GETTLER-RYAN INC.

TRANSMITTAL

July 7, 2006
G-R #385110

TO: Mr. Robert Foss
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Mr. Satya Sinha
Chevron Environmental
Management Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-0260
21995 Foothill Boulevard
Hayward, California
RO 0000383

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	July 7, 2006	Groundwater Monitoring and Sampling Report Second Quarter - Event of May 30 & 31, 2006

COMMENTS:

Pursuant to your request, we are providing you with a copy of the above referenced report for **your use and distribution to the following (via PDF):**

Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 **(Distributed by Cambria via PDF)**

Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***July 24, 2006***, at which time the final report will be distributed to the following:

cc: Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541-5007
Mr. and Mrs. Arthur Castillo, 1180 Rex Road, Hayward, CA 94541

Enclosures

trans/9-0260-SS

GETTLER-RYAN INC.

July 7, 2006
G-R Job #385110

Mr. Satya Sinha
Chevron Environmental Management Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: Second Quarter Event of May 30 and 31, 2006
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Dear Mr. Sinha:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

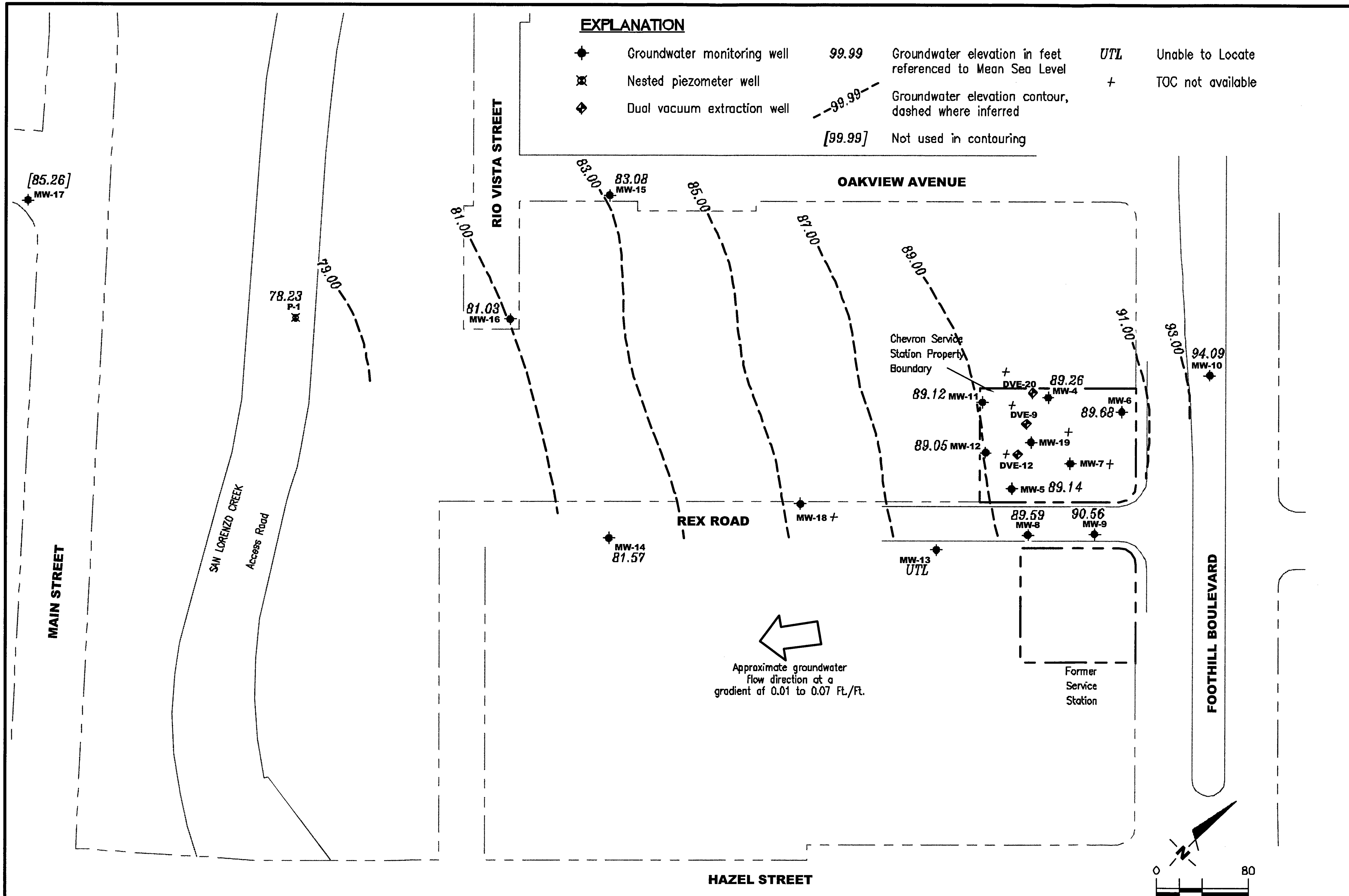
Sincerely,

Shamani Nirvan
-FOR-
Deanna L. Harding
Project Coordinator

PROFESSIONAL GEOLOGIST
ROBERT A. LAURITZEN
No. 7504
STATE OF CALIFORNIA

Robert A. Lauritzen
Senior Geologist, P.G. No. 7504

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm and Cambria, Dated: 11/18/05 and 04/25/06

FIGURE 1

POTENTIOMETRIC MAP
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

DATE
May 30 and 31, 2006

REVISED DATE

GETTLER-RYAN INC.

PROJECT NUMBER
38510

REVIEWED BY

FILE NAME P:\Enviro\Chevron\9-0260\Q06-9-0260.dwg | Layout Tab: Pot2

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4													
02/05/88	--	--	--	--	--	88,000	24,000	19,000	1,700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	95,000	45,000	30,000	2,100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	500,000	41,000	27,000	<5,000	16,000	--	<5,000	--
09/27/88[1]	100.75	--	--	--	--	88,000	1,200	4,100	1,600	12,000	--	230	270
01/05/89	100.75	87.55	13.20	--	--	64,000	41,000	29,000	2,700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	110,000	34,000	24,000	2,400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	240,000	36,000	31,000	3,200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	130,000	33,000	28,000	2,400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	110,000	41,000	32,000	2,900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	180,000	32,000	30,000	2,600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	170,000	31,000	30,000	2,700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	130,000	21,000	24,000	2,300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	240,000	27,000	33,000	2,600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	97,000	23,000	18,000	1,400	8,800	430	--	--
02/20/96	100.73	92.83	7.90	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	59,000	11,000	11,000	740	4,400	<500	--	--
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	130,000	20,000	14,000	1,200	7,000	21,000	--	--
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--
05/23/97[4]	100.73	88.10	12.63	--	--	120,000	23,000	21,000	1,400	8,400	50,000	--	--
08/04/97	100.73	87.51	13.22	--	--	120,000	25,000	22,000	1,600	8,000	15,000	--	--
11/25/97[5]	100.73	86.83	13.90	--	--	460,000	44,000	45,000	4,000	19,000	290,000	--	--
02/25/98	100.73	87.03	13.70	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
05/21/98	100.73	88.74	11.99	--	--	100,000	11,000	8,600	720	4,200	3,100	--	--
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	51,000	5,200	8,900	1,200	6,400	1,600	--	--
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	68,800	9,680	11,500	1,450	7,700	2,080/328[7]	--	--
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--
05/09/00[15]	100.73	88.01	12.72	0.00	0.00	3,400[8]	24	<10	<10	890	430	--	--
08/02/00[15]	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00[15]	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	--	--
02/08/01[15]	100.73	84.99	15.74	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	--	--
08/28/01[15]	100.73	82.77	17.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01[15]	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	--	--
02/22/02[15]	100.73	88.84	11.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02[15]	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	--	--
08/29/02[15]	100.73	85.01	15.72	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02[15]	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	--	--
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03[17]	100.73	88.34	12.39	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5	--	--
08/22/03	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03[17]	100.73	85.76	14.97	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	--	--
02/27/04	100.73	89.78	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04[17]	100.73	86.13	14.60	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10	--	--
08/26/04	100.73	85.26	15.47	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04[17]	100.73	85.64	15.09	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5	--	--
02/11/05	100.73	UNABLE TO LOCATE - DUE TO OVERGROWN VEGETATION						--	--	--	--	--	--
06/16/05[17]	100.73	88.68	12.05	0.00	0.00	45,000	1,700	6,300	1,300	6,800	<5	--	--
08/31/05	100.73	88.77	11.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05[17]	100.73	85.54	15.19	0.00	0.00	56,000	2,200	7,800	1,400	8,100	<10	--	--
02/27/06	100.73	89.11	11.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06[17]	**100.73**	**89.26**	**11.47**	**0.00**	**0.00**	**36,000**	**1,200**	**6,000**	**1,100**	**5,700**	**6**	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5													
02/05/88	--	--	--	--	--	80,000	16,000	15,000	2,600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	77,000	42,000	38,000	2,500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	470,000	39,000	32,000	<5,000	16,000	--	<5,000	--
09/27/88[1]	99.97	--	--	--	--	48,000	1,800	3,500	1,600	10,000	--	420	410
01/05/89	99.97	87.27	12.70	--	--	82,000	44,000	37,000	2,400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	80,000	36,000	24,000	2,400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	240,000	40,000	35,000	2,600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	130,000	37,000	31,000	2,400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	120,000	41,000	33,000	2,500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	200,000	28,000	25,000	1,800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	370,000	38,000	36,000	4,700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	140,000	36,000	32,000	2,700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	230,000	34,000	31,000	2,700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	220,000	35,000	30,000	2,500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02[2]	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	1,100,000	64,000	69,000	9,200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	320,000	34,000	38,000	5,800	31,000	2,000	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	150,000	23,000	25,000	2,200	12,000	<500	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	170,000	25,000	27,000	2,000	12,000	<500	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	160,000	29,000	34,000	2,900	16,000	<250	--	--
08/04/97	99.97	87.09	12.88	--	--	130,000	27,000	31,000	2,500	13,000	<500	--	--
11/25/97	99.97	85.16	14.81	--	--	310,000[5]	52,000	59,000	5,500	28,000	3,300	--	--
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	220,000	20,000	26,000	2,000	10,000	8,500	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	102,000	13,300	17,200	1,240	<200	7,560/<250[7]	--	--
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--
05/09/00[15]	99.97	87.28	12.69	0.00	0.00	360[8]	6.2	<2.5	<2.5	13	13	--	--
08/02/00[15]	99.97	85.81	14.16	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00[15]	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41	--	--
02/08/01[15]	99.97	84.76	15.21	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	--	--
08/28/01[15]	99.97	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01[15]	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	--	--
02/22/02[15]	99.97	87.75	12.22	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02[15]	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	--	--
08/29/02[15]	99.97	84.65	15.32	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03[17]	99.97	87.36	12.61	0.00	0.00	8,100	1,600	1,100	72	700	8	--	--
08/22/03	99.97	86.12	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03[17]	99.97	85.01	14.96	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10	--	--
02/27/04	99.97	89.54	10.43	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04[17]	99.97	85.39	14.58	0.00	0.00	45,000	4,700	12,000	870	5,000	<10	--	--
08/26/04	99.97	84.29	15.68	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04[17]	99.97	84.77	15.20	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	--	--
02/11/05	99.97	87.46	12.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05[17]	99.97	88.84	11.13	0.00	0.00	17,000	1,400	3,900	220	1,700	<5	--	--
08/31/05	99.97	85.99	13.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05[17]	99.97	85.03	14.94	0.00	0.00	49,000	2,900	12,000	840	5,000	<25	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
02/27/06	99.97	87.98	11.99	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06[17,19]	**99.97**	**89.14**	**10.83**	**0.00**	**0.00**	**89,000**	**6,500**	**19,000**	**2,600**	**13,000**	**<25**	--	--
MW-6													
02/05/88	--	--	--	--	--	53,000	5,100	4,400	2,100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	33,000	9,200	5,500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	17,000	2,200	2,800	1,700	5,100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	37,000	5,000	3,400	2,200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	80,000	7,000	4,100	2,000	9,700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	110,000	8,500	5,100	2,600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	59,000	5,200	2,600	2,000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	31,000	6,600	2,600	2,200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	66,000	5,800	2,900	2,000	9,800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	50,000	5,600	2,200	1,800	9,400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	81,000	11,000	2,700	2,100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	67,000	7,500	1,900	1,800	9,500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	110,000	12,000	2,900	4,200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	62,000	12,000	1,400	2,100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	61,000	7,000	1,500	1,500	7,400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	78,000	13,000	940	1,900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	51,000	8,600	1,400	1,900	7,800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
02/20/96	101.43	91.71	9.72	--	--	59,000	11,000	1,600	2,100	9,400	<500	--	--
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	84,000	11,000	960	2,300	7,700	<500	--	--
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	14,000	3,700	160	720	1,800	400	--	--
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	62,000	13,000	930	3,500	8,500	710	--	--
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	30,000	2,400	910	740	4,000	2,600	--	--
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	37,000	390	220	160	3,600	1,600/1,000[7]	--	--
11/19/98	101.43	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	101.43	89.60	11.83	--	--	80	2.4	<0.5	0.68	6.2	<2.5	--	--
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	4,440	23.4	<5.0	45.3	46.2	<50	--	--
02/03/00	101.43	88.23	13.20	--	--	8,300	22	<10	43	140	77	--	--
05/09/00[15]	101.43	88.38	13.05	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00[15]	101.43	86.68	14.75	0.00	0.00	1,700[8]	32	4.9	<2.5	<2.5	55	--	--
11/09-10/00[15]	101.43	85.87	15.56	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01[15]	101.43	85.56	15.87	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
08/28/01[15]	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01[15]	101.43	85.97	15.46	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02[15]	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25	--	--
05/24/02[15]	101.43	85.89	15.54	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02[15]	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	101.43	89.36	12.07	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03	101.43	88.59	12.84	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03	101.43	87.03	14.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/24-25/03	101.43	86.31	15.12	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04[17]	101.43	91.37	10.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04	101.43	86.97	14.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	101.43	DRY AT 15.21 FEET		--	--	--	--	--	--	--	--	--	--
11/29/04	101.43	DRY AT 14.61 FEET		--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
02/11/05[17]	101.43	88.76	12.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05	101.43	89.12	12.31	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	101.43	86.90	14.53	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/30/05	101.43	86.32	15.11	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06[17]	101.43	89.46	11.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06	**101.43**	**89.68**	**11.75**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--	--
MW-7													
02/05/88	--	--	--	--	--	81,000	34,000	36,000	2,400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	77,000	40,000	41,000	1,400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	30,000	9,700	8,900	400	4,100	--	<10	2,600
01/05/89	100.91	87.93	12.98	--	--	96,000	36,000	38,000	2,800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	110,000	31,000	30,000	2,600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	230,000	34,000	34,000	2,400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	150,000	41,000	40,000	2,400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	100,000	31,000	28,000	2,100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	190,000	30,000	27,000	1,800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	160,000	27,000	25,000	1,900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	240,000	40,000	36,000	2,400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	220,000	26,000	27,000	2,500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	260,000	27,000	26,000	2,400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	330,000	29,000	31,000	3,300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--
10/04/94	100.91	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
11/14/94	100.91	87.22	13.83	0.18	0.50	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	8,300	210	580	130	1,400	<250	--	--
08/04/97	100.91	87.68	13.23	--	--	96,000	12,000	16,000	2,300	14,000	3,600	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	150,000	7,100	15,000	1,700	9,600	21,000	--	--
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	11,200	384	764	116	618	<1,000/558[7]	--	--
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--
02/03/00	100.91	86.84	14.07	--	--	--	--	--	--	--	--	--	--
05/09/00[15]	100.91	87.55	13.36	0.00	0.00	150[8]	0.52	<0.50	<0.50	2.1	130	--	--
08/02/00[15]	100.91	85.94	14.97	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00[15]	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	--	--
02/08/01[15]	100.91	84.89	16.02	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	100.91	83.21	17.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/28/01[15]	100.91	82.92	17.99	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01[15]	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	--	--
02/22/02[15]	100.91	88.22	12.69	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02[15]	100.91	84.73	16.18	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/29/02[15]	100.91	84.74	16.17	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10	--	--
02/28/03	--[16]	--[16]	10.07	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03[17]	--[16]	--[16]	11.12	0.00	0.00	190	0.8	1	1	3	62	--	--
08/22/03	--[16]	--[16]	DRY	--	--	--	--	--	--	--	--	--	--
11/24-25/03[17]	--[16]	--[16]	13.99	0.00	0.00	1,000	110	6	18	6	6	--	--
02/27/04	--[16]	--[16]	11.31	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
06/21/04	--[16]	--[16]	13.48	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
08/26/04	--[16]	--[16]	14.33	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04[17]	--[16]	--[16]	14.15	0.00	0.00	1,800	480	2	32	14	28	--	--
02/11/05	--[16]	--[16]	11.16	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05[17]	--[16]	--[16]	10.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29	--	--
08/31/05	--[16]	--[16]	12.15	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05[17]	--[16]	--[16]	13.91	0.00	0.00	120	10	1	<0.5	<0.5	9	--	--
02/27/06	--[16]	--[16]	10.47	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06[17]	--[16]	--[16]	**10.10**	**0.00**	**0.00**	**91**	**1**	**3**	**0.6**	**0.9**	**99**	--	--
MW-8													
10/27/88	--	--	--	--	--	190,000	27,000	43,000	2,200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	87,000	24,000	39,000	3,000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	120,000	22,000	35,000	2,900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	140,000	12,000	36,000	2,400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	100,000	6,900	34,000	2,700	16,000	650	--	--
02/20/96	99.67	89.67	10.00	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	130,000	8,800	30,000	2,300	14,000	<500	--	--
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	150,000	7,400	33,000	2,400	14,000	<500	--	--
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	140,000	11,000	38,000	3,200	18,000	<250	--	--
08/04/97	99.67	87.49	12.18	--	--	140,000	8,000	38,000	3,500	18,000	<500	--	--
11/25/97	99.67	82.62	17.05	--	--	290,000[5]	15,000	71,000	7,400	36,000	3,600	--	--
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	110,000	2,800	11,000	1,200	9,800	660	--	--
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	51,000	3,100	25,000	2,300	15,000	3,100	--	--
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	104,000	2,980	22,000	1,960	12,800	<2,500/<333[7]	--	--
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--
05/09/00[15]	99.67	88.77	10.90	0.00	0.00	37,000[8]	2,200	12,000	<100	8,400	1,900	--	--
08/02/00[15]	99.67	87.42	12.25	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00[15]	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	--	--
02/08/01[15]	99.67	86.42	13.25	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	--	--
08/28/01[15]	99.67	84.08	15.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01[15]	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	--	--
02/22/02[15]	99.67	89.16	10.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02[15]	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	--	--
08/29/02[15]	99.67	86.11	13.56	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	--	--
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03[17]	99.67	88.67	11.00	0.00	0.00	13,000	100	650	270	2,100	<0.5	--	--
08/22/03[15]	99.67	86.97	12.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
11/24-25/03[17]	99.67	86.39	13.28	0.00	0.00	64,000	450	17,000	1,300	9,900	<5	--	--
02/27/04	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04[17]	99.67	86.87	12.80	0.00	0.00	18,000	140	2,100	540	4,400	<3	--	--
08/26/04	99.67	85.82	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04[17]	99.67	86.22	13.45	0.00	0.00	67,000	250	13,000	1,000	6,800	<10	--	--
02/11/05	99.67	88.75	10.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05[17]	99.67	89.29	10.38	0.00	0.00	15,000	120	920	390	2,500	<1	--	--
08/31/05	99.67	86.91	12.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05[17]	99.67	86.65	13.02	0.00	0.00	32,000	88	5,600	650	4,000	<10	--	--
02/27/06	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06[17,20]	**99.67**	**89.59**	**10.08**	**0.00**	**0.00**	**53,000**	**200**	**9,800**	**1,400**	**6,700**	**<5**	--	--
MW-9													
10/27/88	--	--	--	--	--	50,000	2,000	9,900	2,000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	55,000	670	8,900	3,400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	100,000	510	4,500	2,600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	130,000	540	8,000	3,200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	83,000	600	4,600	2,600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	52,000	1,600	5,400	3,100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	100,000	520	5,400	3,200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	59,000	1,100	5,600	2,500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	130,000	1,900	7,600	3,600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	100,000	3,300	8,200	2,800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	45,000	1,300	3,000	1,500	7,100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	220,000	540	3,200	2,100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	54,000	1,900	3,400	1,700	9,100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
03/08/94	101.15	88.52	12.63	--	--	49,000	800	780	390	3,600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	180,000	2,600	5,400	1,700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	42,000	1,400	2,700	1,700	9,000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	41,000	1,600	1,700	750	6,500	<100	--	--
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	71,000	2,700	3,600	920	5,900	290	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	78,000	1,800	3,800	2,300	13,000	510	--	--
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	73,000	2,600	2,200	440	9,600	370	--	--
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	34,000	150	510	1,300	6,400	<250	--	--
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	42,000	<50	330	890	4,200	<250	--	--
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	13,000	<100	200	560	2,200	<500	--	--
05/10/99	101.15	88.81	12.34	--	--	16,900	<50	112	506	1,850	<500/<20[7]	--	--
09/02/99	101.15	89.81	11.34	--	--	7,200	<25	<25	185	493	<250	--	--
02/03/00	101.15	88.93	12.22	--	--	11,000	68	22	380	1,000	66	--	--
05/09/00[15]	101.15	89.55	11.60	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00[15]	101.15	88.10	13.05	0.00	0.00	3,400[8]	41	10	<5.0	360	77	--	--
11/09-10/00[15]	101.15	87.51	13.64	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01[15]	101.15	87.09	14.06	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	101.15	86.20	14.95	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01[15]	101.15	85.03	16.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/26/01[15]	101.15	86.49	14.66	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02[15]	101.15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20	--	--
05/24/02[15]	101.15	87.52	13.63	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02[15]	101.15	86.75	14.40	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	--	--
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
05/30/03	101.15	89.54	11.61	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03[17]	101.15	87.64	13.51	0.00	0.00	5,500	1	5	150	38	<0.5	--	--
11/24-25/03	101.15	87.21	13.94	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04[17]	101.15	90.60	10.55	0.00	0.00	6,300	0.7	6	160	39	<0.5	--	--
06/21/04	101.15	87.48	13.67	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04[17]	101.15	86.37	14.78	0.00	0.00	2,400	<0.5	1	19	4	<0.5	--	--
11/29/04	101.15	86.74	14.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/11/05[17]	101.15	89.44	11.71	0.00	0.00	6,200	<1	5	84	35	<1	--	--
06/16/05	101.15	89.74	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	101.15	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05	101.15	90.20	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06[17]	101.15	90.20	10.95	0.00	0.00	20,000	<1	23	360	1,000	<1	--	--
05/30-31/06[20]	**101.15**	**90.56**	**10.59**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--	--
MW-10													
10/27/88	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	<50	1.6	0.81	<0.5	<0.5	<0.6	--	--
02/20/96	102.36	93.84	8.52	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	102.36	93.16	9.20	--	--	<50	<0.5	<0.5	<0.5	0.9	<5.0	--	--
08/27/96	102.36	90.35	12.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	102.36	90.84	11.52	--	--	<50	<0.5	<0.5	<0.5	1.0	<5.0	--	--
02/18/97	102.36	93.87	8.49	--	--	<50	0.7	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	102.36	91.48	10.88	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	102.36	89.07	13.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	102.36	89.06	13.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	102.36	94.54	7.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	102.36	96.22	6.14	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	102.36	90.62	11.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	102.36	88.96	13.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	102.36	93.94	8.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	102.36	92.14	10.22	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0[7]	--	--
09/02/99	102.36	93.13	9.23	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	102.36	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/09/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/02/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/09-10/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/08/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/02/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
08/28/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
11/26/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
02/22/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING						--	--	--	--	--	--
05/24/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING							--	--	--	--	--
08/29/02	102.36	88.90	13.46	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
11/29/02	102.36	89.30	13.06	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03[17]	102.36	92.37	9.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03[15,17]	102.36	90.54	11.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03[17]	102.36	89.42	12.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04[17]	102.36	94.32	8.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04[17]	102.36	91.65	10.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04[17]	102.36	88.56	13.80	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04[17]	102.36	89.30	13.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05[17]	102.36	92.49	9.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05[17]	102.36	93.08	9.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05[17]	102.36	90.09	12.27	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05[17]	102.36	89.44	12.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06[17]	102.36	93.54	8.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06[17]	**102.36**	**94.09**	**8.27**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	--	--
MW-11													
06/28/89	--	85.64	14.33	--	--	60,000	36,000	13,000	2,500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	14,000	4,200	1,400	240	1,300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	82,000	33,000	11,000	2,000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	78,000	35,000	12,000	2,300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	140,000	32,000	12,000	2,100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	85.09	14.88	0.30	--	--	--	--	--	--	--	--	--
04/03/91	99.97	89.22	10.75	0.21	--	340,000	29,000	14,000	3,700	24,000	--	--	--
07/02/91	99.97	86.00	13.97	0.02	--	130,000	27,000	14,000	2,200	12,000	--	--	--
10/02/91	99.97	84.37	15.60	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	77,000	18,000	14,000	1,900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	110,000	13,000	2,100	5,900	9,800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
10/04/94	99.57	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--
11/14/94	99.57	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	33,000	9,400	3,000	1,800	6,100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	22,000	4,500	2,200	560	3,500	<120	--	--
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	85,000	10,000	6,600	1,500	6,500	260	--	--
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	42,000	7,100	3,100	830	4,200	510	--	--
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	79,000	14,000	8,400	2,300	9,900	6,900	--	--
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	34,000	5,200	2,200	1,200	4,400	5,000/5,300[7]	--	--
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	16,000	1,200	<100	690	1,200	540	--	--
02/12/99	99.57	88.15	11.42	--	--	4,200	580	41	220	470	<50	--	--
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	5,150	496	43.6	150	405	<250	--	--
02/03/00	99.57	87.23	12.34	--	--	14,000	3,400	150	860	1,500	<250	--	--
05/09/00[15]	99.57	87.24	12.33	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00[15]	99.57	85.52	14.05	0.00	0.00	7,100[8]	2,900	61	<20	1,200	<100	--	--
11/09-10/00[15]	99.57	84.85	14.72	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01[15]	99.57	84.68	14.89	0.00	0.00	18,100[11]	4,300	146	743	819	<250	--	--
05/02/01[15]	99.57	83.82	15.75	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01[15]	99.57	82.55	17.02	0.00	0.00	2,900[13]	600	35	120	91	100	--	--
11/26/01[15]	99.57	84.90	14.67	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/22/02[15]	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	--	--
05/24/02[15]	99.57	84.81	14.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02[15]	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20	--	--
11/29/02[15]	99.57	84.82	14.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	99.57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	--	--
05/30/03	99.57	87.17	12.40	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03[17]	99.57	85.14	14.43	0.00	0.00	25,000	3,000	980	1,200	2,000	7	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
11/24-25/03	99.57	84.52	15.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04[17]	99.57	89.79	9.78	0.00	0.00	10,000	970	570	430	1,100	1	--	--
06/21/04	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04[17]	99.57	84.44	15.13	0.00	0.00	22,000	1,500	790	1,000	2,200	4	--	--
11/29/04	99.57	84.75	14.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/11/05[17]	99.57	87.59	11.98	0.00	0.00	18,000	830	310	680	1,500	1	--	--
06/16/05	99.57	87.86	11.71	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05[17]	99.57	85.99	13.58	0.00	0.00	20,000	1,200	740	1,100	1,800	4	--	--
11/30/05	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06[17]	99.57	88.27	11.30	0.00	0.00	18,000	700	340	770	1,300	8	--	--
05/30-31/06[17,19]	**99.57**	**89.12**	**10.45**	**0.00**	**0.00**	**13,000**	**620**	**270**	**700**	**1,000**	7	--	--
MW-12													
06/28/89	--	85.54	14.10	--	--	55,000	30,000	21,000	2,900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	170,000	30,000	23,000	2,700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	110,000	24,000	19,000	2,300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	89,000	41,000	28,000	3,300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	170,000	27,000	20,000	2,200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	110,000	28,000	21,000	2,400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	170,000	39,000	17,000	2,400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	170,000	27,000	15,000	2,600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	110,000	30,000	19,000	2,000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	62,000	6,600	6,900	2,400	9,900	--	--	--
10/04/94	99.22	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--
11/14/94	99.22	INACCESSIBLE[3]		--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
05/15/95	99.22	89.16	10.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	110,000	26,000	22,000	2,300	12,000	1,100	--	--
02/20/96	99.22	88.12	11.10	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	120,000	18,000	18,000	2,000	11,000	710	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	160,000	24,000	22,000	1,900	11,000	980	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--
05/23/97[6]	99.22	87.22	12.00	--	--	130,000	27,000	22,000	2,700	15,000	6,200	--	--
08/04/97	99.22	86.64	12.58	--	--	130,000	23,000	28,000	2,700	13,000	11,000	--	--
11/25/97	99.22	85.30	13.92	--	--	290,000[5]	53,000	31,000	6,400	30,000	35,000	--	--
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	150,000	14,000	16,000	1,800	250	66,000/69,000[7]	--	--
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	68,000	15,000	10,000	2,000	8,800	14,000	--	--
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	72,600	9,920	8,100	1,600	7,480	25,800/32,500[7]	--	--
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--
05/09/00[15]	99.22	86.96	12.26	0.00	0.00	27,000[8]	7,800	4,000	<100	6,600	6,100	--	--
08/02/00[15]	99.22	85.37	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00[15]	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	--	--
02/08/01[15]	99.22	84.43	14.79	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01[15]	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	--	--
08/28/01[15]	99.22	82.16	17.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01[15]	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230	--	--
02/22/02[15]	99.22	87.43	11.79	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02[15]	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	--	--
08/29/02[15]	99.22	84.24	14.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	--	--
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03[17]	99.22	86.97	12.25	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670	--	--
08/22/03	99.22	85.16	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03[17]	99.22	84.62	14.60	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	--	--
02/27/04	99.22	88.16	11.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
06/21/04[17]	99.22	85.39	13.83	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370	--	--
08/26/04	99.22	85.30	13.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04[17]	99.22	85.70	13.52	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370	--	--
02/11/05	99.22	88.35	10.87	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/16/05[17]	99.22	88.20	11.02	0.00	0.00	49,000	3,400	4,100	1,600	7,900	180	--	--
08/31/05	99.22	86.76	12.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/30/05	99.22	UNABLE TO LOCATE		--	--	--	--	--	--	--	--	--	--
02/27/06	99.22	88.26	10.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30-31/06[17,19]	**99.22**	**89.05**	**10.17**	**0.00**	**0.00**	**54,000**	**3,800**	**4,900**	**1,900**	**6,400**	**230**	--	--
MW-13													
06/28/89	--	85.25	13.22	--	--	54,000	12,000	10,000	1,900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	120,000	10,000	10,000	2,300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	87,000	6,800	10,000	2,000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	53,000	12,000	14,000	2,900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	90,000	8,400	11,000	2,000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	72,000	5,500	12,000	2,300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	120,000	12,000	13,000	2,500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	84,000	7,400	11,000	2,600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	97,000	5,200	2,500	7,200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	80,000	7,600	9,000	2,900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	78,000	5,300	7,600	2,600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	39,000	2,300	2,700	850	4,600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
08/04/95	98.47	87.39	11.08	--	--	47,000	7,700	10,000	2,900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	59,000	5,500	5,500	2,900	8,800	<120	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	65,000	3,500	2,800	2,200	6,900	200	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--
02/18/97	98.47	89.31	9.16	--	--	69,000	4,500	4,100	2,500	7,900	310	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	61,000	5,700	5,100	3,600	9,200	230	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	42,000	3,800	1,000	2,000	5,000	<250	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	57,000	1,600	440	1,900	4,500	<250	--	--
11/19/98	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
02/12/99	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	30,800	473	101	1,430	2,800	106	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	87,000	2,610	19,100	1,510	12,000	<2,500	--	--
02/03/00	98.47	88.02	10.45	--	--	2,900	200	16	200	340	68	--	--
05/09/00	98.47	87.95	10.52	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00	98.47	86.69	11.78	0.00	0.00	1,600[8]	15	4.1	7.3	160	<13	--	--
11/09-10/00	98.47	86.18	12.29	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01	98.47	85.76	12.71	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01	98.47	84.98	13.49	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
02/22/02	98.47	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	98.47	88.48	9.99	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	--	--
05/30/03	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
08/22/03[17,18]	98.47	86.47	12.00	0.00	0.00	770	10	2	8	2	<0.5	--	--
11/24-25/03	98.47	85.85	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04[17]	98.47	87.94	10.53	0.00	0.00	2,300	27	7	14	10	<0.5	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
06/21/04	98.47	86.24	12.23	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	98.47	85.25	13.22	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
11/29/04	98.47	DRYY AT 13.50 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05	98.47	85.63	12.84	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
06/16/05	98.47	88.28	10.19	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/06	98.47	INACCESSIBLE - UNABLE TO LOCATE				--	--	--	--	--	--	--	--
05/30-31/06	**98.47**	**UNABLE TO LOCATE**		--	--	--	--	--	--	--	--	--	--
MW-14													
08/29/90	--	78.29	21.39	--	--	970	4.0	2.0	0.7	2.0	--	--	1.0
11/06/90	--	78.06	21.62	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	1,000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	1,200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	1,100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	4,400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	1,700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	9,900	620	1,600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	1,000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	1,500	300	72	65	190	<6.0	--	--
02/20/96	99.68	82.72	16.96	--	--	70	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	99.68	81.10	18.58	--	--	1,600	170	39	5.0	21	6.3	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
08/27/96	99.68	79.89	19.79	--	--	80	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	99.68	80.13	19.55	--	--	620	49	13	7.2	22	210	--	--
02/18/97	99.68	82.37	17.31	--	--	190	14	9.6	3.1	15	<5.0	--	--
05/23/97	99.68	80.12	19.56	--	--	130	18	16	3.4	17	<5.0	--	--
08/04/97	99.68	79.80	19.88	--	--	200	8.3	7.9	4.1	10	<5.0	--	--
11/25/97	99.68	79.91	19.77	--	--	530	42	62	10	37	<5.0	--	--
02/25/98	99.68	85.40	14.28	--	--	220	26	10	7.0	22	23	--	--
05/21/98	99.68	81.90	17.78	--	--	8,300	1,400	48	29	59	<50	--	--
08/19/98	99.68	80.35	19.33	--	--	7,900	610	390	51	300	<250	--	--
11/19/98	99.68	79.40	20.28	--	--	87	1.0	<0.5	<0.5	<0.5	27	--	--
02/12/99	99.68	81.36	18.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	99.68	80.57	19.11	--	--	1,930	254	41.2	6.71	23	76.4/<5.0[7]	--	--
09/02/99	99.68	79.57	20.11	--	--	647	38.1	1.45	<0.5	1.32	10.8	--	--
02/03/00	99.68	80.80	18.88	--	--	UNABLE TO SAMPLE		--	--	--	--	--	--
05/09/00	99.68	80.99	18.69	0.00	0.00	370[9]	9.7	2.2	1.3	1.5	13	--	--
08/02/00	99.68	79.99	19.69	0.00	0.00	80[10]	1.2	1.8	0.85	1.2	3.1	--	--
11/09-10/00	99.68	79.49	20.19	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	--	--
02/08/01	99.68	79.01	20.67	0.00	0.00	728[11]	33.7	<5.00	<5.00	<5.00	<25.0	--	--
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	--	--
08/28/01	99.68	79.06	20.62	0.00	0.00	83[14]	1.7	0.64	<0.50	<0.50	2.6	--	--
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20	--	--
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20	--	--
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	--	--
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	--	--
02/28/03	99.68	80.41	19.27	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	--	--
05/30/03[17]	99.68	80.58	19.10	0.00	0.00	560	150	7	4	8	<0.5	--	--
08/22/03[17]	99.68	79.96	19.72	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	--	--
11/24-25/03[17]	99.68	79.10	20.58	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04[17]	99.68	80.48	19.20	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04[17]	99.68	79.66	20.02	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	--	--
08/26/04[17]	99.68	79.08	20.60	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04[17]	99.68	79.16	20.52	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05[17]	99.68	80.10	19.58	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05[17]	99.68	80.94	18.74	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
08/31/05[17]	99.68	80.05	19.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05	99.68	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/06	99.68	INACCESSIBLE - WELL BOX FLOODED				--	--	--	--	--	--	--	--
05/30-31/06[17]	**99.68**	**81.57**	**18.11**	**0.00**	**0.00**	**630**	**41**	**17**	**9**	**21**	**<0.5**	--	--
MW-15													
08/29/90	--	79.48	16.58	--	--	2,000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	1,300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	1,700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	2,100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	1,700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	1,100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	1,300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	2,600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	1,000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	1,300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	7,300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	1,500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	3,400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	96.06	85.08	10.98	--	--	1,600	25	0.5	20	38	16	--	--
05/29/96[4]	96.06	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	80	<0.5	<0.5	<0.5	0.7	<5.0	--	--
11/22/96	96.06	81.57	14.49	--	--	1,500	14	<0.5	6.1	12	7.2	--	--
02/18/97	96.06	83.89	12.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	96.06	81.03	15.03	--	--	130	20	9.7	0.9	1.5	<5.0	--	--
08/04/97	96.06	80.58	15.48	--	--	60	1.3	<0.5	<0.5	1.1	<5.0	--	--
11/25/97	96.06	80.67	15.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
02/25/98	96.06	89.53	6.53	--	--	4,300	27	<10	37	46	<50	--	--
05/21/98	96.06	83.09	12.97	--	--	430	25	<0.5	2.3	1.2	<2.5	--	--
08/19/98	96.06	81.16	14.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	96.06	80.01	16.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	96.06	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0[7]	--	--
09/02/99	96.06	80.53	15.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	96.06	83.82	12.24	--	--	480	2.5	<1.0	2.6	1.4	<5.0	--	--
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	96.06	81.04	15.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	96.06	80.54	15.52	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6[11]	0.894	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.0[12]	0.830	<5.00	<5.00	5.94	<0.500	--	--
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	--	--
11/26/01	96.06	80.65	15.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	96.06	82.51	13.55	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03[17]	96.06	81.86	14.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03[17]	96.06	81.00	15.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/04[17]	96.06	85.59	10.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04[17]	96.06	80.88	15.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04[17]	96.06	80.74	15.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04[17]	96.06	80.58	15.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05[17]	96.06	82.17	13.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05[17]	96.06	82.11	13.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/30/05[17]	96.06	80.34	15.72	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06[17]	96.06	82.57	13.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06[17]	**96.06**	**83.08**	**12.98**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16													
08/29/90	--	77.26	20.89	--	--	11,000	6,000	51	1,100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	15,000	6,300	340	1,300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	16,000	6,800	820	1,300	1,500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	45,000	7,300	2,200	1,800	4,900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	30,000	6,400	530	1,500	1,800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	24,000	4,600	450	1,400	1,600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	20,000	4,700	240	1,200	1,100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	40,000	5,000	980	1,100	2,100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	17,000	4,500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	39,000	4,600	410	1,100	2,200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	39,000	5,500	1,400	690	2,000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	29,000	6,600	1,200	1,400	3,700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	36,000	6,300	340	1,200	1,800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	28,000	5,600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	35,000	6,500	760	1,000	1,300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	39,000	9,700	680	1,300	3,300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	26,000	5,500	640	690	1,800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	23,000	6,200	1,900	1,500	4,500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	38,000	6,200	1,700	1,800	5,700	<120	--	--
02/20/96	98.15	81.75	16.40	--	--	46,000	6,600	2,200	2,400	7,300	<250	--	--
05/29/96	98.15	79.61	18.54	--	--	54,000	6,300	1,600	2,200	7,900	<250	--	--
08/27/96	98.15	78.73	19.42	--	--	45,000	4,100	260	1,600	2,800	<250	--	--
11/22/96	98.15	78.79	19.36	--	--	36,000	3,500	120	1,400	1,500	260	--	--
02/18/97	98.15	80.93	17.22	--	--	62,000	5,800	1,300	2,200	8,900	160	--	--
05/23/97	98.15	78.67	19.48	--	--	32,000	4,000	370	1,900	2,900	<250	--	--
08/04/97	98.15	78.43	19.72	--	--	26,000	3,300	280	2,100	1,500	200	--	--
11/25/97	98.15	78.42	19.73	--	--	38,000	3,900	370	2,400	3,000	250	--	--
02/25/98	98.15	84.13	14.02	--	--	60,000	6,400	1,400	2,200	13,000	<1,000	--	--
05/21/98	98.15	80.24	17.91	--	--	71,000	5,100	1,200	2,300	8,200	560	--	--
08/19/98	98.15	78.90	19.25	--	--	40,000	2,300	740	1,700	2,700	<250	--	--
11/19/98	98.15	77.85	20.30	--	--	51,000	2,900	<200	2,200	6,300	<1,000	--	--
02/12/99	98.15	80.24	17.91	--	--	11,000	1,100	81	810	470	130	--	--
05/10/99	98.15	79.02	19.13	--	--	52,300	4,100	587	2,430	8,800	708/<66.7[7]	--	--
09/02/99	98.15	78.16	19.99	--	--	26,600	1,400	1,540	1,480	2,940	<500	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
02/03/00	98.15	79.50	18.65	--	--	47,000	5,600	620	3,000	14,000	450	--	--
05/09/00	99.15	80.58	18.57	0.00	0.00	15,000[8]	990	100	800	2,000	410	--	--
08/02/00	99.15	79.57	19.58	0.00	0.00	10,000[8]	1,100	95	1,000	2,300	<130	--	--
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6	--	--
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400[11]	1,340	99.9	1,380	2,700	350	--	--
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	--	--
08/28/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
11/26/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	--	--
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20	--	--
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10	--	--
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	--	--
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	--	--
05/30/03[17]	99.15	80.34	18.81	0.00	0.00	47,000	2,100	160	2,000	8,100	<3	--	--
08/22/03[17]	99.15	79.59	19.56	0.00	0.00	25,000	1,300	94	1,200	3,200	2	--	--
11/24-25/03[17]	99.15	78.77	20.38	0.00	0.00	13,000	660	47	800	950	4	--	--
02/27/04[17]	99.15	82.32	16.83	0.00	0.00	20,000	1,000	70	1,000	3,100	3	--	--
06/21/04[17]	99.15	82.93	16.22	0.00	0.00	11,000	780	23	680	530	7	--	--
08/26/04[17]	99.15	78.90	20.25	0.00	0.00	7,600	540	16	450	100	8	--	--
11/29/04[17]	99.15	78.83	20.32	0.00	0.00	7,600	370	15	370	310	6	--	--
02/11/05[17]	99.15	79.77	19.38	0.00	0.00	42,000	1,800	120	1,800	6,900	3	--	--
06/16/05[17]	99.15	80.52	18.63	0.00	0.00	2,000	170	13	170	250	4	--	--
08/31/05[17]	99.15	79.72	19.43	0.00	0.00	30,000	1,800	100	1,800	5,700	3	--	--
11/30/05[17]	99.15	78.88	20.27	0.00	0.00	8,600	370	27	400	620	8	--	--
02/27/06[17]	99.15	80.22	18.93	0.00	0.00	4,600	110	9	120	220	7	--	--
05/30-31/06[17]	**99.15**	**81.03**	**18.12**	**0.00**	**0.00**	**13,000**	**590**	**<1**	**860**	**1,400**	**3**	--	--
MW-17													
08/13/92	--	82.70	23.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17 (cont)													
03/08/94	106.00	83.17	22.83	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6	--	--
02/20/96	106.00	84.22	21.78	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	106.00	83.57	22.43	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	106.00	83.18	22.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	106.00	84.69	21.31	--	--	140	34	11	1.6	7.7	71	--	--
05/23/97	106.00	83.75	22.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	106.00	83.47	22.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	106.00	83.09	22.91	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	106.00	86.37	19.63	--	--	<50	3.8	3.3	1.3	4.2	3.5	--	--
05/21/98	106.00	95.39	10.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	106.00	84.26	21.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	106.00	83.64	22.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	106.00	84.16	21.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	106.00	84.55	21.45	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0[7]	--	--
09/02/99	106.00	83.54	22.46	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	106.00	83.81	22.19	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	106.00	84.21	21.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	106.00	83.76	22.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	--	--
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	106.00	83.05	22.95	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	106.00	83.97	22.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	106.00	83.84	22.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17 (cont)													
05/30/03[17]	106.00	84.15	21.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03[17]	106.00	83.52	22.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03[17]	106.00	83.16	22.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04[17]	106.00	84.07	21.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04[17]	106.00	83.68	22.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04[17]	106.00	82.91	23.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04[17]	106.00	83.21	22.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05[17]	106.00	84.03	21.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
06/16/05[17]	106.00	84.72	21.28	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05[17]	106.00	83.95	22.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.7	--	--
11/30/05[17]	106.00	83.45	22.55	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	0.6	--	--
02/27/06[17]	106.00	84.44	21.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06[17]	**106.00**	**85.26**	**20.74**	**0.00**	**0.00**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**1**	--	--
MW-18													
08/04/97	--	--	16.60	--	--	66,000	8,600	6,100	2,800	12,000	190	--	--
11/25/97	--	--	16.22	--	--	90,000	8,500	6,000	3,400	14,000	1,200	--	--
02/25/98	--	--	12.75	--	--	60,000	6,600	4,000	2,300	11,000	<120	--	--
05/21/98	--	--	15.24	--	--	70,000	4,700	1,800	1,700	9,600	880	--	--
08/19/98	--	--	16.34	--	--	93,000	4,900	1,700	2,100	9,000	<250	--	--
11/19/98	--	--	17.15	--	--	62,000	5,600	2,300	2,700	12,000	1,800	--	--
02/12/99	--	--	16.08	--	--	48,000	3,700	2,400	1,900	8,800	1,900	--	--
05/10/99	--	--	14.98	--	--	54,700	3,250	1,770	1,900	7,570	1,270/<66.7[7]	--	--
09/02/99	--	--	15.86	--	--	34,400	2,120	1,230	1,420	5,460	<500	--	--
02/03/00	--	--	15.91	--	--	46,000	2,500	1,100	1,900	8,800	<1,000	--	--
05/09/00	--	--	13.93	0.00	0.00	30,000[8]	1,400	410	440	4,700	1,300	--	--
08/02/00	--	--	15.25	0.00	0.00	22,000[8]	1,200	480	1,400	5,800	<130	--	--
11/09-10/00	--	--	15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333	--	--
02/08/01	--	--	16.27	0.00	0.00	61,600[11]	1,700	<500	2,690	8,110	<2,500	--	--
05/02/01	--	--	16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	--	--
08/28/01	--	--	17.03	0.00	0.00	32,000[13]	1,200	370	2,100	5,600	790	--	--
11/26/01	--	--	16.64	0.00	0.00	41,000	780	320	1,800	5,600	<200	--	--
02/22/02	--	--	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100	--	--
05/24/02	--	--	15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE		TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-18 (cont)														
08/29/02		--	--	16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50	--	--
11/29/02		--	--	16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20	--	--
02/28/03		--	--	14.53	0.00	0.00	19,000	350	130	270	2,500	<200	--	--
05/30/03[17]		--	--	14.56	0.00	0.00	29,000	390	110	890	2,700	<3	--	--
08/22/03[17]		--	--	14.70	0.00	0.00	17,000	270	67	600	1,700	<1	--	--
11/24-25/03[17]		--	--	16.39	0.00	0.00	23,000	320	39	980	2,100	<1	--	--
02/27/04[17]		--	--	13.77	0.00	0.00	18,000	200	29	310	1,400	<1	--	--
06/21/04[17]		--	--	15.55	0.00	0.00	30,000	380	40	1,700	2,800	<3	--	--
08/26/04[17]		--	--	16.69	0.00	0.00	25,000	360	27	1,100	1,800	<3	--	--
11/29/04[17]		--	--	16.45	0.00	0.00	27,000	380	30	1,200	1,900	<2	--	--
02/11/05[17]		--	--	14.48	0.00	0.00	26,000	450	44	1,600	2,500	<1	--	--
06/16/05		--	--	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/31/05[17]		--	--	15.08	0.00	0.00	27,000	440	57	1,900	2,400	<3	--	--
11/30/05		--	--	16.01	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/06[17]		--	--	13.63	0.00	0.00	31,000	440	81	1,500	1,900	<1	--	--
05/30-31/06		--	--	**12.96**	**0.00**	**0.00**	**SAMPLED SEMI-ANNUALLY**			--	--	--	--	--
MW-19														
05/30-31/06[17,19]		--	--	**10.68**	**0.00**	**0.00**	**3,100**	**94**	**170**	**59**	**310**	**100**	--	--
P-1														
08/13/92		--	76.41	10.02	--	--	--	--	--	--	--	--	--	--
12/03/92		--	75.63	10.80	--	--	--	--	--	--	--	--	--	--
03/25/93		86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--
02/11/05[19]		86.43	77.23	9.20	0.00	0.00	110	4	0.6	<0.5	0.5	10	--	--
06/16/05[17]		86.43	78.06	8.37	0.00	0.00	53	<0.5	<0.5	<0.5	<0.5	7	--	--
08/31/05[17]	NP	86.43	77.48	8.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9	--	--
11/30/05[17]		86.43	76.57	9.86	0.00	0.00	60	<0.5	<0.5	<0.5	<0.5	13	--	--
02/27/06[17]		86.43	77.48	8.95	0.00	0.00	310	31	0.9	1	1	7	--	--
05/30-31/06[17]	**NP**	**86.43**	**78.23**	**8.20**	**0.00**	**0.00**	**84**	**3**	**0.6**	**<0.5**	**0.7**	**4**	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
DVE-9													
05/30-31/06[17,19]	--	--	**11.09**	**0.00**	**0.00**	**54,000**	**2,700**	**9,100**	**1,800**	**7,700**	**190**	--	--
DVE-12													
05/30-31/06[17,19]	--	--	**9.93**	**0.00**	**0.00**	**110,000**	**5,900**	**20,000**	**2,100**	**11,000**	**210**	--	--
DVE-20													
05/30-31/06[17,19]	--	--	**10.30**	**0.00**	**0.00**	**64,000**	**1,500**	**6,000**	**1,600**	**7,700**	**6**	--	--
EQUIPMENT BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)													
03/08/94	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/26/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
05/10/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	--	--	--	--	--	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
QA													
11/26/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260

21995 Foothill Boulevard

Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
QA (cont)													
11/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04[17]	--	--	--	--	--	<50	<0.5	1	<0.5	0.9	<0.5	--	--
08/26/04[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/16/05[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/31/05[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/30/05[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/06[17]	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
05/30-31/06[17]	--	--	--	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing
(ft.) = Feet
GWE = Groundwater Elevation
(msl) = Mean sea level
DTW = Depth to Water
SPHT = Separate Phase Hydrocarbons Thickness
SPH = Separate Phase Hydrocarbons

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethyl benzene
X = Xylenes
MTBE = Methyl tertiary butyl ether
EDB = Ethylene Dibromide

DCE = 1,2-Dichloroethane
(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
NP = No Purge
QA = Quality Assurance/Trip Blank

1 Repeat analysis.
2 Estimated thickness.
3 Well inaccessible due to downhole equipment.
4 The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
5 Laboratory report indicates results were taken from both a low level and a diluted analysis.
6 The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
7 Confirmation run.
8 Laboratory report indicates gasoline C6-C12.
9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
10 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
11 Laboratory report indicates weathered gasoline C6-C12.
12 Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.
13 Laboratory report indicates gasoline C6-C10.
14 Laboratory report indicates unidentified hydrocarbons C6-C10.
15 Connected to remediation system.
16 TOC was altered during removal of extraction system; unable to determine GWE. Do not use in contouring.
17 BTEX and MTBE by EPA Method 8260.
18 Hose in well.
19 Well development performed.
20 Extraction stinger in well.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hill, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5/30/06 - 5/31/6 (inclusive)
Sampler: Aaron C.

Well ID: MW-4
Well Diameter: (2) 1 (4) in.
Total Depth: 22.48 ft.
Depth to Water: 11.47 ft.
11.01 xVF .66 = 7.3 x3 case volume= Estimated Purge Volume: 21.7 gal.

Date Monitored: 5/30/06
Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1128
Sample Time/Date: 1145 / 5/30/06
Purging Flow Rate: 3 gpm.
Did well de-water? YES

Weather Conditions: Sun
Water Color: Cloudy
Sediment Description:
If yes, Time: 1132
Odor: YES
Volume: 14 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1130	7	6.91	994	22.2		
1132	14	6.88	909	21.0		
~~1135~~	~~21~~					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-5 | Date Monitored: 5/30/6 | Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Well Diameter: 4 in.
Initial Total Depth: 28.19 ft.
Final Total Depth: 28.22 ft.
Depth to Water: 10.83 ft.
17.36 xVF .66 = 11.4 x10 (case volume) = Estimated Purge Volume: 114.5 gal.

Purge Equipment:
Disposable Bailer: ____
Stainless Steel Bailer: ____
Stack Pump: X
Suction Pump: ____
Grundfos: ____
Other: ____

Sampling Equipment:
Disposable Bailer: X
Pressure Bailer: ____
Discrete Bailer: ____
Other: ____

Time Started: ____ (2400 hrs)
Time Completed: ____ (2400 hrs)
Depth to Product: ____ ft
Depth to Water: ____ ft
Hydrocarbon Thickness: ____ ft
Visual Confirmation/Description: ____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: ____ gal
Amt Removed from Well: ____ gal
Water Removed: ____ gal
Product Transferred to: ____

Start Time (purge): 1220 | Weather Conditions: Clear
Sample Time/Date: 1350 / 5/31/06 | Water Color: Cloudy | Odor: Yes
Purging Flow Rate: 3 gpm. | Sediment Description: Heavy
Did well de-water? Yes | If yes, Time: 1234 | Volume: 40 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1224	11	7.32	1550	24.2		
1228	22	7.19	1546	23.1		
1232	33	7.16	1538	23.0		
1255	44	7.04	1504	22.9		
1259	55	6.97	1522	22.9		
1303	66	6.96	1526	23.0		
1307	77	6.98	1529	23.1		
1312	88	6.96	1533	23.1		
1318	99	6.98	1536	23.4		
1328	101	7.02	1531	23.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: ____

Add/Replaced Lock: X | Add/Replaced Plug: X | Size: 4"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6 (inclusive)
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-6 | Date Monitored: 5/30/6 | Well Condition: OK
Well Diameter: 2 / (4) in.
Total Depth: 16.03 ft.
Depth to Water: 11.75 ft.
4.28 xVF .66 = 2.8 x3 case volume= Estimated Purge Volume: 8.4 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): | Weather Conditions:
Sample Time/Date: / | Water Color: | Odor:
Purging Flow Rate: gpm. | Sediment Description:
Did well de-water? | If yes, Time: | Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCl	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: M/O

Add/Replaced Lock: | Add/Replaced Plug: | Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5/30/6 - 5/31/6 (inclusive)
Sampler: Aaron C.

Well ID: MW-7
Well Diameter: 2 1(4) in.
Total Depth: 16.62 ft.
Depth to Water: 10.10 ft.

Date Monitored: 5/30/6
Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

6.52 xVF .66 = 4.3 x3 case volume= Estimated Purge Volume: 12.9 gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1328
Sample Time/Date: 1340 / 5.31.6
Purging Flow Rate: 3 gpm.
Did well de-water? Yes

Weather Conditions: Sun
Water Color: Clear
Odor: None
Sediment Description:
If yes, Time: 1329 Volume: ~3 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (F)	D.O. (mg/L)	ORP (mV)
1329	4	7.22	1078	20.7		
	~~8~~					
	~~12~~					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-7	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:
Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5/30/6 - 5/31/6 (inclusive)
Sampler: Aaron C

Well ID: MW-8
Well Diameter: 2 / (4) in.
Total Depth: 17.85 ft.
Depth to Water: 10.08 ft.
7.77 xVF .66 = 5.1 x3 case volume= Estimated Purge Volume: 15.3 gal.

Date Monitored: 5/30/6
Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1436
Sample Time/Date: 1450 / 5.31.6
Purging Flow Rate: 3 gpm.
Did well de-water? No

Weather Conditions: Sun
Water Color: Clear
Odor: Yes
Sediment Description:
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1438	5	7.02	1057	24.7		
1440	10	6.97	918	22.0		
1441	15	6.97	913	21.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Extraction stinger in well

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/16 - 5/31/16 (inclusive)
City: Hayward, CA | Sampler: Aaron C

Well ID: MW-9 | Date Monitored: 5/30/16 | Well Condition: OIC
Well Diameter: 2 (4) in.
Total Depth: 19.33 ft.
Depth to Water: 10.59 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: M/O Extraction stinger in well

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/06 - 5/31/06 (inclusive)
City: Hayward, CA | Sampler: Jim Herron

Well ID: MW-10 | Date Monitored: 5/30/06 | Well Condition: ok
Well Diameter: 2 / (4) in.
Total Depth: 26.72 ft.
Depth to Water: 8.27 ft.
18.45 xVF .66 = 12.17 x3 case volume= Estimated Purge Volume: 36.53 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump X
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1000 | Weather Conditions: Clear
Sample Time/Date: 1030 / 5/30/06 | Water Color: Cloudy | Odor: No
Purging Flow Rate: 3 gpm. | Sediment Description: 1.0 Br
Did well de-water? NO | If yes, Time: | Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (@ F)	D.O. (mg/L)	ORP (mV)
1005	12	6.96	372	19.3		
1010	24	6.82	461	19.2		
1015	36	6.63	493	19.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-11 | Date Monitored: 5/30/6 | Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Well Diameter: 4 in.
Initial Total Depth: 28.10 ft.
Final Total Depth: 28.11 ft.
Depth to Water: 10.45 ft.
17.65 xVF .66 = 11.6 x10 (case volume) = Estimated Purge Volume: 116 gal.

Purge Equipment:
Disposable Bailer: ____
Stainless Steel Bailer: ____
Stack Pump: ✓
Suction Pump: ____
Grundfos: ____
Other: ____

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer: ____
Discrete Bailer: ____
Other: ____

Time Started: ____ (2400 hrs)
Time Completed: ____ (2400 hrs)
Depth to Product: ____ ft
Depth to Water: ____ ft
Hydrocarbon Thickness: ____ ft
Visual Confirmation/Description: ____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: ____ gal
Amt Removed from Well: ____ gal
Water Removed: ____ gal
Product Transferred to: ____

Start Time (purge): 1010 | Weather Conditions: Sun
Sample Time/Date: 1055 / 5.31.6 | Water Color: Clear (Post) | Odor: YES
Purging Flow Rate: 3 gpm. | Sediment Description: Heavy (Pre-Purge)
Did well de-water? — | If yes, Time: — | Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1014	11	6.92	1086	18.3		
1018	22	6.50	1083	18.3		
1021	33	6.99	1075	18.3		
1025	44	6.99	1012	18.3		
1029	55	6.98	~~1099~~ 994	18.5		
1032	66	6.99	1013	18.5		
1036	77	6.93	1007	18.5		
1040	88	6.99	1042	18.6		
1043	99	6.88	994	18.6		
1047	110	6.90	998	18.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: ____

Add/Replaced Lock: ✓ | Add/Replaced Plug: ✓ | Size: 4"

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5/30/6 - 5/31/6
City: Hayward, CA Sampler: Aaron C.

Well ID MW-12 Date Monitored: 5/31/6 Well Condition: OK
Well Diameter 4 in.
Initial Total Depth 28.01 ft.
Final Total Depth 28.01 ft.
Depth to Water 10.17 ft.
17.84 xVF .66 = 11.77 x10 (case volume) = Estimated Purge Volume: 117.7 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 0910 Weather Conditions: Sun
Sample Time/Date: 1000 / 5-31-6 Water Color: clear (Post) Odor: YES
Purging Flow Rate: 3 gpm. Sediment Description: — light (Pre-purge)
Did well de-water? NO If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C) F	D.O. (mg/L)	ORP (mV)
0914	11	7.11	1117	17.5		
0918	22	6.72	1082	17.9		
0921	33	6.77	1014	17.2		
0925	44	6.71	1001	17.8		
0929	55	6.72	980	18.1		
0932	66	6.67	1004	18.2		
0936	77	6.69	988	18.2		
0940	88	6.77	1022	18.3		
0943	99	6.78	1030	18.3		
0947	110	6.79	1003	18.3		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-12	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: ✓ Add/Replaced Plug: ✓ Size: 4"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/16 - 5/31/16 (inclusive)
City: Hayward, CA | Sampler: Aaron P.

Well ID: MW-13 | Date Monitored: _____ | Well Condition: WTL
Well Diameter: 2 / (4) in.
Total Depth: _____ ft.
Depth to Water: _____ ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ | Weather Conditions: _____
Sample Time/Date: _____ / _____ | Water Color: _____ | Odor: _____
Purging Flow Rate: _____ gpm. | Sediment Description: _____
Did well de-water? _____ | If yes, Time: _____ | Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Searched the bushes for ~10 min. but unable to locate well

Add/Replaced Lock: _____ | Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 5/30/16 - 5/31/16 (inclusive)
Sampler: Aaron C.

Well ID: MW-14
Well Diameter: (2) 4 in.
Total Depth: 40.96 ft.
Depth to Water: 18.11 ft.
22.85 xVF .17 = 3.88 x3 case volume= Estimated Purge Volume: 11.6 gal.

Date Monitored: 5/30/16
Well Condition: OK

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1524
Sample Time/Date: 1540 / 5/31/16
Purging Flow Rate: 3 gpm.
Did well de-water? NO

Weather Conditions: Sun
Water Color: Cloudy
Odor: No
Sediment Description:
If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1523	4	6.97	984	25.2		
1527	8	6.98	997	22.7		
1528	12	6.98	1018	20.5		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-14	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6 (inclusive)
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-15 | Date Monitored: 5/30/6 | Well Condition: OK
Well Diameter: 2 (4) in.
Total Depth: 22.09 ft.
Depth to Water: 12.98 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

9.11 xVF .17 = 1.5 x3 case volume= Estimated Purge Volume: 4.6 gal.

Purge Equipment:
- Disposable Bailer: ✓
- Stainless Steel Bailer:
- Stack Pump:
- Suction Pump:
- Grundfos:
- Other:

Sampling Equipment:
- Disposable Bailer: ✓
- Pressure Bailer:
- Discrete Bailer:
- Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1556 | Weather Conditions: Sun
Sample Time/Date: 1615 / 5.31.6 | Water Color: Cloudy | Odor: No
Purging Flow Rate: — gpm. | Sediment Description:
Did well de-water? No | If yes, Time: — | Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1559	1.5	7.05	514	82.5		
1603	3.0	6.97	596	19.8		
1605	4.5	6.96	598	19.7		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6 (inclusive)
City: Hayward, CA | Sampler: Aaron C

Well ID: MW-16 | Date Monitored: 5/30/6 | Well Condition: OK
Well Diameter: (2) 4 in.
Total Depth: 37.83 ft.
Depth to Water: 18.12 ft.
19.71 xVF .17 = 3.3 x3 case volume= Estimated Purge Volume: 10.0 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1626 | Weather Conditions: Sun
Sample Time/Date: 1640 / 5.31.6 | Water Color: Clear | Odor: No
Purging Flow Rate: 3 gpm. | Sediment Description:
Did well de-water? No | If yes, Time: — | Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C) F)	D.O. (mg/L)	ORP (mV)
1627	3	7.05	770	70.5		
1628	6	7.01	742	19.4		
1629	9	6.99	738	19.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-16	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6 (inclusive)
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-17 | Date Monitored: 5/30/6 | Well Condition: OK
Well Diameter: (2) 4 in.
Total Depth: 33.04 ft.
Depth to Water: 20.74 ft.
12.30 xVF .17 = 2.09 x3 case volume= Estimated Purge Volume: 6.2 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer: ✓
Stainless Steel Bailer:
Stack Pump:
Suction Pump:
Grundfos:
Other:

Sampling Equipment:
Disposable Bailer: ✓
Pressure Bailer:
Discrete Bailer:
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1404 | Weather Conditions: Sun
Sample Time/Date: 1425 / 5.31.6 | Water Color: Cloudy | Odor: No
Purging Flow Rate: — gpm. | Sediment Description:
Did well de-water? No | If yes, Time: | Volume: ✓ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1408	2	7.78	587	22.7		
1411	4	6.95	601	20.6		
1414	6	6.97	611	20.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 17	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/6 - 5/31/6 (inclusive)
City: Hayward, CA | Sampler: Aaron C.

Well ID: MW-18 | Date Monitored: 5/30/6 | Well Condition: OK
Well Diameter: (2) / 4 in.
Total Depth: 23.21 ft.
Depth to Water: 17.96 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

_____ xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:
Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: M/C

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5/30/6 - 5/31/6
City: Hayward, CA Sampler: Aaron C.

Well ID MW-19 Date Monitored: 5/30/6 Well Condition: OK
Well Diameter #2 in.
Initial Total Depth 47.65 ft.
Final Total Depth 45.06 ft.
Depth to Water 10.68 ft.
31.97 xVF .17 = 5.43 x10 (case volume) = Estimated Purge Volume: 54.3 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1306 Weather Conditions: Sun
Sample Time/Date: 1415 / 5/30/6 Water Color: Clear (Post Purge) Odor: YES
Purging Flow Rate: 2 gpm. Sediment Description: Heavy
Did well de-water? No If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1308	5	8.12	997	22.4		
1310	10	7.84	999	21.5		
1312	15	7.72	1015	21.0		
1314	20	7.65	1007	20.8		
1316	25	7.59	1015	20.8		
1318	30	7.54	1013	20.6		
1320	35	7.55	1014	20.5		
1323	40	7.52	1017	20.7		
1326	46	7.53	1029	21.0		
1330	54	7.48	1017	20.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-19	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Heavy silt in Well; over purged 10 case volumes (~50 Gallons) Purged for extra 23 minutes until well was clean.

Add/Replaced Lock: No Add/Replaced Plug: X Size: 2"

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 | Job Number: 385110
Site Address: 21995 Foothill Blvd. | Event Date: 5/30/06 - 5/31/06 (inclusive)
City: Hayward, CA | Sampler: Jim Herrion

Well ID: P-1 | Date Monitored: 5/30/06 | Well Condition: o/c
Well Diameter: 1 in.
Total Depth: 19.72 ft.
Depth to Water: 8.20 ft.
11.52 xVF .04 = .46 x3 case volume= Estimated Purge Volume: 1.38 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer X
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): 1055 | Weather Conditions: ~~Cloudy~~ Clear
Sample Time/Date: 1125 / 5/30/06 | Water Color: Cloudy | Odor: No
Purging Flow Rate: gpm. | Sediment Description: Trace
Did well de-water? — | If yes, Time: | Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
P-1	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Grab Sample taken

Add/Replaced Lock: Add/Replaced Plug: Size:

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5/30/16 - 5/31/16
City: Hayward, CA Sampler: Aaron C.

Well ID DVE-9 Date Monitored: 5/30/16 Well Condition: OK
Well Diameter 4 in.
Initial Total Depth 28.16 ft.
Final Total Depth 28.16 ft.
Depth to Water 11.09 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

17.07 xVF .66 = 11.2 x10 (case volume) = Estimated Purge Volume: 112.6 gal.

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1158 Weather Conditions: Sun
Sample Time/Date: 1250 / 5/30/16 Water Color: Clear Odor: YES
Purging Flow Rate: 3 gpm. Sediment Description: —
Did well de-water? — If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C F)	D.O. (mg/L)	ORP (mV)
1202	11	6.96	1028	26.3		
1206	22	6.74	1022	22.2		
1209	33	6.71	1018	21.9		
1212	44	6.73	1015	22.2		
1216	55	6.77	1009	22.6		
1220	66	6.75	1011	22.6		
1224	77	6.78	1009	23.0		
1228	88	6.81	1007	22.4		
1232	99	6.78	997	21.5		
1236	110	6.73	982	21.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-9	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: X Add/Replaced Plug: X Size: 4"

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5/30/6 - 5/31/6
City: Hayward, CA Sampler: Aaron C.

Well ID DVE-12 Date Monitored: 5/30/6 Well Condition: OK
Well Diameter 4 in.
Initial Total Depth 28.04 ft.
Final Total Depth 28.06 ft.
Depth to Water 9.93 ft.
18.11 xVF .66 = 11.95 x10 (case volume) = Estimated Purge Volume: 119.5 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1224 Weather Conditions: Sun
Sample Time/Date: 1320 / 5.31.6 Water Color: clear (Post) Odor: YES
Purging Flow Rate: 3 gpm. Sediment Description: Medium (Pre-Purge)
Did well de-water? YES If yes, Time: 1244 Volume: ~60 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C) F)	D.O. (mg/L)	ORP (mV)
1228	12	7.20	1206	21.4		
1232	24	7.00	983	19.5		
1236	36	7.00	1133	19.4		
1240	48	7.00	1047	19.5		
1244	60	6.99	996	19.5		
1258	72	6.78	961	20.0		
1302	84	6.98	952	19.6		
1306	96	6.99	969	19.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE- 12	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS: Waited 10 minutes for recharge, can't purge to ensure proper development; Well dewatered @ 1306 ~96 Gallons purge water was clear → cloudy with no visable sediment

Add/Replaced Lock: X Add/Replaced Plug: X Size: 4"

WELL MONITORING/DEVELOPMENT
FIELD DATA SHEET

Client/Facility #: Chevron #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 5/30/6 - 5/31/6
City: Hayward, CA Sampler: Aaron C.

Well ID DVE-20 Date Monitored: 5/30/6 Well Condition: OK
Well Diameter 4 in.
Initial Total Depth 23.06 ft.
Final Total Depth 28.04 ft.
Depth to Water 10.30 ft.
12.76 xVF 1.66 = 8.42 x10 (case volume) = Estimated Purge Volume: 84.2 gal.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
Disposable Bailer
Stainless Steel Bailer
Stack Pump ✓
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed: gal
Product Transferred to:

Start Time (purge): 1107 Weather Conditions: Sun
Sample Time/Date: 1200 / 5.31.6 Water Color: Cloudy Odor: Yes
Purging Flow Rate: 2 gpm. Sediment Description: HEAVY (Pre-Purge) light (post)
Did well de-water? No If yes, Time: — Volume: — gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)
1111	8	6.98	1956	20.6		
1115	16	6.98	1381	19.6		
1119	24	6.98	1362	19.4		
1123	32	7.00	1539	19.6		
1127	40	7.00	1192	19.5		
1131	48	7.00	1136	19.5		
1135	56	7.00	1119	19.5		
1139	64	7.00	1101	19.6		
1143	72	7.00	1065	19.7		
1147	80	7.00	1051	19.8		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
DVE-20	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: X Add/Replaced Plug: X Size: 4"

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

(1of2)

060106-09

Acct. #: 10904 — For Lancaster Laboratories use only — Sample #: 4184376-92 — SCR#: — C# 991814

Facility #: SS#9-0260-OML G-R#385110 Global ID#T0600100315

Site Address: 21995 FOOTHILL BLVD., HAYWARD, CA

Chevron PM: MI — Lead Consultant: CAMBRIARF

Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568

Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)

Consultant Phone #: 925-551-7555 — Fax #: 925-551-7899

Sampler: Aaron Chandler

Service Order #: ____ ☐ Non SAR: ____

Preservative Codes
H = HCl — T = Thiosulfate
N = HNO_3 — B = NaOH
S = H_2SO_4 — O = Other

☐ J value reporting needed
☑ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (Potable ☐ NPDES ☐)	Matrix: Oil ☐ Air ☐	Total Number of Containers	Analyses Requested / Preservation Codes: BTEX + MTBE 8260 ☐ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup ☐	8260 full scan	Oxygenates ____	Lead 7420 ☐ 7421 ☐
QA	5-30-6	—	X			X		2	X	X				
MW-4	5-30-6	1145	X			X		6	X	X				
MW-5	5-30-6	1350	X			X		6	X	X				
MW-7	5-31-6	1340	X			X		6	X	X				
MW-8	5-31-6	1450	X			X		6	X	X				
MW-10	5-30-6	1030	X			X		6	X	X				
MW-11	5-31-6	1055	X			X		6	X	X				
MW-12	5-31-6	1000	X			X		6	X	X				
MW-14	5-31-6	1540	X			X		6	X	X				
MW-15	5-31-6	1615	X			X		6	X	X				
MW-16	5-31-6	1640	X			X		6	X	X				
MW-17	5-31-6	1425	X			X		6	X	X				
MW-19	5-30-6	1415	X			X		6	X	X				

Comments / Remarks

1 of 2

Turnaround Time Requested (TAT) (please circle)
STD. TAT — 72 hour — 48 hour — 24 hour — 4 day — 5 day

Data Package Options (please circle if required)
QC Summary — Type I — Full
Type VI (Raw Data) — ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk
EDF/EDD

	Relinquished by:	Date	Time	Received by:	Date	Time
1	[signature]	5/31/06	1830	Dave	6/1/06	
2	Dave	6/1/06		[signature]	6/1/06	1345
3	[signature]	6/06	1530	Fed Ex	6/1/06	
	Relinquished by Commercial Carrier: UPS (FedEx) Other ____			Received by: [signature]	6/2/06	0930

Temperature Upon Receipt 2.5, 2.9 °C 3.2

Custody Seals Intact? (Yes) No

3460 Rev. 7/30/01

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

2 of 2
060106-09

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 4784376-92 SCR#: C#991814

Facility #: SS#9-0260-OML G-R#385110 Global ID#T0600100315
Site Address: 21995 FOOTHILL BLVD., HAYWARD, CA
Chevron PM: MI Lead Consultant: CAMBRIARF
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: Aaron Chandler
Service Order #: ☐ Non SAR:

Analyses Requested

Preservation Codes

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (Potable ☐ NPDES ☐)	Matrix: Oil ☐ Air ☐	Total Number of Containers	BTEX + MTBE 8260 ☒ 8021 ☐ (H)	TPH 8015 MOD GRO (H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup ☐	8260 full scan	Oxygenates ___	Lead 7420 ☐ 7421 ☐
P-1	5-30-6	1125	X			X		6	X	X				
DVE-9	5-30-6	1250	X			X		6	X	X				
DVE-12	5-31-6	1320	X			X		6	X	X				
DVE-20	5-31-6	1200	X			X		6	X	X				

Comments / Remarks

2 of 2

Turnaround Time Requested (TAT) (please circle)
STD. TAT | 72 hour | 48 hour | 24 hour | 4 day | 5 day

Data Package Options (please circle if required)
QC Summary | Type I — Full | Type VI (Raw Data) | ☐ Coelt Deliverable not needed | WIP (RWQCB) | Disk
EDF/EDD

	Date	Time
Relinquished by:	5/31/6	1830
Relinquished by:	6/1/06	
Relinquished by:	6/1/06	1530
Relinquished by Commercial Carrier: UPS FedEx Other		
Temperature Upon Receipt 2.5°, 2.9° C° 3.2°		

	Date	Time
Received by:	6/1/06	
Received by:	6/1/06	1075
Received by: FedEx	6/1/06	
Received by:	6/2/06	0930
Custody Seals Intact? Yes No		

3460 Rev. 7/30/01

Lancaster Laboratories, Inc., 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300
Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

Lancaster Laboratories
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Analysis Report

ANALYTICAL RESULTS

Prepared for:

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 991814. Samples arrived at the laboratory on Friday, June 02, 2006. The PO# for this group is 0015006480 and the release number is INGLIS.

Client Description			Lancaster Labs Number
QA-T-06053031	NA	Water	4784376
MW-4-W-060530	Grab	Water	4784377
MW-5-W-060530	Grab	Water	4784378
MW-7-W-060531	Grab	Water	4784379
MW-8-W-060531	Grab	Water	4784380
MW-10-W-060530	Grab	Water	4784381
MW-11-W-060531	Grab	Water	4784382
MW-12-W-060531	Grab	Water	4784383
MW-14-W-060531	Grab	Water	4784384
MW-15-W-060531	Grab	Water	4784385
MW-16-W-060531	Grab	Water	4784386
MW-17-W-060531	Grab	Water	4784387
MW-19-W-060530	Grab	Water	4784388
P-1-W-060530	Grab	Water	4784389
DVE-9-W-060530	Grab	Water	4784390
DVE-12-W-060531	Grab	Water	4784391
DVE-20-W-060531	Grab	Water	4784392

ELECTRONIC COPY TO Cambria c/o Gettler-Ryan Attn: Cheryl Hansen

Lancaster Laboratories

Analysis Report

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Questions? Contact your Client Services Representative
Lynn M Frederiksen at (717) 656-2300

Respectfully Submitted,

Robin C. Runkle
Senior Specialist

Lancaster Laboratories

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Analysis Report

Lancaster Laboratories Sample No. WW 4784376

QA-T-06053031 NA Water GRD
Facility# 90260 Job# 385110
21995 Foothill Bl-Hayward T0600100315 QA
Collected:05/30/2006
through 05/31/2006
Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Account Number: 10904

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FT-TB

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 11:58	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 05:23	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 11:58	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 05:23	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784377

MW-4-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-4
Collected:05/30/2006 11:45 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTMW4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	36,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.	5.	ug/l	10
05401	Benzene	71-43-2	1,200.	5.	ug/l	10
05407	Toluene	108-88-3	6,000.	25.	ug/l	50
05415	Ethylbenzene	100-41-4	1,100.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	5,700.	5.	ug/l	10

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 15:20	K. Robert Caulfeild-James	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 05:47	Dawn M Harle	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 06:11	Dawn M Harle	50
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 15:20	K. Robert Caulfeild-James	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 05:47	Dawn M Harle	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 06:11	Dawn M Harle	50

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Analysis Report

Lancaster Laboratories Sample No. WW 4784378

MW-5-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-5
Collected:05/30/2006 13:50 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTMW5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	89,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	25.	ug/l	50
05401	Benzene	71-43-2	6,500.	25.	ug/l	50
05407	Toluene	108-88-3	19,000.	250.	ug/l	500
05415	Ethylbenzene	100-41-4	2,600.	25.	ug/l	50
06310	Xylene (Total)	1330-20-7	13,000.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 16:18	K. Robert Caulfeild-James	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 06:35	Dawn M Harle	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 06:59	Dawn M Harle	500
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 16:18	K. Robert Caulfeild-James	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 06:35	Dawn M Harle	50
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 06:59	Dawn M Harle	500

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Analysis Report

Lancaster Laboratories Sample No. WW 4784379

MW-7-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-7
Collected:05/31/2006 13:40 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTMW7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	91.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	99.	0.5	ug/l	1
05401	Benzene	71-43-2	1.	0.5	ug/l	1
05407	Toluene	108-88-3	3.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	0.6	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	0.9	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 18:59	Patrick N Evans	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 14:39	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 18:59	Patrick N Evans	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 14:39	Ginelle L Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784380

MW-8-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-8
Collected:05/31/2006 14:50 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTMW8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	53,000.	2,500.	ug/l	50
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	5.	ug/l	10
05401	Benzene	71-43-2	200.	5.	ug/l	10
05407	Toluene	108-88-3	9,800.	25.	ug/l	50
05415	Ethylbenzene	100-41-4	1,400.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	6,700.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 11:35	Patrick N Evans	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 15:00	Ginelle L Feister	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2006 15:11	Dawn M Harle	50
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 11:35	Patrick N Evans	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 15:00	Ginelle L Feister	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/09/2006 15:11	Dawn M Harle	50

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Analysis Report

Lancaster Laboratories Sample No. WW 4784381

MW-10-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-10
Collected:05/30/2006 10:30 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 12:56	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 15:41	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 12:56	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 15:41	Ginelle L Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784382

MW-11-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-11
Collected:05/31/2006 10:55 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	13,000.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	7.	1.	ug/l	2
05401	Benzene	71-43-2	620.	10.	ug/l	20
05407	Toluene	108-88-3	270.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	700.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	1,000.	10.	ug/l	20

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 12:08	Patrick N Evans	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 16:02	Ginelle L Feister	2
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 16:23	Ginelle L Feister	20
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 12:08	Patrick N Evans	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 16:02	Ginelle L Feister	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 16:23	Ginelle L Feister	20

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Analysis Report

Lancaster Laboratories Sample No. WW 4784383

MW-12-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-12
Collected:05/31/2006 10:00 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	54,000.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	230.	5.	ug/l	10
05401	Benzene	71-43-2	3,800.	25.	ug/l	50
05407	Toluene	108-88-3	4,900.	25.	ug/l	50
05415	Ethylbenzene	100-41-4	1,900.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	6,400.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 12:41	Patrick N Evans	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 16:44	Ginelle L Feister	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 17:05	Ginelle L Feister	50
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 12:41	Patrick N Evans	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 16:44	Ginelle L Feister	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 17:05	Ginelle L Feister	50

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Analysis Report

Lancaster Laboratories Sample No. WW 4784384

MW-14-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-14
Collected:05/31/2006 15:40 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	630.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	41.	0.5	ug/l	1
05407	Toluene	108-88-3	17.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	9.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	21.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 13:14	Patrick N Evans	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 17:28	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 13:14	Patrick N Evans	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 17:28	Ginelle L Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784385

MW-15-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-15
Collected:05/31/2006 16:15 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 13:47	Patrick N Evans	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 17:49	Ginelle L Feister	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 13:47	Patrick N Evans	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 17:49	Ginelle L Feister	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784386

MW-16-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-16
Collected:05/31/2006 16:40 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	13,000.	500.	ug/l	10
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.	1.	ug/l	2
05401	Benzene	71-43-2	590.	10.	ug/l	20
05407	Toluene	108-88-3	N.D.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	860.	10.	ug/l	20
06310	Xylene (Total)	1330-20-7	1,400.	10.	ug/l	20

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/06/2006 14:20	Patrick N Evans	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 18:09	Ginelle L Feister	2
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 18:30	Ginelle L Feister	20
01146	GC VOA Water Prep	SW-846 5030B	1	06/06/2006 14:20	Patrick N Evans	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 18:09	Ginelle L Feister	2
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 18:30	Ginelle L Feister	20

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Analysis Report

Lancaster Laboratories Sample No. WW 4784387

MW-17-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-17
Collected:05/31/2006 14:25 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/07/2006 03:31	Patrick N Evans	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 20:45	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/07/2006 03:31	Patrick N Evans	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 20:45	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784388

MW-19-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 MW-19
Collected:05/30/2006 14:15 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTM19

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	3,100.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	100.	0.5	ug/l	1
05401	Benzene	71-43-2	94.	0.5	ug/l	1
05407	Toluene	108-88-3	170.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	59.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	310.	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 13:25	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 21:08	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 13:25	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 21:08	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784389

P-1-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 P-1
Collected:05/30/2006 11:25 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FT-P1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	84.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	4.	0.5	ug/l	1
05401	Benzene	71-43-2	3.	0.5	ug/l	1
05407	Toluene	108-88-3	0.6	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	0.7	0.5	ug/l	1

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 13:54	K. Robert Caulfeild-James	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 21:28	Dawn M Harle	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 13:54	K. Robert Caulfeild-James	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 21:28	Dawn M Harle	1

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Analysis Report

Lancaster Laboratories Sample No. WW 4784390

DVE-9-W-060530 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 DVE-9
Collected:05/30/2006 12:50 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTDV9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	54,000.	1,300.	ug/l	25
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	190.	5.	ug/l	10
05401	Benzene	71-43-2	2,700.	25.	ug/l	50
05407	Toluene	108-88-3	9,100.	50.	ug/l	100
05415	Ethylbenzene	100-41-4	1,800.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	7,700.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/08/2006 15:49	K. Robert Caulfeild-James	25
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 22:36	Dawn M Harle	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 22:59	Dawn M Harle	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2006 12:08	Dawn M Harle	100
01146	GC VOA Water Prep	SW-846 5030B	1	06/08/2006 15:49	K. Robert Caulfeild-James	25
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 22:36	Dawn M Harle	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 22:59	Dawn M Harle	50
01163	GC/MS VOA Water Prep	SW-846 5030B	3	06/09/2006 12:08	Dawn M Harle	100

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Analysis Report

Lancaster Laboratories Sample No. WW 4784391

DVE-12-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 DVE-12
Collected:05/31/2006 13:20 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTD12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	110,000.	5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	210.	25.	ug/l	50
05401	Benzene	71-43-2	5,900.	25.	ug/l	50
05407	Toluene	108-88-3	20,000.	250.	ug/l	500
05415	Ethylbenzene	100-41-4	2,100.	25.	ug/l	50
06310	Xylene (Total)	1330-20-7	11,000.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/07/2006 04:04	Patrick N Evans	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 23:22	Dawn M Harle	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/08/2006 23:45	Dawn M Harle	500
01146	GC VOA Water Prep	SW-846 5030B	1	06/07/2006 04:04	Patrick N Evans	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/08/2006 23:22	Dawn M Harle	50
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/08/2006 23:45	Dawn M Harle	500

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Analysis Report

Lancaster Laboratories Sample No. WW 4784392

DVE-20-W-060531 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill Bl-Hayward T0600100315 DVE-20
Collected:05/31/2006 12:00 by AC

Account Number: 10904

Submitted: 06/02/2006 09:30
Reported: 06/13/2006 at 13:41
Discard: 07/14/2006

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

FTD20

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	64,000.	1,300.	ug/l	25
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	6.	5.	ug/l	10
05401	Benzene	71-43-2	1,500.	5.	ug/l	10
05407	Toluene	108-88-3	6,000.	25.	ug/l	50
05415	Ethylbenzene	100-41-4	1,600.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	7,700.	25.	ug/l	50

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT GRO	1	06/07/2006 04:37	Patrick N Evans	25
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2006 00:07	Dawn M Harle	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	06/09/2006 00:30	Dawn M Harle	50
01146	GC VOA Water Prep	SW-846 5030B	1	06/07/2006 04:37	Patrick N Evans	25
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/09/2006 00:07	Dawn M Harle	10
01163	GC/MS VOA Water Prep	SW-846 5030B	2	06/09/2006 00:30	Dawn M Harle	50

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Analysis Report

Quality Control Summary

Client Name: Chevron
Reported: 06/13/06 at 01:41 PM

Group Number: 991814

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 06157A51A	Sample number(s): 4784379-4784380,4784382-4784386							
TPH-GRO - Waters	N.D.	50.	ug/l	108	112	70-130	3	30
Batch number: 06158A51A	Sample number(s): 4784387,4784391-4784392							
TPH-GRO - Waters	N.D.	50.	ug/l	107	121	70-130	13	30
Batch number: 06159A16A	Sample number(s): 4784376-4784378,4784381,4784388-4784390							
TPH-GRO - Waters	N.D.	50.	ug/l	106	108	70-130	2	30
Batch number: D061592AA	Sample number(s): 4784379-4784386							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	90		73-119		
Benzene	N.D.	0.5	ug/l	96		85-117		
Toluene	N.D.	0.5	ug/l	99		85-115		
Ethylbenzene	N.D.	0.5	ug/l	91		82-119		
Xylene (Total)	N.D.	0.5	ug/l	95		83-113		
Batch number: D061594AA	Sample number(s): 4784387-4784392							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	91		73-119		
Benzene	N.D.	0.5	ug/l	97		85-117		
Toluene	N.D.	0.5	ug/l	100		85-115		
Ethylbenzene	N.D.	0.5	ug/l	94		82-119		
Xylene (Total)	N.D.	0.5	ug/l	101		83-113		
Batch number: D061601AA	Sample number(s): 4784380,4784390							
Toluene	N.D.	0.5	ug/l	95		85-115		
Xylene (Total)	N.D.	0.5	ug/l	91		83-113		
Batch number: Z061584AA	Sample number(s): 4784376-4784378							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	85		73-119		
Benzene	N.D.	0.5	ug/l	92		85-117		
Toluene	N.D.	0.5	ug/l	94		85-115		
Ethylbenzene	N.D.	0.5	ug/l	95		82-119		
Xylene (Total)	N.D.	0.5	ug/l	96		83-113		

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 06157A51A	Sample number(s): 4784379-4784380,4784382-4784386 UNSPK: P782804								
TPH-GRO - Waters	107		63-154						
Batch number: 06158A51A	Sample number(s): 4784387,4784391-4784392 UNSPK: 4784387								

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/13/06 at 01:41 PM

Group Number: 991814

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
TPH-GRO - Waters	110		63-154						
Batch number: 06159A16A	Sample number(s): 4784376-4784378,4784381,4784388-4784390 UNSPK: 4784381								
TPH-GRO - Waters	115		63-154						
Batch number: D061592AA	Sample number(s): 4784379-4784386 UNSPK: P784648								
Methyl Tertiary Butyl Ether	92	93	69-127	2	30				
Benzene	103	105	83-128	2	30				
Toluene	110	109	83-127	0	30				
Ethylbenzene	99	102	82-129	2	30				
Xylene (Total)	103	104	82-130	1	30				
Batch number: D061594AA	Sample number(s): 4784387-4784392 UNSPK: 4784389								
Methyl Tertiary Butyl Ether	97	97	69-127	0	30				
Benzene	105	105	83-128	0	30				
Toluene	107	106	83-127	1	30				
Ethylbenzene	101	100	82-129	1	30				
Xylene (Total)	103	104	82-130	1	30				
Batch number: D061601AA	Sample number(s): 4784380,4784390 UNSPK: P787143								
Toluene	102	103	83-127	2	30				
Xylene (Total)	97	97	82-130	0	30				
Batch number: Z061584AA	Sample number(s): 4784376-4784378 UNSPK: P784658								
Methyl Tertiary Butyl Ether	85	89	69-127	4	30				
Benzene	88	92	83-128	4	30				
Toluene	97	100	83-127	3	30				
Ethylbenzene	95	98	82-129	3	30				
Xylene (Total)	96	99	82-130	3	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO - Waters
Batch number: 06157A51A

	Trifluorotoluene-F
4784379	102
4784380	104
4784382	103
4784383	107
4784384	103
4784385	99
4784386	103
Blank	104
LCS	104
LCSD	103
MS	104

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/13/06 at 01:41 PM

Group Number: 991814

Surrogate Quality Control

Limits: 63-135

Analysis Name: TPH-GRO - Waters
Batch number: 06158A51A

	Trifluorotoluene-F
4784387	101
4784391	101
4784392	103
Blank	100
LCS	104
LCSD	111
MS	106

Limits: 63-135

Analysis Name: TPH-GRO - Waters
Batch number: 06159A16A

	Trifluorotoluene-F
4784376	86
4784377	93
4784378	84
4784381	90
4784388	99
4784389	90
4784390	92
Blank	87
LCS	90
LCSD	91
MS	93

Limits: 63-135

Analysis Name: BTEX+MTBE by 8260B
Batch number: D061592AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4784379	103	99	104	88
4784380	100	96	110	105
4784381	104	101	100	86
4784382	98	95	106	105
4784383	95	92	106	101
4784384	97	93	105	96
4784385	100	99	100	87
4784386	93	90	107	105
Blank	99	99	101	91
LCS	97	98	104	106
MS	97	93	100	105
MSD	100	98	102	107
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: D061594AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: Chevron
Reported: 06/13/06 at 01:41 PM

Group Number: 991814

Surrogate Quality Control

4784387	103	98	102	89
4784388	94	88	105	103
4784389	100	93	104	92
4784390	96	93	107	104
4784391	95	90	103	98
4784392	93	92	107	103
Blank	99	96	101	90
LCS	98	94	102	111
MS	95	91	101	105
MSD	97	96	100	105
Limits:	80-116	77-113	80-113	78-113

Analysis Name: 8260 Master Scan (water)
Batch number: D061601AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
Blank	98	98	103	92
LCS	95	96	102	104
MS	97	96	103	112
MSD	96	95	102	109
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z061584AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4784376	92	87	92	84
4784377	91	84	94	89
4784378	89	85	96	88
Blank	90	85	89	87
LCS	89	87	92	91
MS	91	86	93	91
MSD	92	85	92	91
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories
Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected
TNTC	Too Numerous To Count
IU	International Units
umhos/cm	micromhos/cm
C	degrees Celsius
Cal	(diet) calories
meq	milliequivalents
g	gram(s)
ug	microgram(s)
ml	milliliter(s)
m3	cubic meter(s)

BMQL	Below Minimum Quantitation Level
MPN	Most Probable Number
CP Units	cobalt-chloroplatinate units
NTU	nephelometric turbidity units
F	degrees Fahrenheit
lb.	pound(s)
kg	kilogram(s)
mg	milligram(s)
l	liter(s)
ul	microliter(s)
fib >5 um/ml	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quatitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.