



GETTLER-RYAN INC.

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Alameda County
Environmental Health

TRANSMITTAL

July 3, 2007

G-R #385110

TO: Mr. Robert Foss
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Mr. Satya Sinha
Chevron Environmental
Management Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station
#9-0260
21995 Foothill Boulevard
Hayward, California
RO 0000383**

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	June 29, 2007	Groundwater Monitoring and Sampling Report Second Quarter - Event of May 30, 2007

COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for **your use and distribution to the following (via PDF):**

Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 **(Distributed by Cambria via PDF)**

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **July 13, 2007**, at which time the final report will be distributed to the following:

cc: Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541-5007
Mr. and Mrs. Arthur Castillo, 1180 Rex Road, Hayward, CA 94541

Enclosures

WELL CONDITION STATUS SHEET

Client/Facility #: Chevron #9-0260
 Site Address: 21995 Foothill Blvd.
 City: Hayward, CA

Job # 385110
 Event Date: 5-30-07
 Sampler: Mike L.

WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient)	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
MW-12	OK	—	—	—	—	—	—	N	N	Pomoco OPW/37"/4	NO
MW-11	OK	—	—	—	—	—	—	N	N	—	↓
DVE-20	OK	—	—	—	—	—	—	N	N	—	↓
MW-10	OK	—	—	—	—	—	—	N	N	Diversified well protects 1/2"/2	↓
MW-4	NA	NA	NA	NA	NA	NA	OK	N	N	NA ONLY casing in ground	Yes
MW-19	OK	OK	—	—	—	Deficient	OK	N	N	EMCO/12"/2	Yes
MW-18	OK	—	—	—	—	—	—	N	N	EMCO/8"/2	NO
MW-8	OK	NA	NA	NA	OK	—	—	N	N	24" Steel Plate	NO
MW-9	OK	NA	NA	NA	OK	—	—	N	N	24" Steel Plate	NO
MW-13	OK	—	—	—	—	—	—	N	N	Christy	NO
MW-14	OK	—	—	Z(S)	OK	—	—	N	N	EMCO/12"/2	NO
MW-15	OK	—	—	Z(R)	OK	—	—	N	N	EMCO/12"/2	NO
MW-16	OK	—	—	—	—	—	—	N	N	Bear # Longyear 8"/3	NO
MW-6	OK	M	Z(M)	OK	OK	—	—	N	N	no lid 1/2"/2	Yes

Comments _____

WELL CONDITION STATUS SHEET

Client/Facility
#:

Chevron #9-0260

385110

5.30.7

Aaron C

Hayward, CA

[illegible]

Comments



GETTLER - RYAN Inc.

June 29, 2007
G-R Job #385110

Mr. Satya Sinha
Chevron Environmental Management Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Second Quarter Event of May 30, 2007
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Dear Mr. Sinha:

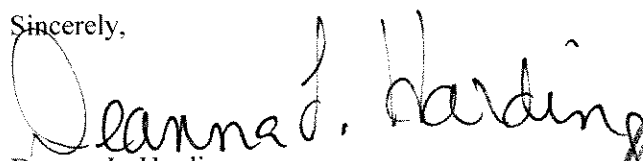
This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

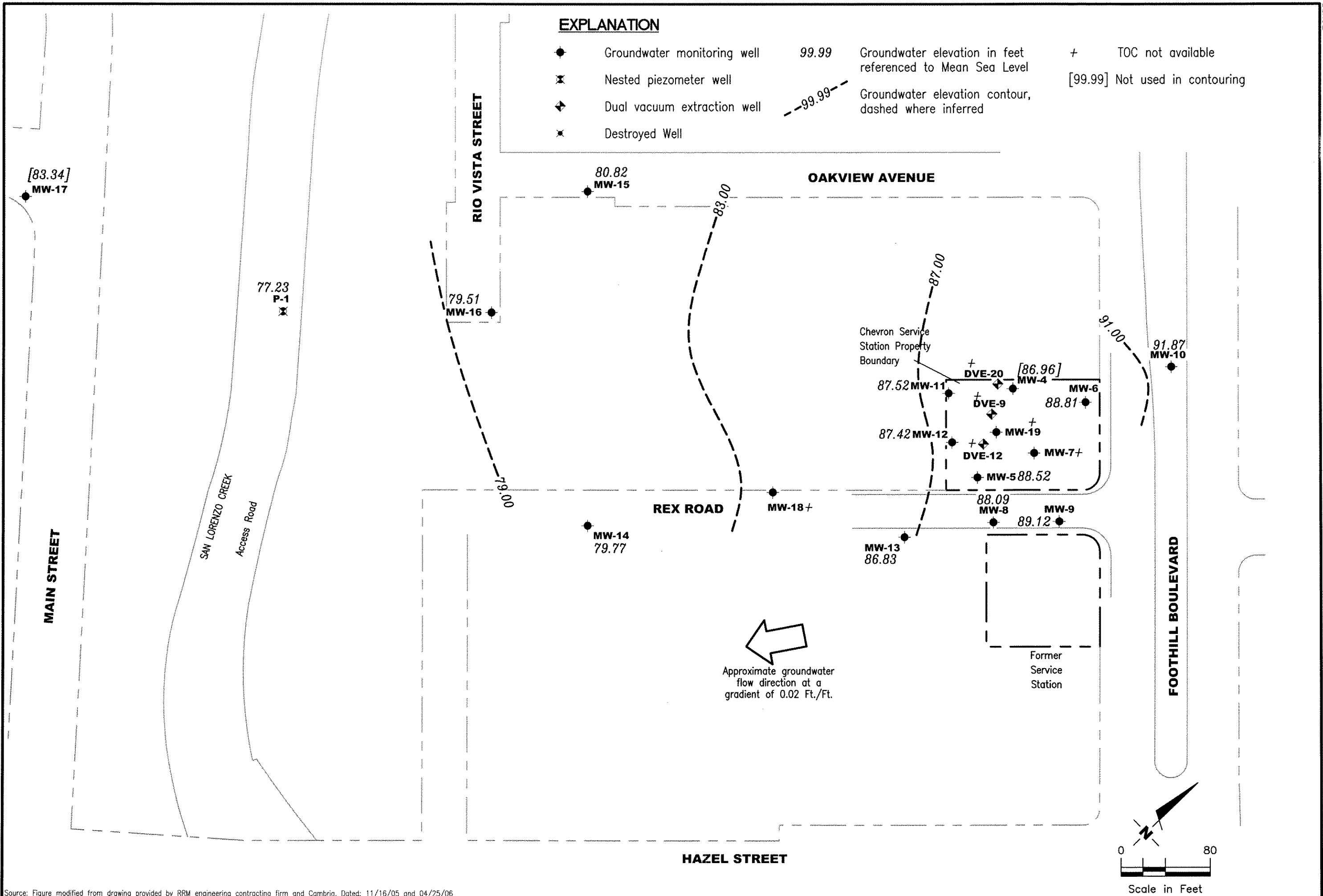

Deanna L. Harding
Project Coordinator



Hagop Kevork
P.E. No. C55734



Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm and Cambria, Dated: 11/16/05 and 04/25/06

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4													
02/05/88	--	--	--	--	--	88,000	24,000	19,000	1,700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	95,000	45,000	30,000	2,100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	500,000	41,000	27,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	100.75	--	--	--	--	88,000	1,200	4,100	1,600	12,000	--	230	270
01/05/89	100.75	87.55	13.20	--	--	64,000	41,000	29,000	2,700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	110,000	34,000	24,000	2,400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	240,000	36,000	31,000	3,200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	130,000	33,000	28,000	2,400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	110,000	41,000	32,000	2,900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	180,000	32,000	30,000	2,600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	170,000	31,000	30,000	2,700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	130,000	21,000	24,000	2,300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	240,000	27,000	33,000	2,600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	97,000	23,000	18,000	1,400	8,800	430	--	--
02/20/96	100.73	92.83	7.90	--	--	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	59,000	11,000	11,000	740	4,400	<500	--	--
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	130,000	20,000	14,000	1,200	7,000	21,000	--	--
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁴	100.73	88.10	12.63	--	--	120,000	23,000	21,000	1,400	8,400	50,000	--	--
08/04/97	100.73	87.51	13.22	--	--	120,000	25,000	22,000	1,600	8,000	15,000	--	--
11/25/97 ⁵	100.73	86.83	13.90	--	--	460,000	44,000	45,000	4,000	19,000	290,000	--	--
02/25/98	100.73	87.03	13.70	--	--	SAMPLED SEMI-ANNUALLY				--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
05/21/98	100.73	88.74	11.99	--	--	100,000	11,000	8,600	720	4,200	3,100	--	--
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	51,000	5,200	8,900	1,200	6,400	1,600	--	--
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	68,800	9,680	11,500	1,450	7,700	2,080/328 ⁷	--	--
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.73	88.01	12.72	0.00	0.00	3,400 ⁸	24	<10	<10	890	430	--	--
08/02/00 ¹⁵	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	--	--
02/08/01 ¹⁵	100.73	84.99	15.74	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	--	--
08/28/01 ¹⁵	100.73	82.77	17.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	--	--
02/22/02 ¹⁵	100.73	88.84	11.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	--	--
08/29/02 ¹⁵	100.73	85.01	15.72	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02 ¹⁵	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	--	--
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	100.73	88.34	12.39	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5	--	--
08/22/03	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	100.73	85.76	14.97	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	--	--
02/27/04	100.73	89.78	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	100.73	86.13	14.60	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10	--	--
08/26/04	100.73	85.26	15.47	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	100.73	85.64	15.09	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5	--	--
02/11/05	100.73	UNABLE TO LOCATE - DUE TO OVERGROWN VEGETATION						--	--	--	--	--	--
06/16/05 ¹⁷	100.73	88.68	12.05	0.00	0.00	45,000	1,700	6,300	1,300	6,800	<5	--	--
08/31/05	100.73	88.77	11.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	100.73	85.54	15.19	0.00	0.00	56,000	2,200	7,800	1,400	8,100	<10	--	--
02/27/06	100.73	89.11	11.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ¹⁷	100.73	89.26	11.47	0.00	0.00	36,000	1,200	6,000	1,100	5,700	6	--	--
08/29/06	100.73	86.91	13.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
12/13/06 ¹⁷	100.73	88.22	12.51	0.00	0.00	59,000	1,600	10,000	1,900	10,000	<10	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
02/28/07	100.73	90.36	10.37	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/30/07 ¹⁷	100.73	86.96	13.77	0.00	0.00	550	9	70	12	58	<0.5	--	--
MW-5													
02/05/88	--	--	--	--	--	80,000	16,000	15,000	2,600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	77,000	42,000	38,000	2,500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	470,000	39,000	32,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	99.97	--	--	--	--	48,000	1,800	3,500	1,600	10,000	--	420	410
01/05/89	99.97	87.27	12.70	--	--	82,000	44,000	37,000	2,400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	80,000	36,000	24,000	2,400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	240,000	40,000	35,000	2,600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	130,000	37,000	31,000	2,400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	120,000	41,000	33,000	2,500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	200,000	28,000	25,000	1,800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	370,000	38,000	36,000	4,700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	140,000	36,000	32,000	2,700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	230,000	34,000	31,000	2,700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	220,000	35,000	30,000	2,500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02 ²	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	1,100,000	64,000	69,000	9,200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
11/28/95	99.97	85.75	14.22	--	--	320,000	34,000	38,000	5,800	31,000	2,000	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	150,000	23,000	25,000	2,200	12,000	<500	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	170,000	25,000	27,000	2,000	12,000	<500	--	--
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	160,000	29,000	34,000	2,900	16,000	<250	--	--
08/04/97	99.97	87.09	12.88	--	--	130,000	27,000	31,000	2,500	13,000	<500	--	--
11/25/97	99.97	85.16	14.81	--	--	310,000 ⁵	52,000	59,000	5,500	28,000	3,300	--	--
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	220,000	20,000	26,000	2,000	10,000	8,500	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	102,000	13,300	17,200	1,240	<200	7,560/<250 ⁷	--	--
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.97	87.28	12.69	0.00	0.00	360 ⁸	6.2	<2.5	<2.5	13	13	--	--
08/02/00 ¹⁵	99.97	85.81	14.16	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41	--	--
02/08/01 ¹⁵	99.97	84.76	15.21	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	--	--
08/28/01 ¹⁵	99.97	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	--	--
02/22/02 ¹⁵	99.97	87.75	12.22	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	--	--
08/29/02 ¹⁵	99.97	84.65	15.32	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.97	87.36	12.61	0.00	0.00	8,100	1,600	1,100	72	700	8	--	--
08/22/03	99.97	86.12	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.97	85.01	14.96	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10	--	--
02/27/04	99.97	89.54	10.43	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.97	85.39	14.58	0.00	0.00	45,000	4,700	12,000	870	5,000	<10	--	--
08/26/04	99.97	84.29	15.68	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
11/29/04 ¹⁷	99.97	84.77	15.20	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	--	--
02/11/05	99.97	87.46	12.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.97	88.84	11.13	0.00	0.00	17,000	1,400	3,900	220	1,700	<5	--	--
08/31/05	99.97	85.99	13.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	99.97	85.03	14.94	0.00	0.00	49,000	2,900	12,000	840	5,000	<25	--	--
02/27/06	99.97	87.98	11.99	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,19}	99.97	89.14	10.83	0.00	0.00	89,000	6,500	19,000	2,600	13,000	<25	--	--
08/29/06 ¹⁷	99.97	86.89	13.08	0.00	0.00	110,000	5,900	22,000	2,400	13,000	<50	--	--
12/13/06 ¹⁷	99.97	87.95	12.02	0.00	0.00	110,000	6,100	23,000	1,600	10,000	<25	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING												
05/30/07 ^{17,18}	99.97	88.52	11.45	0.00	0.00	100,000	4,200	17,000	1,600	8,700	<25	--	--
MW-6													
02/05/88	--	--	--	--	--	53,000	5,100	4,400	2,100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	33,000	9,200	5,500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	17,000	2,200	2,800	1,700	5,100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	37,000	5,000	3,400	2,200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	80,000	7,000	4,100	2,000	9,700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	110,000	8,500	5,100	2,600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	59,000	5,200	2,600	2,000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	31,000	6,600	2,600	2,200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	66,000	5,800	2,900	2,000	9,800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	50,000	5,600	2,200	1,800	9,400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	81,000	11,000	2,700	2,100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	67,000	7,500	1,900	1,800	9,500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	110,000	12,000	2,900	4,200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
09/21/93	101.43	86.69	14.74	--	--	62,000	12,000	1,400	2,100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	61,000	7,000	1,500	1,500	7,400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	78,000	13,000	940	1,900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	51,000	8,600	1,400	1,900	7,800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	101.43	91.71	9.72	--	--	59,000	11,000	1,600	2,100	9,400	<500	--	--
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	84,000	11,000	960	2,300	7,700	<500	--	--
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	14,000	3,700	160	720	1,800	400	--	--
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	62,000	13,000	930	3,500	8,500	710	--	--
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	30,000	2,400	910	740	4,000	2,600	--	--
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	37,000	390	220	160	3,600	1,600/1,000 ⁷	--	--
11/19/98	101.43	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	101.43	89.60	11.83	--	--	80	2.4	<0.5	0.68	6.2	<2.5	--	--
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	4,440	23.4	<5.0	45.3	46.2	<50	--	--
02/03/00	101.43	88.23	13.20	--	--	8,300	22	<10	43	140	77	--	--
05/09/00 ¹⁵	101.43	88.38	13.05	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.43	86.68	14.75	0.00	0.00	1,700 ⁸	32	4.9	<2.5	<2.5	55	--	--
11/09-10/00 ¹⁵	101.43	85.87	15.56	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.43	85.56	15.87	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	101.43	85.97	15.46	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25	--	--
05/24/02 ¹⁵	101.43	85.89	15.54	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
08/29/02 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--

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Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	BTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	101.43	89.36	12.07	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03	101.43	88.59	12.84	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03	101.43	87.03	14.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/24-25/03	101.43	86.31	15.12	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	101.43	91.37	10.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04	101.43	86.97	14.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	101.43	DRY AT 15.21 FEET		--	--	--	--	--	--	--	--	--	--
11/29/04	101.43	DRY AT 14.61 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁷	101.43	88.76	12.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05	101.43	89.12	12.31	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	101.43	86.90	14.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/30/05	101.43	86.32	15.11	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	101.43	89.46	11.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06	101.43	89.68	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/06 ¹⁷	101.43	87.07	14.36	0.00	0.00	110	0.6	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06	101.43	88.38	13.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/07 ¹⁷	101.43	91.66	9.77	0.00	0.00	1,400	<0.5	<0.5	0.7	<0.5	<0.5	--	--
05/30/07	101.43	88.81	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-7													
02/05/88	--	--	--	--	--	81,000	34,000	36,000	2,400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	77,000	40,000	41,000	1,400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	30,000	9,700	8,900	400	4,100	--	<10	2,600
01/05/89	100.91	87.93	12.98	--	--	96,000	36,000	38,000	2,800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	110,000	31,000	30,000	2,600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	230,000	34,000	34,000	2,400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	150,000	41,000	40,000	2,400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	100,000	31,000	28,000	2,100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	190,000	30,000	27,000	1,800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	160,000	27,000	25,000	1,900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	240,000	40,000	36,000	2,400	18,000	--	--	--

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	220,000	26,000	27,000	2,500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	260,000	27,000	26,000	2,400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	330,000	29,000	31,000	3,300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--
10/04/94	100.91	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	8,300	210	580	130	1,400	<250	--	--
08/04/97	100.91	87.68	13.23	--	--	96,000	12,000	16,000	2,300	14,000	3,600	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	150,000	7,100	15,000	1,700	9,600	21,000	--	--
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	11,200	384	764	116	618	<1,000/558 ⁷	--	--
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--
02/03/00	100.91	86.84	14.07	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.91	87.55	13.36	0.00	0.00	150 ⁸	0.52	<0.50	<0.50	2.1	130	--	--
08/02/00 ¹⁵	100.91	85.94	14.97	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	--	--

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MW-7 (cont)													
02/08/01 ¹⁵	100.91	84.89	16.02	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.91	83.21	17.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/28/01 ¹⁵	100.91	82.92	17.99	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/26/01 ¹⁵	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	--	--
02/22/02 ¹⁵	100.91	88.22	12.69	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/24/02 ¹⁵	100.91	84.73	16.18	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/29/02 ¹⁵	100.91	84.74	16.17	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/29/02	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10	--	--
02/28/03	-- ¹⁶	-- ¹⁶	10.07	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/30/03 ¹⁷	-- ¹⁶	-- ¹⁶	11.12	0.00	0.00	190	0.8	1	1	3	62	--	--
08/22/03	-- ¹⁶	-- ¹⁶	DRY	--	--	--	--	--	--	--	--	--	--
11/24-25/03 ¹⁷	-- ¹⁶	-- ¹⁶	13.99	0.00	0.00	1,000	110	6	18	6	6	--	--
02/27/04	-- ¹⁶	-- ¹⁶	11.31	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
06/21/04	-- ¹⁶	-- ¹⁶	13.48	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/26/04	-- ¹⁶	-- ¹⁶	14.33	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/29/04 ¹⁷	-- ¹⁶	-- ¹⁶	14.15	0.00	0.00	1,800	480	2	32	14	28	--	--
02/11/05	-- ¹⁶	-- ¹⁶	11.16	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
06/16/05 ¹⁷	-- ¹⁶	-- ¹⁶	10.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29	--	--
08/31/05	-- ¹⁶	-- ¹⁶	12.15	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/30/05 ¹⁷	-- ¹⁶	-- ¹⁶	13.91	0.00	0.00	120	10	1	<0.5	<0.5	9	--	--
02/27/06	-- ¹⁶	-- ¹⁶	10.47	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/30-31/06 ¹⁷	-- ¹⁶	-- ¹⁶	10.10	0.00	0.00	91	1	3	0.6	0.9	99	--	--
08/29/06	-- ¹⁶	-- ¹⁶	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
12/13/06 ¹⁷	-- ¹⁶	-- ¹⁶	12.57	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07	-- ¹⁶	-- ¹⁶	9.54	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/30/07¹⁷	-- ¹⁶	-- ¹⁶	12.01	0.00	0.00	<50	<0.5	1	<0.5	<0.5	28	--	--
MW-8													
10/27/88	--	--	--	--	--	190,000	27,000	43,000	2,200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	87,000	24,000	39,000	3,000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	120,000	22,000	35,000	2,900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	140,000	12,000	36,000	2,400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	100,000	6,900	34,000	2,700	16,000	650	--	--
02/20/96	99.67	89.67	10.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	130,000	8,800	30,000	2,300	14,000	<500	--	--
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	150,000	7,400	33,000	2,400	14,000	<500	--	--
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	140,000	11,000	38,000	3,200	18,000	<250	--	--
08/04/97	99.67	87.49	12.18	--	--	140,000	8,000	38,000	3,500	18,000	<500	--	--
11/25/97	99.67	82.62	17.05	--	--	290,000 ⁵	15,000	71,000	7,400	36,000	3,600	--	--
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	110,000	2,800	11,000	1,200	9,800	660	--	--
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	51,000	3,100	25,000	2,300	15,000	3,100	--	--
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
05/10/99	99.67	88.72	10.95	--	--	104,000	2,980	22,000	1,960	12,800	<2,500/<333 ⁷	--	--
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.67	88.77	10.90	0.00	0.00	37,000 ⁸	2,200	12,000	<100	8,400	1,900	--	--
08/02/00 ¹⁵	99.67	87.42	12.25	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	--	--
02/08/01 ¹⁵	99.67	86.42	13.25	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	--	--
08/28/01 ¹⁵	99.67	84.08	15.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	--	--
02/22/02 ¹⁵	99.67	89.16	10.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	--	--
08/29/02 ¹⁵	99.67	86.11	13.56	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	--	--
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.67	88.67	11.00	0.00	0.00	13,000	100	650	270	2,100	<0.5	--	--
08/22/03 ¹⁵	99.67	86.97	12.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.67	86.39	13.28	0.00	0.00	64,000	450	17,000	1,300	9,900	<5	--	--
02/27/04	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.67	86.87	12.80	0.00	0.00	18,000	140	2,100	540	4,400	<3	--	--
08/26/04	99.67	85.82	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	99.67	86.22	13.45	0.00	0.00	67,000	250	13,000	1,000	6,800	<10	--	--
02/11/05	99.67	88.75	10.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.67	89.29	10.38	0.00	0.00	15,000	120	920	390	2,500	<1	--	--
08/31/05	99.67	86.91	12.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05 ¹⁷	99.67	86.65	13.02	0.00	0.00	32,000	88	5,600	650	4,000	<10	--	--
02/27/06	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,20}	99.67	89.59	10.08	0.00	0.00	53,000	200	9,800	1,400	6,700	<5	--	--
08/29/06	99.67	87.60	12.07	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
12/13/06 ^{17,18}	99.67	87.46	12.21	0.00	0.00	23,000	54	2,500	680	3,400	<3	--	--
02/28/07	99.67	89.53	10.14	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/07^{17,18}	99.67	88.09	11.58	0.00	0.00	16,000	43	870	470	2,400	<1	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9													
10/27/88	--	--	--	--	--	50,000	2,000	9,900	2,000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	55,000	670	8,900	3,400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	100,000	510	4,500	2,600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	130,000	540	8,000	3,200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	83,000	600	4,600	2,600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	52,000	1,600	5,400	3,100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	100,000	520	5,400	3,200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	59,000	1,100	5,600	2,500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	130,000	1,900	7,600	3,600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	100,000	3,300	8,200	2,800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	45,000	1,300	3,000	1,500	7,100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	220,000	540	3,200	2,100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	54,000	1,900	3,400	1,700	9,100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	49,000	800	780	390	3,600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	180,000	2,600	5,400	1,700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	42,000	1,400	2,700	1,700	9,000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	SAMPLED SEMI-ANNUALLY							
02/20/96	101.15	90.54	10.61	Sheen	--	41,000	1,600	1,700	750	6,500	<100	--	--
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	71,000	2,700	3,600	920	5,900	290	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	78,000	1,800	3,800	2,300	13,000	510	--	--
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	73,000	2,600	2,200	440	9,600	370	--	--

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21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	34,000	150	510	1,300	6,400	<250	--	--
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	42,000	<50	330	890	4,200	<250	--	--
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	13,000	<100	200	560	2,200	<500	--	--
05/10/99	101.15	88.81	12.34	--	--	16,900	<50	112	506	1,850	<500/<20 ⁷	--	--
09/02/99	101.15	89.81	11.34	--	--	7,200	<25	<25	185	493	<250	--	--
02/03/00	101.15	88.93	12.22	--	--	11,000	68	22	380	1,000	66	--	--
05/09/00 ¹⁵	101.15	89.55	11.60	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.15	88.10	13.05	0.00	0.00	3,400 ⁸	41	10	<5.0	360	77	--	--
11/09-10/00 ¹⁵	101.15	87.51	13.64	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.15	87.09	14.06	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.15	86.20	14.95	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.15	85.03	16.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/26/01 ¹⁵	101.15	86.49	14.66	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20	--	--
05/24/02 ¹⁵	101.15	87.52	13.63	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/29/02 ¹⁵	101.15	86.75	14.40	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	--	--
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100	--	--
05/30/03	101.15	89.54	11.61	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/22/03 ¹⁷	101.15	87.64	13.51	0.00	0.00	5,500	1	5	150	38	<0.5	--	--
11/24-25/03	101.15	87.21	13.94	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/27/04 ¹⁷	101.15	90.60	10.55	0.00	0.00	6,300	0.7	6	160	39	<0.5	--	--
06/21/04	101.15	87.48	13.67	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/26/04 ¹⁷	101.15	86.37	14.78	0.00	0.00	2,400	<0.5	1	19	4	<0.5	--	--
11/29/04	101.15	86.74	14.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/11/05 ¹⁷	101.15	89.44	11.71	0.00	0.00	6,200	<1	5	84	35	<1	--	--
06/16/05	101.15	89.74	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/31/05	101.15	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05	101.15	90.20	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/27/06 ¹⁷	101.15	90.20	10.95	0.00	0.00	20,000	<1	23	360	1,000	<1	--	--
05/30-31/06 ²⁰	101.15	90.56	10.59	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/29/06 ¹⁷	101.15	88.37	12.78	0.00	0.00	7,800	<0.5	6	150	98	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
12/13/06	101.15	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/07 ¹⁷	101.15	90.42	10.73	0.00	0.00	8,500	<0.5	11	210	530	<0.5	--	--
05/30/07 ¹⁸	101.15	89.12	12.03	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-10													
10/27/88	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	<50	1.6	0.81	<0.5	<0.5	<0.6	--	--
02/20/96	102.36	93.84	8.52	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--

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Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
05/29/96	102.36	93.16	9.20	--	--	<50	<0.5	<0.5	<0.5	0.9	<5.0	--	--
08/27/96	102.36	90.35	12.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	102.36	90.84	11.52	--	--	<50	<0.5	<0.5	<0.5	1.0	<5.0	--	--
02/18/97	102.36	93.87	8.49	--	--	<50	0.7	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	102.36	91.48	10.88	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	102.36	89.07	13.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	102.36	89.06	13.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	102.36	94.54	7.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	102.36	96.22	6.14	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	102.36	90.62	11.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	102.36	88.96	13.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	102.36	93.94	8.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	102.36	92.14	10.22	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	102.36	93.13	9.23	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	102.36	INACCESSIBLE						--	--	--	--	--	--
05/09/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/02/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/09-10/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/08/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/02/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/28/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/26/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/22/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/24/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/29/02	102.36	88.90	13.46	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	102.36	89.30	13.06	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	102.36	92.37	9.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ^{15,17}	102.36	90.54	11.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	102.36	89.42	12.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	102.36	94.32	8.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	102.36	91.65	10.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	102.36	88.56	13.80	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	102.36	89.30	13.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	102.36	92.49	9.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

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Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10(cont)													
06/16/05 ¹⁷	102.36	93.08	9.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	102.36	90.09	12.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05 ¹⁷	102.36	89.44	12.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	102.36	93.54	8.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	102.36	94.09	8.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	102.36	90.55	11.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	102.36	86.42	15.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	102.36	94.14	8.22	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07	102.36	91.87	10.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-11													
06/28/89	--	85.64	14.33	--	--	60,000	36,000	13,000	2,500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	14,000	4,200	1,400	240	1,300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	82,000	33,000	11,000	2,000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	78,000	35,000	12,000	2,300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	140,000	32,000	12,000	2,100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	85.09	14.88	0.30	--	--	--	--	--	--	--	--	--
04/03/91	99.97	89.22	10.75	0.21	--	340,000	29,000	14,000	3,700	24,000	--	--	--
07/02/91	99.97	86.00	13.97	0.02	--	130,000	27,000	14,000	2,200	12,000	--	--	--
10/02/91	99.97	84.37	15.60	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	77,000	18,000	14,000	1,900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	110,000	13,000	2,100	5,900	9,800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	33,000	9,400	3,000	1,800	6,100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	22,000	4,500	2,200	560	3,500	<120	--	--

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	85,000	10,000	6,600	1,500	6,500	260	--	--
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	42,000	7,100	3,100	830	4,200	510	--	--
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	79,000	14,000	8,400	2,300	9,900	6,900	--	--
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	34,000	5,200	2,200	1,200	4,400	5,000/5,300 ⁷	--	--
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	16,000	1,200	<100	690	1,200	540	--	--
02/12/99	99.57	88.15	11.42	--	--	4,200	580	41	220	470	<50	--	--
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	5,150	496	43.6	150	405	<250	--	--
02/03/00	99.57	87.23	12.34	--	--	14,000	3,400	150	860	1,500	<250	--	--
05/09/00 ¹⁵	99.57	87.24	12.33	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	99.57	85.52	14.05	0.00	0.00	7,100 ⁸	2,900	61	<20	1,200	<100	--	--
11/09-10/00 ¹⁵	99.57	84.85	14.72	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	99.57	84.68	14.89	0.00	0.00	18,100 ¹¹	4,300	146	743	819	<250	--	--
05/02/01 ¹⁵	99.57	83.82	15.75	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	99.57	82.55	17.02	0.00	0.00	2,900 ¹³	600	35	120	91	100	--	--
11/26/01 ¹⁵	99.57	84.90	14.67	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/22/02 ¹⁵	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	--	--
05/24/02 ¹⁵	99.57	84.81	14.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02 ¹⁵	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20	--	--
11/29/02 ¹⁵	99.57	84.82	14.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	99.57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	--	--
05/30/03	99.57	87.17	12.40	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03 ¹⁷	99.57	85.14	14.43	0.00	0.00	25,000	3,000	980	1,200	2,000	7	--	--
11/24-25/03	99.57	84.52	15.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	99.57	89.79	9.78	0.00	0.00	10,000	970	570	430	1,100	1	--	--
06/21/04	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04 ¹⁷	99.57	84.44	15.13	0.00	0.00	22,000	1,500	790	1,000	2,200	4	--	--
11/29/04	99.57	84.75	14.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/11/05 ¹⁷	99.57	87.59	11.98	0.00	0.00	18,000	830	310	680	1,500	1	--	--

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Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
06/16/05	99.57	87.86	11.71	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05 ¹⁷	99.57	85.99	13.58	0.00	0.00	20,000	1,200	740	1,100	1,800	4	--	--
11/30/05	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	99.57	88.27	11.30	0.00	0.00	18,000	700	340	770	1,300	8	--	--
05/30-31/06 ^{17,19}	99.57	89.12	10.45	0.00	0.00	13,000	620	270	700	1,000	7	--	--
08/29/06 ¹⁷	99.57	86.78	12.79	0.00	0.00	12,000	540	210	600	560	14	--	--
12/13/06 ¹⁷	99.57	87.50	12.07	0.00	0.00	13,000	1,100	180	710	490	22	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	99.57	87.52	12.05	0.00	0.00	15,000	720	180	1,100	910	12	--	--
MW-12													
06/28/89	--	85.54	14.10	--	--	55,000	30,000	21,000	2,900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	170,000	30,000	23,000	2,700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	110,000	24,000	19,000	2,300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	89,000	41,000	28,000	3,300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	170,000	27,000	20,000	2,200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	110,000	28,000	21,000	2,400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	170,000	39,000	17,000	2,400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	170,000	27,000	15,000	2,600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	110,000	30,000	19,000	2,000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	62,000	6,600	6,900	2,400	9,900	--	--	--
10/04/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
11/28/95	99.22	82.59	16.63	--	--	110,000	26,000	22,000	2,300	12,000	1,100	--	--
02/20/96	99.22	88.12	11.10	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	120,000	18,000	18,000	2,000	11,000	710	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	160,000	24,000	22,000	1,900	11,000	980	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁶	99.22	87.22	12.00	--	--	130,000	27,000	22,000	2,700	15,000	6,200	--	--
08/04/97	99.22	86.64	12.58	--	--	130,000	23,000	28,000	2,700	13,000	11,000	--	--
11/25/97	99.22	85.30	13.92	--	--	290,000 ⁵	53,000	31,000	6,400	30,000	35,000	--	--
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	150,000	14,000	16,000	1,800	250	66,000/69,000 ⁷	--	--
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	68,000	15,000	10,000	2,000	8,800	14,000	--	--
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	72,600	9,920	8,100	1,600	7,480	25,800/32,500 ⁷	--	--
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.22	86.96	12.26	0.00	0.00	27,000 ⁸	7,800	4,000	<100	6,600	6,100	--	--
08/02/00 ¹⁵	99.22	85.37	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	--	--
02/08/01 ¹⁵	99.22	84.43	14.79	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	--	--
08/28/01 ¹⁵	99.22	82.16	17.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230	--	--
02/22/02 ¹⁵	99.22	87.43	11.79	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	--	--
08/29/02 ¹⁵	99.22	84.24	14.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	--	--
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.22	86.97	12.25	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670	--	--
08/22/03	99.22	85.16	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.22	84.62	14.60	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	--	--
02/27/04	99.22	88.16	11.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.22	85.39	13.83	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370	--	--
08/26/04	99.22	85.30	13.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
11/29/04 ¹⁷	99.22	85.70	13.52	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370	--	--
02/11/05	99.22	88.35	10.87	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05 ¹⁷	99.22	88.20	11.02	0.00	0.00	49,000	3,400	4,100	1,600	7,900	180	--	--
08/31/05	99.22	86.76	12.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05	99.22	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--
02/27/06	99.22	88.26	10.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06 ^{17,19}	99.22	89.05	10.17	0.00	0.00	54,000	3,800	4,900	1,900	6,400	230	--	--
08/29/06 ¹⁷	99.22	86.83	12.39	0.00	0.00	63,000	3,300	4,900	1,400	5,900	210	--	--
12/13/06 ¹⁷	99.22	87.27	11.95	0.00	0.00	70,000	6,200	10,000	1,900	8,600	230	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	99.22	87.42	11.80	0.00	0.00	71,000	3,500	6,700	1,500	5,900	150	--	--
MW-13													
06/28/89	--	85.25	13.22	--	--	54,000	12,000	10,000	1,900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	120,000	10,000	10,000	2,300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	87,000	6,800	10,000	2,000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	53,000	12,000	14,000	2,900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	90,000	8,400	11,000	2,000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	72,000	5,500	12,000	2,300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	120,000	12,000	13,000	2,500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	84,000	7,400	11,000	2,600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	97,000	5,200	2,500	7,200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	80,000	7,600	9,000	2,900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	78,000	5,300	7,600	2,600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	39,000	2,300	2,700	850	4,600	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	47,000	7,700	10,000	2,900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	98.47	88.61	9.86	--	--	59,000	5,500	5,500	2,900	8,800	<120	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	65,000	3,500	2,800	2,200	6,900	200	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--
02/18/97	98.47	89.31	9.16	--	--	69,000	4,500	4,100	2,500	7,900	310	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	61,000	5,700	5,100	3,600	9,200	230	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	42,000	3,800	1,000	2,000	5,000	<250	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	57,000	1,600	440	1,900	4,500	<250	--	--
11/19/98	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
02/12/99	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	30,800	473	101	1,430	2,800	106	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	87,000	2,610	19,100	1,510	12,000	<2,500	--	--
02/03/00	98.47	88.02	10.45	--	--	2,900	200	16	200	340	68	--	--
05/09/00	98.47	87.95	10.52	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00	98.47	86.69	11.78	0.00	0.00	1,600 ⁸	15	4.1	7.3	160	<13	--	--
11/09-10/00	98.47	86.18	12.29	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01	98.47	85.76	12.71	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01	98.47	84.98	13.49	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
02/22/02	98.47	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
02/28/03	98.47	88.48	9.99	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	--	--
05/30/03	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--
08/22/03 ^{17,18}	98.47	86.47	12.00	0.00	0.00	770	10	2	8	2	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
11/24-25/03	98.47	85.85	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	98.47	87.94	10.53	0.00	0.00	2,300	27	7	14	10	<0.5	--	--
06/21/04	98.47	86.24	12.23	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	98.47	85.25	13.22	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/29/04	98.47	DRYY AT 13.50 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05	98.47	85.63	12.84	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
06/16/05	98.47	88.28	10.19	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--
11/30/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--
02/27/06	98.47	INACCESSIBLE - UNABLE TO LOCATE				--	--	--	--	--	--	--	--
05/30-31/06	98.47	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--
08/29/06	98.47	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--
12/13/06	98.47	86.66	11.81	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/07 ¹⁷	98.47	88.36	10.11	0.00	0.00	14,000	31	100	720	1,100	<3	--	--
05/30/07	98.47	86.83	11.64	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-14													
08/29/90	--	78.29	21.39	--	--	970	4.0	2.0	0.7	2.0	--	--	1.0
11/06/90	--	78.06	21.62	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	1,000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	1,200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	1,100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	4,400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	1,700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	130	3.4	5.4	<0.5	2.0	--	--	--

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Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
11/14/94	99.68	79.68	20.00	--	--	9,900	620	1,600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	1,000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	1,500	300	72	65	190	<6.0	--	--
02/20/96	99.68	82.72	16.96	--	--	70	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	99.68	81.10	18.58	--	--	1,600	170	39	5.0	21	6.3	--	--
08/27/96	99.68	79.89	19.79	--	--	80	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	99.68	80.13	19.55	--	--	620	49	13	7.2	22	210	--	--
02/18/97	99.68	82.37	17.31	--	--	190	14	9.6	3.1	15	<5.0	--	--
05/23/97	99.68	80.12	19.56	--	--	130	18	16	3.4	17	<5.0	--	--
08/04/97	99.68	79.80	19.88	--	--	200	8.3	7.9	4.1	10	<5.0	--	--
11/25/97	99.68	79.91	19.77	--	--	530	42	62	10	37	<5.0	--	--
02/25/98	99.68	85.40	14.28	--	--	220	26	10	7.0	22	23	--	--
05/21/98	99.68	81.90	17.78	--	--	8,300	1,400	48	29	59	<50	--	--
08/19/98	99.68	80.35	19.33	--	--	7,900	610	390	51	300	<250	--	--
11/19/98	99.68	79.40	20.28	--	--	87	1.0	<0.5	<0.5	<0.5	27	--	--
02/12/99	99.68	81.36	18.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	99.68	80.57	19.11	--	--	1,930	254	41.2	6.71	23	76.4/<5.0 ⁷	--	--
09/02/99	99.68	79.57	20.11	--	--	647	38.1	1.45	<0.5	1.32	10.8	--	--
02/03/00	99.68	80.80	18.88	--	--	UNABLE TO SAMPLE		--	--	--	--	--	--
05/09/00	99.68	80.99	18.69	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13	--	--
08/02/00	99.68	79.99	19.69	0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1	--	--
11/09-10/00	99.68	79.49	20.19	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	--	--
02/08/01	99.68	79.01	20.67	0.00	0.00	728 ¹¹	33.7	<5.00	<5.00	<5.00	<25.0	--	--
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	--	--
08/28/01	99.68	79.06	20.62	0.00	0.00	83 ¹⁴	1.7	0.64	<0.50	<0.50	2.6	--	--
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20	--	--
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20	--	--
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	--	--
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	--	--
02/28/03	99.68	80.41	19.27	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	--	--
05/30/03 ¹⁷	99.68	80.58	19.10	0.00	0.00	560	150	7	4	8	<0.5	--	--
08/22/03 ¹⁷	99.68	79.96	19.72	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	--	--
11/24-25/03 ¹⁷	99.68	79.10	20.58	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
02/27/04 ¹⁷	99.68	80.48	19.20	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	99.68	79.66	20.02	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	--	--
08/26/04 ¹⁷	99.68	79.08	20.60	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	99.68	79.16	20.52	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	99.68	80.10	19.58	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	99.68	80.94	18.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	99.68	80.05	19.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05	99.68	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/06	99.68	INACCESSIBLE - WELL BOX FLOODED					--	--	--	--	--	--	--
05/30-31/06 ¹⁷	99.68	81.57	18.11	0.00	0.00	630	41	17	9	21	<0.5	--	--
08/29/06 ¹⁷	99.68	80.34	19.34	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	99.68	80.50	19.18	0.00	0.00	97	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	99.68	81.30	18.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	99.68	79.77	19.91	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-15													
08/29/90	--	79.48	16.58	--	--	2,000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	1,300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	1,700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	2,100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	1,700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	1,100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	1,300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	2,600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	1,000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	1,300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	7,300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	1,500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	3,400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
08/04/95	96.06	81.15	14.91	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	96.06	85.08	10.98	--	--	1,600	25	0.5	20	38	16	--	--
05/29/96 ⁴	96.06	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	80	<0.5	<0.5	<0.5	0.7	<5.0	--	--
11/22/96	96.06	81.57	14.49	--	--	1,500	14	<0.5	6.1	12	7.2	--	--
02/18/97	96.06	83.89	12.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	96.06	81.03	15.03	--	--	130	20	9.7	0.9	1.5	<5.0	--	--
08/04/97	96.06	80.58	15.48	--	--	60	1.3	<0.5	<0.5	1.1	<5.0	--	--
11/25/97	96.06	80.67	15.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	96.06	89.53	6.53	--	--	4,300	27	<10	37	46	<50	--	--
05/21/98	96.06	83.09	12.97	--	--	430	25	<0.5	2.3	1.2	<2.5	--	--
08/19/98	96.06	81.16	14.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	96.06	80.01	16.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	96.06	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	96.06	80.53	15.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	96.06	83.82	12.24	--	--	480	2.5	<1.0	2.6	1.4	<5.0	--	--
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	96.06	81.04	15.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	96.06	80.54	15.52	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6 ¹¹	0.894	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.0 ¹²	0.830	<5.00	<5.00	5.94	<0.500	--	--
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	--	--
11/26/01	96.06	80.65	15.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	96.06	82.51	13.55	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	96.06	81.86	14.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	96.06	81.00	15.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/04 ¹⁷	96.06	85.59	10.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	96.06	80.88	15.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
08/26/04 ¹⁷	96.06	80.74	15.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	96.06	80.58	15.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	96.06	82.17	13.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	96.06	82.11	13.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05 ¹⁷	96.06	80.34	15.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	96.06	82.57	13.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	96.06	83.08	12.98	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	96.06	81.51	14.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	96.06	82.38	13.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	96.06	83.98	12.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	96.06	80.82	15.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-16													
08/29/90	--	77.26	20.89	--	--	11,000	6,000	51	1,100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	15,000	6,300	340	1,300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	16,000	6,800	820	1,300	1,500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	45,000	7,300	2,200	1,800	4,900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	30,000	6,400	530	1,500	1,800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	24,000	4,600	450	1,400	1,600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	20,000	4,700	240	1,200	1,100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	40,000	5,000	980	1,100	2,100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	17,000	4,500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	39,000	4,600	410	1,100	2,200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	39,000	5,500	1,400	690	2,000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	29,000	6,600	1,200	1,400	3,700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	36,000	6,300	340	1,200	1,800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	28,000	5,600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	35,000	6,500	760	1,000	1,300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	39,000	9,700	680	1,300	3,300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	26,000	5,500	640	690	1,800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	23,000	6,200	1,900	1,500	4,500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	38,000	6,200	1,700	1,800	5,700	<120	--	--

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Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
02/20/96	98.15	81.75	16.40	--	--	46,000	6,600	2,200	2,400	7,300	<250	--	--
05/29/96	98.15	79.61	18.54	--	--	54,000	6,300	1,600	2,200	7,900	<250	--	--
08/27/96	98.15	78.73	19.42	--	--	45,000	4,100	260	1,600	2,800	<250	--	--
11/22/96	98.15	78.79	19.36	--	--	36,000	3,500	120	1,400	1,500	260	--	--
02/18/97	98.15	80.93	17.22	--	--	62,000	5,800	1,300	2,200	8,900	160	--	--
05/23/97	98.15	78.67	19.48	--	--	32,000	4,000	370	1,900	2,900	<250	--	--
08/04/97	98.15	78.43	19.72	--	--	26,000	3,300	280	2,100	1,500	200	--	--
11/25/97	98.15	78.42	19.73	--	--	38,000	3,900	370	2,400	3,000	250	--	--
02/25/98	98.15	84.13	14.02	--	--	60,000	6,400	1,400	2,200	13,000	<1,000	--	--
05/21/98	98.15	80.24	17.91	--	--	71,000	5,100	1,200	2,300	8,200	560	--	--
08/19/98	98.15	78.90	19.25	--	--	40,000	2,300	740	1,700	2,700	<250	--	--
11/19/98	98.15	77.85	20.30	--	--	51,000	2,900	<200	2,200	6,300	<1,000	--	--
02/12/99	98.15	80.24	17.91	--	--	11,000	1,100	81	810	470	130	--	--
05/10/99	98.15	79.02	19.13	--	--	52,300	4,100	587	2,430	8,800	708/<66.7 ⁷	--	--
09/02/99	98.15	78.16	19.99	--	--	26,600	1,400	1,540	1,480	2,940	<500	--	--
02/03/00	98.15	79.50	18.65	--	--	47,000	5,600	620	3,000	14,000	450	--	--
05/09/00	99.15	80.58	18.57	0.00	0.00	15,000 ⁸	990	100	800	2,000	410	--	--
08/02/00	99.15	79.57	19.58	0.00	0.00	10,000 ⁸	1,100	95	1,000	2,300	<130	--	--
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6	--	--
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400 ¹¹	1,340	99.9	1,380	2,700	350	--	--
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	--	--
08/28/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
11/26/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	--	--
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20	--	--
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10	--	--
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	--	--
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	--	--
05/30/03 ¹⁷	99.15	80.34	18.81	0.00	0.00	47,000	2,100	160	2,000	8,100	<3	--	--
08/22/03 ¹⁷	99.15	79.59	19.56	0.00	0.00	25,000	1,300	94	1,200	3,200	2	--	--
11/24-25/03 ¹⁷	99.15	78.77	20.38	0.00	0.00	13,000	660	47	800	950	4	--	--
02/27/04 ¹⁷	99.15	82.32	16.83	0.00	0.00	20,000	1,000	70	1,000	3,100	3	--	--
06/21/04 ¹⁷	99.15	82.93	16.22	0.00	0.00	11,000	780	23	680	530	7	--	--
08/26/04 ¹⁷	99.15	78.90	20.25	0.00	0.00	7,600	540	16	450	100	8	--	--
11/29/04 ¹⁷	99.15	78.83	20.32	0.00	0.00	7,600	370	15	370	310	6	--	--

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Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
02/11/05 ¹⁷	99.15	79.77	19.38	0.00	0.00	42,000	1,800	120	1,800	6,900	3	--	--
06/16/05 ¹⁷	99.15	80.52	18.63	0.00	0.00	2,000	170	13	170	250	4	--	--
08/31/05 ¹⁷	99.15	79.72	19.43	0.00	0.00	30,000	1,800	100	1,800	5,700	3	--	--
11/30/05 ¹⁷	99.15	78.88	20.27	0.00	0.00	8,600	370	27	400	620	8	--	--
02/27/06 ¹⁷	99.15	80.22	18.93	0.00	0.00	4,600	110	9	120	220	7	--	--
05/30-31/06 ¹⁷	99.15	81.03	18.12	0.00	0.00	13,000	590	<1	860	1,400	3	--	--
08/29/06 ¹⁷	99.15	80.04	19.11	0.00	0.00	14,000	470	38	480	1,300	2	--	--
12/13/06 ¹⁷	99.15	80.08	19.07	0.00	0.00	17,000	590	43	860	1,600	5	--	--
02/28/07 ¹⁷	99.15	81.09	18.06	0.00	0.00	15,000	510	42	560	1,600	5	--	--
05/30/07 ¹⁷	99.15	79.51	19.64	0.00	0.00	11,000	440	25	470	510	7	--	--
MW-17													
08/13/92	--	82.70	23.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6	--	--
02/20/96	106.00	84.22	21.78	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	106.00	83.57	22.43	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	106.00	83.18	22.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	106.00	84.69	21.31	--	--	140	34	11	1.6	7.7	71	--	--
05/23/97	106.00	83.75	22.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	106.00	83.47	22.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	106.00	83.09	22.91	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	106.00	86.37	19.63	--	--	<50	3.8	3.3	1.3	4.2	3.5	--	--

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21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17(cont)													
05/21/98	106.00	95.39	10.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	106.00	84.26	21.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	106.00	83.64	22.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	106.00	84.16	21.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	106.00	84.55	21.45	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	106.00	83.54	22.46	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	106.00	83.81	22.19	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	106.00	84.21	21.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	106.00	83.76	22.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	--	--
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	106.00	83.05	22.95	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	106.00	83.97	22.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	106.00	83.84	22.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	106.00	84.15	21.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	106.00	83.52	22.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	106.00	83.16	22.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	106.00	84.07	21.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	106.00	83.68	22.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	106.00	82.91	23.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	106.00	83.21	22.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	106.00	84.03	21.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
06/16/05 ¹⁷	106.00	84.72	21.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	106.00	83.95	22.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7	--	--
11/30/05 ¹⁷	106.00	83.45	22.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	--	--
02/27/06 ¹⁷	106.00	84.44	21.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	106.00	85.26	20.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
08/29/06 ¹⁷	106.00	84.18	21.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	106.00	83.36	22.64	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

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Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17(cont)													
02/28/07 ¹⁷	106.00	83.63	22.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	106.00	83.34	22.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-18													
08/04/97	--	--	16.60	--	--	66,000	8,600	6,100	2,800	12,000	190	--	--
11/25/97	--	--	16.22	--	--	90,000	8,500	6,000	3,400	14,000	1,200	--	--
02/25/98	--	--	12.75	--	--	60,000	6,600	4,000	2,300	11,000	<120	--	--
05/21/98	--	--	15.24	--	--	70,000	4,700	1,800	1,700	9,600	880	--	--
08/19/98	--	--	16.34	--	--	93,000	4,900	1,700	2,100	9,000	<250	--	--
11/19/98	--	--	17.15	--	--	62,000	5,600	2,300	2,700	12,000	1,800	--	--
02/12/99	--	--	16.08	--	--	48,000	3,700	2,400	1,900	8,800	1,900	--	--
05/10/99	--	--	14.98	--	--	54,700	3,250	1,770	1,900	7,570	1,270/<66.7 ⁷	--	--
09/02/99	--	--	15.86	--	--	34,400	2,120	1,230	1,420	5,460	<500	--	--
02/03/00	--	--	15.91	--	--	46,000	2,500	1,100	1,900	8,800	<1,000	--	--
05/09/00	--	--	13.93	0.00	0.00	30,000 ⁸	1,400	410	440	4,700	1,300	--	--
08/02/00	--	--	15.25	0.00	0.00	22,000 ⁸	1,200	480	1,400	5,800	<130	--	--
11/09-10/00	--	--	15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333	--	--
02/08/01	--	--	16.27	0.00	0.00	61,600 ¹¹	1,700	<500	2,690	8,110	<2,500	--	--
05/02/01	--	--	16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	--	--
08/28/01	--	--	17.03	0.00	0.00	32,000 ¹³	1,200	370	2,100	5,600	790	--	--
11/26/01	--	--	16.64	0.00	0.00	41,000	780	320	1,800	5,600	<200	--	--
02/22/02	--	--	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100	--	--
05/24/02	--	--	15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	--	--
08/29/02	--	--	16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50	--	--
11/29/02	--	--	16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20	--	--
02/28/03	--	--	14.53	0.00	0.00	19,000	350	130	270	2,500	<200	--	--
05/30/03 ¹⁷	--	--	14.56	0.00	0.00	29,000	390	110	890	2,700	<3	--	--
08/22/03 ¹⁷	--	--	14.70	0.00	0.00	17,000	270	67	600	1,700	<1	--	--
11/24-25/03 ¹⁷	--	--	16.39	0.00	0.00	23,000	320	39	980	2,100	<1	--	--
02/27/04 ¹⁷	--	--	13.77	0.00	0.00	18,000	200	29	310	1,400	<1	--	--
06/21/04 ¹⁷	--	--	15.55	0.00	0.00	30,000	380	40	1,700	2,800	<3	--	--
08/26/04 ¹⁷	--	--	16.69	0.00	0.00	25,000	360	27	1,100	1,800	<3	--	--
11/29/04 ¹⁷	--	--	16.45	0.00	0.00	27,000	380	30	1,200	1,900	<2	--	--
02/11/05 ¹⁷	--	--	14.48	0.00	0.00	26,000	450	44	1,600	2,500	<1	--	--

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MW-18(cont)													
06/16/05	--	--	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05 ¹⁷	--	--	15.08	0.00	0.00	27,000	440	57	1,900	2,400	<3	--	--
11/30/05	--	--	16.01	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06 ¹⁷	--	--	13.63	0.00	0.00	31,000	440	81	1,500	1,900	<1	--	--
05/30-31/06	--	--	12.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/06 ¹⁷	--	--	14.85	0.00	0.00	28,000	270	49	1,600	1,500	<3	--	--
12/13/06	--	--	15.11	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/07 ¹⁷	--	--	13.37	0.00	0.00	27,000	280	61	1,400	1,400	<3	--	--
05/30/07	--	--	15.13	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-19													
05/30-31/06 ^{17,19}	--	--	10.68	0.00	0.00	3,100	94	170	59	310	100	--	--
08/29/06 ¹⁷	--	--	12.62	0.00	0.00	13,000	1,900	480	150	870	120	--	--
12/13/06 ¹⁷	--	--	12.26	0.00	0.00	8,800	1,600	100	18	360	88	--	--
02/28/07 ¹⁷	--	--	10.24	0.00	0.00	3,100	480	17	3	170	83	--	--
05/30/07	--	--	12.71	0.00	0.00	25,000	7,800	160	31	450	63	--	--
P-1													
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁹	86.43	77.23	9.20	0.00	0.00	110	4	0.6	<0.5	0.5	10	--	--
06/16/05 ¹⁷	86.43	78.06	8.37	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	7	--	--
08/31/05 ¹⁷	NP	77.48	8.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9	--	--
11/30/05 ¹⁷	86.43	76.57	9.86	0.00	0.00	60	<0.5	<0.5	<0.5	<0.5	13	--	--
02/27/06 ¹⁷	86.43	77.48	8.95	0.00	0.00	310	31	0.9	1	1	7	--	--
05/30-31/06 ¹⁷	NP	78.23	8.20	0.00	0.00	84	3	0.6	<0.5	0.7	4	--	--
08/29/06	86.43	INACCESSIBLE - UNABLE TO GET ACCESS					--	--	--	--	--	--	--
12/13/06 ¹⁷	86.43	77.30	9.13	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5	--	--
02/28/07 ¹⁷	86.43	77.82	8.61	0.00	0.00	160	8	<0.5	<0.5	<0.5	8	--	--
05/30/07 ¹⁷	NP	86.43	77.23	9.20	0.00	<50	<0.5	0.6	<0.5	<0.5	6	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
DVE-9													
05/30-31/06 ^{17,19}	--	--	11.09	0.00	0.00	54,000	2,700	9,100	1,800	7,700	190	--	--
08/29/06 ¹⁷	--	--	13.51	0.00	0.00	65,000	2,200	8,600	1,400	5,900	190	--	--
12/13/06 ¹⁷	--	--	12.60	0.00	0.00	73,000	3,400	12,000	2,100	8,700	140	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.21	0.00	0.00	80,000	2,100	14,000	2,300	9,800	51	--	--
DVE-12													
05/30-31/06 ^{17,19}	--	--	9.93	0.00	0.00	110,000	5,900	20,000	2,100	11,000	210	--	--
08/29/06 ¹⁷	--	--	12.16	0.00	0.00	100,000	5,300	25,000	2,200	11,000	110	--	--
12/13/06 ¹⁷	--	--	12.11	0.00	0.00	120,000	4,400	28,000	1,800	9,300	140	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.41	0.00	0.00	120,000	4,600	29,000	2,300	12,000	95	--	--
DVE-20													
05/30-31/06 ^{17,19}	--	--	10.30	0.00	0.00	64,000	1,500	6,000	1,600	7,700	6	--	--
08/29/06 ¹⁷	--	--	12.73	0.00	0.00	37,000	840	1,800	1,800	6,400	7	--	--
12/13/06 ¹⁷	--	--	12.34	0.00	0.00	43,000	540	1,800	1,800	9,700	<5	--	--
02/28/07	DISCONTINUED FROM MONITORING/SAMPLING											--	--
05/30/07 ^{17,18}	--	--	12.19	0.00	0.00	53,000	590	4,000	1,900	10,000	<5	--	--
EQUIPMENT BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)													
04/03/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/08/94	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
03/26/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/10/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)													
05/09/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	--	--	--	--	--	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
QA													
11/26/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	--	--	--	--	--	<50	<0.5	1	<0.5	0.9	<0.5	--	--
08/26/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/29/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
12/13/06 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/28/07 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30/07 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	TPH-G = Total Petroleum Hydrocarbons as Gasoline	
(ft.) = Feet	B = Benzene	DCE = 1,2-Dichloroethane
GWE = Groundwater Elevation	T = Toluene	(ppb) = Parts per billion
(msl) = Mean sea level	E = Ethyl benzene	-- = Not Measured/Not Analyzed
DTW = Depth to Water	X = Xylenes	NP = No Purge
SPHT = Separate Phase Hydrocarbons Thickness	MTBE = Methyl tertiary butyl ether	QA = Quality Assurance/Trip Blank
SPH = Separate Phase Hydrocarbons	EDB = Ethylene Dibromide	

- ¹ Repeat analysis.
- ² Estimated thickness.
- ³ Well inaccessible due to downhole equipment.
- ⁴ The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
- ⁵ Laboratory report indicates results were taken from both a low level and a diluted analysis.
- ⁶ The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
- ⁷ Confirmation run.
- ⁸ Laboratory report indicates gasoline C6-C12.
- ⁹ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- ¹⁰ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- ¹¹ Laboratory report indicates weathered gasoline C6-C12.
- ¹² Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.
- ¹³ Laboratory report indicates gasoline C6-C10.
- ¹⁴ Laboratory report indicates unidentified hydrocarbons C6-C10.
- ¹⁵ Connected to remediation system.
- ¹⁶ TOC was altered during removal of extraction system; unable to determine GWE.
- ¹⁷ BTEX and MTBE by EPA Method 8260.
- ¹⁸ Hose/tube or pump in well.
- ¹⁹ Well development performed.
- ²⁰ Extraction stinger in well.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



GETTLER-RYAN Inc.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **5-30-07** (inclusive)City: **Hayward, CA**Sampler: **ML**

Well ID

MW-4Date Monitored: **5-30-07**Well Condition: **See WCSS**

Well Diameter

21(4) in.

Total Depth

24.83 ft.

Depth to Water

13.77 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

 $xVF \ 0.66 = 7.29$ x3 case volume = Estimated Purge Volume: **21.87 gal.**

Purge Equipment:

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: _____ (2400 hrs)

Time Completed: _____ (2400 hrs)

Depth to Product: _____ ft

Depth to Water: _____ ft

Hydrocarbon Thickness: _____ ft

Visual Confirmation/Description:

Skimmer / Absorbent Sock (circle one)

Amt Removed from Skimmer: _____ gal

Amt Removed from Well: _____ gal

Water Removed: _____

Product Transferred to: _____

Start Time (purge): **1335**Weather Conditions: **Cloudy**Sample Time/Date: **1350 / 5-30-07**Water Color: **Clear**Odor: **No**Purging Flow Rate: **2 gpm.**Sediment Description: **None**Did well de-water? **No**

If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1339	8	6.95	1290	18.7		
1343	16	6.72	1350	19.0		
1346	22	6.65	1469	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-7 (inclusive)
Sampler: Aaron C.

Well ID: MW-5
Well Diameter: 2 1/8 in.
Total Depth: 19.10 ft.
Depth to Water: 11.45 ft.
7.65

Date Monitored: 5-30-7 Well Condition: See well log

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF .66 = 5.0 x3 case volume = Estimated Purge Volume: 15.0 gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump ✓
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ✓
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1136 Weather Conditions: Cloudy
Sample Time/Date: 1155 5-30-7 Water Color: Cloudy Odor: Yes
Purging Flow Rate: 3 gpm. Sediment Description: moderate heavy
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1138</u>	<u>5</u>	<u>6.61</u>	<u>919</u>	<u>18.5</u>		
<u>1140</u>	<u>10</u>	<u>6.60</u>	<u>906</u>	<u>18.7</u>		
<u>1142</u>	<u>15</u>	<u>6.58</u>	<u>912</u>	<u>18.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Pump in well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5-30-07 (inclusive)
City: Hayward, CA Sampler: ML

Well ID: MW-6
Well Diameter: 2 1/4 in.
Total Depth: 16.21 ft.
Depth to Water: 12.62 ft.

Date Monitored: 5-30-07 Well Condition: See WCSS

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: m/o

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260Job Number: 385110Site Address: 21995 Foothill Blvd.Event Date: 5-30-7 (inclusive)City: Hayward, CASampler: Aaron C

Well ID

MW-7Date Monitored: 5-30-7Well Condition: see wcss

Well Diameter

2 1/4 in.

Total Depth

1661 ft.

Depth to Water

1201 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

4.60 xVF .66 = 3.0 x3 case volume= Estimated Purge Volume: 9.0 gal.**Purge Equipment:**

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ gal

Amt Removed from Well: _____ gal

Water Removed: _____

Product Transferred to: _____

Start Time (purge): 1007Weather Conditions: CloudySample Time/Date: 1025 / 5-30-7Water Color: ClearOdor: NOPurging Flow Rate: 2.3 gpm.

Sediment Description: _____

Did well de-water? No

If yes, Time: _____

Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1008</u>	<u>3</u>	<u>7.05</u>	<u>1138</u>	<u>18.4</u>		
<u>1010</u>	<u>6</u>	<u>6.82</u>	<u>1148</u>	<u>18.8</u>		
<u>1012</u>	<u>9</u>	<u>6.80</u>	<u>1152</u>	<u>18.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>6</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8260)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **5-30-07** (inclusive)
Sampler: **ML**

Well ID: **MW-8**
Well Diameter: **21 1/4** in.
Total Depth: **17.81** ft.
Depth to Water: **11.58** ft.

Date Monitored: **5-30-07** Well Condition: **See WCSS**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump **X**
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer **X**
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1400** Weather Conditions: **Sunny**
Sample Time/Date: **1430 5-30-07** Water Color: **Clear** Odor: **Yes**
Purging Flow Rate: **1** gpm. Sediment Description: **None**
Did well de-water? **No** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1404	4	7.18	1466	20.9		
1408	8	7.01	1372	20.21.1		
1413	13	6.89	1341	21.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	6 x vov vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: **Tube in well**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **5-30-07** (inclusive)
Sampler: **ML**

Well ID: **MW-9**
Well Diameter: **2 1/4** in.
Total Depth: **17.33** ft.
Depth to Water: **12.03** ft.

Date Monitored: **5-30-07** Well Condition: **see WCSS**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: **5/30/07** Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: _____

M/O Tube in well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
 Site Address: **21995 Foothill Blvd.**
 City: **Hayward, CA**

Job Number: **385110**
 Event Date: **5-30-07** (inclusive)
 Sampler: **ML**

Well ID: **MW-10**
 Well Diameter: **2 1/4** in.
 Total Depth: **26.61** ft.
 Depth to Water: **10.49** ft.

Date Monitored: **5-30-07** Well Condition: **see**
WCS

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump **X**
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer **X**
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): **1255** Weather Conditions: **Cloudy**
 Sample Time/Date: **1322 5-30-07** Water Color: **Clear** Odor: **No**
 Purging Flow Rate: **2** gpm. Sediment Description: **None**
 Did well de-water? **No** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1301	12	7.35	1042	18.5		
1307	24	7.12	956	18.7		
1311	32	7.05	932	18.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5-30-07 (inclusive)
City: Hayward, CA Sampler: ML

Well ID: MW-11
Well Diameter: 21 1/4 in.
Total Depth: 27.43 ft.
Depth to Water: 17.05 ft.
15.38 xVF 0.66 = 10.15 x3 case volume = Estimated Purge Volume: 30.45 gal.

Date Monitored: 5-30-07 Well Condition: See Well Log

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1125 Weather Conditions: Cloudy
Sample Time/Date: 1155 5-30-07 Water Color: Clear Odor: Yes
Purging Flow Rate: 2 gpm. Sediment Description: None
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1131</u>	<u>12</u>	<u>7.09</u>	<u>1151</u>	<u>17.4</u>		
<u>1137</u>	<u>24</u>	<u>6.89</u>	<u>1089</u>	<u>17.7</u>		
<u>1141</u>	<u>32</u>	<u>6.80</u>	<u>1049</u>	<u>17.8</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 11	<u>6</u> x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: Pump in Well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **5-30-07** (inclusive)
Sampler: **ML**

Well ID: **MW-12**
Well Diameter: **2 1/4** in.
Total Depth: **14.05** ft.
Depth to Water: **11.80** ft.
7.25 x VF **0.66** = **4.78**

Date Monitored: **5-30-07**

Well Condition: **see log**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

x3 case volume = Estimated Purge Volume: **14.34** gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump **X** _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer **X** _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1050** Weather Conditions: **cloudy**
Sample Time/Date: **1115 5-30-07** Water Color: **clear** Odor: **Strong**
Purging Flow Rate: **1** gpm. Sediment Description: **none**
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1055	5	7.31	1183	17.2		
1100	10	7.23	1022	17.8		
1105	15	7.11	956	17.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Pump in Well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-07 (inclusive)
Sampler: ML

Well ID: MW-13
Well Diameter: 2 1/4 in.
Total Depth: 17.78 ft.
Depth to Water: 11.64 ft.

Date Monitored: 5-30-07 Well Condition: See WCSS

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-07 (inclusive)
Sampler: NL

Well ID: MW-14
Well Diameter: 21.4 in.
Total Depth: 40.92 ft.
Depth to Water: 19.91 ft.
21.01 xVF 0.17 = 3.57

Date Monitored: 5-30-07 Well Condition: See well

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1443 Weather Conditions: Sunny
Sample Time/Date: 1510 / 5-30-07 Water Color: Clear Odor: No
Purging Flow Rate: 1 gpm. Sediment Description: Light
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
<u>1447</u>	<u>4</u>	<u>7.16</u>	<u>725</u>	<u>20.2</u>		
<u>1451</u>	<u>8</u>	<u>7.01</u>	<u>699</u>	<u>19.8</u>		
<u>1453</u>	<u>11</u>	<u>6.96</u>	<u>685</u>	<u>19.6</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **5-30-07** (inclusive)
Sampler: **ML**

Well ID: **MW-15**
Well Diameter: **2 1/4** in.
Total Depth: **27.05** ft.
Depth to Water: **15.24** ft.
6.81 xVF **0.17** = **1.15**

Date Monitored: **5-30-07** Well Condition: **See well**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 case volume= Estimated Purge Volume: **3.45** gal.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1525** Weather Conditions: **Sunny**
Sample Time/Date: **1550 / 5-30-07** Water Color: **Cloudy** Odor: **NO**
Purging Flow Rate: **—** gpm. Sediment Description: **Light**
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1529	1.5	7.31	616	19.6		
1533	3	7.20	551	19.8		
1536	4	7.16	545	19.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	6 x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260

Job Number: 385110

Site Address: 21995 Foothill Blvd.

Event Date: 5-30-07 (inclusive)

City: Hayward, CA

Sampler: ML

Well ID

MW-16

Date Monitored: 5-30-07 Well Condition: WCS

Well Diameter

2 1/4 in.

Total Depth

37.87 ft.

Depth to Water

19.64 ft.

18.23

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF 0.17 = 3.09 x3 case volume= Estimated Purge Volume: 9.27 gal.

Purge Equipment:

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description:

Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1605

Weather Conditions: Sunny

Sample Time/Date: 1630 15-30-07

Water Color: Cloudy

Odor: Strong

Purging Flow Rate: 1 gpm.

Sediment Description: light

Did well de-water? NO

If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u>1609</u>	<u>4</u>	<u>6.83</u>	<u>861</u>	<u>18.5</u>		
<u>1613</u>	<u>8</u>	<u>6.66</u>	<u>929</u>	<u>18.8</u>		
<u>1615</u>	<u>10</u>	<u>6.62</u>	<u>693</u>	<u>19.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
					TPH-G(8015)/BTEX+MTBE(8260)
<u>MW-16</u>	<u>6</u> x vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-07 (inclusive)
Sampler: Amor C

Well ID: MW-17
Well Diameter: (2) 4 in.
Total Depth: 33.06 ft.
Depth to Water: 22.66 ft.
10.40

Date Monitored: 5-30-07

Well Condition: see well

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF .17 = 1.7 x3 case volume= Estimated Purge Volume: 5.1 gal.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1252 Weather Conditions: Cloudy
Sample Time/Date: 1315/5-30-07 Water Color: Cloudy Odor: No
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C F)	D.O. (mg/L)	ORP (mV)
<u>1256</u>	<u>2</u>	<u>7.29</u>	<u>655</u>	<u>20.1</u>		
<u>1300</u>	<u>4</u>	<u>7.04</u>	<u>672</u>	<u>19.6</u>		
<u>1304</u>	<u>5.5</u>	<u>7.07</u>	<u>680</u>	<u>19.5</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-17	6 x vov vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-07 (inclusive)
Sampler: ML

Well ID: MW-18
Well Diameter: 2 1/4 in.
Total Depth: 23.26 ft.
Depth to Water: 15.13 ft.

Date Monitored: 5-30-07 Well Condition: See Well

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voc vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: _____

M/O

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5-30-07 (inclusive)
City: Hayward, CA Sampler: ML

Well ID: MW-19
Well Diameter: 2 1/4 in.
Total Depth: 4490 ft.
Depth to Water: 12.71 ft.

Date Monitored: 5-30-07 Well Condition: see wcss

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

32.19 xVF 0.17 = 5.47 x3 case volume= Estimated Purge Volume: 16.41 gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1015 Weather Conditions: Sunny
Sample Time/Date: 1040 5-30-07 Water Color: Clear Odor: NO
Purging Flow Rate: 1 gpm. Sediment Description: None
Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1020</u>	<u>5</u>	<u>8.22</u>	<u>842</u>	<u>19.0</u>		
<u>1025</u>	<u>10</u>	<u>7.88</u>	<u>799</u>	<u>19.3</u>		
<u>1032</u>	<u>17</u>	<u>7.81</u>	<u>772</u>	<u>19.4</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-19	6 x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-7 (inclusive)
Sampler: Amor C

Well ID: P-1
Well Diameter: 1 in.
Total Depth: 19.64 ft.
Depth to Water: 9.20 ft.
10.44 xVF — = — x3 case volume = Estimated Purge Volume: — gal.

Date Monitored: 5-30-7 Well Condition: see well

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer —
Stainless Steel Bailer —
Stack Pump —
Suction Pump —
Grundfos —
Other: —

Sampling Equipment:

Disposable Bailer ✓ pin
Pressure Bailer —
Discrete Bailer —
Other: —

Time Started: — (2400 hrs)
Time Completed: — (2400 hrs)
Depth to Product: — ft.
Depth to Water: — ft.
Hydrocarbon Thickness: — ft.
Visual Confirmation/Description: —
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: — gal
Amt Removed from Well: — gal
Water Removed: —
Product Transferred to: —

Start Time (purge): — Weather Conditions: Cloudy
Sample Time/Date: 1230 / 5-30-7 Water Color: cloudy Odor: no
Purging Flow Rate: — gpm. Sediment Description: light
Did well de-water? — If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
—	—	—	—	—	—	—
—	—	—	—	—	—	—
—	—	—	—	—	—	—
—	—	—	—	—	—	—

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
					TPH-G(8015)/BTX-MTBE(8260)
P-1	6 x voa vial	YES	HCL	LANCASTER	

COMMENTS: Grab sample taken

Add/Replaced Lock: —

Add/Replaced Plug: — Size: —



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **Chevron #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **5-30-7** (inclusive)
Sampler: **Amor C**

Well ID: **DVE-9**
Well Diameter: **4** in.
Total Depth: **27.20** ft.
Depth to Water: **12.21** ft.
14.99 x VF **0.66** = **9.8**

Date Monitored: **5-30-7** Well Condition: **see w33**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 case volume= Estimated Purge Volume: **29.4** gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer ☒ _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: **0** ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1108** Weather Conditions: **cloudy**
Sample Time/Date: **1130 / 5-30-7** Water Color: **Clear** Odor: **yes**
Purging Flow Rate: **5** gpm. Sediment Description: _____
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (° F)	D.O. (mg/L)	ORP (mV)
1111	10	6.71	982	17.9		
1114	20	6.79	978	18.1		
1118	30	6.77	980	18.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-9	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: **pump in well (1) voa vial broken in transport**
5 voas total

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5-30-7 (inclusive)
Sampler: Aaron C

Well ID: DVE-12 Date Monitored: 5-30-7 Well Condition: sawless
Well Diameter: 4 in.
Total Depth: 27.65 ft.
Depth to Water: 12.41 ft.
15.24 xVF 1.66 = 10.0 x3 case volume= Estimated Purge Volume: 30.0 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump ☒ _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1040 Weather Conditions: Cloudy
Sample Time/Date: 1100 5-30-7 Water Color: Cloudy Odor: Yes
Purging Flow Rate: 3 gpm. Sediment Description: _____
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°C / °F)	D.O. (mg/L)	ORP (mV)
<u>1043</u>	<u>10</u>	<u>6.78</u>	<u>950</u>	<u>18.3</u>	_____	_____
<u>1046</u>	<u>20</u>	<u>6.62</u>	<u>941</u>	<u>18.8</u>	_____	_____
<u>1050</u>	<u>30</u>	<u>6.60</u>	<u>944</u>	<u>18.9</u>	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE- <u>12</u>	<u>6</u> x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: Pump in well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5-30-07 (inclusive)
City: Hayward, CA Sampler: ML

Well ID: DVE-20 Date Monitored: 5-30-07 Well Condition: WCS
Well Diameter: 4 in.
Total Depth: 27.64 ft.
Depth to Water: 22.19 ft.
15.50 xVF 0.66 = 10.23 x3 case volume = Estimated Purge Volume: 30.69 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1205 Weather Conditions: Cloudy
Sample Time/Date: 1235 / 5-30-07 Water Color: Cloudy Odor: Strong
Purging Flow Rate: 2 gpm. Sediment Description: None
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (° / F)	D.O. (mg/L)	ORP (mV)
<u>1211</u>	<u>12</u>	<u>7.24</u>	<u>1198</u>	<u>18.5</u>		
<u>1217</u>	<u>24</u>	<u>7.09</u>	<u>1141</u>	<u>18.8</u>		
<u>1221</u>	<u>32</u>	<u>6.97</u>	<u>1120</u>	<u>19.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-20	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS: Pump in well

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 10904 Sample #: 5069885-901 SCR#:

Page 1 of 2

G#1040855

060107-04

Facility #: SS#9-0260-OML GR#385110 Global ID#T0600100315
 Site Address: 21995 FOOTHILL BLVD., HAYWARD, CA
 Chevron PM: SS Lead Consultant: CRAFR
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
 Consultant Proj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: Mike L. Aaron C.
 Service Order #: ☐ Non SAR:

Analyses Requested

Preservation Codes

H = HCl
 N = HNO₃
 S = H₂SO₄
 T = Thioculfate
 B = NaOH
 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ___ oxy s on highest hit
☐ Run ___ oxy s on all hits

Comments / Remarks

(1) Voa Vial for DVE-9 broken in transit.

Matrix

☐ Potable
☐ NPDES
☐ Air
☐ Oil

Water

Soil

Composite

Grab

Time Collected

Date Collected

Sample Identification

QA

MW-4

MW-5

MW-7

MW-8

MW-10

MW-11

MW-12

MW-14

MW-15

MW-16

MW-17

MW-19

1350

1155

1025

1430

1322

1155

1115

1510

1550

1630

1315

1040

5-30-07

72 hour

48 hour

5 day

Turnaround Time Requested (TAT) (please circle)

STD. TAT

24 hour

Data Package Options (please circle if required)

QC Summary ☐ Cost Deliverable not needed **EDF/EDD**

Type VI (Raw Data) ☐ Cost Deliverable not needed **EDF/EDD**

WMP (RWQCB) ☐ Cost Deliverable not needed **EDF/EDD**

Disk ☐ Cost Deliverable not needed **EDF/EDD**

Temperature Upon Receipt 120-42 °C

UPS ☐ CapEx ☐ Other ☐

Relinquished by Commercial Carrier:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by:

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Where quality is a science.

For Lancaster Laboratories use only
Sample #: 5069885-901

5000

Acct. #: 109024

060104-04

G# 1040855

[illegible]

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300

Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

3460 Rev. 7/30/01



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

JUN 15 2007

GETTLER-RYAN INC.
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 1040855. Samples arrived at the laboratory on Saturday, June 02, 2007. The PO# for this group is 0015014975 and the release number is SINHA.

<u>Client Description</u>			<u>Lancaster Labs Number</u>
QA-T-070530	NA	Water	5069885
MW-4-W-070530	Grab	Water	5069886
MW-5-W-070530	Grab	Water	5069887
MW-7-W-070530	Grab	Water	5069888
MW-8-W-070530	Grab	Water	5069889
MW-10-W-070530	Grab	Water	5069890
MW-11-W-070530	Grab	Water	5069891
MW-12-W-070530	Grab	Water	5069892
MW-14-W-070530	Grab	Water	5069893
MW-15-W-070530	Grab	Water	5069894
MW-16-W-070530	Grab	Water	5069895
MW-17-W-070530	Grab	Water	5069896
MW-19-W-070530	Grab	Water	5069897
P-1-W-070530	Grab	Water	5069898
DVE-9-W-070530	Grab	Water	5069899
DVE-12-W-070530	Grab	Water	5069900
DVE-20-W-070530	Grab	Water	5069901

ELECTRONIC COPY TO Cambria c/o Gettler-Ryan

Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Angela M Miller at (717) 656-2300

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Robin C. Runkle".

Robin C. Runkle
Senior Specialist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 5069885

QA-T-070530 NA Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 QA
Collected: 05/30/2007

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBHQA

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 09:18	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 19:22	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 09:18	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 19:22	Michael A Ziegler	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5069886

MW-4-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-4
Collected: 05/30/2007 13:50 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH04

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	550.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	9.	0.5	ug/l	1
05407	Toluene	108-88-3	70.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	12.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	58.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 14:26	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 19:47	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 14:26	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 19:47	Michael A Ziegler	1



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Lancaster Laboratories Sample No. WW 5069887

MW-5-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-5
Collected: 05/30/2007 11:55 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	100,000.	10,000.	ug/l	200
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	25.	ug/l	50
05401	Benzene	71-43-2	4,200.	25.	ug/l	50
05407	Toluene	108-88-3	17,000.	250.	ug/l	500
05415	Ethylbenzene	100-41-4	1,600.	25.	ug/l	50
06310	Xylene (Total)	1330-20-7	8,700.	25.	ug/l	50

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 20:46	Linda C Pape	200
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 20:10	Michael A Ziegler	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 20:34	Michael A Ziegler	500
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 20:34	Michael A Ziegler	500
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 20:46	Linda C Pape	200
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 20:10	Michael A Ziegler	50



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Lancaster Laboratories Sample No. WW 5069888

MW-7-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-7
Collected: 05/30/2007 10:25 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
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FBH07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 5.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	28.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	1.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 16:15	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 20:58	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 16:15	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 20:58	Michael A Ziegler	1



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Lancaster Laboratories Sample No. WW 5069889

MW-8-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-8
Collected: 05/30/2007 14:30 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
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FBH08

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	16,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1.	ug/l	2
05401	Benzene	71-43-2	43.	1.	ug/l	2
05407	Toluene	108-88-3	870.	3.	ug/l	5
05415	Ethylbenzene	100-41-4	470.	3.	ug/l	5
06310	Xylene (Total)	1330-20-7	2,400.	3.	ug/l	5

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 21:19	Linda C Pape	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 21:22	Michael A Ziegler	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/12/2007 10:40	Anita M Dale	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 21:22	Michael A Ziegler	5
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 21:19	Linda C Pape	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/12/2007 10:40	Anita M Dale	2



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Lancaster Laboratories Sample No. WW 5069890

MW-10-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-10
Collected: 05/30/2007 13:22 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH10

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/05/2007 16:48	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 22:10	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/05/2007 16:48	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 22:10	Michael A Ziegler	1



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Lancaster Laboratories Sample No. WW 5069891

MW-11-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-11
Collected: 05/30/2007 11:55 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
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FBH11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	15,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	12.	3.	ug/l	5
05401	Benzene	71-43-2	720.	3.	ug/l	5
05407	Toluene	108-88-3	180.	3.	ug/l	5
05415	Ethylbenzene	100-41-4	1,100.	13.	ug/l	25
06310	Xylene (Total)	1330-20-7	910.	3.	ug/l	5
	The vial for the 25 times dilution to report ethylbenzene did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 6.					

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date and Time			
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 09:13		Linda C Pape	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 22:34		Michael A Ziegler	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/12/2007 11:03		Anita M Dale	25
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 09:13		Linda C Pape	20
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/12/2007 11:03		Anita M Dale	25
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 22:34		Michael A Ziegler	5



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Lancaster Laboratories Sample No. WW 5069892

MW-12-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-12
Collected: 05/30/2007 11:15 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
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FBH12

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	71,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	150.	10.	ug/l	20
05401	Benzene	71-43-2	3,500.	10.	ug/l	20
05407	Toluene	108-88-3	6,700.	100.	ug/l	200
05415	Ethylbenzene	100-41-4	1,500.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	5,900.	10.	ug/l	20

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 09:46	Linda C Pape	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 23:21	Michael A Ziegler	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 23:45	Michael A Ziegler	200
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 23:21	Michael A Ziegler	20
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 09:46	Linda C Pape	100
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 23:45	Michael A Ziegler	200



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Lancaster Laboratories Sample No. WW 5069893

MW-14-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-14
Collected: 05/30/2007 15:10 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:53
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
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FBH14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method	Units	Dilution Factor
				Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The vial submitted for volatile analysis did not have a pH < 2 at the time of analysis. Due to the volatile nature of the analytes, it is not appropriate for the laboratory to adjust the pH at the time of sample receipt. The pH of this sample was pH = 5.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 07:01	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 18:48	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 18:48	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 07:01	Linda C Pape	1



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Lancaster Laboratories Sample No. WW 5069894

MW-15-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-15
Collected: 05/30/2007 15:50 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
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FBH15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	N.D.	50.	ug/l	1
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 07:34	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 19:55	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 19:55	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 07:34	Linda C Pape	1



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Lancaster Laboratories Sample No. WW 5069895

MW-16-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-16
Collected: 05/30/2007 16:30 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH16

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	11,000.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	7.	1.	ug/l	2
05401	Benzene	71-43-2	440.	10.	ug/l	20
05407	Toluene	108-88-3	25.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	470.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	510.	1.	ug/l	2

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Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 10:19	Linda C Pape	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 20:18	Michael A Ziegler	2
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 20:40	Michael A Ziegler	20
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 20:40	Michael A Ziegler	20
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 10:19	Linda C Pape	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 20:18	Michael A Ziegler	2



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Lancaster Laboratories Sample No. WW 5069896

MW-17-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-17
Collected: 05/30/2007 13:15 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 08:07	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 21:03	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 21:03	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 08:07	Linda C Pape	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5069897

MW-19-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-19
Collected: 05/30/2007 10:40 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH19

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	25,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	63.	5.	ug/l	10
05401	Benzene	71-43-2	7,800.	50.	ug/l	100
05407	Toluene	108-88-3	160.	5.	ug/l	10
05415	Ethylbenzene	100-41-4	31.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	450.	5.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 10:53	Linda C Pape	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 21:25	Michael A Ziegler	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 21:48	Michael A Ziegler	100
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 10:53	Linda C Pape	100
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 21:48	Michael A Ziegler	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 21:25	Michael A Ziegler	10



Analysis Report

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Lancaster Laboratories Sample No. WW 5069898

P-1-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 P-1
Collected: 05/30/2007 12:30 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	N.D.		50.	ug/l	1
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.		0.5	ug/l	1
05401	Benzene	71-43-2	N.D.		0.5	ug/l	1
05407	Toluene	108-88-3	0.6		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.		0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 08:40	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 22:10	Michael A Ziegler	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 22:10	Michael A Ziegler	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 08:40	Linda C Pape	1



Analysis Report

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Lancaster Laboratories Sample No. WW 5069899

DVE-9-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 DVE-9
Collected: 05/30/2007 11:30 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	80,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	51.	10.	ug/l	20
05401	Benzene	71-43-2	2,100.	10.	ug/l	20
05407	Toluene	108-88-3	14,000.	100.	ug/l	200
05415	Ethylbenzene	100-41-4	2,300.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	9,800.	10.	ug/l	20

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 11:26	Linda C Pape	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 22:33	Michael A Ziegler	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 22:56	Michael A Ziegler	200
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 22:56	Michael A Ziegler	200
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 11:26	Linda C Pape	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 22:33	Michael A Ziegler	20



Analysis Report

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Lancaster Laboratories Sample No. WW 5069900

DVE-12-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 DVE-12
Collected: 05/30/2007 11:00 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FB-12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.	n.a.	120,000.	10,000.	ug/l	200
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	95.	25.	ug/l	50
05401	Benzene	71-43-2	4,600.	25.	ug/l	50
05407	Toluene	108-88-3	29,000.	250.	ug/l	500
05415	Ethylbenzene	100-41-4	2,300.	25.	ug/l	50
06310	Xylene (Total)	1330-20-7	12,000.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 11:59	Linda C Pape	200
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 23:18	Michael A Ziegler	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2007 23:41	Michael A Ziegler	500
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 11:59	Linda C Pape	200
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2007 23:18	Michael A Ziegler	50
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2007 23:41	Michael A Ziegler	500



Analysis Report

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Lancaster Laboratories Sample No. WW 5069901

DVE-20-W-070530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 DVE-20
Collected: 05/30/2007 12:35 by ML

Account Number: 10904

Submitted: 06/02/2007 10:10
Reported: 06/14/2007 at 21:54
Discard: 07/15/2007

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FBH20

CAT No.	Analysis Name	CAS Number	As Received	As Received	Units	Dilution Factor
			Result	Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	53,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5.	ug/l	10
05401	Benzene	71-43-2	590.	5.	ug/l	10
05407	Toluene	108-88-3	4,000.	50.	ug/l	100
05415	Ethylbenzene	100-41-4	1,900.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	10,000.	50.	ug/l	100

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	SW-846 8015B modified	1	06/06/2007 13:43	Linda C Pape	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2007 00:03	Michael A Ziegler	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2007 00:26	Michael A Ziegler	100
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/09/2007 00:26	Michael A Ziegler	100
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2007 13:43	Linda C Pape	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/09/2007 00:03	Michael A Ziegler	10

Quality Control Summary

Client Name: Chevron
Reported: 06/14/07 at 09:54 PM

Group Number: 1040855

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 07156A51A TPH-GRO - Waters	N.D.	50.	Sample number(s): 5069885-5069890 ug/l	101	103	75-135	1	30
Batch number: 07157A51A TPH-GRO - Waters	N.D.	50.	Sample number(s): 5069891-5069901 ug/l	111	114	75-135	3	30
Batch number: D071594AA Methyl Tertiary Butyl Ether	N.D.	0.5	Sample number(s): 5069893-5069901 ug/l	93		73-119		
Benzene	N.D.	0.5	ug/l	97		78-119		
Toluene	N.D.	0.5	ug/l	104		85-115		
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	102		83-113		
Batch number: Z071592AB Methyl Tertiary Butyl Ether	N.D.	0.5	Sample number(s): 5069885-5069892 ug/l	98		73-119		
Benzene	N.D.	0.5	ug/l	104		78-119		
Toluene	N.D.	0.5	ug/l	103		85-115		
Ethylbenzene	N.D.	0.5	ug/l	107		82-119		
Xylene (Total)	N.D.	0.5	ug/l	108		83-113		
Batch number: Z071632AA Methyl Tertiary Butyl Ether	N.D.	0.5	Sample number(s): 5069889,5069891 ug/l	104		73-119		
Benzene	N.D.	0.5	ug/l	104		78-119		
Ethylbenzene	N.D.	0.5	ug/l	106		82-119		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 07156A51A TPH-GRO - Waters	115		Sample number(s): 5069885-5069890 UNSPK: P068658 63-154						
Batch number: 07157A51A TPH-GRO - Waters	119		Sample number(s): 5069891-5069901 UNSPK: 5069893 63-154						
Batch number: D071594AA Methyl Tertiary Butyl Ether	91	89	Sample number(s): 5069893-5069901 UNSPK: 5069893 69-127	2	30				
Benzene	101	100	83-128	1	30				
Toluene	105	104	83-127	1	30				
Ethylbenzene	102	100	82-129	2	30				
Xylene (Total)	106	103	82-130	2	30				

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/14/07 at 09:54 PM

Group Number: 1040855

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z071592AB	Sample number(s): 5069885-5069892 UNSPK: P069882								
Methyl Tertiary Butyl Ether	100	104	69-127	2	30				
Benzene	104	106	83-128	2	30				
Toluene	101	105	83-127	4	30				
Ethylbenzene	106	109	82-129	3	30				
Xylene (Total)	105	107	82-130	2	30				
Batch number: Z071632AA	Sample number(s): 5069889,5069891 UNSPK: P072913								
Methyl Tertiary Butyl Ether	105	105	69-127	0	30				
Benzene	112	110	83-128	1	30				
Ethylbenzene	115	110	82-129	4	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters
Batch number: 07156A51A
Trifluorotoluene-F

5069885	113
5069886	112
5069887	112
5069888	112
5069889	114
5069890	111
Blank	115
LCS	113
LCSD	112
MS	115

Limits: 63-135

Analysis Name: TPH-GRO - Waters
Batch number: 07157A51A
Trifluorotoluene-F

5069891	116
5069892	113
5069893	113
5069894	113
5069895	117
5069896	113
5069897	112
5069898	112
5069899	114
5069900	113
5069901	114
Blank	113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/14/07 at 09:54 PM

Group Number: 1040855

Surrogate Quality Control

LCS 113
LCSD 113
MS 114

Limits: 63-135

Analysis Name: BTEX+MTBE by 8260B
Batch number: D071594AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5069893	92	91	99	97
5069894	94	97	99	99
5069895	94	93	104	105
5069896	95	96	102	100
5069897	92	93	102	99
5069898	91	93	98	98
5069899	90	94	100	100
5069900	93	95	102	101
5069901	93	95	103	101
Blank	94	94	99	97
LCS	92	96	97	97
MS	94	97	101	103
MSD	94	96	99	101

Limits: 80-116 77-113 80-113 78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z071592AB

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5069885	92	94	104	100
5069886	91	91	103	101
5069887	90	92	104	100
5069888	90	93	106	101
5069890	90	94	103	100
5069891	91	92	106	104
5069892	90	91	105	100
Blank	91	92	105	100
LCS	91	97	104	101
MS	91	95	103	101
MSD	91	95	104	102

Limits: 80-116 77-113 80-113 78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z071632AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5069889	93	93	104	104
Blank	92	95	105	101
LCS	94	94	102	102
MS	94	96	105	103
MSD	94	98	104	103

Limits: 80-116 77-113 80-113 78-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/14/07 at 09:54 PM

Group Number: 1040855

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	l	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml
<	less than – The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
ppm	parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.		

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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