



GETTLER-RYAN Inc.

TRANSMITTAL

April 8, 2003

G-R #385110

TO: Mr. Robert Foss
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station**
#9-0260
21995 Foothill Boulevard
Hayward, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	April 4, 2003	Groundwater Monitoring and Sampling Report First Quarter - Event of February 28, 2003

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **April 22, 2003**, at which time the final report will be distributed to the following:

cc: Mr. Amir Gholami, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway,
Suite 250, Alameda, CA 94502-6577
Mr. Hugh Murphy, City of Hayward Fire Department, 777 B Street, Hayward, CA 94541
Mr. Tony Dahl, Project Manager, Terra Vac Corporation, 5075 Commercial Circle, Unit A, Concord, CA 94520
Mr. and Mrs. Arthur Castillo, 1180 Rex Road, Hayward, CA 94541

Enclosures

trans/9-0260-ks

6747 Sierra Court, Suite J • Dublin, California 94568 • (925) 551-7555



GETTLER-RYAN INC.

April 4, 2003
G-R Job #385110

Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: First Quarter Event of February 28, 2003
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
Project Coordinator

Hagop Kevork
P.E. No. C55734

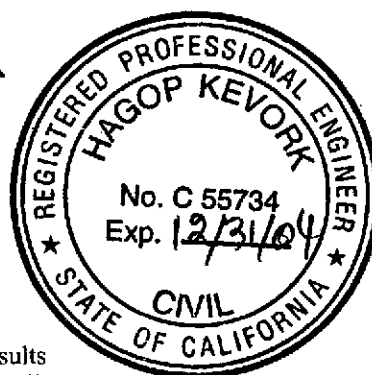
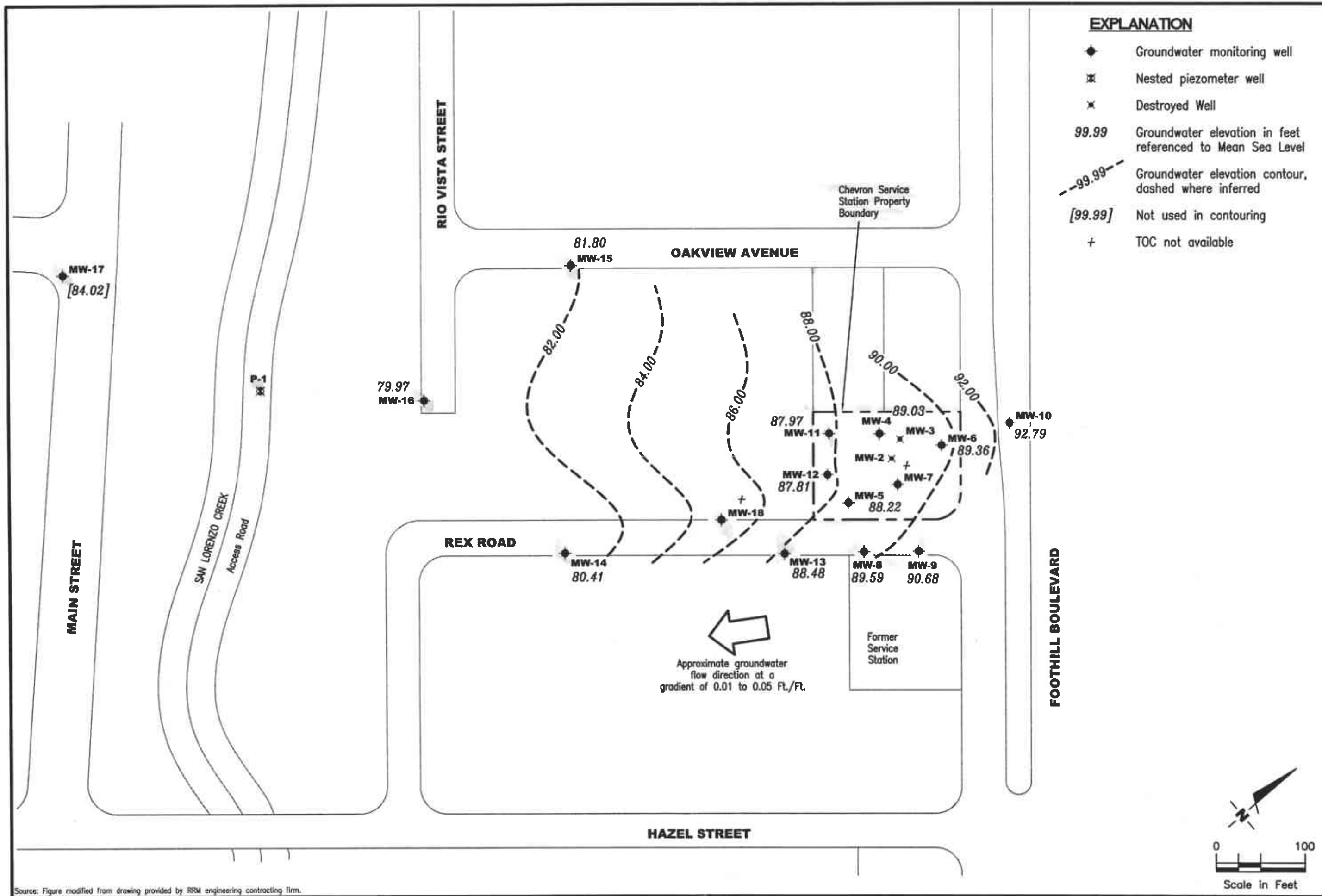


Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM engineering contracting firm.

FIGURE

1

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4													
02/05/88	--	--	--	--	--	88,000	24,000	19,000	1,700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	95,000	45,000	30,000	2,100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	500,000	41,000	27,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	100.75	--	--	--	--	88,000	1,200	4,100	1,600	12,000	--	230	270
01/05/89	100.75	87.55	13.20	--	--	64,000	41,000	29,000	2,700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	110,000	34,000	24,000	2,400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	240,000	36,000	31,000	3,200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	130,000	33,000	28,000	2,400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	110,000	41,000	32,000	2,900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	180,000	32,000	30,000	2,600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	170,000	31,000	30,000	2,700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	130,000	21,000	24,000	2,300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	240,000	27,000	33,000	2,600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	97,000	23,000	18,000	1,400	8,800	430	--	--
02/20/96	100.73	92.83	7.90	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	59,000	11,000	11,000	740	4,400	<500	--	--
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	130,000	20,000	14,000	1,200	7,000	21,000	--	--
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁴	100.73	88.10	12.63	--	--	120,000	23,000	21,000	1,400	8,400	50,000	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-4 (cont)													
08/04/97	100.73	87.51	13.22	--	--	120,000	25,000	22,000	1,600	8,000	15,000	--	--
11/25/97 ⁵	100.73	86.83	13.90	--	--	460,000	44,000	45,000	4,000	19,000	290,000	--	--
02/25/98	100.73	87.03	13.70	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/21/98	100.73	88.74	11.99	--	--	100,000	11,000	8,600	720	4,200	3,100	--	--
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	51,000	5,200	8,900	1,200	6,400	1,600	--	--
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	68,800	9,680	11,500	1,450	7,700	2,080/328 ⁷	--	--
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.73	88.01	12.72	0.00	0.00	3,400 ⁸	24	<10	<10	890	430	--	--
08/02/00 ¹⁵	100.73	86.18	14.55	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.73	85.34	15.39	0.00	0.00	66,700	13,900	12,400	1,460	7,940	<250	--	--
02/08/01 ¹⁵	100.73	84.99	15.74	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.73	84.24	16.49	0.00	0.00	490,000	2,990	<5,000	<5,000	8,660	18.8	--	--
08/28/01 ¹⁵	100.73	82.77	17.96	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	100.73	85.43	15.30	0.00	0.00	39,000	2,700	2,900	1,200	5,700	<100	--	--
02/22/02 ¹⁵	100.73	88.84	11.89	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	100.73	85.52	15.21	0.00	0.00	55,000	4,300	4,900	1,700	9,900	<100	--	--
08/29/02 ¹⁵	100.73	85.01	15.72	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02 ¹⁵	100.73	85.50	15.23	0.00	0.00	39,000	3,600	4,200	1,500	7,300	<50	--	--
02/28/03	100.73	89.03	11.70	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-5													
02/05/88	--	--	--	--	--	80,000	16,000	15,000	2,600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	77,000	42,000	38,000	2,500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	470,000	39,000	32,000	<5,000	16,000	--	<5,000	--
09/27/88 ¹	99.97	--	--	--	--	48,000	1,800	3,500	1,600	10,000	--	420	410
01/05/89	99.97	87.27	12.70	--	--	82,000	44,000	37,000	2,400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	80,000	36,000	24,000	2,400	13,000	--	--	--

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Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
10/03/89	99.97	85.70	14.27	--	--	240,000	40,000	35,000	2,600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	130,000	37,000	31,000	2,400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	120,000	41,000	33,000	2,500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	200,000	28,000	25,000	1,800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	370,000	38,000	36,000	4,700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	140,000	36,000	32,000	2,700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	230,000	34,000	31,000	2,700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	220,000	35,000	30,000	2,500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02 ²	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	1,100,000	64,000	69,000	9,200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	320,000	34,000	38,000	5,800	31,000	2,000	--	--
02/20/96	99.97	89.60	10.37	Sheen	--	SAMPLED SEMI-ANNUALLY					--	--	--
05/29/96	99.97	89.08	10.89	--	--	150,000	23,000	25,000	2,200	12,000	<500	--	--
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	170,000	25,000	27,000	2,000	12,000	<500	--	--
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	160,000	29,000	34,000	2,900	16,000	<250	--	--
08/04/97	99.97	87.09	12.88	--	--	130,000	27,000	31,000	2,500	13,000	<500	--	--
11/25/97	99.97	85.16	14.81	--	--	310,000 ⁵	52,000	59,000	5,500	28,000	3,300	--	--

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Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-5 (cont)													
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	220,000	20,000	26,000	2,000	10,000	8,500	--	--
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	102,000	13,300	17,200	1,240	<200	7,560/<250 ⁷	--	--
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.97	87.28	12.69	0.00	0.00	360 ⁸	6.2	<2.5	<2.5	13	13	--	--
08/02/00 ¹⁵	99.97	85.81	14.16	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	
11/09-10/00 ¹⁵	99.97	85.36	14.61	0.00	0.00	3,280	331	235	35.7	260	9.41	--	--
02/08/01 ¹⁵	99.97	84.76	15.21	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.97	83.77	16.20	0.00	0.00	26,700	5,490	6,310	145	2,910	<0.500	--	--
08/28/01 ¹⁵	99.97	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	99.97	84.61	15.36	0.00	0.00	88,000	14,000	19,000	1,300	8,000	<200	--	--
02/22/02 ¹⁵	99.97	87.75	12.22	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	
05/24/02 ¹⁵	99.97	84.74	15.23	0.00	0.00	92,000	11,000	17,000	1,600	9,400	<200	--	--
08/29/02 ¹⁵	99.97	84.65	15.32	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	
11/29/02	99.97	85.21	14.76	0.00	0.00	62	4.9	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	99.97	88.22	11.75	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	
MW-6													
02/05/88	--	--	--	--	--	53,000	5,100	4,400	2,100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	33,000	9,200	5,500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	17,000	2,200	2,800	1,700	5,100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	37,000	5,000	3,400	2,200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	80,000	7,000	4,100	2,000	9,700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	110,000	8,500	5,100	2,600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	59,000	5,200	2,600	2,000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	31,000	6,600	2,600	2,200	12,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
07/03/90	101.43	87.15	14.28	--	--	66,000	5,800	2,900	2,000	9,800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	50,000	5,600	2,200	1,800	9,400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	81,000	11,000	2,700	2,100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	67,000	7,500	1,900	1,800	9,500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	110,000	12,000	2,900	4,200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	62,000	12,000	1,400	2,100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	61,000	7,000	1,500	1,500	7,400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	78,000	13,000	940	1,900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	51,000	8,600	1,400	1,900	7,800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	101.43	91.71	9.72	--	--	59,000	11,000	1,600	2,100	9,400	<500	--	--
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	84,000	11,000	960	2,300	7,700	<500	--	--
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	14,000	3,700	160	720	1,800	400	--	--
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	62,000	13,000	930	3,500	8,500	710	--	--
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	30,000	2,400	910	740	4,000	2,600	--	--
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	37,000	390	220	160	3,600	1,600/1,000 ⁷	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-6 (cont)													
11/19/98	101.43	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER				--	--	--	--
02/12/99	101.43	89.60	11.83	--	--	80	2.4	<0.5	0.68	6.2	<2.5	--	--
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	4,440	23.4	<5.0	45.3	46.2	<50	--	--
02/03/00	101.43	88.23	13.20	--	--	8,300	22	<10	43	140	77	--	--
05/09/00 ¹⁵	101.43	88.38	13.05	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.43	86.68	14.75	0.00	0.00	1,700 ^R	32	4.9	<2.5	<2.5	55	--	--
11/09-10/00 ¹⁵	101.43	85.87	15.56	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.43	85.56	15.87	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01 ¹⁵	101.43	85.97	15.46	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.43	89.49	11.94	0.00	0.00	6,300	<10	1.7	17	26	<25	--	--
05/24/02 ¹⁵	101.43	85.89	15.54	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
08/29/02 ¹⁵	101.43	DRY	--	--	--	--	--	--	--	--	--	--	--
11/29/02	101.43	85.65	15.78	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
02/28/03	101.43	89.36	12.07	0.00	0.00	180	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
MW-7													
02/05/88	--	--	--	--	--	81,000	34,000	36,000	2,400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	77,000	40,000	41,000	1,400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	30,000	9,700	8,900	400	4,100	--	<10	2,600
01/05/89	100.91	87.93	12.98	--	--	96,000	36,000	38,000	2,800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	110,000	31,000	30,000	2,600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	230,000	34,000	34,000	2,400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	150,000	41,000	40,000	2,400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	100,000	31,000	28,000	2,100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	190,000	30,000	27,000	1,800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	160,000	27,000	25,000	1,900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
04/03/91	100.91	89.50	11.41	--	--	240,000	40,000	36,000	2,400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	220,000	26,000	27,000	2,500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	260,000	27,000	26,000	2,400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	330,000	29,000	31,000	3,300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--
10/04/94	100.91	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	SAMPLED SEMI-ANNUALLY					--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	8,300	210	580	130	1,400	<250	--	--
08/04/97	100.91	87.68	13.23	--	--	96,000	12,000	16,000	2,300	14,000	3,600	--	--
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	150,000	7,100	15,000	1,700	9,600	21,000	--	--
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	NOT SAMPLED DUE TO INSUFFICIENT WATER					--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	11,200	384	764	116	618	<1,000/558 ⁷	--	--
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

Hayward, California													
WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-7 (cont)													
02/03/00	100.91	86.84	14.07	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	100.91	87.55	13.36	0.00	0.00	150 ⁸	0.52	<0.50	<0.50	2.1	130	--	--
08/02/00 ¹⁵	100.91	85.94	14.97	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/09-10/00 ¹⁵	100.91	85.93	14.98	0.00	0.00	559	24.1	12.4	2.34	12.5	5.32	--	--
02/08/01 ¹⁵	100.91	84.89	16.02	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	100.91	83.21	17.70	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
08/28/01 ¹⁵	100.91	82.92	17.99	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	100.91	84.76	16.15	0.00	0.00	82,000	12,000	23,000	840	6,500	<100	--	--
02/22/02 ¹⁵	100.91	88.22	12.69	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	100.91	84.73	16.18	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
08/29/02 ¹⁵	100.91	84.74	16.17	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	100.91	85.59	15.32	0.00	0.00	890	50	150	14	77	<10	--	--
02/28/03	-- ¹⁶	-- ¹⁶	10.07	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-8													
10/27/88	--	--	--	--	--	190,000	27,000	43,000	2,200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	87,000	24,000	39,000	3,000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	120,000	22,000	35,000	2,900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	140,000	12,000	36,000	2,400	17,000	--	--	--
11/14/94	99.67	85.61	14.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	99.67	89.72	9.95	--	--	--	--	--	--	--	--	--	--
08/04/95	99.67	88.53	11.14	--	--	100,000	6,900	34,000	2,700	16,000	650	--	--
11/28/95	99.67	86.35	13.32	--	--	SAMPLED SEMI-ANNUALLY					--	--	--
02/20/96	99.67	89.67	10.00	--	--	130,000	8,800	30,000	2,300	14,000	<500	--	--
05/29/96	99.67	89.37	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	99.67	87.42	12.25	--	--	150,000	7,400	33,000	2,400	14,000	<500	--	--
11/22/96	99.67	87.66	12.01	--	--	--	--	--	--	--	--	--	--
02/18/97	99.67	90.56	9.11	--	--	140,000	11,000	38,000	3,200	18,000	<250	--	--
05/23/97	99.67	88.09	11.58	--	--	140,000	8,000	38,000	3,500	18,000	<500	--	--
08/04/97	99.67	87.49	12.18	--	--	290,000 ⁵	15,000	71,000	7,400	36,000	3,600	--	--
11/25/97	99.67	82.62	17.05	--	--	--	--	--	--	--	--	--	--
02/25/98	99.67	89.64	10.03	--	--	110,000	2,800	11,000	1,200	9,800	660	--	--
05/21/98	99.67	90.26	9.41	--	--	--	--	--	--	--	--	--	--
08/19/98	99.67	82.47	17.20	--	--	51,000	3,100	25,000	2,300	15,000	3,100	--	--
11/19/98	99.67	83.00	16.67	--	--	--	--	--	--	--	--	--	--
02/12/99	99.67	89.15	10.52	--	--	104,000	2,980	22,000	1,960	12,800	<2,500/<333 ⁷	--	--
05/10/99	99.67	88.72	10.95	--	--	--	--	--	--	--	--	--	--
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.67	88.77	10.90	0.00	0.00	37,000 ⁸	2,200	12,000	<100	8,400	1,900	--	--
08/02/00 ¹⁵	99.67	87.42	12.25	0.00	0.00	SAMPLED SEMI-ANNUALLY					--	--	--
11/09-10/00 ¹⁵	99.67	86.73	12.94	0.00	0.00	63,100	2,330	17,200	1,520	11,300	<250	--	--
02/08/01 ¹⁵	99.67	86.42	13.25	0.00	0.00	--	--	--	--	--	--	--	--

As of 02/28/03

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-8 (cont)													
05/02/01 ¹⁵	99.67	85.51	14.16	0.00	0.00	79,400	1,120	18,900	<2,500	13,400	47.6	--	--
08/28/01 ¹⁵	99.67	84.08	15.59	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.67	86.07	13.60	0.00	0.00	48,000	640	10,000	980	8,500	<100	--	--
02/22/02 ¹⁵	99.67	89.16	10.51	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.67	86.61	13.06	0.00	0.00	62,000	1,100	14,000	1,300	9,600	<200	--	--
08/29/02 ¹⁵	99.67	86.11	13.56	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.67	86.63	13.04	0.00	0.00	57,000	590	11,000	1,200	10,000	<50	--	--
02/28/03	99.67	89.59	10.08	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-9													
10/27/88	--	--	--	--	--	50,000	2,000	9,900	2,000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	55,000	670	8,900	3,400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	100,000	510	4,500	2,600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	130,000	540	8,000	3,200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	83,000	600	4,600	2,600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	52,000	1,600	5,400	3,100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	100,000	520	5,400	3,200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	59,000	1,100	5,600	2,500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	130,000	1,900	7,600	3,600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	100,000	3,300	8,200	2,800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	45,000	1,300	3,000	1,500	7,100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	220,000	540	3,200	2,100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	54,000	1,900	3,400	1,700	9,100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-9 (cont)													
03/08/94	101.15	88.52	12.63	--	--	49,000	800	780	390	3,600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	180,000	2,600	5,400	1,700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	42,000	1,400	2,700	1,700	9,000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	41,000	1,600	1,700	750	6,500	<100	--	--
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	71,000	2,700	3,600	920	5,900	290	--	--
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	78,000	1,800	3,800	2,300	13,000	510	--	--
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	73,000	2,600	2,200	440	9,600	370	--	--
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	34,000	150	510	1,300	6,400	<250	--	--
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	42,000	<50	330	890	4,200	<250	--	--
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	13,000	<100	200	560	2,200	<500	--	--
05/10/99	101.15	88.81	12.34	--	--	16,900	<50	112	506	1,850	<500/<20 ⁷	--	--
09/02/99	101.15	89.81	11.34	--	--	7,200	<25	<25	185	493	<250	--	--
02/03/00	101.15	88.93	12.22	--	--	11,000	68	22	380	1,000	66	--	--
05/09/00 ¹⁵	101.15	89.55	11.60	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	101.15	88.10	13.05	0.00	0.00	3,400 ⁸	41	10	<5.0	360	77	--	--
11/09-10/00 ¹⁵	101.15	87.51	13.64	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	101.15	87.09	14.06	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	101.15	86.20	14.95	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	101.15	85.03	16.12	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/26/01 ¹⁵	101.15	86.49	14.66	0.00	0.00	--	--	--	--	--	--	--	--
02/22/02 ¹⁵	101.15	90.20	10.95	0.00	0.00	5,300	<10	4.5	79	190	<20	--	--
05/24/02 ¹⁵	101.15	87.52	13.63	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>mst</i>)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	EDB (<i>ppb</i>)	DCE (<i>ppb</i>)
MW-9 (cont)													
08/29/02 ¹⁵	101.15	86.75	14.40	0.00	0.00	4,200	<5.0	2.7	80	37	<2.5	--	--
11/29/02	101.15	87.27	13.88	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	101.15	90.68	10.47	0.00	0.00	6,300	<100	11	130	210	<100	--	--
MW-10													
10/27/88	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

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Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-10 (cont)													
08/04/95	102.36	91.92	10.44	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	<50	1.6	0.81	<0.5	<0.5	<0.6	--	--
02/20/96	102.36	93.84	8.52	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	102.36	93.16	9.20	--	--	<50	<0.5	<0.5	<0.5	0.9	<5.0	--	--
08/27/96	102.36	90.35	12.01	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	102.36	90.84	11.52	--	--	<50	<0.5	<0.5	<0.5	1.0	<5.0	--	--
02/18/97	102.36	93.87	8.49	--	--	<50	0.7	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	102.36	91.48	10.88	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	102.36	89.07	13.29	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	102.36	89.06	13.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/25/98	102.36	94.54	7.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	102.36	96.22	6.14	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	102.36	90.62	11.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	102.36	88.96	13.40	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	102.36	93.94	8.42	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
05/10/99	102.36	92.14	10.22	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	102.36	93.13	9.23	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
02/03/00	102.36	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/09/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
08/02/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
11/09-10/00	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
02/08/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
05/02/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
08/28/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
11/26/01	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
02/22/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
05/24/02	102.36	UNABLE TO LOCATE - OVERGROWN VEGETATION/LANDSCAPING		--	--	--	--	--	--	--	--	--	--
08/29/02	102.36	88.90	13.46	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	102.36	89.30	13.06	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	102.36	92.79	9.57	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

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Chevron Service Station #9-0260
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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11													
06/28/89	--	85.64	14.33	--	--	60,000	36,000	13,000	2,500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	14,000	4,200	1,400	240	1,300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	82,000	33,000	11,000	2,000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	78,000	35,000	12,000	2,300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	140,000	32,000	12,000	2,100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	85.09	14.88	0.30	--	--	--	--	--	--	--	--	--
04/03/91	99.97	89.22	10.75	0.21	--	340,000	29,000	14,000	3,700	24,000	--	--	--
07/02/91	99.97	86.00	13.97	0.02	--	130,000	27,000	14,000	2,200	12,000	--	--	--
10/02/91	99.97	84.37	15.60	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	77,000	18,000	14,000	1,900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	110,000	13,000	2,100	5,900	9,800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.57	INACCESSIBLE ³	--	--	--	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	33,000	9,400	3,000	1,800	6,100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	SAMPLED SEMI-ANNUALLY							
02/20/96	99.57	89.57	10.00	--	--	22,000	4,500	2,200	560	3,500	<120	--	--
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	85,000	10,000	6,600	1,500	6,500	260	--	--
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	42,000	7,100	3,100	830	4,200	510	--	--
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	79,000	14,000	8,400	2,300	9,900	6,900	--	--
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	34,000	5,200	2,200	1,200	4,400	5,000/5,300 ⁷	--	--
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--

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WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-11 (cont)													
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	16,000	1,200	<100	690	1,200	540	--	--
02/12/99	99.57	88.15	11.42	--	--	4,200	580	41	220	470	<50	--	--
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	5,150	496	43.6	150	405	<250	--	--
02/03/00	99.57	87.23	12.34	--	--	14,000	3,400	150	860	1,500	<250	--	--
05/09/00 ¹⁵	99.57	87.24	12.33	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00 ¹⁵	99.57	85.52	14.05	0.00	0.00	7,100 ⁸	2,900	61	<20	1,200	<100	--	--
11/09-10/00 ¹⁵	99.57	84.85	14.72	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01 ¹⁵	99.57	84.68	14.89	0.00	0.00	18,100 ¹¹	4,300	146	743	819	<250	--	--
05/02/01 ¹⁵	99.57	83.82	15.75	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01 ¹⁵	99.57	82.55	17.02	0.00	0.00	2,900 ¹³	600	35	120	91	100	--	--
11/26/01 ¹⁵	99.57	84.90	14.67	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/22/02 ¹⁵	99.57	88.00	11.57	0.00	0.00	7,700	710	61	370	500	<20	--	--
05/24/02 ¹⁵	99.57	84.81	14.76	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02 ¹⁵	99.57	84.41	15.16	0.00	0.00	14,000	1,300	82	630	910	<20	--	--
11/29/02 ¹⁵	99.57	84.82	14.75	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	99.57	87.97	11.60	0.00	0.00	5,100	600	95	150	390	<50	--	--
MW-12													
06/28/89	--	85.54	14.10	--	--	55,000	30,000	21,000	2,900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	170,000	30,000	23,000	2,700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	110,000	24,000	19,000	2,300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	89,000	41,000	28,000	3,300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	170,000	27,000	20,000	2,200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	110,000	28,000	21,000	2,400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	170,000	39,000	17,000	2,400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	170,000	27,000	15,000	2,600	17,000	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	110,000	30,000	19,000	2,000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	62,000	6,600	6,900	2,400	9,900	--	--	--
10/04/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
11/14/94	99.22	INACCESSIBLE ³		--	--	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	110,000	26,000	22,000	2,300	12,000	1,100	--	--
02/20/96	99.22	88.12	11.10	--	--	SAMPLED SEMI-ANNUALLY				--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	120,000	18,000	18,000	2,000	11,000	710	--	--
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	160,000	24,000	22,000	1,900	11,000	980	--	--
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--
05/23/97 ⁶	99.22	87.22	12.00	--	--	130,000	27,000	22,000	2,700	15,000	6,200	--	--
08/04/97	99.22	86.64	12.58	--	--	130,000	23,000	28,000	2,700	13,000	11,000	--	--
11/25/97	99.22	85.30	13.92	--	--	290,000 ⁵	53,000	31,000	6,400	30,000	35,000	--	--
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	150,000	14,000	16,000	1,800	250	66,000/69,000 ⁷	--	--
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	68,000	15,000	10,000	2,000	8,800	14,000	--	--
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	72,600	9,920	8,100	1,600	7,480	25,800/32,500 ⁷	--	--
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--
05/09/00 ¹⁵	99.22	86.96	12.26	0.00	0.00	27,000 ⁸	7,800	4,000	<100	6,600	6,100	--	--
08/02/00 ¹⁵	99.22	85.37	13.85	0.00	0.00	SAMPLED SEMI-ANNUALLY				--	--	--	--
11/09-10/00 ¹⁵	99.22	84.73	14.49	0.00	0.00	46,400	9,550	5,470	1,240	7,660	5,150	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-12 (cont)													
02/08/01 ¹⁵	99.22	84.43	14.79	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01 ¹⁵	99.22	83.49	15.73	0.00	0.00	94,000	8,720	3,630	<2,500	8,800	3,410	--	--
08/28/01 ¹⁵	99.22	82.16	17.06	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/26/01 ¹⁵	99.22	84.27	14.95	0.00	0.00	5,000	770	72	150	470	230	--	--
02/22/02 ¹⁵	99.22	87.43	11.79	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
05/24/02 ¹⁵	99.22	84.42	14.80	0.00	0.00	52,000	5,200	4,500	1,800	8,300	990	--	--
08/29/02 ¹⁵	99.22	84.24	14.98	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
11/29/02	99.22	84.69	14.53	0.00	0.00	40,000	4,900	3,800	1,100	7,000	1,000	--	--
02/28/03	99.22	87.81	11.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
MW-13													
06/28/89	--	85.25	13.22	--	--	54,000	12,000	10,000	1,900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	120,000	10,000	10,000	2,300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	87,000	6,800	10,000	2,000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	53,000	12,000	14,000	2,900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	90,000	8,400	11,000	2,000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	72,000	5,500	12,000	2,300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	120,000	12,000	13,000	2,500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	84,000	7,400	11,000	2,600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	97,000	5,200	2,500	7,200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	80,000	7,600	9,000	2,900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	78,000	5,300	7,600	2,600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-13 (cont)													
10/04/94	98.47	84.29	14.18	--	--	39,000	2,300	2,700	850	4,600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	47,000	7,700	10,000	2,900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	59,000	5,500	5,500	2,900	8,800	<120	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	65,000	3,500	2,800	2,200	6,900	200	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--
02/18/97	98.47	89.31	9.16	--	--	69,000	4,500	4,100	2,500	7,900	310	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	61,000	5,700	5,100	3,600	9,200	230	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	42,000	3,800	1,000	2,000	5,000	<250	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	57,000	1,600	440	1,900	4,500	<250	--	--
11/19/98	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
02/12/99	98.47	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	30,800	473	101	1,430	2,800	106	--	--
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	87,000	2,610	19,100	1,510	12,000	<2,500	--	--
02/03/00	98.47	88.02	10.45	--	--	2,900	200	16	200	340	68	--	--
05/09/00	98.47	87.95	10.52	0.00	0.00	--	--	--	--	--	--	--	--
08/02/00	98.47	86.69	11.78	0.00	0.00	1,600 ^R	15	4.1	7.3	160	<13	--	--
11/09-10/00	98.47	86.18	12.29	0.00	0.00	--	--	--	--	--	--	--	--
02/08/01	98.47	85.76	12.71	0.00	0.00	--	--	--	--	--	--	--	--
05/02/01	98.47	84.98	13.49	0.00	0.00	--	--	--	--	--	--	--	--
08/28/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
11/26/01	98.47	DRY	--	--	--	--	--	--	--	--	--	--	--
02/22/02	98.47	INACCESSIBLE - CAR PARKED OVER WELL				--	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>msl</i>)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	EDB (<i>ppb</i>)	DCE (<i>ppb</i>)
MW-13 (cont)													
05/24/02	98.47	86.06	12.41	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
08/29/02	98.47	85.57	12.90	0.00	0.00	NOT SAMPLED DUE TO INSUFFICIENT WATER			--	--	--	--	--
11/29/02	98.47	85.86	12.61	0.00	0.00	SAMPLED SEMI-ANNUALLY			--	--	--	--	--
02/28/03	98.47	88.48	9.99	0.00	0.00	340	<5.0	0.94	0.52	5.0	<10	--	--
MW-14													1.0
08/29/90	--	78.29	21.39	--	--	970	4.0	2.0	0.7	2.0	--	--	--
11/06/90	--	78.06	21.62	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	1,000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	1,200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	1,100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	4,400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	1,700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	9,900	620	1,600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	1,000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	1,500	300	72	65	190	<6.0	--	--
02/20/96	99.68	82.72	16.96	--	--	70	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	99.68	81.10	18.58	--	--	1,600	170	39	5.0	21	6.3	--	--
08/27/96	99.68	79.89	19.79	--	--	80	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	99.68	80.13	19.55	--	--	620	49	13	7.2	22	210	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-14 (cont)													
02/18/97	99.68	82.37	17.31	--	--	190	14	9.6	3.1	15	<5.0	--	--
05/23/97	99.68	80.12	19.56	--	--	130	18	16	3.4	17	<5.0	--	--
08/04/97	99.68	79.80	19.88	--	--	200	8.3	7.9	4.1	10	<5.0	--	--
11/25/97	99.68	79.91	19.77	--	--	530	42	62	10	37	<5.0	--	--
02/25/98	99.68	85.40	14.28	--	--	220	26	10	7.0	22	23	--	--
05/21/98	99.68	81.90	17.78	--	--	8,300	1,400	48	29	59	<50	--	--
08/19/98	99.68	80.35	19.33	--	--	7,900	610	390	51	300	<250	--	--
11/19/98	99.68	79.40	20.28	--	--	87	1.0	<0.5	<0.5	<0.5	27	--	--
02/12/99	99.68	81.36	18.32	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	99.68	80.57	19.11	--	--	1,930	254	41.2	6.71	23	76.4/<5.0 ⁷	--	--
09/02/99	99.68	79.57	20.11	--	--	647	38.1	1.45	<0.5	1.32	10.8	--	--
02/03/00	99.68	80.80	18.88	--	--	UNABLE TO SAMPLE		--	--	--	--	--	--
05/09/00	99.68	80.99	18.69	0.00	0.00	370 ⁹	9.7	2.2	1.3	1.5	13	--	--
08/02/00	99.68	79.99	19.69	0.00	0.00	80 ¹⁰	1.2	1.8	0.85	1.2	3.1	--	--
11/09-10/00	99.68	79.49	20.19	0.00	0.00	92.3	<0.500	0.921	<0.500	<0.500	<2.50	--	--
02/08/01	99.68	79.01	20.67	0.00	0.00	728 ¹¹	33.7	<5.00	<5.00	<5.00	<25.0	--	--
05/02/01	99.68	79.68	20.00	0.00	0.00	338	3.28	<5.00	<5.00	<5.00	1.35	--	--
08/28/01	99.68	79.06	20.62	0.00	0.00	83 ¹⁴	1.7	0.64	<0.50	<0.50	2.6	--	--
11/26/01	99.68	79.13	20.55	0.00	0.00	240	2.8	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	99.68	80.41	19.27	0.00	0.00	4,000	460	140	55	51	<20	--	--
05/24/02	99.68	79.98	19.70	0.00	0.00	5,800	580	360	61	340	<20	--	--
08/29/02	99.68	79.16	20.52	0.00	0.00	360	14	0.98	<0.50	2.3	<2.5	--	--
11/29/02	99.68	78.98	20.70	0.00	0.00	1,400	32	1.8	0.62	2.6	<2.5	--	--
02/28/03	99.68	80.41	19.27	0.00	0.00	320	<5.0	0.64	<0.50	<1.5	<10	--	--
MW-15													
08/29/90	--	79.48	16.58	--	--	2,000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	1,300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	1,700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	2,100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	1,700	39	<0.5	35	46	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
10/02/91	96.06	78.73	17.33	--	--	1,100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	1,300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	2,600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	1,000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	1,300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	7,300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	1,500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	3,400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
02/20/96	96.06	85.08	10.98	--	--	1,600	25	0.5	20	38	16	--	--
05/29/96 ⁴	96.06	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	80	<0.5	<0.5	<0.5	0.7	<5.0	--	--
11/22/96	96.06	81.57	14.49	--	--	1,500	14	<0.5	6.1	12	7.2	--	--
02/18/97	96.06	83.89	12.17	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	96.06	81.03	15.03	--	--	130	20	9.7	0.9	1.5	<5.0	--	--
08/04/97	96.06	80.58	15.48	--	--	60	1.3	<0.5	<0.5	1.1	<5.0	--	--
11/25/97	96.06	80.67	15.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	96.06	89.53	6.53	--	--	4,300	27	<10	37	46	<50	--	--
05/21/98	96.06	83.09	12.97	--	--	430	25	<0.5	2.3	1.2	<2.5	--	--
08/19/98	96.06	81.16	14.90	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	96.06	80.01	16.05	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	96.06	INACCESSIBLE		--	--	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/ ⁷ <2.0	--	--
09/02/99	96.06	80.53	15.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	96.06	83.82	12.24	--	--	480	2.5	<1.0	2.6	1.4	<5.0	--	--
05/09/00	96.06	82.41	13.65	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-15 (cont)													
08/02/00	96.06	81.04	15.02	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	96.06	80.54	15.52	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
02/08/01	96.06	80.36	15.70	0.00	0.00	92.6 ¹¹	0.894	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	96.06	81.44	14.62	0.00	0.00	<50.0 ¹²	0.830	<5.00	<5.00	5.94	<0.500	--	--
08/28/01	96.06	80.15	15.91	0.00	0.00	<50	<0.50	0.71	<0.50	<0.50	<2.5	--	--
11/26/01	96.06	80.65	15.41	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	96.06	82.51	13.55	0.00	0.00	99	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	96.06	81.45	14.61	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
11/29/02	96.06	INACCESSIBLE - VEHICLE PARKED OVER WELL					--	--	--	--	--	--	--
02/28/03	96.06	81.80	14.26	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
MW-16													
08/29/90	--	77.26	20.89	--	--	11,000	6,000	51	1,100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	15,000	6,300	340	1,300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	16,000	6,800	820	1,300	1,500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	45,000	7,300	2,200	1,800	4,900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	30,000	6,400	530	1,500	1,800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	24,000	4,600	450	1,400	1,600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	20,000	4,700	240	1,200	1,100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	40,000	5,000	980	1,100	2,100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	17,000	4,500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	39,000	4,600	410	1,100	2,200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	39,000	5,500	1,400	690	2,000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	29,000	6,600	1,200	1,400	3,700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	36,000	6,300	340	1,200	1,800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	28,000	5,600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	35,000	6,500	760	1,000	1,300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	39,000	9,700	680	1,300	3,300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	26,000	5,500	640	690	1,800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-16 (cont)													
08/04/95	98.15	78.85	19.30	--	--	23,000	6,200	1,900	1,500	4,500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	38,000	6,200	1,700	1,800	5,700	<120	--	--
02/20/96	98.15	81.75	16.40	--	--	46,000	6,600	2,200	2,400	7,300	<250	--	--
05/29/96	98.15	79.61	18.54	--	--	54,000	6,300	1,600	2,200	7,900	<250	--	--
08/27/96	98.15	78.73	19.42	--	--	45,000	4,100	260	1,600	2,800	<250	--	--
11/22/96	98.15	78.79	19.36	--	--	36,000	3,500	120	1,400	1,500	260	--	--
02/18/97	98.15	80.93	17.22	--	--	62,000	5,800	1,300	2,200	8,900	160	--	--
05/23/97	98.15	78.67	19.48	--	--	32,000	4,000	370	1,900	2,900	<250	--	--
08/04/97	98.15	78.43	19.72	--	--	26,000	3,300	280	2,100	1,500	200	--	--
11/25/97	98.15	78.42	19.73	--	--	38,000	3,900	370	2,400	3,000	250	--	--
02/25/98	98.15	84.13	14.02	--	--	60,000	6,400	1,400	2,200	13,000	<1,000	--	--
05/21/98	98.15	80.24	17.91	--	--	71,000	5,100	1,200	2,300	8,200	560	--	--
08/19/98	98.15	78.90	19.25	--	--	40,000	2,300	740	1,700	2,700	<250	--	--
11/19/98	98.15	77.85	20.30	--	--	51,000	2,900	<200	2,200	6,300	<1,000	--	--
02/12/99	98.15	80.24	17.91	--	--	11,000	1,100	81	810	470	130	--	--
05/10/99	98.15	79.02	19.13	--	--	52,300	4,100	587	2,430	8,800	708/<66.7 ⁷	--	--
09/02/99	98.15	78.16	19.99	--	--	26,600	1,400	1,540	1,480	2,940	<500	--	--
02/03/00	98.15	79.50	18.65	--	--	47,000	5,600	620	3,000	14,000	450	--	--
05/09/00	99.15	80.58	18.57	0.00	0.00	15,000 ⁸	990	100	800	2,000	410	--	--
08/02/00	99.15	79.57	19.58	0.00	0.00	10,000 ⁸	1,100	95	1,000	2,300	<130	--	--
11/09-10/00	99.15	79.13	20.02	0.00	0.00	5,580	334	49.3	530	256	33.6	--	--
02/08/01	99.15	78.56	20.59	0.00	0.00	25,400 ¹¹	1,340	99.9	1,380	2,700	350	--	--
05/02/01	99.15	79.44	19.71	0.00	0.00	45,600	2,130	83.6	<2,500	7,460	13.3	--	--
08/28/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
11/26/01	99.15	INACCESSIBLE - PAVED OVER			--	--	--	--	--	--	--	--	--
02/22/02	99.15	80.05	19.10	0.00	0.00	32,000	1,300	110	1,800	6,100	<50	--	--
05/24/02	99.15	79.65	19.50	0.00	0.00	13,000	590	29	830	1,000	<20	--	--
08/29/02	99.15	78.94	20.21	0.00	0.00	9,800	500	28	670	430	<10	--	--
11/29/02	99.15	78.66	20.49	0.00	0.00	23,000	1,600	110	1,200	3,400	<10	--	--
02/28/03	99.15	79.97	19.18	0.00	0.00	20,000	1,300	90	1,000	3,300	<100	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>mst</i>)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	EDB (<i>ppb</i>)	DCE (<i>ppb</i>)
MW-17													
08/13/92	--	82.70	23.30	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.6	--	--
02/20/96	106.00	84.22	21.78	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	106.00	84.28	21.72	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	106.00	83.57	22.43	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	106.00	83.18	22.82	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	106.00	84.69	21.31	--	--	140	34	11	1.6	7.7	71	--	--
05/23/97	106.00	83.75	22.25	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	106.00	83.47	22.53	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	106.00	83.09	22.91	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/25/98	106.00	86.37	19.63	--	--	<50	3.8	3.3	1.3	4.2	3.5	--	--
05/21/98	106.00	95.39	10.61	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	106.00	84.26	21.74	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	106.00	83.64	22.36	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	106.00	84.16	21.84	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/10/99	106.00	84.55	21.45	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ⁷	--	--
09/02/99	106.00	83.54	22.46	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/03/00	106.00	83.81	22.19	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/09/00	106.00	84.21	21.79	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	106.00	83.76	22.24	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	106.00	83.43	22.57	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	<50.0	--	--

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21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-17 (cont)													
02/08/01	106.00	83.18	22.82	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	106.00	83.52	22.48	0.00	0.00	55.8	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	106.00	83.05	22.95	0.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/26/01	106.00	82.92	23.08	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	106.00	83.97	22.03	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	106.00	83.84	22.16	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	106.00	82.27	23.73	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	106.00	83.02	22.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	106.00	84.02	21.98	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
MW-18													
08/04/97	--	--	16.60	--	--	66,000	8,600	6,100	2,800	12,000	190	--	--
11/25/97	--	--	16.22	--	--	90,000	8,500	6,000	3,400	14,000	1,200	--	--
02/25/98	--	--	12.75	--	--	60,000	6,600	4,000	2,300	11,000	<120	--	--
05/21/98	--	--	15.24	--	--	70,000	4,700	1,800	1,700	9,600	880	--	--
08/19/98	--	--	16.34	--	--	93,000	4,900	1,700	2,100	9,000	<250	--	--
11/19/98	--	--	17.15	--	--	62,000	5,600	2,300	2,700	12,000	1,800	--	--
02/12/99	--	--	16.08	--	--	48,000	3,700	2,400	1,900	8,800	1,900	--	--
05/10/99	--	--	14.98	--	--	54,700	3,250	1,770	1,900	7,570	1,270/<66.7 ⁷	--	--
09/02/99	--	--	15.86	--	--	34,400	2,120	1,230	1,420	5,460	<500	--	--
02/03/00	--	--	15.91	--	--	46,000	2,500	1,100	1,900	8,800	<1,000	--	--
05/09/00	--	--	13.93	0.00	0.00	30,000 ⁸	1,400	410	440	4,700	1,300	--	--
08/02/00	--	--	15.25	0.00	0.00	22,000 ⁸	1,200	480	1,400	5,800	<130	--	--
11/09-10/00	--	--	15.85	0.00	0.00	29,500	1,130	474	2,020	6,270	333	--	--
02/08/01	--	--	16.27	0.00	0.00	61,600 ¹¹	1,700	<500	2,690	8,110	<2,500	--	--
05/02/01	--	--	16.15	0.00	0.00	57,800	1,040	104	<2,500	6,670	20.1	--	--
08/28/01	--	--	17.03	0.00	0.00	32,000 ¹³	1,200	370	2,100	5,600	790	--	--
11/26/01	--	--	16.64	0.00	0.00	41,000	780	320	1,800	5,600	<200	--	--
02/22/02	--	--	14.93	0.00	0.00	44,000	950	270	1,300	3,900	<100	--	--
05/24/02	--	--	15.92	0.00	0.00	36,000	1,200	460	1,600	4,800	<50	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
MW-18 (cont)													
08/29/02	--	--	16.56	0.00	0.00	37,000	970	520	1,900	4,800	<50	--	--
11/29/02	--	--	16.51	0.00	0.00	36,000	710	350	1,900	5,300	<20	--	--
02/28/03	--	--	14.53	0.00	0.00	19,000	350	130	270	2,500	<200	--	--
P-1													
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--
EQUIPMENT BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK													
01/05/89	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (ft.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	EDB (ppb)	DCE (ppb)
TRIP BLANK (cont)						<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/23/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
09/21/93	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/02/93	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
03/08/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<0.60	--	--
11/28/95	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/20/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/29/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/27/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/22/96	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
02/18/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/23/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
08/04/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
11/25/97	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/25/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
05/21/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
08/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
11/19/98	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/12/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0	--	--
03/26/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
05/10/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--	--
09/02/99	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
02/03/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
05/09/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
08/02/00	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
11/09-10/00	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

WELL ID/ DATE	TOC (<i>ft.</i>)	GWE (<i>msl</i>)	DTW (<i>ft.</i>)	SPHT (<i>ft.</i>)	SPH REMOVED (<i>gallons</i>)	TPH-G (<i>ppb</i>)	B (<i>ppb</i>)	T (<i>ppb</i>)	E (<i>ppb</i>)	X (<i>ppb</i>)	MTBE (<i>ppb</i>)	EDB (<i>ppb</i>)	DCE (<i>ppb</i>)
TRIP BLANK (cont)													
02/08/01	--	--	--	--	--	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--
05/02/01	--	--	--	--	--	<50.0	<0.500	<5.00	<5.00	<5.00	<0.500	--	--
08/28/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--
QA													
11/26/01	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/22/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
05/24/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
08/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
11/29/02	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--
02/28/03	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 9, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

SPHT = Separate Phase Hydrocarbons Thickness

SPH = Separate Phase Hydrocarbons

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethyl benzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

EDB = Ethylene Dibromide

DCE = 1,2-Dichloroethane

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

- ¹ Repeat analysis.
- ² Estimated thickness.
- ³ Well inaccessible due to downhole equipment.
- ⁴ The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.
- ⁵ Laboratory report indicates results were taken from both a low level and a diluted analysis.
- ⁶ The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.
- ⁷ Confirmation run.
- ⁸ Laboratory report indicates gasoline C6-C12.
- ⁹ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.
- ¹⁰ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.
- ¹¹ Laboratory report indicates weathered gasoline C6-C12.
- ¹² Laboratory report indicates analyte was initially analyzed within holdtime; however, due to instrument carryover, the sample was reanalyzed outside the method specified holdtime to confirm the carryover.
- ¹³ Laboratory report indicates gasoline C6-C10.
- ¹⁴ Laboratory report indicates unidentified hydrocarbons C6-C10.
- ¹⁵ Connected to remediation system.
- ¹⁶ TOC was altered during removal of extraction system; unable to determine GWE. Do not use in contouring.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Tony C.

Well ID: MW-4
Well Diameter: 2 1/4 in.
Total Depth: 22.25 ft.
Depth to Water: 11.90 ft.

Date Monitored: 2/28/03 Well Condition: O.K.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
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LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)

COMMENTS: Monitor only.

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**

Job Number: **385110**

Site Address: **21995 Foothill Blvd.**

Event Date: **2/28/03** (inclusive)

City: **Hayward, CA**

Sampler: **Lenny C.**

Well ID: **MW-5**

Date Monitored: **2/28/03**

Well Condition: **O.K.**

Well Diameter: **2 1/4** in.

Total Depth: **18.30** ft.

Depth to Water: **11.75** ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: **0** ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): _____

Weather Conditions: _____

Sample Time/Date: **1**

Water Color: _____

Odor: _____

Purging Flow Rate: _____ gpm.

Sediment Description: _____

Did well de-water? _____

If yes, Time: _____

Volume: _____ gal.

Time
(2400 hr.)

Volume
(gal.)

pH

Conductivity
(μ mhos/cm)

Temperature
(C/F)

D.O.
(mg/L)

ORP
(mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)

COMMENTS: **monitor only.**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: LENYC

Well ID: MW-6
Well Diameter: 2 1/4 in.
Total Depth: 16-78 ft.
Depth to Water: 12-07 ft.
4-71

Date Monitored: 2/28/03 Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF .66 = 3.10 x3 (case volume) = Estimated Purge Volume: 9 1/2 gal. (6 1/2)

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump ☒ _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): 1512 Weather Conditions: SUNNY
Sample Time/Date: 1528 / 2/28/03 Water Color: CLOUDY Odor: SLIGHT
Purging Flow Rate: 1 gpm. Sediment Description: _____
Did well de-water? YES If yes, Time: 1518 Volume: 6 1/2 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1515</u>	<u>3</u>	<u>6.92</u>	<u>1146</u>	<u>71.4</u>		
<u>1518</u>	<u>6</u>	<u>6.87</u>	<u>1128</u>	<u>71.0</u>		
<u>✓</u>	<u>9 1/2</u>	<u>✓</u>	<u>✓</u>	<u>✓</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3</u> x vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8021)</u>

COMMENTS: WELL DE-WATERED AT 6 1/2 GALLONS - LET WELL RECOVER
THEN TOOK SAMPLES

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Tony C.

Well ID: MW- 7
Well Diameter: 2 1/4 in.
Total Depth: 18.32 ft. 16.61
Depth to Water: 10.07 ft.

Date Monitored: 2/28/03 Well Condition: O.K.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX-MTBE(8021)

* COMMENTS: MONITOR ONLY. * TOC WAS ALTERED DURING
REMOVAL OF EXT S.F. - TOOK TOTAL WELL DEPTH
DEPTH TO WATER WAS MISSED FROM TOC.

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Tony C.

Well ID: MW-8
Well Diameter: 2 1/4 in.
Total Depth: 17.80 ft.
Depth to Water: 10.08 ft.

Date Monitored: 2/28/03 Well Condition: O.K.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	# CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: Monitor Only

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/28/03** (inclusive)
Sampler: **Tony C.**

Well ID: **MW-9**
Well Diameter: **2 1/4** in.
Total Depth: **17.20** ft.
Depth to Water: **10.47** ft.
6.73

Date Monitored: **2/28/03** Well Condition: **O.K.**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF **.660** = **4.44** x3 (case volume) = Estimated Purge Volume: **13 1/2** gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump ☒ _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: **0** ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): **1320** Weather Conditions: **Sunny**
Sample Time/Date: **1342 2/28/03** Water Color: **CLOUDY** Odor: **YES**
Purging Flow Rate: **1** gpm. Sediment Description: _____
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1325	4 1/2	6.98	1298	70.0		
1330	9.0	6.83	1274	71.2		
1335	13 1/2	6.80	1269	71.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	3 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Tony C.

Well ID: MW-10
Well Diameter: 2 1/4 in.
Total Depth: 27.70 ft.
Depth to Water: 9.57 ft.

Date Monitored: 2/28/03 Well Condition: o.k.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

18.13 xVF .66 = 11.96 x3 (case volume) = Estimated Purge Volume: 36 gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump ✓
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ✓
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): 1006 Weather Conditions: Sunny
Sample Time/Date: 1030 2/28/03 Water Color: CLEAR Odor: NO
Purging Flow Rate: 2 gpm. Sediment Description: _____
Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1012</u>	<u>12</u>	<u>7.04</u>	<u>1182</u>	<u>72.8</u>		
<u>1018</u>	<u>24</u>	<u>6.91</u>	<u>1146</u>	<u>72.0</u>		
<u>1024</u>	<u>36</u>	<u>6.94</u>	<u>1141</u>	<u>72.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8021)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
 Site Address: **21995 Foothill Blvd.**
 City: **Hayward, CA**

Job Number: **385110**
 Event Date: **2/28/03** (inclusive)
 Sampler: **Tony C.**

Well ID: **MW-11**
 Well Diameter: **2 1/4** in.
 Total Depth: **19.00** ft.
 Depth to Water: **11.60** ft.
7.40

Date Monitored: **2/28/03** Well Condition: **o.k.**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF **.66** = **4.88** x3 (case volume) = Estimated Purge Volume: **14 1/2** gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump ☒ _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer ☒ _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: **0** ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): **1534** Weather Conditions: **Sunny**
 Sample Time/Date: **1557 1/28/03** Water Color: **Clear** Odor: **YES**
 Purging Flow Rate: **1** gpm. Sediment Description: _____
 Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1539	5	6.92	1188	71.4		
1544	10	6.86	1143	70.8		
1549	14 1/2	6.82	1138	70.6		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	3 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8021)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Leny C.

Well ID: MW-12
Well Diameter: 2 1/4 in.
Total Depth: 20.55 ft.
Depth to Water: 11.41 ft.

Date Monitored: 2/28/03 Well Condition: O.K.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 (case volume) = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump _____
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer _____
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
Sample Time/Date: 1 Water Color: _____ Odor: _____
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mv)
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-	x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: monitor only.

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
 Site Address: **21995 Foothill Blvd.**
 City: **Hayward, CA**

Job Number: **385110**
 Event Date: **2/28/03** (inclusive)
 Sampler: **1004 C.**

Well ID: **MW-13**
 Well Diameter: **2 1/4** in.
 Total Depth: **13.78** ft.
 Depth to Water: **9.99** ft.
3.79 x VF **.66** = **2.5** x3 (case volume) = Estimated Purge Volume: **7 1/2** gal. (57%)

Date Monitored: **2/28/03** Well Condition: **O.K.**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer ☒
 Stainless Steel Bailer ☐
 Stack Pump ☐
 Suction Pump ☐
 Grundfos ☐
 Other: ☐

Sampling Equipment:

Disposable Bailer ☒
 Pressure Bailer ☐
 Discrete Bailer ☐
 Other: ☐

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: **52** ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): **1240** Weather Conditions: **CLEAR**
 Sample Time/Date: **1300 2/28/03** Water Color: **CLOUDY** Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? **YES 2X** If yes, Time: **1240** Volume: **3** gal.
1256 **57%**

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1245	2 1/2	7.18	1189	69.1		
1255	5.0	7.02	1173	68.2		
✓	7 1/2	✓	✓	✓		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-13	3 x vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8021)

COMMENTS: **WELL DE-WATERED 2X - LET WELL RECOVER THEN TOOK SAMPLES.**

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 2/28/03 (inclusive)
City: Hayward, CA Sampler: Levy C.

Well ID: MW-14 Date Monitored: 2/28/03 Well Condition: O.K.
Well Diameter: 2 1/4 in.
Total Depth: 40.95 ft.
Depth to Water: 19.27 ft.
21.68 x VF .17 = 3.68 x3 (case volume) = Estimated Purge Volume: 11 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer _____
Stainless Steel Bailer _____
Stack Pump ✓
Suction Pump _____
Grundfos _____
Other: _____

Sampling Equipment:

Disposable Bailer ✓
Pressure Bailer _____
Discrete Bailer _____
Other: _____

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): 1148 Weather Conditions: SUNNY
Sample Time/Date: 1201 12/28/03 Water Color: CLEAR Odor: NO
Purging Flow Rate: 1 1/2 gpm. Sediment Description: _____
Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1150</u>	<u>3 1/2</u>	<u>6.89</u>	<u>962</u>	<u>70.1</u>	_____	_____
<u>1152</u>	<u>7.0</u>	<u>6.80</u>	<u>984</u>	<u>69.3</u>	_____	_____
<u>1155</u>	<u>11.0</u>	<u>6.78</u>	<u>991</u>	<u>69.4</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-14</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8021)</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/28/03** (inclusive)
Sampler: **Leah C.**

Well ID: **MW-15**
Well Diameter: **2 1/4** in.
Total Depth: **22.02** ft.
Depth to Water: **14.26** ft.
7.76 xVF **1.17** = **1.31** x3 (case volume) = Estimated Purge Volume: **4** gal.

Date Monitored: **2/28/03** Well Condition: **OK**

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: **0** ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): **1400** Weather Conditions: **Sunny**
Sample Time/Date: **1418 12/28/03** Water Color: **LT. Brown** Odor: **no**
Purging Flow Rate: **2** gpm. Sediment Description: _____
Did well de-water? **no** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1403	1 1/2	7.08	1142	69.0		
1406	3.0	6.92	1136	68.2		
1409	4.0	6.90	1131	68.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-15	3 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8021)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260
Site Address: 21995 Foothill Blvd.
City: Hayward, CA

Job Number: 385110
Event Date: 2/28/03 (inclusive)
Sampler: Tony C.

Well ID: MW-16
Well Diameter: 2 1/4 in.
Total Depth: 37.87 ft.
Depth to Water: 19.18 ft.
18.69 xVF .17 = 3.1 x3 (case volume) = Estimated Purge Volume: 9 1/2 gal.

Date Monitored: 2/28/03 Well Condition: O.K.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft.
Depth to Water: _____ ft.
Hydrocarbon Thickness: 0 ft.
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal.
Amt Removed from Well: _____ gal.
Product Transferred to: _____

Start Time (purge): 1425 Weather Conditions: Clear
Sample Time/Date: 1430 / 2/28/03 Water Color: Cloudy Odor: yes
Purging Flow Rate: 2 gpm. Sediment Description: _____
Did well de-water? no If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1431</u>	<u>3</u>	<u>7.02</u>	<u>1026</u>	<u>67.6</u>		
<u>1437</u>	<u>6</u>	<u>6.88</u>	<u>989</u>	<u>68.0</u>		
<u>1442</u>	<u>9 1/2</u>	<u>6.83</u>	<u>992</u>	<u>67.9</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-16</u>	<u>3</u> x vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTEX+MTBE(8021)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN Inc.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: **ChevronTexaco #9-0260**
Site Address: **21995 Foothill Blvd.**
City: **Hayward, CA**

Job Number: **385110**
Event Date: **2/28/03** (inclusive)
Sampler: **Tony C.**

Well ID: **MW-17**
Well Diameter: **2 1/4** in.
Total Depth: **33.10** ft.
Depth to Water: **21.98** ft.

Date Monitored: **2/28/03** Well Condition: **OK**

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

11.12 x VF **.17** = **1.89** x3 (case volume) = Estimated Purge Volume: **5 1/2** gal.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: **0** ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): **1120** Weather Conditions: **Sunny**
Sample Time/Date: **1136 / 2/28/03** Water Color: **LT. BROWN** Odor: **NO**
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? **NO** If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1124	2	7.02	1218	69.9		
1127	4	6.90	1162	69.2		
1130	5 1/2	6.88	1151	68.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-17	3 x vva vial	YES	HCL	LANCASTER	TPH-G(8015)/BTX+MTBE(8021)

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-0260 Job Number: 385110
Site Address: 21995 Foothill Blvd. Event Date: 2/28/03 (inclusive)
City: Hayward, CA Sampler: Tony C.

Well ID MW-18
Well Diameter (2) 1 4 in.
Total Depth 23.70 ft.
Depth to Water 14.53 ft.

Date Monitored: 2/28/03 Well Condition: OK

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

9.17 x VF 0.17 = 1.55 x3 (case volume) = Estimated Purge Volume: 4 1/2 gal.

Purge Equipment:

Disposable Bailer ☒
Stainless Steel Bailer ☐
Stack Pump ☐
Suction Pump ☐
Grundfos ☐
Other: ☐

Sampling Equipment:

Disposable Bailer ☒
Pressure Bailer ☐
Discrete Bailer ☐
Other: ☐

Time Started: _____ (2400 hrs)
Time Bailed: _____ (2400 hrs)
Depth to Product: _____ ft
Depth to Water: _____ ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description: _____
Skimmer / Absorbent Sock (circle one)
Amt Removed from Skimmer: _____ gal
Amt Removed from Well: _____ gal
Product Transferred to: _____

Start Time (purge): 1215 Weather Conditions: Sunny
Sample Time/Date: 1231/2/28/03 Water Color: CLOUDY Odor: YES
Purging Flow Rate: _____ gpm. Sediment Description: _____
Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1218</u>	<u>1 1/2</u>	<u>6.92</u>	<u>1246</u>	<u>68.9</u>		
<u>1220</u>	<u>3.0</u>	<u>6.84</u>	<u>1221</u>	<u>68.2</u>		
<u>1222</u>	<u>4 1/2</u>	<u>6.88</u>	<u>1228</u>	<u>68.0</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-18</u>	<u>3</u> x vva vial	<u>YES</u>	<u>HCL</u>	<u>LANCASTER</u>	<u>TPH-G(8015)/BTX+MTBE(8021)</u>

COMMENTS:

Add/Replaced Lock: _____

Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only

Acct. #: 10904

Sample #: 400471-81

SCR#:

gr # 843314

030303 - 001

Facility #: SS#9-0260 G-R#385110 Global ID#T0600100315
 Site Address: 21995 FOOTHILL BLVD. HAYWARD, CA
 Chevron PM: KS Lead Consultant: CAMBRIA
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
 Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: TONY CAMARDA
 Service Order #: ☐ Non SAR:

Sample Identification		Date Collected	Time Collected	Grab	Composite	Soil	Water	Oil	Air	Total Number of Containers	Analyses Requested									
											Preservation Codes									
											H	H								
											BTEX + MTBE 8260	8021	TPH 8015 MOD	GRO	TPH 8015 MOD DRO	Silica Gel Cleanup	8260 full scan	Oxygenates	Lead 7420	7421
QA		2/28/03					X			2	X	X								
MW-6			1528	X			X			3	X	X								
MW-9			1342	X			X			3	X	X								
MW-10			1030	X			X			3	X	X								
MW-11			1557	X			X			3	X	X								
MW-13			1300	X			X			3	X	X								
MW-14			1201	X			X			3	X	X								
MW-15			1418	X			X			3	X	X								
MW-16			1450	X			X			3	X	X								
MW-17			1136	X			X			3	X	X								
MW-18			1231	X			X			3	X	X								

Preservative Codes
 H = HCl T = Thiosulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

☐ J value reporting needed
☐ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation

☐ Confirm highest hit by 8260☐ Confirm all hits by 8260☐ Run ____ oxy s on highest hit☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)

STD. TAT 72 hour 48 hour
 24 hour 4 day 5 day

Data Package Options (please circle if required)

QC Summary Type I — Full
 Type VI (Raw Data) ☐ Coelt Deliverable not needed
 WIP (RWQCB)
 Disk

Relinquished by:

Relinquished by:

Relinquished by:

Relinquished by Commercial Carrier:

UPS

FedEx

Other

Temperature Upon Receipt

Date

Time

Received by:

Date

Time

Date

Time

Received by:

Date

Time

Date

Time

Received by:

Date

Time

Received by:

Date

Time

Custody Seals Intact?

Yes

No



ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 843314. Samples arrived at the laboratory on Tuesday, March 04, 2003. The PO# for this group is 99011184 and the release number is STREICH.

<u>Client Description</u>		<u>Lancaster Labs Number</u>
QA-T-030228	NA Water	4004771
MW-6-W-030228	Grab Water	4004772
MW-9-W-030228	Grab Water	4004773
MW-10-W-030228	Grab Water	4004774
MW-11-W-030228	Grab Water	4004775
MW-13-W-030228	Grab Water	4004776
MW-14-W-030228	Grab Water	4004777
MW-15-W-030228	Grab Water	4004778
MW-16-W-030228	Grab Water	4004779
MW-17-W-030228	Grab Water	4004780
MW-18-W-030228	Grab Water	4004781

1 COPY TO

Cambria C/O Gettler- Ryan

Attn: Deanna L. Harding



Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300.

Respectfully Submitted,

Victoria M. Martell
Chemist



Lancaster Laboratories Sample No. WW 4004771

Collected: 02/28/2003 00:00

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

QA-T-030228

NA

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 QA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.50	ug/l	1
02164	Toluene	108-88-3	N.D.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/05/2003 18:34	Melissa D Mann	1
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 18:34	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 18:34	Melissa D Mann	n.a.



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Lancaster, PA 17605-2425
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Analysis Report



Page 1 of 1

Lancaster Laboratories Sample No. WW 4004772

Collected: 02/28/2003 15:28 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

Reported: 03/10/2003 at 17:30

Discard: 04/10/2003

MW-6-W-030228

Grab

Water

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Facility# 90260 Job# 385110 GRD
21995 FOOTHILL, HAYWARD T0600100315 MW-6

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	180.	50.	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.50	ug/l	1
02164	Toluene	108-88-3	N.D.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/05/2003 20:12	Melissa D Mann	1
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 20:12	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 20:12	Melissa D Mann	n.a.



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2215 Rev. 10/2/02



Lancaster Laboratories Sample No. WW 4004773

Collected: 02/28/2003 13:42 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

Reported: 03/10/2003 at 17:30

Discard: 04/10/2003

MW-9-W-030228

Grab

Water

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD

T0600100315 MW-9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	6,300.	250.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	100.	ug/l	1
02164	Toluene	108-88-3	11.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	130.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	210.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	100.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of interferents near their retention time, normal reporting limits were not attained for MTBE and benzene. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/06/2003 12:50	Melissa D Mann	5
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 20:45	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/06/2003 12:50	Melissa D Mann	n.a.



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Lancaster Laboratories Sample No. WW 4004774

Collected: 02/28/2003 10:30 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-10-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.50	ug/l	1
02164	Toluene	108-88-3	N.D.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/05/2003 21:18	Melissa D Mann	1
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 21:18	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 21:18	Melissa D Mann	n.a.





Lancaster Laboratories Sample No. WW 4004775

Collected: 02/28/2003 15:57 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

Reported: 03/10/2003 at 17:30

Discard: 04/10/2003

MW-11-W-030228

Grab

Water

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Facility# 90260 Job# 385110 GRD
21995 FOOTHILL, HAYWARD T0600100315 MW-11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	5,100.	250.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	600.	2.5	ug/l	5
02164	Toluene	108-88-3	95.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	150.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	390.	7.5	ug/l	5
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	50.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/05/2003 22:24	Melissa D Mann	5
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 22:24	Melissa D Mann	5
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 22:24	Melissa D Mann	n.a.



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Lancaster Laboratories Sample No. WW 4004776

Collected: 02/28/2003 13:00 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-13-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD

T0600100315 MW-13

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	340.	50.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	5.0	ug/l	1
02164	Toluene	108-88-3	0.94	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	0.52	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	5.0	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	10.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of interferents near their retention time, normal reporting limits were not attained for MTBE and benzene. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/05/2003 21:51	Melissa D Mann	1
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 21:51	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 21:51	Melissa D Mann	n.a.





Lancaster Laboratories Sample No. WW 4004777

Collected: 02/28/2003 12:01 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

Reported: 03/10/2003 at 17:30

Discard: 04/10/2003

MW-14-W-030228

Grab

Water

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-14

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	320.	50.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	5.0	ug/l	1
02164	Toluene	108-88-3	0.64	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	10.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of interferents near their retention time, normal reporting limits were not attained for MTBE and benzene. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/06/2003 03:20	Melissa D Mann	1
02159	BTEX, MTBE	SW-846 8021B	1	03/06/2003 03:20	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/06/2003 03:20	Melissa D Mann	n.a.



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Lancaster Laboratories Sample No. WW 4004778

Collected: 02/28/2003 14:18 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-15-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-15

CAT No.	Analysis Name	CAS Number	As Received Result	As Received	Units	Dilution Factor
				Method Detection Limit		
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.50	ug/l	1
02164	Toluene	108-88-3	N.D.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis	Analyst	Dilution Factor
				Date and Time		
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/06/2003 03:53	Melissa D Mann	1
		Method				
02159	BTEX, MTBE	SW-846 8021B	1	03/06/2003 03:53	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/06/2003 03:53	Melissa D Mann	n.a.



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PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 4004779

Collected: 02/28/2003 14:50 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-16-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-16

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	20,000.	250.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	1,300.	2.5	ug/l	5
02164	Toluene	108-88-3	90.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	1,000.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	3,300.	7.5	ug/l	5
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	100.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/05/2003 23:29	Melissa D Mann	5
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 23:29	Melissa D Mann	5
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 23:29	Melissa D Mann	n.a.



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PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 4004780

Collected: 02/28/2003 11:36 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:30

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-17-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260

Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-17

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						
02159	BTEX, MTBE					
02161	Benzene	71-43-2	N.D.	0.50	ug/l	1
02164	Toluene	108-88-3	N.D.	0.50	ug/l	1
02166	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
02171	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.						

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline	1	03/06/2003 04:27	Linda C Pape	1
02159	BTEX, MTBE	SW-846 8021B	1	03/06/2003 04:27	Linda C Pape	1
01146	GC VOA Water Prep	SW-846 5030B	1	03/06/2003 04:27	Linda C Pape	n.a.



Lancaster Laboratories Sample No. WW 4004781

Collected: 02/28/2003 12:31 by TC

Account Number: 10904

Submitted: 03/04/2003 09:15

ChevronTexaco

Reported: 03/10/2003 at 17:31

6001 Bollinger Canyon Rd L4310

Discard: 04/10/2003

MW-18-W-030228

Grab

Water

San Ramon CA 94583

Facility# 90260 Job# 385110

GRD

21995 FOOTHILL, HAYWARD T0600100315 MW-18

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	19,000.	250.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					
02159	BTEX, MTBE					
02161	Benzene	71-43-2	350.	2.5	ug/l	5
02164	Toluene	108-88-3	130.	2.5	ug/l	5
02166	Ethylbenzene	100-41-4	270.	2.5	ug/l	5
02171	Total Xylenes	1330-20-7	2,500.	7.5	ug/l	5
02172	Methyl tert-Butyl Ether	1634-04-4	N.D.	200.	ug/l	5
	A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level.					

Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for MTBE. The presence or concentration of this compound cannot be determined due to the presence of this interferent.

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	03/05/2003 22:56	Melissa D Mann	5
02159	BTEX, MTBE	SW-846 8021B	1	03/05/2003 22:56	Melissa D Mann	5
01146	GC VOA Water Prep	SW-846 5030B	1	03/05/2003 22:56	Melissa D Mann	n.a.



Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
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Quality Control Summary

Client Name: ChevronTexaco
Reported: 03/10/03 at 05:31 PM

Group Number: 843314

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 03064A51A	Sample number(s): 4004771-4004781							
TPH-GRO - Waters	N.D.	50.	ug/l	81	82	70-130	1	30
Benzene	N.D.	.5	ug/l	113	103	80-118	9	30
Toluene	N.D.	.5	ug/l	111	100	82-119	10	30
Ethylbenzene	N.D.	.5	ug/l	108	97	81-119	10	30
Total Xylenes	N.D.	1.5	ug/l	109	99	82-120	10	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	108	99	79-127	8	30
Batch number: 03064A51B	Sample number(s): 4004773							
TPH-GRO - Waters	N.D.	50.	ug/l	81	82	70-130	1	30

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	MAX	Conc	Conc	RPD	Dup RPD Max
Batch number: 03064A51A	Sample number(s): 4004771-4004781								
TPH-GRO - Waters	84		70-130						
Benzene	112		67-136						
Toluene	107		78-129						
Ethylbenzene	106		75-133						
Total Xylenes	107		86-132						
Methyl tert-Butyl Ether	103		66-136						
Batch number: 03064A51B	Sample number(s): 4004773								
TPH-GRO - Waters	84		70-130						

Surrogate Quality Control

Analysis Name: BTEX, MTBE
Batch number: 03064A51A

	Trifluorotoluene-F	Trifluorotoluene-F
4004771	91	91
4004772	92	91
4004773		94
4004774	90	90
4004775	93	97
4004776	100	96
4004777	91	90
4004778	89	90
4004779	100	101
4004780	89	89
4004781	89	94
Blank	94	91
LCS	93	92
LCSD	92	92
MS	91	91

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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Quality Control Summary

Client Name: ChevronTexaco
Reported: 03/10/03 at 05:31 PM

Group Number: 843314

Surrogate Quality Control

Limits: 57-146

66-136

Analysis Name: TPH-GRO - Waters
Batch number: 03064A51B

Trifluorotoluene-F

Trifluorotoluene-P

4004773	101	
Blank	93	91
LCS	93	92
LCSD	92	92
MS	91	91

Limits: 57-146

66-136

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



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