

J. Mark Inglis Project Manager Retail & Terminal Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road, Room K2256 San Ramon, CA 94583-2324 Tel 925 842 1589 Fax 925 842 8370 jmark.inglis@chevrontexaco.

April 11, 2006

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Service Station # 9-0260

Address: 21995 Foothill Blvd., Hayward, California

I have reviewed the attached routine groundwater monitoring report dated April 11, 2006

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

J. Mark Inglis

Project Manage

Project Manager

Enclosure: Report

April 10, 2006 G-R Job #385110

Mr. Mark Inglis Chevron Environmental Management Company P.O. Box 6012, Room K2256 San Ramon, CA 94583

RE: First Quarter Event of February 27, 2006

Groundwater Monitoring & Sampling Report Chevron Service Station #9-0260

21995 Foothill Boulevard Hayward, California

Dear Mr. Inglis:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Senior Geologist, P.G. No. 7504

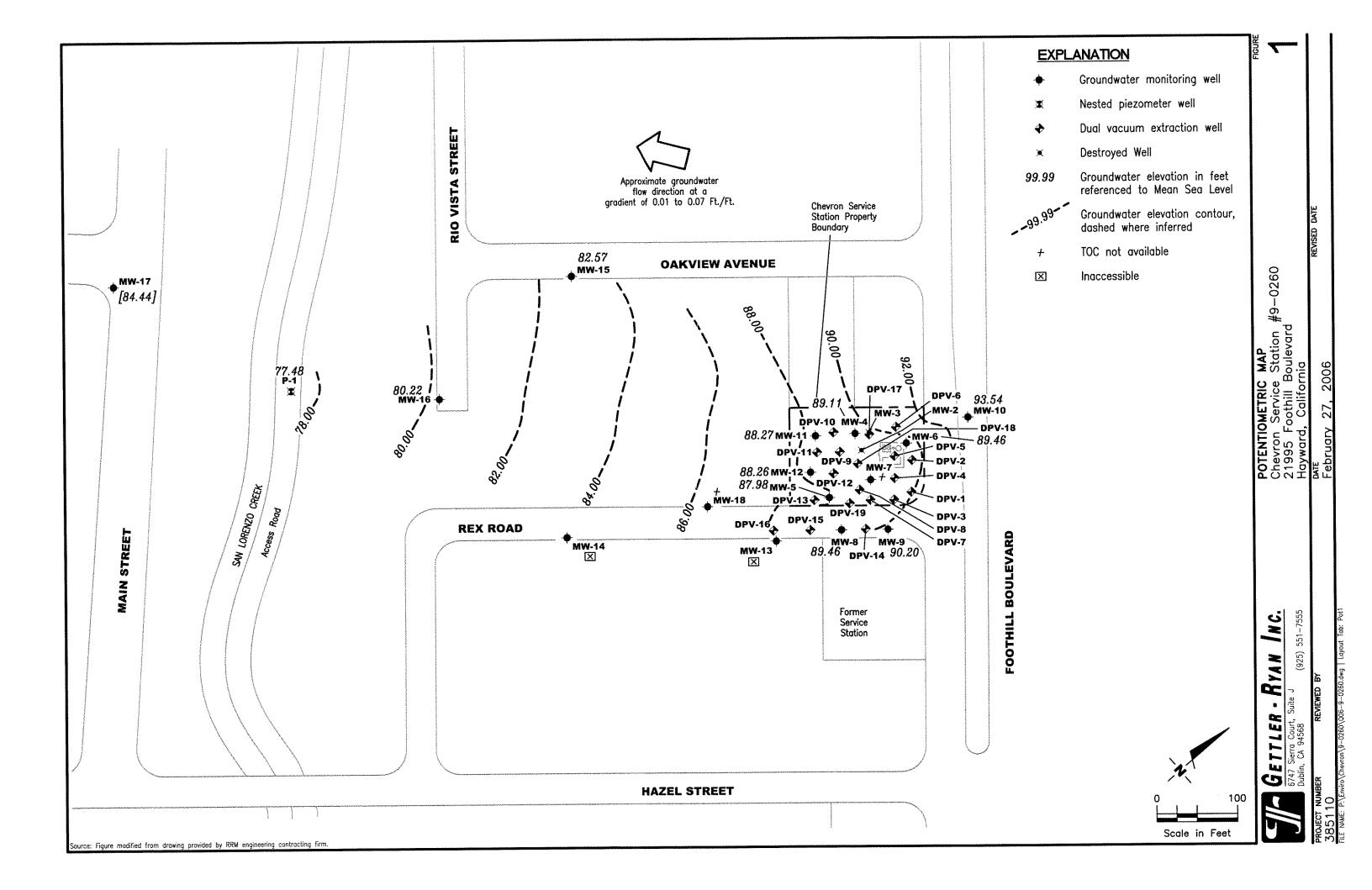
Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

OF CAL



RECEIVED

By lopprojectop at 8:36 am, Jun 06, 2006



GETTLER-RYAN INC.

TRANSMITTAL

April 11, 2006 G-R #385110

TO:

Mr. Robert Foss

Cambria Environmental Technology, Inc.

5900 Hollis Street, Suite A Emeryville, CA 94608 CC: Mr. Mark Inglis

Chevron Environmental Management Company

P.O. Box 6012, Room K2256 San Ramon, California 94583

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE: Chevron Service Station

#9-0260

21995 Foothill Boulevard Hayward, California

RO 0000383

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	April 10, 2006	Groundwater Monitoring and Sampling Report First Quarter - Event of February 27, 2006

COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for **your** use and distribution to the following (via PDF):

Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (Distributed by Cambria via PDF)

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *April 25*, 2006, at which time the final report will be distributed to the following:

cc: Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541-5007 Mr. and Mrs. Arthur Castillo, 1180 Rex Road, Hayward, CA 94541

Enclosures

						Hayward, C	California						
WELL ID/ DATE	TOC (fl.)	GWE	DTW (ft.)	SPHT	SPH REMOVED (gallons)	TPH-G (pph)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
	<i>V-7</i>		<u></u>										
MW-4						88,000	24,000	19,000	1,700	10,000	# ●		ee 100
02/05/88			12.02		**	95,000	45,000	30,000	2,100	17,000			
06/15/88		87.83	12.92	***		500,000	41,000	27,000	<5,000	16,000		<5,000	
09/27/88	100.75	86.53	14.22			88,000	1,200	4,100	1,600	12,000		230	270
09/27/881	100.75		12.20	~-		64,000	41,000	29,000	2,700	14,000			
01/05/89	100.75	87.55	13.20			04,000 				, 			
04/06/89	100.75	88.43	12.32			110.000	34,000	24,000	2,400	13,000		w.w.	
06/28/89	100.75	86.50	14.25			240,000	36,000	31,000	3,200	19,000		440 107	
10/03/89	100.75	86.00	14.75			130,000	33,000	28,000	2,400	14,000			***
01/04/90	100.75	86.00	14.75			110,000	41,000	32,000	2,900	17,000	w w		
04/03/90	100.75	86.94	13.81				32,000	30,000	2,600	15,000			
07/03/90	100.75	86.69	14.06			180,000	31,000	30,000	2,700	17,000	NO ART		
11/06/90	100.75	85.09	15.66			170,000		50,000					
01/04/91	100.75	85.87	15.18			120,000	21,000	24,000	2,300	14,000			
04/03/91	100.75	89.75	11.00		± w	130,000		24,000	2,500				
07/02/91	100.75	86.50	14.25		ne m	***	27.000	33,000	2,600	16,000			
10/02/91	100.75	84.59	16.16			240,000	27,000		2 ,000			**	
01/02/92	100.75	85.49	15.26	A. 100									
04/07/92	100.75	88.37	12.38		ANT TOTAL							Ma 100	***
08/13/92	100.75	84.05	16.68					41.000	12.000	90,000		**	77
12/03/92	100.73	84.58	16.17		and two	1,300,000	17,000	41,000	12,000				
03/25/93	100.73	90.23	10.50		₩ ™	⇔ va	48						***
10/04/94	100.73	87.89	12.84					=-					
11/14/94	100.73	INACCESS	$IBLE^3$	***									
05/15/95	100.73	89.36	11.37		w-	<50	< 0.5	< 0.5	< 0.5	< 0.5			
08/04/95	100.73	88.43	12.30								420	""	
11/28/95	100.73	86.08	14.65			97,000	23,000	18,000	1,400	8,800	430		
02/20/96	100.73	92.83	7.90		~ ~	SAMPLED S							
05/29/96	100.73	89.73	11.00	an M*	 ·	59,000	11,000	11,000	740	4,400	< 500		
08/27/96	100.73	87.49	13.24					100 km					
11/22/96	100.73	89.23	11.50		aa oo	130,000	20,000	14,000	1,200	7,000	21,000		
02/18/97	100.73	91.26	9.47										
05/23/974	100.73	88.10	12.63			120,000	23,000	21,000	1,400	8,400	50,000	Mt die	
08/04/97	100.73	87.51	13.22			120,000	25,000	22,000	1,600	8,000	15,000		
11/25/975	100.73	86.83	13.90			460,000	44,000	45,000	4,000	19,000	290,000	w=	HA 2017
02/25/98	100.73	87.03	13.70			SAMPLED S	EMI-ANNU	ALLY					

<u> </u>					SPH	riaywaiu,	Walion Commen						
	400		15/2011	SPHT	SPH REMOVED	TPH-G	B	T	E.	X	MTBE	EDB	DCE
WELL ID/	TOC	GWE	DTW	(ft.)	(gallons)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
DATE	(ft.)	(msl)	(ft.)	(11.)	(gunuras)	(ppo)	(Apo)	(PP0)			VI.E.	N. A	
MW-4 (cont)									***	4.200	2.100		
05/21/98	100.73	88.74	11.99			100,000	11,000	8,600	720	4,200	3,100		
08/19/98	100.73	80.70	20.03		No. 444						1.000	••	
11/19/98	100.73	81.05	19.68			51,000	5,200	8,900	1,200	6,400	1,600		
02/12/99	100.73	87.52	13.21	***							7	₩.₩	
05/10/99	100.73	87.99	12.74			68,800	9,680	11,500	1,450	7,700	$2,080/328^7$		
09/02/99	100.73	85.14	15.59	N 47				es ur	~~				
02/03/00	100.73	87.83	12.90				440 441						an 34
05/09/00 ¹⁵	100.73	88.01	12.72	0.00	0.00	$3,400^{8}$	24	<10	<10	890	430		
08/02/0015	100.73	86.18	14.55	0.00	0.00	SAMPLED SI		LLY					
11/09-10/00 ¹⁵	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250		w w
02/08/01 15	100.73	84.99	15.74	0.00	0.00	14-14							
05/02/0115	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8		
08/28/0115	100.73	82.77	17.96	0.00	0.00	SAMPLED SI							
11/26/01 ¹⁵	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100		
02/22/0215	100.73	88.84	11.89	0.00	0.00	SAMPLED SI					***	47.00	***
05/24/0215	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100		
08/29/0215	100.73	85.01	15.72	0.00	0.00	SAMPLED S	EMI-ANNUA					~~	
11/29/0215	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50		
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY			***		
05/30/03 ¹⁷	100.73	88.34	12.39	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5		** Th
08/22/03	100.73	86.18	14.55	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
11/24-25/03 ¹⁷	100.73	85.76	14.97	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	~ =	-
02/27/04	100.73	89.78	10.95	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY	***		NO NO		
06/21/04 ¹⁷	100.73	86.13	14.60	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10		44 50
08/26/04	100.73	85.26	15.47	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY				***	···
11/29/04 ¹⁷	100.73	85.64	15.09	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5		
02/11/05	100.73	UNABLE T	O LOCATE	- DUE TO (OVERGROWN	VEGETATIO	N						m m
06/16/05 ¹⁷	100.73	88.68	12.05	0.00	0.00	45,000	1,700	6,300	1,300	6,800	<5		
08/31/05	100.73	88.77	11.96	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY			out en	₩~	
11/30/05 ¹⁷	100.73	85.54	15.19	0.00	0.00	56,000	2,200	7,800	1,400	8,100	<10		
02/27/06	100.73	89.11	11.62	0.00	0.00	SAMPLED S	SEMI-ANNU	ALLY					
VWIW IIVV	£0.01/6		· · - -										•
MW-5								17.000	2 (00	17 000			
02/05/88						80,000	16,000	15,000	2,600	17,000			**

						Hayward, C	California						
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													***
06/15/88		87.67	12.30			77,000	42,000	38,000	2,500	16,000		<5,000	**
09/27/88	99.97	86.72	13.25			470,000	39,000	32,000	<5,000	16,000		420	410
09/27/881	99.97					48,000	1,800	3,500	1,600	10,000			
01/05/89	99,97	87.27	12.70		***	82,000	44,000	37,000	2,400	14,000			
04/06/89	99.97	87.75	12.22										**
06/28/89	99.97	86.16	13.81			80,000	36,000	24,000	2,400	13,000			
10/03/89	99.97	85.70	14.27			240,000	40,000	35,000	2,600	15,000			
01/04/90	99.97	85.66	14.31			130,000	37,000	31,000	2,400	13,000	***		
04/03/90	99.97	86.47	13.50			120,000	41,000	33,000	2,500	14,000			
07/03/90	99.97	86.33	13.64	~~		200,000	28,000	25,000	1,800	10,000			
11/06/90	99.97	84.83	15.14			370,000	38,000	36,000	4,700	31,000			
01/04/91	99.97	85.08	14.90	0.01		HM 400-				1 7 0 0 0			
04/03/91	99.97	88.41	11.56			140,000	36,000	32,000	2,700	17,000	w w	30° 441	
07/02/91	99.97	86.08	13.89				100 AM			**			
10/02/91	99.97	84.71	15.26		*****	230,000	34,000	31,000	2,700	16,000			
01/02/92	99.97	85.00	14.97							44.000	***	M 40-	
04/07/92	99.97	86.53	13.44		~~	220,000	35,000	30,000	2,500	14,000		A 111	
08/13/92	99.97	84.36	15.61		40 Th			**					-
12/03/92	99.97	83.68	16.29	$< 0.02^2$			W #*					AD 178	
03/25/93	99.97	89.00	10.97									m v	an en
06/23/93	99.97	87.40	12.60	0.04	***			w. 					30 TH
09/21/93	99.97	85.99	14.00	0.03	186 SH			e- m				<i>™</i> 	***
12/02/93	99.97	85.73	14.27	0.04		Marie Ma							W
03/08/94	99.97	87.81	12.16							***			
06/13/94	99.97	87.22	13.01	0.32									
10/04/94	99.97	84.41	15.56	w w									
11/14/94	99.97	86.62	13.35			1,100,000	64,000	69,000	9,200	61,000	** **	₩ 400	
05/15/95	99.97	89.79	10.18			< 50	< 0.5	< 0.5	< 0.5	< 0.5		** **	
08/04/95	99.97	88.20	11.77		w								
11/28/95	99.97	85.75	14.22			320,000	34,000	38,000	5,800	31,000	2,000		••
02/20/96	99.97	89.60	10.37	Sheen		SAMPLED SI							
05/29/96	99.97	89.08	10.89		95 AM	150,000	23,000	25,000	2,200	12,000	<500		
08/27/96	99.97	87.22	12.75				-			==			
11/22/96	99.97	87.50	12.47			170,000	25,000	27,000	2,000	12,000	<500		
02/18/97	99.97	90.46	9.51		-			461.199			10. W	-	

					SPH								
ALEXEN TO THE PARTY.	TAA	GWE	DTW	SPHT	REMOVED	TPH-G	B		E	X	MTBE	EDB	DCE
WELL ID/	TOC (ft.)	(msl)	(ft.)	(fi.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)
DATE	(Ju)	mog	U···	<u></u>	(8)	Very live		M. A. M. A.		<u> </u>			
MW-5 (cont)						1 60 000	20.000	24.000	2.000	16,000	<250		
05/23/97	99.97	87.72	12.25		ner ser	160,000	29,000	34,000	2,900	13,000	<500		
08/04/97	99.97	87.09	12.88	** ***		130,000	27,000	31,000	2,500				
11/25/97	99.97	85.16	14.81		<u></u>	310,000	52,000	59,000	5,500	28,000	3,300		
02/25/98	99.97	82.51	17.46	w.#						10.000	 0 500		
05/21/98	99.97	88.37	11.60			220,000	20,000	26,000	2,000	10,000	8,500		24
08/19/98	99.97	82.27	17.70					~~					
11/19/98	99.97	**				NOT SAMPL	ED DUE TO	INSUFFICIEN			**		LL WI
02/12/99	99.97	87.18	12.79		Wa 444								m71
05/10/99	99.97	87.25	12.72			102,000	13,300	17,200	1,240	<200	7,560/<250 ⁷		
09/02/99	99,97	85.18	14.79										
02/03/00	99.97	86.86	13.11								**	w <i>m</i>	
05/09/00 ¹⁵	99.97	87.28	12.69	0.00	0.00	360^{8}	6.2	<2.5	<2.5	13	13	m m	
08/02/0015	99.97	85.81	14.16	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY			pm. 494	·· ·	
11/09-10/00 ¹⁵	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41		
02/08/0115	99.97	84.76	15.21	0.00	0.00						w.w.	a. w	204.004
05/02/0115	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	< 0.500	~ =	AR 449
08/28/0115	99.97	DRY		₩ 114				=		44			
11/26/01 ¹⁵	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200		
02/22/0215	99.97	87.75	12.22	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY				***	
05/24/0215	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200		
08/29/02 ¹⁵	99.97	84.65	15.32	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					no ne
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	< 0.50	< 0.50	<1.5	<2.5		MP 499
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY					NA GA
05/30/03 ¹⁷	99.97	87.36	12.61	0.00	0.00	8,100	1,600	1,100	72	700	8		
08/22/03	99.97	86.12	13.85	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
11/24-25/03 ¹⁷	99.97	85.01	14.96	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10		
02/27/04	99.97	89.54	10.43	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
06/21/04 ¹⁷	99.97	85.39	14.58	0.00	0.00	45,000	4,700	12,000	870	5,000	<10		
08/26/04	99.97	84.29	15.68	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
11/29/0417	99.97	84.77	15.20	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	₩#	
02/11/05	99.97	87.46	12.51	0.00	0.00	SAMPLED S							
06/16/05 ¹⁷	99.97	88.84	11.13	0.00	0.00	17,000	1,400	3,900	220	1,700	<5		
08/31/05	99.97	85.99	13.98	0.00	0.00	SAMPLED S				==			·
11/30/05 ¹⁷	99.97	85.03	14.94	0.00	0.00	49,000	2,900	12,000	840	5,000	<25		## ##
02/27/06	99.97	87.98	11.99	0.00	0.00	SAMPLED:				5,000			104 100
02/27/06	99.97	87.98	11.99	0.00	0.00	SAMPLED	SEMH-ANNU	ALLY		w.u			104 40

						Hayward, C	California						
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (fi.)	SPH REMOVED (gallons)	TPH-G	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6													
02/05/88	*** ***	44				53,000	5,100	4,400	2,100	14,000			
06/15/88		87.92	13.51			33,000	9,200	5,500	520	20,000			
09/27/88	101,43	86.87	14.56	···		17,000	2,200	2,800	1,700	5,100			
01/05/89	101.43	87.95	13.48			37,000	5,000	3,400	2,200	10,000			
04/06/89	101.43	88.83	12.60			~-				4.2			
06/28/89	101.43	86.85	14.58	~ =		80,000	7,000	4,100	2,000	9,700			
10/03/89	101.43	88.40	13.03	**		110,000	8,500	5,100	2,600	14,000		·	
01/04/90	101,43	86.35	15.08			59,000	5,200	2,600	2,000	11,000			
04/03/90	101.43	87.37	14.06			31,000	6,600	2,600	2,200	12,000	•••		
07/03/90	101.43	87.15	14.28			66,000	5,800	2,900	2,000	9,800	****	*** ***	
11/06/90	101.43	85.33	16.10				10°40						
01/04/91	101.43	85.91	15.52			50,000	5,600	2,200	1,800	9,400			** ***
04/03/91	101.43	90.40	11.03							m=	944 498		
07/02/91	101.43	86.99	14,44			81,000	11,000	2,700	2,100	13,000	400 1007		
10/02/91	101.43	85.21	16.22	***								**	
01/02/92	101.43	85.72	15.71			67,000	7,500	1,900	1,800	9,500			
04/07/92	101.43	87.96	13.47					25.04					
08/13/92	101.43	85.46	15.97					wa wa				- Maria	
12/03/92	101,43	84.81	16.62		***								
03/25/93	101.43	90.85	10.58			110,000	12,000	2,900	4,200	14,000			***
06/23/93	101.43	88.42	13.01		nan bid						***	ate to	
09/21/93	101.43	86.69	14.74			62,000	12,000	1,400	2,100	12,000	***		
12/02/93	101.43	86.56	14.87										
03/08/94	101.43	89.39	12.04			61,000	7,000	1,500	1,500	7,400		**	****
06/13/94	101.43	88.06	13.37									₩#	
10/04/94	101.43	85.87	15.56			78,000	13,000	940	1,900	10,000		24	
11/14/94	101.43	87.90	13.53										
05/15/95	101.43	90.90	10.53				**						
08/04/95	101.43	89.05	12.38		VR 400	51,000	8,600	1,400	1,900	7,800			VII 101
11/28/95	101.43	86.80	14.63			SAMPLED SI	EMI-ANNUA	ALLY					
02/20/96	101.43	91.71	9.72			59,000	11,000	1,600	2,100	9,400	<500		w
05/29/96	101.43	90.49	10.94	N= W4	mr en							·	
08/27/96	101.43	88.03	13.40	= **		84,000	11,000	960	2,300	7,700	< 500		
11/22/96	101.43	88.53	12.90				·-			***		**	
02/18/97	101.43	91.42	10.01	ww	*** =	14,000	3,700	160	720	1,800	400		w w

						Haywara,	California						
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (pph)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
05/23/97	101.43	88.68	12.75	W ==					** ***				
08/04/97	101.43	87.95	13.48		w. se	62,000	13,000	930	3,500	8,500	710		ANY YORK
11/25/97	101,43	87.22	14.21		40.00						***		
02/25/98	101.43	86.58	14.85	***		30,000	2,400	910	740	4,000	2,600		
05/21/98	101.43	89.76	11.67			440 786					VK 300		
08/19/98	101.43	85.57	15.86			37,000	390	220	160	3,600	$1,600/1,000^7$		
11/19/98	101.43					NOT SAMPL	ED DUE TO	INSUFFICIE	NT WATER				44.00
02/12/99	101.43	89.60	11.83			80	2.4	< 0.5	0.68	6.2	<2.5		
05/10/99	101.43	88.43	13.00										
09/02/99	101.43	85.71	15.72		35 444	4,440	23.4	< 5.0	45.3	46.2	< 50		
02/03/00	101.43	88.23	13.20			8,300	22	<10	43	140	77		
05/09/00 ¹⁵	101.43	88.38	13.05	0.00	0.00				VAL 4M	~~		wa 144	
08/02/00 ¹⁵	101.43	86.68	14.75	0.00	0.00	$1,700^{8}$	32	4.9	< 2.5	< 2.5	55		
11/09-10/00 ¹⁵	101.43	85.87	15.56	0.00	0.00								
02/08/01 ¹⁵	101.43	85.56	15.87	0.00	0.00								
05/02/01 ¹⁵	101,43	DRY				MA 100			~ -				***
08/28/01 ¹⁵	101.43	DRY	141 M	w.=	~w	**	we m	***	***	w-			
11/26/01 ¹⁵	101.43	85.97	15.46	0.00	0.00							ww	
02/22/0215	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25		
05/24/0215	101.43	85.89	15.54	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
08/29/02 ¹⁵	101.43	DRY											
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY			NA. MA	non-mar	
02/28/03	101.43	89.36	12.07	0.00	0.00	180	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/30/03	101.43	88.59	12.84	0.00	0.00	SAMPLED S	SEMI-ANNU	ALLY			**		
08/22/03	101.43	87.03	14.40	0.00	0.00	NOT SAMPI	LED DUE TO	INSUFFICIE	NT WATER				
11/24-25/03	101.43	86.31	15.12	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
02/27/0417	101.43	91.37	10.06	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/21/04	101.43	86.97	14.46	0.00	0.00	SAMPLED S	SEMI-ANNU	ALLY				46-46	
08/26/04	101.43	DRY AT 15	.21 FEET							-			₩ ₩
11/29/04	101.43	DRY AT 14	.61 FEET					ı					
02/11/05 ¹⁷	101.43	88.76	12.67	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/16/05	101.43	89.12	12.31	0.00	0.00	SAMPLED S	SEMI-ANNU	ALLY					
08/31/05	101.43	86.90	14.53	0.00	0.00	NOT SAMP	LED DUE TO	INSUFFICIE	ENT WATER				·
11/30/05	101.43	86.32	15.11	0.00	0.00	SAMPLED S	SEMI-ANNU	ALLY					
02/27/06 ¹⁷	101.43	89.46	11.97	0.00	0.00	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5		

						indy ward,	Camorna		V. 4. (C. S. S. S. S. J. J. J. J. J. J. J. J. S.				
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT <i>(ft.)</i>	SPH REMOVED (gallons)	TPH-G <i>(ppb)</i>	8 (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7													
02/05/88			·			81,000	34,000	36,000	2,400	16,000			
06/15/88	**	88.34	12.57			77,000	40,000	41,000	1,400	24,000	HT TO		
09/27/88	100.91	87.31	13.60	WA 100		- 30,000	9,700	8,900	400	4,100		<10	2,600
01/05/89	100.91	87.93	12.98		W- 44	96,000	36,000	38,000	2,800	16,000			
04/06/89	100.91	88.57	12.34		44.49				40 104				
06/28/89	100.91	86.83	14.08			110,000	31,000	30,000	2,600	16,000			
10/03/89	100.91	86.38	14.53		No. em	230,000	34,000	34,000	2,400	15,000	***		
01/04/90	100.91	86.42	14,49			150,000	41,000	40,000	2,400	15,000	w ».		
04/03/90	100.91	87.25	13.66			100,000	31,000	28,000	2,100	16,000			See see
07/03/90	100.91	87.05	13.86			190,000	30,000	27,000	1,800	13,000	·		
11/06/90	100.91	85.33	15.58			160,000	27,000	25,000	1,900	15,000			
01/04/91	100.91	85.66	15.25		##			**		m 	***		
04/03/91	100.91	89.50	11.41	***		240,000	40,000	36,000	2,400	18,000		** ***	
07/02/91	100.91	86.73	14.18										
10/02/91	100.91	85.13	15.78			220,000	26,000	27,000	2,500	18,000			
01/02/92	100.91	85,46	15.45				**			~-			
04/07/92	100.91	87.43	13.48			260,000	27,000	26,000	2,400	15,000			
08/13/92	100.91	85.02	15.89					** **				20 Mar	
12/03/92	100.91	84,48	16.43			330,000	29,000	31,000	3,300	18,000			
03/25/93	100.91	89.81	11.10										
06/23/93	100.91	88.13	13.63	1.06					•••				
09/21/93	100.91	86.57	14.88	0.67								w ++	**
12/02/93	100.91	86.32	14.74	0.19			**	***				**	
03/08/94	100.91	88.54	12.37	M	- M-	***					10-10-		
06/13/94	100.91	88.03	13.12	0.30							See net		
10/04/94	100.91	INACCESSI						NO. 64	***			***	20 H
11/14/94	100.91	87.22	13.83	0.18	0.50	-							
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5			es No
08/04/95	100.91	88.38	12.53	**		No see	···			~~			
11/28/95	100.91	86.53	14.62	0.30	2.00			=					
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED S	SEMI-ANNU	ALLY					
05/29/96	100.91	90.00	10.93	0.02	0.50	A+ M1	44 7/7					AV 188	
08/27/96	100.91	88.18	12.75	0.02	0.50								
11/22/96	100.91	87.94	12.99	0.02	0.50	~-	AM 1986					44-44	***
02/18/97	100.91	91.33	9.58	0.01	0.50				₩.	w a	••	***	nor nee

						Hayward,	California						
WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (fi.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (pph)	É (ppb)	X (ppb)	MTBE (pph)	EDB (ppb)	DCE (ppb)
MW-7 (cont)											-250		
05/23/97	100.91	88.36	12.55			8,300	210	580	130	1,400	<250		
08/04/97	100.91	87.68	13.23	• **		96,000	12,000	16,000	2,300	14,000	3,600		
02/25/98	100.91	83.89	17.02								21.000		
05/21/98	100.91	88.98	11.93			150,000	7,100	15,000	1,700	9,600	21,000	10 W	W ==
08/19/98	100.91	82.72	18.19	~~						** **			
11/19/98	100.91			44 W	w =	NOT SAMPL	ED DUE TO	INSUFFICIEN	IT WATER		AA 40		W 100
02/12/99	100.91	88.10	12.81			44 44					7	***	**
05/10/99	100.91	87.87	13.04			11,200	384	764	116	618	$<1,000/558^7$		
09/02/99	100.91	85.16	15.75			- -			*** ***				
02/03/00	100.91	86.84	14.07	~-									
05/09/00 ¹⁵	100.91	87.55	13.36	0.00	0.00	150^{8}	0.52	< 0.50	< 0.50	2.1	130		**
08/02/00 ¹⁵	100.91	85.94	14.97	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY	W **	**			
11/09-10/00 ¹⁵	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	~**	
02/08/01 ¹⁵	100.91	84.89	16.02	0.00	0.00	av ne	44 70	w					
05/02/01 ¹⁵	100.91	83.21	17.70	0.00	0.00	NOT SAMPL	ED DUE TO	INSUFFICIE	NT WATER				
08/02/01 08/28/01 ¹⁵	100.91	82.92	17.99	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100		
11/26/01 ¹⁵	100.91	88.22	12.69	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY			ear no	₩.₩	
02/22/02 ¹⁵	100.91	84.73	16.18	0.00	0.00			INSUFFICIE	NT WATER				
05/24/02 ¹⁵	100.91	84.73	16.17	0.00	0.00	SAMPLED S			and the		-u-		
08/29/02 ¹⁵	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10		
11/29/02 02/28/03	100.91 16	16	10.07	0.00	0.00	SAMPLED S		ALLY					
	16	16	11.12	0.00	0.00	190	0.8	1	}	3	62		
05/30/03 ¹⁷	16	16	DRY										
08/22/03	16	16	13.99	0.00	0.00	1,000	110	6	18	6	6		** **
11/24-25/03 ¹⁷	16	16	11.31	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					**
02/27/04	16	16	13.48	0.00	0.00			INSUFFICIE	NT WATER				
06/21/04	_16	 16	14.33	0.00	0.00	SAMPLED S							
08/26/04	_16	16	14.15	0.00	0.00	1,800	480	2	32	14	28	***	
11/29/04 ¹⁷	16	16	11.16	0.00	0.00	SAMPLED S			N ==				~~
02/11/05	16	16		0.00	0.00	<50	<0.5	<0.5	< 0.5	< 0.5	29		
06/16/05 ¹⁷		16	10.84	0.00	0.00	SAMPLED S			***		***		
08/31/05	¹⁶	'`	12.15		0.00	120	10	ALLI	< 0.5	< 0.5	9		
11/30/05 ¹⁷	16	16	13.91	0.00		SAMPLED		•			-		
02/27/06	16	16	10.47	0.00	0.00	SAMILLED	SENII-AININ	DAULI					

						riaywaru,	Camorina						
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G <i>(ppb)</i>	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8													
10/27/88						190,000	27,000	43,000	2,200	15,000			
01/05/89		87.65	12.02			87,000	24,000	39,000	3,000	15,000			
04/06/89	99,67	87.89	11.78		***								
06/28/89	99.67	86.27	13.40			120,000	22,000	35,000	2,900	16,000	No. 100		***
10/03/89	99.67	85.92	13.84	0.11					w. 		44.40	N.	
01/04/90	99.67	85.76	13.99	0.10							**	4F VIII.	***
04/03/90	99.67	86.84	13.07	0.30		w=			*			·	
07/03/90	99.67	86.59	13.11	0.04				7.7	At 16.			~~	
11/06/90	99.67	85.02	14.77	0.15	90 MT								
01/04/91	99.67	85.22	14.59	0.18	**		==						
04/03/91	99.67	88.18	11.53	0.05									
07/02/91	99.67	86.34	13.71	0.48						44		m ==	
10/02/91	99.67	85.05	14.84	0.27		**						**	
01/02/91	99.67	84.86	15.05	0.30			44 4th						
	99.67	87.73	12.17	0.29	va		**						
04/07/92		84.96	14.96	0.31									
08/13/92	99.67	84,44	15.85	0.78				=:=					
12/03/92	99.67	88.89	10.78	0.76			**						
03/25/93	99.67	87.60	10.78	0.25									
06/23/93	99.67	86.25	13.68	0.23			**					***	
09/21/93	99.67	85.86	14.00	0.32								w. es	.ee 180
12/02/93	99.67	87.83	11.84	0.24		***	70 FE				**		
03/08/94	99.67												
06/13/94	99.67	87.58	12.11	0.03			***	***		***	as as		
10/04/94	99.67	85.47	14.20			140,000	12,000	36,000	2,400	17,000			
11/14/94	99.67	85.61	14.06			<50	<0.5	<0.5	< 0.5	<0.5		w. so	*** 70*
05/15/95	99.67	89.72	9.95		NA Seri								
08/04/95	99.67	88.53	11.14		w •••	100,000	6,900	34,000	2,700	16,000	650	w=	** #*
11/28/95	99.67	86.35	13.32										
02/20/96	99.67	89.67	10.00			SAMPLED S			2 200	14,000	<500		
05/29/96	99.67	89.37	10.30			130,000	8,800	30,000	2,300		~500		
08/27/96	99.67	87.42	12.25	***			7.400	22.000	2.400	14.000			
11/22/96	99.67	87.66	12.01			150,000	7,400	33,000	2,400	14,000	<500		
02/18/97	99.67	90.56	9.11		AR eer			20.000	2 200				
05/23/97	99.67	88.09	11.58			140,000	11,000	38,000	3,200	18,000	<250		47 64
08/04/97	99.67	87.49	12.18			140,000	8,000	38,000	3,500	18,000	<500		

Chevron Service Station #9-0260 21995 Foothill Boulevard Hayward, California

						Hayward, C	Jamoina						
WELL 1D/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH-G (ppb)	8 (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)						- 5	1,5,000	71.000	7.400	36,000	3,600		w.m.
11/25/97	99.67	82.62	17.05	***		290,000 ⁵	15,000	71,000	7,400	30,000	3,000 		
02/25/98	99.67	89.64	10.03	**				**	1 200	9,800	660	-u	
05/21/98	99.67	90.26	9.41		# *	110,000	2,800	11,000	1,200	9,000		44 ***	
08/19/98	99.67	82.47	17.20	in er				25.000	2.200	15,000	3,100		
11/19/98	99.67	83.00	16.67			51,000	3,100	25,000	2,300				
02/12/99	99.67	89.15	10.52		**					12.000	-2 5001 -2227		
05/10/99	99.67	88.72	10.95	w.w.		104,000	2,980	22,000	1,960	12,800	<2,500/<333 ⁷		
09/02/99	99.67	89.40	10.27								es M		
02/03/00	99.67	88.22	11.45	~			**	4	***		* 000	W4 H4	
05/09/0015	99.67	88.77	10.90	0.00	0.00	$37,000^8$	2,200	12,000	<100	8,400	1,900	***	
08/02/00 ¹⁵	99.67	87.42	12.25	0.00		SAMPLED SE							
11/09-10/00 ¹⁵	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250		
02/08/01 15	99.67	86.42	13.25	0.00	0.00			* "					
05/02/01 15	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6		
08/28/0115	99.67	84.08	15.59	0.00	0.00	SAMPLED SE							*** W*
11/26/01 ¹⁵	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	bis ser	
$02/22/02^{15}$	99.67	89.16	10.51	0.00	0.00	SAMPLED SE							
05/24/02 ¹⁵	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200		***
08/29/0215	99.67	86.11	13.56	0.00	0.00	SAMPLED SE	EMI-ANNU					***	
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50		
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SE	EMI-ANNU	ALLY	-				
05/30/03 ¹⁷	99.67	88.67	11.00	0.00	0.00	13,000	100	650	270	2,100	<0.5		
08/22/0315	99.67	86.97	12.70	0.00	0.00	SAMPLED SI	EMI-ANNU	ALLY	**	er m			
11/24-25/03 ¹⁷	99.67	86.39	13.28	0.00	0.00	64,000	450	17,000	1,300	9,900	<5		
02/27/04	99,67	89.46	10.21	0.00	0.00	SAMPLED SI	EMI-ANNU.	ALLY					
06/21/04 ¹⁷	99.67	86.87	12.80	0.00	0.00	18,000	140	2,100	540	4,400	<3		
08/26/04	99.67	85.82	13.85	0.00	0.00	SAMPLED SI	EMI-ANNU.	ALLY					
11/29/04 ¹⁷	99.67	86.22	13.45	0.00	0.00	67,000	250	13,000	1,000	6,800	<10		
02/11/05	99.67	88.75	10.92	0.00	0.00	SAMPLED SI	EMI-ANNU.	ALLY			20 to		
06/16/05 ¹⁷	99.67	89.29	10.38	0.00	0.00	15,000	120	920	390	2,500	<1		
08/31/05	99.67	86.91	12.76	0.00	0.00	SAMPLED SI	EMI-ANNU	ALLY					
11/30/05 ¹⁷	99.67	86.65	13.02	0.00	0.00	32,000	88	5,600	650	4,000	<10		
02/27/06	99.67	89.46	10.21	0.00	0.00	SAMPLED S	EMI-ANNU	JALLY		W-81		w-	-

10

						Hayward,	California				(ppb)									
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	Т <i>(ррь)</i>	E (ppb)	X (ppb)			DCE (ppb)							
MW-9																				
10/27/88				₩ HH		50,000	2,000	9,900	2,000	14,000										
01/05/89		88.52	12.63			55,000	670	8,900	3,400	16,000										
04/06/89	101.15	88.69	12.46						***				•							
06/28/89	101.15	87.11	14.04			100,000	510	4,500	2,600	13,000										
10/03/89	101.15	86.54	14.61			130,000	540	8,000	3,200	17,000	7.5		n							
01/04/90	101.15	86.56	14.59			83,000	600	4,600	2,600	14,000										
04/03/90	101.15	87.40	13.75			52,000	1,600	5,400	3,100	16,000	w	·	44							
07/03/90	101.15	87.31	13.84			100,000	520	5,400	3,200	16,000			**							
11/06/90	101.15	85.73	15.42		44					Ma Van										
01/04/91	101.15	85.78	15.37			59,000	1,100	5,600	2,500	13,000										
04/03/91	101.15	88.88	12.27	~=								****								
07/02/91	101.15	86.98	14.17			130,000	1,900	7,600	3,600	20,000	M To	No. 104								
10/02/91	101.15	85.47	15.68				160 MI				* *	*** ***								
01/02/92	101.15	85.50	15.65			100,000	3,300	8,200	2,800	14,000		~~								
04/07/92	101.15	87.31	13.84			:==							Lar safe							
08/13/92	101.15	85.65	15.50			45,000	1,300	3,000	1,500	7,100			***							
12/03/92	101.15	84.49	16.66																	
03/25/93	101.15	89.67	11.48		Sirvini	220,000	540	3,200	2,100	18,000										
06/23/93	101.15	88.32	12.83		~-							444 444								
09/21/93	101.15	86.84	14.31			54,000	1,900	3,400	1,700	9,100										
12/02/93	101.15	86.46	14.70	0.01									~*							
03/08/94	101.15	88.52	12.63		**	49,000	800	780	390	3,600										
06/13/94	101.15	87.50	13.65						***		22									
10/04/94	101.15	85.95	15.20			180,000	2,600	5,400	1,700	11,000										
11/14/94	101.15	86.90	14.25																	
05/15/95	101.15	90.51	10.64		~~															
08/04/95	101.15	89.26	11.89			42,000	1,400	2,700	1,700	9,000		~~								
11/28/95	101.15	87.23	13.92			SAMPLED S	EMI-ANNUA	ALLY			We est									
02/20/96	101.15	90.54	10.61	Sheen		41,000	1,600	1,700	750	6,500	<100									
05/29/96	101.15	90.34	10.81						w-m			v4+ 161								
08/27/96	101.15	88.25	12.90	Sheen		71,000	2,700	3,600	920	5,900	290									
11/22/96	101.15	88.27	12.88			44.40						***								
02/18/97	101.15	91.49	9.66	0.01		78,000	1,800	3,800	2,300	13,000	510	100-300								
05/23/97	101.15	88.62	12.53								** **									
08/04/97	101.15	88.15	13.00			73,000	2,600	2,200	440	9,600	370		~							

						Hayward,	California						
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G <i>(ppb)</i>	B (ppb)	T <i>(pph)</i>	É (ppb)	X (ppb)	МТВЕ <i>(ppb)</i>	EDB (ppb)	DCE (ppb)
MW-9 (cont)	<u> </u>												
11/25/97	101.15	84.03	17.12			m				~ -	w. 		## MM
02/25/98	101.15	88.46	12.69			34,000	150	510	1,300	6,400	<250		
05/21/98	101.15	91.01	10.14										440 300.
08/19/98	101.15	86.05	15.10			42,000	< 50	330	890	4,200	<250		
11/19/98	101.15	85.18	15.97	** -							m=		± 10
02/12/99	101.15	89.90	11.25			13,000	<100	200	560	2,200	< 500		av •••
05/10/99	101.15	88.81	12.34			16,900	< 50	112	506	1,850	<500/<20 ⁷		
09/02/99	101.15	89.81	11.34			7,200	<25	<25	185	493	<250		
02/03/00	101.15	88.93	12.22		- 	11,000	68	22	380	1,000	66		
05/09/00 ¹⁵	101.15	89.55	11.60	0.00	0.00				100 MA		**	***	
08/02/00 ¹⁵	101.15	88.10	13.05	0.00	0.00	$3,400^{8}$	41	10	< 5.0	360	77		200 AM
11/09-10/00 ¹⁵	101.15	87.51	13.64	0.00	0.00								
02/08/01 ¹⁵	101.15	87.09	14.06	0.00	0.00								
05/02/01 ¹⁵	101.15	86.20	14.95	0.00	0.00								
08/28/01 ¹⁵	101.15	85.03	16.12	0.00	0.00	NOT SAMPL	ED DUE TO	INSUFFICIE	NT WATER				
11/26/01 ³⁵	101.15	86.49	14.66	0.00	0.00							***	
02/22/02 ¹⁵	101,15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20		
05/24/0215	101.15	87.52	13.63	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY	***			***	
08/29/02 ¹⁵	101.15	86.75	14.40	0.00	0.00	4,200	< 5.0	2.7	80	37	<2.5	₩ ₩	
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED S	EMI-ANNU/	ALLY					~-
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100		
05/30/03	101.15	89.54	11.61	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY				m m	
08/22/03 ¹⁷	101.15	87.64	13.51	0.00	0.00	5,500	1	5	150	38	< 0.5		
11/24-25/03	101.15	87.21	13.94	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
02/27/04 ¹⁷	101.15	90.60	10.55	0.00	0.00	6,300	0.7	6	160	39	< 0.5		
06/21/04	101.15	87.48	13.67	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
08/26/04 ¹⁷	101.15	86.37	14.78	0.00	0.00	2,400	< 0.5	1	19	4	< 0.5		
11/29/04	101.15	86.74	14.41	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
02/11/05 ¹⁷	101.15	89.44	11.71	0.00	0.00	6,200	<1	5	84	35	<1		**
06/16/05	101.15	89.74	11.41	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY -					
08/31/05	101.15	INACCESSI	IBLE - VEHI	CLE PARK	ED OVER WE	LL	**						
11/30/05	101.15	90.20	10.95	0.00	0.00	SAMPLED S	EMI-ANNU	ALLY					
02/27/06 ¹⁷	101.15	90.20	10.95	0.00	0.00	20,000	<1	23	360	1,000	<1		

						Hayward,	California					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT <i>(ft.)</i>	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10										-5.0			w c
10/27/88	~~				ear-tea	< 500	26	13	<5.0	<5.0			
01/05/89		89.72	12.64			<1,000	< 0.3	< 0.3	< 0.3	<0.3			
04/06/89	102.36	90.98	11.38										
06/28/89	102.36	88.72	13.64			< 500	< 0.5	< 0.5	< 0.5	< 0.5			
10/03/89	102.36	88.51	13.85			< 500	< 0.5	< 0.5	<0.5	< 0.5	w.#-		**
01/04/90	102.36	88.61	13.75			< 50	0.5	1.1	< 0.5	1.7			
04/03/90	102.36	89.50	12.86			< 50	< 0.5	< 0.5	< 0.5	< 0.5		·	
07/03/90	102.36	88.93	13.43				**	** #*		-	~~	***	No. 444
11/06/90	102.36	87.54	14.82		≈ ••			w=	`				
01/04/91	102.36	88.38	13.98		ee -00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	, 		
04/03/91	102.36	92.57	9.79									₩ ₩	
07/02/91	102.36	90.08	12.28						₩ * *				
10/02/91	102.36	87.83	14.53				***				••		
01/02/92	102.36	88.76	13.60			<50	< 0.5	< 0.5	< 0.5	< 0.5	We No.		
04/07/92	102.36	90.53	11.83		m vs		MA 1004						
08/13/92	102.36	88.41	13.95								105 44		No. 100
12/03/92	102.36	88.40	13.96	MA. 100								104 MP	
03/25/93	102.36	93.91	8.45			<50	< 0.5	< 0.5	< 0.5	<1.5	ser ser		-~
06/23/93	102.36	91.03	11.60				***						
09/21/93	102.36	89.31	13.32				~ ~						
12/02/93	102.36	89.36	13.27										
03/08/94	102.36	91.51	10.85			<50	< 0.5	< 0.5	< 0.5	< 0.5			***
		71.71	10.63 **	***						300 Mari			WK 48
06/13/94	102.36		13.90						-				
10/04/94	102.36 102.36	88.46 90.56	11.80			<50	<0.5	< 0.5	< 0.5	< 0.5		145 NR	
11/14/94			8.98			<50	<0.5	< 0.5	< 0.5	< 0.5		***	
05/15/95	102.36	93.38			36e 100	<50	<0.5	< 0.5	< 0.5	< 0.5		AA 765.	
08/04/95	102.36	91.92	10.44			<50	1.6	0.81	< 0.5	< 0.5	< 0.6		
11/28/95	102.36	88.81	13.55			<50	<0.5	<0.5	<0.5	<0.5	<5.0		
02/20/96	102.36	93.84	8.52				<0.5	<0.5	<0.5	0.9	<5.0	Ar en	
05/29/96	102.36	93.16	9.20	**		<50	<0.5 <0.5	<0.5	<0.5	<0.5	<5.0	w. m.	
08/27/96	102.36	90.35	12.01		***	<50		<0.5	<0.5	1.0	<5.0	~~	
11/22/96	102.36	90.84	11.52			<50	< 0.5			< 0.5	<5.0		
02/18/97	102.36	93.87	8.49			<50	0.7	<0.5	< 0.5		<5.0 <5.0		
05/23/97	102.36	91.48	10.88			<50	< 0.5	< 0.5	<0.5	<0.5			
08/04/97	102.36	89.07	13.29			<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	We 180	*** ***

						Hayward, (Jalitornia					(**.*.*.*.*.*.*.	
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
11/25/97	102.36	89.06	13.30			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
02/25/98	102.36	94.54	7.82			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
05/21/98	102.36	96.22	6.14		Ma 44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
08/19/98	102.36	90.62	11.74	M 200		< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	w m	
11/19/98	102.36	88,96	13.40		~~	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
02/12/99	102.36	93.94	8.42	~~		<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	WE 700	40-700
05/10/99	102.36	92.14	10.22			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0/<2.0 ⁷		
09/02/99	102.36	93.13	9.23			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
02/03/00	102.36	INACCESSI					=-					100.04	•••
05/09/00	102.36			OVERGRO	WN VEGETAT	TION/LANDS	CAPING	No. or					
08/02/00	102.36	UNABLE TO	O LOCATE -	OVERGRO	WN VEGETAT	TION/LANDS	CAPING		40 HT			***	
11/09-10/00	102.36	UNABLE TO	O LOCATE -	OVERGRO	WN VEGETAT	TION/LANDS	CAPING	**					
02/08/01	102.36				WN VEGETAT								
05/02/01	102.36				WN VEGETAT				40 M		W 100		
08/28/01	102.36				WN VEGETAT				en en		50x 401	** #V	
11/26/01	102.36				WN VEGETA				~-		**		
02/22/02	102.36				WN VEGETA								
05/24/02	102.36	UNABLE T	O LOCATE -	OVERGRO	WN VEGETA	TION/LANDS	CAPING			NA NA	ast on	W+ 70*	2011
08/29/02	102.36	88.90	13.46	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
11/29/02	102.36	89.30	13.06	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/30/03 ¹⁷	102.36	92.37	9.99	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/22/03 ^{15,17}	102.36	90.54	11.82	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
11/24-25/03 ¹⁷	102.36	89.42	12.94	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		24 VM
02/27/04 ¹⁷	102.36	94.32	8.04	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/21/04 ¹⁷	102.36	91.65	10.71	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/26/04 ¹⁷	102.36	88.56	13.80	0.00	0.00	< 50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5		
11/29/04 ¹⁷	102.36	89.30	13.06	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
02/11/05 ¹⁷	102.36	92.49	9.87	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/16/05 ¹⁷	102.36	93.08	9.28	0.00	0.00	< 50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	16 36	140 44
08/31/05 ¹⁷	102.36	90.09	12.27	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
11/30/05 ¹⁷	102.36	89,44	12.92	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		-
02/27/06 ¹⁷	102.36	93.54	8.82	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		30° W

						riay wara,	Camonna						
WELL ID/	тос	GWE	DTW	SPHT	SPH REMOVED	трн-с	В	T	E	X	МТВЕ <i>(ррь)</i>	EDB (ppb)	DCE (ppb)
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(PPo)	WYV)	(PPO)
MW-11													
06/28/89		85.64	14.33			60,000	36,000	13,000	2,500	12,000	***		·
10/03/89		85.36	14.61			14,000	4,200	1,400	240	1,300		***	
01/04/90	99,97	85.42	14.55			82,000	33,000	11,000	2,000	10,000			
04/03/90	99.97	86.15	13.82			78,000	35,000	12,000	2,300	12,000	w. 		
07/03/90	99.97	85.97	14.00		••	140,000	32,000	12,000	2,100	10,000			
11/06/90	99.97	84.41	15.56				un m		**		w w		
01/04/91	99.97	85.09	14.88	0.30									
04/03/91	99.97	89.22	10.75	0.21		340,000	29,000	14,000	3,700	24,000		T.	
07/02/91	99.97	86.00	13.97	0.02	**	130,000	27,000	14,000	2,200	12,000			
10/02/91	99.97	84.37	15.60		44 94							***	***
01/02/92	99.97	85.46	14.51			77,000	18,000	14,000	1,900	10,000		**	
04/07/92	99.97	86.84	13.13								er we		
08/13/92	99.97	82.53	17.04										
12/03/92	99.57	83.98	15.59										
03/25/93	99.57	89.51	10.06	***		110,000	13,000	2,100	5,900	9,800		M **	~ **
03/08/94	99.57	87.87	11.70					~~					
06/13/94	99.57	87.41	12.16										
10/04/94	99.57	INACCESSI	BLE ³										- -
11/14/94	99.57	INACCESSI	BLE^3						***			ws 444	es ***
05/15/95	99.57	89.55	10.02						**	Ha. A4		No 111	
08/04/95	99.57	87.75	11.82			33,000	9,400	3,000	1,800	6,100			
11/28/95	99.57	82.85	16.72			SAMPLED S	EMI-ANNUA	ALLY	M 100		***	***	
02/20/96	99.57	89.57	10.00			22,000	4,500	2,200	560	3,500	<120		
05/29/96	99.57	88.43	11.14										
08/27/96	99.57	86.44	13.13			85,000	10,000	6,600	1,500	6,500	260		
11/22/96	99.57	87.47	12.10										
02/18/97	99.57	90.34	9.23		***	42,000	7,100	3,100	830	4,200	510	***	
05/23/97	99.57	87.29	12.28	49 30									
08/04/97	99.57	86.72	12.85			79,000	14,000	8,400	2,300	9,900	6,900	**	
11/25/97	99.57	85.71	13.86							W 144	-		
02/25/98	99.57	82.55	17.02			34,000	5,200	2,200	1,200	4,400	$5,000/5,300^7$		
05/21/98	99.57	88.40	11.17	W 48							**	***	
08/19/98	99.57	80.79	18.78				***				= π		
11/19/98	99.57	81.22	18.35	***		16,000	1,200	<100	690	1,200	540		
02/12/99	99.57	88.15	11.42			4,200	580	41	220	470	<50		

						Hayward,	California						
WELL ID/ DATE	TOC (fl.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallous)	TPH-G (ppb)	B (ppb)	T (ppb)	E <i>(ppb)</i>	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (pph)
MW-11 (cont)													
05/10/99	99.57	87.01	12.56	**						405	 -250		
09/02/99	99.57	84.83	14.74			5,150	496	43.6	150	405	<250		
02/03/00	99.57	87.23	12.34			14,000	3,400	150	860	1,500	<250		
05/09/0015	99.57	87.24	12.33	0.00	0.00								
08/02/00 ¹⁵	99.57	85.52	14.05	0.00	0.00	$7,100^8$	2,900	61	<20	1,200	<100		
11/09-10/00 ¹⁵	99.57	84.85	14.72	0.00	0.00								
02/08/01 ¹⁵	99.57	84.68	14.89	0.00	0.00	$18,100^{11}$	4,300	146	743	819	<250		
05/02/01 ¹⁵	99.57	83.82	15.75	0.00	0.00								-
08/28/01 ¹⁵	99.57	82.55	17.02	0.00	0.00	$2,900^{13}$	600	35	120	91	100		***
11/26/01 ¹⁵	99,57	84.90	14.67	0.00	0.00	SAMPLED SI	EMI-ANNUA	LLY			No. 444		
02/22/02 ¹⁵	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	MA MA	
05/24/02 ¹⁵	99.57	84.81	14.76	0.00	0.00	SAMPLED SI	EMI-ANNUA	LLY					***
08/29/02 ¹⁵	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20		
11/29/02 ¹⁵	99.57	84.82	14.75	0.00	0.00	SAMPLED SI	EMI-ANNUA	LLY					
02/28/03	99,57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	w.m.	
05/30/03	99.57	87.17	12.40	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY		***		<i>m</i> m	
08/22/03 ¹⁷	99.57	85.14	14.43	0.00	0.00	25,000	3,000	980	1,200	2,000	7		
11/24-25/03	99.57	84.52	15.05	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY				107 TO	
02/27/04 ¹⁷	99.57	89.79	9.78	0.00	0.00	10,000	970	570	430	1,100	1	w	
06/21/04	99.57	85.51	14.06	0.00	0.00	SAMPLED S	EMI-ANNUA	LLY	m=			340 441	
08/26/04 ¹⁷	99.57	84.44	15.13	0.00	0.00	22,000	1,500	790	1,000	2,200	4		
11/29/04	99.57	84.75	14.82	0.00	0.00	SAMPLED S		LLY					**
02/11/05 ¹⁷	99.57	87.59	11.98	0.00	0.00	18,000	830	310	680	1,500	1		
06/16/05	99.57	87.86	11.71	0.00	0.00	SAMPLED S							
08/31/05 ¹⁷	99.57	85.99	13.58	0.00	0.00	20,000	1,200	740	1,100	1,800	4		
	99.57	85.51	14.06	0.00	0.00	SAMPLED S							
11/30/05				0.00	0.00	18,000	700	340	770	1,300	8	AU 100	
02/27/06 ¹⁷	99,57	88.27	11.30	0.00	0.00	10,000	700	540	770	1,000	Ů		
MW-12								~					
06/28/89		85.54	14.10	**		55,000	30,000	21,000	2,900	19,000	= m		
10/03/89		85.34	14.30		Name Anne	170,000	30,000	23,000	2,700	15,000			
01/04/90	99.64	85.29	14.35			110,000	24,000	19,000	2,300	12,000	***	LD 164	
04/03/90	99.64	86.05	13.59			89,000	41,000	28,000	3,300	17,000	······································	w	
07/03/90	99.64	85.87	13.77			170,000	27,000	20,000	2,200	12,000	400 444		

						Hayward,	California						
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G <i>(ppb)</i>	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (pph)
MW-12 (cont)	1												
11/06/90	99.64	84.45	15.19	0.06		110,000	28,000	21,000	2,400	14,000			
01/04/91	99.64		14.52								w-w		
04/03/91	99.64		10.91										
04/09/91	99.64		-W 40+		***	170,000	39,000	17,000	2,400	14,000			
07/02/91	99.64		13.51			Ma 400						**	
10/02/91	99.64		14.93	~ ~	***	170,000	27,000	15,000	2,600	17,000			
01/02/92	99.64	85.19	14.45										
04/07/92	99.64	86.59	13.05				=-				w w		
08/13/92	99.22	81.83	17.39										
12/03/92	99.22	83.88	15.34			2,400,000	19,000	21,000	14,000	110,000		***	
03/25/93	99.22	88.85	10.37						••	~-			au na
06/23/93	99.22	87.01	12.21			110,000	30,000	19,000	2,000	12,000			
03/08/94	99.22	87.27	11.95			₩-					We 346		
06/13/94	99.22	86.87	12.35	* -		62,000	6,600	6,900	2,400	9,900			
10/04/94	99.22	INACCESS	IBLE ³								W M		
11/14/94	99.22	INACCESS									W 47		
05/15/95	99.22	89.16	10.06			< 50	< 0.5	< 0.5	< 0.5	< 0.5			
08/04/95	99.22	87.62	11.60		** W						* **		
11/28/95	99.22	82.59	16.63			110,000	26,000	22,000	2,300	12,000	1,100		
02/20/96	99.22	88.12	11.10	•••		SAMPLED S	EMI-ANNUA					****	** M*
05/29/96	99.22	87.74	11.48	w		120,000	18,000	18,000	2,000	11,000	710	12 M	
08/27/96	99.22	86.72	12.50			₩.=	MI 400					***	**
11/22/96	99.22	86.30	12.92			160,000	24,000	22,000	1,900	11,000	980		
02/18/97	99.22	90.02	9,20						M4 44*		***		
05/23/976	99.22	87.22	12.00			130,000	27,000	22,000	2,700	15,000	6,200		
08/04/97	99.22	86.64	12.58			130,000	23,000	28,000	2,700	13,000	11,000		
11/25/97	99.22	85.30	13.92			$290,000^5$	53,000	31,000	6,400	30,000	35,000	**	
02/25/98	99.22	81.01	18.21			#- #F							
05/21/98	99.22	88.04	11.18			150,000	14,000	16,000	1,800	250	$66,000/69,000^7$		
08/19/98	99.22	80.82	18.40			**	440 356						
11/19/98	99.22	81.24	17.98			68,000	15,000	10,000	2,000	8,800	14,000	**	***
02/12/99	99.22	84.27	14.95			**	w.m						
05/10/99	99.22	86.75	12.47	14-M		72,600	9,920	8,100	1,600	7,480	25,800/32,500 ⁷		
09/02/99	99.22	85.37	13.85				w				w.e.		**
2/3/000	99.22	86.77	12.45	We 44						***	***		***

					SPH		Camornia						
WELL ID/	тос	GWE	DTW	SPHT	REMOVED	TPH-G	В	Ţ	E	X	MTBE	EDB	DCE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-12 (cont)	<u> </u>	<u></u>		<u>, a fanta da anta anta anta anta anta anta an</u>									
05/09/00 ¹⁵	99.22	86.96	12.26	0.00	0.00	$27,000^8$	7,800	4,000	<100	6,600	6,100		
08/02/00 ¹⁵	99.22	85.37	13.85	0.00	0.00	SAMPLED SI	EMI-ANNUA	LLY					
11/09-10/00 ¹⁵	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150		
02/08/01 ¹⁵	99.22	84.43	14.79	0.00	0.00	· ·		w.++				***	
05/02/01 ¹⁵	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	No RA	su er
08/28/01 ¹⁵	99.22	82.16	17.06	0.00	0.00	SAMPLED SI	EMI-ANNUA	LLY					77
11/26/01 ¹⁵	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230		
02/22/02 ¹⁵	99.22	87.43	11.79	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
05/24/02 ¹⁵	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990		
08/29/02 ¹⁵	99.22	84.24	14.98	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY	98 990				
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000		
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY				wi ex	44.44
05/30/03 ¹⁷	99.22	86.97	12.25	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670		
08/22/03	99.22	85.16	14.06	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
11/24-25/03 ¹⁷	99.22	84.62	14.60	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	184 444	
02/27/04	99.22	88.16	11.06	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					
06/21/04 ¹⁷	99.22	85.39	13.83	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370		
08/26/04	99.22	85.30	13.92	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY				₩. #F	
11/29/04 ¹⁷	99.22	85.70	13.52	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370		
02/11/05	99.22	88.35	10.87	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY			en 100	W 44	
06/16/05 ¹⁷	99.22	88.20	11.02	0.00	0.00	49,000	3,400	4,100	1,600	7,900	180	₩.₩	
08/31/05	99.22	86.76	12.46	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY					***
11/30/05	99.22	UNABLE TO	O LOCATE			Ma No.			ww	**			
02/27/06	99.22	88.26	10.96	0.00	0.00	SAMPLED S	SEMI-ANNU	JALLY	gu san				****
MW-13							13.000	10.000	1 000	15 000			
06/28/89		85.25	13.22			54,000	12,000	10,000	1,900	15,000		#**	**
10/03/89	***	84.93	13.54			120,000	10,000	10,000	2,300	15,000			
01/04/90	98.47	84.83	13.64			87,000	6,800	10,000	2,000	12,000			
04/03/90	98.47	85.52	12.95			53,000	12,000	14,000	2,900	17,000			
07/03/90	98.47	85.42	13.05		***	90,000	8,400	11,000	2,000	11,000			
11/06/90	98.47	84.35	14.12										
01/04/91	98.47	84.42	14.05			72,000	5,500	12,000	2,300	12,000			
04/03/91	98.47	87.06	11.41	##					***		***		

						Hayward,	California						
WELL ID/ DATE	TOC (fi.)	GWE	DTW (ft.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH-G <i>(ppb)</i>	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (pph)
2. 2. 1. 3. 1. 3. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	· · · · · · · · · · · · · · · · · · ·	<u> </u>											
MW-13 (cont) 07/02/91	98.47	85.30	13.17			120,000	12,000	13,000	2,500	14,000	***	46.67	
10/02/91	98.47	84.23	14.24	•••							70		
01/02/91	98.47	84.34	14.13	0.03				** **					
04/07/92	98.47	85.41	13.06								and been		. ***
08/13/92	98.47	84.21	14.26	-	***	84,000	7,400	11,000	2,600	13,000		w 	
12/03/92	98.47	83.65	14.82		41 m						tale too.		₩#
03/25/93	98.47	87.74	10.73	w	**	97,000	5,200	2,500	7,200	12,000	us mr		
06/23/93	98.47	86.50	11.97								NF 4F		
09/21/93	98.47	85.39	13.08			80,000	7,600	9,000	2,900	14,000			**
12/02/93	98.47	85.02	13.45					**	an WI	w.m		Mar. 1988	m =
03/08/94	98.47	86.72	11.75			78,000	5,300	7,600	2,600	10,000	44		
06/13/94	98.47	86.17	12.30			au 44							
10/04/94	98.47	84.29	14.18			39,000	2,300	2,700	850	4,600			***
11/14/94	98.47	85.85	12.62							MA MA			
05/15/95	98.47	88.54	9.93							344 FFF			
08/04/95	98.47	87.39	11.08	*** 207		47,000	7,700	10,000	2,900	10,000	~-		
11/28/95	98.47	85.52	12.95			SAMPLED S	SEMI-ANNU	ALLY					
02/20/96	98.47	88.61	9.86			59,000	5,500	5,500	2,900	8,800	<120		
05/29/96	98.47	88.17	10.30	***									
08/27/96	98.47	86.50	11.97			65,000	3,500	2,800	2,200	6,900	200		
11/22/96	98.47	86.76	11.71										
02/18/97	98.47	89.31	9.16			69,000	4,500	4,100	2,500	7,900	310		
05/23/97	98.47	86.91	11.56										
08/04/97	98.47	86.32	12.15			61,000	5,700	5,100	3,600	9,200	230		
11/25/97	98.47	85.35	13.12		ne ve					~ =			~~
02/25/98	98.47	87.96	10.51			42,000	3,800	1,000	2,000	5,000	<250		
05/21/98	98.47	89.12	9.35										NA MA
08/19/98	98.47	84.47	14.00		## AF	57,000	1,600	440	1,900	4,500	<250		
	98.47	INACCESS			NA WA	-	44-14				**		
11/19/98 02/12/99	98.47	INACCESS					**						
	98.47	89.17	9.30			30,800	473	101	1,430	2,800	106	MA 446	
03/26/99	98.47	87.74	10.73		##						~ M	va- m	W- H-
05/10/99	98.47 98.47	87.74	10.73			87,000	2,610	19,100	1,510	12,000	<2,500		
09/02/99	98.47	88.02	10.45		VID 187	2,900	200	16	200	340	68		
02/03/00		87.95	10.43	0.00	0.00	2,,,,,,							we m
05/09/00	98.47	67.73	10.52	0.00	0.00								

						Hayward, (Camornia				, (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		
WELL ID/ DATE	TOC (fl.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
08/02/00	98.47	86.69	11.78	0.00	0.00	$1,600^{8}$	15	4.1	7.3	160	<13		**
11/09-10/00	98.47	86.18	12.29	0.00	0.00				and Not				***
02/08/01	98.47	85.76	12.71	0.00	0.00	HT - 470							***
05/02/01	98.47	84.98	13.49	0.00	0.00								HP 300
08/28/01	98.47	DRY	W. 44			· · ·					Ma sun		~-
11/26/01	98.47	DRY							w w		w. 		
02/22/02	98.47	INACCESSI	BLE - CAR I	PARKED O	VER WELL						MA - OFF		
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SE							
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLI	ED DUE TO	INSUFFICIE	NT WATER				
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SE	EMI-ANNU	ALLY				π π	
02/28/03	98.47	88.48	9.99	0.00	0.00	340	< 5.0	0.94	0.52	5.0	<10	44 444	
05/30/03	98,47	INACCESSI	IBLE - VEHI	CLE PARK	ED OVER WE	LL						40 W	
08/22/03 ^{17,18}	98.47	86.47	12.00	0.00	0.00	770	10	2	8	2	< 0.5		
11/24-25/03	98.47	85,85	12.62	0.00	0.00	SAMPLED SE	EMI-ANNU	ALLY					
02/27/04 ¹⁷	98.47	87.94	10.53	0.00	0.00	2,300	27	7	14	10	< 0.5		
06/21/04	98.47	86.24	12.23	0.00	0.00	SAMPLED SI	EMI-ANNU	ALLY				nor ven	
08/26/04	98.47	85.25	13.22	0.00	0.00	NOT SAMPL	ED DUE TO	INSUFFICIE	NT WATER		** **		m •••
11/29/04	98.47	DRYY AT 1	13.50 FEET							Pet 400		***	
02/11/05	98.47	85.63	12.84	0.00	0.00	NOT SAMPL	ED DUE TO	INSUFFICIE	NT WATER				
06/16/05	98.47	88.28	10.19	0.00	0.00	SAMPLED SI	EMI-ANNU.	ALLY			See ver		
08/31/05	98.47		IBLE - VEHI	CLE PARK	ED OVER WE	LL							
11/30/05	98.47				ED OVER WE				~-			100 100-	
02/27/06	98.47		SIBLE - UNA				MA-198-	****	PR-STE			48-100	
MW-14													
08/29/90		78.29	21.39			970	4.0	2.0	0.7	2.0			1.0
11/06/90		78.06	21.62			920	10	10	4.0	9.0	~~		
01/04/91	99.68	77.99	21.69			1,000	< 0.5	4.0	2.6	4.2			Wa 444
04/03/91	99.68	80.15	19.53			1,200	380	6.0	7.0	18			
07/02/91	99.68	78.75	20.93		w. +u-	460	27	1.0	1.2	1.0			
10/02/91	99.68	78.16	21.52			480	6.7	0.8	1.4	1.8			
01/02/92	99.68	78.25	21.43	•••	Ma. M	1,100	2.4	1.5	6.2	18			
04/07/92	99.68	78.32	21.36		***	290	< 0.5	1,4	< 0.5	1.2			
08/13/92	99.68	78.61	21.07			370	10	1.2	< 0.5	0.9		w av	

					SPH								
A STATE OF THE STA	тос	GWE	DTW	SPHT	REMOVED	TPH-G	В	T	Ŀ	X	MTBE	EDB	DCE
WELL ID/	(fi.)	GWE (msl)	(ft.)	(ft.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
DATE	<u></u>	111017	V**/	V:7									
MW-14 (cont)			a			230	1.3	< 0.5	< 0.5	< 0.5			
12/03/92	99.68	78.01	21.67		±4.40		1.3 57	2.1	1.3	1.7			**
03/25/93	99.68	80.65	19.03			390		220	1.5	62			
06/23/93	99.68	79.74	19.94	w=		4,400	460 8.7	1.7	3.2	12	W. 407		
09/21/93	99.68	79.03	20.65			680	8.7		3.2	7.0			
12/02/93	99.68	78.63	21.05			900	0.8	7.0		7.0 14			
03/08/94	99.68	79.63	20.05		₩ W	1,700	2.4	7.7	5.6	5.7			
06/13/94	99.68	79.47	20.21			750	0.8	8.0	3.2				
10/04/94	99.68	78.98	20.70			130	3.4	5.4	< 0.5	2.0			
11/14/94	99.68	79.68	20.00			9,900	620	1,600	120	920		w m	
05/15/95	99.68	81.19	18.49			< 50	< 0.5	< 0.5	< 0.5	<0.5		***	
08/04/95	99.68	80.30	19.38		not Are	1,000	170	58	6.6	20			
11/28/95	99.68	79.35	20.33	**		1,500	300	72	65	190	<6.0		**
02/20/96	99.68	82.72	16.96		~~	70	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	**	
05/29/96	99.68	81.10	18.58		aa 4a-	1,600	170	39	5.0	21	6.3	w	== A#
08/27/96	99,68	79.89	19.79			80	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	W4 148	
11/22/96	99.68	80.13	19.55		w ss	620	49	13	7.2	22	210		
02/18/97	99.68	82.37	17.31			190	14	9.6	3.1	15	<5.0		
05/23/97	99.68	80.12	19.56		**	130	18	16	3.4	17	< 5.0		
08/04/97	99.68	79.80	19.88			200	8.3	7.9	4.1	10	<5.0		
11/25/97	99.68	79.91	19.77			530	42	62	10	37	< 5.0		**
02/25/98	99.68	85.40	14.28		AT AT	220	26	10	7.0	22	23	98.8÷	
05/21/98	99.68	81.90	17.78	100		8,300	1,400	48	29	59	<50		***
08/19/98	99.68	80.35	19.33			7,900	610	390	51	300	<250	<i>**</i> *	30F 444
11/19/98	99.68	79.40	20.28			87	1.0	< 0.5	< 0.5	< 0.5	27	w.	***
02/12/99	99.68	81.36	18.32			<50	<0.5	< 0.5	< 0.5	< 0.5	<2.5	w	*** ***
05/10/99	99.68	80.57	19.11	30° M1		1,930	254	41.2	6.71	23	76.4/<5.0 ⁷		
09/02/99	99.68	79.57	20.11			647	38.1	1,45	<0.5	1.32	10.8		
02/03/00	99.68	79.37 80.80	18.88			UNABLE TO				=-		***	
05/09/00	99.68 99.68	80.99	18.69	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13		
		80.99 79.99		0.00 0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1		
08/02/00	99.68		19.69			92.3	<0.500	0.921	< 0.500	< 0.500	<2.50		
11/09-10/00	99.68	79.49	20.19	0.00	0.00	728 ¹¹		<5.00	<5.00	<5.00	<25.0		100 000
02/08/01	99.68	79.01	20.67	0.00	0.00		33.7			<5.00 <5.00	<23.0 1.35		
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	< 5.00	<5.00 <0.50		2.6		
08/28/01	99.68	79.06	20.62	0.00	0.00	83 ¹⁴	1.7	0.64	< 0.50	< 0.50			
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	< 0.50	< 0.50	<1.5	<2.5		w m

						Hayward,	California						
WELL ID/ DATE	TOC (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (pph)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)											.00		
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20		***
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20		
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	< 0.50	2.3	<2.5		
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5		***
02/28/03	99.68	80.41	19.27	0.00	0.00	320	< 5.0	0.64	< 0.50	<1.5	<10	4 10	_=
05/30/03 ¹⁷	99.68	80.58	19.10	0.00	0.00	560	150	7	4	8	< 0.5	MA 44	
08/22/03 ¹⁷	99.68	79.96	19.72	0.00	0.00	690	< 0.5	< 0.5	< 0.5	0.6	< 0.5	wa M	
11/24-25/03 ¹⁷	99.68	79.10	20.58	0.00	0.00	52	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		pa 147
02/27/04 ¹⁷	99.68	80.48	19.20	0.00	0.00	330	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		***
06/21/04 ¹⁷	99.68	79.66	20.02	0.00	0.00	< 50	1	< 0.5	< 0.5	1	< 0.5		
08/26/04 ¹⁷	99.68	79.08	20.60	0.00	0.00	160	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
11/29/04 ¹⁷	99.68	79.16	20.52	0.00	0.00	57	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		w
02/11/05 ¹⁷	99.68	80.10	19.58	0.00	0.00	160	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	==	
06/16/05 ¹⁷	99.68	80.94	18.74	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/31/05 ¹⁷	99.68	80.05	19.63	0.00	0.00	<5()	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
11/30/05	99.68			CLE PARK	ED OVER WEI	L						999 MRI	
02/27/06	99.68	INACCESS						Mar 40A	NATION .		***	**	
MW-15		70.40	17.50			2,000	26	2.0	72	110			
08/29/90		79.48	16.58			1,300	40	5.0	45	63	50° AM		
11/06/90	07.06	78.63	17.43		w w	1,700	46	2.8	58	86		44 386	***
01/04/91	96.06	79.69	16.37			2,100	74	0.8	44	85			
04/03/91	96.06	83.60	12.46			1,700	39	< 0.5	35	46	***		
07/02/91	96.06	79.53	16.53			1,100	50	<0.5	40	33			
10/02/91	96.06	78.73	17.33			1,300	51	<0.5	30	30			
01/02/92	96.06	79.60	16.46	** ***	MA 444		98	<5.0	64	36			4 %
04/07/92	96.06	81.36	14.70			2,600 510	55	<0.5	35	2.8		<u></u>	
08/13/92	96.06	79.34	16.72			1,000	64	0.9	22	4.4			
12/03/92	96.06	78.63	17.43					52	0.7	7.7			
03/25/93	96.06	82.73	13.33	No. 146		1,300	86	<0.5	85	160			
06/23/93	96.06	80.83	15.23		30 tol	7,300	34		32	33		w. 	
09/21/93	96.06	79.74	16.32			1,500	39	< 0.5		33 10			
12/02/93	96.06	79.49	16.57		W- W	990	28	4.0	8.0				
03/08/94	96.06	81.45	14.61			3,400	44	4.0	28	53			<u></u>

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WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)	<u> </u>	<u> </u>											
10/04/94	96.06	79.58	16.48			310	11	10	2.2	12			
11/14/94	96.06	81.86	14.20			450	27	2.4	2.2	4.2	**		
05/15/95	96.06	82.68	13.38			< 50	< 0.5	< 0.5	< 0.5	< 0.5			
08/04/95	96.06	81.15	14.91	44		< 50	0.6	< 0.5	< 0.5	0.8		***	
11/28/95	96,06	79.94	16.12			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.60	** ***	
02/20/96	96.06	85.08	10.98		·· ·	1,600	25	0.5	20	38	16		
05/29/96 ⁴	96.06					w=						-	
08/27/96	96.06	80.62	15.44			80	< 0.5	< 0.5	< 0.5	0.7	< 5.0		
11/22/96	96.06	81.57	14.49	as we		1,500	14	< 0.5	6.1	12	7.2		**
02/18/97	96.06	83.89	12.17			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
05/23/97	96.06	81.03	15.03		~~	130	20	9.7	0.9	1.5	< 5.0		
08/04/97	96.06	80.58	15.48			60	1.3	< 0.5	< 0.5	1.1	< 5.0		
11/25/97	96.06	80.67	15.39			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	WAY 144	
02/25/98	96.06	89.53	6.53			4,300	27	<10	37	46	< 50	m	
05/21/98	96.06	83.09	12.97			430	25	< 0.5	2.3	1.2	<2.5		
08/19/98	96.06	81.16	14.90			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		w
11/19/98	96.06	80.01	16.05	***	=	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
02/12/99	96.06	INACCESS		77									
05/10/99	96.06	81.67	14.39			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0/<2.0 ⁷		
09/02/99	96.06	80.53	15.53	**	ee m	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
02/03/00	96.06	83.82	12.24			480	2.5	<1.0	2.6	1.4	< 5.0		***
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	40 4h	
08/02/00	96.06	81.04	15.02	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	166-869	**
11/09-10/00	96.06	80.54	15.52	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50		
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6^{11}	0.894	< 0.500	< 0.500	< 0.500	<2.50	w.m.	
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.012	0.830	< 5.00	<5.00	5.94	< 0.500		
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	< 0.50	0.71	< 0.50	< 0.50	<2.5		
11/26/01	96.06	80.65	15.41	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
02/22/02	96.06	82.51	13.55	0.00	0.00	99	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
08/29/02	96.06			ICLE PARE	KED OVER WEI	L ·	**						
11/29/02	96.06				KED OVER WEI			w.m					
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	164 PM	
05/30/03 ¹⁷	96.06	81.86	14.20	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		**
08/22/03 ¹⁷	96.06	81.00	15.06	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	~~	Ide No.

						Hayward, (California						
WELL ID/ DATE	ТОС (fi.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
11/24-25/03	96.06	INACCESSI	BLE - VEHI	CLE PARKI	ED OVER WELL	L						• •	
02/27/04 ¹⁷	96.06	85.59	10.47	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
06/21/04	96.06	80.88	15.18	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		-42 340
08/26/04 ¹⁷	96.06	80.74	15.32	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		
11/29/04 ¹⁷	96.06	80.58	15.48	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5		***
11/29/04	96.06	82.17	13.89	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		₩.
02/11/05 ¹⁷	96.06	82.11	13.95	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/16/05 ¹⁷	96.06	INACCESSI			ED OVER WEL	L							
08/31/05	96.06	80.34	15.72	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	22.50	
11/30/05 ¹⁷	96.06 96.06	80.54 82.57	13.49	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
02/27/06 ¹⁷	90.00	62.37	10.47	0,00									
MW-16						11,000	6,000	51	1,100	20		****	W 49
08/29/90		77.26	20.89				6,300	340	1,300	540	Me vin		~-
11/06/90		76.88	21.27			15,000	6,800	820	1,300	1,500			
01/04/91	98.15	76.52	21.63	w. **		16,000	·	2,200	1,800	4,900		au .va	**
04/03/91	98.15	78.83	19.32			45,000	7,300	530	1,500	1,800	NA SEE	*** ***	₩ 166
07/02/91	98.15	77.47	20.68		bin set	30,000	6,400		1,400	1,600			
10/02/91	98.15	76.97	21.18			24,000	4,600	450	1,400	1,100			
01/02/92	98.15	76.85	21.30	**	Na. ref	20,000	4,700	240					
04/07/92	98.15	77.96	20.19		77	40,000	5,000	980	1,100	2,100 530			
08/13/92	98.15	77.38	20.77		See 1987	17,000	4,500	240	860				
12/03/92	98.15	76.71	21.44			39,000	4,600	410	1,100	2,200			
03/25/93	98.15	79.32	18.83			39,000	5,500	1,400	690	2,000			
06/23/93	98.15	78.43	19.72		Min see	29,000	6,600	1,200	1,400	3,700			
09/21/93	98.15	77.77	20.38			36,000	6,300	340	1,200	1,800		w 4*	
12/02/93	98.15	77.31	20.84		** ***	28,000	5,600	230	900	820			
03/08/94	98.15	77.88	20.27			35,000	6,500	760	1,000	1,300			##
10/04/94	98.15	77.57	20.58	***		39,000	9,700	680	1,300	3,300	2.10		
11/14/94	98.15		20.12	***		26,000	5,500	640	690	1,800			
05/15/95	98.15		18.16			< 50	< 0.5	< 0.5	< 0.5	< 0.5			•**
08/04/95	98.15		19.30		No. 697	23,000	6,200	1,900	1,500	4,500		**	
11/28/95	98.15		20.42	E-44	~ π	38,000	6,200	1,700	1,800	5,700	<120	**	
02/20/96	98.15		16.40			46,000	6,600	2,200	2,400	7,300	<250		
05/29/96	98.15		18.54			54,000	6,300	1,600	2,200	7,900	<250	46.45	

						Hayward,	California						
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G <i>(pph)</i>	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (pph)
MW-16 (cont)													
08/27/96	98.15	78.73	19.42			45,000	4,100	260	1,600	2,800	<250	24	
11/22/96	98.15	78.79	19.36	**	***	36,000	3,500	120	1,400	1,500	260		w=
02/18/97	98.15	80.93	17.22			62,000	5,800	1,300	2,200	8,900	160	**	
05/23/97	98.15	78.67	19.48			32,000	4,000	370	1,900	2,900	<250		
08/04/97	98.15	78.43	19.72		w -	26,000	3,300	280	2,100	1,500	200		**
11/25/97	98.15	78.42	19.73			38,000	3,900	370	2,400	3,000	250		
02/25/98	98.15	84.13	14.02		4	60,000	6,400	1,400	2,200	13,000	<1,000	·	
05/21/98	98.15	80.24	17.91			71,000	5,100	1,200	2,300	8,200	560		
08/19/98	98.15	78.90	19.25			40,000	2,300	740	1,700	2,700	<250		
11/19/98	98.15	77.85	20.30	w. 		51,000	2,900	<200	2,200	6,300	<1,000		
02/12/99	98.15	80.24	17.91			11,000	1,100	81	810	470	130		
05/10/99	98.15	79.02	19.13			52,300	4,100	587	2,430	8,800	$708 < 66.7^7$		
09/02/99	98.15	78.16	19.99			26,600	1,400	1,540	1,480	2,940	< 500		
02/03/00	98.15	79.50	18.65			47,000	5,600	620	3,000	14,000	450		
05/09/00	99.15	80.58	18.57	0.00	0.00	$15,000^8$	990	100	800	2,000	410		
08/02/00	99.15	79.57	19.58	0.00	0.00	10,0008	1,100	95	1,000	2,300	<130		***
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6		
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400 ¹¹	1,340	99.9	1,380	2,700	350		
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3		
08/28/01	99.15		IBLE - PAVE										
11/26/01	99.15		IBLE - PAVE										
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50		
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20		
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10		
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10		
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100		
05/30/03 ¹⁷	99.15	80.34	18.81	0.00	0.00	47,000	2,100	160	2,000	8,100	<3		
08/22/03 ¹⁷	99.15	79.59	19.56	0.00	0.00	25,000	1,300	94	1,200	3,200	2		
	99.15	78.77	20.38	0.00	0.00	13,000	660	47	800	950	4		
11/24-25/03 ¹⁷ 02/27/04 ¹⁷	99.15	82.32	16.83	0.00	0.00	20,000	1,000	70	1,000	3,100	3	***	
	99.15	82.93	16.22	0.00	0.00	11,000	780	23	680	530	7	*** ***	
06/21/04 ¹⁷	99.15	78.90	20.25	0.00	0.00	7,600	540	16	450	100	8		
08/26/04 ¹⁷	99.15	78.83	20.23	0.00	0.00	7,600	370	15	370	310	6	WA 4%	
11/29/04 ¹⁷	99.13	78.63 79.77	19.38	0.00	0.00	42,000	1,800	120	1,800	6,900	3		
02/11/05 ¹⁷	99.15	80.52	18.63	0.00	0.00	2,000	170	13	170	250	4	166 100	
06/16/05 ¹⁷	99.15	80.32	10.03	0.00	0.00	0000	.,.	* **					

						Hayward,	California						(, , , , , , , , , , , , , , , , , , ,
WELL ID/ DATE	тос <i>(fl.)</i>	GWE (msl)	DTW (ft.)	SPHT (fl.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)										# #WOO	2		
08/31/05 ¹⁷	99.15	79.72	19.43	0.00	0.00	30,000	1,800	100	1,800	5,700	3		w.=
11/30/05 ¹⁷	99.15	78.88	20.27	0.00	0.00	8,600	370	27	400	620	8		
02/27/06 ¹⁷	99.15	80.22	18.93	0.00	0.00	4,600	110	9	120	220	7		
MW-17													
08/13/92		82.70	23.30			<50	< 0.5	< 0.5	< 0.5	< 0.5			
12/03/92		81.26	24.74			<50	< 0.5	< 0.5	< 0.5	< 0.5			**
03/25/93	106.00	83.86	22.14			< 50	< 0.5	< 0.5	< 0.5	<1.5			
06/23/93	106.00	82.98	23.02			<50	< 0.5	<().5	< 0.5	1.0			aut 🖘
09/21/93	106.00	82.91	23.09		***	<50	< 0.5	< 0.5	< 0.5	< 0.8			
12/02/93	106.00	82.63	23.37			**				***	₩.	100 HA	
03/08/94	106.00	83.17	22.83		w.w	< 50	< 0.5	< 0.5	< 0.5	< 0.5		a n	
06/13/94	106.00	83.38	22.62			< 50	1.2	1.1	< 0.5	0.9			~ =
10/04/94	106.00	83.00	23.00			62	8.0	2.9	0.7	3.1			= ##
11/14/94	106.00	82.97	23.03			550	22	120	8.9	84			
05/15/95	106.00	84.28	21.72			< 50	< 0.5	< 0.5	< 0.5	< 0.5		**	
08/04/95	106.00	83.63	22.37	**		<50	< 0.5	< 0.5	< 0.5	< 0.5			22
11/28/95	106.00	83.03	22.97			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6		
02/20/96	106.00	84.22	21.78		WW 187	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
05/29/96	106.00	84.28	21.72			<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	мм	
08/27/96	106.00	83.57	22.43			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	w w	
11/22/96	106.00	83.18	22.82			<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
02/18/97	106.00	84.69	21.31			140	34	11	1.6	7.7	71		
05/23/97	106.00	83.75	22.25			<50	< 0.5	< 0.5	< 0.5	<0.5	<5.0		
08/04/97	106.00	83.47	22.53			<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		•••
11/25/97	106.00	83.09	22.91		au sa	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
02/25/98	106.00	86.37	19.63		-	<50	3.8	3.3	1.3	4.2	3.5		
05/21/98	106.00	95.39	10.61			<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
08/19/98	106.00	84.26	21.74			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
11/19/98	106.00	83.64	22.36			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
02/12/99	106.00	84.16	21.84			<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
05/10/99	106.00	84.55	21.45			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0/<2.0 ⁷		· ·
09/02/99	106.00	83.54	22.46			<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
02/03/00	106.00	83.81	22.19		au va	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
02103/00	100.00	0.01	in to e []				v - -						

					SPH								
WELL ID/	TOC	GWE	DTW	SPHT	REMOVED	TPH-G	В	1		X	MTBE	EDB	DCE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-17 (cont)													
05/09/00	106.00	84.21	21.79	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		
08/02/00	106.00	83.76	22.24	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	***	
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0		
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50		
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	< 0.500	< 5.00	< 5.00	<5.00	< 0.500		
08/28/01	106.00	83.05	22.95	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	40.10	
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	·	
02/22/02	106.00	83.97	22.03	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	**	
05/24/02	106.00	83.84	22.16	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	m er	**
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5	ne ===	est est
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/30/03 ¹⁷	106.00	84.15	21.85	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/22/03 ¹⁷	106.00	83.52	22.48	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	w ee	
11/24-25/03 ¹⁷	106.00	83.16	22.84	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	Vet 446	
02/27/04 ¹⁷	106.00	84.07	21.93	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
06/21/04 ¹⁷	106.00	83.68	22.32	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/26/04 ¹⁷	106.00	82.91	23.09	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	W-46	
11/29/04 ¹⁷	106.00	83.21	22.79	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	ve	
02/11/05 ¹⁷	106.00	84.03	21.97	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	1		AN VIII
06/16/05 ¹⁷	106.00	84.72	21.28	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/31/05 ¹⁷	106.00	83.95	22.05	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	0.7	~-	
11/30/05 ¹⁷	106.00	83.45	22.55	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	0.6		~~
02/27/06 ¹⁷	106.00	84.44	21.56	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	***	au 140
MW-18													
08/04/97			16.60	***		66,000	8,600	6,100	2,800	12,000	190		
11/25/97			16.22			90,000	8,500	6,000	3,400	14,000	1,200	***	
02/25/98			12.75		₩₩	60,000	6,600	4,000	2,300	11,000	<120		
05/21/98			15.24			70,000	4,700	1,800	1,700	9,600	880		
08/19/98			16.34			93,000	4,900	1,700	2,100	9,000	<250	T-	
11/19/98			17.15		W 49:	62,000	5,600	2,300	2,700	12,000	1,800		
02/12/99			16.08			48,000	3,700	2,400	1,900	8,800	1,900		
05/10/99		no see	14.98			54,700	3,250	1,770	1,900	7,570	1,270/<66.7 ⁷		

					SPH	itay wala,	Camornia						
WELL ID/	тос	GWE	DTW	SPHT	REMOVED	TPH-G	В		E	X	MTBE	EDB	DCE
DATE	(fi.)	(msl)	(fi.)	(ft.)	(gallons)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-18 (cont)	<u> </u>		<u> </u>	- 4									
09/02/99	**		15.86			34,400	2,120	1,230	1,420	5,460	< 500		
02/03/00			15.91			46,000	2,500	1,100	1,900	8,800	<1,000		ANY NA
05/09/00	we 10v		13.93	0.00	0.00	$30,000^8$	1,400	410	440	4,700	1,300		**
08/02/00			15.25	0.00	0.00	$22,000^8$	1,200	480	1,400	5,800	<130		***
11/09-10/00			15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333		# MT
02/08/01		~~	16.27	0.00	0.00	61,60011	1,700	< 500	2,690	8,110	<2,500	***	
05/02/01			16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	one ser	
08/28/01		40 100	17.03	0.00	0.00	$32,000^{13}$	1,200	370	2,100	5,600	790		
11/26/01			16.64	0.00	0.00	41,000	780	320	1,800	5,600	< 200		
02/22/02		44 -4V	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100		
05/24/02			15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	< 50		**
08/29/02			16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50		
11/29/02			16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20		
02/28/03	AN YAN	w	14.53	0.00	0.00	19,000	350	130	270	2,500	<200		₩#
05/30/03 ¹⁷	**	m &	14.56	0.00	0.00	29,000	390	110	890	2,700	<3		
08/22/03 ¹⁷		W 44	14.70	0.00	0.00	17,000	270	67	600	1,700	<1		
11/24-25/03 ¹⁷	***		16.39	0.00	0.00	23,000	320	39	980	2,100	<1		₽ M
02/27/04 ¹⁷			13.77	0.00	0.00	18,000	200	29	310	1,400	<1		
06/21/04 ¹⁷			15.55	0.00	0.00	30,000	380	40	1,700	2,800	<3		
08/26/04 ¹⁷			16.69	0.00	0.00	25,000	360	27	1,100	1,800	<3		m-w
11/29/04	••		16.45	0.00	0.00	27,000	380	30	1,200	1,900	<2		
02/11/05 ¹⁷		A4 ==	14.48	0.00	0.00	26,000	450	44	1,600	2,500	<1		
06/16/05		No. 400	14.06	0.00	0.00	SAMPLED S	EMI-ANNUA	ALLY	-		**		
08/31/05 ¹⁷			15.08	0.00	0.00	27,000	440	57	1,900	2,400	<3		
11/30/05	***		16.01	0.00	0.00	SAMPLED S							
02/27/06 ¹⁷		***	13.63	0.00	0.00	31,000	440	81	1,500	1,900	<1	w-m	****
02/2//00			10.00	0.00		01,000	•••	•	- 7	,			
P-1								_					
08/13/92	₩ ₩	76.41	10.02			44							
12/03/92	ww	75.63	10.80		W. III			39 M					
03/25/93	86.43	77.48	8.95			***			٠٠. ٣	·	10		
02/11/05 ¹⁹	86.43	77.23	9.20	0.00	0.00	110	4	0.6	< 0.5	0.5	10	***	
06/16/05 ¹⁷	86.43	78.06	8.37	0.00	0.00	53	<0.5	< 0.5	< 0.5	<0.5	7		
08/31/05 ¹⁷	NP 86.43	77.48	8.95	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	9		

						Hayward,	California						
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (fi.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (pph)
P-1 (cont0							40 E	<0.5	<0.5	< 0.5	13		
11/30/05 ¹⁷	86.43	76.57	9.86	0.00	0.00	60	< 0.5			1	7		
02/27/06 ¹⁷	86.43	77.48	8.95	0.00	0.00	310	31	0.9	1	•	,		
EQUIPMENT B	LANK												
01/05/89						<1,000	< 0.3	< 0.3	< 0.3	< 0.3			
03/08/94	•••		444 500		4.4	<50	1.0	1,4	<0.5	1.5		·	
TRIP BLANK													
01/05/89						<1,000	< 0.3	< 0.3	< 0.3	< 0.3			•**
10/03/89						< 500	< 0.5	< 0.5	< 0.5	< 0.5			# M
01/04/90	₩ W					< 50	< 0.5	< 0.5	< 0.5	< 0.5			*****
04/03/90					all 194	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
07/03/90	***			*** ***		<50	< 0.5	< 0.5	< 0.5	< 0.5	40 20	100-00	
11/06/90						< 50	< 0.5	< 0.5	< 0.5	< 0.5			
01/04/91	•					<50	< 0.5	< 0.5	< 0.5	< 0.5			
04/03/91		WA ***			No. ++4	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
07/02/91						< 50	< 0.5	< 0.5	< 0.5	< 0.5		MA -PM	
10/02/91	₩.₩			44 NA		<50	< 0.5	< 0.5	< 0.5	< 0.5			
01/02/92						< 50	< 0.5	< 0.5	< 0.5	< 0.5			
04/07/92		W+ N+				< 50	< 0.5	< 0.5	< 0.5	< 0.5			
08/13/92				***		<50	< 0.5	< 0.5	< 0.5	< 0.5		30 00	
12/03/92		140-38V	m.=			< 50	< 0.5	< 0.5	< 0.5	< 0.5			
03/25/93	-w <i>m</i> -	***				<50	< 0.5	< 0.5	< 0.5	<1.5			***
06/23/93	w e-					<50	< 0.5	< 0.5	< 0.5	< 0.5			
09/21/93	***					< 50	< 0.5	< 0.5	< 0.5	< 0.8			
12/02/93					***	<50	< 0.5	< 0.5	< 0.5	< 0.5			**************************************
03/08/94						<50	0.6	0.8	< 0.5	0.6	AV		**
06/13/94			w.++	=-		<50	< 0.5	< 0.5	< 0.5	< 0.5			
10/04/94	****					<50	< 0.5	< 0.5	< 0.5	< 0.5			
11/14/94						< 50	< 0.5	< 0.5	< 0.5	< 0.5	100 AM		
05/15/95						< 50	< 0.5	< 0.5	< 0.5	< 0.5			
08/04/95						< 50	< 0.5	< 0.5	< 0.5	< 0.5	***		AT 300
11/28/95	***	w. 		***		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.60		100.00
1.1740772						= ::							

						Hayward, (California						
WELL ID/ DATE	TOC (ft.)	GWE	DTW (ft.)	SPHT (fi.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (con	t)								-0.5	-0.E	<5.0		
02/20/96						<50	< 0.5	<0.5	<0.5	<0.5	<5.0		
05/29/96						< 50	< 0.5	< 0.5	<0.5	< 0.5	<5.0	~~	
08/27/96	***					<50	< 0.5	< 0.5	< 0.5	<0.5			
11/22/96					m er	<50	< 0.5	< 0.5	<0.5	< 0.5	<5.0	•••	~-
02/18/97	nus see-					< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	***	~~
05/23/97						<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
08/04/97						< 50	< 0.5	< 0.5	< 0.5	<0.5	<5.0		
11/25/97		**				<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		~-
02/25/98						< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
05/21/98						<50	< 0.5	< 0.5	< 0.5	<0.5	<2.5		
08/19/98						< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
11/19/98						<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		**
02/12/99					**	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	~-	
03/26/99					w.w	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.0	w w	44
05/10/99				w. 		<50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
09/02/99						< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0		
02/03/00						<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	w.m	
05/09/00		w.m				< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	•••	
08/02/00						< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5		••
11/09-10/00			•=			< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50		
02/08/01					WW AN	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 2.50	**	
05/02/01		w.m				< 50.0	< 0.500	<5.00	<5.00	< 5.00	< 0.500	44 44	
08/28/01						< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5	new des	
QA													
11/26/01						< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
02/22/02						< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/24/02		**		***	aur nee	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
08/29/02	~~				- 	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
11/29/02					m m	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
02/28/03						< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		
05/30/03 ¹⁷	=		***	**		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
08/22/03 ¹⁷	···	m m				<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		••
11/24-25/03 ¹⁷				**	-48.98	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		-
02/27/04 ¹⁷					au eu	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
02/27/04						<50	< 0.5	1	<0.5	0.9	< 0.5		w na
06/21/04 ¹⁷					==	.50	0.0	•		***			

					SPH								DCE
ELL ID/	TOC	GWE	DTW	SPHT	REMOVED	TPH-G	B		£		MTBE	EDB	
TE	(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(ppb)	(ppb						
(cont)											۳ ۵۰		
26/04 ¹⁷						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
29/04 ¹⁷ 11/05 ¹⁷				***		< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
16/05 ¹⁷			***			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
						< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
31/05 ¹⁷					er m	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
30/05 ¹⁷ 27/06¹⁷			ALLY SIVE		**	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5		

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260 21995 Foothill Boulevard Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing TPH-G = Total Petroleum Hydrocarbons as Gasoline

 $\begin{array}{ccc} & & & & & & & & & & \\ \text{(ft.) = Feet} & & & & & & & \\ \text{GWE = Groundwater Elevation} & & & & & & \\ & & & & & & & \\ \text{T = Toluene} & & & & & \\ & & & & & & \\ \end{array}$

(msl) = Mean sea level E = Ethyl benzene --- = Not Measured/Not Analyzed

DTW = Depth to Water X = Xylenes NP = No Purge

SPHT = Separate Phase Hydrocarbons Thickness MTBE = Methyl tertiary butyl ether QA = Quality Assurance/Trip Blank

SPH = Separate Phase Hydrocarbons EDB = Ethylene Dibromide

- Repeat analysis.
- Estimated thickness.
- Well inaccessible due to downhole equipment.
- The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
- Laboratory report indicates results were taken from both a low level and a diluted analysis.
- The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
- Onfirmation run.
- 8 Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.</p>
- Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.
- Laboratory report indicates gasoline C6-C10.
- Laboratory report indicates unidentified hydrocarbons C6-C10.
- ¹⁵ Connected to remediation system.
- TOC was altered during removal of extraction system; unable to determine GWE. Do not use in contouring.
- BTEX and MTBE by EPA Method 8260.
- 18 Hose in well.
- Well development performed.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.



	a 40 00	cn	.10	ob Number: 💈	885110		
,	Chevron #9-02			vent Date:	2-27.	06	(inclusiv
[C / 1001 COO.	21995 Foothill	Biva.				Charal	<u> </u>
ity:	Hayward, CA		S	ampler:	MALON	CVGVMA	
	2010/ H	Date	Monitored: 2	27-06	Well Condi	tion: OX	
/ell ID	MW- 4	Date	i Wontorea.				
/ell Diameter	2 / (4) in.		Volume	3/4"= 0.02	,	= 0.17 3"= 0.3 = 1.50 12"= 5.	
otal Depth	22-13tt		Factor (VF)	4"= 0.66	5 = 1.02		L
epth to Water	11.62 ft.	·-	= x	3 case volume= E	stimated Purge \	/olume:	gal.
	×V	/F	^	0 0000 1010	Time Started		(2400 hrs)
Faulamont:		San	npling Equipment:		Time Complet	ed:	(2400 nrs)
urge Equipment:		Disp	posable Bailer		Depth to Prod	uct:	n
isposable Bailer	\	Pre	ssure Bailer		Depth to Wate	er:	
tainless Steel Bailer		Dise	crete Bailer		Hydrocarbon	Thickness: nation/Description	n:
tack Pump		Oth	ner:				
Suction Pump	+				Skimmer / Ab	sorbant Sock (cir	cle one)
Srundfos		_			Amt Remove	d from Skimmer:_	gal
Other:					Amt Remove	d from Well: ved:	ya'
					Product Tran	sterred to:	
			her Conditions:				
Start Time (purge	9):	Weat				Odor:	
Sample Time/Da	ate: //		Water Color:				
·	. 1	Sedimo	ent Description:				
Puraina Flow Ra	ate: \ gpm.				-1		
Purging Flow Ra			ne:	Volume:	921.		
Purging Flow Ra Did well de-wate			me:	Volume:		∖ OF	₹₽
~ ~		If yes, Tir	ne:	Volume:	9al. D.O. (mg/L)	1	RP NV)
Did well de-wate	er?		me:	Volume:	D.O.	1	
Did well de-wate	er? Volume	If yes, Tir	ne:	Volume:	D.O.	1	
Did well de-wate	er? Volume	If yes, Tir	ne:	Volume:	D.O.	1	
Did well de-wate	er? Volume	If yes, Tir	ne:	Volume:	D.O.	1	
Did well de-wate	Volume (gal.)	If yes, Tir	Conductivity (Umhos/cm)	Temperature (C/F)	D.O. (mg/L)	1	
Did well de-wate	er? Volume	If yes, Tir	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Did well de-wate Time (2400 hr.)	Volume (gal.)	If yes, Tir	Conductivity (Umhos/cm)	Temperature (C/F)	D.O. (mg/L)	(m	iv)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	N)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	N)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Time (2400 hr.) SAMPLE ID MW-	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)
Did well de-water Time (2400 hr.)	(#) CONTAINER	pH LA REFRIG.	Conductivity (Umhos/cm) ABORATORY INF	Temperature (C/F) ORMATION LABORATOR	D.O. (mg/L)	ANALYSES	iv)



	Chevron #9-02 21995 Foothill	60 Blvd	······································	b Number: _ ent Date:	385110 7.2 1 .06	(inclusive
ite Address: lity:	Hayward, CA	<u> </u>	Sa	ampler:	A. Chandles	
Vell ID	MW- 5	Date	Monitored: 2:2	7.06	Well Condition: 0	-
Vell Diameter otal Depth	2 1 (4) in 18.32 ft.		Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.80	+
Depth to Water	11.99 ft.	/F		case volume=	Estimated Purge Volume:	_gal.
n Faulamont			pling Equipment:		Time Started:	(2400 hrs) (2400 hrs)
Purge Equipment: Disposable Bailer		· ·	osable Bailer		Depth to Product: Depth to Water:	π_
Stainless Steel Baile Stack Pump	1	Disc	ssure Bailer erete Bailer		Hydrecarbon Thickness: Visual Confirmation/Description:	ft
Suction Pump \ \ Grundfos		· · · · · · · · · · · · · · · · · · ·	C1		Skimmer / Absorbant Sock (circle Amt Removed from Skimmer:	gal
Other:					Amt Removed from Well: Water Removed: Product Transferred to:	gai
Start Time (purg	ge):	Weat	ner Conditions:			
Sample Time/D	oate:/		Water Color:			
Purging Flow R Did well de-wa	/	Sedime If yes, Tin	ent Description: _ ne:	Volume:		
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (u mhos/em)	Temperature (C/F)	D.O. ORP (mg/L) (mV)	
	- CUTAINED	LA REFRIG.	BORATORY INFO	LABORATO	RY ANALYSES	
SAMPLE ID MW-	(#) CONTAINER x voa vial		HCL	LANCASTE	TPH-G(8015)/BTEX+MTBE(82	60)
	+					
COMMENTS			m(0			



		c n		lob Number: 3	85110	
	Chevron #9-02			Event Date:	2.27.06	(inclusive)
0.10 / 10	21995 Foothill	DIVU.		Sampler:	1 Chandles	-
City:	Hayward, CA			Sampler	Arcware	
			11 it - rod 7	.7.7.06	Well Condition: OK	· .
Well ID	MW- 6	Date	Monitored: <u>2</u>	2100		 -
Well Diameter	2 / 4 in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 5"= 1.02 6"= 1.50 12"=	5.80
Total Depth	16.58 ft.		Factor (VF) 4"= 0.66	5 - 1.02	
Depth to Water	11.97 ft.	Inla	3	v3 case volume= f	stimated Purge Volume:	gal.
	<u> 4.61</u> ×V	· <u> </u>		X3 Case Volume -	Time Started:	(2400 hrs)
	,	Sam	pling Equipment	:	Time Completed:	(2400 hrs)
Purge Equipment:			osable Bailer		Depth to Product:	
Disposable Bailer	_	•	sure Bailer		Depth to Water: Hydrocarbon Thickness:	
Stainless Steel Baile		Disc	rete Bailer		Visual Confirmation/Descript	ion:
Stack Pump		Othe	er:		. [
Suction Pump Grundfos					Skimmer / Absorbant Sock (circle one)
					Amt Removed from Skimme Amt Removed from Well:	gai
Other:					Water Removed:	
					Product Transferred to:	
			Canditions	Ra	in	
Start Time (pur	ge): <u>0993</u>	o 1. o/	ner Conditions	·		u
Sample Time/D	Date: 1045 12.		Water Color	- 4 4		
Purging Flow F		Sedime	ent Description	Volume:	4 gal.	
Did well de-wa	ter? Yes_	If yes, Tin	ne: <u>0958</u>	Volume	3	
	•		Conductivity	Temperature	D.O.	ORP
Time	Volume	рН	(umhos/cm)	(C) (F)	(mg/L)	(mV)
(2400 hr.) 0952	(gal.) 3	7.29	1186	18.2		
0136						
				<u> </u>		
			BORATORY IN	FORMATION		
	(#) CONTAINER	REFRIG.	PRESERV. TYP	E LABORATO	RY ANALYSE	
SAMPLE ID		 	HCL	LANCASTE	R TPH-G(8015)/BTEX+MTB	DE(8200)
MW- 6	9 X YOS YILL					
		-				
			1		1	
	() .1)	100	l. classes	× (1)	ab Sampled	
COMMENTS	: Waite) 80V	H Charte			
		<u>,,,,,,,</u>		Add/Penlace	d Plug: Size:	
Add/Re	placed Lock:			Munitehiace	· · · · · · · · · · · · · · · · · · ·	
						/



	Chevron #9-02	ຣດ່	Jo	b Number: 38	35110 <u> </u>		
					2-27-06		(inclusiv
	21995 Foothill	DIVU.			A Class	11.0	-
ty:	Hayward, CA		- 58	ampler:			
	MW- 7	Date	Monitored: Z -	27.06	Well Condition:	OK	
lell ID	2 /(4) in.		·		1"= 0.04 2"= 0.17	3"= 0.38	٦
/ell Diameter			Volume Factor (VF)	₽ , → ₽ . = =	"= 1.02 6"= 1.50	12"= 5.80	
otal Depth	16.27 ft.		racioi (VI)				
epth to Water	10.47 ft.	/F	≠ x3	case volume= Est	imated Purge Volume	(jal.
				ſ	Time Started		(2400 hrs)
urge Equipment:		San	npling Equipment:	1	Time Completed:		_(2400 nrs)
isposable Baller		Dist	oosable Bailer		Depth to Product:		
tainless Steel Bailer		Pre	ssure Bailer		Depth to Water:	.ec.	
tack Pump		Disc	crete Bailer		Visual Confirmation/	Description:	
Suction Pump		Oth	er:				
Grundtos	\				Skimmer / Absorban	Sock (circle o	ne)
Other:					Amt Removed from S	Skimmer:	gal
/(IIE)					Water Removed:	/veii	90.
					Product Transferred		
		101	her Conditions: _				
Start Time (purg		vveat	_		O -1		
Sample Time/D	ate:/		-				
Purging Flow R	ate: gpm.		ent Description:				
Did well de-wat		If yes, Tir	ne:	Volume:	gal.		
				Temperature	D.O.	ORP	
Time	Volume	pH	Conductivity (urphos/cm)	(C/F)	(mg/L)	(mV)	
(2400 hr.)	(sal.)		(01)1103761117	·		-	
						· · · · · · · · · · · · · · · · · · ·	·
			BORATORY INFO	DMATION			
CANDIE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY		ALYSES	
SAMPLE ID	x voa vial		HCL	LANCASTER	TPH-G(8015)/BTE	(+MTBE(8260)	
MW-	× 100 1101						
			<u> </u>				
			 				
			+				
	1	1					
		// ///	O -				
COMMENTS:							



	AL	en.	Jol	b Number: 3	85110	
	Chevron #9-020	Dlvd		ent Date:	2.27.06	(inclusiv
te Address:	21995 Foothill	DIVU.		mpler:	1 Chandle	مة
ity:	Hayward, CA	·····				
		D - 1 - 1	Manitored: 7.	77-06	Well Condition: O/	
/ell ID	MW- 8	Date	Monitored: <u></u> と	4.00		
Vell Diameter	2 /4 in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.8	1
otal Depth	17.4+ ft		Factor (VF)	4°= 0.66	3 - 1.02	
epth to Water	10.71 ft.	.65) = x3	case volume= E	stimated Purge Volume:	gal.
	×V	/			Time Started	(2400 hrs)
urge Equipment:		Sam	pling Equipment:		Time Completed:	(2400 1115
)isposable Bailer		Dispo	osable Bailer		Depth to Product: Depth to Water:	
Stainless Steel Baile	5[Pres	sure Bailer		Hydrocarbon Thickness:	ft
Stack Pump			rete Bailer	The state of the s	Visual Confirmation/Description:	
Suction Pump		Othe	T:		Skimmer / Absorbant Sock (circ	le one)
Grundfos					Amt Removed from Skimmer:	ga
Other:					Amt Removed from Weil:	ga
					Water Removed: Product Transferred to:	
					Product transferred to	
			<u> </u>	<u> </u>		
Start Time (pur	ge):	Weath	ner Conditions: _			
Sample Time/[Water Color: _			
Purging Flow F	••	Sedime	nt Description:		gal.	
Did well de-wa		If yes, Tim	ne:	Volume:	ya:.	
			Conductivity	Temperature	D.O. OR	
Time	V olume				41)	1)
(2400 hr.	Y	pН	(umhos/cm)	TGLE	(mg/L) (m\	• 1
(2700 1111	Y	рН	(u mhos/em)	TOLEY	(mg/L)	
(24001)	Y	рН	(u mhos/em)	TOTO	(mg/L)	
(2700 1111	Y	рН	(u mhos/em)	7640	(mg/L)	
(2700 111	Y				(mg/L) (iii)	
(2400 111) (gal.)	LA	BORATORY INFO	ORMATION	ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
) (gal.)	LA	BORATORY INFO	ORMATION	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER x voa vial	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	
SAMPLE ID	(#) CONTAINER x voa vial	LA REFRIG.	BORATORY INFO	ORMATION LABORATOR	RY ANALYSES	



Client/Facility #:	At 40 D2	ደበ	J	ob Number:	385110		
, inclines of the control of the	Chevron #9-02			vent Date:	2.27.06		(inclusiv
Site Address:	21995 Foothill	DIVU.		Sampler:	A. Chan	fles	
City:	Hayward, CA			on pro-			
Well ID	MW- 9	Date	Monitored: Z	.27.06	Well Condition: _	OK	
Nell Diameter	2 /(4) in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17	3"= 0.38	
Total Depth	17.02 ft.		Factor (VF)	-	5"= 1.02 6"= 1.50	12"= 5.80	
Depth to Water	10.95 ft.	1.5	U		man de la Managa Mataman.	\Z 0	al
•	6.07 ×V	400 - P	=	x3 case volume=	Estimated Purge Volume:		2400 hrs)
		Sarr	pling Equipment:		Time Started: Time Completed:		(2400 hrs)
Purge Equipment:			osable Bailer	<u> </u>	Depth to Product:	<u> </u>	ft ft
Disposable Bailer Stainless Steel Baile		Pres	ssure Bailer		Depth to Water: Hydrocarbon Thickne	CC.	" ft
Stainless Steel Dalle Stack Pump		Disc	crete Bailer		- Visual Confirmation/D	escription:	
Suction Pump		Oth	er:		Skimmer / Absorbant	Sock (circle on	e)
Grundlos					Amt Removed from S	Skimmer:	gal
Other:					Amt Removed from V	Vell:	gai
					Water Removed: Product Transferred	lo:	
					, induct transiences		
Purging Flow R	ate: <u>3.0 gpm.</u>	-	ent Description:				
Time (2400 hr.)		If yes, Tin	Conductivity (umhos/cm)	Volume:	gal.	ORP (mV)	
Time	er?	6.97	Conductivity (umhos/cm)	Volume:	D.O.		
Time (2400 hr.)	volume (gal.)	6.97	Conductivity (u mhos/cm)	Volume:	D.O. (mg/L)	(mV)	
Time (2400 hr.)	er?	6.97 	Conductivity (umhos/cm) 867	Volume:	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	volume (gal.) 7 (#) CONTAINER	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER x voa vial	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) 867 BORATORY INF	Temperature (C) F) (S) F) (S) FORMATION (LABORATO	D.O. (mg/L)	(mV)	
SAMPLE ID MW- 9	Volume (gal.) (#) CONTAINER x voa vial	pH 6.97 LA REFRIG.	Conductivity (umhos/cm) BORATORY INF PRESERV. TYPE HCL	Temperature F) SORMATION LANCASTE	D.O. (mg/L)	(mV) ALYSES (+MTBE(8260)	



GETTLER-RYAN INC.

lient/Facility #.	Chairan #9-02	260	Jo	b Number: 3	85110	···
	Chevron #9-02 21995 Foothill	Blvd	······································	ent Date:	2/27/06	(inclusive
ite Address:		DIVU.	·····	ampler:	Jum HERRON	
City:	Hayward, CA	<u>,</u>	06	ampier.		
	MW-10	Date	Monitored: 2	127/06	Well Condition: old	
Veli ID		Delic			a"= 0.04 2"= 0.17 3"= 0	20
Well Diameter	**************************************		Volum€	3/4"= 0.02 4"= 0.66	1"= 0.04 2"= 0.17 3"= 0 5"= 1.02 6"= 1.50 12"=	I
otal Depth	26.84 ft.		Factor (VF)			
Depth to Water	8.82 ft.	VF .66	= 11.89 x3	case volume= E	stimated Purge Volume: 35.	<u>6フ</u> gal.
	18.02 ×	VF			Time Started:	(2400 hrs)
Purge Equipment:		Sam	pling Equipment:		Time Completed:	(2400 hrs)
-		Disp	osable Bailer	×	Depth to Product:	
Disposable Bailer Stainless Steel Baile		Pres	ssure Bailer		Depth to Water: Hydrocarbon Thickness:	
		Disc	crete Bailer		Visual Confirmation/Description	on:
Stack Pump		Oth	er:			
Suction Pump					Skimmer / Absorbant Sock (c	ircle one)
Grundfos Othor:					Amt Removed from Skimmer	gai
Other:					Amt Removed from Well: Water Removed:	go.
					Product Transferred to:	
Start Time (purg	ne): 10:15	. Weatl	ner Conditions:	Ra		
		27/06	Water Color:		out Odor: No	
Sample Time/D		Sedime	ent Description:	light	/	
Purging Flow R Did well de-wat	ate: <u>4 — gpm.</u> ier? <i>1</i> 60	If yes, Tin	ne:	Volume:	gal.	
			Conductivity	Temperature	D.O	RP
Time	Volume	pН	(u mhos/cm)	(DF)	(mg/L) (r	mV)
(2400 hr.) 1049	(gal.) 2	6.88	354	17-2		
	$-\frac{1}{24}$	6.82	425	16.4		
1053	$-\frac{36}{}$	1.73	451	16.3		
1057		<u>6.72</u>				
		LA	BORATORY INFO	RMATION		
CAMDIFID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOKEUDTEYAMTRE	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE HCL	LABORATOR LANCASTER	TOU COOSEVETEY ANTRE	
SAMPLE ID		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
1		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>		REFRIG.	PRESERV. TYPE	LABORATOR	TOU COOSEVETEY ANTRE	
<u> </u>	G x voa via	YES	PRESERV. TYPE HCL	LABORATOR	TOU COOSEVETEY ANTRE	
MW- 10	G x voa via	YES	PRESERV. TYPE HCL	LABORATOR	TOU COOSEVETEY ANTRE	



	#0 026	sn	Job Number:	385110	
	hevron #9-026		Event Date:	2.24.06	(inclusiv
	1995 Foothill I	DIVU.	Sampler:	A Chandler	•
ity: <u>H</u>	ayward, CA		Sampler.		
		D. L. Branitaroo	. 7.71.00	Well Condition: OK	
Vell ID	MW- //	Date Mourored	2.27.06		
Vell Diameter _	2 / (4) in.	Volur	0.00	1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.80	
otal Depth	18.74 ft.	Facto	or (VF) 4"= 0.66		
Depth to Water _	11-30 ft.	- 66 = 5	v3 case volume= l	Estimated Purge Volume: 15	_gal.
	+. 9 4 ×V	= <u>. 66 =</u>	XO CASE VOICING	Time Started:	(2400 hrs)
. Fariamont		Sampling Equip	ment:	Time Completed:	(2400 hrs)
ourge Equipment:		Disposable Baile		Depth to Product:	" ft
Disposable Bailer Stainless Steel Bailer		Pressure Bailer		Depth to Water: Hydrocarbon Thickness:	ft
Stack Pump		Discrete Bailer		Visual Confirmation/Description:	
Suction Pump		Other:		Skimmer / Absorbant Sock (circle	one)
Grundfos				Amt Removed from Skimmer:	gal
Other:				Amt Removed from Well:	gai
				Water Removed: Product Transferred to:	
			, i	Product Transferred to	
Sample Time/Dat Purging Flow Rat Did well de-water	te: 3.0 gpm.	Sediment Description of the Sediment Description of the Sedimer Sedime	tion:	Odor: Yes	
Time (2400 hr.)	Volume (gal.)	pH Conductive (u mhos/cr		D.O. ORF (mg/L) (mV)	
(2400 hr.)	(gal.)	037 1037 1039	y INFORMATION	(mg/L) (mV)	
(2400 hr.) 107 1104	(gal.) 5 10	037 1037 1039	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 109 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 1104	(gal.) 5 10 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 109 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 109 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 104 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 104 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
(2400 hr.) 107 104 SAMPLE ID	(gal.) 5 (0 (#) CONTAINER	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO	(mg/L) (mV)	
SAMPLE ID MW- W	(gal.) (yal.) (y	LABORATOR REFRIG. PRESERV YES HCL	Y INFORMATION TYPE LABORATO LANCASTE	RY ANALYSES R TPH-G(8015)/BTEX+MTBE(82	
SAMPLE ID MW- W	(gal.) (yal.) (y	LABORATOR REFRIG. PRESERV YES HCL	Y INFORMATION TYPE LABORATO LANCASTE	RY ANALYSES R TPH-G(8015)/BTEX+MTBE(82	
SAMPLE ID MW- W	(gal.) (yal.) (y	LABORATOR REFRIG. PRESERV	Y INFORMATION TYPE LABORATO LANCASTE	RY ANALYSES R TPH-G(8015)/BTEX+MTBE(82	
SAMPLE ID MW- W	(gal.) (yal.) (y	LABORATOR REFRIG. PRESERV YES HCL	Y INFORMATION TYPE LABORATO LANCASTE	RY ANALYSES R TPH-G(8015)/BTEX+MTBE(82	



lient/Facility#: 🔼	~1	ะก	Jol	b Number: ᢃ	00110		
	Chevron #9-026	21vd	····	ent Date:	2.27.06	(i)	nclusive
	21995 Foothill E	DIVU.		impler:	d Chand	les	
lity:	Hayward, CA		Se	impler	<u> </u>		
		Doto	Monitored: <u></u> で	27.06	Well Condition:	OK	·····
Vell ID _	MW-12	Date	Morntoleo.			011-0-20	
Vell Diameter	2 / 4 in.		Volum€	3/4"= 0.02	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	3"= 0.38 12"= 5.80	
otal Depth	18.78 tt.		Factor (VF)	4"= 0.66	J = 1.02		
Depth to Water	10.96 ft.		- v3	case volume= E	Estimated Purge Volume:_	gal.	
	xVF				Time Started:	(24	00 hrs)
. F. J. S		Sam	pling Equipment:		Time Completed:	(2	400 hrs)
Purge Equipment:		Disp	osable Bailer		Depth to Product		fi fi
Disposable Bailer		Pres	sure Bailer		Depth to Water:		'' ft
Stainless Steel Bailer		Disc	rete Bailer		Hydrocarbon Thicknes Visual Confirmation/De	escription:	
Stack Pump		Othe		····	. [
Suction Pump					Skimmer / Absorbant	Sock (circle one)	
Grundfos					Amt Removed from S	kimmer:	gal
Other:	<u></u>				Amt Removed from V	/ell:	ya
					Water Removed: Product Transferred to	U.	
					T TOUGOT THE SECTION		
							
Start Time (purge	e):	Weath	ner Conditions: _			-	
Sample Time/Da			Water Color:		O001.		
Purging Flow Ra		Sedime	ent Description:				
Purging Flow re	ale. 9P'''						
		If yes Tim	ne:	Volume:	gal.	·	
Did well de-water		If yes, Tim	ne:	Volume:		000	
Did well de-water	er?		Conductivity	Temperature	D.O.	ORP (mV)	
Did well de-wate	er?	If yes, Tim				ORP (mV)	. ·
Did well de-water	er?		Conductivity	Temperature	D.O.		. · -
Did well de-wate	er?		Conductivity	Temperature	D.O.		. · - -
Did well de-wate	er?		Conductivity	Temperature	D.O.		. ·
Did well de-wate	er?	рН	Conductivity (u mhos/cm)	Temperature (C/F)	D.O.		-
Did well de-water	Volume (gal.)	pH	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F)	D.O. (mg/L)	(mV)	
Did well de-wate	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	-
Did well de-water	Volume (gal.)	pH	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F)	D.O. (mg/L)	(mV)	-
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	-
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.) SAMPLE ID MW-	Volume (gal.) (#) CONTAINER x voa vial	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	
Time (2400 hr.)	Volume (gal.) (#) CONTAINER x voa vial	DH LA REFRIG.	Conductivity (umhos/cm) BORATORY INFO	Temperature (C/F) . DRMATION LABORATO	D.O. (mg/L)	(mV)	

Client/Facility #: Site Address: City:	Chevron #9-026 21995 Foothill I Hayward, CA	30 31vd.	Ev	o Number: ent Date: impler:	385110 2.27.06 A.Chandler	(inclusive)
Well ID Well Diameter Total Depth Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Other:		Sam Disp Pres Disc	Volume Factor (VF) =x3 pling Equipment: osable Bailer sure Bailer rete Bailer er:	3/4"= 0.02 4"= 0.66	Well Condition: 1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.80 Estimated Purge Volume: Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Well: Water Removed: Product Transferred to:	ftftftftftftftftftftftftftftftftft
	volume	Sedime	water Color: Water Color: ent Description: ne: Conductivity (umhos/cm)		Qdor:gal.	
SAMPLE ID MW-) (#) CONTAINER x voa vial	REFRIG. YES	BORATORY INFO	DRMATION LABORATE	DISCOURT OF THE PROPERTY OF TH	60)
COMMENTS Add/Re	eplaced Lock:			Add/Replac	eed Plug:Size:	



	L + Q - N 7 H	: ሰ	Job Number:		
	hevron #9-026	70	Event Date:	2/27/06	(inclusive)
	1995 Foothill I	SIVU.	Sampler:	Jim Herron	
/: <u>H</u>	layward, CA		Sampler	<u> </u>	
	111	Date Monitored:	2/22/4	Well Condition: 6/c	
ell ID	MW- 14	Date Monitored.	212.708		
ell Diameter	(2) 1 4 in.	Volume	- 4-5	1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.8	1
tal Depth	29.55 ft.	Factor	(VF) 4"= 0.66	5"= 1.02 6"= 1.50 12 = 5.6	
pth to Water	ft.			Estimated Purge Volume:	gal.
·	xVF	*	x3 case volume= t		(2400 hrs)
		Sampling Equipm	ent:	Time Started: Time Completed:	(2400 hrs)
rge Equipment:		Disposable Bailer		Depth to Product:	ΠΠ
posable Bailer		Pressure Bailer		Depth to Water:	11
ainless Steel Bailer		Discrete Bailer		Hydrocarbon Thickness: Visual Confirmation/Description:	IL
ack Pump		Other:		-	
ction Pump			***************************************	Skimmer / Absorbant Sock (circ	le one)
undfos				Amt Removed from Skimmer:	gal
her:				Amt Removed from Well:	
,		·		Product Transferred to:	
				R	
tart Time (purge)):	Weather Condition		/(a/n	
sample Time/Dat	ie [.]	WaterCo		Odor:	
orning Flow Rat	te: nom.	Sediment Descript	ion:		
oid well de-water		If yes, Time:	Volume:	gal.	
	r?	IT Ves / IIIIe	voidine.	90	
Jid well de-water	r?	if yes fille.			P
Time	r?	Conductivity	Temperature	D.O. ORI	
\wedge			Temperature	D.O. ORI	
Time	Volume	Conductivity	Temperature	D.O. ORI	
Time	Volume	Conductivity	Temperature	D.O. ORI	
Time	Volume	Conductivity	Temperature	D.O. ORI	
Time	Volume	pH Conductivity (u mhos/cm	Temperature (C/F)	D.O. ORI	
Time	Volume (gal.)	pH Conductivity (u mhos/cm)	Temperature (C/F)	D.O. ORI (my)	/)
Time	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F)	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	pH Conductivity (u mhos/cm)	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.)	PH Conductivity (u mhos/cm) LABORATORY REFRIG. PRESERV.	Temperature (C/F) INFORMATION TYPE LABORATOR	D.O. ORI	/)
Time (2400 hr.)	Volume (gal.) (#) CONTAINER x voa vial	LABORATORY REFRIG. PRESERV. YES NCL	Temperature (C/F) INFORMATION TYPE LABORATOI LANCASTE	D.O. ORI (mV (mV)	260)
Time (2400 hr.)	Volume (gal.) (#) CONTAINER x voa vial	LABORATORY REFRIG. PRESERV. YES NCL	Temperature (C/F) INFORMATION TYPE LABORATOI LANCASTE	D.O. ORI (mV (mV)	260)
SAMPLE ID MVV-	Volume (gal.) (#) CONTAINER x voa vial	LABORATORY REFRIG. PRESERV. YES NCL	Temperature (C/F) INFORMATION TYPE LABORATOI LANCASTE	D.O. ORI (mV (mV)	260)
Time (2400 hr.)	Volume (gal.) (#) CONTAINER x voa vial	LABORATORY REFRIG. PRESERV. YES NCL	Temperature (C/F) INFORMATION TYPE LABORATOI LANCASTE	D.O. ORI	260)



	Chausan #9 07	60	J	ob Number:	385110	
	Chevron #9-02	Blud	· · · · · · · · · · · · · · · · · · ·	vent Date:	2/27/66	(inclusiv
ite Address:	21995 Foothill	DIVU.		Sampler:	Jim Herro	
ity:	Hayward, CA			ampier.		
	MW-15	Date	Monitored: 2	122/06	Well Condition:	o lc
Vell ID	- / 3 : :	Date			01.047	3"= 0.38
Vell Diameter			Volume	3/4"= 0.02 4"= 0.66	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	12"= 5.80
otal Depth	21.41 ft.		Factor (VF)			· · · · · · · · · · · · · · · · · · ·
epth to Water	13.49 ft.	17	. 7.75,	3 case volume=	Estimated Purge Volume: 2	3.25 _{gal.}
	^	V1			Time Started	(2400 hrs)
urge Equipment:		San	npling Equipment:		Time Completed:	(2400 hrs)
isposable Bailer		Dist	oosable Bailer	<u> </u>	Depth to Product:	ft.
Asposable Dallei Stainless Steel Baile	¥T	Pres	ssure Bailer		Depth to Water: Hydrocarbon Thickness	
Stack Pump		Disc	crete Bailer		Visual Confirmation/Des	cription:
Suction Pump		Oth	er:			
Grundtos					Skimmer / Absorbant Sc	ock (circle one)
Other:					Amt Removed from Skir	nmer: gai
ЛПет					Amt Removed from We Water Removed:	u 90.
					Product Transferred to:	
					Touly	
Start Time (pur	ge): <u>1150 </u>	Weat	her Conditions:		loud Odor: 1	U
Sample Time/D)ate: 1220 / 2	127106	Water Color:		1.14	
Purging Flow F	late: 2 - gpm.	Sedime	ent Description:			
Did well de-wa		If yes, Tin	ne:	Volume:	gal.	
Dia wow are				T	D.O.	ORP
Time	Volume	рΗ	Conductivity	Temperatur€ ((0/ F)	(mg/L)	(mV)
(2400 hr.)	(gal.)	7.23	(umhos/cm)	18.6	• •	
1155			338	18.2		:
1200		7.08	429	17.8		
1205	24	<u>6.94</u>	471	1 0		
			BORATORY INF		RY ANAL	/SES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LANCASTE	THE RESERVENCE VIOLET V	ATBE(8260)
MW- 1	5 6 x voa vial	YES	HCL	LANCAGIL		
				<u> </u>		
COMMENTS						
COMMENTS						
COMMENTS					d Plug:Siz	6



lient/Facility #: _C	hevron #9-02	60		Job Number:		
ite Address: 2	1995 Foothill	Blvd.		Event Date:	2/27/06	(inclusiv
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	layward, CA			Sampler:	Jim HerrON	
Vell ID	MW-16	Date	Monitored:	2/27/06	Well Condition: 0/c	
Vell Diameter otal Depth	(2) 1 4 in. 37.80 ft.		Volume Factor (VF	3/4"= 0.02) 4"= 0.66	on 450 40° 580	
Depth to Water	18.93 ft. 18.87 x	17	3.20	x3 case volume=	Estimated Purge Volume: 9.62	gal.
-	10.01		npling Equipment		Time Started:	(2400 hrs) (2400 hrs)
Purge Equipment:			oosable Bailer	<u> </u>	Depth to Product:	ft
Disposable Bailer Stainless Steel Bailer	**************************************	Pres	ssure Bailer		Depth to Water:	
Startiess Steet Dailer		Disc	crete Bailer		Hydrocarbon Thickness:	
Suction Pump		Oth	er:			
Grundfos					Skimmer / Absorbant Sock (circle Amt Removed from Skimmer:	one)
Other:					Amt Removed from Well:	gal
					Water Removed:	
					Product Transferred to:	
Start Time (purge)	1230	1 /	her Conditions		loudy Odor: No	
Sample Time/Da	le: 1255 12	127/06	Water Color		1.5/1	······
Purging Flow Rat		Sedime	ent Description		<u> </u>	
Did well de-water		If yes, Tin	ne:	_ Volume:	gai.	
Time	Volume	-11	Conductivity	Temperature	D.O. ORP (mg/L) (mV)	
(2400 hr.)	(gal.)	pH —	(umhos/cm)	(2) F)	(mg/L)	
1234	3	7.13	381	17.6		
1238	6	7.06	404	17.2		· · · · · · · · · · · · · · · · · · ·
1242	<u> </u>	6.89	457	<u> </u>		
			BORATORY INI	EORMATION		
	(#) CONTAINER	REFRIG.	PRESERV. TYP	E LABORATO	ORY ANALYSES	
SAMPLE ID	6 x voa vial		HCL	LANCAST	ER TPH-G(8015)/BTEX+MTBE(826	0)
,,,,,,						
COMMENTS:		1				
OUMMENTO.						
				A 1.1/D ! = - =	ed Plug: Size:	
Add/Repla	iced Lock:			Add/Keblace	u riuy	



Well Diameter (2) 4 in. Volume 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38 Total Depth 32 . 4/5 ft. Factor (VF) 4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80 Depth to Water 21 . 5/6 ft. 10 . 8 9 xVF . 17 = 1.85 x3 case volume= Estimated Purge Volume: 5 . 5/5 gal. Purge Equipment: Sampling Equipment: Time Started: (2400 hrs) Disposable Bailer (2400 hrs) Disposable Bailer			FIE	LU DATA SH		05440	
Add Depth	Client/Facility #:	Chevron #9-020	60	······································		1 1	(inclusive
New ID New IT		21995 Foothill	Blvd.	Ev	ent Date:		
Mell ID				Sa	mpler:	J. Hez	Rou
Nell ID MW- 7	J., y.				Π. Τ.	NAL-II Condition:	OK
Volume Sample S	Well ID	MW-17	Date	Monitored: 2	127/06	Well Condition.	
Total Depth	Well Diameter	(-/		Volum€		, 0.0	-
Depth to Water 2 . 5		32.45 ft.			4"= 0.66	5"= 1.02 6"= 1.50	12 = 5.60
Purge Equipment: Disposable Bailer Disposable Bailer Disposable Bailer Pressure Bailer Discrete Bailer Discrete Bailer Discrete Bailer Discrete Bailer Discrete Bailer Discrete Bailer Other: Weather Conditions: Sample Time/Date: Did well de-water? Time Sample Time (purge): Weather Conductivity (pal.) I yes, Time: Volume: (pal.) I yes, Time: Volume: (pal.) I yes, Time: Volume: (pal.) I yes, Time: (pal.) I yes, Time: LABORATORY INFORMATION ANALYSES MAIL SCOMMENTS: Add/Caplaced Plug: Size: Add/Caplaced Plug: Size: Time (purge): Time Saffed: (2400 hs) Depth to Product: (pal.) Depth to Product: Depth	Depth to Water	21.56 ft.		100		Sanata di Durgo Volume:	5.55 aal.
Purge Equipment: Disposable Bailer Disposable Bailer Pressure Bailer Discrete Bailer Discrete Bailer Other: Stack Pump Other: Start Time (purge): Disposable Bailer Discrete Bailer Dent in Walter: Skimmer / Absorbant Sock (circle one) Ant Renoved Trom Namere: Gail Renoved from Well: Gail Renoved from Well: Gail Renoved from Well: Gail Renoved Froduct Transferred to: Volume: Gail. I supply Discrete Bailer Depth to Podott: Skimmer / Absorbant Sock (circle one) Ant Renoved from Well: Gail Renoved from Well: Gail Renoved Froduct Transferred to: Volume: Gail Renoved Fr	•	10.89 xV	F . 1/	_ = <u>1 · 0)</u> x3	case volume= t.s	mmated rulye volume.	(2400 hrs)
Disposable Bailer Disposable Bailer Pressure Bailer Discrete Bailer Discre			Sam	nlina Equipment:		Time Completed:	(2400 1115)
Disposable Bailer	Purge Equipment:			• -	× _	Depth to Product:	
Start Time (purge):	Disposable Bailer					Depth to Water:	
Start Time (purge):	Stainless Steel Bail	er	· ·	*****		Hydrocarbon Thickne	99
Start Time (purge):				-		Visual Confirmation/L	escription.
Start Time (purge):		***************************************				Skimmer / Absorbant	Sock (circle one)
Start Time (purge):	-					Amt Removed from S	Skimmer:gal
Start Time (purge):	Other:					Amt Removed from V	veii: 92.
Start Time (purge):						Product Transferred	to:
Start Time (purge): 1005 Weather Colloring Sample Time/Date: 1030 2 27 164 Water Collor: Cloud, Odor: 164 Water Collor: Cloud, Odor: 165 Water Color: Cloud.							
Time	Sample Time/l Purging Flow I	Date: <u>1030 / 2</u> Rate: <u> gpm.</u>	. <i>127 lo6</i> Sedime	Water Color: _ ent Description: _	cl 1.9b	out, Odor: gal.	
COMMENTS: Comments	Time	Volume	ماسا	•			-
10 4 4 6 6 72 17.2 17.1		.) (gal.)	7				
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY TPH-G(8015)/BTEX+MTBE(8260) MW- 17 6 x voe vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260) COMMENTS:	1009	2	1.03				
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY TPH-G(8015)/BTEX+MTBE(8260) MVV- 17 6 x voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260) COMMENTS:			6.98				
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALTSES MW- 17 6 x voe vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260) COMMENTS:	1019		6.17				***************************************
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- 17 6 x voe vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8260) COMMENTS:	<u> </u>						
SAMPLE ID (#) CONTAINER REPRIS. TREESTON THE GROUP STEEL THE G					LABORATOR'	, ,	
COMMENTS:					LANCASTER	TPH-G(8015)/BTEX	(+MTBE(8260)
Add/Poplaced Plug: Size:	MW- 1	7 6 x voa viai	IEO	11.00			
Add/Poplaced Plug: Size:							
Add/Poplaced Plug: Size:							
Add/Poplaced Plug: Size:							
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Add/Poplaced Plug: Size:							
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Add/Replaced Plug: Size:	COMMENT	S:	<u></u>				
Add/Replaced Plug: Size:		<u> </u>					
	—	1		,	Add/Replaced	Plug:	Size:



liont/Encility #	Chevron #9-026	60	Job	Number: 3	85110		
ite Address:	21995 Foothill	Blvd.	Eve	ent Date:	7.27.06	_ 3	_(inclusive
oite Address. City:	Hayward, CA		Sal	mpler:	A. Chano	(46	-
Vell ID Vell Diameter Total Depth	MW-18 2/4 in 73.09 ft.	Date	Monitored:	77.06 3/4"= 0.02 4"= 0.66	Well Condition: 1"= 0.04	3"= 0.36 12"= 5.80	
Depth to Water	13.63 ft.	۱۳.	= t.6 x3	tomor F	stimated Purge Volume	5	gal.
Purge Equipment: Disposable Bailer Stainless Steel Bail Stack Pump Suction Pump Grundfos Other:	ler	Dispi Pres Disc	pling Equipment: psable Bailer sure Bailer rete Bailer	Case volume	Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickne Visual Confirmation/D Skimmer / Absorbant Amt Removed from S Amt Removed from V Water Removed: Product Transferred	ss:escription: \ Sock (circle of the circle of the c	ne)
Sample Time/	Volume	. 27-06 Sedime	ur Describitor	clear		ORP (mV)	
		IΔ	BORATORY INFO	RMATION			
SAMPLE ID		REFRIG.	PRESERV. TYPE HCL	LANCASTE	TOU COMEVETE	ALYSES X+MTBE(8260)
COMMENT	S:						-
4	S:eplaced Lock:		A	Add/Replaced	d Plug:		Size:



Uant/Enaility #1	Chevron #9-02	60		lob Number: 38	35110		
	21995 Foothill	Blvd.		Event Date:	2/27/06		(inclusiv
lite Address:	Hayward, CA			Sampler:	Jim Her	2.v	
City:	Haywaru, CA						
Well ID	P-1	Date	Monitored:	2/27/16	Well Condition: _	ole	
Vell Diameter	1 in.			3/4"= 0.02	1"= 0.04 2"= 0.17	3"= 0.38	
_	19.52 ft.		Volum€ Factor (VF)	J/→ J.D±	5"= 1.02 6"= 1.50	12"= 5.80	
Total Depth						1 2 4	
Depth to Water	10.57 x	, O.04	42	x3 case volume= Es	imated Purge Volume:	1 · 26 ga	l
	10.37	VI			Time Started:	(2	400 hrs)
Purge Equipment:		Sam	pling Equipment	:	Time Completed:	((2400 hrs)
_	X	Disp	osable Bailer		Depth to Product:	<u></u>	ft
Disposable Bailer		Pres	sure Bailer		Depth to Water:	····	
Stainless Steel Baile	21	Disc	rete Bailer		Hydrocarbon Thickne Visual Confirmation/D	SS:	
Stack Pump	<u> </u>	Othe	er:		Visual Commitmationing	rescription.	
Suction Pump		· · · ·			Skimmer / Absorbant	Sock (circle one	≥)
Grundfos					Amt Removed from S	Skimmer:	gal
Other:					Amt Removed from V	Well:	gal
					Water Removed:	A	
					Product Transferred	10:	
Start Time (pur	20): A G3 A	. Weath	ner Conditions:	Rain			-
		1 1					
- L - 10°	1 6 CA / 5	וגלברל	Water Color	Clou	Odor:	w	-
	Date: <u>6950 / 3</u>	2/52/06	Water Color		Odor:	<u> </u>	-
Sample Time/I Purging Flow F	Rate: gpm.	Sedime	ent Description		1.547		- -
	Rate: gpm.	Sedime			1.547	<u> </u>	-
Purging Flow F	Rate: gpm. ter? NU	Sedime	ent Description ne:	Volume:	1.547	ORP	-
Purging Flow F Did well de-wa	Rate: gpm. tter? Volume	Sedime	ent Description ne: Conductivity	Volume:	J.s.W. gal.		-
Purging Flow F Did well de-wa Time (2400 hr.)	Rate: gpm. tter? Volume (gal.)	Sedime If yes, Tin	ent Description ne: Conductivity (umhos/cm)	Volume:	gal. D.O.	ORP	-
Purging Flow F Did well de-wa Time (2400 hr.	Rate:gpm. ter? Volume (gal.) .25	Sedime If yes, Tin	Conductivity (umhos/cm)	Volume:	gal. D.O.	ORP	-
Purging Flow F Did well de-wa Time (2400 hr. 0 132 0 135	Rate: gpm. ter? // Volume (gal.) . 25	Sedime If yes, Tim pH 7.05 6.87	Conductivity (umhos/cm)	Volume: Temperature O/ F) 15.3 15.2	gal. D.O.	ORP	-
Purging Flow F Did well de-wa Time (2400 hr.	Rate:gpm. ter? Volume (gal.) .25	Sedime If yes, Tin	Conductivity (umhos/cm)	Volume:	gal. D.O.	ORP	
Purging Flow F Did well de-wa Time (2400 hr. 0 132 0 135	Rate: gpm. ter? // Volume (gal.) . 25	Sedime If yes, Tim pH 7.05 6.87	Conductivity (umhos/cm)	Volume: Temperature O/ F) 15.3 15.2	gal. D.O.	ORP	-
Purging Flow F Did well de-wa Time (2400 hr. 0 132 0 135	Rate: gpm. ter? // Volume (gal.) . 25	Sedime If yes, Tin PH 7.0 5 6.87 6.82	Conductivity (umhos/cm) 9 485 507 561	Temperature OV F) 15.3 15.2 15.0 FORMATION	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 532 0 5 3 5	Rate: gpm. ter? // // Volume (gal.)	Sedime If yes, Tin PH 7.0 5 6.87 6.82	Conductivity (umhos/cm) 9 1/85 507	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // // Volume (gal.)	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 485 507 561	Temperature OV F) 15.3 15.2 15.0 FORMATION	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 532 0 5 3 5	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? // Volume (gal.) . 25 . 70 . 75 . (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 (32) 0 (35) 0 (35)	Rate: gpm. ter? Volume (gal.) .25 .50 .75 (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFF) 15.2 15.0 FORMATION LABORATORY	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	
Purging Flow F Did well de-wa Time (2400 hr. 0 132 0 135 0 135 P-1	Rate: gpm. ter? Volume (gal.) .25 .50 .75 (#) CONTAINER	Sedime If yes, Tim PH 7.05 6.87 6.82 LA REFRIG.	Conductivity (umhos/cm) 9 1/85 507 561 BORATORY INI	Temperature OFFORMATION E LABORATORY LANCASTER	7.5 W7 gal. D.O. (mg/L)	ORP (mV)	

Chevron California Region Analysis Request/Chain of Custody

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Lancaster Laboratories Where quality is a science.	5	200		016			Acct	.#:	0	104		Samp	le #:_	4	719	16	6-	79	>		scr#: 979.80	18	-
Where quality is a science.	O	228	20	-U4	•				Γ	***			Anal	y s 08	Req	uest	ed						
						Τ.			+				Pres	erva	tion	Cod	es					tive Code	
Facility #: SS#9-02 6 0-OML G-R#3 Site Address ²¹ 995 FOOTH!LL BLVD.	85110 HAY	Global i NARD, C	D#T 06 :A	001003	15	'	Vatrix		F	14		9						-			N = HNO ₃	T = Thiosu B = NaOh O = Other	ا ا
Chevron PMM Consultant/Office: G-R, Inc., 6747 Sier			HIMAG	RIARF	4568		ge S	ners				5 5				-					☐ J value report	vest detection	n limits
Consultant/Office: G-R, Inc., 0747 Ster Consultant Prj. Mgr. Deanna L. Harding	g (dea	nne@gr	ing.co	m)			☐ Potable☐ NPDES	Containers		D 3021□		100 SON CONTROL								1	possible for 8 8021 MTBE Cor	260 compot	ınds
Consultant Phone #925-551-7555		Fax #: 9	<u> 25-551</u>	-7899 	Ħ,	4		Oil 🗆 Air 🗆 Total Number of		80	OD GRO	TPH 8015 MOD DRO	Oxygenates	7421							Confirm high	est hit by 82	60
Sampler: Aaron Char		n SAR: _			Grab	5	,	Air D		MTBE	TPH 8015 MOD	TPH 8015 MO	96/20	8							Runox		st hit
Service Order #:	UNG	Date	1	Time	Grab	<u> </u>	Water		Į	BTEX + I	£ 8 8	¥ 8	Ĭ	Lead 7420							Runox	ys on all hit	\$
Sample Identification	~	Collecte	d C	ollected_	ダベ	3 3	≯	Ō F			X	<u>⊭ 8</u>		13							Comments /	Remarks	
		2-27-0	٠	1045	7	1	×		0	X	X												
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Assert Control of the						1							1		1	-		-					
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Turnaround Time Requested (TAT) (s TD. TAT 72 hour 24 hour 4 day	48 hou 5 day			Relinq	uished	by:		T	7/ //	cm	~·)ate		me 215		ceile	d by	4	, (Imany		Time レング
				- Relind	ulsh	by:	//						Date	1.	me	Be	ceixe	by		V	V	Date 2 /26/16	
Data Package Options (please circle if a QC Summary Type I — Full				Relino	uished	by Co	mmerci	iai Carr	ler:	<u> </u>		1 /2	8/86	1/5	<u>30</u>	Re	<u>エ</u> ceive	ed by		A .		Date	Time
Type VI (Raw Data) ☐ Coelt Deliverable WIP (RWQCB)	e not nee	dEDF/E	DD	UPS		PEdE	y)	Ott	her						<u></u>	_		4	<u> </u>	$\frac{1}{2}$	Yes N		090
Disk				Temp	erature	Upon	Receip	1 Z. 5	1	50	C,					C) Y	etod	y S ea	ijs Ini	acti	(Tes / N		
			, ,	<u> </u>																		3460 R	ev. 7/30/

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 *717-656-2300 Fax:717-656-2681 * www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

Chevron 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

「複数数数数数」 NAME NEED おおります。

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 979808. Samples arrived at the laboratory on Wednesday, March 01, 2006. The PO# for this group is 0015006480 and the release number is INGLIS.

Client Description		Lancaster Labs Number
QA-T-060227	NA Water	4719166
MW-6-W-060227	Grab Water	4719167
MW-9-W-060227	Grab Water	4719168
MW-10-W-060227	Grab Water	4719169
MW-11-W-060227	Grab Water	4719170
MW-15-W-060227	Grab Water	4719171
MW-16-W-060227	Grab Water	4719172
MW-17-W-060227	Grab Water	4719173
MW-18-W-060227	Grab Water	4719174
P-1-W-060227	Grab Water	4719175

ELECTRONIC COPY TO

Cambria c/o Gettler-Ryan

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

James Elfers Jenifer E. Hess

Manager



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Lancaster Laboratories Sample No. WW 4719166

NA Water QA-T-060227

Facility# 90260 Job# 385110 21995 Foothill - Hayward T0600100315 QA

Collected: 02/27/2006

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10

Account Number: 10904

GRD

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Discard: 04/09/2006 HAYWQ

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of gasoline constituents eluting patent time.	CAS Number n.a. TPH-GRO does not prior to the C6	As Received Result N.D. include MTBE o (n-hexane) TPH-	As Received Method Detection Limit 50. r other GRO range	Units ug/l	Dilution Factor
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	N.D. N.D. N.D. N.D.	0.5 0.5 0.5 0.5 0.5	ug/l ug/l ug/l ug/l ug/l	1 1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chro	ni	icle
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		Laboratory	CILLO	Analysis		Dilution
CAT No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1 1	Date and Time 03/03/2006 01:56 03/04/2006 05:34 03/03/2006 01:56	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 1 1 1



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Lancaster Laboratories Sample No. WW 4719167

Water MW-6-W-060227

Facility# 90260 Job# 385110

21995 Foothill - Hayward T0600100315 MW-6

Collected: 02/27/2006 10:45 by AC Account Number: 10904

Chevron Submitted: 03/01/2006 09:00

6001 Bollinger Canyon Rd L4310 Reported: 03/09/2006 at 12:10

GRD

San Ramon CA 94583 Discard: 04/09/2006

HAYW6

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of Tagasoline constituents eluting part time.	CAS Number n.a. TPH-GRO does not prior to the C6	As Received Result N.D. include MTBE or (n-hexane) TPH-G	As Received Method Detection Limit 50. other RO range	Units ug/l	Dilution Factor
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	N.D. N.D. N.D. N.D. N.D.	0.5 0.5 0.5 0.5	ug/l ug/l ug/l ug/l ug/l	1 1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Analysis	
No. Analysis Name Method Trial# Date and Time Analyst No. Analysis Name N. CA LUFT GRO 1 03/03/2006 02:07 Steven A Skil 01728 TPH-GRO - Waters N. CA LUFT GRO 1 03/04/2006 05:58 Dawn M Harle 06054 BTEX+MTBE by 8260B SW-846 8260B 1 03/03/2006 02:07 Steven A Skil 01146 GC VOA Water Prep SW-846 5030B 1 03/04/2006 05:58 Dawn M Harle 01163 GC/MS VOA Water Prep SW-846 5030B 1 03/04/2006 05:58 Dawn M Harle	es 1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 4719168

Water Grab MW-9-W-060227

Facility# 90260 Job# 385110

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10 Discard: 04/09/2006

21995 Foothill - Hayward T0600100315 MW-9

Collected: 02/27/2006 13:00 by AC Account Number: 10904

Chevron

GRD

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAYW9

CAT	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters The reported concentration of gasoline constituents eluting start time.	n.a. IPH-GRO does not prior to the C6	20,000. include MTBE o (n-hexane) TPH-	500. or other	ug/l	
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total) The reporting limits for the G	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	N.D. N.D. 23. 360. 1,000.	1. 1. 1. 1. 1. aised due to	ug/l ug/l ug/l ug/l ug/l	2 2 2 2 2

the level of non-target compounds.

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Taboracory	, C112 O.	Analysis		Dilution
CAT No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1	Date and Time 03/07/2006 17:48 03/04/2006 06:22 03/07/2006 17:48 03/04/2006 06:22	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 10 2 10 2



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Lancaster Laboratories Sample No. WW

MW-10-W-060227

Water

Facility# 90260 Job# 385110

GRD

21995 Foothill - Hayward T0600100315 MW-10

Account Number: 10904

Collected: 02/27/2006 11:15

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10

6001_Bollinger Canyon Rd L4310

Discard: 04/09/2006

San Ramon CA 94583

HAY10

G3.77			As Received	As Received Method		Dilution
CAT No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01728	TPH-GRO - Waters The reported concentration of T gasoline constituents eluting p start time.	n.a. PH-GRO does not rior to the C6	N.D. include MTBE or (n-hexane) TPH-G	50. other RO range	ug/l	1
06054	BTEX+MTBE by 8260B					
	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02010		71-43-2	N.D.	0.5	ug/l	1
05401	Benzene	108-88-3	N.D.	0.5	ug/l	1
05407	Toluene	100-41-4	N.D.	0.5	ug/l	1
05415 06310	Ethylbenzene Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Laboratory	Cnro	NICIE Analysis		Dilution
No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1	Date and Time 03/07/2006 17:58 03/04/2006 07:09 03/07/2006 17:58 03/04/2006 07:09	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 1 1 1 1



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4719170 Lancaster Laboratories Sample No.

MW-11-W-060227

Grab

Facility# 90260 Job# 385110

GRD

21995 Foothill - Hayward T0600100315 MW-11

Collected: 02/27/2006 11:45

Account Number: 10904

Submitted: 03/01/2006 09:00

Chevron

Reported: 03/09/2006 at 12:10 Discard: 04/09/2006

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAY11

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of T gasoline constituents eluting F	CAS Number n.a. TPH-GRO does not orior to the C6	As Received Result 18,000. include MTBE or (n-hexane) TPH-G	As Received Method Detection Limit 500. other RO range	Units ug/1	Dilution Factor
06054	start time. BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	8. 700. 340. 770. 1,300.	1. 5. 1. 5.	ug/l ug/l ug/l ug/l ug/l	2.5 10 2.5 10 2.5

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Laboratory	Chro	nicle Analysis		Dilution
CAT No. 01728 06054 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 8260B SW-846 5030B SW-846 5030B SW-846 5030B	1 1	Date and Time 03/07/2006 18:09 03/04/2006 07:33 03/04/2006 07:57 03/07/2006 18:09 03/04/2006 07:33 03/04/2006 07:57	Analyst Steven A Skiles Dawn M Harle Dawn M Harle Steven A Skiles Dawn M Harle Dawn M Harle	Factor 10 2.5 10 10 2.5



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Lancaster Laboratories Sample No. WW 4719171

MW-15-W-060227

Water

Facility# 90260 Job# 385110

GRD

21995 Foothill - Hayward T0600100315 MW-15

Collected:02/27/2006 12:20

Account Number: 10904

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10

Grab

Discard: 04/09/2006

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAY15

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of T gasoline constituents eluting p start time.	CAS Number n.a. pH-GRO does not rior to the C6	As Received Result N.D. include MTBE of (n-hexane) TPH-C	As Received Method Detection Limit 50. r other GRO range	Units	Dilution Factor
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	N.D. N.D. N.D. N.D. N.D.	0.5 0.5 0.5 0.5	ug/l ug/l ug/l ug/l ug/l	1 1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Haboracory		Analysis		Dilution
CAT No. 01728 06054 01146	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1	Date and Time	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 1 1 1 1
01163	GC/MS VOA Water Frep					



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by AC

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Lancaster Laboratories Sample No. WW 4719172

MW-16-W-060227

Water

Facility# 90260 Job# 385110 21995 Foothill - Hayward T0600100315 MW-16

GRD

Collected: 02/27/2006 12:55

Submitted: 03/01/2006 09:00 Reported: 03/09/2006 at 12:10

6001 Bollinger Canyon Rd L4310

Discard: 04/09/2006

San Ramon CA 94583

Account Number: 10904

HAY16

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of T gasoline constituents eluting p start time.	CAS Number n.a. PH-GRO does not rior to the C6	As Received Result 4,600. include MTBE or (n-hexane) TPH-0	As Received Method Detection Limit 250. other RO range	Units ug/l	Dilution Factor 5
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	7. 110. 9. 120. 220.	0.5 0.5 0.5 0.5	ug/l ug/l ug/l ug/l ug/l	1 1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Haboracory	Q24 O.	Analysis		Dilution
CAT No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1 1	Date and Time 03/02/2006 16:43 03/04/2006 07:22 03/02/2006 16:43 03/04/2006 07:22	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 5 1 5



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Lancaster Laboratories Sample No. WW 4719173

Grab MW-17-W-060227

Facility# 90260 Job# 385110 21995 Foothill - Hayward T0600100315 MW-17 GRD

Collected: 02/27/2006 10:30 by AC

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10

Discard: 04/09/2006

Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAY17

nivii.			As Received	As Received Method		Dilution
CAT No.	Analysis Name	CAS Number	Result	Detection Limit	Units ug/l	Factor 1
01728	TPH-GRO - Waters The reported concentration of gasoline constituents eluting patent time.	n.a. TPH-GRO does not prior to the C6	N.D. include MTBE of (n-hexane) TPH-	50. r other GRO range	ug/1	•
06054	BTEX+MTBE by 8260B					
	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02010		71-43-2	N.D.	0.5	ug/l	1
05401	Benzene	108-88-3	N.D.	0.5	ug/l	1
05407	Toluene	100-41-4	N.D.	0.5	ug/1	1
05415 06310	Ethylbenzene Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Laboratory	Chro	nicle Analysis		Dilution
CAT No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1	Date and Time 03/02/2006 14:14 03/07/2006 09:24 03/02/2006 14:14 03/07/2006 09:24	Analyst Steven A Skiles Ginelle L Feister Steven A Skiles Ginelle L Feister	Factor 1 1 1



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Lancaster Laboratories Sample No. WW 4719174

Grab MW-18-W-060227

GRD Facility# 90260 Job# 385110 21995 Foothill - Hayward T0600100315 MW-18

Collected:02/27/2006 13:50 by AC

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10

Discard: 04/09/2006

Account Number: 10904

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAY18

CAT			As Received	As Received Method	Units	Dilution Factor
No.	Analysis Name	CAS Number	Result	Detection Limit	UNICS	
01728	TPH-GRO - Waters The reported concentration of gasoline constituents eluting start time.	n.a. TPH-GRO does no prior to the C6	31,000. t include MTBE c (n-hexane) TPH-	1,000. or other -GRO range	ug/l	20
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4 71-43-2	N.D. 440.	1.	ug/l ug/l	2.5 2.5

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Laboratory	Chro:	N1CLE Analysis		Dilution
CAT No. 01728 06054 06054 01146 01163 01163	Analysis Name TPH-GRO - Waters ETEX+MTBE by 8260B BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 8260B SW-846 5030B SW-846 5030B SW-846 5030B	Trial# 1 1 1 1 2	Date and Time 03/02/2006 14:43 03/07/2006 00:13 03/07/2006 00:37 03/02/2006 14:43 03/07/2006 00:37 03/07/2006 00:37	Analyst Steven A Skiles Dawn M Harle Dawn M Harle Steven A Skiles Dawn M Harle Dawn M Harle	Factor 20 25 2.5 20 2.5 25



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4719175 Lancaster Laboratories Sample No.

P-1-W-060227

Facility# 90260 Job# 385110

Submitted: 03/01/2006 09:00

Reported: 03/09/2006 at 12:10 Discard: 04/09/2006

GRD

21995 Foothill - Hayward T0600100315 P-1

Collected:02/27/2006 09:50 by AC Account Number: 10904

Chevron

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

HAYP1

CAT No. 01728	Analysis Name TPH-GRO - Waters The reported concentration of Transcoline constituents eluting practice time.	CAS Number n.a. PH-GRO does not cior to the C6	As Received Result 310. include MTBE or (n-hexane) TPH-GI	As Received Method Detection Limit 50. other RO range	Units ug/l	Dilution Factor 1
06054	BTEX+MTBE by 8260B					
02010 05401 05407 05415 06310	Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene Xylene (Total)	1634-04-4 71-43-2 108-88-3 100-41-4 1330-20-7	7. 31. 0.9 1.	0.5 0.5 0.5 0.5	ug/l ug/l ug/l ug/l ug/l	1 1 1 1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

		Laboratory	Chro	nicle Analysis		Dilution
CAT No. 01728 06054 01146 01163	Analysis Name TPH-GRO - Waters BTEX+MTBE by 8260B GC VOA Water Prep GC/MS VOA Water Prep	Method N. CA LUFT GRO SW-846 8260B SW-846 5030B SW-846 5030B	1	Date and Time 03/02/2006 15:12 03/07/2006 21:52 03/02/2006 15:12 03/07/2006 21:52	Analyst Steven A Skiles Dawn M Harle Steven A Skiles Dawn M Harle	Factor 1 1 1



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Quality Control Summary

Client Name: Chevron

Group Number: 979808

Reported: 03/09/06 at 12:10 PM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
THE TOTAL STATE OF THE PARTY OF								
Batch number: 06061A08A TPH-GRO - Waters	Sample N.D.	number(s):	4719171~471 ug/l	19175 129	124	70-130	4	30
Batch number: 06061A20A TPH-GRO - Waters	Sample N.D.	number(s):	4719166 ug/l	104	100	70-130	4	30
Batch number: 06061B20A TPH-GRO - Waters	Sample N.D.	number(s):	4719167 ug/l	98	116	70-130	17	30
Batch number: 06066A20A TPH-GRO - Waters	Sample N.D.	number(s):	4719169 ug/l	118	114	70-130	4	30
Batch number: 06066B20A TPH-GRO - Waters	Sample N.D.	number(s):	4719168,47 ug/l	19170 111	107	70-130	4	30
Batch number: Z060623AA Methyl Tertiary Butyl Ether	Sample N.D. N.D.	number(s): 0.5 0.5	4719172 ug/l ug/l	90 94		73-119 85-117		
Benzene Toluene Ethylbenzene	N.D.	0.5 0.5	ug/l ug/l	99 99 102		85-115 82-119 83-113		
Xylene (Total)	N.D.	0.5	ug/l	102		00 ===		
Batch number: Z060624AA	Sample	number(s):	4719166-47	19171				
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	87		73-119		
Benzene	N.D.	0.5	ug/l	91		85-117		
Toluene	N.D.	0.5	ug/l	100		85-115		
Ethylbenzene	N.D.	0.5	ug/l	96		82-119		
Xylene (Total)	N.D.	0.5	ug/l	98		83-113		
Batch number: Z060654AA	Sample	number(s):	4719174					
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	95		73-119		
Benzene	N.D.	0.5	ug/l	93		85-117		
Toluene	N.D.	0.5	ug/l	98		85-115		
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		
Batch number: Z060662AA	Sample	number(s):	4719173					
	N.D.	0.5	uq/1	91		73-119		
Methyl Tertiary Butyl Ether	N.D.	0.5	uq/l	92		85-117		
Benzene	N.D.	0.5	ug/l	96		85-115		
Toluene	N.D.	0.5	ug/l	94		82-119		
Ethylbenzene Xylene (Total)	N.D.	0.5	ug/l	97		83-113		
TOCOCCANT	Camp 1	number(s):	4719175					
Batch number: Z060664AA	N.D.	0.5	uq/l	87		73-119		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	90		85-117		
Benzene Toluene	N.D.	0.5	ug/l	97		85-115		

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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DUP

RPD

Dup RPD Max

Quality Control Summary

Client Name: Chevron

Group Number: 979808

Reported: 03/09/06 at 12:10 PM

Laboratory Compliance Quality Control

Analysis Name Ethylbenzene	Blank Result N.D. N.D.	Blank MDL 0.5 0.5	Report <u>Units</u> ug/l ug/l	LCS <u>%REC</u> 95 96	LCSD %REC	LCS/LCSD <u>Limits</u> 82-119 83-113	RPD	RPD Max
Xylene (Total)	N.D.	0.5	37 -					

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Background (BKG) = the sample ds	ea 11. 00						
Analysis Name	MS %REC	MSD <u>%REC</u>	MS/MSD <u>Limits</u>	RPD	RPD MAX	BKG Conc	DUP Conc
Batch number: 06061A08A TPH-GRO - Waters	93	118	(s): 4719171 63-154	23	30		
Batch number: 06061A20A TPH-GRO - Waters	107		(s): 4719166 63-154				
Batch number: 06061B20A TPH-GRO - Waters	98		(s): 4719167 63-154				
Batch number: 06066A20A TPH-GRO - Waters	98		(s): 4719169 63-154				
Batch number: 06066B20A TPH-GRO - Waters	105		(s): 4719168 63-154				
	Cample	number	(s): 471917	2 UNSPR	: P720	231	
Batch number: Z060623AA	94		69-127	1	30		
Methyl Tertiary Butyl Ether	101			2	30		
Benzene	103	106	83-128 83-127	3	30		
Toluene	102	100	82-129	1	30		
Ethylbenzene		103	82-129 82-130	2	30		
Xylene (Total)	101						
*			r(s): 471916	6-4719	171 UNS	PK: P719131	
Batch number: Z060624AA		e number	69-127	0	30		
Methyl Tertiary Butyl Ether	92			0	30		
Benzene	97	97	83-128 83-127				
Toluene	103	105	83-12/	2 1	30		
Ethylbenzene	101	102	82-129	Ţ			
Xylene (Total)	103	103	82-129 82-130	0	30		
Hydene (double)				A TRACE	v. 19710	A13	
Batch number: Z060654AA	Sampl	e numbe	r(s): 471917	4 UNDE	30	77.2	
Methyl Tertiary Butyl Ether	94	84					
Benzene	95	94	83-128 83-127	1	30		
	101	103			30		
Toluene	98	98	82-129	0	30		
Ethylbenzene	99		82-130	0	30		
Xylene (Total)						. .	
RDCDCC277	Samol	e numbe	r(s): 471917	73 UNSP	K: P72)8U /	
Batch number: Z060662AA	88	ନ୍ଦ	69-127	4	20		
Methyl Tertiary Butyl Ether	99	100	83-128	1	30		
Benzene	105	107	83-128 83-127 82-129	2	30		
Toluene	101	103	82-129	2	30		
Ethylbenzene		105	82-130	3	30		
Xylene (Total)	102	107	O4 404	•			
•							

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron

Group Number: 979808

Reported: 03/09/06 at 12:10 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Methyl Tertiary Butyl Ether Benzene Toluene Ethylbenzene	92 101 106 105	94 98 104 103	MS/MSD Limits (s): 4719175 69-127 83-128 83-127 82-129 82-130	RPD UNSPK: 2 3 2 2	RPD MAX P72224 30 30 30 30 30 30	BKG <u>Conc</u> 43	DUP <u>Conc</u>	DUP <u>RPD</u>	Dup RPD Max
Xylene (Total)	106	105	82-130	1	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters Batch number: 06061A08A Trifluorotoluene-F

4719171	73	
4719172	81	
4719173	73	
4719174	71	
4719175	80	
Blank	72	
LCS	78	
LCSD	79	
MS	74	
MSD	77	
Limits:	63-135	

Analysis Name: TPH-GRO - Waters Batch number: 06061A20A Trifluorotoluene-F

4719166	89	
Blank	90	
LCS	109	
LCSD	108	
MS	111	
* : - :	62.125	
Timits:	63+135	

Analysis Name: TPH-GRO - Waters Batch number: 06061B20A Trifluorotoluene-F

4719167	102
Blank	99
LCS	123
LCSD	126
MS	12.

Limits:

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron

Group Number: 979808

Reported: 03/09/06 at 12:10 PM

Surrogate Quality Control

imits:	63-135			,
nalvsis Na	me: TPH-GRO - Waters			
atch numbe	r: 06066A20A			
	Trifluorotoluene-F			
719169	89			
lank	90			
CS	110			
CSD	110			
1S	109			
_imits:	63-135			i
Analysis Na	ame: TPH-GRO - Waters			
3atch numbe	er: 06066B20A			
	Trifluorotoluene-F			
1719168	127			
719170	122			
3lank	102			
LCS	123			
LCSD	124			
MS 2M	123			
Analysis N Batch numb	Name: BTEX+MTBE by 8260B Der: Z060623AA			
	Dibromofluoromethane	1.2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzen
	Dibromofluoromethane	1,2-Dichloroethane-d4		_
4719172	Dibromofluoromethane	82	91	88
	Dibromofluoromethane 86 87	82 83	91 90	88 84
4719172 Blank	Dibromofluoromethane	82 83 83	91 90 91	88 84 89
Blank LCS	Dibromofluoromethane 86 87 87	82 83 83 83	91 90 91 90	88 84 89 88
Blank LCS	Dibromofluoromethane 86 87	82 83 83	91 90 91	88 84 89 86 89
Blank LCS MS	Dibromofluoromethane 86 87 87 86	82 83 83 83	91 90 91 90	8 4 89 88
Blank LCS MS MSD Limits:	Dibromofluoromethane 86 87 87 86 86 80-116	82 83 83 83 83	91 90 91 90 90	88 84 89 88 89
Blank LCS MS MSD Limits:	Dibromofluoromethane 86 87 87 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA	82 83 83 83 84 77-113	91 90 91 90 90 90	88 84 89 88 89 78-113
Blank LCS MS MSD Limits:	Dibromofluoromethane 86 87 87 86 86 80-116	82 83 83 83 83	91 90 91 90 90	88 84 89 88 89 78-113
Blank LCS MS MSD Limits: Analysis Batch num	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane	82 83 83 83 84 77-113 1,2-Dichloroethane-d4	91 90 91 90 90 90 80-113 Toluene-d8	88 84 89 88 89 78-113 4-Bromofluorobenzer
Blank LCS MS MSD Limits: Analysis 1 Batch num	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane	82 83 83 83 84 77-113 1,2-Dichloroethane-d4	91 90 91 90 90 90 80-113 Toluene-d8	88 84 89 88 89 78-113 4-Bromofluorobenzer
Blank LCS MS MSD Limits: Analysis Batch num	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100	82 83 83 83 84 77-113 1,2-Dichloroethane-d4	91 90 91 90 90 90 80-113 Toluene-d8	88 84 89 88 89 78-113 4-Bromofluorobenzer 90 92
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95	82 83 83 83 84 77-113 1,2-Dichloroethane-d4	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100	88 84 89 88 89 78-113 4-Bromofluorobenzer 90 92 100
Elank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101	88 84 89 88 89 78-113 4-Bromofluorobenzer 90 92 100 92 97
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719170	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89	91 90 91 90 90 90 80-113 Toluene-d8 99 99 102 100 101	88 84 89 88 89 78-113 4-Bromofluorobenze: 90 92 100 92 97 91
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719170 4719171	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95 100	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89 91	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101	88 84 89 88 89 78-113 4-Bromofluorobenze 90 92 100 92 97 91 89
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719170 4719171 Blank	Dibromofluoromethane 86 87 87 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95 100 97	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89 91 89 94	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101	88 84 89 80 89 78-113 4-Bromofluorobenze: 90 92 100 92 97 91 89 93
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719171 Blank LCS	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95 100 97 98	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89 91 89 94 93 87	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101	90 92 100 92 97 91 89 93
Blank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719170 4719171 Blank LCS MS	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95 100 97 98 97	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89 91 89 94	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101	88 84 89 88 89 78-113 4-Bromofluorobenzer 90 92 100 92 97 91 89 93
Elank LCS MS MSD Limits: Analysis Batch num 4719166 4719167 4719168 4719169 4719171 Blank LCS	Dibromofluoromethane 86 87 87 86 86 86 80-116 Name: BTEX+MTBE by 8260B ber: Z060624AA Dibromofluoromethane 98 100 95 98 95 100 97 98	82 83 83 83 84 77-113 1,2-Dichloroethane-d4 91 92 89 91 89 94 93 87	91 90 91 90 90 80-113 Toluene-d8 99 99 102 100 101 100 101 99	88 84 89 88 89 78-113 4-Bromofluorobenze 90 92 100 92 97 91 89 93 96

Analysis Name: BTEX+MTBE by 8260B

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron

Group Number: 979808

Reported: 03/09/06 at 12:10 PM

Surrogate Quality Control

		Patrodace &		
Batch numbe	er: Z060654AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
		85	102	96
4719174	96	91	99	92
Blank	99		99	95
LCS	98	93	101	96
MS	97	93	102	92
MSD	98	86	102	-
Limits:	80-116	77-113	80-113	78-113
Analysis N Batch numb	dame: BTEX+MTBE by 8260B der: Z060662AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzen
		91	100	87
4719173	101	92	98	90
Blank	100		99	96
LCS	98	93	100	95
MS	101	92	101	95
MSD	98	87	101	
Limits:	80-116	77-113	80-113	78-113
Analysis I Batch num	Name: BTEX+MTBE by 8260B ber: Z060664AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzen
	DIDIOMOTITUTE		99	93
4719175	99	88	101	92
Blank	98	90		94
LCS	97	87	101	97
MS	99	88	100	97
MSD	101	92	99	<i>y</i>
		77-113	80-113	78-113
Limits:	80-116	, , , , , , , , , , , , , , , , , ,		

^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.

⁽²⁾ The background result was more than four times the spike added.

Lancaster Laboratories **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

The following	30////00 00//////		and a Charles I must
N.D. TNTC IU umhos/cm C Cal meq g ug ml m3	none detected Too Numerous To Count International Units micromhos/cm degrees Celsius (diet) calories milliequivalents gram(s) microgram(s) milliliter(s) cubic meter(s)	BMQL MPN CP Units NTU F Ib. kg mg I ul fib >5 um/ml	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units degrees Fahrenheit pound(s) kilogram(s) milligram(s) liter(s) microliter(s) fibers greater than 5 microns in length per ml

- less than The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.
- greater than
- parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of ppm water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- parts per billion ppb
- Results printed under this heading have been adjusted for moisture content. This increases the analyte weight Dry weight concentration to approximate the value present in a similar sample without moisture. basis

U.S. EPA data qualifiers:

Organic Qualifiers

Inorganic Qualifiers

	Organic Qualifiers		
A B C D E	TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quatitated on a diluted sample Concentration exceeds the calibration range of the instrument	B E M N S	Estimated due to interference Duplicate injection precision not met Spike amount not within control limits Method of standard additions (MSA) used for calculation
J	Estimated value	U W	Post digestion spike out of control limits
N	Presumptive evidence of a compound (TICs only)	*	Duplicate analysis not within control limits
P	Concentration difference between primary and confirmation columns >25%	+	Correlation coefficient for MSA <0.995
U	Compound was not detected		
Y,Z	Defined in case narrative		

X,Y,ZAnalytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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