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ENVIRONMENTAL
PROTECTION

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Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: 3-30-00

To: Distribution

Re: Groundwater Monitoring Report, 9-0260

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

March 30, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

4th Quarter 1999 Monitoring at 9-0260

Fourth Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-0260
21995 Foothill Blvd.
Hayward, CA

Monitoring Performed on December 9, 1999

Groundwater Sampling Report 991209-Z-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



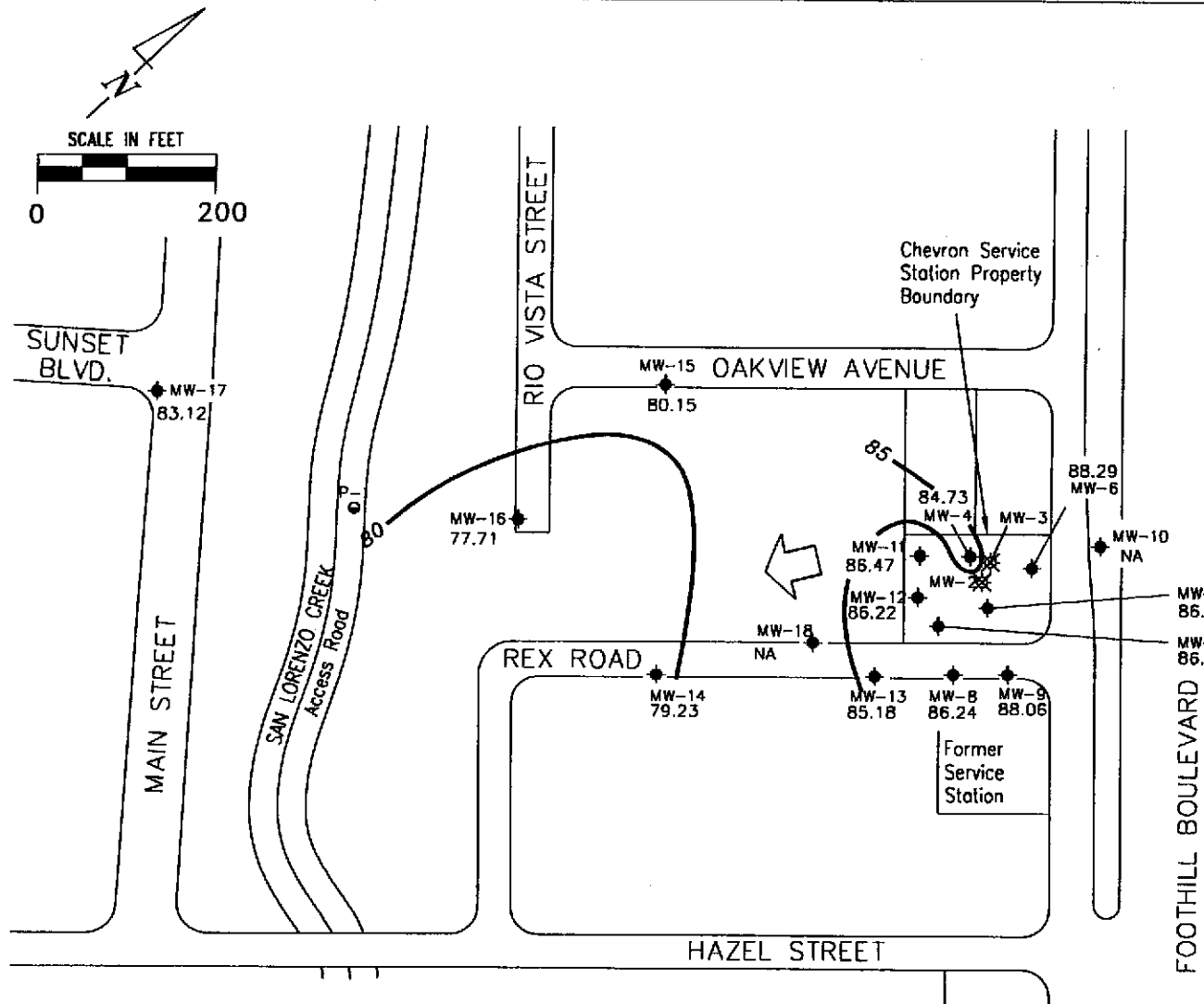
Scott Boor
Project Coordinator

SDB/ew

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: ~~Madhulla~~ Logan, Alameda County Health Care Services
Hugh Murphy, City of Hayward Fire Department
Tony Dahl, Terra Vac Corporation
Arthur Castillo
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix



EXPLANATION

- ◆ Groundwater monitoring well
- Piezometric well
- ✱ Destroyed well
- 88.29 Groundwater elevation (ft, msl)
- 80 — Groundwater elevation contour (ft, msl)
- ↖ Approximate groundwater flow direction;
Approximate gradient = 0.02
- NA Data not available



Ref. 0260-qm.dwg
Base map from Gettler-Ryan, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-0260
21995 Foothill Boulevard
Hayward, California

GROUNDWATER ELEVATION CONTOUR MAP,
DECEMBER 9, 1999

FIGURE:
1
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-4															
02/05/88	--	--	--	--	--	--	--	88,000	24,000	19,000	1700	10,000	--	--	--
06/15/88	--	87.83	12.92	--	--	--	--	95,000	45,000	30,000	2100	17,000	--	--	--
09/27/88	100.75	86.53	14.22	--	--	--	--	500,000	41,000	27,000	<5000	16,000	<5000	--	--
09/27/88	100.75	--	--	--	--	--	Repeat Analysis	88,000	1200	4100	1600	12,000	230	270	--
01/05/89	100.75	87.55	13.20	--	--	--	--	64,000	41,000	29,000	2700	14,000	--	--	--
04/06/89	100.75	88.43	12.32	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.75	86.50	14.25	--	--	--	--	110,000	34,000	24,000	2400	13,000	--	--	--
10/03/89	100.75	86.00	14.75	--	--	--	--	240,000	36,000	31,000	3200	19,000	--	--	--
01/04/90	100.75	86.00	14.75	--	--	--	--	130,000	33,000	28,000	2400	14,000	--	--	--
04/03/90	100.75	86.94	13.81	--	--	--	--	110,000	41,000	32,000	2900	17,000	--	--	--
07/03/90	100.75	86.69	14.06	--	--	--	--	180,000	32,000	30,000	2600	15,000	--	--	--
11/06/90	100.75	85.09	15.66	--	--	--	--	170,000	31,000	30,000	2700	17,000	--	--	--
01/04/91	100.75	85.87	15.18	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.75	89.75	11.00	--	--	--	--	130,000	21,000	24,000	2300	14,000	--	--	--
07/02/91	100.75	86.50	14.25	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.75	84.59	16.16	--	--	--	--	240,000	27,000	33,000	2600	16,000	--	--	--
01/02/92	100.75	85.49	15.26	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.75	88.37	12.38	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	100.75	84.05	16.68	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.73	84.58	16.17	--	--	--	--	1,300,000	17,000	41,000	12,000	90,000	--	--	--
03/25/93	100.73	90.23	10.50	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.73	87.89	12.84	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	100.73	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	100.73	89.36	11.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.73	88.43	12.30	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	100.73	86.08	14.65	--	--	--	--	97,000	23,000	18,000	1400	8800	--	--	430
02/20/96	100.73	92.83	7.90	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.73	89.73	11.00	--	--	--	--	59,000	11,000	11,000	740	4400	--	--	<500
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	--	--	130,000	20,000	14,000	1200	7000	--	--	21,000

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-4 (CONT'D)															
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	100.73	88.10	12.63	--	--	--	*	120,000	23,000	21,000	1400	8400	--	--	50,000
08/04/97	100.73	87.51	13.22	--	--	--	--	120,000	25,000	22,000	1600	8000	--	--	15,000
11/25/97	100.73	86.83	13.90	--	--	--	**	460,000	44,000	45,000	4000	19,000	--	--	290,000
02/25/98	100.73	87.03	13.70	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/21/98	100.73	88.74	11.99	--	--	--	--	100,000	11,000	8600	720	4200	--	--	3100
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	--	--	51,000	5200	8900	1200	6400	--	--	1600
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	100.73	87.99	12.74	--	--	--	--	68,800	9680	11,500	1450	7700	--	--	2080
05/10/99	100.73	87.99	12.74	--	--	--	Confirmation run	--	--	--	--	--	--	--	328
09/02/99	100.73	85.14	15.59	--	--	--	--	--	--	--	--	--	--	--	--
12/09/99	100.73	84.73	16.00	--	--	--	--	82,400	16,200	10,300	2000	7480	--	--	<250

* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-5															
02/05/88	--	--	--	--	--	--	--	80,000	16,000	15,000	2600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	--	--	77,000	42,000	38,000	2500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	--	--	470,000	39,000	32,000	<5000	16,000	<5000	--	--
09/27/88	99.97	--	--	--	--	--	Repeat analysis	48,000	1800	3500	1600	10,000	420	410	--
01/05/89	99.97	87.27	12.70	--	--	--	--	82,000	44,000	37,000	2400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	--	--	80,000	36,000	24,000	2400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	--	--	240,000	40,000	35,000	2600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	--	--	130,000	37,000	31,000	2400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	--	--	120,000	41,000	33,000	2500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	--	--	200,000	28,000	25,000	1800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	--	--	370,000	38,000	36,000	4700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	--	--	140,000	36,000	32,000	2700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	--	--	230,000	34,000	31,000	2700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	--	--	220,000	35,000	30,000	2500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02*	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	--	--	1,100,000	64,000	69,000	9200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	--	--	320,000	34,000	38,000	5800	31,000	--	--	2000

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* Estimated thickness.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-5 (CONT'D)															
02/20/96	99.97	89.60	10.37	Sheen	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	--	--	150,000	23,000	25,000	2200	12,000	--	--	<500
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	--	--	170,000	25,000	27,000	2000	12,000	--	--	<500
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	--	--	160,000	29,000	34,000	2900	16,000	--	--	<250
08/04/97	99.97	87.09	12.88	--	--	--	--	130,000	27,000	31,000	2500	13,000	--	--	<500
11/25/97	99.97	85.16	14.81	--	--	--	--	310,000*	52,000	59,000	5500	28,000	--	--	3300
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	--	--	220,000	20,000	26,000	2000	10,000	--	--	8500
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.97	87.25	12.72	--	--	--	--	102,000	13,300	17,200	1240	<200	--	--	7560
05/10/99	99.97	87.25	12.72	--	--	--	Confirmation run	--	--	--	--	--	--	--	<250
09/02/99	99.97	85.18	14.79	--	--	--	--	--	--	--	--	--	--	--	--
12/09/99	99.97	86.07	13.90	--	--	--	--	128,000	21,900	23,800	2030	13,200	--	--	<250

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-6															
02/05/88	--	--	--	--	--	--	--	53,000	5100	4400	2100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	--	--	33,000	9200	5500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	--	--	17,000	2200	2800	1700	5100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	--	--	37,000	5000	3400	2200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	--	--	80,000	7000	4100	2000	9700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	--	--	110,000	8500	5100	2600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	--	--	59,000	5200	2600	2000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	--	--	31,000	6600	2600	2200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	--	--	66,000	5800	2900	2000	9800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	--	--	50,000	5600	2200	1800	9400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	--	--	81,000	11,000	2700	2100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	--	--	67,000	7500	1900	1800	9500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	--	--	110,000	12,000	2900	4200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	--	--	62,000	12,000	1400	2100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	--	--	61,000	7000	1500	1500	7400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	--	--	78,000	13,000	940	1900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	--	--	51,000	8600	1400	1900	7800	--	--	--
11/28/95	101.43	86.80	14.63	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-6 (CONT'D)															
02/20/96	101.43	91.71	9.72	--	--	--	--	59,000	11,000	1600	2100	9400	--	--	<500
05/29/96	101.43	90.49	10.94	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	--	--	84,000	11,000	960	2300	7700	--	--	<500
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	--	--	14,000	3700	160	720	1800	--	--	400
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	--	--	62,000	13,000	930	3500	8500	--	--	710
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	--	--	30,000	2400	910	740	4000	--	--	2600
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	--	--	37,000	390	220	160	3600	--	--	1600
08/19/98	101.43	85.57	15.86	--	--	--	Confirmation run	--	--	--	--	--	--	--	1000
11/19/98	101.43	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	101.43	89.60	11.83	--	--	--	--	80	2.4	<0.5	0.68	6.2	--	--	<2.5
05/10/99	101.43	88.43	13.00	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	101.43	85.71	15.72	--	--	--	--	4440	23.4	<5.0	45.3	46.2	--	--	<50
12/09/99	101.43	88.29	13.14	--	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-7															
02/05/88	--	--	--	--	--	--	--	81,000	34,000	36,000	2400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	--	--	77,000	40,000	41,000	1400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	--	--	30,000	9700	8900	400	4100	<10	2600	--
01/05/89	100.91	87.93	12.98	--	--	--	--	96,000	36,000	38,000	2800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	--	--	110,000	31,000	30,000	2600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	--	--	230,000	34,000	34,000	2400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	--	--	150,000	41,000	40,000	2400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	--	--	100,000	31,000	28,000	2100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	--	--	190,000	30,000	27,000	1800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	--	--	160,000	27,000	25,000	1900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	--	--	240,000	40,000	36,000	2400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	--	--	220,000	26,000	27,000	2500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	--	--	260,000	27,000	26,000	2400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	--	--	330,000	29,000	31,000	3300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.91	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	0.50	--	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	0.50	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	100.91	86.53	14.62	0.30	2.00	2.50	--	--	--	--	--	--	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-7 (CONT'D)															
02/20/96	100.91	90.84	10.09	0.02	0.0625	2.56	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	3.06	--	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	3.56	--	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	4.06	--	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	4.56	--	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	--	--	8300	210	580	130	1400	--	--	<250
08/04/97	100.91	87.68	13.23	--	--	--	--	96,000	12,000	16,000	2300	14,000	--	--	3600
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	--	--	150,000	7100	15,000	1700	9600	--	--	21,000
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	100.91	87.87	13.04	--	--	--	--	11,200	384	764	116	618	--	--	<1000
05/10/99	100.91	87.87	13.04	--	--	--	Confirmation run	--	--	--	--	--	--	--	558
09/02/99	100.91	85.16	15.75	--	--	--	--	--	--	--	--	--	--	--	--
12/09/99	100.91	86.30	14.61	--	--	--	--	27,000	2390	4280	438	2470	--	--	322

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8															
10/27/88	--	--	--	--	--	--	--	190,000	27,000	43,000	2200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	--	--	87,000	24,000	39,000	3000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	--	--	120,000	22,000	35,000	2900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	--	--	140,000	12,000	36,000	2400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	--	--	100,000	6900	34,000	2700	16,000	--	--	650

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8 (CONT'D)															
02/20/96	99.67	89.67	10.00	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	--	--	130,000	8800	30,000	2300	14,000	--	--	<500
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	--	--	150,000	7400	33,000	2400	14,000	--	--	<500
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	--	--	140,000	11,000	38,000	3200	18,000	--	--	<250
08/04/97	99.67	87.49	12.18	--	--	--	--	140,000	8000	38,000	3500	18,000	--	--	<500
11/25/97	99.67	82.62	17.05	--	--	--	--	290,000*	15,000	71,000	7400	36,000	--	--	3600
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	--	--	110,000	2800	11,000	1200	9800	--	--	660
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	--	--	51,000	3100	25,000	2300	15,000	--	--	3100
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.67	88.72	10.95	--	--	--	--	104,000	2980	22,000	1960	12,800	--	--	<2500
05/10/99	99.67	88.72	10.95	--	--	--	Confirmation run	--	--	--	--	--	--	--	<333
09/02/99	99.67	89.40	10.27	--	--	--	--	--	--	--	--	--	--	--	--
12/09/99	99.67	86.24	13.43	--	--	--	--	107,000	2830	23,000	2020	17,300	--	--	<500

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-9															
10/27/88	--	--	--	--	--	--	--	50,000	2000	9900	2000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	--	--	55,000	670	8900	3400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	--	--	100,000	510	4500	2600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	--	--	130,000	540	8000	3200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	--	--	83,000	600	4600	2600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	--	--	52,000	1600	5400	3100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	--	--	100,000	520	5400	3200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	--	--	59,000	1100	5600	2500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	--	--	130,000	1900	7600	3600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	--	--	100,000	3300	8200	2800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	--	--	45,000	1300	3000	1500	7100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	--	--	220,000	540	3200	2100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	--	--	54,000	1900	3400	1700	9100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	--	--	49,000	800	780	390	3600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	--	--	180,000	2600	5400	1700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	--	--	42,000	1400	2700	1700	9000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	--	--	41,000	1600	1700	750	6500	--	--	<100
05/29/96	101.15	90.34	10.81	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	--	--	71,000	2700	3600	920	5900	--	--	290
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-9 (CONT'D)															
02/18/97	101.15	91.49	9.66	0.01	--	--	--	78,000	1800	3800	2300	13,000	--	--	510
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	--	--	73,000	2600	2200	440	9600	--	--	370
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	--	--	34,000	150	510	1300	6400	--	--	<250
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	--	--	42,000	<50	330	890	4200	--	--	<250
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	--	--	13,000	<100	200	560	2200	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	--	16,900	<50	112	506	1850	--	--	<500
05/10/99	101.15	88.81	12.34	--	--	--	Confirmation run	--	--	--	--	--	--	--	<20
09/02/99	101.15	89.81	11.34	--	--	--	--	7200	<25	<25	185	493	--	--	<250
12/09/99	101.15	88.06	13.09	--	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-10															
10/27/88	--	--	--	--	--	--	--	<500	26	13	<5.0	<5.0	--	--	--
01/05/89	--	89.72	12.64	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	--	--	<50	1.6	0.81	<0.5	<0.5	--	--	<0.6
02/20/96	102.36	93.84	8.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	102.36	93.16	9.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.9	--	--	<5.0
08/27/96	102.36	90.35	12.01	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	102.36	90.84	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	<5.0

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-10 (CONT'D)															
02/18/97	102.36	93.87	8.49	--	--	--	--	<50	0.7	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	102.36	91.48	10.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	102.36	89.07	13.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	102.36	89.06	13.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	102.36	94.54	7.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	102.36	96.22	6.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	102.36	90.62	11.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	102.36	88.96	13.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	102.36	93.94	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	102.36	92.14	10.22	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	102.36	92.14	10.22	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	102.36	93.13	9.23	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
12/09/99	102.36	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-11															
06/28/89	--	85.64	14.33	--	--	--	--	60,000	36,000	13,000	2500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	--	--	14,000	4200	1400	240	1300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	--	--	82,000	33,000	11,000	2000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	--	--	78,000	35,000	12,000	2300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	--	--	140,000	32,000	12,000	2100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	--	14.88	0.30	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	--	10.75	0.21	--	--	--	340,000	29,000	14,000	3700	24,000	--	--	--
07/02/91	99.97	--	13.97	0.02	--	--	--	130,000	27,000	14,000	2200	12,000	--	--	--
10/02/91	99.97	--	15.60	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	--	--	77,000	18,000	14,000	1900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	--	--	110,000	13,000	2100	5900	9800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	--	--	33,000	9400	3000	1800	6100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	--	--	22,000	4500	2200	560	3500	--	--	<120
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	--	--	85,000	10,000	6600	1500	6500	--	--	260
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	--	--	42,000	7100	3100	830	4200	--	--	510
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	--	--	79,000	14,000	8400	2300	9900	--	--	6900
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-11 (CONT'D)															
02/25/98	99.57	82.55	17.02	--	--	--	--	34,000	5200	2200	1200	4400	--	--	5000
02/25/98	99.57	82.55	17.02	--	--	--	Confirmation run	--	--	--	--	--	--	--	5300
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	--	--	16,000	1200	<100	690	1200	--	--	540
02/12/99	99.57	88.15	11.42	--	--	--	--	4200	580	41	220	470	--	--	<50
05/10/99	99.57	87.01	12.56	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	99.57	84.83	14.74	--	--	--	--	5150	496	43.6	150	405	--	--	<250
12/09/99	99.57	86.47	13.10	--	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-12															
06/28/89	--	85.54	14.10	--	--	--	--	55,000	30,000	21,000	2900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	--	--	170,000	30,000	23,000	2700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	--	--	110,000	24,000	19,000	2300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	--	--	89,000	41,000	28,000	3300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	--	--	170,000	27,000	20,000	2200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	--	--	110,000	28,000	21,000	2400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	--	--	170,000	39,000	17,000	2400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	--	--	170,000	27,000	15,000	2600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	--	--	110,000	30,000	19,000	2000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	--	--	62,000	6600	6900	2400	9900	--	--	--
10/04/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	--	--	110,000	26,000	22,000	2300	12,000	--	--	1100
02/20/96	99.22	88.12	11.10	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	--	--	120,000	18,000	18,000	2000	11,000	--	--	710
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	--	--	160,000	24,000	22,000	1900	11,000	--	--	980

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-12 (CONT'D)															
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.22	87.22	12.00	--	--	--	*	130,000	27,000	22,000	2700	15,000	--	--	6200
08/04/97	99.22	86.64	12.58	--	--	--	--	130,000	23,000	28,000	2700	13,000	--	--	11,000
11/25/97	99.22	85.30	13.92	--	--	--	--	290,000**	53,000	31,000	6400	30,000	--	--	35,000
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	--	--	150,000	14,000	16,000	1800	250	--	--	66,000
05/21/98	99.22	88.04	11.18	--	--	--	Confirmation run	--	--	--	--	--	--	--	69,000
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	--	--	68,000	15,000	10,000	2000	8800	--	--	14,000
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--	--	--
05/10/99	99.22	86.75	12.47	--	--	--	--	72,600	9920	8100	1600	7480	--	--	25,800
05/10/99	99.22	86.75	12.47	--	--	--	Confirmation run	--	--	--	--	--	--	--	32,500
09/02/99	99.22	85.37	13.85	--	--	--	--	--	--	--	--	--	--	--	--
12/09/99	99.22	86.22	13.00	--	--	--	--	51,000	3970	3410	715	4230	--	--	4920

* The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-13															
06/28/89	--	85.25	13.22	--	--	--	--	54,000	12,000	10,000	1900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	--	--	120,000	10,000	10,000	2300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	--	--	87,000	6,800	10,000	2000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	--	--	53,000	12,000	14,000	2900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	--	--	90,000	8400	11,000	2000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	--	--	72,000	5500	12,000	2300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	--	--	120,000	12,000	13,000	2500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	84,000	7400	11,000	2600	13,000	--	--	--
03/25/93	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	97,000	5200	2500	7200	12,000	--	--	--
09/21/93	98.47	85.39	13.08	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	80,000	7600	9000	2900	14,000	--	--	--
03/08/94	98.47	86.72	11.75	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	78,000	5300	7600	2600	10,000	--	--	--
10/04/94	98.47	84.29	14.18	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	39,000	2300	2700	850	4600	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	98.47	85.52	12.95	--	--	--	--	47,000	7700	10,000	2900	10,000	--	--	--
02/20/96	98.47	88.61	9.86	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	98.47	88.17	10.30	--	--	--	--	59,000	5500	5500	2900	8800	--	--	<120
08/27/96	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	98.47	86.76	11.71	--	--	--	--	65,000	3500	2800	2200	6900	--	--	200
02/18/97	98.47	89.31	9.16	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	98.47	86.91	11.56	--	--	--	--	69,000	4500	4100	2500	7900	--	--	310
08/04/97	98.47	86.32	12.15	--	--	--	--	--	--	--	--	--	--	--	--
11/25/97	98.47	85.35	13.12	--	--	--	--	61,000	5700	5100	3600	9200	--	--	230
								--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-13 (CONT'D)															
02/25/98	98.47	87.96	10.51	--	--	--	--	42,000	3800	1000	2000	5000	--	--	<250
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	--	--	57,000	1600	440	1900	4500	--	--	<250
11/19/98	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
02/12/99	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	--	--	30,800	473	101	1430	2800	--	--	106
05/10/99	98.47	87.74	10.73	--	--	--	--	--	--	--	--	--	--	--	--
09/02/99	98.47	87.48	10.99	--	--	--	--	87,000	2610	19,100	1510	12,000	--	--	<2500
12/09/99	98.47	85.18	13.29	--	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-14															
08/29/90	--	78.29	21.39	--	--	--	--	970	4.0	2.0	0.7	2.0	--	1.0	--
11/06/90	--	78.06	21.62	--	--	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	--	--	1000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	--	--	1200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	--	--	1100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	--	--	4400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	--	--	1700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	--	--	9900	620	1600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	--	--	1000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	--	--	1500	300	72	65	190	--	--	<6.0
02/20/96	99.68	82.72	16.96	--	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	99.68	81.10	18.58	--	--	--	--	1600	170	39	5.0	21	--	--	6.3
08/27/96	99.68	79.89	19.79	--	--	--	--	80	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	99.68	80.13	19.55	--	--	--	--	620	49	13	7.2	22	--	--	210
02/18/97	99.68	82.37	17.31	--	--	--	--	190	14	9.6	3.1	15	--	--	<5.0
05/23/97	99.68	80.12	19.56	--	--	--	--	130	18	16	3.4	17	--	--	<5.0
08/04/97	99.68	79.80	19.88	--	--	--	--	200	8.3	7.9	4.1	10	--	--	<5.0
11/25/97	99.68	79.91	19.77	--	--	--	--	530	42	62	10	37	--	--	<5.0
02/25/98	99.68	85.40	14.28	--	--	--	--	220	26	10	7.0	22	--	--	23
05/21/98	99.68	81.90	17.78	--	--	--	--	8300	1400	48	29	59	--	--	<50
08/19/98	99.68	80.35	19.33	--	--	--	--	7900	610	390	51	300	--	--	<250
11/19/98	99.68	79.40	20.28	--	--	--	--	87	1.0	<0.5	<0.5	<0.5	--	--	27

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.				Analytical results are in parts per billion (ppb)							
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-14 (CONT'D)															
02/12/99	99.68	81.36	18.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	99.68	80.57	19.11	--	--	--	--	1930	254	41.2	6.71	23	--	--	76.4
05/10/99	99.68	80.57	19.11	--	--	--	Confirmation run	--	--	--	--	--	--	--	<5.0
09/02/99	99.68	79.57	20.11	--	--	--	--	647	38.1	1.45	<0.5	1.32	--	--	10.8
12/09/99	99.68	79.23	20.45	--	--	--	--	413	5.34	1.63	<0.5	0.996	--	--	6.61

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-15															
08/29/90	--	79.48	16.58	--	--	--	--	2000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	--	--	1300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	--	--	1700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	--	--	2100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	--	--	1700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	--	--	1100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	--	--	1300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	--	--	2600	98	<5.0	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	--	--	1000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	--	--	1300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	--	--	7300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	--	--	1500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	--	--	3400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	96.06	85.08	10.98	--	--	--	--	1600	25	0.5	20	38	--	--	16
05/29/96	96.06	--	--	--	--	--	*	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	--	--	80	<0.5	<0.5	<0.5	0.7	--	--	<5.0
11/22/96	96.06	81.57	14.49	--	--	--	--	1500	14	<0.5	6.1	12	--	--	7.2
02/18/97	96.06	83.89	12.17	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	96.06	81.03	15.03	--	--	--	--	130	20	9.7	0.9	1.5	--	--	<5.0
08/04/97	96.06	80.58	15.48	--	--	--	--	60	1.3	<0.5	<0.5	1.1	--	--	<5.0
11/25/97	96.06	80.67	15.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

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* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-15 (CONT'D)															
02/25/98	96.06	89.53	6.53	--	--	--	--	4300	27	<10	37	46	--	--	<50
05/21/98	96.06	83.09	12.97	--	--	--	--	430	25	<0.5	2.3	1.2	--	--	<2.5
08/19/98	96.06	81.16	14.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	96.06	80.01	16.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	96.06	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
05/10/99	96.06	81.67	14.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/10/99	96.06	81.67	14.39	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	96.06	80.53	15.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
12/09/99	96.06	80.15	15.91	--	--	--	--	50.1	<0.5	<0.5	<0.5	0.55	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-16															
08/29/90	--	77.26	20.89	--	--	--	--	11,000	6000	51	1100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	--	--	15,000	6300	340	1300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	--	--	16,000	6800	820	1300	1500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	--	--	45,000	7300	2200	1800	4900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	--	--	30,000	6400	530	1500	1800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	--	--	24,000	4600	450	1400	1600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	--	--	20,000	4700	240	1200	1100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	--	--	40,000	5000	980	1100	2100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	--	--	17,000	4500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	--	--	39,000	4600	410	1100	2200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	--	--	39,000	5500	1400	690	2000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	--	--	29,000	6600	1200	1400	3700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	--	--	36,000	6300	340	1200	1800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	--	--	28,000	5600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	--	--	35,000	6500	760	1000	1300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	--	--	39,000	9700	680	1300	3300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	--	--	26,000	5500	640	690	1800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	--	--	23,000	6200	1900	1500	4500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	--	--	38,000	6200	1700	1800	5700	--	--	<120
02/20/96	98.15	81.75	16.40	--	--	--	--	46,000	6600	2200	2400	7300	--	--	<250
05/29/96	98.15	79.61	18.54	--	--	--	--	54,000	6300	1600	2200	7900	--	--	<250
08/27/96	98.15	78.73	19.42	--	--	--	--	45,000	4100	260	1600	2800	--	--	<250
11/22/96	98.15	78.79	19.36	--	--	--	--	36,000	3500	120	1400	1500	--	--	260
02/18/97	98.15	80.93	17.22	--	--	--	--	62,000	5800	1300	2200	8900	--	--	160
05/23/97	98.15	78.67	19.48	--	--	--	--	32,000	4000	370	1900	2900	--	--	<250
08/04/97	98.15	78.43	19.72	--	--	--	--	26,000	3300	280	2100	1500	--	--	200
11/25/97	98.15	78.42	19.73	--	--	--	--	38,000	3900	370	2400	3000	--	--	250
02/25/98	98.15	84.13	14.02	--	--	--	--	60,000	6400	1400	2200	13,000	--	--	<1000
05/21/98	98.15	80.24	17.91	--	--	--	--	71,000	5100	1200	2300	8200	--	--	560
08/19/98	98.15	78.90	19.25	--	--	--	--	40,000	2300	740	1700	2700	--	--	<250
11/19/98	98.15	77.85	20.30	--	--	--	--	51,000	2900	<200	2200	6300	--	--	<1000

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-16 (CONT'D)															
02/12/99	98.15	80.24	17.91	--	--	--	--	11,000	1100	81	810	470	--	--	130
05/10/99	98.15	79.02	19.13	--	--	--	--	52,300	4100	587	2430	8800	--	--	708
05/10/99	98.15	79.02	19.13	--	--	--	Confirmation run	--	--	--	--	--	--	--	<66.7
09/02/99	98.15	78.16	19.99	--	--	--	--	26,600	1400	1540	1480	2940	--	--	<500
12/09/99	98.15	77.71	20.44	--	--	--	--	48,500	2020	382	2070	5940	--	--	<500

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-17															
08/13/92	--	82.70	23.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.6
02/20/96	106.00	84.22	21.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	106.00	83.57	22.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	106.00	83.18	22.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	106.00	84.69	21.31	--	--	--	--	140	34	11	1.6	7.7	--	--	71
05/23/97	106.00	83.75	22.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	106.00	83.47	22.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	106.00	83.09	22.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	106.00	86.37	19.63	--	--	--	--	<50	3.8	3.3	1.3	4.2	--	--	3.5
05/21/98	106.00	95.39	10.61	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	106.00	84.26	21.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	106.00	83.64	22.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	106.00	84.16	21.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	106.00	84.55	21.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	106.00	84.55	21.45	--	--	--	Confirmation run	--	--	--	--	--	--	--	<2.0
09/02/99	106.00	83.54	22.46	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
12/09/99	106.00	83.12	22.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-18															
08/04/97	--	--	16.60	--	--	--	--	66,000	8600	6100	2800	12,000	--	--	190
11/25/97	--	--	16.22	--	--	--	--	90,000	8500	6000	3400	14,000	--	--	1200
02/25/98	--	--	12.75	--	--	--	--	60,000	6600	4000	2300	11,000	--	--	<120
05/21/98	--	--	15.24	--	--	--	--	70,000	4700	1800	1700	9600	--	--	880
08/19/98	--	--	16.34	--	--	--	--	93,000	4900	1700	2100	9000	--	--	<250
11/19/98	--	--	17.15	--	--	--	--	62,000	5600	2300	2700	12,000	--	--	1800
02/12/99	--	--	16.08	--	--	--	--	48,000	3700	2400	1900	8800	--	--	1900
05/10/99	--	--	14.98	--	--	--	--	54,700	3250	1770	1900	7570	--	--	1270
05/10/99	--	--	14.98	--	--	--	Confirmation run	--	--	--	--	--	--	--	<65.7
09/02/99	--	--	15.86	--	--	--	--	34,400	2120	1230	1420	5460	--	--	<500
12/09/99	--	--	16.27	--	--	--	--	49,600	2470	1190	2170	9690	--	--	<250

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
P-1															
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--	--	--
RINSEATE															
01/05/89	--	--	--	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK															
01/05/89	--	--	--	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

CONTINUED ON NEXT PAGE

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
TRIP BLANK (CONT'D)															
05/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/26/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/10/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0
09/02/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
12/09/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 19, 1998.
Earlier field data and analytical results are drawn from the August 19, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

DCE = 1,2 - Dichloroethane

EDB = Ethylene dibromide

Total fuel & aromatic volatile hydrocarbons = EPA Method 524.2/8240

Analytical Appendix



Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

January 3, 2000

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-0260/M912438

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on December 10, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward)
Project Number: 991209-Z1
Project Manager: Scott Boor

Sampled: 12/9/99
Received: 12/10/99
Reported: 1/3/00

ANALYTICAL REPORT FOR M912438

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-4	M912438-01	Water	12/9/99
MW-5	M912438-02	Water	12/9/99
MW-7	M912438-03	Water	12/9/99
MW-8	M912438-04	Water	12/9/99
MW-12	M912438-05	Water	12/9/99
MW-14	M912438-06	Water	12/9/99
MW-15	M912438-07	Water	12/9/99
MW-17	M912438-08	Water	12/9/99
MW-16	M912438-09	Water	12/9/99
MW-18	M912438-10	Water	12/9/99
TB	M912438-11	Water	12/9/99





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward)
Project Number: 991209-Z1
Project Manager: Scott Boor

Sampled: 12/9/99
Received: 12/10/99
Reported: 1/3/00

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-4								
				M912438-01		Water		
Gasoline	9120537	12/21/99	12/22/99		5000	82400	ug/l	D
Benzene	"	"	"		50.0	16200	"	D
Toluene	"	"	"		50.0	10300	"	D
Ethylbenzene	"	"	"		50.0	2000	"	D
Xylenes (total)	"	"	"		50.0	7480	"	D
Methyl tert-butyl ether	"	"	"		250	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		96.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		99.0	"	
MW-5								
				M912438-02		Water		
Gasoline	9120537	12/21/99	12/22/99		5000	128000	ug/l	D
Benzene	"	"	"		50.0	21900	"	D
Toluene	"	"	"		50.0	23800	"	D
Ethylbenzene	"	"	"		50.0	2030	"	D
Xylenes (total)	"	"	"		50.0	13200	"	D
Methyl tert-butyl ether	"	"	"		250	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		100	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		101	"	
MW-7								
				M912438-03		Water		
Gasoline	9120537	12/21/99	12/22/99		1000	27000	ug/l	D
Benzene	"	"	"		10.0	2390	"	D
Toluene	"	"	"		10.0	4280	"	D
Ethylbenzene	"	"	"		10.0	438	"	D
Xylenes (total)	"	"	"		10.0	2470	"	D
Methyl tert-butyl ether	"	"	"		50.0	322	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		103	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		101	"	
MW-8								
				M912438-04		Water		
Gasoline	9120537	12/21/99	12/22/99		10000	107000	ug/l	D
Benzene	"	"	"		100	2830	"	D
Toluene	"	"	"		100	23000	"	D
Ethylbenzene	"	"	"		100	2020	"	D
Xylenes (total)	"	"	"		100	17300	"	D
Methyl tert-butyl ether	"	"	"		500	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		98.3	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		101	"	
MW-12								
				M912438-05		Water		
Gasoline	9120537	12/22/99	12/22/99		500	51000	ug/l	D



Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward) Project Number: 991209-Z1 Project Manager: Scott Boor	Sampled: 12/9/99 Received: 12/10/99 Reported: 1/3/00
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Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-12 (continued)								
				M912438-05			Water	
Benzene	9120537	12/22/99	12/22/99		5.00	3970	ug/l	D
Toluene	"	"	"		5.00	3410	"	D
Ethylbenzene	"	"	"		5.00	715	"	D
Xylenes (total)	"	"	"		5.00	4230	"	D
Methyl tert-butyl ether	"	"	"		25.0	4920	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		92.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		115	"	
MW-14								
				M912438-06			Water	
Gasoline	9120537	12/22/99	12/22/99		50.0	413	ug/l	
Benzene	"	"	"		0.500	5.34	"	
Toluene	"	"	"		0.500	1.63	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	0.996	"	
Methyl tert-butyl ether	"	"	"		2.50	6.61	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		96.7	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		104	"	
MW-15								
				M912438-07			Water	
Gasoline	9120537	12/21/99	12/22/99		50.0	50.1	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	0.550	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		102	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		101	"	
MW-17								
				M912438-08			Water	
Gasoline	9120536	12/21/99	12/22/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		99.3	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		94.7	"	
MW-16								
				M912438-09			Water	
Gasoline	9120536	12/21/99	12/22/99		10000	48500	ug/l	D
Benzene	"	"	"		100	2020	"	D





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward) Project Number: 991209-Z1 Project Manager: Scott Boor	Sampled: 12/9/99 Received: 12/10/99 Reported: 1/3/00
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Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-16 (continued)		M912438-09				Water		
Toluene	9120536	12/21/99	12/22/99		100	382	ug/l	D
Ethylbenzene	"	"	"		100	2070	"	D
Xylenes (total)	"	"	"		100	5940	"	D
Methyl tert-butyl ether	"	"	"		500	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		97.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		93.3	"	
MW-18		M912438-10				Water		
Gasoline	9120536	12/21/99	12/22/99		5000	49600	ug/l	D
Benzene	"	"	"		50.0	2470	"	D
Toluene	"	"	"		50.0	1190	"	D
Ethylbenzene	"	"	"		50.0	2170	"	D
Xylenes (total)	"	"	"		50.0	9690	"	D
Methyl tert-butyl ether	"	"	"		250	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		99.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		91.0	"	
TB		M912438-11				Water		
Gasoline	9120536	12/21/99	12/22/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		99.0	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		94.0	"	





Blaine Tech Services (Chev) 1680 Rogers Avenue San Jose, CA 95112	Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward) Project Number: 991209-Z1 Project Manager: Scott Boor	Sampled: 12/9/99 Received: 12/10/99 Reported: 1/3/00
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Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
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Batch: 9120536

Date Prepared: 12/21/99

Extraction Method: EPA 5030 waters

Blank

9120536-BLK1

Gasoline	12/22/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	300		283	"	65.0-135	94.3			
Surrogate: 4-Bromofluorobenzene	"	300		280	"	65.0-135	93.3			

LCS

9120536-BS1

Gasoline	12/22/99	1000		1050	ug/l	65.0-135	105			
Surrogate: 4-Bromofluorobenzene	"	300		291	"	65.0-135	97.0			

Matrix Spike

9120536-MS1

P912460-01

Gasoline	12/22/99	1000	578	1560	ug/l	65.0-135	98.2			
Surrogate: 4-Bromofluorobenzene	"	300		297	"	65.0-135	99.0			

Matrix Spike Dup

9120536-MSD1

P912460-01

Gasoline	12/22/99	1000	578	1580	ug/l	65.0-135	100	20.0	1.82	
Surrogate: 4-Bromofluorobenzene	"	300		293	"	65.0-135	97.7			

Batch: 9120537

Date Prepared: 12/21/99

Extraction Method: EPA 5030 waters

Blank

9120537-BLK1

Gasoline	12/21/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	300		300	"	65.0-135	100			
Surrogate: 4-Bromofluorobenzene	"	300		316	"	65.0-135	105			

Blank

9120537-BLK2

Gasoline	12/22/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.50				
Surrogate: a,a,a-Trifluorotoluene	"	300		303	"	65.0-135	101			





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward)
Project Number: 991209-Z1
Project Manager: Scott Boor

Sampled: 12/9/99
Received: 12/10/99
Reported: 1/3/00

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
9120537-BLK2										
Surrogate: 4-Bromofluorobenzene	12/22/99	300		300	ug/l	65.0-135	100			
LCS										
9120537-BS1										
Benzene	12/21/99	100		99.3	ug/l	65.0-135	99.3			
Toluene	"	100		95.7	"	65.0-135	95.7			
Ethylbenzene	"	100		92.7	"	65.0-135	92.7			
Xylenes (total)	"	300		285	"	65.0-135	95.0			
Surrogate: a,a,a-Trifluorotoluene	"	300		297	"	65.0-135	99.0			
LCS										
9120537-BS2										
Gasoline	12/22/99	1000		1000	ug/l	65.0-135	100			
Surrogate: 4-Bromofluorobenzene	"	300		299	"	65.0-135	99.7			
Matrix Spike										
9120537-MS1 P912524-01										
Benzene	12/21/99	100	ND	101	ug/l	65.0-135	101			
Toluene	"	100	ND	97.2	"	65.0-135	97.2			
Ethylbenzene	"	100	ND	94.4	"	65.0-135	94.4			
Xylenes (total)	"	300	ND	290	"	65.0-135	96.7			
Surrogate: a,a,a-Trifluorotoluene	"	300		307	"	65.0-135	102			
Matrix Spike Dup										
9120537-MSD1 P912524-01										
Benzene	12/21/99	100	ND	100	ug/l	65.0-135	100	20.0	0.995	
Toluene	"	100	ND	96.7	"	65.0-135	96.7	20.0	0.516	
Ethylbenzene	"	100	ND	93.4	"	65.0-135	93.4	20.0	1.06	
Xylenes (total)	"	300	ND	288	"	65.0-135	96.0	20.0	0.727	
Surrogate: a,a,a-Trifluorotoluene	"	300		292	"	65.0-135	97.3			





Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

Project: Chevron 9-0260 (21995 Foothill Blvd., Hayward)
Project Number: 991209-Z1
Project Manager: Scott Boor

Sampled: 12/9/99
Received: 12/10/99
Reported: 1/3/00

Notes and Definitions

#	Note
D	Data reported from a dilution.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference



Fax copy of Lab Report and COC to Chevron Contact:

☐ Yes
☐ No

Chain-of-Custody-Record

Chevron Products Co. P.O. BOX 6004 San Ramon, CA 94583 FAX (925)842-8370	Chevron Facility Number	9-0260	Chevron Contact Name)	Brett Hunter
	Facility Address	21995 Foothill Blvd., Hayward	(Phone)	(925) 842-8695
	Consultant Project Number	991209-21	Laboratory Name	Sequoia
	Consultant Name	Blaine Tech Services, Inc.	Laboratory Service Order	9144488
	Address	1680 Rogers Ave., San Jose	Laboratory Service Code	ZZ02790
Project Contact (Name)		Scott Boor	Samples collected by (Name)	
(Phone)		408-573-0555 (Fax) 408-573-7771	Brian Freitas	
			Signature	

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water	A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Naph. (8020)	TPH - HCID	TPH - D Extended	Remarks	Lab Sample No.
MW-4	3	H ₂ O	Hel		12/9 1300	X														01
MW-5	3				12/9 1503	X														02
MW-7	3				12/9 1331	X														03 10 12 57
MW-8	3				12/9 1406	X														09
MW-12	3				12/9 1439	X														05
MW-14	3				12/9 11:30	X														06
MW-15	3				12/9 12:53	X														07
MW-17	3				12/9 10:38	X														08
MW-16	3				12/9 11:53	X														09
MW-18	3				12/9 12:16	X														16
TB	2				12/9	X														11

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	Turn Around Time (Circle One) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N	

Field Data Sheets

WELL GAUGING DATA

Project # 991209-Z1 Date 12-9-99 Client ChevronSite 21995 Foothill Boulevard Hayward, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-4	4					16.00	22.49		
mm 5	4					13.90	17.95		
MW-6	4					13.74	16.53		Look for
* MW-7	4					14.61	18.16		SPH ^{Early fac} probe
MW-8	4					13.43	17.74		
MW-9	4					13.09	17.15		
MW-10	4		could not find under TAN BARK				27.53		
MW-11	4					13.10	18.76		
MW-12	4				13.00	30.45	20.49		
MW-13	4				13.29	13.50	17.75		
MW-14	2					20.45	40.90		
MW-15	2					15.91	21.97		
MW-16	2					20.44	37.94		
MW-17	2					22.88	33.45		
MW-18	2					16.27	25.57	✓	

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-10	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
<u>4"</u>	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

1 Case Volume (Gals.)	X	<u>3</u>	=	Gals.
		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
					Could Not Find TAN BARK "Metal Detector"

Did well dewater?	Yes	No	Gallons actually evacuated:
Sampling Time:	Sampling Date: 12-9-99		
Sample I.D.: MW-10	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs		
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:			
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-12	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 20.49	Depth to Water: 13.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
(4")	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg (Electric Submersible) Extraction Pump Other:	Sampling Method: Bailer (Disposable Bailer) Extraction Port Other:
--	---

4.8	x	3	=	14.4	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1434	65.0	7	1314	5	greenish / grey
1434	65.6	6.9	1299	10	odor
1435	65.3	6.9	1300	15	

Did well dewater? Yes (No)	Gallons actually evacuated: 15
Sampling Time: 1439	Sampling Date: 12-9-99
Sample I.D.: MW-12	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-14	Well Diameter: (2) 3 4 6 8
Total Well Depth: 40.90	Depth to Water: 20.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other:	Sampling Method: Bailer (Disposable Bailer) Extraction Port Other:
--	---

3.2	x	3	=	9.6	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
11:16	64.8	6.9	1241	3.5	ODOR / turbid
11:21	65.5	6.7	1450	6.5	slight
11:26	65.4	6.8	1468	10	

Did well dewater? Yes (No)	Gallons actually evacuated: 10
Sampling Time: 11:30	Sampling Date: 12-9-99
Sample I.D.: MW-14	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-15	Well Diameter: (2) 3 4 6 8
Total Well Depth: 21.97	Depth to Water: 15.91
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

☐ Bailer
☒ Disposable Bailer
☐ Middleburg
☐ Electric Submersible
☐ Extraction Pump

Other: _____

Sampling Method:

☐ Bailer
☒ Disposable Bailer
☐ Extraction Port

Other: _____

0.9	X	3	=	2.7	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:45	65.8	7.0	1197	1	
10:48	66.1	6.9	1188	2	
10:51	65.8	7.0	1192	3	

Did well dewater? Yes ☐ No ☒ Gallons actually evacuated: 3

Sampling Time: 10:53 Sampling Date: 12-9-99

Sample I.D.: MW-15 Laboratory: (Sequoia) CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other: _____

Duplicate I.D.: _____ Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge: mg/L	Post-purge: mg/L
------------------	--	---

O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV
--------------------	--	---

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-16	Well Diameter: ② 3 4 6 8
Total Well Depth: 37.94	Depth to Water: 20.44
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other:	Sampling Method: Bailer Disposable Bailer Extraction Port Other:
--	---

2.8	X	3	=	8.4	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1144	63.8	6.7	1036	2.5	Slight sheen
1148	63.8	6.7	1001	5.5	Slight odor
1151	63.8	6.7	998	8.5	turbid / grey

Did well dewater? Yes ☐ No ☒	Gallons actually evacuated: 8.5
Sampling Time: 11:53	Sampling Date: 12-9-99
Sample I.D.: MW-16	Laboratory: Sequoia CORE N. Creek Assoc. Labs
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-17	Well Diameter: (2) 3 4 6 8
Total Well Depth: 33.45	Depth to Water: 22.88
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

Bailer

(Disposable Bailer)

Middleburg

Electric Submersible

Extraction Pump

Other: _____

Sampling Method:

Bailer

(Disposable Bailer)

Extraction Port

Other: _____

1.6	X	3	=	4.8	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
10:28	65.5	7.2	856	1.5	turbid
10:30	65.1	7.1	862	3	
10:35	45.2	7.1	865	5	

Did well dewater?

Yes

(No)

Gallons actually evacuated:

5

Sampling Time:

10:38

Sampling Date:

12-9-99

Sample I.D.:

MW-17

Laboratory:

(Sequoia) CORE N. Creek Assoc. Labs

Analyzed for:

(TPH-G BTEX MTBE)

TPH-D

Other:

Duplicate I.D.:

Analyzed for:

TPH-G

BTEX

MTBE

TPH-D

Other:

D.O. (if req'd):

Pre-purge:

mg/L

Post-purge:

mg/L

O.R.P. (if req'd):

Pre-purge:

mV

Post-purge:

mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991209-21	Station #: 9-0260
Sampler: BF	Date: 12-9-99
Well I.D.: MW-18	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.57	Depth to Water: 16.27
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Disposable Bailer Middleburg Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: _____
--	---

1.4	X	3	=	4.2	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1208	67.4	6.6	980	1.5	ODOR / sheen
1211	68.3	6.5	985	3	grey
1214	68.4	6.5	996	4.5	2

Did well dewater?	Yes	(No)	Gallons actually evacuated: 4.5
Sampling Time: 12:16	Sampling Date: 12-9-99		
Sample I.D.: MW-18	Laboratory: (Sequoia) CORE N. Creek Assoc. Labs		
Analyzed for: (TPH-G BTEX MTBE) TPH-D	Other:		
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV