

Environmental Management
Company
6001 Bollinger Canyon Rd, K2256
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

J. Mark Inglis
Project Manager

APR 08 2005

Environmental Health

ChevronTexaco

April 7, 2005

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station # 9-0260

Address: 21995 Foothill Blvd., Hayward, California

I have reviewed the attached routine groundwater monitoring report dated March 23, 2005.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,


J. Mark Inglis
Project Manager

Enclosure: Report



GETTLER-RYAN INC.

TRANSMITTAL

Alameda County

APR 08 2005

March 23, 2005

G-R #385110

Illegible stamp

TO: Mr. Robert Foss
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Chevron Service Station
#9-0260
21995 Foothill Boulevard
Hayward, California
RE #9-0260

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	March 21, 2005	Groundwater Monitoring and Sampling Report First Quarter - Event of February 11, 2005

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **April 6, 2005**, at which time the final report will be distributed to the following:

cc: Mr. Barney Chan, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577
Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541
Mr. and Mrs. Arthur Castillo, 1180 Rex Road, Hayward, CA 94541

Enclosures

trans/9-0260-M1

6747 Sierra Court, Suite J • Dublin, CA 94568 • (925) 551-7555 • Fax (925) 551-7888
3140 Gold Camp Drive, Suite 170 • Rancho Cordova, CA 95670 • (916) 631-1300 • Fax (916) 631-1317
1364 N. McDowell Blvd., Suite B2 • Petaluma, CA 94954 • (707) 789-3255 • Fax (707) 789-3218



GETTLER-RYAN INC.

March 21, 2005
G-R Job #385110

Mr. Mark Inglis
ChevronTexaco Company
P.O. Box 6012, Room K2256
San Ramon, CA 94583

RE: First Quarter Event of February 11, 2005
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Dear Mr. Inglis:

This report documents the well development and the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

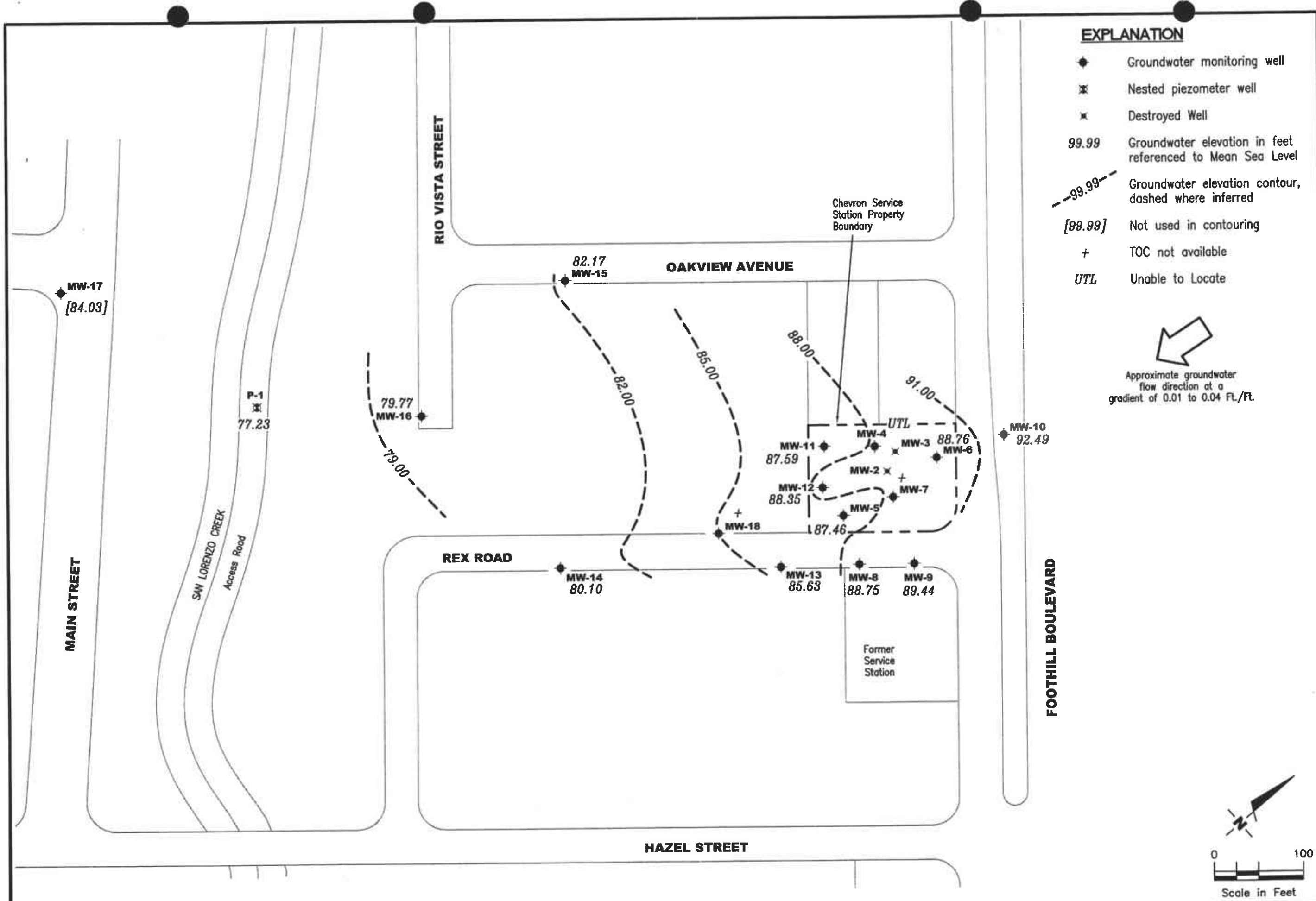
Sincerely,

Deanna L. Harding
Deanna L. Harding
Project Coordinator

Wesley Keel
Wesley Keel
Hagop Kevork
P.E. No. C55734



Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



EXPLANATION

- ◆ Groundwater monitoring well
- ⊠ Nested piezometer well
- ✕ Destroyed Well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- - 99.99 - - Groundwater elevation contour, dashed where inferred
- [99.99] Not used in contouring
- + TOC not available
- UTL Unable to Locate

Approximate groundwater flow direction at a gradient of 0.01 to 0.04 Ft./Ft.

POTENTIOMETRIC MAP
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

Source: Figure modified from drawing provided by RRM engineering contracting firm.

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4													
02/05/88	--	--	--	--	--	88,000	24,000	19,000	1,700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	95,000	45,000	30,000	2,100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	500,000	41,000	27,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	100.75	--	--	--	--	88,000	1,200	4,100	1,600	12,000	--	230	270
01/05/89	100.75	87.55	13.20	--	--	64,000	41,000	29,000	2,700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	110,000	34,000	24,000	2,400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	240,000	36,000	31,000	3,200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	130,000	33,000	28,000	2,400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	110,000	41,000	32,000	2,900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	180,000	32,000	30,000	2,600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	170,000	31,000	30,000	2,700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	130,000	21,000	24,000	2,300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	240,000	27,000	33,000	2,600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	97,000	23,000	18,000	1,400	8,800	430	--	--
02/20/96	100.73	92.83	7.90	--	--	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	59,000	11,000	11,000	740	4,400	<500	--	--
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	130,000	20,000	14,000	1,200	7,000	21,000	--	--
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁴	100.73	88.10	12.63	--	--	120,000	23,000	21,000	1,400	8,400	50,000	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
08/04/97	100.73	87.51	13.22	--	--	120,000	25,000	22,000	1,600	8,000	15,000	--	--
11/25/97 ⁵	100.73	86.83	13.90	--	--	460,000	44,000	45,000	4,000	19,000	290,000	--	--
02/25/98	100.73	87.03	13.70	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/21/98	100.73	88.74	11.99	--	--	100,000	11,000	8,600	720	4,200	3,100	--	--
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	51,000	5,200	8,900	1,200	6,400	1,600	--	--
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	68,800	9,680	11,500	1,450	7,700	2,080/328 ⁷	--	--
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.73	88.01	12.72	0.00	0.00	3,400 ⁸	24	<10	<10	890	430	--	--
08/02/00 ¹⁵	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	--	--
02/08/01 ¹⁵	100.73	84.99	15.74	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	--	--
08/28/01 ¹⁵	100.73	82.77	17.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	--	--
02/22/02 ¹⁵	100.73	88.84	11.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	--	--
08/29/02 ¹⁵	100.73	85.01	15.72	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02 ¹⁵	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	--	--
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	100.73	88.34	12.39	0.00	0.00	51,000	4,400	5,200	1,300	7,000	5	--	--
08/22/03	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	100.73	85.76	14.97	0.00	0.00	50,000	3,500	6,300	1,400	7,200	1	--	--
02/27/04	100.73	89.78	10.95	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	100.73	86.13	14.60	0.00	0.00	61,000	3,900	11,000	2,000	11,000	<10	--	--
08/26/04	100.73	85.26	15.47	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	100.73	85.64	15.09	0.00	0.00	61,000	1,900	5,000	1,700	8,600	<5	--	--
02/11/05	100.73	UNABLE TO LOCATE - DUE TO OVERGROWN VEGETATION						--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5													
02/05/88	--	--	--	--	--	80,000	16,000	15,000	2,600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	77,000	42,000	38,000	2,500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	470,000	39,000	32,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	99.97	--	--	--	--	48,000	1,800	3,500	1,600	10,000	--	420	410
01/05/89	99.97	87.27	12.70	--	--	82,000	44,000	37,000	2,400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	80,000	36,000	24,000	2,400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	240,000	40,000	35,000	2,600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	130,000	37,000	31,000	2,400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	120,000	41,000	33,000	2,500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	200,000	28,000	25,000	1,800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	370,000	38,000	36,000	4,700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	140,000	36,000	32,000	2,700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	230,000	34,000	31,000	2,700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	220,000	35,000	30,000	2,500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02 ²	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	1,100,000	64,000	69,000	9,200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	320,000	34,000	38,000	5,800	31,000	2,000	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	SAMPLED SEMI-ANNUALLY				--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (fL)	GWE (msl)	DTW (fL)	SPHT (fL)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
05/29/96	99.97	89.08	10.89	--	--	150,000	23,000	25,000	2,200	12,000	<500	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	170,000	25,000	27,000	2,000	12,000	<500	--	--
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	160,000	29,000	34,000	2,900	16,000	<250	--	--
08/04/97	99.97	87.09	12.88	--	--	130,000	27,000	31,000	2,500	13,000	<500	--	--
11/25/97	99.97	85.16	14.81	--	--	310,000 ⁵	52,000	59,000	5,500	28,000	3,300	--	--
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	220,000	20,000	26,000	2,000	10,000	8,500	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER						--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	102,000	13,300	17,200	1,240	<200	7,560/<250 ⁷	--	--
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.97	87.28	12.69	0.00	0.00	360 ⁸	6.2	<2.5	<2.5	13	13	--	--
08/02/00 ¹⁵	99.97	85.81	14.16	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41	--	--
02/08/01 ¹⁵	99.97	84.76	15.21	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	--	--
08/28/01 ¹⁵	99.97	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	--	--
02/22/02 ¹⁵	99.97	87.75	12.22	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	--	--
08/29/02 ¹⁵	99.97	84.65	15.32	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.97	87.36	12.61	0.00	0.00	8,100	1,600	1,100	72	700	8	--	--
08/22/03	99.97	86.12	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.97	85.01	14.96	0.00	0.00	86,000	9,300	16,000	1,200	6,200	<10	--	--
02/27/04	99.97	89.54	10.43	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.97	85.39	14.58	0.00	0.00	45,000	4,700	12,000	870	5,000	<10	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
08/26/04	99.97	84.29	15.68	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	99.97	84.77	15.20	0.00	0.00	71,000	5,000	13,000	870	5,200	<10	--	--
02/11/05	99.97	87.46	12.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-6													
02/05/88	--	--	--	--	--	53,000	5,100	4,400	2,100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	33,000	9,200	5,500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	17,000	2,200	2,800	1,700	5,100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	37,000	5,000	3,400	2,200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	80,000	7,000	4,100	2,000	9,700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	110,000	8,500	5,100	2,600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	59,000	5,200	2,600	2,000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	31,000	6,600	2,600	2,200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	66,000	5,800	2,900	2,000	9,800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	50,000	5,600	2,200	1,800	9,400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	81,000	11,000	2,700	2,100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	67,000	7,500	1,900	1,800	9,500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	110,000	12,000	2,900	4,200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	62,000	12,000	1,400	2,100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	61,000	7,000	1,500	1,500	7,400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	78,000	13,000	940	1,900	10,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	51,000	8,600	1,400	1,900	7,800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	101.43	91.71	9.72	--	--	59,000	11,000	1,600	2,100	9,400	<500	--	--
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	84,000	11,000	960	2,300	7,700	<500	--	--
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	14,000	3,700	160	720	1,800	400	--	--
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	62,000	13,000	930	3,500	8,500	710	--	--
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	30,000	2,400	910	740	4,000	2,600	--	--
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	37,000	390	220	160	3,600	1,600/1,000 ⁷	--	--
11/19/98	101.43	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	101.43	89.60	11.83	--	--	80	2.4	<0.5	0.68	6.2	<2.5	--	--
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	4,440	23.4	<5.0	45.3	46.2	<50	--	--
02/03/00	101.43	88.23	13.20	--	--	8,300	22	<10	43	140	77	--	--
05/09/00 ¹⁵	101.43	88.38	13.05	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.43	86.68	14.75	0.00	0.00	1,700 ⁸	32	4.9	<2.5	<2.5	55	--	--
11/09-10/00 ¹⁵	101.43	85.87	15.56	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.43	85.56	15.87	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	101.43	85.97	15.46	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25	--	--
05/24/02 ¹⁵	101.43	85.89	15.54	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
08/29/02 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
02/28/03	101.43	89.36	12.07	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
05/30/03	101.43	88.59	12.84	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03	101.43	87.03	14.40	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/24-25/03	101.43	86.31	15.12	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	101.43	91.37	10.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04	101.43	86.97	14.46	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	101.43	DRY AT 15.21 FEET		--	--	--	--	--	--	--	--	--	--
11/29/04	101.43	DRY AT 14.61 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁷	101.43	88.76	12.67	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-7													
02/05/88	--	--	--	--	--	81,000	34,000	36,000	2,400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	77,000	40,000	41,000	1,400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	30,000	9,700	8,900	400	4,100	--	<10	2,600
01/05/89	100.91	87.93	12.98	--	--	96,000	36,000	38,000	2,800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	110,000	31,000	30,000	2,600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	230,000	34,000	34,000	2,400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	150,000	41,000	40,000	2,400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	100,000	31,000	28,000	2,100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	190,000	30,000	27,000	1,800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	160,000	27,000	25,000	1,900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	240,000	40,000	36,000	2,400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	220,000	26,000	27,000	2,500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	260,000	27,000	26,000	2,400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	330,000	29,000	31,000	3,300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--
10/04/94	100.91	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	8,300	210	580	130	1,400	<250	--	--
08/04/97	100.91	87.68	13.23	--	--	96,000	12,000	16,000	2,300	14,000	3,600	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	150,000	7,100	15,000	1,700	9,600	21,000	--	--
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	11,200	384	764	116	618	<1,000/558 ⁷	--	--
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--
02/03/00	100.91	86.84	14.07	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.91	87.55	13.36	0.00	0.00	150 ⁸	0.52	<0.50	<0.50	2.1	130	--	--
08/02/00 ¹⁵	100.91	85.94	14.97	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/09-10/00 ¹⁵	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	--	--
02/08/01 ¹⁵	100.91	84.89	16.02	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.91	83.21	17.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/28/01 ¹⁵	100.91	82.92	17.99	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/26/01 ¹⁵	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	--	--
02/22/02 ¹⁵	100.91	88.22	12.69	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
05/24/02 ¹⁵	100.91	84.73	16.18	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/29/02 ¹⁵	100.91	84.74	16.17	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/29/02	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10	--	--
02/28/03	-- ¹⁶	-- ¹⁶	10.07	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/30/03 ¹⁷	-- ¹⁶	-- ¹⁶	11.12	0.00	0.00	190	0.8	1	1	3	62	--	--
08/22/03	-- ¹⁶	-- ¹⁶	DRY	--	--	--	--	--	--	--	--	--	--
11/24-25/03 ¹⁷	-- ¹⁶	-- ¹⁶	13.99	0.00	0.00	1,000	110	6	18	6	6	--	--
02/27/04	-- ¹⁶	-- ¹⁶	11.31	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
06/21/04	-- ¹⁶	-- ¹⁶	13.48	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
08/26/04	-- ¹⁶	-- ¹⁶	14.33	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/29/04 ¹⁷	-- ¹⁶	-- ¹⁶	14.15	0.00	0.00	1,800	480	2	32	14	28	--	--
02/11/05	-- ¹⁶	-- ¹⁶	11.16	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
MW-8													
10/27/88	--	--	--	--	--	190,000	27,000	43,000	2,200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	87,000	24,000	39,000	3,000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	120,000	22,000	35,000	2,900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	140,000	12,000	36,000	2,400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	100,000	6,900	34,000	2,700	16,000	650	--	--
02/20/96	99.67	89.67	10.00	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
05/29/96	99.67	89.37	10.30	--	--	130,000	8,800	30,000	2,300	14,000	<500	--	--
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	150,000	7,400	33,000	2,400	14,000	<500	--	--
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	140,000	11,000	38,000	3,200	18,000	<250	--	--
08/04/97	99.67	87.49	12.18	--	--	140,000	8,000	38,000	3,500	18,000	<500	--	--
11/25/97	99.67	82.62	17.05	--	--	290,000 ⁵	15,000	71,000	7,400	36,000	3,600	--	--
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	110,000	2,800	11,000	1,200	9,800	660	--	--
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	51,000	3,100	25,000	2,300	15,000	3,100	--	--
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	104,000	2,980	22,000	1,960	12,800	<2,500/<333 ⁷	--	--
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.67	88.77	10.90	0.00	0.00	37,000 ⁸	2,200	12,000	<100	8,400	1,900	--	--
08/02/00 ¹⁵	99.67	87.42	12.25	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
11/09-10/00 ¹⁵	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	--	--
02/08/01 ¹⁵	99.67	86.42	13.25	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
08/28/01 ¹⁵	99.67	84.08	15.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	--	--
02/22/02 ¹⁵	99.67	89.16	10.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	--	--
08/29/02 ¹⁵	99.67	86.11	13.56	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	--	--
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/30/03 ¹⁷	99.67	88.67	11.00	0.00	0.00	13,000	100	650	270	2,100	<0.5	--	--
08/22/03 ¹⁵	99.67	86.97	12.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/24-25/03 ¹⁷	99.67	86.39	13.28	0.00	0.00	64,000	450	17,000	1,300	9,900	<5	--	--
02/27/04	99.67	89.46	10.21	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
06/21/04 ¹⁷	99.67	86.87	12.80	0.00	0.00	18,000	140	2,100	540	4,400	<3	--	--
08/26/04	99.67	85.82	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/04 ¹⁷	99.67	86.22	13.45	0.00	0.00	67,000	250	13,000	1,000	6,800	<10	--	--
02/11/05	99.67	88.75	10.92	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-9													
10/27/88	--	--	--	--	--	50,000	2,000	9,900	2,000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	55,000	670	8,900	3,400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	100,000	510	4,500	2,600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	130,000	540	8,000	3,200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	83,000	600	4,600	2,600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	52,000	1,600	5,400	3,100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	100,000	520	5,400	3,200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	59,000	1,100	5,600	2,500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	130,000	1,900	7,600	3,600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	100,000	3,300	8,200	2,800	14,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	45,000	1,300	3,000	1,500	7,100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	220,000	540	3,200	2,100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	54,000	1,900	3,400	1,700	9,100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	49,000	800	780	390	3,600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	180,000	2,600	5,400	1,700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	42,000	1,400	2,700	1,700	9,000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	SAMPLED SEMI-ANNUALLY							
02/20/96	101.15	90.54	10.61	Sheen	--	41,000	1,600	1,700	750	6,500	<100	--	--
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	71,000	2,700	3,600	920	5,900	290	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	78,000	1,800	3,800	2,300	13,000	510	--	--
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	73,000	2,600	2,200	440	9,600	370	--	--
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	34,000	150	510	1,300	6,400	<250	--	--
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	42,000	<50	330	890	4,200	<250	--	--
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	13,000	<100	200	560	2,200	<500	--	--
05/10/99	101.15	88.81	12.34	--	--	16,900	<50	112	506	1,850	<500/<20 ⁷	--	--
09/02/99	101.15	89.81	11.34	--	--	7,200	<25	<25	185	493	<250	--	--
02/03/00	101.15	88.93	12.22	--	--	11,000	68	22	380	1,000	66	--	--
05/09/00 ¹⁵	101.15	89.55	11.60	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.15	88.10	13.05	0.00	0.00	3,400 ⁸	41	10	<5.0	360	77	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
11/09-10/00 ¹⁵	101.15	87.51	13.64	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.15	87.09	14.06	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.15	86.20	14.95	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.15	85.03	16.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/26/01 ¹⁵	101.15	86.49	14.66	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20	--	--
05/24/02 ¹⁵	101.15	87.52	13.63	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/29/02 ¹⁵	101.15	86.75	14.40	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	--	--
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100	--	--
05/30/03	101.15	89.54	11.61	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/22/03 ¹⁷	101.15	87.64	13.51	0.00	0.00	5,500	1	5	150	38	<0.5	--	--
11/24-25/03	101.15	87.21	13.94	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/27/04 ¹⁷	101.15	90.60	10.55	0.00	0.00	6,300	0.7	6	160	39	<0.5	--	--
06/21/04	101.15	87.48	13.67	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/26/04 ¹⁷	101.15	86.37	14.78	0.00	0.00	2,400	<0.5	1	19	4	<0.5	--	--
11/29/04	101.15	86.74	14.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/11/05 ¹⁷	101.15	89.44	11.71	0.00	0.00	6,200	<1	5	84	35	<1	--	--
MW-10													
10/27/88	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>msl</i>)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	EDB (<i>ppb</i>)	DCE (<i>ppb</i>)
MW-10 (cont)													
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	<50	1.6	0.81	<0.5	<0.5	<0.6	--	--
02/20/96	102.36	93.84	8.52	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	102.36	93.16	9.20	--	--	<50	<0.5	<0.5	<0.5	0.9	<5.0	--	--
08/27/96	102.36	90.35	12.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	102.36	90.84	11.52	--	--	<50	<0.5	<0.5	<0.5	1.0	<5.0	--	--
02/18/97	102.36	93.87	8.49	--	--	<50	0.7	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	102.36	91.48	10.88	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	102.36	89.07	13.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	102.36	89.06	13.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	102.36	94.54	7.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	102.36	96.22	6.14	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	102.36	90.62	11.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	102.36	88.96	13.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	102.36	93.94	8.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	102.36	92.14	10.22	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	102.36	93.13	9.23	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
02/03/00	102.36	INACCESSIBLE	--	--	--	--	--	--	--	--	--	--	--
05/09/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
08/02/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
11/09-10/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
02/08/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
05/02/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
08/28/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
11/26/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
02/22/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
05/24/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING	--	--	--	--	--	--	--	--	--	--	--
08/29/02	102.36	88.90	13.46	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	102.36	89.30	13.06	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	102.36	92.37	9.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ^{15,17}	102.36	90.54	11.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	102.36	89.42	12.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	102.36	94.32	8.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	102.36	91.65	10.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	102.36	88.56	13.80	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	102.36	89.30	13.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	102.36	92.49	9.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-11													
06/28/89	--	85.64	14.33	--	--	60,000	36,000	13,000	2,500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	14,000	4,200	1,400	240	1,300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	82,000	33,000	11,000	2,000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	78,000	35,000	12,000	2,300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	140,000	32,000	12,000	2,100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	85.09	14.88	0.30	--	--	--	--	--	--	--	--	--
04/03/91	99.97	89.22	10.75	0.21	--	340,000	29,000	14,000	3,700	24,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
07/02/91	99.97	86.00	13.97	0.02	--	130,000	27,000	14,000	2,200	12,000	--	--	--
10/02/91	99.97	84.37	15.60	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	77,000	18,000	14,000	1,900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	110,000	13,000	2,100	5,900	9,800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	33,000	9,400	3,000	1,800	6,100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	22,000	4,500	2,200	560	3,500	<120	--	--
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	85,000	10,000	6,600	1,500	6,500	260	--	--
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	42,000	7,100	3,100	830	4,200	510	--	--
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	79,000	14,000	8,400	2,300	9,900	6,900	--	--
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	34,000	5,200	2,200	1,200	4,400	5,000/5,300 ⁷	--	--
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	16,000	1,200	<100	690	1,200	540	--	--
02/12/99	99.57	88.15	11.42	--	--	4,200	580	41	220	470	<50	--	--
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	5,150	496	43.6	150	405	<250	--	--
02/03/00	99.57	87.23	12.34	--	--	14,000	3,400	150	860	1,500	<250	--	--
05/09/00 ¹⁵	99.57	87.24	12.33	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	99.57	85.52	14.05	0.00	0.00	7,100 ⁸	2,900	61	<20	1,200	<100	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
11/09-10/00 ¹⁵	99.57	84.85	14.72	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	99.57	84.68	14.89	0.00	0.00	18,100 ¹¹	4,300	146	743	819	<250	--	--
05/02/01 ¹⁵	99.57	83.82	15.75	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	99.57	82.55	17.02	0.00	0.00	2,900 ¹³	600	35	120	91	100	--	--
11/26/01 ¹⁵	99.57	84.90	14.67	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/22/02 ¹⁵	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	--	--
05/24/02 ¹⁵	99.57	84.81	14.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02 ¹⁵	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20	--	--
11/29/02 ¹⁵	99.57	84.82	14.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	99.57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	--	--
05/30/03	99.57	87.17	12.40	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/22/03 ¹⁷	99.57	85.14	14.43	0.00	0.00	25,000	3,000	980	1,200	2,000	7	--	--
11/24-25/03	99.57	84.52	15.05	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	99.57	89.79	9.78	0.00	0.00	10,000	970	570	430	1,100	1	--	--
06/21/04	99.57	85.51	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04 ¹⁷	99.57	84.44	15.13	0.00	0.00	22,000	1,500	790	1,000	2,200	4	--	--
11/29/04	99.57	84.75	14.82	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/11/05 ¹⁷	99.57	87.59	11.98	0.00	0.00	18,000	830	310	680	1,500	1	--	--
MW-12													
06/28/89	--	85.54	14.10	--	--	55,000	30,000	21,000	2,900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	170,000	30,000	23,000	2,700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	110,000	24,000	19,000	2,300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	89,000	41,000	28,000	3,300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	170,000	27,000	20,000	2,200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	110,000	28,000	21,000	2,400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	170,000	39,000	17,000	2,400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	170,000	27,000	15,000	2,600	17,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	110,000	30,000	19,000	2,000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	62,000	6,600	6,900	2,400	9,900	--	--	--
10/04/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	110,000	26,000	22,000	2,300	12,000	1,100	--	--
02/20/96	99.22	88.12	11.10	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	120,000	18,000	18,000	2,000	11,000	710	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	160,000	24,000	22,000	1,900	11,000	980	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁶	99.22	87.22	12.00	--	--	130,000	27,000	22,000	2,700	15,000	6,200	--	--
08/04/97	99.22	86.64	12.58	--	--	130,000	23,000	28,000	2,700	13,000	11,000	--	--
11/25/97	99.22	85.30	13.92	--	--	290,000 ⁵	53,000	31,000	6,400	30,000	35,000	--	--
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	150,000	14,000	16,000	1,800	250	66,000/69,000 ⁷	--	--
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	68,000	15,000	10,000	2,000	8,800	14,000	--	--
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	72,600	9,920	8,100	1,600	7,480	25,800/32,500 ⁷	--	--
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.22	86.96	12.26	0.00	0.00	27,000 ⁸	7,800	4,000	<100	6,600	6,100	--	--
08/02/00 ¹⁵	99.22	85.37	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	--	--

Table I
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
					REMOVED	(gallons)								
MW-12 (cont)														
02/08/01 ¹⁵	99.22	84.43	14.79	0.00	0.00	--	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	--	--	--
08/28/01 ¹⁵	99.22	82.16	17.06	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/26/01 ¹⁵	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230	--	--	--
02/22/02 ¹⁵	99.22	87.43	11.79	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/24/02 ¹⁵	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	--	--	--
08/29/02 ¹⁵	99.22	84.24	14.98	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	--	--	--
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
05/30/03 ¹⁷	99.22	86.97	12.25	0.00	0.00	46,000	4,300	3,100	1,400	7,500	670	--	--	--
08/22/03	99.22	85.16	14.06	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/24-25/03 ¹⁷	99.22	84.62	14.60	0.00	0.00	45,000	5,200	3,100	1,400	8,400	480	--	--	--
02/27/04	99.22	88.16	11.06	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
06/21/04 ¹⁷	99.22	85.39	13.83	0.00	0.00	53,000	6,100	5,400	1,800	11,000	370	--	--	--
08/26/04	99.22	85.30	13.92	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
11/29/04 ¹⁷	99.22	85.70	13.52	0.00	0.00	62,000	7,300	5,700	1,600	12,000	370	--	--	--
02/11/05	99.22	88.35	10.87	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--	--
MW-13														
06/28/89	--	85.25	13.22	--	--	54,000	12,000	10,000	1,900	15,000	--	--	--	--
10/03/89	--	84.93	13.54	--	--	120,000	10,000	10,000	2,300	15,000	--	--	--	--
01/04/90	98.47	84.83	13.64	--	--	87,000	6,800	10,000	2,000	12,000	--	--	--	--
04/03/90	98.47	85.52	12.95	--	--	53,000	12,000	14,000	2,900	17,000	--	--	--	--
07/03/90	98.47	85.42	13.05	--	--	90,000	8,400	11,000	2,000	11,000	--	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	72,000	5,500	12,000	2,300	12,000	--	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	120,000	12,000	13,000	2,500	14,000	--	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
08/13/92	98.47	84.21	14.26	--	--	84,000	7,400	11,000	2,600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	97,000	5,200	2,500	7,200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	80,000	7,600	9,000	2,900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	78,000	5,300	7,600	2,600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	39,000	2,300	2,700	850	4,600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	47,000	7,700	10,000	2,900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	59,000	5,500	5,500	2,900	8,800	<120	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	65,000	3,500	2,800	2,200	6,900	200	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--
02/18/97	98.47	89.31	9.16	--	--	69,000	4,500	4,100	2,500	7,900	310	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	61,000	5,700	5,100	3,600	9,200	230	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	42,000	3,800	1,000	2,000	5,000	<250	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	57,000	1,600	440	1,900	4,500	<250	--	--
11/19/98	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
02/12/99	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	30,800	473	101	1,430	2,800	106	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	87,000	2,610	19,100	1,510	12,000	<2,500	--	--
02/03/00	98.47	88.02	10.45	--	--	2,900	200	16	200	340	68	--	--
05/09/00	98.47	87.95	10.52	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00	98.47	86.69	11.78	0.00	0.00	1,600 ⁸	15	4.1	7.3	160	<13	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
11/09-10/00	98.47	86.18	12.29	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01	98.47	85.76	12.71	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01	98.47	84.98	13.49	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
02/22/02	98.47	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	98.47	88.48	9.99	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	--	--
05/30/03	98.47	INACCESSIBLE - VEHICLE PARKED OVER WELL				--	--	--	--	--	--	--	--
08/22/03 ^{17,18}	98.47	86.47	12.00	0.00	0.00	770	10	2	8	2	<0.5	--	--
11/24-25/03	98.47	85.85	12.62	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/27/04 ¹⁷	98.47	87.94	10.53	0.00	0.00	2,300	27	7	14	10	<0.5	--	--
06/21/04	98.47	86.24	12.23	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/26/04	98.47	85.25	13.22	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
11/29/04	98.47	DRYY AT 13.50 FEET		--	--	--	--	--	--	--	--	--	--
02/11/05	98.47	85.63	12.84	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
MW-14													
08/29/90	--	78.29	21.39	--	--	970	4.0	2.0	0.7	2.0	--	--	1.0
11/06/90	--	78.06	21.62	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	1,000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	1,200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	1,100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	390	57	2.1	1.3	1.7	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
06/23/93	99.68	79.74	19.94	--	--	4,400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	1,700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	9,900	620	1,600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	1,000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	1,500	300	72	65	190	<6.0	--	--
02/20/96	99.68	82.72	16.96	--	--	70	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	99.68	81.10	18.58	--	--	1,600	170	39	5.0	21	6.3	--	--
08/27/96	99.68	79.89	19.79	--	--	80	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	99.68	80.13	19.55	--	--	620	49	13	7.2	22	210	--	--
02/18/97	99.68	82.37	17.31	--	--	190	14	9.6	3.1	15	<5.0	--	--
05/23/97	99.68	80.12	19.56	--	--	130	18	16	3.4	17	<5.0	--	--
08/04/97	99.68	79.80	19.88	--	--	200	8.3	7.9	4.1	10	<5.0	--	--
11/25/97	99.68	79.91	19.77	--	--	530	42	62	10	37	<5.0	--	--
02/25/98	99.68	85.40	14.28	--	--	220	26	10	7.0	22	23	--	--
05/21/98	99.68	81.90	17.78	--	--	8,300	1,400	48	29	59	<50	--	--
08/19/98	99.68	80.35	19.33	--	--	7,900	610	390	51	300	<250	--	--
11/19/98	99.68	79.40	20.28	--	--	87	1.0	<0.5	<0.5	<0.5	27	--	--
02/12/99	99.68	81.36	18.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	99.68	80.57	19.11	--	--	1,930	254	41.2	6.71	23	76.4/<5.0 ⁷	--	--
09/02/99	99.68	79.57	20.11	--	--	647	38.1	1.45	<0.5	1.32	10.8	--	--
02/03/00	99.68	80.80	18.88	--	--	UNABLE TO SAMPLE		--	--	--	--	--	--
05/09/00	99.68	80.99	18.69	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13	--	--
08/02/00	99.68	79.99	19.69	0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1	--	--
11/09-10/00	99.68	79.49	20.19	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	--	--
02/08/01	99.68	79.01	20.67	0.00	0.00	728 ¹¹	33.7	<5.00	<5.00	<5.00	<25.0	--	--
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	--	--
08/28/01	99.68	79.06	20.62	0.00	0.00	83 ¹⁴	1.7	0.64	<0.50	<0.50	2.6	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH		TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
					REMOVED	(gallons)								
MW-14 (cont)														
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	--	--	--
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20	--	--	--
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20	--	--	--
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	--	--	--
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	--	--	--
02/28/03	99.68	80.41	19.27	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	--	--	--
05/30/03 ¹⁷	99.68	80.58	19.10	0.00	0.00	560	150	7	4	8	<0.5	--	--	--
08/22/03 ¹⁷	99.68	79.96	19.72	0.00	0.00	690	<0.5	<0.5	<0.5	0.6	<0.5	--	--	--
11/24-25/03 ¹⁷	99.68	79.10	20.58	0.00	0.00	52	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
02/27/04 ¹⁷	99.68	80.48	19.20	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
06/21/04 ¹⁷	99.68	79.66	20.02	0.00	0.00	<50	1	<0.5	<0.5	1	<0.5	--	--	--
08/26/04 ¹⁷	99.68	79.08	20.60	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
11/29/04 ¹⁷	99.68	79.16	20.52	0.00	0.00	57	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
02/11/05 ¹⁷	99.68	80.10	19.58	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	<0.5	--	--	--
MW-15														
08/29/90	--	79.48	16.58	--	--	2,000	26	2.0	72	110	--	--	--	--
11/06/90	--	78.63	17.43	--	--	1,300	40	5.0	45	63	--	--	--	--
01/04/91	96.06	79.69	16.37	--	--	1,700	46	2.8	58	86	--	--	--	--
04/03/91	96.06	83.60	12.46	--	--	2,100	74	0.8	44	85	--	--	--	--
07/02/91	96.06	79.53	16.53	--	--	1,700	39	<0.5	35	46	--	--	--	--
10/02/91	96.06	78.73	17.33	--	--	1,100	50	<0.5	40	33	--	--	--	--
01/02/92	96.06	79.60	16.46	--	--	1,300	51	<0.5	30	30	--	--	--	--
04/07/92	96.06	81.36	14.70	--	--	2,600	98	<5.0	64	36	--	--	--	--
08/13/92	96.06	79.34	16.72	--	--	510	55	<0.5	35	2.8	--	--	--	--
12/03/92	96.06	78.63	17.43	--	--	1,000	64	0.9	22	4.4	--	--	--	--
03/25/93	96.06	82.73	13.33	--	--	1,300	86	52	0.7	7.7	--	--	--	--
06/23/93	96.06	80.83	15.23	--	--	7,300	34	<0.5	85	160	--	--	--	--
09/21/93	96.06	79.74	16.32	--	--	1,500	39	<0.5	32	33	--	--	--	--
12/02/93	96.06	79.49	16.57	--	--	990	28	4.0	8.0	10	--	--	--	--
03/08/94	96.06	81.45	14.61	--	--	3,400	44	4.0	28	53	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
10/04/94	96.06	79.58	16.48	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	96.06	85.08	10.98	--	--	1,600	25	0.5	20	38	16	--	--
05/29/96 ⁴	96.06	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	80	<0.5	<0.5	<0.5	0.7	<5.0	--	--
11/22/96	96.06	81.57	14.49	--	--	1,500	14	<0.5	6.1	12	7.2	--	--
02/18/97	96.06	83.89	12.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	96.06	81.03	15.03	--	--	130	20	9.7	0.9	1.5	<5.0	--	--
08/04/97	96.06	80.58	15.48	--	--	60	1.3	<0.5	<0.5	1.1	<5.0	--	--
11/25/97	96.06	80.67	15.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	96.06	89.53	6.53	--	--	4,300	27	<10	37	46	<50	--	--
05/21/98	96.06	83.09	12.97	--	--	430	25	<0.5	2.3	1.2	<2.5	--	--
08/19/98	96.06	81.16	14.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	96.06	80.01	16.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	96.06	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	96.06	80.53	15.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	96.06	83.82	12.24	--	--	480	2.5	<1.0	2.6	1.4	<5.0	--	--
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	96.06	81.04	15.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	96.06	80.54	15.52	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6 ¹¹	0.894	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.0 ¹²	0.830	<5.00	<5.00	5.94	<0.500	--	--
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	--	--
11/26/01	96.06	80.65	15.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	96.06	82.51	13.55	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	96.06	81.86	14.20	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	96.06	81.00	15.06	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/27/04 ¹⁷	96.06	85.59	10.47	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	96.06	80.88	15.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	96.06	80.74	15.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	96.06	80.58	15.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	96.06	82.17	13.89	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
MW-16													
08/29/90	--	77.26	20.89	--	--	11,000	6,000	51	1,100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	15,000	6,300	340	1,300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	16,000	6,800	820	1,300	1,500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	45,000	7,300	2,200	1,800	4,900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	30,000	6,400	530	1,500	1,800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	24,000	4,600	450	1,400	1,600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	20,000	4,700	240	1,200	1,100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	40,000	5,000	980	1,100	2,100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	17,000	4,500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	39,000	4,600	410	1,100	2,200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	39,000	5,500	1,400	690	2,000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	29,000	6,600	1,200	1,400	3,700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	36,000	6,300	340	1,200	1,800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	28,000	5,600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	35,000	6,500	760	1,000	1,300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	39,000	9,700	680	1,300	3,300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	26,000	5,500	640	690	1,800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	23,000	6,200	1,900	1,500	4,500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	38,000	6,200	1,700	1,800	5,700	<120	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
02/20/96	98.15	81.75	16.40	--	--	46,000	6,600	2,200	2,400	7,300	<250	--	--
05/29/96	98.15	79.61	18.54	--	--	54,000	6,300	1,600	2,200	7,900	<250	--	--
08/27/96	98.15	78.73	19.42	--	--	45,000	4,100	260	1,600	2,800	<250	--	--
11/22/96	98.15	78.79	19.36	--	--	36,000	3,500	120	1,400	1,500	260	--	--
02/18/97	98.15	80.93	17.22	--	--	62,000	5,800	1,300	2,200	8,900	160	--	--
05/23/97	98.15	78.67	19.48	--	--	32,000	4,000	370	1,900	2,900	<250	--	--
08/04/97	98.15	78.43	19.72	--	--	26,000	3,300	280	2,100	1,500	200	--	--
11/25/97	98.15	78.42	19.73	--	--	38,000	3,900	370	2,400	3,000	250	--	--
02/25/98	98.15	84.13	14.02	--	--	60,000	6,400	1,400	2,200	13,000	<1,000	--	--
05/21/98	98.15	80.24	17.91	--	--	71,000	5,100	1,200	2,300	8,200	560	--	--
08/19/98	98.15	78.90	19.25	--	--	40,000	2,300	740	1,700	2,700	<250	--	--
11/19/98	98.15	77.85	20.30	--	--	51,000	2,900	<200	2,200	6,300	<1,000	--	--
02/12/99	98.15	80.24	17.91	--	--	11,000	1,100	81	810	470	130	--	--
05/10/99	98.15	79.02	19.13	--	--	52,300	4,100	587	2,430	8,800	708/<66.7 ⁷	--	--
09/02/99	98.15	78.16	19.99	--	--	26,600	1,400	1,540	1,480	2,940	<500	--	--
02/03/00	98.15	79.50	18.65	--	--	47,000	5,600	620	3,000	14,000	450	--	--
05/09/00	99.15	80.58	18.57	0.00	0.00	15,000 ⁸	990	100	800	2,000	410	--	--
08/02/00	99.15	79.57	19.58	0.00	0.00	10,000 ⁸	1,100	95	1,000	2,300	<130	--	--
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6	--	--
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400 ¹¹	1,340	99.9	1,380	2,700	350	--	--
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	--	--
08/28/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
11/26/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	--	--
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20	--	--
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10	--	--
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	--	--
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	--	--
05/30/03 ¹⁷	99.15	80.34	18.81	0.00	0.00	47,000	2,100	160	2,000	8,100	<3	--	--
08/22/03 ¹⁷	99.15	79.59	19.56	0.00	0.00	25,000	1,300	94	1,200	3,200	2	--	--
11/24-25/03 ¹⁷	99.15	78.77	20.38	0.00	0.00	13,000	660	47	800	950	4	--	--
02/27/04 ¹⁷	99.15	82.32	16.83	0.00	0.00	20,000	1,000	70	1,000	3,100	3	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
06/21/04 ¹⁷	99.15	82.93	16.22	0.00	0.00	11,000	780	23	680	530	7	--	--
08/26/04 ¹⁷	99.15	78.90	20.25	0.00	0.00	7,600	540	16	450	100	8	--	--
11/29/04 ¹⁷	99.15	78.83	20.32	0.00	0.00	7,600	370	15	370	310	6	--	--
02/11/05 ¹⁷	99.15	79.77	19.38	0.00	0.00	42,000	1,800	120	1,800	6,900	3	--	--
MW-17													
08/13/92	--	82.70	23.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6	--	--
02/20/96	106.00	84.22	21.78	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	106.00	83.57	22.43	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	106.00	83.18	22.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	106.00	84.69	21.31	--	--	140	34	11	1.6	7.7	71	--	--
05/23/97	106.00	83.75	22.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	106.00	83.47	22.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	106.00	83.09	22.91	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	106.00	86.37	19.63	--	--	<50	3.8	3.3	1.3	4.2	3.5	--	--
05/21/98	106.00	95.39	10.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	106.00	84.26	21.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	106.00	83.64	22.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17 (cont)													
02/12/99	106.00	84.16	21.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	106.00	84.55	21.45	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	106.00	83.54	22.46	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	106.00	83.81	22.19	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	106.00	84.21	21.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	106.00	83.76	22.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	--	--
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	106.00	83.05	22.95	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	106.00	83.97	22.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	106.00	83.84	22.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	106.00	84.15	21.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	106.00	83.52	22.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	106.00	83.16	22.84	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	106.00	84.07	21.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
06/21/04 ¹⁷	106.00	83.68	22.32	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/26/04 ¹⁷	106.00	82.91	23.09	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	106.00	83.21	22.79	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	106.00	84.03	21.97	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1	--	--
MW-18													
08/04/97	--	--	16.60	--	--	66,000	8,600	6,100	2,800	12,000	190	--	--
11/25/97	--	--	16.22	--	--	90,000	8,500	6,000	3,400	14,000	1,200	--	--
02/25/98	--	--	12.75	--	--	60,000	6,600	4,000	2,300	11,000	<120	--	--
05/21/98	--	--	15.24	--	--	70,000	4,700	1,800	1,700	9,600	880	--	--
08/19/98	--	--	16.34	--	--	93,000	4,900	1,700	2,100	9,000	<250	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-18 (cont)													
11/19/98	--	--	17.15	--	--	62,000	5,600	2,300	2,700	12,000	1,800	--	--
02/12/99	--	--	16.08	--	--	48,000	3,700	2,400	1,900	8,800	1,900	--	--
05/10/99	--	--	14.98	--	--	54,700	3,250	1,770	1,900	7,570	1,270/<66.7 ⁷	--	--
09/02/99	--	--	15.86	--	--	34,400	2,120	1,230	1,420	5,460	<500	--	--
02/03/00	--	--	15.91	--	--	46,000	2,500	1,100	1,900	8,800	<1,000	--	--
05/09/00	--	--	13.93	0.00	0.00	30,000 ⁸	1,400	410	440	4,700	1,300	--	--
08/02/00	--	--	15.25	0.00	0.00	22,000 ⁸	1,200	480	1,400	5,800	<130	--	--
11/09-10/00	--	--	15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333	--	--
02/08/01	--	--	16.27	0.00	0.00	61,600 ¹¹	1,700	<500	2,690	8,110	<2,500	--	--
05/02/01	--	--	16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	--	--
08/28/01	--	--	17.03	0.00	0.00	32,000 ¹³	1,200	370	2,100	5,600	790	--	--
11/26/01	--	--	16.64	0.00	0.00	41,000	780	320	1,800	5,600	<200	--	--
02/22/02	--	--	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100	--	--
05/24/02	--	--	15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	--	--
08/29/02	--	--	16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50	--	--
11/29/02	--	--	16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20	--	--
02/28/03	--	--	14.53	0.00	0.00	19,000	350	130	270	2,500	<200	--	--
05/30/03 ¹⁷	--	--	14.56	0.00	0.00	29,000	390	110	890	2,700	<3	--	--
08/22/03 ¹⁷	--	--	14.70	0.00	0.00	17,000	270	67	600	1,700	<1	--	--
11/24-25/03 ¹⁷	--	--	16.39	0.00	0.00	23,000	320	39	980	2,100	<1	--	--
02/27/04 ¹⁷	--	--	13.77	0.00	0.00	18,000	200	29	310	1,400	<1	--	--
06/21/04 ¹⁷	--	--	15.55	0.00	0.00	30,000	380	40	1,700	2,800	<3	--	--
08/26/04 ¹⁷	--	--	16.69	0.00	0.00	25,000	360	27	1,100	1,800	<3	--	--
11/29/04 ¹⁷	--	--	16.45	0.00	0.00	27,000	380	30	1,200	1,900	<2	--	--
02/11/05 ¹⁷	--	--	14.48	0.00	0.00	26,000	450	44	1,600	2,500	<1	--	--
P-1													
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--
02/11/05 ¹⁹	86.43	77.23	9.20	0.00	0.00	110	4	0.6	<0.5	0.5	10	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft)	GWE (msl)	DTW (ft)	SPHT (ft)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
EQUIPMENT BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/08/94	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (mst)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)													
08/27/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
03/26/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
05/10/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	--	--	--	--	--	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
QA													
11/26/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/30/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
08/22/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/24-25/03 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/27/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
QA (cont)													
06/21/04 ¹⁷	--	--	--	--	--	<50	<0.5	1	<0.5	0.9	<0.5	--	--
08/26/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
11/29/04 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--
02/11/05 ¹⁷	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	SPH = Separate Phase Hydrocarbons	MTBE = Methyl tertiary butyl ether
(ft.) = Feet	TPH-G = Total Petroleum Hydrocarbons as Gasoline	EDB = Ethylene Dibromide
GWE = Groundwater Elevation	B = Benzene	DCE = 1,2-Dichloroethane
(msl) = Mean sea level	T = Toluene	(ppb) = Parts per billion
DTW = Depth to Water	E = Ethyl benzene	-- = Not Measured/Not Analyzed
SPHT = Separate Phase Hydrocarbons Thickness	X = Xylenes	QA = Quality Assurance/Trip Blank

- 1 Repeat analysis.
- 2 Estimated thickness.
- 3 Well inaccessible due to downhole equipment.
- 4 The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
- 5 Laboratory report indicates results were taken from both a low level and a diluted analysis.
- 6 The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
- 7 Confirmation run.
- 8 Laboratory report indicates gasoline C6-C12.
- 9 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- 10 Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- 11 Laboratory report indicates weathered gasoline C6-C12.
- 12 Laboratory report indicates analyte was initially analyzed within hold time; however, due to instrument carryover, the sample was reanalyzed outside the method specified hold time to confirm the carryover.
- 13 Laboratory report indicates gasoline C6-C10.
- 14 Laboratory report indicates unidentified hydrocarbons C6-C10.
- 15 Connected to remediation system.
- 16 TOC was altered during removal of extraction system; unable to determine GWE. Do not use in contouring.
- 17 BTEX and MTBE by EPA Method 8260.
- 18 Hose in well.
- 19 Well development performed.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by ChevronTexaco Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Jim Herzan

Well ID: MW-4
Well Diameter: 2 1/4 in.
Total Depth: 22.17 ft.
Depth to Water: UTL ft.

Date Monitored: 2/11/05 Well Condition: OK - UTL

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)

Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: / Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: UTL on well - in knee to waist High
(Grass)

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **2/11/05** (inclusive)City: **Hayward, CA**Sampler: **Sam Herpin**Well ID: **MW-5**Date Monitored: **2/11/05**Well Condition: **OK**Well Diameter: **2 1/4** in.Total Depth: **18.41** ft.Depth to Water: **12.51** ft.**5.90**

xVF = x3 case volume = Estimated Purge Volume: gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: (2400 hrs)

Time Completed: (2400 hrs)

Depth to Product: ft

Depth to Water: ft

Hydrocarbon Thickness: ft

Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: gal

Amt Removed from Well: gal

Water Removed:

Product Transferred to:

Start Time (purge):

Weather Conditions:

Sample Time/Date: /

Water Color:

Odor:

Purging Flow Rate: gpm.

Sediment Description:

Did well de-water?

If yes, Time:

Volume: gal.

Time
(2400 hr.)Volume
(gal.)

pH

Conductivity
(umhos/cm)Temperature
(C/F)D.O.
(mg/L)ORP
(mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Jim Herrow

Well ID: MW-6
Well Diameter: 2 1/4 in.
Total Depth: 16.76 ft.
Depth to Water: 12.67 ft.
4.09 xVF .66 = 2.69 x3 case volume = Estimated Purge Volume: 8.09 gal.

Date Monitored: 2/11/05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer X
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 0920 Weather Conditions: Cloudy
Sample Time/Date: 0945 / 2/11/05 Water Color: Cloudy Odor: Yes
Purging Flow Rate: — gpm. Sediment Description: 1.5 yd
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>0925</u>	<u>2</u>	<u>7.08</u>	<u>531</u>	<u>17.9</u>		
<u>0930</u>	<u>4</u>	<u>7.01</u>	<u>582</u>	<u>17.4</u>		
<u>0935</u>	<u>6</u>	<u>6.93</u>	<u>604</u>	<u>17.2</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- <u>6</u>	<u>6</u> x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Jim Herrow

Well ID: MW-7
Well Diameter: 2 1/4 in.
Total Depth: 16.60 ft.
Depth to Water: 11.16 ft.
5.44 xVF = = x3 case volume = Estimated Purge Volume: gal.

Date Monitored: 2/11/05

Well Condition: alc

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:

Disposable Bailer
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Completed: (2400 hrs)
Depth to Product: ft.
Depth to Water: ft.
Hydrocarbon Thickness: ft.
Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Water Removed:
Product Transferred to:

Start Time (purge): Weather Conditions:
Sample Time/Date: Water Color: Odor:
Purging Flow Rate: gpm Sediment Description:
Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:

Add/Replaced Plug: Size:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/11/05** (inclusive)
Sampler: **Jim Heron**

Well ID: **MW-8**
Well Diameter: **1 1/4** in.
Total Depth: **17.59** ft.
Depth to Water: **10.92** ft.
6.67 xVF = **—** x3 case volume= Estimated Purge Volume: **—** gal.

Date Monitored: **2/11/05**

Well Condition: **OK**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: **1** Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: **mto**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **2/11/05** (inclusive)City: **Hayward, CA**Sampler: **J. M. Hean**Well ID: **MW-9**Date Monitored: **2/11/05**Well Condition: **OK**Well Diameter: **2 1/4** in.Total Depth: **17.06** ft.Depth to Water: **11.71** ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

5.35 xVF **.66** = **3.51** x3 case volume= Estimated Purge Volume: **10.59** gal.

Purge Equipment:

Disposable Bailer _____

Stainless Steel Bailer _____

Stack Pump **X**

Suction Pump _____

Grundfos _____

Other: _____

Sampling Equipment:

Disposable Bailer **X**

Pressure Bailer _____

Discrete Bailer _____

Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1415** Weather Conditions: **Cloudy**
Sample Time/Date: **1430 12/11/05** Water Color: **Cloudy** Odor: **no**
Purging Flow Rate: **1** gpm. Sediment Description: **7.5 ft**
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1418	3	7.25	387	17.3		
1421	6	7.10	395	17.1		
1424	9	6.92	432	17.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/1/05** (inclusive)
Sampler: **Jim Herron**

Well ID: **MW-10**
Well Diameter: **2 1/4** in.
Total Depth: **26.93** ft.
Depth to Water: **9.87** ft.
17.06 xVF **.66** = **11.25** x3 case volume = Estimated Purge Volume: **33.77** gal.

Date Monitored: **2/1/05** Well Condition: **OK**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump **X**
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer **X**
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)

Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1040** Weather Conditions: **cloudy**
Sample Time/Date: **11:05 12/1/05** Water Color: **cloudy** Odor: **NO**
Purging Flow Rate: **4** gpm. Sediment Description: **1.2/100**
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1043	10	7.13	841	18.5		
1046	20	7.01	887	18.2		
1050	30	6.94	913	18.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-10	6 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **2/11/05** (inclusive)City: **Hayward, CA**Sampler: **Sim Herrera**Well ID: **MW-11**Date Monitored: **2/11/05**Well Condition: **o/c**Well Diameter: **2 1/4** in.Total Depth: **18.86** ft.Depth to Water: **11.98** ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

6.88 xVF **.66** = **4.54** x3 case volume= Estimated Purge Volume: **13.62** gal.

Purge Equipment:

Disposable Bailer _____

Stainless Steel Bailer _____

Stack Pump **X** _____

Suction Pump _____

Grundfos _____

Other: _____

Sampling Equipment:

Disposable Bailer **X** _____

Pressure Bailer _____

Discrete Bailer _____

Other: _____

Time Started: _____ (2400 hrs)

Time Completed: _____ (2400 hrs)

Depth to Product: _____ ft

Depth to Water: _____ ft

Hydrocarbon Thickness: _____ ft

Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ gal

Amt Removed from Well: _____ gal

Water Removed: _____

Product Transferred to: _____

Start Time (purge): **0955** Weather Conditions: **cloudy**Sample Time/Date: **1020 / 2/11/05** Water Color: **cloudy** Odor: **yes**Purging Flow Rate: **1** - gpm. Sediment Description: **1.5 ft**Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
0959	4	7.19	555	18.2		
1003	8	6.93	683	18.0		
1008	12	6.72	799	17.9		
1010						

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 11	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **2/11/05** (inclusive)City: **Hayward, CA**Sampler: **Jim Herron**Well ID: **MW-12**Date Monitored: **2/11/05**Well Condition: **OK**Well Diameter: **2 1/4** in.Total Depth: **18.79** ft.Depth to Water: **10.87** ft.**7.92**

xVF

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 case volume= Estimated Purge Volume: **7.92** gal.**Purge Equipment:**

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: (2400 hrs)

Time Completed: (2400 hrs)

Depth to Product: ft

Depth to Water: ft

Hydrocarbon Thickness: ft

Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: gal

Amt Removed from Well: gal

Water Removed:

Product Transferred to:

Start Time (purge):

Weather Conditions:

Sample Time/Date:

Water Color:

Odor:

Purging Flow Rate:

gpm.

Sediment Description:

Did well de-water?

If yes, Time:

Volume: gal.

Time
(2400 hr.)Volume
(gal.)

pH

Conductivity
(µmhos/cm)Temperature
(C/F)D.O.
(mg/L)ORP
(mV)**LABORATORY INFORMATION**

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock:

Add/Replaced Plug: Size:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/11/05** (inclusive)
Sampler: **Jim Heerov**

Well ID: **MW-13**
Well Diameter: **2 1/4** in.
Total Depth: **13.51** ft.
Depth to Water: **12.84** ft.
.67 x VF **.66** = **—** x 3 case volume = Estimated Purge Volume: **—** gal.

Date Monitored: **2/11/05**

Well Condition: **OK**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: **1** Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8260)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS:

Insufficient H2O

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Jim Herron

Well ID: MW-14
Well Diameter: 21.4 in.
Total Depth: 39.96 ft.
Depth to Water: 19.58 ft.
20.38

Date Monitored: 2/11/05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

0.17 x VF = 3.46 x3 case volume= Estimated Purge Volume: 10.39 gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump X
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)

Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1325 Weather Conditions: cloudy
Sample Time/Date: 1345 2/11/05 Water Color: cloudy Odor: no
Purging Flow Rate: 1 gpm. Sediment Description: no
Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1329</u>	<u>3</u>	<u>7.19</u>	<u>465</u>	<u>19.8</u>		
<u>1333</u>	<u>6</u>	<u>6.91</u>	<u>483</u>	<u>19.2</u>		
<u>1337</u>	<u>9</u>	<u>6.73</u>	<u>501</u>	<u>18.9</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-14</u>	<u>6</u> x voc vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8260)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Sam Herzog

Well ID: MW-15
Well Diameter: 21.4 in.
Total Depth: 21.63 ft.
Depth to Water: 13.89 ft.

Date Monitored: 2/11/05

Well Condition: ok

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

7.74 xVF .17 = 1.31 x3 case volume= Estimated Purge Volume: 3.94 gal.

Purge Equipment:

Disposable Bailer X
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1450 Weather Conditions: Rain
Sample Time/Date: 1515 2/11/05 Water Color: cloudy Odor: no
Purging Flow Rate: — gpm. Sediment Description: no
Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1453</u>	<u>1</u>	<u>7.66</u>	<u>448</u>	<u>17.3</u>		
<u>1456</u>	<u>2</u>	<u>6.92</u>	<u>496</u>	<u>17.1</u>		
<u>1500</u>	<u>3</u>	<u>6.83</u>	<u>523</u>	<u>17.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-15</u>	<u>6</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8260)</u>

COMMENTS: _____

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**Job Number: **385110**Site Address: **21995 Foothill Blvd.**Event Date: **2/11/05** (inclusive)City: **Hayward, CA**Sampler: **Jim Heenan**Well ID: **MW-16**Date Monitored: **2/11/05**Well Condition: **o/c**Well Diameter: **21.4** in.Total Depth: **37.81** ft.Depth to Water: **19.38** ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

18.43 xVF **-17** = **3.13** x3 case volume= Estimated Purge Volume: **9.39** gal.

Purge Equipment:

Disposable Bailer

Stainless Steel Bailer

Stack Pump

Suction Pump

Grundfos

Other:

Sampling Equipment:

Disposable Bailer

Pressure Bailer

Discrete Bailer

Other:

Time Started: (2400 hrs)

Time Completed: (2400 hrs)

Depth to Product: ft

Depth to Water: ft

Hydrocarbon Thickness: ft

Visual Confirmation/Description:

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: gal

Amt Removed from Well: gal

Water Removed:

Product Transferred to:

Start Time (purge): **1525**Weather Conditions: **Rain**Sample Time/Date: **1550 2/11/05**Water Color: **Clear**Odor: **No**Purging Flow Rate: **1** gpm.Sediment Description: **light**Did well de-water? **No**

If yes, Time:

Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1529	3	7.11	536	17.3		
1534	6	7.02	542	17.1		
1538	9	6.93	567	17.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-16	6 x vov vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/11/05** (inclusive)
Sampler: **Jim Herrewé**

Well ID: **MW-17**
Well Diameter: **2 1/4** in.
Total Depth: **32.80** ft.
Depth to Water: **21.97** ft.
10.83

Date Monitored: **2/11/05** Well Condition: **OK**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

$xVF .17 = 1.84$ x3 case volume= Estimated Purge Volume: **5.52** gal.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Slack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbant Sock (circle one)

Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): **1250** Weather Conditions: **Cloudy**
Sample Time/Date: **1315 / 2/11/05** Water Color: **Cloudy** Odor: **No**
Purging Flow Rate: **-** gpm. Sediment Description: **10/100**
Did well de-water? **No** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1253	1.5	6.98	539	19.2		
1256	3.0	6.77	582	18.5		
1259	4.5	6.72	607	18.2		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-17	6 x vba vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/11/05 (inclusive)
Sampler: Jim Herzer

Well ID: MW-18
Well Diameter: (2) 1.4 in.
Total Depth: 23.03 ft.
Depth to Water: 14.48 ft.
8.55 xVF .17 = 1.45

Date Monitored: 2/11/05 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

x3 case volume= Estimated Purge Volume: 4.36 gal.

Purge Equipment:

Disposable Bailer X
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer X
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Completed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: _____ ft
Visual Confirmation/Description: _____

Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Water Removed: _____
Product Transferred to: _____

Start Time (purge): 1355 Weather Conditions: Cloudy
Sample Time/Date: 1410 2/11/05 Water Color: Cloudy Odor: No
Purging Flow Rate: ~ gpm. Sediment Description: No
Did well de-water? No If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1358</u>	<u>1</u>	<u>7.07</u>	<u>730</u>	<u>19.6</u>		
<u>1401</u>	<u>2</u>	<u>6.93</u>	<u>748</u>	<u>19.4</u>		
<u>1404</u>	<u>3</u>	<u>6.80</u>	<u>781</u>	<u>19.3</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-18</u>	<u>6</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8260)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260 Job Number: 385110
 Site Address: 21995 Foothill Blvd. Event Date: 2/11/05
 City: Hayward, CA Sampler: Jim Herrin

Well ID: P-1 Date Monitored: 2/11/05 Well Condition: OK
 Well Diameter: 1 in.
 Initial Total Depth: 19.54 ft.
 Final Total Depth: 19.59 ft.
 Depth to Water: 9.20 ft.
10.34 xVF .04 = .41 x10 (case volume) = Estimated Purge Volume: 4.13 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer X
 Stainless Steel Bailer X
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1145 Weather Conditions: cloudy
 Sample Time/Date: 1230 12/11/05 Water Color: cloudy Odor: no
 Purging Flow Rate: - gpm. Sediment Description: light
 Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1150</u>	<u>.80</u>	<u>7.11</u>	<u>793</u>	<u>17.6</u>		
<u>1155</u>	<u>1.60</u>	<u>6.90</u>	<u>832</u>	<u>17.2</u>		
<u>1200</u>	<u>2.40</u>	<u>6.91</u>	<u>843</u>	<u>17.1</u>		
<u>1205</u>	<u>3.20</u>	<u>6.87</u>	<u>852</u>	<u>17.0</u>		
<u>1210</u>	<u>4.00</u>	<u>6.85</u>	<u>860</u>	<u>16.8</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>P-1</u>	<u>6</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8260)</u>

COMMENTS:

Add/Replaced Lock: X

Add/Replaced Plug: X Size: 2"

Chevron California Region Analysis Request/Chain of Custody



021405-06

Acct. #: 10904

For Lancaster Laboratories use only
Sample #: 4465266-276

Group# 931883
SCR#:

Facility #: SS#9-0260-OML G-R#385110 Global ID#T0600100315
Site Address: 1995 FOOTHILL BLVD., HAYWARD, CA
Chevron PM: MI Lead Consultant: CAMBRIA
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: Jim Herron
Service Order #: ☐ Non SAR:

Matrix

Soil ☐ Potable ☐ NPDES ☐
Water ☐ Air ☐

Total Number of Containers

Analyses Requested

Preservation Codes

BTX + MTBE 8260	☒	8021	☐
TPH 8015 MOD GRO	☒		
TPH 8015 MOD DRO	☐	Silica Gel Cleanup	☐
8260 full scan	☐	Oxygenates	☐
Lead 7420	☐	7421	☐

Preservative Codes

H = HCl T = Thiosulfate
N = HNO₃ B = NaOH
S = H₂SO₄ O = Other

☐ J value reporting needed

☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation

☐ Confirm highest hit by 8260

☐ Confirm all hits by 8260

☐ Run oxy s on highest hit

☐ Run oxy s on all hits

Sample Identification	Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	BTX + MTBE 8260	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Lead 7420	7421
QA	2/11/05		X			X			2	X	X	X				
MW-6		0945	X			X			6	X	X	X				
MW-9		1430	X			X			6	X	X	X				
MW-10		1105	X			X			6	X	X	X				
MW-11		1030	X			X			6	X	X	X				
MW-14		1345	X			X			6	X	X	X				
MW-15		1515	X			X			6	X	X	X				
MW-16		1530	X			X			6	X	X	X				
MW-17		1315	X			X			6	X	X	X				
MW-18		1410	X			X			6	X	X	X				
P-1		1230	X			X			6	X	X	X				

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)

STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)

QC Summary Type I — Full
Type VI (Raw Data) ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by Commercial Carrier:

UPS ☒ FedEx ☐ Other ☐

Temperature Upon Receipt

Date 2/11/05 Time 1600

Date 2/14/05 Time 1445

Date 2/15/05 Time 1550

Date 2/15/05 Time 0830

Received by: [Signature]

Received by: [Signature]

Received by: [Signature]

Received by: [Signature]

Custody Seals Intact?

Date 2/14/05 Time 1226

Date 2/14/05 Time 1445

Date 2/15/05 Time 1550

Date 2/15/05 Time 0830

Yes ☒ No ☐



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED
OFFICE OF THE ATTORNEY GENERAL
FEBRUARY 15, 2005

SAMPLE GROUP

The sample group for this submittal is 931883. Samples arrived at the laboratory on Tuesday, February 15, 2005. The PO# for this group is 99011184 and the release number is INGLIS.

<u>Client Description</u>			<u>Lancaster Labs Number</u>
QA-T-050211	NA	Water	4465266
MW-6-W-050211	Grab	Water	4465267
MW-9-W-050211	Grab	Water	4465268
MW-10-W-050211	Grab	Water	4465269
MW-11-W-050211	Grab	Water	4465270
MW-14-W-050211	Grab	Water	4465271
MW-15-W-050211	Grab	Water	4465272
MW-16-W-050211	Grab	Water	4465273
MW-17-W-050211	Grab	Water	4465274
MW-18-W-050211	Grab	Water	4465275
P-1-W-050211	Grab	Water	4465276

1 COPY TO
ELECTRONIC
COPY TO

Cambria C/O Gettler- Ryan
Gettler-Ryan

Attn: Deanna L. Harding
Attn: Cheryl Hansen



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Questions? Contact your Client Services Representative
Megan A Moeller at (717) 656-2300.

Respectfully Submitted,

A handwritten signature in cursive script that reads "Robin C. Runkle".

Robin C. Runkle
Senior Chemist



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465266

QA-T-050211 NA Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 QA
Collected: 02/11/2005

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

219QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.		0.5	ug/l	1
05401	Benzene	71-43-2	N.D.		0.5	ug/l	1
05407	Toluene	108-88-3	N.D.		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.		0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/16/2005 12:21	Michael F Barrow	1
		Method				
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 12:25	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/16/2005 12:21	Michael F Barrow	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 12:25	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465267

MW-6-W-050211' Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-6
Collected: 02/11/2005 09:45 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

219M6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.		0.5	ug/l	1
05401	Benzene	71-43-2	N.D.		0.5	ug/l	1
05407	Toluene	108-88-3	N.D.		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.		0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/16/2005 20:40	Michael F Barrow	1
		Method				
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 12:51	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/16/2005 20:40	Michael F Barrow	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 12:51	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465268

MW-9-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-9
Collected: 02/11/2005 14:30 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

219M9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	6,200.	1,000.	ug/l	20
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	1.	ug/l	2
05401	Benzene	71-43-2	N.D.	1.	ug/l	2
05407	Toluene	108-88-3	5.	1.	ug/l	2
05415	Ethylbenzene	100-41-4	84.	1.	ug/l	2
06310	Xylene (Total)	1330-20-7	35.	1.	ug/l	2

The reporting limits for the GC/MS volatile compounds were raised due to the level of non-target compounds.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/16/2005 21:38	Michael F Barrow	20
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 14:06	Ginelle L Haines	2
01146	GC VOA Water Prep	SW-846 5030B	1	02/16/2005 21:38	Michael F Barrow	20
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 14:06	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2881 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465269

MW-10-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-10
Collected: 02/11/2005 11:05 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21910

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.		0.5	ug/l	1
05401	Benzene	71-43-2	N.D.		0.5	ug/l	1
05407	Toluene	108-88-3	N.D.		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.		0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/16/2005 21:09	Michael F Barrow	1
		Method				
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 14:57	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/16/2005 21:09	Michael F Barrow	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 14:57	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465270

MW-11-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-11
Collected: 02/11/2005 10:20 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21911

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	18,000.		2,500.	ug/l	50
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.		0.5	ug/l	1
05401	Benzene	71-43-2	830.		5.	ug/l	10
05407	Toluene	108-88-3	310.		5.	ug/l	10
05415	Ethylbenzene	100-41-4	680.		5.	ug/l	10
06310	Xylene (Total)	1330-20-7	1,500.		5.	ug/l	10

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005 08:22	Michael F Barrow	50
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 15:22	Ginelle L Haines	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/18/2005 19:30	Carrie J Stock	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005 08:22	Michael F Barrow	50
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2005 19:30	Carrie J Stock	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/17/2005 15:22	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465271

MW-14-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Pothill-Hayward T0600100315 MW-14
Collected: 02/11/2005 13:45 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21914

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	160.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.		0.5	ug/l	1
05401	Benzene	71-43-2	N.D.		0.5	ug/l	1
05407	Toluene	108-88-3	N.D.		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.		0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005 07:24	Michael F Barrow	1
		Method				
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 16:13	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005 07:24	Michael F Barrow	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 16:13	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465272

MW-15-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-15
Collected: 02/11/2005 15:15 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21915

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005 07:53	Michael F Barrow	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 16:38	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005 07:53	Michael F Barrow	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 16:38	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465273

MW-16-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-16
Collected: 02/11/2005 15:50 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21916

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	42,000.		5,000.	ug/l	100
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	3.		3.	ug/l	5
05401	Benzene	71-43-2	1,800.		13.	ug/l	25
05407	Toluene	108-88-3	120.		3.	ug/l	5
05415	Ethylbenzene	100-41-4	1,800.		13.	ug/l	25
06310	Xylene (Total)	1330-20-7	6,900.		13.	ug/l	25

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005	08:50	Michael F Barrow	100
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005	17:04	Ginelle L Haines	5
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005	17:29	Ginelle L Haines	25
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005	08:50	Michael F Barrow	100
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005	17:04	Ginelle L Haines	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/17/2005	17:29	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465274

MW-17-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-17
Collected: 02/11/2005 13:15 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21917

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
06054	BTEX+MTBE by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	1.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005 02:26	Linda C Pape	1
		Method				
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 17:54	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005 02:26	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 17:54	Ginelle L Haines	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465275

MW-18-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 MW-18
Collected: 02/11/2005 14:10 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

21918

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	26,000.		1,300.	ug/l	25
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.		1.	ug/l	2
05401	Benzene	71-43-2	450.		5.	ug/l	10
05407	Toluene	108-88-3	44.		1.	ug/l	2
05415	Ethylbenzene	100-41-4	1,600.		5.	ug/l	10
06310	Xylene (Total)	1330-20-7	2,500.		5.	ug/l	10
	The reporting limits for the GC/MS volatile compounds were raised because sample dilution was necessary to bring target compounds into the calibration range of the system.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis		Analyst	Dilution Factor
				Date	Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005	05:47	Linda C Pape	25
		Method					
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/18/2005	17:00	Carrie J Stock	10
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/18/2005	19:55	Carrie J Stock	2
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005	05:47	Linda C Pape	25
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/18/2005	19:55	Carrie J Stock	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	02/18/2005	17:00	Carrie J Stock	n.a.



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Lancaster Laboratories Sample No. WW 4465276

P-1-W-050211 Grab Water
Facility# 90260 Job# 385110 GRD
21995 Foothill-Hayward T0600100315 P-1
Collected: 02/11/2005 12:30 by JH

Account Number: 10904

Submitted: 02/15/2005 09:25
Reported: 02/21/2005 at 23:20
Discard: 03/24/2005

ChevronTexaco
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

219P1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received		Units	Dilution Factor
				Method	Detection Limit		
01728	TPH-GRO - Waters	n.a.	110.		50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.						
06054	BTEX+MTBE by 8260B						
02010	Methyl Tertiary Butyl Ether	1634-04-4	10.		0.5	ug/l	1
05401	Benzene	71-43-2	4.		0.5	ug/l	1
05407	Toluene	108-88-3	0.6		0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.		0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	0.5		0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Analysis		Analyst	Dilution Factor
			Trial#	Date and Time		
01728	TPH-GRO - Waters	N. CA LUFT Gasoline	1	02/17/2005 02:54	Linda C Pape	1
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	02/17/2005 18:19	Ginelle L Haines	1
01146	GC VOA Water Prep	SW-846 5030B	1	02/17/2005 02:54	Linda C Pape	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	02/17/2005 18:19	Ginelle L Haines	n.a.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 02/21/05 at 11:21 PM

Group Number: 931883

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 05047A08A TPH-GRO - Waters	Sample number(s): 4465266 N.D.	50.	ug/l	99	105	70-130	6	30
Batch number: 05047A08B TPH-GRO - Waters	Sample number(s): 4465267-4465269 N.D.	50.	ug/l	99	105	70-130	6	30
Batch number: 05048A08A TPH-GRO - Waters	Sample number(s): 4465270-4465273 N.D.	50.	ug/l	103	101	70-130	1	30
Batch number: 05048A16A TPH-GRO - Waters	Sample number(s): 4465274-4465276 N.D.	50.	ug/l	105	108	70-130	3	30
Batch number: Z050482AA Methyl Tertiary Butyl Ether	Sample number(s): 4465266-4465274, 4465276 N.D.	0.5	ug/l	92		77-127		
Benzene	N.D.	0.5	ug/l	94		85-117		
Toluene	N.D.	0.5	ug/l	100		85-115		
Ethylbenzene	N.D.	0.5	ug/l	97		82-119		
Xylene (Total)	N.D.	0.5	ug/l	99		83-113		
Batch number: Z050492AA Methyl Tertiary Butyl Ether	Sample number(s): 4465270, 4465275 N.D.	0.5	ug/l	90		77-127		
Benzene	N.D.	0.5	ug/l	89		85-117		
Toluene	N.D.	0.5	ug/l	95		85-115		
Ethylbenzene	N.D.	0.5	ug/l	92		82-119		
Xylene (Total)	N.D.	0.5	ug/l	93		83-113		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 05047A08A TPH-GRO - Waters	Sample number(s): 4465266 123		63-154						
Batch number: 05047A08B TPH-GRO - Waters	Sample number(s): 4465267-4465269 123		63-154						
Batch number: 05048A08A TPH-GRO - Waters	Sample number(s): 4465270-4465273 116		63-154						
Batch number: 05048A16A TPH-GRO - Waters	Sample number(s): 4465274-4465276 115		63-154						

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 02/21/05 at 11:21 PM

Group Number: 931883

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: Z050482AA	Sample number(s): 4465266-4465274, 4465276								
Methyl Tertiary Butyl Ether	96	95	69-134	1	30				
Benzene	100	100	83-128	0	30				
Toluene	106	105	83-127	1	30				
Ethylbenzene	104	102	82-129	2	30				
Xylene (Total)	104	103	82-130	1	30				
Batch number: Z050492AA	Sample number(s): 4465270, 4465275								
Methyl Tertiary Butyl Ether	95	94	69-134	1	30				
Benzene	102	99	83-128	3	30				
Toluene	108	104	83-127	4	30				
Ethylbenzene	104	103	82-129	1	30				
Xylene (Total)	105	104	82-130	1	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 05047A08A
Trifluorotoluene-F

4465266	102
Blank	102
LCS	101
LCSD	108
MS	107

Limits: 57-146

Analysis Name: TPH-GRO - Waters
Batch number: 05047A08B
Trifluorotoluene-F

4465267	105
4465268	109
4465269	105
Blank	103
LCS	101
LCSD	108
MS	107

Limits: 57-146

Analysis Name: TPH-GRO - Waters
Batch number: 05048A08A
Trifluorotoluene-F

4465270	103
4465271	104
4465272	97
4465273	103
Blank	100

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Quality Control Summary

Client Name: ChevronTexaco
Reported: 02/21/05 at 11:21 PM

Group Number: 931883

Surrogate Quality Control

LCS 103
LCSD 104
MS 105

Limits: 57-146

Analysis Name: TPH-GRO - Waters
Batch number: 05048A16A
Trifluorotoluene-F

4465274 103
4465275 111
4465276 105
Blank 103
LCS 107
LCSD 106
MS 106

Limits: 57-146

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z050482AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4465266	100	90	103	89
4465267	101	89	103	89
4465268	99	85	101	96
4465269	98	89	106	92
4465271	101	92	103	90
4465272	101	90	104	89
4465273	97	86	99	100
4465274	101	90	103	89
4465276	101	85	103	88
Blank	101	87	102	88
LCS	100	92	101	94
MS	100	93	100	93
MSD	101	96	101	93

Limits: 81-120

82-112

85-112

83-113

Analysis Name: BTEX+MTBE by 8260B
Batch number: Z050492AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4465270	96	88	97	107
4465275	98	91	97	107
Blank	99	91	103	89
LCS	99	92	101	93
MS	100	95	101	94
MSD	101	94	101	94

Limits: 81-120

82-112

85-112

83-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
C	degrees Celsius	F	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	l	liter(s)
m3	cubic meter(s)	ul	microliter(s)
<	less than - The number following the sign is the <u>limit of quantitation</u> , the smallest amount of analyte which can be reliably determined using this specific test.		
>	greater than		
J	estimated value - The result is $\geq$ the Method Detection Limit (MDL) and $<$ the Limit of Quantitation (LOQ).		
ppm	parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.		
ppb	parts per billion		
Dry weight basis	Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.		

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers		Inorganic Qualifiers	
A	TIC is a possible aldol-condensation product	B	Value is $<$ CRDL, but $\geq$ IDL
B	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	U	Compound was not detected
P	Concentration difference between primary and confirmation columns $>25\%$	W	Post digestion spike out of control limits
U	Compound was not detected	*	Duplicate analysis not within control limits
X,Y,Z	Defined in case narrative	+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL LANCASTER LABORATORIES BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF LANCASTER LABORATORIES AND (B) WHETHER LANCASTER LABORATORIES HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Lancaster Laboratories which includes any conditions that vary from the Standard Terms and Conditions of Lancaster Laboratories and we hereby object to any conflicting terms contained in any acceptance or order submitted by client.