

STW

6528

AL

ENVIRONMENTAL
PROTECTION

60 APR 27 AM 8:59



Chevron

*Review
NESP m/kb
11/1/2000
(Signature)*

Chevron U.S.A. Products Company
6001 Edinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-2500
Fax (510) 842-2370

Date: April 24, 2000
To: Distribution
Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-3695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 24, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-0260

First Quarter 2000 Groundwater Monitoring at
Chevron Service Station Number 9-0260
21995 Foothill Blvd.
Hayward, CA

Monitoring Performed on February 3, 2000

Groundwater Sampling Report 000203-R-2

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



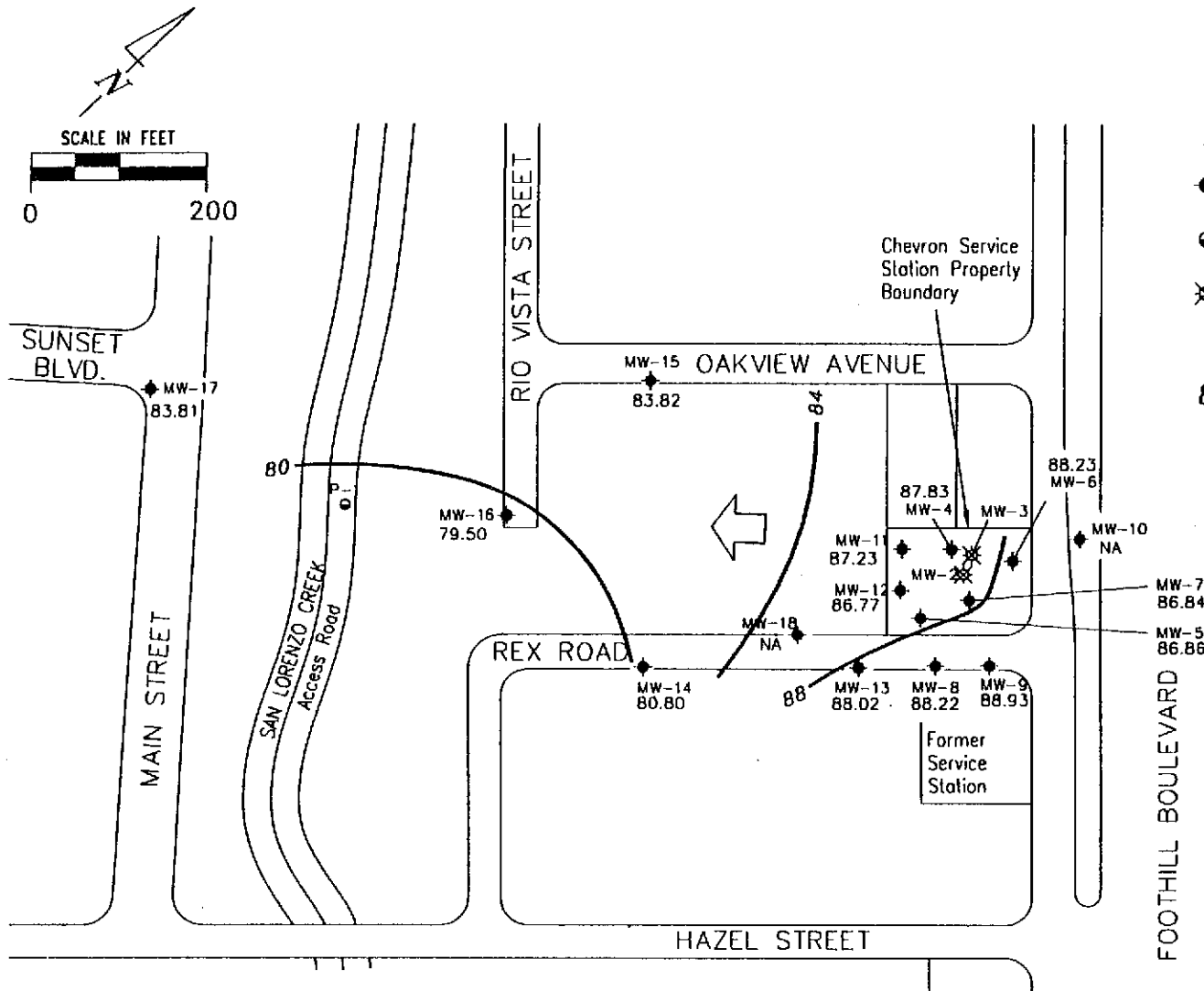
Scott Boor
Project Coordinator

SDB/pb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Madhulla Logan, Alameda County Health Care Services
Hugh Murphy, City of Hayward Fire Department
Tony Dahl, Terra Vac Corporation
Arthur Castillo
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix



EXPLANATION

- ◆ Groundwater monitoring well
- Piezometric well
- ✱ Destroyed well
- 87.83 Groundwater elevation (ft, msl)
- 84 — Groundwater elevation contour (ft, msl)
- ↖ Approximate groundwater flow direction;
Approximate gradient = 0.02
- NA Data not available



Rel. 0260-qm.dwg
Bossmap from Gettler-Ryan, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-0260
21995 Foothill Boulevard
Hayward, California

GROUNDWATER ELEVATION CONTOUR MAP,
FEBRUARY 3, 2000

FIGURE:
1
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-4															
02/05/88	--	--	--	--	--	--	--	88,000	24,000	19,000	1700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	--	--	95,000	45,000	30,000	2100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	--	--	500,000	41,000	27,000	<5000	16,000	<5000	--	--
09/27/88	100.75	--	--	--	--	--	Repeat Analysis	88,000	1200	4100	1600	12,000	230	270	--
01/05/89	100.75	87.55	13.20	--	--	--	--	64,000	41,000	29,000	2700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	--	--	110,000	34,000	24,000	2400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	--	--	240,000	36,000	31,000	3200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	--	--	130,000	33,000	28,000	2400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	--	--	110,000	41,000	32,000	2900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	--	--	180,000	32,000	30,000	2600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	--	--	170,000	31,000	30,000	2700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	--	--	130,000	21,000	24,000	2300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	--	--	240,000	27,000	33,000	2600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	--	--	97,000	23,000	18,000	1400	8800	--	--	430
02/20/96	100.73	92.83	7.90	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	--	--	59,000	11,000	11,000	740	4400	--	--	<500
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	--	--	130,000	20,000	14,000	1200	7000	--	--	21,000

CONTINUED ON NEXT PAGE

* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-4 (CONT'D)															
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	100.73	88.10	12.63	--	--	--	*	120,000	23,000	21,000	1400	8400	--	--	50,000
08/04/97	100.73	87.51	13.22	--	--	--	--	120,000	25,000	22,000	1600	8000	--	--	15,000
11/25/97	100.73	86.83	13.90	--	--	--	**	460,000	44,000	45,000	4000	19,000	--	--	290,000
02/25/98	100.73	87.03	13.70	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/21/98	100.73	88.74	11.99	--	--	--	--	100,000	11,000	8600	720	4200	--	--	3100
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	--	--	51,000	5200	8900	1200	6400	--	--	1600
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	--	--	68,800	9680	11,500	1450	7700	--	--	2080
05/10/99	100.73	87.99	12.74	--	--	--	Confirmation run	--	--	--	--	--	--	--	328
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--	--	--
02/03/00	100.73	87.83	12.90	--	--	--	--	--	--	--	--	--	--	--	--

* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-5															
02/05/88	--	--	--	--	--	--	--	80,000	16,000	15,000	2600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	--	--	77,000	42,000	38,000	2500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	--	--	470,000	39,000	32,000	<5000	16,000	<5000	--	--
09/27/88	99.97	--	--	--	--	--	Repeat analysis	48,000	1800	3500	1600	10,000	420	410	--
01/05/89	99.97	87.27	12.70	--	--	--	--	82,000	44,000	37,000	2400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	--	--	80,000	36,000	24,000	2400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	--	--	240,000	40,000	35,000	2600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	--	--	130,000	37,000	31,000	2400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	--	--	120,000	41,000	33,000	2500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	--	--	200,000	28,000	25,000	1800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	--	--	370,000	38,000	36,000	4700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	--	--	140,000	36,000	32,000	2700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	--	--	230,000	34,000	31,000	2700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	--	--	220,000	35,000	30,000	2500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02*	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	--	--	1,100,000	64,000	69,000	9200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	--	--	320,000	34,000	38,000	5800	31,000	--	--	2000
02/20/96	99.97	89.60	10.37	Sheen	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	--	--	150,000	23,000	25,000	2200	12,000	--	--	<500
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	--	--	170,000	25,000	27,000	2000	12,000	--	--	<500

CONTINUED ON NEXT PAGE

* Estimated thickness.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-5 (CONT'D)															
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	--	--	160,000	29,000	34,000	2900	16,000	--	--	<250
08/04/97	99.97	87.09	12.88	--	--	--	--	130,000	27,000	31,000	2500	13,000	--	--	<500
11/25/97	99.97	85.16	14.81	--	--	--	--	310,000*	52,000	59,000	5500	28,000	--	--	3300
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	--	--	220,000	20,000	26,000	2000	10,000	--	--	8500
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	--	--	102,000	13,300	17,200	1240	<200	--	--	7560
05/10/99	99.97	87.25	12.72	--	--	--	Confirmation run	--	--	--	--	--	--	--	<250
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--	--	--
02/03/00	99.97	86.86	13.11	--	--	--	--	--	--	--	--	--	--	--	--

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-6															
02/05/88	--	--	--	--	--	--	--	53,000	5100	4400	2100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	--	--	33,000	9200	5500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	--	--	17,000	2200	2800	1700	5100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	--	--	37,000	5000	3400	2200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	--	--	80,000	7000	4100	2000	9700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	--	--	110,000	8500	5100	2600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	--	--	59,000	5200	2600	2000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	--	--	31,000	6600	2600	2200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	--	--	66,000	5800	2900	2000	9800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	--	--	50,000	5600	2200	1800	9400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	--	--	81,000	11,000	2700	2100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	--	--	67,000	7500	1900	1800	9500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	--	--	110,000	12,000	2900	4200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	--	--	62,000	12,000	1400	2100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	--	--	61,000	7000	1500	1500	7400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	--	--	78,000	13,000	940	1900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	--	--	51,000	8600	1400	1900	7800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	--	--	--	--	--	--	--	--	--	--
02/20/96	101.43	91.71	9.72	--	--	--	--	59,000	11,000	1600	2100	9400	--	--	<500
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	--	--	84,000	11,000	960	2300	7700	--	--	<500
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	--	--	14,000	3700	160	720	1800	--	--	400
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	--	--	62,000	13,000	930	3500	8500	--	--	710
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-6 (CONT'D)															
02/25/98	101.43	86.58	14.85	--	--	--	--	30,000	2400	910	740	4000	--	--	2600
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	--	--	37,000	390	220	160	3600	--	--	1600
08/19/98	101.43	85.57	15.86	--	--	--	Confirmation run	--	--	--	--	--	--	--	1000
11/19/98	101.43	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	101.43	89.60	11.83	--	--	--	--	80	2.4	<0.5	0.68	6.2	--	--	<2.5
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	--	--	4440	23.4	<5.0	45.3	46.2	--	--	<50
02/03/00	101.43	88.23	13.20	--	--	--	--	8300	22	<10	43	140	--	--	77

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-7															
02/05/88	--	--	--	--	--	--	--	81,000	34,000	36,000	2400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	--	--	77,000	40,000	41,000	1400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	--	--	30,000	9700	8900	400	4100	<10	2600	--
01/05/89	100.91	87.93	12.98	--	--	--	--	96,000	36,000	38,000	2800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	--	--	110,000	31,000	30,000	2600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	--	--	230,000	34,000	34,000	2400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	--	--	150,000	41,000	40,000	2400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	--	--	100,000	31,000	28,000	2100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	--	--	190,000	30,000	27,000	1800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	--	--	160,000	27,000	25,000	1900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	--	--	240,000	40,000	36,000	2400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	--	--	220,000	26,000	27,000	2500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	--	--	260,000	27,000	26,000	2400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	--	--	330,000	29,000	31,000	3300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.91	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	0.50	--	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	0.50	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	2.50	--	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	2.56	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	3.06	--	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	3.56	--	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	4.06	--	--	--	--	--	--	--	--	--

CONTINUED ON NEXT PAGE

* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8															
10/27/88	--	--	--	--	--	--	--	190,000	27,000	43,000	2200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	--	--	87,000	24,000	39,000	3000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	--	--	120,000	22,000	35,000	2900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	--	--	140,000	12,000	36,000	2400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	--	--	100,000	6900	34,000	2700	16,000	--	--	650
02/20/96	99.67	89.67	10.00	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	--	--	130,000	8800	30,000	2300	14,000	--	--	<500
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	--	--	150,000	7400	33,000	2400	14,000	--	--	<500

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8 (CONT'D)															
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	--	--	140,000	11,000	38,000	3200	18,000	--	--	<250
08/04/97	99.67	87.49	12.18	--	--	--	--	140,000	8000	38,000	3500	18,000	--	--	<500
11/25/97	99.67	82.62	17.05	--	--	--	--	290,000*	15,000	71,000	7400	36,000	--	--	3600
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	--	--	110,000	2800	11,000	1200	9800	--	--	660
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	--	--	51,000	3100	25,000	2300	15,000	--	--	3100
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	--	--	104,000	2980	22,000	1960	12,800	--	--	<2500
05/10/99	99.67	88.72	10.95	--	--	--	Confirmation run	--	--	--	--	--	--	--	<333
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--	--	--
02/03/00	99.67	88.22	11.45	--	--	--	--	--	--	--	--	--	--	--	--

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-9															
10/27/88	--	--	--	--	--	--	--	50,000	2000	9900	2000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	--	--	55,000	670	8900	3400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	--	--	100,000	510	4500	2600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	--	--	130,000	540	8000	3200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	--	--	83,000	600	4600	2600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	--	--	52,000	1600	5400	3100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	--	--	100,000	520	5400	3200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	--	--	59,000	1100	5600	2500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	--	--	130,000	1900	7600	3600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	--	--	100,000	3300	8200	2800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	--	--	45,000	1300	3000	1500	7100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	--	--	220,000	540	3200	2100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	--	--	54,000	1900	3400	1700	9100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	--	--	49,000	800	780	390	3600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	--	--	180,000	2600	5400	1700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	--	--	42,000	1400	2700	1700	9000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	--	--	41,000	1600	1700	750	6500	--	--	<100
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	--	--	71,000	2700	3600	920	5900	--	--	290
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	--	--	78,000	1800	3800	2300	13,000	--	--	510
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	--	--	73,000	2600	2200	440	9600	--	--	370
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-9 (CONT'D)															
02/25/98	101.15	88.46	12.69	--	--	--	--	34,000	150	510	1300	6400	--	--	<250
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	--	--	42,000	<50	330	890	4200	--	--	<250
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	--	--	13,000	<100	200	560	2200	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	--	16,900	<50	112	506	1850	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	Confirmation run	--	--	--	--	--	--	--	<20
09/02/99	101.15	89.81	11.34	--	--	--	--	7200	<25	<25	185	493	--	--	<250
02/03/00	101.15	88.93	12.22	--	--	--	--	11,000	68	22	380	1000	--	--	66

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-10															
10/27/88	--	--	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	--	--	<50	1.6	0.81	<0.5	<0.5	--	--	<0.6
02/20/96	102.36	93.84	8.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	102.36	93.16	9.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.9	--	--	<5.0
08/27/96	102.36	90.35	12.01	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	102.36	90.84	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	<5.0
02/18/97	102.36	93.87	8.49	--	--	--	--	<50	0.7	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	102.36	91.48	10.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	102.36	89.07	13.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	102.36	89.06	13.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-10 (CONT'D)															
02/25/98	102.36	94.54	7.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	102.36	96.22	6.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	102.36	90.62	11.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	102.36	88.96	13.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	102.36	93.94	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	102.36	92.14	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	102.36	92.14	10.22	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	102.36	93.13	9.23	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/03/00	102.36	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-10 (CONT'D)															
02/25/98	102.36	94.54	7.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	102.36	96.22	6.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	102.36	90.62	11.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	102.36	88.96	13.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	102.36	93.94	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	102.36	92.14	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	102.36	92.14	10.22	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	102.36	93.13	9.23	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/03/00	102.36	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-11															
06/28/89	--	85.64	14.33	--	--	--	--	60,000	36,000	13,000	2500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	--	--	14,000	4200	1400	240	1300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	--	--	82,000	33,000	11,000	2000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	--	--	78,000	35,000	12,000	2300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	--	--	140,000	32,000	12,000	2100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	--	14.88	0.30	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	--	10.75	0.21	--	--	--	340,000	29,000	14,000	3700	24,000	--	--	--
07/02/91	99.97	--	13.97	0.02	--	--	--	130,000	27,000	14,000	2200	12,000	--	--	--
10/02/91	99.97	--	15.60	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	--	--	77,000	18,000	14,000	1900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	--	--	110,000	13,000	2100	5900	9800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	--	--	33,000	9400	3000	1800	6100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	--	--	22,000	4500	2200	560	3500	--	--	<120
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	--	--	85,000	10,000	6600	1500	6500	--	--	260
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	--	--	42,000	7100	3100	830	4200	--	--	510
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	--	--	79,000	14,000	8400	2300	9900	--	--	6900
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	--	--	34,000	5200	2200	1200	4400	--	--	5000
02/25/98	99.57	82.55	17.02	--	--	--	Confirmation run	--	--	--	--	--	--	--	5300
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	--	--	16,000	1200	<100	690	1200	--	--	540

CONTINUED ON NEXT PAGE

* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-11 (CONT'D)															
02/12/99	99.57	88.15	11.42	--	--	--	--	4200	580	41	220	470	--	--	<50
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	--	--	5150	496	43.6	150	405	--	--	<250
02/03/00	99.57	87.23	12.34	--	--	--	--	14,000	3400	150	860	1500	--	--	<250

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-12															
06/28/89	--	85.54	14.10	--	--	--	--	55,000	30,000	21,000	2900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	--	--	170,000	30,000	23,000	2700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	--	--	110,000	24,000	19,000	2300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	--	--	89,000	41,000	28,000	3300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	--	--	170,000	27,000	20,000	2200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	--	--	110,000	28,000	21,000	2400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	--	--	170,000	39,000	17,000	2400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	--	--	170,000	27,000	15,000	2600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	--	--	110,000	30,000	19,000	2000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	--	--	62,000	6600	6900	2400	9900	--	--	--
10/04/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	--	--	110,000	26,000	22,000	2300	12,000	--	--	1100
02/20/96	99.22	88.12	11.10	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	--	--	120,000	18,000	18,000	2000	11,000	--	--	710
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	--	--	160,000	24,000	22,000	1900	11,000	--	--	980
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.22	87.22	12.00	--	--	--	*	130,000	27,000	22,000	2700	15,000	--	--	6200
08/04/97	99.22	86.64	12.58	--	--	--	--	130,000	23,000	28,000	2700	13,000	--	--	11,000
11/25/97	99.22	85.30	13.92	--	--	--	--	290,000**	53,000	31,000	6400	30,000	--	--	35,000

CONTINUED ON NEXT PAGE

* Well inaccessible due to downhole equipment.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-12 (CONT'D)															
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	--	--	150,000	14,000	16,000	1800	250	--	--	66,000
05/21/98	99.22	88.04	11.18	--	--	--	Confirmation run	--	--	--	--	--	--	--	69,000
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	--	--	68,000	15,000	10,000	2000	8800	--	--	14,000
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	--	--	72,600	9920	8100	1600	7480	--	--	25,800
05/10/99	99.22	86.75	12.47	--	--	--	Confirmation run	--	--	--	--	--	--	--	32,500
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--	--	--
2/3/000	99.22	86.77	12.45	--	--	--	--	--	--	--	--	--	--	--	--

* The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-13															
06/28/89	--	85.25	13.22	--	--	--	--	54,000	12,000	10,000	1900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	--	--	120,000	10,000	10,000	2300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	--	--	87,000	6,800	10,000	2000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	--	--	53,000	12,000	14,000	2900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	--	--	90,000	8400	11,000	2000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	--	--	72,000	5500	12,000	2300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	--	--	120,000	12,000	13,000	2500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	84,000	7400	11,000	2600	13,000	--	--	--
03/25/93	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	97,000	5200	2500	7200	12,000	--	--	--
09/21/93	98.47	85.39	13.08	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	80,000	7600	9000	2900	14,000	--	--	--
03/08/94	98.47	86.72	11.75	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	78,000	5300	7600	2600	10,000	--	--	--
10/04/94	98.47	84.29	14.18	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	39,000	2300	2700	850	4600	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	98.47	85.52	12.95	--	--	--	--	47,000	7700	10,000	2900	10,000	--	--	--
02/20/96	98.47	88.61	9.86	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	59,000	5500	5500	2900	8800	--	--	<120
08/27/96	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	65,000	3500	2800	2200	6900	--	--	200
02/18/97	98.47	89.31	9.16	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	69,000	4500	4100	2500	7900	--	--	310
08/04/97	98.47	86.32	12.15	--	--	--	--	--	--	--	--	--	--	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	61,000	5700	5100	3600	9200	--	--	230
02/25/98	98.47	87.96	10.51	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	98.47	89.12	9.35	--	--	--	--	42,000	3800	1000	2000	5000	--	--	<250
08/19/98	98.47	84.47	14.00	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	98.47	--	--	--	--	--	Inaccessible	57,000	1600	440	1900	4500	--	--	<250

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-13 (CONT'D)															
02/12/99	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	--	--	30,800	473	101	1430	2800	--	--	106
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	--	--	87,000	2610	19,100	1510	12,000	--	--	<2500
02/03/00	98.47	88.02	10.45	--	--	--	--	2900	200	16	200	340	--	--	68

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-14															
08/29/90	--	78.29	21.39	--	--	--	--	970	4.0	2.0	0.7	2.0	--	1.0	--
11/06/90	--	78.06	21.62	--	--	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	--	--	1000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	--	--	1200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	--	--	1100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	--	--	4400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	--	--	1700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	--	--	9900	620	1600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	--	--	1000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	--	--	1500	300	72	65	190	--	--	<6.0
02/20/96	99.68	82.72	16.96	--	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	99.68	81.10	18.58	--	--	--	--	1600	170	39	5.0	21	--	--	6.3
08/27/96	99.68	79.89	19.79	--	--	--	--	80	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	99.68	80.13	19.55	--	--	--	--	620	49	13	7.2	22	--	--	210
02/18/97	99.68	82.37	17.31	--	--	--	--	190	14	9.6	3.1	15	--	--	<5.0
05/23/97	99.68	80.12	19.56	--	--	--	--	130	18	16	3.4	17	--	--	<5.0
08/04/97	99.68	79.80	19.88	--	--	--	--	200	8.3	7.9	4.1	10	--	--	<5.0
11/25/97	99.68	79.91	19.77	--	--	--	--	530	42	62	10	37	--	--	<5.0
02/25/98	99.68	85.40	14.28	--	--	--	--	220	26	10	7.0	22	--	--	23
05/21/98	99.68	81.90	17.78	--	--	--	--	8300	1400	48	29	59	--	--	<50
08/19/98	99.68	80.35	19.33	--	--	--	--	7900	610	390	51	300	--	--	<250
11/19/98	99.68	79.40	20.28	--	--	--	--	87	1.0	<0.5	<0.5	<0.5	--	--	27
02/12/99	99.68	81.36	18.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	99.68	80.57	19.11	--	--	--	--	1930	254	41.2	6.71	23	--	--	76.4
05/10/99	99.68	80.57	19.11	--	--	--	Confirmation run	--	--	--	--	--	--	--	<5.0
09/02/99	99.68	79.57	20.11	--	--	--	--	647	38.1	1.45	<0.5	1.32	--	--	10.8
02/03/00	99.68	80.80	18.88	--	--	--	Unable to sample	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-15															
08/29/90	--	79.48	16.58	--	--	--	--	2000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	--	--	1300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	--	--	1700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	--	--	2100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	--	--	1700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	--	--	1100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	--	--	1300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	--	--	2600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	--	--	1000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	--	--	1300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	--	--	7300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	--	--	1500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	--	--	3400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	96.06	85.08	10.98	--	--	--	--	1600	25	0.5	20	38	--	--	16
05/29/96	96.06	--	--	--	--	--	*	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	--	--	80	<0.5	<0.5	<0.5	0.7	--	--	<5.0
11/22/96	96.06	81.57	14.49	--	--	--	--	1500	14	<0.5	6.1	12	--	--	7.2
02/18/97	96.06	83.89	12.17	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	96.06	81.03	15.03	--	--	--	--	130	20	9.7	0.9	1.5	--	--	<5.0
08/04/97	96.06	80.58	15.48	--	--	--	--	60	1.3	<0.5	<0.5	1.1	--	--	<5.0
11/25/97	96.06	80.67	15.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	96.06	89.53	6.53	--	--	--	--	4300	27	<10	37	46	--	--	<50
05/21/98	96.06	83.09	12.97	--	--	--	--	430	25	<0.5	2.3	1.2	--	--	<2.5
08/19/98	96.06	81.16	14.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	96.06	80.01	16.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	96.06	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	96.06	81.67	14.39	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	96.06	80.53	15.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/03/00	96.06	83.82	12.24	--	--	--	--	480	2.5	<1.0	2.6	1.4	--	--	<5.0

* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-16															
08/29/90	--	77.26	20.89	--	--	--	--	11,000	6000	51	1100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	--	--	15,000	6300	340	1300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	--	--	16,000	6800	820	1300	1500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	--	--	45,000	7300	2200	1800	4900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	--	--	30,000	6400	530	1500	1800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	--	--	24,000	4600	450	1400	1600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	--	--	20,000	4700	240	1200	1100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	--	--	40,000	5000	980	1100	2100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	--	--	17,000	4500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	--	--	39,000	4600	410	1100	2200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	--	--	39,000	5500	1400	690	2000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	--	--	29,000	6600	1200	1400	3700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	--	--	36,000	6300	340	1200	1800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	--	--	28,000	5600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	--	--	35,000	6500	760	1000	1300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	--	--	39,000	9700	680	1300	3300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	--	--	26,000	5500	640	690	1800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	--	--	23,000	6200	1900	1500	4500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	--	--	38,000	6200	1700	1800	5700	--	--	<120
02/20/96	98.15	81.75	16.40	--	--	--	--	46,000	6600	2200	2400	7300	--	--	<250
05/29/96	98.15	79.61	18.54	--	--	--	--	54,000	6300	1600	2200	7900	--	--	<250
08/27/96	98.15	78.73	19.42	--	--	--	--	45,000	4100	260	1600	2800	--	--	<250
11/22/96	98.15	78.79	19.36	--	--	--	--	36,000	3500	120	1400	1500	--	--	260
02/18/97	98.15	80.93	17.22	--	--	--	--	62,000	5800	1300	2200	8900	--	--	160
05/23/97	98.15	78.67	19.48	--	--	--	--	32,000	4000	370	1900	2900	--	--	<250
08/04/97	98.15	78.43	19.72	--	--	--	--	26,000	3300	280	2100	1500	--	--	200
11/25/97	98.15	78.42	19.73	--	--	--	--	38,000	3900	370	2400	3000	--	--	250
02/25/98	98.15	84.13	14.02	--	--	--	--	60,000	6400	1400	2200	13,000	--	--	<1000
05/21/98	98.15	80.24	17.91	--	--	--	--	71,000	5100	1200	2300	8200	--	--	560
08/19/98	98.15	78.90	19.25	--	--	--	--	40,000	2300	740	1700	2700	--	--	<250
11/19/98	98.15	77.85	20.30	--	--	--	--	51,000	2900	<200	2200	6300	--	--	<1000
02/12/99	98.15	80.24	17.91	--	--	--	--	11,000	1100	81	810	470	--	--	130
05/10/99	98.15	79.02	19.13	--	--	--	--	52,300	4100	587	2430	8800	--	--	708
05/10/99	98.15	79.02	19.13	--	--	--	Confirmation run	--	--	--	--	--	--	--	<66.7
09/02/99	98.15	78.16	19.99	--	--	--	--	26,600	1400	1540	1480	2940	--	--	<500
02/03/00	98.15	79.50	18.65	--	--	--	--	47,000	5600	620	3000	14,000	--	--	450

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-17															
08/13/92	--	82.70	23.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.6
02/20/96	106.00	84.22	21.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	106.00	83.57	22.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	106.00	83.18	22.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	106.00	84.69	21.31	--	--	--	--	140	34	11	1.6	7.7	--	--	71
05/23/97	106.00	83.75	22.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	106.00	83.47	22.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	106.00	83.09	22.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	106.00	86.37	19.63	--	--	--	--	<50	3.8	3.3	1.3	4.2	--	--	3.5
05/21/98	106.00	95.39	10.61	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	106.00	84.26	21.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	106.00	83.64	22.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	106.00	84.16	21.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	106.00	84.55	21.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	106.00	84.55	21.45	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	106.00	83.54	22.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/03/00	106.00	83.81	22.19	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-18															
08/04/97	--	--	16.60	--	--	--	--	66,000	8600	6100	2800	12,000	--	--	190
11/25/97	--	--	16.22	--	--	--	--	90,000	8500	6000	3400	14,000	--	--	1200
02/25/98	--	--	12.75	--	--	--	--	60,000	6600	4000	2300	11,000	--	--	<120
05/21/98	--	--	15.24	--	--	--	--	70,000	4700	1800	1700	9600	--	--	880
08/19/98	--	--	16.34	--	--	--	--	93,000	4900	1700	2100	9000	--	--	<250
11/19/98	--	--	17.15	--	--	--	--	62,000	5600	2300	2700	12,000	--	--	1800
02/12/99	--	--	16.08	--	--	--	--	48,000	3700	2400	1900	8800	--	--	1900
05/10/99	--	--	14.98	--	--	--	--	54,700	3250	1770	1900	7570	--	--	1270
05/10/99	--	--	14.98	--	--	--	Confirmation run	--	--	--	--	--	--	--	<66.7
09/02/99	--	--	15.86	--	--	--	--	34,400	2120	1230	1420	5460	--	--	<500
02/03/00	--	--	15.91	--	--	--	--	46,000	2500	1100	1900	8800	--	--	<1000

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
P-1															
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--	--	--
RINSEATE															
01/05/89	--	--	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
TRIP BLANK															
01/05/89	--	--	--	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	--	--	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
02/20/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
05/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.			Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
TRIP BLANK (CONT'D)															
02/12/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/26/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0
05/10/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
09/02/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/03/00	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 19, 1998. Earlier field data and analytical results are drawn from the August 19, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

DCE = 1,2 - Dichloroethane

EDB = Ethylene dibromide

Total fuel & aromatic volatile hydrocarbons = EPA Method 524.2/8240

Analytical Appendix



Sequoia
Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673

18 February, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron

Enclosed are the results of analyses for samples received by the laboratory on 04-Feb-00 09:05. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Melissa Brewer
Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6	W002171-01	Water	03-Feb-00 15:07	04-Feb-00 09:05
MW-9	W002171-02	Water	03-Feb-00 15:46	04-Feb-00 09:05
MW-11	W002171-03	Water	03-Feb-00 15:26	04-Feb-00 09:05
MW-13	W002171-04	Water	03-Feb-00 16:55	04-Feb-00 09:05
MW-15	W002171-05	Water	03-Feb-00 14:05	04-Feb-00 09:05
MW-16	W002171-06	Water	03-Feb-00 16:12	04-Feb-00 09:05
MW-17	W002171-07	Water	03-Feb-00 14:30	04-Feb-00 09:05
MW-18	W002171-08	Water	03-Feb-00 16:30	04-Feb-00 09:05
TB	W002171-09	Water	03-Feb-00 00:00	04-Feb-00 09:05

Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (W002171-01) Water Sampled: 03-Feb-00 15:07 Received: 04-Feb-00 09:05 P-02									
Purgeable Hydrocarbons	8300	1000	ug/l	20	0B14001	14-Feb-00	14-Feb-00	EPA	
Benzene	22	10	"	"	"	"	"	8015M/8020	
Toluene	ND	10	"	"	"	"	"	"	
Ethylbenzene	43	10	"	"	"	"	"	"	
Xylenes (total)	140	10	"	"	"	"	"	"	
Methyl tert-butyl ether	77	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		150 %	70-130		"	"	"	"	S-04
MW-9 (W002171-02) Water Sampled: 03-Feb-00 15:46 Received: 04-Feb-00 09:05 P-02									
Purgeable Hydrocarbons	11000	1000	ug/l	20	0B14001	14-Feb-00	14-Feb-00	EPA	
Benzene	68	10	"	"	"	"	"	8015M/8020	
Toluene	22	10	"	"	"	"	"	"	
Ethylbenzene	380	10	"	"	"	"	"	"	
Xylenes (total)	1000	10	"	"	"	"	"	"	
Methyl tert-butyl ether	66	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		174 %	70-130		"	"	"	"	S-04
MW-11 (W002171-03) Water Sampled: 03-Feb-00 15:26 Received: 04-Feb-00 09:05 P-02									
Purgeable Hydrocarbons	14000	5000	ug/l	100	0B14001	14-Feb-00	14-Feb-00	EPA	
Benzene	3400	50	"	"	"	"	"	8015M/8020	
Toluene	150	50	"	"	"	"	"	"	
Ethylbenzene	860	50	"	"	"	"	"	"	
Xylenes (total)	1500	50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		101 %	70-130		"	"	"	"	





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-13 (W002171-04) Water Sampled: 03-Feb-00 16:55 Received: 04-Feb-00 09:05 P-01									
Purgeable Hydrocarbons	2900	1000	ug/l	20	0B14002	14-Feb-00	14-Feb-00	EPA	
Benzene	200	10	"	"	"	"	"	8015M/8020	
Toluene	16	10	"	"	"	"	"	"	
Ethylbenzene	200	10	"	"	"	"	"	"	
Xylenes (total)	340	10	"	"	"	"	"	"	
Methyl tert-butyl ether	68	50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		110 %	70-130		"	"	"	"	
MW-15 (W002171-05) Water Sampled: 03-Feb-00 14:05 Received: 04-Feb-00 09:05 P-01									
Purgeable Hydrocarbons	480	100	ug/l	2	0B14002	14-Feb-00	14-Feb-00	EPA	
Benzene	2.5	1.0	"	"	"	"	"	8015M/8020	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	2.6	1.0	"	"	"	"	"	"	
Xylenes (total)	1.4	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		90.3 %	70-130		"	"	"	"	
MW-16 (W002171-06) Water Sampled: 03-Feb-00 16:12 Received: 04-Feb-00 09:05 P-01									
Purgeable Hydrocarbons	47000	5000	ug/l	100	0B14002	14-Feb-00	14-Feb-00	EPA	
Benzene	5600	50	"	"	"	"	"	8015M/8020	
Toluene	620	50	"	"	"	"	"	"	
Ethylbenzene	3000	50	"	"	"	"	"	"	
Xylenes (total)	14000	50	"	"	"	"	"	"	
Methyl tert-butyl ether	450	250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		103 %	70-130		"	"	"	"	

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Melissa Brewer, Project Manager





Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673

Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA. 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-17 (W002171-07) Water Sampled: 03-Feb-00 14:30 Received: 04-Feb-00 09:05									
Purgeable Hydrocarbons	ND	50	ug/l	1	0B14002	14-Feb-00	14-Feb-00	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		116 %	70-130	"	"	"	"	"	
MW-18 (W002171-08) Water Sampled: 03-Feb-00 16:30 Received: 04-Feb-00 09:05									
Purgeable Hydrocarbons	46000	20000	ug/l	400	0B11001	11-Feb-00	11-Feb-00	EPA	P-01
Benzene	2500	200	"	"	"	"	"	8015M/8020	
Toluene	1100	200	"	"	"	"	"	"	
Ethylbenzene	1900	200	"	"	"	"	"	"	
Xylenes (total)	8800	200	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1000	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		103 %	70-130	"	"	"	"	"	
TB (W002171-09) Water Sampled: 03-Feb-00 00:00 Received: 04-Feb-00 09:05									
Purgeable Hydrocarbons	ND	50	ug/l	1	0B11001	11-Feb-00	11-Feb-00	EPA	
Benzene	ND	0.50	"	"	"	"	"	8015M/8020	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		100 %	70-130	"	"	"	"	"	

Sequoia Analytical - Walnut Creek

Melissa Brewer, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673

Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0B11001: Prepared 11-Feb-00 Using EPA 5030B [P/T]										
Blank (0B11001-BLK1)										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	31.1		"	30.0		104	70-130			
LCS (0B11001-BS1)										
Benzene	20.0	0.50	ug/l	20.0		100	70-130			
Toluene	20.3	0.50	"	20.0		101	70-130			
Ethylbenzene	18.7	0.50	"	20.0		93.5	70-130			
Xylenes (total)	66.1	0.50	"	60.0		110	70-130			
Surrogate: a,a,a-Trifluorotoluene	27.9		"	30.0		93.0	70-130			
Matrix Spike (0B11001-MS1)										
Source: W002168-13										
Benzene	17.9	0.50	ug/l	20.0	ND	89.5	70-130			
Toluene	18.1	0.50	"	20.0	ND	90.5	70-130			
Ethylbenzene	15.9	0.50	"	20.0	ND	79.5	70-130			
Xylenes (total)	58.8	0.50	"	60.0	ND	98.0	70-130			
Surrogate: a,a,a-Trifluorotoluene	24.5		"	30.0		81.7	70-130			
Matrix Spike Dup (0B11001-MSD1)										
Source: W002168-13										
Benzene	20.0	0.50	ug/l	20.0	ND	100	70-130	11.1	20	
Toluene	20.4	0.50	"	20.0	ND	102	70-130	11.9	20	
Ethylbenzene	19.1	0.50	"	20.0	ND	95.5	70-130	18.3	20	
Xylenes (total)	66.3	0.50	"	60.0	ND	111	70-130	12.0	20	
Surrogate: a,a,a-Trifluorotoluene	27.3		"	30.0		91.0	70-130			

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.


Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA. 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

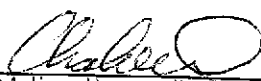
Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0B14001: Prepared 14-Feb-00 Using EPA 5030B [P/T]										
Blank (0B14001-BLK1)										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	28.5		"	30.0		95.0	70-130			
LCS (0B14001-BS1)										
Benzene	18.6	0.50	ug/l	20.0		93.0	70-130			
Toluene	18.8	0.50	"	20.0		94.0	70-130			
Ethylbenzene	20.2	0.50	"	20.0		101	70-130			
Xylenes (total)	60.8	0.50	"	60.0		101	70-130			
Surrogate: a,a,a-Trifluorotoluene	29.2		"	30.0		97.3	70-130			
Matrix Spike (0B14001-MS1)										
Source: W002304-03										
Benzene	19.5	0.50	ug/l	20.0	ND	97.5	70-130			
Toluene	19.9	0.50	"	20.0	ND	99.5	70-130			
Ethylbenzene	19.3	0.50	"	20.0	ND	96.5	70-130			
Xylenes (total)	65.1	0.50	"	60.0	ND	108	70-130			
Surrogate: a,a,a-Trifluorotoluene	27.8		"	30.0		92.7	70-130			
Matrix Spike Dup (0B14001-MSD1)										
Source: W002304-03										
Benzene	18.2	0.50	ug/l	20.0	ND	91.0	70-130	6.90	20	
Toluene	18.7	0.50	"	20.0	ND	93.5	70-130	6.22	20	
Ethylbenzene	17.9	0.50	"	20.0	ND	89.5	70-130	7.53	20	
Xylenes (total)	61.5	0.50	"	60.0	ND	103	70-130	5.69	20	
Surrogate: a,a,a-Trifluorotoluene	28.4		"	30.0		94.7	70-130			

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.


Melissa Brewer, Project Manager





Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673

Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0B14002: Prepared 14-Feb-00 Using EPA 5030B [P/T]										
Blank (0B14002-BLK1)										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	34.3		"	30.0		114	70-130			
LCS (0B14002-BS1)										
Benzene	20.9	0.50	ug/l	20.0		104	70-130			
Toluene	20.8	0.50	"	20.0		104	70-130			
Ethylbenzene	21.8	0.50	"	20.0		109	70-130			
Xylenes (total)	65.9	0.50	"	60.0		110	70-130			
Surrogate: a,a,a-Trifluorotoluene	27.6		"	30.0		92.0	70-130			
Matrix Spike (0B14002-MS1)										
Source: W002304-07										
Benzene	22.1	0.50	ug/l	20.0	ND	111	70-130			
Toluene	22.3	0.50	"	20.0	ND	111	70-130			
Ethylbenzene	22.1	0.50	"	20.0	ND	111	70-130			
Xylenes (total)	67.5	0.50	"	60.0	ND	113	70-130			
Surrogate: a,a,a-Trifluorotoluene	31.8		"	30.0		106	70-130			
Matrix Spike Dup (0B14002-MSD1)										
Source: W002304-07										
Benzene	21.6	0.50	ug/l	20.0	ND	108	70-130	2.29	20	
Toluene	21.5	0.50	"	20.0	ND	108	70-130	3.65	20	
Ethylbenzene	21.6	0.50	"	20.0	ND	108	70-130	2.29	20	
Xylenes (total)	64.2	0.50	"	60.0	ND	107	70-130	5.01	20	
Surrogate: a,a,a-Trifluorotoluene	31.5		"	30.0		105	70-130			

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Melissa Brewer, Project Manager





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose CA, 95112

Project: Chevron
Project Number: Chevron # 9-0260
Project Manager: Scott Boor

Reported:
18-Feb-00 07:44

Notes and Definitions

- P-01 Chromatogram Pattern: Gasoline C6-C12
- P-02 Chromatogram Pattern: Gasoline C6-C12 + Unidentified Hydrocarbons <C6
- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

Sequoia Analytical - Walnut Creek

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Melissa Brewer, Project Manager



Fax copy of Lab Report and COC to Chevron Contact:

☐ Yes
☐ No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number <u>9-0260</u>		Chevron Contact Name) <u>Brett Hunter</u>	
	Facility Address <u>21995 Foothill Blvd., Hayward</u>		(Phone) <u>(925) 842-8695</u>	
	Consultant Project Number <u>000203 R-2</u>		Laboratory Name <u>Sequoia</u>	
	Consultant Name <u>Blaine Tech Services, Inc.</u>		Laboratory Service Order <u>9144488</u>	
	Address <u>1680 Rogers Ave., San Jose</u>		Laboratory Service Code <u>ZZ07790</u>	
Project Contact (Name) <u>Scott Boor</u>		Samples collected by (Name) <u>[Signature]</u>		
(Phone) <u>408-573-0555</u> (Fax) <u>408-573-7771</u>		Signature <u>[Signature]</u>		

State Method: ☒ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Remarks
MW-12			X	2/3	X													Lab Sample No.
MW-6	3	W		15:07														01A-U
MW-9				15:46														02
MW-11				15:26														03
MW-13				16:55														04

MW-15				14:09														05
MW-16				16:12														06
MW-17				14:30														07
MW-18				16:30														08 V
TB	2	W	X	12:00														09A-B

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>BTS</u>	Date/Time <u>2/4/00 9:05</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>2/4/00 9:05</u>	Iced Y/N	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>BTS</u>	Date/Time <u>2/4/00</u>	Received By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>2/7 15:07</u>	Iced Y/N	
Relinquished By (Signature) <u>[Signature]</u>	Organization <u>BTS</u>	Date/Time <u>2/7 15:07</u>	Received For Laboratory By (Signature) <u>[Signature]</u>	Organization <u>Sequoia</u>	Date/Time <u>2/7 15:07</u>	Iced Y/N	

Field Data Sheets

WELL GAUGING DATA

Project # 000203 R-2 Date 2-3-00 Client Cherron

Site 21995 Foothill Blvd. Hayward, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-4	4					12.90	22.50		
MW-5	4					13.11	17.95		
MW-6	4	odor				13.20	16.56		
MW-7	4					14.07	18.16		
MW-8	4					11.45	17.75		
MW-9	4	odor				12.22	17.15		
MW-10	(Inaccessible) well under Tan Bark + dirt								
MW-11	4					12.34	18.78		
MW-12	4					12.45	20.45		
MW-13	4	odor				10.45	17.74		
MW-14	2					18.88	40.81		
MW-15	2					12.24	21.89		
MW-16	2	odor				18.65	37.91		
MW-17	2					22.19	33.19		
MW-18	2	odor				15.91	24.95		

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203 R-2</u>	Station #: <u>9-0260</u>
Sampler: <u>SR</u>	Date: <u>2-3-00</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>16.56</u>	Depth to Water: <u>13.20</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☒ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump

Other: _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port

Other: _____

<u>2.1</u>	X	<u>3</u>	=	<u>6.3</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>14:53</u>	<u>64.6</u>	<u>6.8</u>	<u>1356</u>	<u>2.5</u>	<u>turbid</u>
<u>14:58</u>	<u>65.7</u>	<u>6.9</u>	<u>1342</u>	<u>4.5</u>	<u>mild odor</u>
<u>15:03</u>	<u>65.3</u>	<u>7.0</u>	<u>1338</u>	<u>6.5</u>	<u>/</u>

Did well dewater? Yes ☒ <u>No</u>	Gallons actually evacuated: <u>6.5</u>				
Sampling Time: <u>15:07</u>	Sampling Date: <u>2-3-00</u>				
Sample I.D.: <u>MW-6</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs				
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:					
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:					
D.O. (if req'd):	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge:</td> <td style="width: 50%; text-align: center;">mg/L</td> </tr> <tr> <td>Post-purge:</td> <td style="text-align: center;">mg/L</td> </tr> </table>	Pre-purge:	mg/L	Post-purge:	mg/L
Pre-purge:	mg/L				
Post-purge:	mg/L				
C.R.P. (if req'd):	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge:</td> <td style="width: 50%; text-align: center;">mV</td> </tr> <tr> <td>Post-purge:</td> <td style="text-align: center;">mV</td> </tr> </table>	Pre-purge:	mV	Post-purge:	mV
Pre-purge:	mV				
Post-purge:	mV				

CHEVRON WELL MONITORING DATA SHEET

Project #: 000203 R-2	Station #: 9-0260
Sampler: SR	Date: 2-3-00
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 17.15	Depth to Water: 12.22
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other:	Sampling Method: Bailer Disposable Bailer Extraction Port Other:
--	---

3.2	X	3	=	9.6	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:40	61.2	6.9	1178	3.5	odor
15:41	62.6	7.0	1073	7	turbid
15:42	62.3	7.0	1024	10	✓

Did well dewater? Yes (No)	Gallons actually evacuated: 10
Sampling Time: 15:46	Sampling Date: 2-3-00
Sample I.D.: MW-9	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203 R-2</u>	Station #: <u>9-0260</u>
Sampler: <u>SR</u>	Date: <u>2-3-00</u>
Well I.D.: <u>MW-11</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>18.78</u>	Depth to Water: <u>12.34</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Middleburg <u>Electric Submersible</u> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other: _____
--	---

<u>4.1</u> 1 Case Volume (Gals.)	X	<u>3</u> Specified Volumes	=	<u>12.3</u> Calculated Volume	Gals.
-------------------------------------	---	-------------------------------	---	----------------------------------	-------

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:20	61.6	6.5	1180 ✓	4.5	odor
15:21	64.0	6.4	1330	9	turbid
15:22	63.9	6.6	1359	13	/

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>13</u>
Sampling Time: <u>15:26</u>	Sampling Date: <u>2-3-00</u>
Sample I.D.: <u>MW-11</u>	Laboratory: <u>(Sequoia)</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000203 R-2	Station #: 9-0260
Sampler: SR	Date: 2-3-00
Well I.D.: MW-13	Well Diameter: 2 3 4 6 8
Total Well Depth: 17.74	Depth to Water: 10.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: **Bailer**
 Disposable Bailer
 Middleburg
Electric Submersible
 Extraction Pump

Sampling Method: **Bailer**
Disposable Bailer
 Extraction Port
 Other: _____

Other: _____

4.7	X	3	=	14.1	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
16:45	55.8	6.8	970	5	Heavy silt
16:47	57.3	6.6	991	10	Odor
16:51	57.9	6.7	1031	15	

Did well dewater? Yes No	Gallons actually evacuated: 15
Sampling Time: 16:55	Sampling Date: 2-3-00
Sample I.D.: MW-13	Laboratory: Sequoia CORE N. Creek Assoc. Labs
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000203 R-2	Station #: 9-0260
Sampler: SR	Date: 2-3-00
Well I.D.: MW-14	Well Diameter: (2) 3 4 6 8
Total Well Depth: 40.81	Depth to Water: 18.88
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: **Bailer**
(Disposable Bailer)
 Middleburg
 Electric Submersible
 Extraction Pump

Sampling Method: **Bailer**
(Disposable Bailer)
 Extraction Port
 Other: _____

Other: _____

3.5	X	3	=	10.5	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:45					Well Inaccessible due to large Amount of H₂O formed puddle.

Did well dewater?	Yes	No	Gallons actually evacuated:
Sampling Time:	Sampling Date: 2-3-00		
Sample I.D.: MW-14	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs		
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:			
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203 R-2</u>	Station #: <u>9-0260</u>
Sampler: <u>SR</u>	Date: <u>2-3-00</u>
Well I.D.: <u>MW-15</u>	Well Diameter: <u>(2)</u> 3 4 6 8
Total Well Depth: <u>21.89</u>	Depth to Water: <u>12.24</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> Extraction Port Other: _____
--	---

<u>1.5</u>	X	<u>3</u>	=	<u>4.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
13:55	65.4	6.7	1066	1.5	cloudy ✓
13:58	65.5	6.8	1097	3.0	
14:01	65.1	6.8	1140	4.5	

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>4.5</u>
Sampling Time: <u>14:05</u>	Sampling Date: <u>2-3-00</u>
Sample I.D.: <u>MW-15</u>	Laboratory: <u>(Sequoia)</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>(TPH-G BTEX MTBE)</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV
	Post-purge: mg/L
	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000203 R-2	Station #: 9-0260
Sampler: SR	Date: 2-3-00
Well I.D.: MW-16	Well Diameter: ② 3 4 6 8
Total Well Depth: 37.91	Depth to Water: 18.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☒ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port

Other: _____

Other: _____

<u>3.0</u> 1 Case Volume (Gals.)	X	<u>3</u> Specified Volumes	=	<u>9</u> Calculated Volume	Gals.
-------------------------------------	---	-------------------------------	---	-------------------------------	-------

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
15:58	62.6	6.3	1111	3	turbid
16:03	63.5	6.4	1166	6	
16:08	63.2	6.3	1158	9	✓ mild odor

Did well dewater? Yes ☐ No ☒ Gallons actually evacuated: **9**

Sampling Time: **16:12** Sampling Date: **2-3-00**

Sample I.D.: **MW-16** Laboratory: **(Sequoia)** CORE N. Creek Assoc. Labs

Analyzed for: **(TPH-G BTEX MTBE)** TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
--------------------	------------	----	-------------	----

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>000203 R-2</u>	Station #: <u>9-0260</u>
Sampler: <u>SR</u>	Date: <u>2-3-00</u>
Well I.D.: <u>MW-17</u>	Well Diameter: <u>②</u> 3 4 6 8 <u> </u>
Total Well Depth: <u>33.19</u>	Depth to Water: <u>22.19</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☒ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port
 Other:

Other:

<u>1.7</u>	X	<u>3</u>	=	<u>5.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
14:20	64.7	7.1	840	2	turbid
14:24	65.1	7.1	954	4	
14:27	65.0	7.1	1013	5.5	✓

Did well dewater? Yes ☐ No ☒	Gallons actually evacuated: <u>5.5</u>		
Sampling Time: <u>14:30</u>	Sampling Date: <u>2-3-00</u>		
Sample I.D.: <u>MW-17</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs		
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: <u> </u>			
Duplicate I.D.: <u> </u> Analyzed for: TPH-G BTEX MTBE TPH-D Other: <u> </u>			
D.O. (if req'd):	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge: <u> </u> mg/L</td> <td style="width: 50%;">Post-purge: <u> </u> mg/L</td> </tr> </table>	Pre-purge: <u> </u> mg/L	Post-purge: <u> </u> mg/L
Pre-purge: <u> </u> mg/L	Post-purge: <u> </u> mg/L		
O.R.P. (if req'd):	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Pre-purge: <u> </u> mV</td> <td style="width: 50%;">Post-purge: <u> </u> mV</td> </tr> </table>	Pre-purge: <u> </u> mV	Post-purge: <u> </u> mV
Pre-purge: <u> </u> mV	Post-purge: <u> </u> mV		

CHEVRON WELL MONITORING DATA SHEET

Project #: 000203 R-2	Station #: 9-0260
Sampler: SR	Date: 2-3-00
Well I.D.: MW-18	Well Diameter: ② 3 4 6 8 <u> </u>
Total Well Depth: 24.95	Depth to Water: 15.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
~~Disposable Bailer~~
 Middleburg
 Electric Submersible
 Extraction Pump
 Other:

Sampling Method: Bailer
~~Disposable Bailer~~
 Extraction Port
 Other:

<u>1.4</u>	X	<u>3</u>	=	<u>4.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
16:20	65.0	7.0	978	1.5	turbid
16:23	66.0	6.9	968	3.0	✓
16:26	66.2	7.0	954	4.5	✓ odor

Did well dewater? Yes (No)	Gallons actually evacuated: 4.5
Sampling Time: 16:30	Sampling Date: 2-3-00
Sample I.D.: MW-18	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L
O.R.P. (if req'd):	Pre-purge: <u> </u> mV Post-purge: <u> </u> mV