88.96	13.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	102.36	93.94	8.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	102.36	92.14	10.22	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	102.36	93.13	9.23	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	102.36	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/09/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/02/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/09-10/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/08/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/02/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/28/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/26/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/22/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/24/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/29/02	102.36	88.90	13.46	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	102.36	89.30	13.06	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	102.36	92.37	9.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ^{15,17}	102.36	90.54	11.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10(cont)													
11/24-25/03 ¹⁷	102.36	89.42	12.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	102.36	94.32	8.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	102.36	91.65	10.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	102.36	88.56	13.80	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	102.36	89.30	13.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	102.36	92.49	9.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	102.36	93.08	9.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	102.36	90.09	12.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05 ¹⁷	102.36	89.44	12.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	102.36	93.54	8.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	102.36	94.09	8.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	102.36	90.55	11.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	102.36	86.42	15.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	102.36	94.14	8.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07	102.36	91.87	10.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/07¹⁷	102.36	92.21	10.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-11													
06/28/89	--	85.64	14.33	--	--	60,000	36,000	13,000	2,500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	14,000	4,200	1,400	240	1,300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	82,000	33,000	11,000	2,000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	78,000	35,000	12,000	2,300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	140,000	32,000	12,000	2,100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	85.09	14.88	0.30	--	--	--	--	--	--	--	--	--
04/03/91	99.97	89.22	10.75	0.21	--	340,000	29,000	14,000	3,700	24,000	--	--	--
07/02/91	99.97	86.00	13.97	0.02	--	130,000	27,000	14,000	2,200	12,000	--	--	--
10/02/91	99.97	84.37	15.60	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	77,000	18,000	14,000	1,900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	110,000	13,000	2,100	5,900	9,800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	99.57	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	33,000	9,400	3,000	1,800	6,100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	99.57	89.57	10.00	--	--	22,000	4,500	2,200	560	3,500	<120	--	--
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	85,000	10,000	6,600	1,500	6,500	260	--	--
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	42,000	7,100	3,100	830	4,200	510	--	--
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	79,000	14,000	8,400	2,300	9,900	6,900	--	--
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	34,000	5,200	2,200	1,200	4,400	5,000/5,300 ⁷	--	--
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	16,000	1,200	<100	690	1,200	540	--	--
02/12/99	99.57	88.15	11.42	--	--	4,200	580	41	220	470	<50	--	--
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	5,150	496	43.6	150	405	<250	--	--
02/03/00	99.57	87.23	12.34	--	--	14,000	3,400	150	860	1,500	<250	--	--
05/09/00 ¹⁵	99.57	87.24	12.33	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	99.57	85.52	14.05	0.00	0.00	7,100 ⁸	2,900	61	<20	1,200	<100	--	--
11/09-10/00 ¹⁵	99.57	84.85	14.72	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	99.57	84.68	14.89	0.00	0.00	18,100 ¹¹	4,300	146	743	819	<250	--	--
05/02/01 ¹⁵	99.57	83.82	15.75	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	99.57	82.55	17.02	0.00	0.00	2,900 ¹³	600	35	120	91	100	--	--
11/26/01 ¹⁵	99.57	84.90	14.67	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
02/22/02 ¹⁵	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	--	--
05/24/02 ¹⁵	99.57	84.81	14.76	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
08/29/02 ¹⁵	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20	--	--
11/29/02 ¹⁵	99.57	84.82	14.75	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
02/28/03	99.57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	--	--
05/30/03	99.57	87.17	12.40	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
08/22/03 ¹⁷	99.57	85.14	14.43	0.00	0.00	25,000	3,000	980	1,200	2,000	7	--	--
11/24-25/03	99.57	84.52	15.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	99.57	89.79	9.78	0.00	0.00	10,000	970	570	430	1,100	1	--	--
06/21/04	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04 ¹⁷	99.57	84.44	15.13	0.00	0.00	22,000	1,500	790	1,000	2,200	4	--	--
11/29/04	99.57	84.75	14.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/11/05 ¹⁷	99.57	87.59	11.98	0.00	0.00	18,000	830	310	680	1,500	1	--	--
06/16/05	99.57	87.86	11.71	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05 ¹⁷	99.57	85.99	13.58	0.00	0.00	20,000	1,200	740	1,100	1,800	4	--	--
11/30/05	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	99.57	88.27	11.30	0.00	0.00	18,000	700	340	770	1,300	8	--	--
05/30-31/06 ^{17,19}	99.57	89.12	10.45	0.00	0.00	13,000	620	270	700	1,000	7	--	--
08/29/06 ¹⁷	99.57	86.78	12.79	0.00	0.00	12,000	540	210	600	560	14	--	--
12/13/06 ¹⁷	99.57	87.50	12.07	0.00	0.00	13,000	1,100	180	710	490	22	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	99.57	87.52	12.05	0.00	0.00	15,000	720	180	1,100	910	12	--	--
08/29/07¹⁷	99.57	--²¹	--²¹	--	--	13,000	500	370	640	960	22	--	--
MW-12													
06/28/89	--	85.54	14.10	--	--	55,000	30,000	21,000	2,900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	170,000	30,000	23,000	2,700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	110,000	24,000	19,000	2,300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	89,000	41,000	28,000	3,300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	170,000	27,000	20,000	2,200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	110,000	28,000	21,000	2,400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	170,000	39,000	17,000	2,400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	170,000	27,000	15,000	2,600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	110,000	30,000	19,000	2,000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	62,000	6,600	6,900	2,400	9,900	--	--	--
10/04/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	110,000	26,000	22,000	2,300	12,000	1,100	--	--
02/20/96	99.22	88.12	11.10	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
05/29/96	99.22	87.74	11.48	--	--	120,000	18,000	18,000	2,000	11,000	710	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	160,000	24,000	22,000	1,900	11,000	980	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁶	99.22	87.22	12.00	--	--	130,000	27,000	22,000	2,700	15,000	6,200	--	--
08/04/97	99.22	86.64	12.58	--	--	130,000	23,000	28,000	2,700	13,000	11,000	--	--
11/25/97	99.22	85.30	13.92	--	--	290,000 ⁵	53,000	31,000	6,400	30,000	35,000	--	--
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	150,000	14,000	16,000	1,800	250	66,000/69,000 ⁷	--	--
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	68,000	15,000	10,000	2,000	8,800	14,000	--	--
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	72,600	9,920	8,100	1,600	7,480	25,800/32,500 ⁷	--	--
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.22	86.96	12.26	0.00	0.00	27,000 ⁸	7,800	4,000	<100	6,600	6,100	--	--
08/02/00 ¹⁵	99.22	85.37	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
11/09-10/00 ¹⁵	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	--	--
02/08/01 ¹⁵	99.22	84.43	14.79	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	--	--
08/28/01 ¹⁵	99.22	82.16	17.06	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
11/26/01 ¹⁵	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230	--	--
02/22/02 ¹⁵	99.22	87.43	11.79	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
05/24/02 ¹⁵	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	--	--
08/29/02 ¹⁵	99.22	84.24	14.98	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	--	--
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.22	86.97	12.25	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670	--	--
08/22/03	99.22	85.16	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.22	84.62	14.60	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	--	--
02/27/04	99.22	88.16	11.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.22	85.39	13.83	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370	--	--
08/26/04	99.22	85.30	13.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	99.22	85.70	13.52	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370	--	--
02/11/05	99.22	88.35	10.87	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.22	88.20	11.02	0.00	0.00	49,000	3,400	4,100	1,600	7,900	180	--	--
08/31/05	99.22	86.76	12.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05	99.22	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--
02/27/06	99.22	88.26	10.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,19}	99.22	89.05	10.17	0.00	0.00	54,000	3,800	4,900	1,900	6,400	230	--	--
08/29/06 ¹⁷	99.22	86.83	12.39	0.00	0.00	63,000	3,300	4,900	1,400	5,900	210	--	--
12/13/06 ¹⁷	99.22	87.27	11.95	0.00	0.00	70,000	6,200	10,000	1,900	8,600	230	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	99.22	87.42	11.80	0.00	0.00	71,000	3,500	6,700	1,500	5,900	150	--	--
08/29/07 ¹⁷	99.22	-- ²¹	-- ²¹	--	--	58,000	5,200	8,800	1,500	7,400	120	--	--
MW-13													
06/28/89	--	85.25	13.22	--	--	54,000	12,000	10,000	1,900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	120,000	10,000	10,000	2,300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	87,000	6,800	10,000	2,000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	53,000	12,000	14,000	2,900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	90,000	8,400	11,000	2,000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	72,000	5,500	12,000	2,300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	120,000	12,000	13,000	2,500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
08/13/92	98.47	84.21	14.26	--	--	84,000	7,400	11,000	2,600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	97,000	5,200	2,500	7,200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	80,000	7,600	9,000	2,900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	78,000	5,300	7,600	2,600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	39,000	2,300	2,700	850	4,600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	47,000	7,700	10,000	2,900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	59,000	5,500	5,500	2,900	8,800	<120	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	65,000	3,500	2,800	2,200	6,900	200	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--
02/18/97	98.47	89.31	9.16	--	--	69,000	4,500	4,100	2,500	7,900	310	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	61,000	5,700	5,100	3,600	9,200	230	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	42,000	3,800	1,000	2,000	5,000	<250	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	57,000	1,600	440	1,900	4,500	<250	--	--
11/19/98	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
02/12/99	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	30,800	473	101	1,430	2,800	106	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	87,000	2,610	19,100	1,510	12,000	<2,500	--	--
02/03/00	98.47	88.02	10.45	--	--	2,900	200	16	200	340	68	--	--
05/09/00	98.47	87.95	10.52	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00	98.47	86.69	11.78	0.00	0.00	1,600 ⁸	15	4.1	7.3	160	<13	--	--
11/09-10/00	98.47	86.18	12.29	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01	98.47	85.76	12.71	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01	98.47	84.98	13.49	0.00	0.00	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
					REMOVED (gallons)									
MW-13 (cont)														
08/28/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--	--
11/26/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--	--
02/22/02	98.47	INACCESSIBLE - CAR PARKED OVER WELL					--	--	--	--	--	--	--	--
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
02/28/03	98.47	88.48	9.99	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	--	--	--
05/30/03	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
08/22/03 ^{17,18}	98.47	86.47	12.00	0.00	0.00	770	10	2	8	2	<0.5	--	--	--
11/24-25/03	98.47	85.85	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
02/27/04 ¹⁷	98.47	87.94	10.53	0.00	0.00	2,300	27	7	14	10	<0.5	--	--	--
06/21/04	98.47	86.24	12.23	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
08/26/04	98.47	85.25	13.22	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
11/29/04	98.47	DRYY AT 13.50 FEET		--	--	--	--	--	--	--	--	--	--	--
02/11/05	98.47	85.63	12.84	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--	--
06/16/05	98.47	88.28	10.19	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
08/31/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
11/30/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--	--
02/27/06	98.47	INACCESSIBLE - UNABLE TO LOCATE					--	--	--	--	--	--	--	--
05/30-31/06	98.47	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	--
08/29/06	98.47	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--	--
12/13/06	98.47	86.66	11.81	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
02/28/07 ¹⁷	98.47	88.36	10.11	0.00	0.00	14,000	31	100	720	1,100	<3	--	--	--
05/30/07	98.47	86.83	11.64	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
08/29/07 ¹⁷	98.47	85.49	12.98	0.00	0.00	14,000	41	380	810	1,300	<1	--	--	--
MW-14														
08/29/90	--	78.29	21.39	--	--	970	4.0	2.0	0.7	2.0	--	--	--	1.0
11/06/90	--	78.06	21.62	--	--	920	10	10	4.0	9.0	--	--	--	--
01/04/91	99.68	77.99	21.69	--	--	1,000	<0.5	4.0	2.6	4.2	--	--	--	--
04/03/91	99.68	80.15	19.53	--	--	1,200	380	6.0	7.0	18	--	--	--	--
07/02/91	99.68	78.75	20.93	--	--	460	27	1.0	1.2	1.0	--	--	--	--
10/02/91	99.68	78.16	21.52	--	--	480	6.7	0.8	1.4	1.8	--	--	--	--
01/02/92	99.68	78.25	21.43	--	--	1,100	2.4	1.5	6.2	18	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
04/07/92	99.68	78.32	21.36	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	4,400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	1,700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	9,900	620	1,600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	1,000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	1,500	300	72	65	190	<6.0	--	--
02/20/96	99.68	82.72	16.96	--	--	70	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	99.68	81.10	18.58	--	--	1,600	170	39	5.0	21	6.3	--	--
08/27/96	99.68	79.89	19.79	--	--	80	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	99.68	80.13	19.55	--	--	620	49	13	7.2	22	210	--	--
02/18/97	99.68	82.37	17.31	--	--	190	14	9.6	3.1	15	<5.0	--	--
05/23/97	99.68	80.12	19.56	--	--	130	18	16	3.4	17	<5.0	--	--
08/04/97	99.68	79.80	19.88	--	--	200	8.3	7.9	4.1	10	<5.0	--	--
11/25/97	99.68	79.91	19.77	--	--	530	42	62	10	37	<5.0	--	--
02/25/98	99.68	85.40	14.28	--	--	220	26	10	7.0	22	23	--	--
05/21/98	99.68	81.90	17.78	--	--	8,300	1,400	48	29	59	<50	--	--
08/19/98	99.68	80.35	19.33	--	--	7,900	610	390	51	300	<250	--	--
11/19/98	99.68	79.40	20.28	--	--	87	1.0	<0.5	<0.5	<0.5	27	--	--
02/12/99	99.68	81.36	18.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	99.68	80.57	19.11	--	--	1,930	254	41.2	6.71	23	76.4/<5.0 ⁷	--	--
09/02/99	99.68	79.57	20.11	--	--	647	38.1	1.45	<0.5	1.32	10.8	--	--
02/03/00	99.68	80.80	18.88	--	--	UNABLE TO SAMPLE		--	--	--	--	--	--
05/09/00	99.68	80.99	18.69	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13	--	--
08/02/00	99.68	79.99	19.69	0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1	--	--
11/09-10/00	99.68	79.49	20.19	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	--	--
02/08/01	99.68	79.01	20.67	0.00	0.00	728 ¹¹	33.7	<5.00	<5.00	<5.00	<25.0	--	--
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
08/28/01	99.68	79.06	20.62	0.00	0.00	83 ¹⁴	1.7	0.64	<0.50	<0.50	2.6	--	--
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20	--	--
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20	--	--
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	--	--
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	--	--
02/28/03	99.68	80.41	19.27	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	--	--
05/30/03 ¹⁷	99.68	80.58	19.10	0.00	0.00	560	150	7	4	8	<0.5	--	--
08/22/03 ¹⁷	99.68	79.96	19.72	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	--	--
11/24-25/03 ¹⁷	99.68	79.10	20.58	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	99.68	80.48	19.20	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	99.68	79.66	20.02	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	--	--
08/26/04 ¹⁷	99.68	79.08	20.60	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	99.68	79.16	20.52	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	99.68	80.10	19.58	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	99.68	80.94	18.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	99.68	80.05	19.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05	99.68	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/06	99.68	INACCESSIBLE - WELL BOX FLOODED					--	--	--	--	--	--	--
05/30-31/06 ¹⁷	99.68	81.57	18.11	0.00	0.00	630	41	17	9	21	<0.5	--	--
08/29/06 ¹⁷	99.68	80.34	19.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	99.68	80.50	19.18	0.00	0.00	97	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	99.68	81.30	18.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	99.68	79.77	19.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/07 ¹⁷	99.68	79.39	20.29	0.00	0.00	<50	<0.5	<0.5	0.8	1	<0.5	--	--
MW-15													
08/29/90	--	79.48	16.58	--	--	2,000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	1,300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	1,700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	2,100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	1,700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	1,100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	1,300	51	<0.5	30	30	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
04/07/92	96.06	81.36	14.70	--	--	2,600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	1,000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	1,300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	7,300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	1,500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	3,400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	96.06	85.08	10.98	--	--	1,600	25	0.5	20	38	16	--	--
05/29/96 ⁴	96.06	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	80	<0.5	<0.5	<0.5	0.7	<5.0	--	--
11/22/96	96.06	81.57	14.49	--	--	1,500	14	<0.5	6.1	12	7.2	--	--
02/18/97	96.06	83.89	12.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	96.06	81.03	15.03	--	--	130	20	9.7	0.9	1.5	<5.0	--	--
08/04/97	96.06	80.58	15.48	--	--	60	1.3	<0.5	<0.5	1.1	<5.0	--	--
11/25/97	96.06	80.67	15.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	96.06	89.53	6.53	--	--	4,300	27	<10	37	46	<50	--	--
05/21/98	96.06	83.09	12.97	--	--	430	25	<0.5	2.3	1.2	<2.5	--	--
08/19/98	96.06	81.16	14.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	96.06	80.01	16.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	96.06	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	96.06	80.53	15.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	96.06	83.82	12.24	--	--	480	2.5	<1.0	2.6	1.4	<5.0	--	--
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	96.06	81.04	15.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	96.06	80.54	15.52	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6 ¹¹	0.894	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.0 ¹²	0.830	<5.00	<5.00	5.94	<0.500	--	--
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
11/26/01	96.06	80.65	15.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	96.06	82.51	13.55	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	96.06	81.86	14.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	96.06	81.00	15.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/04 ¹⁷	96.06	85.59	10.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	96.06	80.88	15.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	96.06	80.74	15.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	96.06	80.58	15.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	96.06	82.17	13.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	96.06	82.11	13.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05 ¹⁷	96.06	80.34	15.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	96.06	82.57	13.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	96.06	83.08	12.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	96.06	81.51	14.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	96.06	82.38	13.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	96.06	83.98	12.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	96.06	80.82	15.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/07 ¹⁷	96.06	80.35	15.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-16													
08/29/90	--	77.26	20.89	--	--	11,000	6,000	51	1,100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	15,000	6,300	340	1,300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	16,000	6,800	820	1,300	1,500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	45,000	7,300	2,200	1,800	4,900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	30,000	6,400	530	1,500	1,800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	24,000	4,600	450	1,400	1,600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	20,000	4,700	240	1,200	1,100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	40,000	5,000	980	1,100	2,100	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
08/13/92	98.15	77.38	20.77	--	--	17,000	4,500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	39,000	4,600	410	1,100	2,200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	39,000	5,500	1,400	690	2,000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	29,000	6,600	1,200	1,400	3,700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	36,000	6,300	340	1,200	1,800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	28,000	5,600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	35,000	6,500	760	1,000	1,300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	39,000	9,700	680	1,300	3,300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	26,000	5,500	640	690	1,800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	23,000	6,200	1,900	1,500	4,500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	38,000	6,200	1,700	1,800	5,700	<120	--	--
02/20/96	98.15	81.75	16.40	--	--	46,000	6,600	2,200	2,400	7,300	<250	--	--
05/29/96	98.15	79.61	18.54	--	--	54,000	6,300	1,600	2,200	7,900	<250	--	--
08/27/96	98.15	78.73	19.42	--	--	45,000	4,100	260	1,600	2,800	<250	--	--
11/22/96	98.15	78.79	19.36	--	--	36,000	3,500	120	1,400	1,500	260	--	--
02/18/97	98.15	80.93	17.22	--	--	62,000	5,800	1,300	2,200	8,900	160	--	--
05/23/97	98.15	78.67	19.48	--	--	32,000	4,000	370	1,900	2,900	<250	--	--
08/04/97	98.15	78.43	19.72	--	--	26,000	3,300	280	2,100	1,500	200	--	--
11/25/97	98.15	78.42	19.73	--	--	38,000	3,900	370	2,400	3,000	250	--	--
02/25/98	98.15	84.13	14.02	--	--	60,000	6,400	1,400	2,200	13,000	<1,000	--	--
05/21/98	98.15	80.24	17.91	--	--	71,000	5,100	1,200	2,300	8,200	560	--	--
08/19/98	98.15	78.90	19.25	--	--	40,000	2,300	740	1,700	2,700	<250	--	--
11/19/98	98.15	77.85	20.30	--	--	51,000	2,900	<200	2,200	6,300	<1,000	--	--
02/12/99	98.15	80.24	17.91	--	--	11,000	1,100	81	810	470	130	--	--
05/10/99	98.15	79.02	19.13	--	--	52,300	4,100	587	2,430	8,800	708/<66.7 ⁷	--	--
09/02/99	98.15	78.16	19.99	--	--	26,600	1,400	1,540	1,480	2,940	<500	--	--
02/03/00	98.15	79.50	18.65	--	--	47,000	5,600	620	3,000	14,000	450	--	--
05/09/00	99.15	80.58	18.57	0.00	0.00	15,000 ⁸	990	100	800	2,000	410	--	--
08/02/00	99.15	79.57	19.58	0.00	0.00	10,000 ⁸	1,100	95	1,000	2,300	<130	--	--
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6	--	--
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400 ¹¹	1,340	99.9	1,380	2,700	350	--	--
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	--	--
08/28/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
11/26/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	--	--
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20	--	--
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10	--	--
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	--	--
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	--	--
05/30/03 ¹⁷	99.15	80.34	18.81	0.00	0.00	47,000	2,100	160	2,000	8,100	<3	--	--
08/22/03 ¹⁷	99.15	79.59	19.56	0.00	0.00	25,000	1,300	94	1,200	3,200	2	--	--
11/24-25/03 ¹⁷	99.15	78.77	20.38	0.00	0.00	13,000	660	47	800	950	4	--	--
02/27/04 ¹⁷	99.15	82.32	16.83	0.00	0.00	20,000	1,000	70	1,000	3,100	3	--	--
06/21/04 ¹⁷	99.15	82.93	16.22	0.00	0.00	11,000	780	23	680	530	7	--	--
08/26/04 ¹⁷	99.15	78.90	20.25	0.00	0.00	7,600	540	16	450	100	8	--	--
11/29/04 ¹⁷	99.15	78.83	20.32	0.00	0.00	7,600	370	15	370	310	6	--	--
02/11/05 ¹⁷	99.15	79.77	19.38	0.00	0.00	42,000	1,800	120	1,800	6,900	3	--	--
06/16/05 ¹⁷	99.15	80.52	18.63	0.00	0.00	2,000	170	13	170	250	4	--	--
08/31/05 ¹⁷	99.15	79.72	19.43	0.00	0.00	30,000	1,800	100	1,800	5,700	3	--	--
11/30/05 ¹⁷	99.15	78.88	20.27	0.00	0.00	8,600	370	27	400	620	8	--	--
02/27/06 ¹⁷	99.15	80.22	18.93	0.00	0.00	4,600	110	9	120	220	7	--	--
05/30-31/06 ¹⁷	99.15	81.03	18.12	0.00	0.00	13,000	590	<1	860	1,400	3	--	--
08/29/06 ¹⁷	99.15	80.04	19.11	0.00	0.00	14,000	470	38	480	1,300	2	--	--
12/13/06 ¹⁷	99.15	80.08	19.07	0.00	0.00	17,000	590	43	860	1,600	5	--	--
02/28/07 ¹⁷	99.15	81.09	18.06	0.00	0.00	15,000	510	42	560	1,600	5	--	--
05/30/07 ¹⁷	99.15	79.51	19.64	0.00	0.00	11,000	440	25	470	510	7	--	--
08/29/07¹⁷	99.15	79.33	19.82	0.00	0.00	6,200	320	14	250	120	6.00	--	--
MW-17													
08/13/92	--	82.70	23.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	62	8.0	2.9	0.7	3.1	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17(cont)													
11/14/94	106.00	82.97	23.03	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6	--	--
02/20/96	106.00	84.22	21.78	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	106.00	83.57	22.43	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	106.00	83.18	22.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	106.00	84.69	21.31	--	--	140	34	11	1.6	7.7	71	--	--
05/23/97	106.00	83.75	22.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	106.00	83.47	22.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	106.00	83.09	22.91	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	106.00	86.37	19.63	--	--	<50	3.8	3.3	1.3	4.2	3.5	--	--
05/21/98	106.00	95.39	10.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	106.00	84.26	21.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	106.00	83.64	22.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	106.00	84.16	21.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	106.00	84.55	21.45	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	106.00	83.54	22.46	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	106.00	83.81	22.19	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	106.00	84.21	21.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	106.00	83.76	22.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	--	--
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	106.00	83.05	22.95	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	106.00	83.97	22.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	106.00	83.84	22.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	106.00	84.15	21.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	106.00	83.52	22.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	106.00	83.16	22.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17(cont)													
02/27/04 ¹⁷	106.00	84.07	21.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	106.00	83.68	22.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	106.00	82.91	23.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	106.00	83.21	22.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	106.00	84.03	21.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
06/16/05 ¹⁷	106.00	84.72	21.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	106.00	83.95	22.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7	--	--
11/30/05 ¹⁷	106.00	83.45	22.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	--	--
02/27/06 ¹⁷	106.00	84.44	21.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	106.00	85.26	20.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
08/29/06 ¹⁷	106.00	84.18	21.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	106.00	83.36	22.64	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	106.00	83.63	22.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	106.00	83.34	22.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/07 ¹⁷	106.00	82.99	23.01	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-18													
08/04/97	--	--	16.60	--	--	66,000	8,600	6,100	2,800	12,000	190	--	--
11/25/97	--	--	16.22	--	--	90,000	8,500	6,000	3,400	14,000	1,200	--	--
02/25/98	--	--	12.75	--	--	60,000	6,600	4,000	2,300	11,000	<120	--	--
05/21/98	--	--	15.24	--	--	70,000	4,700	1,800	1,700	9,600	880	--	--
08/19/98	--	--	16.34	--	--	93,000	4,900	1,700	2,100	9,000	<250	--	--
11/19/98	--	--	17.15	--	--	62,000	5,600	2,300	2,700	12,000	1,800	--	--
02/12/99	--	--	16.08	--	--	48,000	3,700	2,400	1,900	8,800	1,900	--	--
05/10/99	--	--	14.98	--	--	54,700	3,250	1,770	1,900	7,570	1,270/<66.7 ⁷	--	--
09/02/99	--	--	15.86	--	--	34,400	2,120	1,230	1,420	5,460	<500	--	--
02/03/00	--	--	15.91	--	--	46,000	2,500	1,100	1,900	8,800	<1,000	--	--
05/09/00	--	--	13.93	0.00	0.00	30,000 ⁸	1,400	410	440	4,700	1,300	--	--
08/02/00	--	--	15.25	0.00	0.00	22,000 ⁸	1,200	480	1,400	5,800	<130	--	--
11/09-10/00	--	--	15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333	--	--
02/08/01	--	--	16.27	0.00	0.00	61,600 ¹¹	1,700	<500	2,690	8,110	<2,500	--	--
05/02/01	--	--	16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	--	--
08/28/01	--	--	17.03	0.00	0.00	32,000 ¹³	1,200	370	2,100	5,600	790	--	--
11/26/01	--	--	16.64	0.00	0.00	41,000	780	320	1,800	5,600	<200	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-18(cont)													
02/22/02	--	--	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100	--	--
05/24/02	--	--	15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	--	--
08/29/02	--	--	16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50	--	--
11/29/02	--	--	16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20	--	--
02/28/03	--	--	14.53	0.00	0.00	19,000	350	130	270	2,500	<200	--	--
05/30/03 ¹⁷	--	--	14.56	0.00	0.00	29,000	390	110	890	2,700	<3	--	--
08/22/03 ¹⁷	--	--	14.70	0.00	0.00	17,000	270	67	600	1,700	<1	--	--
11/24-25/03 ¹⁷	--	--	16.39	0.00	0.00	23,000	320	39	980	2,100	<1	--	--
02/27/04 ¹⁷	--	--	13.77	0.00	0.00	18,000	200	29	310	1,400	<1	--	--
06/21/04 ¹⁷	--	--	15.55	0.00	0.00	30,000	380	40	1,700	2,800	<3	--	--
08/26/04 ¹⁷	--	--	16.69	0.00	0.00	25,000	360	27	1,100	1,800	<3	--	--
11/29/04 ¹⁷	--	--	16.45	0.00	0.00	27,000	380	30	1,200	1,900	<2	--	--
02/11/05 ¹⁷	--	--	14.48	0.00	0.00	26,000	450	44	1,600	2,500	<1	--	--
06/16/05	--	--	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05 ¹⁷	--	--	15.08	0.00	0.00	27,000	440	57	1,900	2,400	<3	--	--
11/30/05	--	--	16.01	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	--	--	13.63	0.00	0.00	31,000	440	81	1,500	1,900	<1	--	--
05/30-31/06	--	--	12.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/06 ¹⁷	--	--	14.85	0.00	0.00	28,000	270	49	1,600	1,500	<3	--	--
12/13/06	--	--	15.11	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/07 ¹⁷	--	--	13.37	0.00	0.00	27,000	280	61	1,400	1,400	<3	--	--
05/30/07	--	--	15.13	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/07 ¹⁷	--	--	16.14	0.00	0.00	26,000	200	42	1,700	1,600	<5	--	--
MW-19													
05/30-31/06 ^{17,19}	--	--	10.68	0.00	0.00	3,100	94	170	59	310	100	--	--
08/29/06 ¹⁷	--	--	12.62	0.00	0.00	13,000	1,900	480	150	870	120	--	--
12/13/06 ¹⁷	--	--	12.26	0.00	0.00	8,800	1,600	100	18	360	88	--	--
02/28/07 ¹⁷	--	--	10.24	0.00	0.00	3,100	480	17	3	170	83	--	--
05/30/07	--	--	12.71	0.00	0.00	25,000	7,800	160	31	450	63	--	--
08/29/07 ¹⁷	--	--	14.02	0.00	0.00	25,000	8,900	170	34	390	56	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
P-1													
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁹	86.43	77.23	9.20	0.00	0.00	110	4	0.6	<0.5	0.5	10	--	--
06/16/05 ¹⁷	86.43	78.06	8.37	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	7	--	--
08/31/05 ¹⁷ NP	86.43	77.48	8.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9	--	--
11/30/05 ¹⁷	86.43	76.57	9.86	0.00	0.00	60	<0.5	<0.5	<0.5	<0.5	13	--	--
02/27/06 ¹⁷	86.43	77.48	8.95	0.00	0.00	310	31	0.9	1	1	7	--	--
05/30-31/06 ¹⁷ NP	86.43	78.23	8.20	0.00	0.00	84	3	0.6	<0.5	0.7	4	--	--
08/29/06	86.43	INACCESSIBLE - UNABLE TO GET ACCESS				--	--	--	--	--	--	--	--
12/13/06 ¹⁷	86.43	77.30	9.13	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	--	--
02/28/07 ¹⁷	86.43	77.82	8.61	0.00	0.00	160	8	<0.5	<0.5	<0.5	8	--	--
05/30/07 ¹⁷ NP	86.43	77.23	9.20	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	6	--	--
08/29/07¹⁷	86.43	77.25	9.18	0.00	0.00	<50	<0.5	0.6	<0.5	<0.5	8	--	--
DVE-9													
05/30-31/06 ^{17,19}	--	--	11.09	0.00	0.00	54,000	2,700	9,100	1,800	7,700	190	--	--
08/29/06 ¹⁷	--	--	13.51	0.00	0.00	65,000	2,200	8,600	1,400	5,900	190	--	--
12/13/06 ¹⁷	--	--	12.60	0.00	0.00	73,000	3,400	12,000	2,100	8,700	140	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.21	0.00	0.00	80,000	2,100	14,000	2,300	9,800	51	--	--
08/29/07¹⁷	--	-- ²¹	-- ²¹	--	--	57,000	2,400	12,000	1,500	7,200	96	--	--
DVE-12													
05/30-31/06 ^{17,19}	--	--	9.93	0.00	0.00	110,000	5,900	20,000	2,100	11,000	210	--	--
08/29/06 ¹⁷	--	--	12.16	0.00	0.00	100,000	5,300	25,000	2,200	11,000	110	--	--
12/13/06 ¹⁷	--	--	12.11	0.00	0.00	120,000	4,400	28,000	1,800	9,300	140	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.41	0.00	0.00	120,000	4,600	29,000	2,300	12,000	95	--	--
08/29/07¹⁷	--	-- ²¹	-- ²¹	--	--	86,000	38,000	21,000	1,500	8,300	79	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
DVE-20													
05/30-31/06 ^{17,19}	--	--	10.30	0.00	0.00	64,000	1,500	6,000	1,600	7,700	6	--	--
08/29/06 ¹⁷	--	--	12.73	0.00	0.00	37,000	840	1,800	1,800	6,400	7	--	--
12/13/06 ¹⁷	--	--	12.34	0.00	0.00	43,000	540	1,800	1,800	9,700	<5	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.19	0.00	0.00	53,000	590	4,000	1,900	10,000	<5	--	--
08/29/07 ¹⁷	--	-- ²¹	-- ²¹	--	--	42,000	490	3,800	1,800	9,100	<10	--	--
EQUIPMENT BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/08/94	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)													
05/15/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/26/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
05/10/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	--	--	--	--	--	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
QA													
11/26/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
QA (cont)													
11/24-25/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	--	--	--	--	--	<50	<0.5	1	<0.5	0.9	<0.5	--	--
08/26/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/07 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

SPHT = Separate Phase Hydrocarbons Thickness

SPH = Separate Phase Hydrocarbons

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethyl benzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

EDB = Ethylene Dibromide

DCE = 1,2-Dichloroethane

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

NP = No Purge

QA = Quality Assurance/Trip Blank

¹ Repeat analysis.

² Estimated thickness.

³ Well inaccessible due to downhole equipment.

⁴ The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

⁵ Laboratory report indicates results were taken from both a low level and a diluted analysis.

⁶ The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

⁷ Confirmation run.

⁸ Laboratory report indicates gasoline C6-C12.

⁹ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.

¹⁰ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.

¹¹ Laboratory report indicates weathered gasoline C6-C12.

¹² Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.

¹³ Laboratory report indicates gasoline C6-C10.

¹⁴ Laboratory report indicates unidentified hydrocarbons C6-C10.

¹⁵ Connected to remediation system.

¹⁶ TOC was altered during removal of extraction system; unable to determine GWE.

¹⁷ BTEX and MTBE by EPA Method 8260.

¹⁸ Hose/tube or pump in well.

¹⁹ Well development performed.

²⁰ Extraction stinger in well.

²¹ Unable to measure DTW due to pump in well, grab sample taken.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**

Job Number: **385110**

Site Address: **21995 Foothill Blvd.**

Event Date: **8/29/07** (inclusive)

City: **Hayward, CA**

Sampler: **3H**

Well ID

MW-4

Date Monitored: **8/29/07**

Well Condition: **See WISS**

Well Diameter

21(4) in.

Total Depth

24.83 ft.

Depth to Water

16.89 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

$\frac{\text{Depth to Water}}{\text{Well Diameter}} \times \text{VF} = \text{Estimated Purge Volume: } \underline{\hspace{2cm}} \text{ gal.}$

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____

Weather Conditions: _____

Sample Time/Date: _____ / _____

Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm.

Sediment Description: _____

Did well de-water? _____

If yes, Time: _____ Volume: _____ gal.

Time
(2400 hr.)

Volume
(gal.)

pH

Conductivity
(μ mhos/cm)

Temperature
(C / F)

D.O.
(mg/L)

ORP
(mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 8/29/07 (inclusive)
Sampler: 311

Well ID: MW-5 Date Monitored: 8/29/07 Well Condition: See well
Well Diameter: 21.6 in.
Total Depth: 19.10 ft.
Depth to Water: ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 x VF .66 = x3 case volume= Estimated Purge Volume: gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:

Disposable Bailer
Pressure Bailer
Discrete Bailer
Other: SP1205

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): Weather Conditions: Clear
Sample Time/Date: 1110 / 8/29/07 Water Color: Clear
Purging Flow Rate: gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal. Odor: Yes

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature ($^{\circ}$ / F)	D.O. (mg/L)	ORP (mV)
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: Well Hooked to system - Pump in well - Water Level Below
top of pump - unable to gauge water level - ok per CRA pm
Grab sample taken

Add/Replaced Lock: Add/Replaced Plug: Size:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8/29/07** (inclusive)
Sampler: **JH**

Well ID: **MW-6**
Well Diameter: **2 1/4** in.
Total Depth: **14.78** ft.
Depth to Water: **DRY** ft.

Date Monitored: **8/29/07** Well Condition: **See logs**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: Well is DRY

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8/29/07** (inclusive)
Sampler: **3H**

Well ID: **MW-7**
Well Diameter: **2 1/4** in.
Total Depth: **16.61** ft.
Depth to Water: **14.62** ft.

Date Monitored: **8/29/07** Well Condition: **See logs**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☒ xVF = _____ x3 case volume= Estimated Purge Volume: _____ gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

Add/Replaced Lock: ☒

Add/Replaced Plug: ☒

Size: **1/4"**



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8-29-07** (inclusive)
Sampler: **ML**

Well ID: **MW-8**
Well Diameter: **210** in.
Total Depth: **17.81** ft.
Depth to Water: **13.65** ft.

Date Monitored: **8-29-07** Well Condition: **See well**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

$\text{VF} \times \text{VF} = \text{Estimated Purge Volume: } \text{gal.}$
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____
Sample Time/Date: **8/29/07**
Purging Flow Rate: **1** gpm.
Did well de-water? _____
Weather Conditions: _____
Water Color: _____
Sediment Description: _____
If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x 100 vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: **M/O Tube in well**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 8-29-07 (inclusive)
City: Hayward, CA Sampler: ML

Well ID: MW-9 Date Monitored: 8-29-07 Well Condition: See well
Well Diameter: 21.4 in.
Total Depth: 17.33 ft.
Depth to Water: 14.15 ft.
3.18 xVF = 66 = 2.0 x3 case volume = Estimated Purge Volume: 66 gal.
☐ Check if water column is less than 0.50 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer X
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1245 Weather Conditions: Sunny
Sample Time/Date: 1315 8-29-07 Water Color: Cloudy Odor: Strong
Purging Flow Rate: _____ gpm. Sediment Description: None
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1251</u>	<u>2</u>	<u>6.66</u>	<u>930</u>	<u>21.7</u>		
<u>1257</u>	<u>4</u>	<u>6.82</u>	<u>972</u>	<u>21.3</u>		
<u>1303</u>	<u>6</u>	<u>6.83</u>	<u>981</u>	<u>21.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>6</u> x vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8260)</u>

COMMENTS: Tube in well

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 8/29/07 (inclusive)
City: Hayward, CA Sampler: JH

Well ID: MW-10
Well Diameter: 21.4 in.
Total Depth: 26.61 ft.
Depth to Water: 10.15 ft.
16.46 xVF .66 = 10.86 x3 case volume= Estimated Purge Volume: 32.59 gal.

Date Monitored: 8/29/07

Well Condition: See WCSJ

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 0900 Weather Conditions: Clear
Sample Time/Date: 0925 / 8/29/07 Water Color: Clear Odor: No
Purging Flow Rate: 3 gpm. Sediment Description: 1.5 lb
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature ($^{\circ}$ F)	D.O. (mg/L)	ORP (mV)
<u>0900</u>	<u>11</u>	<u>7.02</u>	<u>382</u>	<u>21.6</u>		
<u>0908</u>	<u>22</u>	<u>6.88</u>	<u>417</u>	<u>21.0</u>		
<u>0912</u>	<u>33</u>	<u>6.80</u>	<u>459</u>	<u>20.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 8/29/07 (inclusive)
Sampler: 3H

Well ID: MW-11
Well Diameter: 2 1/4 in.
Total Depth: 27.43 ft.
Depth to Water: — ft.

Date Monitored: 8/29/07

Well Condition: See logs

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

— xVF — = — x3 case volume = Estimated Purge Volume: — gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer —
Stainless Steel Bailer —
Stack Pump —
Suction Pump —
Grundfos —
Other: —

Sampling Equipment:

Disposable Bailer —
Pressure Bailer —
Discrete Bailer —
Other: SP1000

Time Started: — (2400 hrs)
Time Completed: — (2400 hrs)
Depth to Product: — ft
Depth to Water: — ft
Hydrocarbon Thickness: — ft
Visual Confirmation/Description: —
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: — gal
Amt Removed from Well: — gal
Water Removed: —
Product Transferred to: —

Start Time (purge): 1055 Weather Conditions: Clear
Sample Time/Date: 1055 / 8/29/07 Water Color: Clear Odor: Yes
Purging Flow Rate: — gpm. Sediment Description: 1.5 ft
Did well de-water? NO If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	6 x vov vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Well Hooked to system - Pump in well - water Level Below
Top of Pump - unable to Gauge water level - Ok Per CRA PM -
6-Raw Sample Taken

Add/Replaced Lock: —

Add/Replaced Plug: — Size: —



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8/29/07** (inclusive)
Sampler: **JH**

Well ID: **MW-12**
Well Diameter: **2 1/4** in.
Total Depth: **19.05** ft.
Depth to Water: **-** ft.

Date Monitored: **8/29/07** Well Condition: **See well**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☒ xVF **-** = **-** x3 case volume = Estimated Purge Volume: **-** gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: **SP-905**

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **-** Weather Conditions: **clean**
Sample Time/Date: **1040 8/29/07** Water Color: **clean** Odor: **Yes**
Purging Flow Rate: **-** gpm. Sediment Description: **1.54**
Did well de-water? **-** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	6 x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: **Well hooked to system - Pump in Well - Water Level Below top of Pump - Unable to Gauge - OK Per CRA pm - Grab sample taken**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8-29-07** (inclusive)
Sampler: **MC**

Well ID: **MW-13**
Well Diameter: **2 1/4** in.
Total Depth: **12.78** ft.
Depth to Water: **12.98** ft.
4.80 xVF **0.66** = **3.1**

Date Monitored: **8-29-07** Well Condition: **SS**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

x3 case volume = Estimated Purge Volume: **9.3** gal.

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1208** Weather Conditions: **Sunny**
Sample Time/Date: **1235 18-29-07** Water Color: **Clear** Odor: **Strong**
Purging Flow Rate: **1** gpm. Sediment Description: **none**
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
1211	3	6.74	863	22.2		
1214	6	6.79	829	21.8		
1218	10	6.83	821	21.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8-29-07** (inclusive)
Sampler: **ML**

Well ID: **MW-14**
Well Diameter: **2 1/4** in.
Total Depth: **40.92** ft.
Depth to Water: **20.29** ft.

Date Monitored: **8-29-07** Well Condition: **See**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

20.63 xVF **17** = **3.5** x3 case volume= Estimated Purge Volume: **10.5** gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump **X** _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer **X** _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1043** Weather Conditions: **Sunny**
Sample Time/Date: **1110 8-29-07** Water Color: **Cloudy** Odor: **Slight**
Purging Flow Rate: **1** gpm. Sediment Description: **None**
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
1047	4	7.02	703	21.1		
1051	8	6.98	741	20.6		
1054	11	6.95	753	20.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8-29-07** (inclusive)
Sampler: **ML**

Well ID: **MW-15**
Well Diameter: **214** in.
Total Depth: **22.05** ft.
Depth to Water: **15.71** ft.

Date Monitored: **8-29-07** Well Condition: **See Log**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

6.34 xVF **1.7** = **1.0** x3 case volume= Estimated Purge Volume: **3** gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1332** Weather Conditions: **Sunny**
Sample Time/Date: **1400 8-29-07** Water Color: **Clear** Odor: **NO**
Purging Flow Rate: _____ gpm. Sediment Description: **None**
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
1336	1	7.14	599	21.2		
1339	2	7.10	607	21.0		
1343	3	7.11	611	20.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 8/29/07 (inclusive)
City: Hayward, CA Sampler: JH

Well ID: MW-16 Date Monitored: 8/29/07 Well Condition: see wcss
Well Diameter: 2 1/4 in.
Total Depth: 37.87 ft.
Depth to Water: 19.82 ft.
18.05 x VF .17 = 3.06 x3 case volume = Estimated Purge Volume: 9.20 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1320 Weather Conditions: Clear
Sample Time/Date: 1350 8/29/07 Water Color: Cloudy Odor: no
Purging Flow Rate: 1 gpm. Sediment Description: 1.5 hr
Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>1324</u>	<u>3</u>	<u>7.11</u>	<u>489</u>	<u>23.4</u>		
<u>1328</u>	<u>6</u>	<u>6.86</u>	<u>515</u>	<u>23.1</u>		
<u>1333</u>	<u>9</u>	<u>6.75</u>	<u>561</u>	<u>23.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-16</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8-29-07** (inclusive)
Sampler: **ML**

Well ID: **MW-17**
Well Diameter: **214** in.
Total Depth: **33.06** ft.
Depth to Water: **23.01** ft.

Date Monitored: **8-29-07** Well Condition: **Good**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

10.05 xVF **1.7** = **1.7** x3 case volume= Estimated Purge Volume: **5.1** gal.

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **0959** Weather Conditions: **Sunny**
Sample Time/Date: **1030/8-29-07** Water Color: **Clear** Odor: **NO**
Purging Flow Rate: _____ gpm. Sediment Description: **None**
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1005	2	7.15	690	22.2		
1011	4	7.06	707	22.0		
1016	5.25	7.05	711	21.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-17	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 8-29-07 (inclusive)
Sampler: ML

Well ID: MW-18
Well Diameter: 214 in.
Total Depth: 23.24 ft.
Depth to Water: 16.14 ft.

Date Monitored: 8-29-07 Well Condition: see wcss

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

2.12 xVF .17 = 0.2 x3 case volume= Estimated Purge Volume: 3.6 gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer X
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1125 Weather Conditions: Sunny
Sample Time/Date: 1150/8-29-07 Water Color: Clear Odor: Strong
Purging Flow Rate: _____ gpm. Sediment Description: None
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>1129</u>	<u>1.5</u>	<u>6.70</u>	<u>892</u>	<u>22.3</u>		
<u>1134</u>	<u>3</u>	<u>6.75</u>	<u>861</u>	<u>22.0</u>		
<u>1137</u>	<u>4</u>	<u>6.76</u>	<u>849</u>	<u>21.9</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-18</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8/29/07** (inclusive)
Sampler: **JH**

Well ID: **MW-19**
Well Diameter: **(2) 4** in.
Total Depth: **44.90** ft.
Depth to Water: **14.02** ft.
30.88

Date Monitored: **8/29/07** Well Condition: **see well**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

$\text{xVF } .17 = 5.24$ x3 case volume= Estimated Purge Volume: **15.74** gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump ☒ _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1135** Weather Conditions: **clean**
Sample Time/Date: **1200 8/29/07** Water Color: **cloudy** Odor: _____
Purging Flow Rate: **2** gpm. Sediment Description: _____
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1138	5	7.37	437	22.3		
1142	10	7.12	481	22.0		
1146	15	7.05	518	21.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-19	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: ☒

Add/Replaced Plug: ☒ Size: **2"**



GETTLER-RYAN Inc.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 8-29-07 (inclusive)
Sampler: ML

Well ID: P-1
Well Diameter: 1 in.
Total Depth: 19.64 ft.
Depth to Water: 9.18 ft.

Date Monitored: 8-29-07 Well Condition: Good

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

10.46 xVF .04 = 0.41 x3 case volume= Estimated Purge Volume: 1.23 gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: Pin Bailer

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: Pin bailer

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 0925 Weather Conditions: Sunny
Sample Time/Date: 094518-29-07 Water Color: Cloudy Odor: Yes
Purging Flow Rate: _____ gpm. Sediment Description: None
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>0929</u>	<u>.50</u>	<u>7.55</u>	<u>918</u>	<u>23.7</u>		
<u>0933</u>	<u>1</u>	<u>7.54</u>	<u>921</u>	<u>23.6</u>		
<u>0935</u>	<u>1.25</u>	<u>7.52</u>	<u>921</u>	<u>23.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
P-1	<u>6</u> x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Grab sample

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 8/29/07 (inclusive)
City: Hayward, CA Sampler: SH

Well ID: DVE-9 Date Monitored: 8/29/07 Well Condition: See well
Well Diameter: 4 in.
Total Depth: 27.20 ft.
Depth to Water: - ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

- xVF - = - x3 case volume= Estimated Purge Volume: - gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer /
Stainless Steel Bailer /
Stack Pump /
Suction Pump /
Grundfos /
Other: /

Sampling Equipment:

Disposable Bailer /
Pressure Bailer /
Discrete Bailer /
Other: SP1608

Time Started: - (2400 hrs)
Time Completed: - (2400 hrs)
Depth to Product: - ft
Depth to Water: - ft
Hydrocarbon Thickness: - ft
Visual Confirmation/Description: -
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: - gal
Amt Removed from Well: - gal
Water Removed: -
Product Transferred to: -

Start Time (purge): 1030 Weather Conditions: Clear
Sample Time/Date: 1030 / 8/29/07 Water Color: Clear Odor: Yes
Purging Flow Rate: - gpm. Sediment Description: 1.5 lbs
Did well de-water? No If yes, Time: - Volume: - gal.

Time (2400 hr.) Volume (gal.) pH Conductivity (umhos/cm) Temperature (C / F) D.O. (mg/L) ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-9	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: Well hooked to system - pump in well - water level below top of pump. unable to purge - ok per CRA PM - Grab sample taken

Add/Replaced Lock: - Add/Replaced Plug: - Size: -



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **8/29/07** (inclusive)
Sampler: **JD**

Well ID: **DVE-12**
Well Diameter: **4** in.
Total Depth: **27.65** ft.
Depth to Water: **—** ft.

Date Monitored: **8/29/07** Well Condition: **see logs**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

— xVF — = — x3 case volume= Estimated Purge Volume: — gal.

☐ Check if water column is less than 0.50 ft.

Purge Equipment:

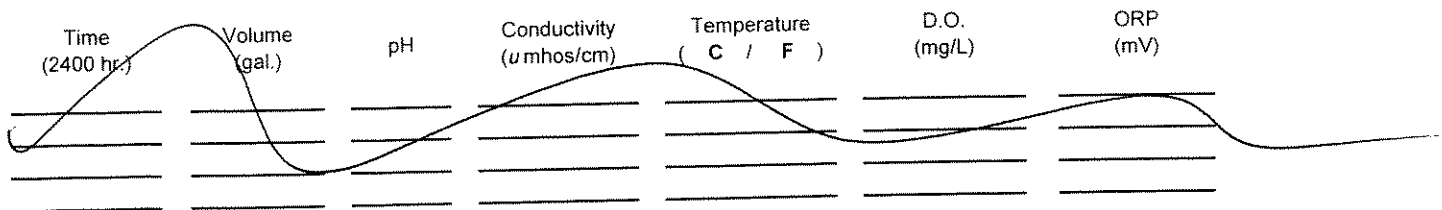
Disposable Bailer ☒
Stainless Steel Bailer ☒
Stack Pump ☒
Suction Pump ☒
Grundfos ☒
Other: ☒

Sampling Equipment:

Disposable Bailer ☐
Pressure Bailer ☐
Discrete Bailer ☐
Other: **SP1305**

Time Started: — (2400 hrs)
Time Completed: — (2400 hrs)
Depth to Product: — ft
Depth to Water: — ft
Hydrocarbon Thickness: — ft
Visual Confirmation/Description: —
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: — gal
Amt Removed from Well: — gal
Water Removed: —
Product Transferred to: —

Start Time (purge): — Weather Conditions: **clean**
Sample Time/Date: **1025 / 8/29/07** Water Color: **clean** Odor: **yes**
Purging Flow Rate: — gpm. Sediment Description: **1.2 lbs**
Did well de-water? **no** If yes, Time: — Volume: — gal.



LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-12	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: **Well hooked to system - pump in well - Water Level Below Top of Pump - unable to purge - ok per CRA PM - GRAB sample taken**

Add/Replaced Lock: — Add/Replaced Plug: — Size: —



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 8/29/07 (inclusive)
Sampler: JW

Well ID: DVE-20
Well Diameter: 4 in.
Total Depth: 27.69 ft.
Depth to Water: — ft.

Date Monitored: 8/29/07 Well Condition: See well

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.60	12"= 5.80

☒ xVF — = — x3 case volume= Estimated Purge Volume: — gal.
☐ Check if water column is less than 0.50 ft.

Purge Equipment:

Disposable Bailer —
Stainless Steel Bailer —
Stack Pump —
Suction Pump —
Grundfos —
Other: —

Sampling Equipment:

Disposable Bailer —
Pressure Bailer —
Discrete Bailer —
Other: SP-150

Time Started: — (2400 hrs)
Time Completed: — (2400 hrs)
Depth to Product: — ft
Depth to Water: — ft
Hydrocarbon Thickness: — ft
Visual Confirmation/Description: —
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: — gal
Amt Removed from Well: — gal
Water Removed: —
Product Transferred to: —

Start Time (purge): 1000 Weather Conditions: Clear
Sample Time/Date: 1000 / 8/29/07 Water Color: Clear Odor: Yes
Purging Flow Rate: — gpm. Sediment Description: 1.28
Did well de-water? No If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-20	6 x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Well Hooked to system - Pump in well - water level Below
Top of Pump - unable to gauge water level - ok per CRA PM -
Grab sample taken

Add/Replaced Lock: —

Add/Replaced Plug: — Size: —

Chevron California Region Analysis Request/Chain of Custody



(1672)
083107-03

For Lancaster Laboratories use only
Acct. #: 10904 Sample #: 5143975-91 Group #: 002730

G# 1054242

Facility #: SS#9-0260-OML G-R#385110 Global ID#T0600100315 Site Address: 21995 FOOTHILL BLVD., HAYWARD, CA Chevron PM: SS Lead Consultant: CRAFR Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com) Consultant Phone #: 925-551-7555 Fax #: 925-551-7899 Sampler: J. Heenan				Analyses Requested <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2">Preservation Codes</th> <th colspan="2">Preservative Codes</th> </tr> <tr> <td>H</td><td>TPH</td> <td>H = HCl</td><td>T = Thiosulfate</td> </tr> <tr> <td></td><td></td> <td>N = HNO₃</td><td>B = NaOH</td> </tr> <tr> <td></td><td></td> <td>S = H₂SO₄</td><td>O = Other</td> </tr> <tr> <td colspan="2"></td> <td colspan="2"> ☐ J value reporting needed ☒ Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260 ☐ Run ____ oxy's on highest hit ☐ Run ____ oxy's on all hits </td> </tr> </table>		Preservation Codes		Preservative Codes		H	TPH	H = HCl	T = Thiosulfate			N = HNO ₃	B = NaOH			S = H ₂ SO ₄	O = Other			☐ J value reporting needed ☒ Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260 ☐ Run ____ oxy's on highest hit ☐ Run ____ oxy's on all hits																																																																																																																																																																																																																																																																					
Preservation Codes		Preservative Codes																																																																																																																																																																																																																																																																																											
H	TPH	H = HCl	T = Thiosulfate																																																																																																																																																																																																																																																																																										
		N = HNO ₃	B = NaOH																																																																																																																																																																																																																																																																																										
		S = H ₂ SO ₄	O = Other																																																																																																																																																																																																																																																																																										
		☐ J value reporting needed ☒ Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260 ☐ Run ____ oxy's on highest hit ☐ Run ____ oxy's on all hits																																																																																																																																																																																																																																																																																											
Matrix <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Soil</td> <td>Water</td> <td>Oil</td> <td>Air</td> </tr> <tr> <td>☐ Potable</td> <td>☐ NPDES</td> <td></td> <td></td> </tr> </table>				Soil	Water	Oil	Air	☐ Potable	☐ NPDES			Preservative Codes <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>BTEX + MTBE 8260</td> <td>8021</td> </tr> <tr> <td>TPH 8015 MOD GRO</td> <td></td> </tr> <tr> <td>TPH 8015 MOD DRO</td> <td></td> </tr> <tr> <td>8260 full scan</td> <td></td> </tr> <tr> <td>Oxygenates</td> <td></td> </tr> <tr> <td>Total Lead</td> <td>Method</td> </tr> <tr> <td>Dissolved Lead</td> <td>Method</td> </tr> </table>		BTEX + MTBE 8260	8021	TPH 8015 MOD GRO		TPH 8015 MOD DRO		8260 full scan		Oxygenates		Total Lead	Method	Dissolved Lead	Method																																																																																																																																																																																																																																																																		
Soil	Water	Oil	Air																																																																																																																																																																																																																																																																																										
☐ Potable	☐ NPDES																																																																																																																																																																																																																																																																																												
BTEX + MTBE 8260	8021																																																																																																																																																																																																																																																																																												
TPH 8015 MOD GRO																																																																																																																																																																																																																																																																																													
TPH 8015 MOD DRO																																																																																																																																																																																																																																																																																													
8260 full scan																																																																																																																																																																																																																																																																																													
Oxygenates																																																																																																																																																																																																																																																																																													
Total Lead	Method																																																																																																																																																																																																																																																																																												
Dissolved Lead	Method																																																																																																																																																																																																																																																																																												
Sample Identification				Comments / Remarks																																																																																																																																																																																																																																																																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Sample Identification</th> <th>Date Collected</th> <th>Time Collected</th> <th>Grab</th> <th>Composite</th> <th>Soil</th> <th>Water</th> <th>Oil</th> <th>Air</th> <th>Total Number of Containers</th> <th>BTEX + MTBE 8260</th> <th>8021</th> <th>TPH 8015 MOD GRO</th> <th>TPH 8015 MOD DRO</th> <th>8260 full scan</th> <th>Oxygenates</th> <th>Total Lead</th> <th>Method</th> <th>Dissolved Lead</th> <th>Method</th> </tr> </thead> <tbody> <tr> <td>QA</td> <td>8/29/07</td> <td></td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-5</td> <td></td> <td>1110</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-9</td> <td></td> <td>1315</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-10</td> <td></td> <td>0925</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-11</td> <td></td> <td>1055</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-12</td> <td></td> <td>1040</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-13</td> <td></td> <td>1235</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-14</td> <td></td> <td>1110</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-15</td> <td></td> <td>1400</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-16</td> <td></td> <td>1350</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-17</td> <td></td> <td>1030</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-18</td> <td></td> <td>1150</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>MW-19</td> <td></td> <td>1200</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>6</td> <td>X</td> <td>X</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8260	8021	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Method	Dissolved Lead	Method	QA	8/29/07		X						2	X	X									MW-5		1110	X						6	X	X									MW-9		1315	X						6	X	X									MW-10		0925	X						6	X	X									MW-11		1055	X						6	X	X									MW-12		1040	X						6	X	X									MW-13		1235	X						6	X	X									MW-14		1110	X						6	X	X									MW-15		1400	X						6	X	X									MW-16		1350	X						6	X	X									MW-17		1030	X						6	X	X									MW-18		1150	X						6	X	X									MW-19		1200	X						6	X	X									10F2	
Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8260	8021	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead	Method	Dissolved Lead	Method																																																																																																																																																																																																																																																																										
QA	8/29/07		X						2	X	X																																																																																																																																																																																																																																																																																		
MW-5		1110	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-9		1315	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-10		0925	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-11		1055	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-12		1040	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-13		1235	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-14		1110	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-15		1400	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-16		1350	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-17		1030	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-18		1150	X						6	X	X																																																																																																																																																																																																																																																																																		
MW-19		1200	X						6	X	X																																																																																																																																																																																																																																																																																		
Turnaround Time Requested (TAT) (please circle) 24 hour 72 hour 48 hour 5 day				Relinquished by: Date: 8/29/07 Time: 1600 Relinquished by: [Signature] Relinquished by: [Signature] Relinquished by: [Signature] Relinquished by Commercial Carrier: UPS Temperature Upon Receipt: 3-6-8 °C																																																																																																																																																																																																																																																																																									
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) ☐ Coelt Deliverable not needed WIP (RWQCB) Disk				Received by: Date: 8/30/07 Time: 0935 Received by: [Signature] Received by: [Signature] Received by: [Signature] Custody Seals Intact? Yes																																																																																																																																																																																																																																																																																									

**Lancaster
Laboratories**

For Lancaster Laboratories use only
Acct. #: 10904 Sample # 5143975-91 Group #: 002728

083107-03

G# 1054242

Facility #: SS#9-0260-OML GR#385110 Global ID#T0600100315 Site Address: 21995 FOOTHILL BLVD., HAYWARD, CA Chevron PM: SS Lead Consultant: CRAFR Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com) Consultant Phone #: 925-551-7555 Fax #: 925-551-7899 Sampler: Jim Heeren				Matrix ☐ Potable ☐ NPDES ☐ Oil ☐ Air		Preservation Codes BTX + MTBE 8260 ☒ 8021 TPH 8015 MOD GRO TPH 8015 MOD DRO ☐ Silica Gel Cleanup 8260 full scan Oxygenates Total Lead Method Dissolved Lead Method										Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other ☐ J value reporting needed ☒ Must meet lowest detection limits possible for 8260 compounds 8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260 ☐ Run ___ oxy's on highest hit ☐ Run ___ oxy's on all hits	
Sample Identification		Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Total Number of Containers	BTX + MTBE 8260	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead Method	Dissolved Lead Method	Comments / Remarks
P-1		8/29/07	0945	X			X		6	X	X						2 of 2
DVE-9		↓	1030	X			X		6	X	X						
DVE-12		↓	1015	X			X		6	X	X						
DVE-20		↓	1000	X			X		6	X	X						
Turnaround Time Requested (TAT) (please circle)		24 hour 72 hour 4 day 48 hour 5 day		Relinquished by:		Date		Time		Received by:		Date		Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time	
Data Package Options (please circle if required)		QC Summary Type VI (Raw Data) WIP (RWQCB) Disk		Type I - Full ☐ Coelt Deliverable not needed EDF/EDD		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time		Relinquished by: Date Time Received by: Date Time Relinquished by: Date Time Received by: Date Time	
Temperature Upon Receipt: 71-35 °C Custody Seals Intact? Yes																	



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

SEP 11 8 70E

GETTLER-RYAN INC
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 1054242. Samples arrived at the laboratory on Saturday, September 01, 2007. The PO# for this group is 0015014975 and the release number is SINHA.

<u>Client Description</u>	<u>Lancaster Labs Number</u>
QA-T-070829 NA Water	5143975
MW-5-W-070829 Grab Water	5143976
MW-9-W-070829 Grab Water	5143977
MW-10-W-070829 Grab Water	5143978
MW-11-W-070829 Grab Water	5143979
MW-12-W-070829 Grab Water	5143980
MW-13-W-070829 Grab Water	5143981
MW-14-W-070829 Grab Water	5143982
MW-15-W-070829 Grab Water	5143983
MW-16-W-070829 Grab Water	5143984
MW-17-W-070829 Grab Water	5143985
MW-18-W-070829 Grab Water	5143986
MW-19-W-070829 Grab Water	5143987
P-1-W-070829 Grab Water	5143988
DVE-9-W-070829 Grab Water	5143989
DVE-12-W-070829 Grab Water	5143990
DVE-20-W-070829 Grab Water	5143991

ELECTRONIC COPY TO
CRA c/o Gettler-Ryan

Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Angela M Miller at (717) 656-2300

Respectfully Submitted,

Martha L. Seidel

Martha L. Seidel
Senior Chemist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143975

QA-T-070829 NA Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 QA
Collected:08/29/2007

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBHQA
I 5E w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 11:26	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 03:16	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 11:26	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 03:16	Michael A Ziegler	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143976

MW-5-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-5
Collected:08/29/2007 11:10 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH05
I 5E w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	84,000.	2,500.	ug/l	50
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	13.	ug/l	25
05401	Benzene	71-43-2	3,200.	13.	ug/l	25
05407	Toluene	108-88-3	22,000.	130.	ug/l	250
05415	Ethylbenzene	100-41-4	1,800.	13.	ug/l	25
06310	Xylene (Total)	1330-20-7	10,000.	13.	ug/l	25

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 11:55	Steven A Skiles	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 03:39	Michael A Ziegler	25
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 04:02	Michael A Ziegler	250
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 11:55	Steven A Skiles	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 03:39	Michael A Ziegler	25
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/08/2007 04:02	Michael A Ziegler	250



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143977

MW-9-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-9
Collected: 08/29/2007 13:15 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH09
I SE w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	7,200.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	4.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	120.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	49.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 12:25	Steven A Skiles	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 04:25	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 12:25	Steven A Skiles	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 04:25	Michael A Ziegler	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143978

MW-10-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-10
Collected: 08/29/2007 09:25 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH10
I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 12:54	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 01:06	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 12:54	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 01:06	Michael A Ziegler	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143979

MW-11-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-11
Collected: 08/29/2007 10:55 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH11
I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	13,000.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	22.	1.	ug/l	2
05401	Benzene	71-43-2	500.	10.	ug/l	20
05407	Toluene	108-88-3	370.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	640.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	960.	1.	ug/l	2

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 13:24	Steven A Skiles	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 01:27	Michael A Ziegler	2
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 01:48	Michael A Ziegler	20
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 13:24	Steven A Skiles	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 01:27	Michael A Ziegler	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/08/2007 01:48	Michael A Ziegler	20



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143980

MW-12-W-070829 Grab Water

Facility# 90260 Job# 385110 GRD

21995 Foothill Blvd-Hayward T0600100315 MW-12

Collected: 08/29/2007 10:40 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15

Reported: 09/16/2007 at 20:51

Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH12

I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	58,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	120.	5.	ug/l	10
05401	Benzene	71-43-2	5,200.	50.	ug/l	100
05407	Toluene	108-88-3	8,800.	50.	ug/l	100
05415	Ethylbenzene	100-41-4	1,500.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	7,400.	50.	ug/l	100

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 13:53	Steven A Skiles	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 02:09	Michael A Ziegler	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 02:31	Michael A Ziegler	100
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 13:53	Steven A Skiles	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 02:09	Michael A Ziegler	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/08/2007 02:31	Michael A Ziegler	100



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143981

MW-13-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-13
Collected: 08/29/2007 12:35 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH13
I 5E w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	14,000.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1.	ug/l	2
05401	Benzene	71-43-2	41.	1.	ug/l	2
05407	Toluene	108-88-3	380.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	810.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	1,300.	5.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 22:25	Martha L Seidel	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 02:52	Michael A Ziegler	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 22:22	Kelly E Brickley	2
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 22:25	Martha L Seidel	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/10/2007 22:22	Kelly E Brickley	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/08/2007 02:52	Michael A Ziegler	10



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143982

MW-14-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-14
Collected: 08/29/2007 11:10 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH14
I 5E w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	0.8	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	1.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 16:18	Martha L Seidel	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 22:47	Kelly E Brickley	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 16:18	Martha L Seidel	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/10/2007 22:47	Kelly E Brickley	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143983

MW-15-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-15
Collected: 08/29/2007 14:00 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH15
I 5E w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 19:07	Martha L Seidel	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 23:07	Kelly E Brickley	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 19:07	Martha L Seidel	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/10/2007 23:07	Kelly E Brickley	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143984

MW-16-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-16
Collected: 08/29/2007 13:50 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH16
I SE w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	6,200.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.	0.5	ug/l	1
05401	Benzene	71-43-2	320.	5.	ug/l	10
05407	Toluene	108-88-3	14.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	250.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	120.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 14:23	Steven A Skiles	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 03:14	Michael A Ziegler	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/08/2007 03:35	Michael A Ziegler	10
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 14:23	Steven A Skiles	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/08/2007 03:14	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/08/2007 03:35	Michael A Ziegler	10



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143985

MW-17-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-17
Collected: 08/29/2007 10:30 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH17
I SE w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 14:52	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007 00:10	Kelly E Brickley	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 14:52	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/11/2007 00:10	Kelly E Brickley	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143986

MW-18-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-18
Collected: 08/29/2007 11:50 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH18
I SE w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	26,000.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5.	ug/l	10
05401	Benzene	71-43-2	200.	5.	ug/l	10
05407	Toluene	108-88-3	42.	5.	ug/l	10
05415	Ethylbenzene	100-41-4	1,700.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	1,600.	5.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 15:22	Steven A Skiles	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007 00:31	Kelly E Brickley	10
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 15:22	Steven A Skiles	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/11/2007 00:31	Kelly E Brickley	10



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143987

MW-19-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 MW-19
Collected: 08/29/2007 12:00 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH19
I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	25,000.	1,000.	ug/l	20
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	56.	5.	ug/l	10
05401	Benzene	71-43-2	8,900.	50.	ug/l	100
05407	Toluene	108-88-3	170.	5.	ug/l	10
05415	Ethylbenzene	100-41-4	34.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	390.	5.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 15:51	Steven A Skiles	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007 00:52	Kelly E Brickley	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007 01:13	Kelly E Brickley	100
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 15:51	Steven A Skiles	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/11/2007 00:52	Kelly E Brickley	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/11/2007 01:13	Kelly E Brickley	100



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143988

P-1-W-070829 Grab Water

Facility# 90260 Job# 385110 GRD

21995 Foothill Blvd-Hayward T0600100315 P-1

Collected: 08/29/2007 09:45 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15

Reported: 09/16/2007 at 20:51

Discard: 10/17/2007

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

FBHP1
I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	8.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 16:20	Steven A Skiles	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007 01:34	Kelly E Brickley	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 16:20	Steven A Skiles	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/11/2007 01:34	Kelly E Brickley	1



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143989

DVE-9-W-070829 Grab Water

Facility# 90260 Job# 385110 GRD

21995 Foothill Blvd-Hayward T0600100315 DVE-9

Collected: 08/29/2007 10:30 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15

Reported: 09/16/2007 at 20:51

Discard: 10/17/2007

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

FBHD9

I SE w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	57,000.		1,300.	ug/l	25
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	96.	5.		ug/l	10
05401	Benzene	71-43-2	2,400.	50.		ug/l	100
05407	Toluene	108-88-3	12,000.	50.		ug/l	100
05415	Ethylbenzene	100-41-4	1,500.	5.		ug/l	10
06310	Xylene (Total)	1330-20-7	7,200.	50.		ug/l	100

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007	16:50	Steven A Skiles	25
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007	01:54	Kelly E Brickley	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/11/2007	02:15	Kelly E Brickley	100
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007	16:50	Steven A Skiles	25
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/11/2007	01:54	Kelly E Brickley	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/11/2007	02:15	Kelly E Brickley	100



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143990

DVE-12-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 DVE-12
Collected: 08/29/2007 10:15 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBD12
I SE w

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	86,000.	2,500.	ug/l	50
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	79.	10.	ug/l	20
05401	Benzene	71-43-2	3,800.	10.	ug/l	20
05407	Toluene	108-88-3	21,000.	100.	ug/l	200
05415	Ethylbenzene	100-41-4	1,500.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	8,300.	10.	ug/l	20

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 17:19	Steven A Skiles	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 10:55	Anita M Dale	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 11:15	Anita M Dale	200
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 17:19	Steven A Skiles	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/10/2007 10:55	Anita M Dale	20
01163	GC/MS VOA Water Prep	SW-846 5030B	2	09/10/2007 11:15	Anita M Dale	200



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5143991

DVE-20-W-070829 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Blvd-Hayward T0600100315 DVE-20
Collected: 08/29/2007 10:00 by JH

Account Number: 10904

Submitted: 09/01/2007 10:15
Reported: 09/16/2007 at 20:51
Discard: 10/17/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBD20
I 5E w

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	42,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	10.	ug/l	20
05401	Benzene	71-43-2	490.	10.	ug/l	20
05407	Toluene	108-88-3	3,800.	10.	ug/l	20
05415	Ethylbenzene	100-41-4	1,800.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	9,100.	10.	ug/l	20

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	09/04/2007 17:49	Steven A Skiles	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	09/10/2007 11:36	Anita M Dale	20
01146	GC VOA Water Prep	SW-846 5030B	1	09/04/2007 17:49	Steven A Skiles	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	09/10/2007 11:36	Anita M Dale	20

Quality Control Summary

Client Name: Chevron
Reported: 09/16/07 at 08:51 PM

Group Number: 1054242

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 07246A51A TPH-GRO - Waters	N.D.	50.	ug/l	99	106	75-135	6	30
Batch number: 07247A07A TPH-GRO - Waters	N.D.	50.	ug/l	119	118	75-135	1	30
Batch number: D072504AA Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	89		73-119		
Benzene	N.D.	0.5	ug/l	85		78-119		
Toluene	N.D.	0.5	ug/l	87		85-115		
Ethylbenzene	N.D.	0.5	ug/l	86		82-119		
Xylene (Total)	N.D.	0.5	ug/l	85		83-113		
Batch number: D072532AA Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	103		73-119		
Benzene	N.D.	0.5	ug/l	97		78-119		
Toluene	N.D.	0.5	ug/l	98		85-115		
Ethylbenzene	N.D.	0.5	ug/l	95		82-119		
Xylene (Total)	N.D.	0.5	ug/l	95		83-113		
Batch number: D072534AA Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	95		73-119		
Benzene	N.D.	0.5	ug/l	93		78-119		
Toluene	N.D.	0.5	ug/l	92		85-115		
Ethylbenzene	N.D.	0.5	ug/l	92		82-119		
Xylene (Total)	N.D.	0.5	ug/l	89		83-113		
Batch number: Z072504AA Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	90		73-119		
Benzene	N.D.	0.5	ug/l	86		78-119		
Toluene	N.D.	0.5	ug/l	94		85-115		
Ethylbenzene	N.D.	0.5	ug/l	92		82-119		
Xylene (Total)	N.D.	0.5	ug/l	92		83-113		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 07246A51A TPH-GRO - Waters	137		63-154						
Batch number: 07247A07A									

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 09/16/07 at 08:51 PM

Group Number: 1054242

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
TPH-GRO - Waters	123		63-154						
Batch number: D072504AA	Sample number(s): 5143975-5143977 UNSPK: P142840								
Methyl Tertiary Butyl Ether	95	90	69-127	4	30				
Benzene	96	90	83-128	6	30				
Toluene	96	93	83-127	4	30				
Ethylbenzene	97	94	82-129	3	30				
Xylene (Total)	97	92	82-130	5	30				
Batch number: D072532AA	Sample number(s): 5143990-5143991 UNSPK: P143053								
Methyl Tertiary Butyl Ether	102	101	69-127	1	30				
Benzene	102	102	83-128	0	30				
Toluene	102	104	83-127	2	30				
Ethylbenzene	102	103	82-129	1	30				
Xylene (Total)	101	102	82-130	1	30				
Batch number: D072534AA	Sample number(s): 5143981-5143983, 5143985-5143989 UNSPK: 5143983								
Methyl Tertiary Butyl Ether	94	97	69-127	3	30				
Benzene	96	97	83-128	0	30				
Toluene	96	97	83-127	2	30				
Ethylbenzene	96	95	82-129	1	30				
Xylene (Total)	94	95	82-130	1	30				
Batch number: Z072504AA	Sample number(s): 5143978-5143981, 5143984 UNSPK: P143024								
Methyl Tertiary Butyl Ether	92	88	69-127	4	30				
Benzene	91	90	83-128	0	30				
Toluene	97	98	83-127	1	30				
Ethylbenzene	95	95	82-129	0	30				
Xylene (Total)	95	93	82-130	1	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed
unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters
Batch number: 07246A51A
Trifluorotoluene-F

5143981	121
5143982	125
5143983	124
Blank	121
LCS	119
LCSD	120
MS	122

Limits: 63-135

Analysis Name: TPH-GRO - Waters

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 09/16/07 at 08:51 PM

Group Number: 1054242

Surrogate Quality Control

Batch number: 07247A07A
Trifluorotoluene-F

5143975	103
5143976	108
5143977	112
5143978	105
5143979	116
5143980	110
5143984	117
5143985	103
5143986	114
5143987	105
5143988	103
5143989	106
5143990	105
5143991	110
Blank	104
LCS	108
LCSD	108
MS	108

Limits: 63-135

Analysis Name: BTEX+MTBE by 8260B

Batch number: D072504AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5143975	93	86	96	95
5143976	92	85	98	97
5143977	90	84	95	99
Blank	91	86	92	94
LCS	93	87	96	98
MS	91	86	93	96
MSD	87	84	89	92

Limits: 80-116

77-113

80-113

78-113

Analysis Name: BTEX+MTBE by 8260B

Batch number: D072532AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5143990	94	87	97	98
5143991	91	87	93	95
Blank	93	85	94	91
LCS	92	86	94	95
MS	91	86	91	93
MSD	89	86	90	92

Limits: 80-116

77-113

80-113

78-113

Analysis Name: BTEX+MTBE by 8260B

Batch number: D072534AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5143981	92	83	94	97
5143982	94	86	94	93
5143983	95	85	95	95

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 09/16/07 at 08:51 PM

Group Number: 1054242

Surrogate Quality Control

5143985	91	86	91	91
5143986	90	80	93	94
5143987	88	83	93	92
5143988	92	82	93	90
5143989	92	86	96	97
Blank	94	88	95	94
LCS	93	89	93	94
MS	91	85	92	94
MSD	92	86	93	95
Limits:	80-116	77-113	80-113	78-113
Analysis Name: BTEX+MTBE by 8260B				
Batch number: Z072504AA				
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5143978	100	90	106	99
5143979	95	80	108	103
5143980	93	81	109	100
5143984	97	79	104	104
Blank	101	99	105	100
LCS	102	101	106	104
MS	103	98	105	104
MSD	104	99	107	102
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY – In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.