



Chevron

April 30, 1999

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1080
PO Box 6004
San Ramon, CA 94583-0904

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Re: Former Chevron Service Station #9-0260
21995 Foothill Blvd., Hayward, CA

Dear Ms. Logan:

Enclosed is the First Quarter Groundwater Monitoring Report for 1999 that was prepared by our consultant Blaine Tech Services, Inc. for the above noted site. Ground water samples were collected and analyzed for TPH-g, BTEX and MtBE constituents.

Currently, monitoring wells MW-6, MW-9, MW-11 and MW-13 are sampled during the first and third quarters and MW-4, MW-5, MW-7, MW-8 and MW-12 are sampled during the second and fourth quarters. Monitoring wells MW-10, MW-14, MW-15, MW-16, MW-17 and MW-18 are sampled quarterly. Depth to water measurements are taken from all wells on a quarterly basis to maintain a knowledge of ground water flow direction.

The benzene constituent declined in monitoring wells MW-6, MW-11, MW-13, MW-16 and MW-18, while increasing in well MW-9 from the previous sampling event. In monitoring wells MW-10, MW-14 and MW-17 the concentrations were below method detection limits for all of the constituents. It appears that the remediation system has had an effect in reducing the concentrations of benzene detected in wells MW-6, MW-11 and MW-13 and indirectly the downgradient wells MW-16 and MW-18. The reduction shown in wells MW-16 and MW-18 appears to be due to the mass reduction of hydrocarbons in the onsite, and upgradient wells because of the operation of the remediation system.

Well MW-15 was inaccessible due to a car parked over the well and no sample was collected.

Depth to ground water varied from 11.74 feet to 21.74 feet below grade with direction of flow southwesterly.

April 30, 1999
Ms. Madhulla Logan
Former Chevron Service Station #9-0260
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Chevron will continue to monitor the site based on the schedule noted above. If you have any questions call me at (925) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY



Philip R. Briggs
Site Assessment and Remediation Project Manger

Enclosure

Cc. Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Mr. Tony Dahl
Project Manager
Terra Vac Corporation
5075 Commercial Circle, Unit A
Concord, CA 94520

Mr. and Mrs. Arthur Castillo
1180 Rex Road
Hayward, CA 94541

Ms. Bette Owen, Chevron

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

April 26, 1999

Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 1999 Monitoring at 9-0260

First Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-0260
21995 Foothill Blvd.
Hayward, CA

Monitoring Performed on February 12 and March 26, 1999

Groundwater Sampling Report 990212-Y-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

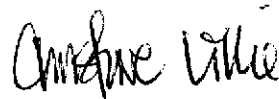
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Christine Lillie". The signature is written in a cursive, flowing style.

Christine Lillie
Project Coordinator

CAL/sb

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Professional Engineering Appendix

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-4 (CONT'D)															
08/27/96	100.73	87.49	13.24	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	100.73	89.23	11.50	--	--	--	--	130,000	20,000	14,000	1200	7000	--	--	21,000
02/18/97	100.73	91.26	9.47	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	100.73	88.10	12.63	--	--	--	*	120,000	23,000	21,000	1400	8400	--	--	50,000
08/04/97	100.73	87.51	13.22	--	--	--	--	120,000	25,000	22,000	1600	8000	--	--	15,000
11/25/97	100.73	86.83	13.90	--	--	--	**	460,000	44,000	45,000	4000	19,000	--	--	290,000
02/25/98	100.73	87.03	13.70	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/21/98	100.73	88.74	11.99	--	--	--	--	100,000	11,000	8600	720	4200	--	--	3100
08/19/98	100.73	80.70	20.03	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	100.73	81.05	19.68	--	--	--	--	51,000	5200	8900	1200	6400	--	--	1600
02/12/99	100.73	87.52	13.21	--	--	--	--	--	--	--	--	--	--	--	--

* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-5															
02/05/88	--	--	--	--	--	--	--	80,000	16,000	15,000	2600	17,000	--	--	--
06/15/88	--	87.67	12.30	--	--	--	--	77,000	42,000	38,000	2500	16,000	--	--	--
09/27/88	99.97	86.72	13.25	--	--	--	--	470,000	39,000	32,000	<5000	16,000	<5000	--	--
09/27/88	99.97	--	--	--	--	--	Repeat analysis	48,000	1800	3500	1600	10,000	420	410	--
01/05/89	99.97	87.27	12.70	--	--	--	--	82,000	44,000	37,000	2400	14,000	--	--	--
04/06/89	99.97	87.75	12.22	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.97	86.16	13.81	--	--	--	--	80,000	36,000	24,000	2400	13,000	--	--	--
10/03/89	99.97	85.70	14.27	--	--	--	--	240,000	40,000	35,000	2600	15,000	--	--	--
01/04/90	99.97	85.66	14.31	--	--	--	--	130,000	37,000	31,000	2400	13,000	--	--	--
04/03/90	99.97	86.47	13.50	--	--	--	--	120,000	41,000	33,000	2500	14,000	--	--	--
07/03/90	99.97	86.33	13.64	--	--	--	--	200,000	28,000	25,000	1800	10,000	--	--	--
11/06/90	99.97	84.83	15.14	--	--	--	--	370,000	38,000	36,000	4700	31,000	--	--	--
01/04/91	99.97	85.08	14.90	0.01	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	88.41	11.56	--	--	--	--	140,000	36,000	32,000	2700	17,000	--	--	--
07/02/91	99.97	86.08	13.89	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.97	84.71	15.26	--	--	--	--	230,000	34,000	31,000	2700	16,000	--	--	--
01/02/92	99.97	85.00	14.97	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.97	86.53	13.44	--	--	--	--	220,000	35,000	30,000	2500	14,000	--	--	--
08/13/92	99.97	84.36	15.61	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.97	83.68	16.29	<0.02*	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.97	89.00	10.97	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.97	87.40	12.60	0.04	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.97	85.99	14.00	0.03	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.97	85.73	14.27	0.04	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.97	87.81	12.16	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.97	87.22	13.01	0.32	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.97	86.62	13.35	--	--	--	--	1,100,000	64,000	69,000	9200	61,000	--	--	--
05/15/95	99.97	89.79	10.18	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

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* Estimated thickness.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-5 (CONT'D)															
08/04/95	99.97	88.20	11.77	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.97	85.75	14.22	--	--	--	--	320,000	34,000	38,000	5800	31,000	--	--	2000
02/20/96	99.97	89.60	10.37	Sheen	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.97	89.08	10.89	--	--	--	--	150,000	23,000	25,000	2200	12,000	--	--	<500
08/27/96	99.97	87.22	12.75	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.97	87.50	12.47	--	--	--	--	170,000	25,000	27,000	2000	12,000	--	--	<500
02/18/97	99.97	90.46	9.51	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.97	87.72	12.25	--	--	--	--	160,000	29,000	34,000	2900	16,000	--	--	<250
08/04/97	99.97	87.09	12.88	--	--	--	--	130,000	27,000	31,000	2500	13,000	--	--	<500
11/25/97	99.97	85.16	14.81	--	--	--	--	310,000*	52,000	59,000	5500	28,000	--	--	3300
02/25/98	99.97	82.51	17.46	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.97	88.37	11.60	--	--	--	--	220,000	20,000	26,000	2000	10,000	--	--	8500
08/19/98	99.97	82.27	17.70	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.97	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	99.97	87.18	12.79	--	--	--	--	--	--	--	--	--	--	--	--

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-6															
02/05/88	--	--	--	--	--	--	--	53,000	5100	4400	2100	14,000	--	--	--
06/15/88	--	87.92	13.51	--	--	--	--	33,000	9200	5500	520	20,000	--	--	--
09/27/88	101.43	86.87	14.56	--	--	--	--	17,000	2200	2800	1700	5100	--	--	--
01/05/89	101.43	87.95	13.48	--	--	--	--	37,000	5000	3400	2200	10,000	--	--	--
04/06/89	101.43	88.83	12.60	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.43	86.85	14.58	--	--	--	--	80,000	7000	4100	2000	9700	--	--	--
10/03/89	101.43	88.40	13.03	--	--	--	--	110,000	8500	5100	2600	14,000	--	--	--
01/04/90	101.43	86.35	15.08	--	--	--	--	59,000	5200	2600	2000	11,000	--	--	--
04/03/90	101.43	87.37	14.06	--	--	--	--	31,000	6600	2600	2200	12,000	--	--	--
07/03/90	101.43	87.15	14.28	--	--	--	--	66,000	5800	2900	2000	9800	--	--	--
11/06/90	101.43	85.33	16.10	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.43	85.91	15.52	--	--	--	--	50,000	5600	2200	1800	9400	--	--	--
04/03/91	101.43	90.40	11.03	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.43	86.99	14.44	--	--	--	--	81,000	11,000	2700	2100	13,000	--	--	--
10/02/91	101.43	85.21	16.22	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.43	85.72	15.71	--	--	--	--	67,000	7500	1900	1800	9500	--	--	--
04/07/92	101.43	87.96	13.47	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.43	85.46	15.97	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	101.43	84.81	16.62	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.43	90.85	10.58	--	--	--	--	110,000	12,000	2900	4200	14,000	--	--	--
06/23/93	101.43	88.42	13.01	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.43	86.69	14.74	--	--	--	--	62,000	12,000	1400	2100	12,000	--	--	--
12/02/93	101.43	86.56	14.87	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.43	89.39	12.04	--	--	--	--	61,000	7000	1500	1500	7400	--	--	--
06/13/94	101.43	88.06	13.37	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.43	85.87	15.56	--	--	--	--	78,000	13,000	940	1900	10,000	--	--	--
11/14/94	101.43	87.90	13.53	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.43	90.90	10.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.43	89.05	12.38	--	--	--	--	51,000	8600	1400	1900	7800	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-6 (CONT'D)															
11/28/95	101.43	86.80	14.63	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	101.43	91.71	9.72	--	--	--	--	59,000	11,000	1600	2100	9400	--	--	<500
05/29/96	101.43	90.49	10.94	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
08/27/96	101.43	88.03	13.40	--	--	--	--	84,000	11,000	960	2300	7700	--	--	<500
11/22/96	101.43	88.53	12.90	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	101.43	91.42	10.01	--	--	--	--	14,000	3700	160	720	1800	--	--	400
05/23/97	101.43	88.68	12.75	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.43	87.95	13.48	--	--	--	--	62,000	13,000	930	3500	8500	--	--	710
11/25/97	101.43	87.22	14.21	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	101.43	86.58	14.85	--	--	--	--	30,000	2400	910	740	4000	--	--	2600
05/21/98	101.43	89.76	11.67	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.43	85.57	15.86	--	--	--	--	37,000	390	220	160	3600	--	--	1600
08/19/98	101.43	85.57	15.86	--	--	--	Confirmation run	--	--	--	--	--	--	--	1000
11/19/98	101.43	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	101.43	89.60	11.83	--	--	--	--	80	2.4	<0.5	0.68	6.2	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-7															
02/05/88	--	--	--	--	--	--	--	81,000	34,000	36,000	2400	16,000	--	--	--
06/15/88	--	88.34	12.57	--	--	--	--	77,000	40,000	41,000	1400	24,000	--	--	--
09/27/88	100.91	87.31	13.60	--	--	--	--	30,000	9700	8900	400	4100	<10	2600	--
01/05/89	100.91	87.93	12.98	--	--	--	--	96,000	36,000	38,000	2800	16,000	--	--	--
04/06/89	100.91	88.57	12.34	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	100.91	86.83	14.08	--	--	--	--	110,000	31,000	30,000	2600	16,000	--	--	--
10/03/89	100.91	86.38	14.53	--	--	--	--	230,000	34,000	34,000	2400	15,000	--	--	--
01/04/90	100.91	86.42	14.49	--	--	--	--	150,000	41,000	40,000	2400	15,000	--	--	--
04/03/90	100.91	87.25	13.66	--	--	--	--	100,000	31,000	28,000	2100	16,000	--	--	--
07/03/90	100.91	87.05	13.86	--	--	--	--	190,000	30,000	27,000	1800	13,000	--	--	--
11/06/90	100.91	85.33	15.58	--	--	--	--	160,000	27,000	25,000	1900	15,000	--	--	--
01/04/91	100.91	85.66	15.25	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	100.91	89.50	11.41	--	--	--	--	240,000	40,000	36,000	2400	18,000	--	--	--
07/02/91	100.91	86.73	14.18	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	100.91	85.13	15.78	--	--	--	--	220,000	26,000	27,000	2500	18,000	--	--	--
01/02/92	100.91	85.46	15.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	100.91	87.43	13.48	--	--	--	--	260,000	27,000	26,000	2400	15,000	--	--	--
08/13/92	100.91	85.02	15.89	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	100.91	84.48	16.43	--	--	--	--	330,000	29,000	31,000	3300	18,000	--	--	--
03/25/93	100.91	89.81	11.10	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	100.91	88.13	13.63	1.06	--	--	--	--	--	--	--	--	--	--	--
09/21/93	100.91	86.57	14.88	0.67	--	--	--	--	--	--	--	--	--	--	--
12/02/93	100.91	86.32	14.74	0.19	--	--	--	--	--	--	--	--	--	--	--
03/08/94	100.91	88.54	12.37	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	100.91	88.03	13.12	0.30	--	--	--	--	--	--	--	--	--	--	--
10/04/94	100.91	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	100.91	87.22	13.83	0.18	0.50	0.50	--	--	--	--	--	--	--	--	--
05/15/95	100.91	89.85	11.07	0.01	0.00	0.50	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	100.91	88.38	12.53	--	--	--	--	--	--	--	--	--	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-7 (CONT'D)															
11/28/95	100.91	86.53	14.62	0.30	2.00	2.50	--	--	--	--	--	--	--	--	--
02/20/96	100.91	90.84	10.09	0.02	0.0625	2.56	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	100.91	90.00	10.93	0.02	0.50	3.06	--	--	--	--	--	--	--	--	--
08/27/96	100.91	88.18	12.75	0.02	0.50	3.56	--	--	--	--	--	--	--	--	--
11/22/96	100.91	87.94	12.99	0.02	0.50	4.06	--	--	--	--	--	--	--	--	--
02/18/97	100.91	91.33	9.58	0.01	0.50	4.56	--	--	--	--	--	--	--	--	--
05/23/97	100.91	88.36	12.55	--	--	--	--	8300	210	580	130	1400	--	--	<250
08/04/97	100.91	87.68	13.23	--	--	--	--	96,000	12,000	16,000	2300	14,000	--	--	3600
02/25/98	100.91	83.89	17.02	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	100.91	88.98	11.93	--	--	--	--	150,000	7100	15,000	1700	9600	--	--	21,000
08/19/98	100.91	82.72	18.19	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	100.91	--	--	--	--	--	Insufficient water	--	--	--	--	--	--	--	--
02/12/99	100.91	88.10	12.81	--	--	--	--	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	EDB	DCE	MTBE
MW-8															
10/27/88	--	--	--	--	--	--	--	190,000	27,000	43,000	2200	15,000	--	--	--
01/05/89	--	87.65	12.02	--	--	--	--	87,000	24,000	39,000	3000	15,000	--	--	--
04/06/89	99.67	87.89	11.78	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	99.67	86.27	13.40	--	--	--	--	120,000	22,000	35,000	2900	16,000	--	--	--
10/03/89	99.67	85.92	13.84	0.11	--	--	--	--	--	--	--	--	--	--	--
01/04/90	99.67	85.76	13.99	0.10	--	--	--	--	--	--	--	--	--	--	--
04/03/90	99.67	86.84	13.07	0.30	--	--	--	--	--	--	--	--	--	--	--
07/03/90	99.67	86.59	13.11	0.04	--	--	--	--	--	--	--	--	--	--	--
11/06/90	99.67	85.02	14.77	0.15	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.67	85.22	14.59	0.18	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.67	88.18	11.53	0.05	--	--	--	--	--	--	--	--	--	--	--
07/02/91	99.67	86.34	13.71	0.48	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.67	85.05	14.84	0.27	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.67	84.86	15.05	0.30	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.67	87.73	12.17	0.29	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.67	84.96	14.96	0.31	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.67	84.44	15.85	0.78	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.67	88.89	10.78	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.67	87.60	12.27	0.25	--	--	--	--	--	--	--	--	--	--	--
09/21/93	99.67	86.25	13.68	0.32	--	--	--	--	--	--	--	--	--	--	--
12/02/93	99.67	85.86	14.00	0.24	--	--	--	--	--	--	--	--	--	--	--
03/08/94	99.67	87.83	11.84	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.67	87.58	12.11	0.03	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.67	85.47	14.20	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	99.67	85.61	14.06	--	--	--	--	140,000	12,000	36,000	2400	17,000	--	--	--
05/15/95	99.67	89.72	9.95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.67	88.53	11.14	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.67	86.35	13.32	--	--	--	--	100,000	6900	34,000	2700	16,000	--	--	650

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-8 (CONT'D)															
02/20/96	99.67	89.67	10.00	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.67	89.37	10.30	--	--	--	--	130,000	8800	30,000	2300	14,000	--	--	<500
08/27/96	99.67	87.42	12.25	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.67	87.66	12.01	--	--	--	--	150,000	7400	33,000	2400	14,000	--	--	<500
02/18/97	99.67	90.56	9.11	--	--	--	--	--	--	--	--	--	--	--	--
05/23/97	99.67	88.09	11.58	--	--	--	--	140,000	11,000	38,000	3200	18,000	--	--	<250
08/04/97	99.67	87.49	12.18	--	--	--	--	140,000	8000	38,000	3500	18,000	--	--	<500
11/25/97	99.67	82.62	17.05	--	--	--	--	290,000*	15,000	71,000	7400	36,000	--	--	3600
02/25/98	99.67	89.64	10.03	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.67	90.26	9.41	--	--	--	--	110,000	2800	11,000	1200	9800	--	--	660
08/19/98	99.67	82.47	17.20	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.67	83.00	16.67	--	--	--	--	51,000	3100	25,000	2300	15,000	--	--	3100
02/12/99	99.67	89.15	10.52	--	--	--	--	--	--	--	--	--	--	--	--

* Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-9															
10/27/88	--	--	--	--	--	--	--	50,000	2000	9900	2000	14,000	--	--	--
01/05/89	--	88.52	12.63	--	--	--	--	55,000	670	8900	3400	16,000	--	--	--
04/06/89	101.15	88.69	12.46	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	101.15	87.11	14.04	--	--	--	--	100,000	510	4500	2600	13,000	--	--	--
10/03/89	101.15	86.54	14.61	--	--	--	--	130,000	540	8000	3200	17,000	--	--	--
01/04/90	101.15	86.56	14.59	--	--	--	--	83,000	600	4600	2600	14,000	--	--	--
04/03/90	101.15	87.40	13.75	--	--	--	--	52,000	1600	5400	3100	16,000	--	--	--
07/03/90	101.15	87.31	13.84	--	--	--	--	100,000	520	5400	3200	16,000	--	--	--
11/06/90	101.15	85.73	15.42	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	101.15	85.78	15.37	--	--	--	--	59,000	1100	5600	2500	13,000	--	--	--
04/03/91	101.15	88.88	12.27	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	101.15	86.98	14.17	--	--	--	--	130,000	1900	7600	3600	20,000	--	--	--
10/02/91	101.15	85.47	15.68	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	101.15	85.50	15.65	--	--	--	--	100,000	3300	8200	2800	14,000	--	--	--
04/07/92	101.15	87.31	13.84	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	101.15	85.65	15.50	--	--	--	--	45,000	1300	3000	1500	7100	--	--	--
12/03/92	101.15	84.49	16.66	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	101.15	89.67	11.48	--	--	--	--	220,000	540	3200	2100	18,000	--	--	--
06/23/93	101.15	88.32	12.83	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	101.15	86.84	14.31	--	--	--	--	54,000	1900	3400	1700	9100	--	--	--
12/02/93	101.15	86.46	14.70	0.01	--	--	--	--	--	--	--	--	--	--	--
03/08/94	101.15	88.52	12.63	--	--	--	--	49,000	800	780	390	3600	--	--	--
06/13/94	101.15	87.50	13.65	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	101.15	85.95	15.20	--	--	--	--	180,000	2600	5400	1700	11,000	--	--	--
11/14/94	101.15	86.90	14.25	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	101.15	90.51	10.64	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	101.15	89.26	11.89	--	--	--	--	42,000	1400	2700	1700	9000	--	--	--
11/28/95	101.15	87.23	13.92	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	101.15	90.54	10.61	Sheen	--	--	--	41,000	1600	1700	750	6500	--	--	<100

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-9 (CONT'D)															
05/29/96	101.15	90.34	10.81	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
08/27/96	101.15	88.25	12.90	Sheen	--	--	--	71,000	2700	3600	920	5900	--	--	290
11/22/96	101.15	88.27	12.88	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	101.15	91.49	9.66	0.01	--	--	--	78,000	1800	3800	2300	13,000	--	--	510
05/23/97	101.15	88.62	12.53	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	101.15	88.15	13.00	--	--	--	--	73,000	2600	2200	440	9600	--	--	370
11/25/97	101.15	84.03	17.12	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	101.15	88.46	12.69	--	--	--	--	34,000	150	510	1300	6400	--	--	<250
05/21/98	101.15	91.01	10.14	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	101.15	86.05	15.10	--	--	--	--	42,000	<50	330	890	4200	--	--	<250
11/19/98	101.15	85.18	15.97	--	--	--	--	--	--	--	--	--	--	--	--
02/12/99	101.15	89.90	11.25	--	--	--	--	13,000	<100	200	560	2200	--	--	<500

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-10															
10/27/88	--	--	--	--	--	--	--	<500	26	13	<5	<5	--	--	--
01/05/89	--	89.72	12.64	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
04/06/89	102.36	90.98	11.38	--	--	--	--	--	--	--	--	--	--	--	--
06/28/89	102.36	88.72	13.64	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
10/03/89	102.36	88.51	13.85	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	102.36	88.61	13.75	--	--	--	--	<50	0.5	1.1	<0.5	1.7	--	--	--
04/03/90	102.36	89.50	12.86	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	102.36	88.93	13.43	--	--	--	--	--	--	--	--	--	--	--	--
11/06/90	102.36	87.54	14.82	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	102.36	88.38	13.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	102.36	92.57	9.79	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	102.36	90.08	12.28	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	102.36	87.83	14.53	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	102.36	88.76	13.60	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	102.36	90.53	11.83	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	102.36	88.41	13.95	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	102.36	88.40	13.96	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	102.36	93.91	8.45	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	102.36	91.03	11.60	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	102.36	89.31	13.32	--	--	--	--	--	--	--	--	--	--	--	--
12/02/93	102.36	89.36	13.27	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	102.36	91.51	10.85	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	102.36	--	--	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	102.36	88.46	13.90	--	--	--	--	--	--	--	--	--	--	--	--
11/14/94	102.36	90.56	11.80	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	102.36	93.38	8.98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	102.36	91.92	10.44	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	102.36	88.81	13.55	--	--	--	--	<50	1.6	0.81	<0.5	<0.5	--	--	<0.60
02/20/96	102.36	93.84	8.52	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-10 (CONT'D)															
05/29/96	102.36	93.16	9.20	--	--	--	--	<50	<0.5	<0.5	<0.5	0.9	--	--	<5.0
08/27/96	102.36	90.35	12.01	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	102.36	90.84	11.52	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	<5.0
02/18/97	102.36	93.87	8.49	--	--	--	--	<50	0.7	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	102.36	91.48	10.88	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	102.36	89.07	13.29	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	102.36	89.06	13.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	102.36	94.54	7.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	102.36	96.22	6.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	102.36	90.62	11.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	102.36	88.96	13.40	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	102.36	93.94	8.42	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-11															
06/28/89	--	85.64	14.33	--	--	--	--	60,000	36,000	13,000	2500	12,000	--	--	--
10/03/89	--	85.36	14.61	--	--	--	--	14,000	4200	1400	240	1300	--	--	--
01/04/90	99.97	85.42	14.55	--	--	--	--	82,000	33,000	11,000	2000	10,000	--	--	--
04/03/90	99.97	86.15	13.82	--	--	--	--	78,000	35,000	12,000	2300	12,000	--	--	--
07/03/90	99.97	85.97	14.00	--	--	--	--	140,000	32,000	12,000	2100	10,000	--	--	--
11/06/90	99.97	84.41	15.56	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	99.97	--	14.88	0.30	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.97	--	10.75	0.21	--	--	--	340,000	29,000	14,000	3700	24,000	--	--	--
07/02/91	99.97	--	13.97	0.02	--	--	--	130,000	27,000	14,000	2200	12,000	--	--	--
10/02/91	99.97	--	15.60	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	99.97	85.46	14.51	--	--	--	--	77,000	18,000	14,000	1900	10,000	--	--	--
04/07/92	99.97	86.84	13.13	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.97	82.53	17.04	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.57	83.98	15.59	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	99.57	89.51	10.06	--	--	--	--	110,000	13,000	2100	5900	9800	--	--	--
03/08/94	99.57	87.87	11.70	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.57	87.41	12.16	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.57	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.57	89.55	10.02	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	99.57	87.75	11.82	--	--	--	--	33,000	9400	3000	1800	6100	--	--	--
11/28/95	99.57	82.85	16.72	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	99.57	89.57	10.00	--	--	--	--	22,000	4500	2200	560	3500	--	--	<120
05/29/96	99.57	88.43	11.14	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	99.57	86.44	13.13	--	--	--	--	85,000	10,000	6600	1500	6500	--	--	260
11/22/96	99.57	87.47	12.10	--	--	--	--	--	--	--	--	--	--	--	--
02/18/97	99.57	90.34	9.23	--	--	--	--	42,000	7100	3100	830	4200	--	--	510
05/23/97	99.57	87.29	12.28	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	99.57	86.72	12.85	--	--	--	--	79,000	14,000	8400	2300	9900	--	--	6900

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-11 (CONT'D)															
11/25/97	99.57	85.71	13.86	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	99.57	82.55	17.02	--	--	--	--	34,000	5200	2200	1200	4400	--	--	5000
02/25/98	99.57	82.55	17.02	--	--	--	Confirmation run	--	--	--	--	--	--	--	5300
05/21/98	99.57	88.40	11.17	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	99.57	80.79	18.78	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.57	81.22	18.35	--	--	--	--	16,000	1200	<100	690	1200	--	--	540
02/12/99	99.57	88.15	11.42	--	--	--	--	4200	580	41	220	470	--	--	<50

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-12															
06/28/89	--	85.54	14.10	--	--	--	--	55,000	30,000	21,000	2900	19,000	--	--	--
10/03/89	--	85.34	14.30	--	--	--	--	170,000	30,000	23,000	2700	15,000	--	--	--
01/04/90	99.64	85.29	14.35	--	--	--	--	110,000	24,000	19,000	2300	12,000	--	--	--
04/03/90	99.64	86.05	13.59	--	--	--	--	89,000	41,000	28,000	3300	17,000	--	--	--
07/03/90	99.64	85.87	13.77	--	--	--	--	170,000	27,000	20,000	2200	12,000	--	--	--
11/06/90	99.64	84.45	15.19	0.06	--	--	--	110,000	28,000	21,000	2400	14,000	--	--	--
01/04/91	99.64	--	14.52	--	--	--	--	--	--	--	--	--	--	--	--
04/03/91	99.64	--	10.91	--	--	--	--	--	--	--	--	--	--	--	--
04/09/91	99.64	--	--	--	--	--	--	170,000	39,000	17,000	2400	14,000	--	--	--
07/02/91	99.64	--	13.51	--	--	--	--	--	--	--	--	--	--	--	--
10/02/91	99.64	--	14.93	--	--	--	--	170,000	27,000	15,000	2600	17,000	--	--	--
01/02/92	99.64	85.19	14.45	--	--	--	--	--	--	--	--	--	--	--	--
04/07/92	99.64	86.59	13.05	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	99.22	81.83	17.39	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	99.22	83.88	15.34	--	--	--	--	2,400,000	19,000	21,000	14,000	110,000	--	--	--
03/25/93	99.22	88.85	10.37	--	--	--	--	--	--	--	--	--	--	--	--
06/23/93	99.22	87.01	12.21	--	--	--	--	110,000	30,000	19,000	2000	12,000	--	--	--
03/08/94	99.22	87.27	11.95	--	--	--	--	--	--	--	--	--	--	--	--
06/13/94	99.22	86.87	12.35	--	--	--	--	62,000	6600	6900	2400	9900	--	--	--
10/04/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
11/14/94	99.22	--	--	--	--	--	Inaccessible*	--	--	--	--	--	--	--	--
05/15/95	99.22	89.16	10.06	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.22	87.62	11.60	--	--	--	--	--	--	--	--	--	--	--	--
11/28/95	99.22	82.59	16.63	--	--	--	--	110,000	26,000	22,000	2300	12,000	--	--	1100
02/20/96	99.22	88.12	11.10	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
05/29/96	99.22	87.74	11.48	--	--	--	--	120,000	18,000	18,000	2000	11,000	--	--	710
08/27/96	99.22	86.72	12.50	--	--	--	--	--	--	--	--	--	--	--	--
11/22/96	99.22	86.30	12.92	--	--	--	--	160,000	24,000	22,000	1900	11,000	--	--	980
02/18/97	99.22	90.02	9.20	--	--	--	--	--	--	--	--	--	--	--	--

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* Well inaccessible due to downhole equipment.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-12 (CONT'D)															
05/23/97	99.22	87.22	12.00	--	--	--	*	130,000	27,000	22,000	2700	15,000	--	--	6200
08/04/97	99.22	86.64	12.58	--	--	--	--	130,000	23,000	28,000	2700	13,000	--	--	11,000
11/25/97	99.22	85.30	13.92	--	--	--	--	290,000**	53,000	31,000	6400	30,000	--	--	35,000
02/25/98	99.22	81.01	18.21	--	--	--	--	--	--	--	--	--	--	--	--
05/21/98	99.22	88.04	11.18	--	--	--	--	150,000	14,000	16,000	1800	250	--	--	66,000
05/21/98	99.22	88.04	11.18	--	--	--	Confirmation run	--	--	--	--	--	--	--	69,000
08/19/98	99.22	80.82	18.40	--	--	--	--	--	--	--	--	--	--	--	--
11/19/98	99.22	81.24	17.98	--	--	--	--	68,000	15,000	10,000	2000	8800	--	--	14,000
02/12/99	99.22	84.27	14.95	--	--	--	--	--	--	--	--	--	--	--	--

* The TPH as Gasoline value was 125,000 ppb when MTBE is not included in the calculation.

** Laboratory report indicates results were taken from both a low level and a diluted analysis.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-13															
06/28/89	--	85.25	13.22	--	--	--	--	54,000	12,000	10,000	1900	15,000	--	--	--
10/03/89	--	84.93	13.54	--	--	--	--	120,000	10,000	10,000	2300	15,000	--	--	--
01/04/90	98.47	84.83	13.64	--	--	--	--	87,000	6,800	10,000	2000	12,000	--	--	--
04/03/90	98.47	85.52	12.95	--	--	--	--	53,000	12,000	14,000	2900	17,000	--	--	--
07/03/90	98.47	85.42	13.05	--	--	--	--	90,000	8400	11,000	2000	11,000	--	--	--
11/06/90	98.47	84.35	14.12	--	--	--	--	--	--	--	--	--	--	--	--
01/04/91	98.47	84.42	14.05	--	--	--	--	72,000	5500	12,000	2300	12,000	--	--	--
04/03/91	98.47	87.06	11.41	--	--	--	--	--	--	--	--	--	--	--	--
07/02/91	98.47	85.30	13.17	--	--	--	--	120,000	12,000	13,000	2500	14,000	--	--	--
10/02/91	98.47	84.23	14.24	--	--	--	--	--	--	--	--	--	--	--	--
01/02/92	98.47	84.34	14.13	0.03	--	--	--	--	--	--	--	--	--	--	--
04/07/92	98.47	85.41	13.06	--	--	--	--	--	--	--	--	--	--	--	--
08/13/92	98.47	84.21	14.26	--	--	--	--	84,000	7400	11,000	2600	13,000	--	--	--
12/03/92	98.47	83.65	14.82	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	98.47	87.74	10.73	--	--	--	--	97,000	5200	2500	7200	12,000	--	--	--
06/23/93	98.47	86.50	11.97	--	--	--	--	--	--	--	--	--	--	--	--
09/21/93	98.47	85.39	13.08	--	--	--	--	80,000	7600	9000	2900	14,000	--	--	--
12/02/93	98.47	85.02	13.45	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	98.47	86.72	11.75	--	--	--	--	78,000	5300	7600	2600	10,000	--	--	--
06/13/94	98.47	86.17	12.30	--	--	--	--	--	--	--	--	--	--	--	--
10/04/94	98.47	84.29	14.18	--	--	--	--	39,000	2300	2700	850	4600	--	--	--
11/14/94	98.47	85.85	12.62	--	--	--	--	--	--	--	--	--	--	--	--
05/15/95	98.47	88.54	9.93	--	--	--	--	--	--	--	--	--	--	--	--
08/04/95	98.47	87.39	11.08	--	--	--	--	47,000	7700	10,000	2900	10,000	--	--	--
11/28/95	98.47	85.52	12.95	--	--	--	Sampled biannually	--	--	--	--	--	--	--	--
02/20/96	98.47	88.61	9.86	--	--	--	--	59,000	5500	5500	2900	8800	--	--	<120
05/29/96	98.47	88.17	10.30	--	--	--	--	--	--	--	--	--	--	--	--
08/27/96	98.47	86.50	11.97	--	--	--	--	65,000	3500	2800	2200	6900	--	--	200
11/22/96	98.47	86.76	11.71	--	--	--	--	--	--	--	--	--	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-13 (CONT'D)															
02/18/97	98.47	89.31	9.16	--	--	--	--	69,000	4500	4100	2500	7900	--	--	310
05/23/97	98.47	86.91	11.56	--	--	--	--	--	--	--	--	--	--	--	--
08/04/97	98.47	86.32	12.15	--	--	--	--	61,000	5700	5100	3600	9200	--	--	230
11/25/97	98.47	85.35	13.12	--	--	--	--	--	--	--	--	--	--	--	--
02/25/98	98.47	87.96	10.51	--	--	--	--	42,000	3800	1000	2000	5000	--	--	<250
05/21/98	98.47	89.12	9.35	--	--	--	--	--	--	--	--	--	--	--	--
08/19/98	98.47	84.47	14.00	--	--	--	--	57,000	1600	440	1900	4500	--	--	<250
11/19/98	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
02/12/99	98.47	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--
03/26/99	98.47	89.17	9.30	--	--	--	--	30,800	473	101	1430	2800	--	--	106

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-14															
08/29/90	--	78.29	21.39	--	--	--	--	970	4.0	2.0	0.7	2.0	--	1.0	--
11/06/90	--	78.06	21.62	--	--	--	--	920	10	10	4.0	9.0	--	--	--
01/04/91	99.68	77.99	21.69	--	--	--	--	1000	<0.5	4.0	2.6	4.2	--	--	--
04/03/91	99.68	80.15	19.53	--	--	--	--	1200	380	6.0	7.0	18	--	--	--
07/02/91	99.68	78.75	20.93	--	--	--	--	460	27	1.0	1.2	1.0	--	--	--
10/02/91	99.68	78.16	21.52	--	--	--	--	480	6.7	0.8	1.4	1.8	--	--	--
01/02/92	99.68	78.25	21.43	--	--	--	--	1100	2.4	1.5	6.2	18	--	--	--
04/07/92	99.68	78.32	21.36	--	--	--	--	290	<0.5	1.4	<0.5	1.2	--	--	--
08/13/92	99.68	78.61	21.07	--	--	--	--	370	10	1.2	<0.5	0.9	--	--	--
12/03/92	99.68	78.01	21.67	--	--	--	--	230	1.3	<0.5	<0.5	<0.5	--	--	--
03/25/93	99.68	80.65	19.03	--	--	--	--	390	57	2.1	1.3	1.7	--	--	--
06/23/93	99.68	79.74	19.94	--	--	--	--	4400	460	220	16	62	--	--	--
09/21/93	99.68	79.03	20.65	--	--	--	--	680	8.7	1.7	3.2	12	--	--	--
12/02/93	99.68	78.63	21.05	--	--	--	--	900	0.8	7.0	3.0	7.0	--	--	--
03/08/94	99.68	79.63	20.05	--	--	--	--	1700	2.4	7.7	5.6	14	--	--	--
06/13/94	99.68	79.47	20.21	--	--	--	--	750	0.8	8.0	3.2	5.7	--	--	--
10/04/94	99.68	78.98	20.70	--	--	--	--	130	3.4	5.4	<0.5	2.0	--	--	--
11/14/94	99.68	79.68	20.00	--	--	--	--	9900	620	1600	120	920	--	--	--
05/15/95	99.68	81.19	18.49	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	99.68	80.30	19.38	--	--	--	--	1000	170	58	6.6	20	--	--	--
11/28/95	99.68	79.35	20.33	--	--	--	--	1500	300	72	65	190	--	--	<6.0
02/20/96	99.68	82.72	16.96	--	--	--	--	70	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	99.68	81.10	18.58	--	--	--	--	1600	170	39	5.0	21	--	--	6.3
08/27/96	99.68	79.89	19.79	--	--	--	--	80	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	99.68	80.13	19.55	--	--	--	--	620	49	13	7.2	22	--	--	210

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-14 (CONT'D)															
02/18/97	99.68	82.37	17.31	--	--	--	--	190	14	9.6	3.1	15	--	--	<5.0
05/23/97	99.68	80.12	19.56	--	--	--	--	130	18	16	3.4	17	--	--	<5.0
08/04/97	99.68	79.80	19.88	--	--	--	--	200	8.3	7.9	4.1	10	--	--	<5.0
11/25/97	99.68	79.91	19.77	--	--	--	--	530	42	62	10	37	--	--	<5.0
02/25/98	99.68	85.40	14.28	--	--	--	--	220	26	10	7.0	22	--	--	23
05/21/98	99.68	81.90	17.78	--	--	--	--	8300	1400	48	29	59	--	--	<50
08/19/98	99.68	80.35	19.33	--	--	--	--	7900	610	390	51	300	--	--	<250
11/19/98	99.68	79.40	20.28	--	--	--	--	87	1.0	<0.5	<0.5	<0.5	--	--	27
02/12/99	99.68	81.36	18.32	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-15															
08/29/90	--	79.48	16.58	--	--	--	--	2000	26	2.0	72	110	--	--	--
11/06/90	--	78.63	17.43	--	--	--	--	1300	40	5.0	45	63	--	--	--
01/04/91	96.06	79.69	16.37	--	--	--	--	1700	46	2.8	58	86	--	--	--
04/03/91	96.06	83.60	12.46	--	--	--	--	2100	74	0.8	44	85	--	--	--
07/02/91	96.06	79.53	16.53	--	--	--	--	1700	39	<0.5	35	46	--	--	--
10/02/91	96.06	78.73	17.33	--	--	--	--	1100	50	<0.5	40	33	--	--	--
01/02/92	96.06	79.60	16.46	--	--	--	--	1300	51	<0.5	30	30	--	--	--
04/07/92	96.06	81.36	14.70	--	--	--	--	2600	98	<5	64	36	--	--	--
08/13/92	96.06	79.34	16.72	--	--	--	--	510	55	<0.5	35	2.8	--	--	--
12/03/92	96.06	78.63	17.43	--	--	--	--	1000	64	0.9	22	4.4	--	--	--
03/25/93	96.06	82.73	13.33	--	--	--	--	1300	86	52	0.7	7.7	--	--	--
06/23/93	96.06	80.83	15.23	--	--	--	--	7300	34	<0.5	85	160	--	--	--
09/21/93	96.06	79.74	16.32	--	--	--	--	1500	39	<0.5	32	33	--	--	--
12/02/93	96.06	79.49	16.57	--	--	--	--	990	28	4.0	8.0	10	--	--	--
03/08/94	96.06	81.45	14.61	--	--	--	--	3400	44	4.0	28	53	--	--	--
10/04/94	96.06	79.58	16.48	--	--	--	--	310	11	10	2.2	12	--	--	--
11/14/94	96.06	81.86	14.20	--	--	--	--	450	27	2.4	2.2	4.2	--	--	--
05/15/95	96.06	82.68	13.38	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	96.06	81.15	14.91	--	--	--	--	<50	0.6	<0.5	<0.5	0.8	--	--	--
11/28/95	96.06	79.94	16.12	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	96.06	85.08	10.98	--	--	--	--	1600	25	0.5	20	38	--	--	16
05/29/96	96.06	--	--	--	--	--	*	--	--	--	--	--	--	--	--
08/27/96	96.06	80.62	15.44	--	--	--	--	80	<0.5	<0.5	<0.5	0.7	--	--	<5.0
11/22/96	96.06	81.57	14.49	--	--	--	--	1500	14	<0.5	6.1	12	--	--	7.2
02/18/97	96.06	83.89	12.17	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	96.06	81.03	15.03	--	--	--	--	130	20	9.7	0.9	1.5	--	--	<5.0
08/04/97	96.06	80.58	15.48	--	--	--	--	60	1.3	<0.5	<0.5	1.1	--	--	<5.0
11/25/97	96.06	80.67	15.39	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0

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* The TPH as Gasoline value was 99,000 ppb when MTBE is not included in the calculation.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.				Volumetric Measurements are in gallons.			Analytical results are in parts per billion (ppb)								
DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-15 (CONT'D)															
02/25/98	96.06	89.53	6.53	--	--	--	--	4300	27	<10	37	46	--	--	<50
05/21/98	96.06	83.09	12.97	--	--	--	--	430	25	<0.5	2.3	1.2	--	--	<2.5
08/19/98	96.06	81.16	14.90	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	96.06	80.01	16.05	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	96.06	--	--	--	--	--	Inaccessible	--	--	--	--	--	--	--	--

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-16															
08/29/90	--	77.26	20.89	--	--	--	--	11,000	6000	51	1100	20	--	--	--
11/06/90	--	76.88	21.27	--	--	--	--	15,000	6300	340	1300	540	--	--	--
01/04/91	98.15	76.52	21.63	--	--	--	--	16,000	6800	820	1300	1500	--	--	--
04/03/91	98.15	78.83	19.32	--	--	--	--	45,000	7300	2200	1800	4900	--	--	--
07/02/91	98.15	77.47	20.68	--	--	--	--	30,000	6400	530	1500	1800	--	--	--
10/02/91	98.15	76.97	21.18	--	--	--	--	24,000	4600	450	1400	1600	--	--	--
01/02/92	98.15	76.85	21.30	--	--	--	--	20,000	4700	240	1200	1100	--	--	--
04/07/92	98.15	77.96	20.19	--	--	--	--	40,000	5000	980	1100	2100	--	--	--
08/13/92	98.15	77.38	20.77	--	--	--	--	17,000	4500	240	860	530	--	--	--
12/03/92	98.15	76.71	21.44	--	--	--	--	39,000	4600	410	1100	2200	--	--	--
03/25/93	98.15	79.32	18.83	--	--	--	--	39,000	5500	1400	690	2000	--	--	--
06/23/93	98.15	78.43	19.72	--	--	--	--	29,000	6600	1200	1400	3700	--	--	--
09/21/93	98.15	77.77	20.38	--	--	--	--	36,000	6300	340	1200	1800	--	--	--
12/02/93	98.15	77.31	20.84	--	--	--	--	28,000	5600	230	900	820	--	--	--
03/08/94	98.15	77.88	20.27	--	--	--	--	35,000	6500	760	1000	1300	--	--	--
10/04/94	98.15	77.57	20.58	--	--	--	--	39,000	9700	680	1300	3300	--	--	--
11/14/94	98.15	78.03	20.12	--	--	--	--	26,000	5500	640	690	1800	--	--	--
05/15/95	98.15	79.99	18.16	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	98.15	78.85	19.30	--	--	--	--	23,000	6200	1900	1500	4500	--	--	--
11/28/95	98.15	77.73	20.42	--	--	--	--	38,000	6200	1700	1800	5700	--	--	<120
02/20/96	98.15	81.75	16.40	--	--	--	--	46,000	6600	2200	2400	7300	--	--	<250
05/29/96	98.15	79.61	18.54	--	--	--	--	54,000	6300	1600	2200	7900	--	--	<250
08/27/96	98.15	78.73	19.42	--	--	--	--	45,000	4100	260	1600	2800	--	--	<250
11/22/96	98.15	78.79	19.36	--	--	--	--	36,000	3500	120	1400	1500	--	--	260

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-16(CONT'D)															
02/18/97	98.15	80.93	17.22	--	--	--	--	62,000	5800	1300	2200	8900	--	--	160
05/23/97	98.15	78.67	19.48	--	--	--	--	32,000	4000	370	1900	2900	--	--	<250
08/04/97	98.15	78.43	19.72	--	--	--	--	26,000	3300	280	2100	1500	--	--	200
11/25/97	98.15	78.42	19.73	--	--	--	--	38,000	3900	370	2400	3000	--	--	250
02/25/98	98.15	84.13	14.02	--	--	--	--	60,000	6400	1400	2200	13,000	--	--	<1000
05/21/98	98.15	80.24	17.91	--	--	--	--	71,000	5100	1200	2300	8200	--	--	560
08/19/98	98.15	78.90	19.25	--	--	--	--	40,000	2300	740	1700	2700	--	--	<250
11/19/98	98.15	77.85	20.30	--	--	--	--	51,000	2900	<200	2200	6300	--	--	<1000
02/12/99	98.15	80.24	17.91	--	--	--	--	11,000	1100	81	810	470	--	--	130

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-17															
08/13/92	--	82.70	23.30	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	81.26	24.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	106.00	83.86	22.14	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	106.00	82.98	23.02	--	--	--	--	<50	<0.5	<0.5	<0.5	1.0	--	--	--
09/21/93	106.00	82.91	23.09	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	106.00	82.63	23.37	--	--	--	--	--	--	--	--	--	--	--	--
03/08/94	106.00	83.17	22.83	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
06/13/94	106.00	83.38	22.62	--	--	--	--	<50	1.2	1.1	<0.5	0.9	--	--	--
10/04/94	106.00	83.00	23.00	--	--	--	--	62	8.0	2.9	0.7	3.1	--	--	--
11/14/94	106.00	82.97	23.03	--	--	--	--	550	22	120	8.9	84	--	--	--
05/15/95	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	106.00	83.63	22.37	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	106.00	83.03	22.97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	106.00	84.22	21.78	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	106.00	84.28	21.72	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	106.00	83.57	22.43	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	106.00	83.18	22.82	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	106.00	84.69	21.31	--	--	--	--	140	34	11	1.6	7.7	--	--	71
05/23/97	106.00	83.75	22.25	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	106.00	83.47	22.53	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	106.00	83.09	22.91	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	106.00	86.37	19.63	--	--	--	--	<50	3.8	3.3	1.3	4.2	--	--	3.5
05/21/98	106.00	95.39	10.61	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	106.00	84.26	21.74	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	106.00	83.64	22.36	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	106.00	84.16	21.84	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
MW-18															
08/04/97	--	--	16.60	--	--	--	--	66,000	8600	6100	2800	12,000	--	--	190
11/25/97	--	--	16.22	--	--	--	--	90,000	8500	6000	3400	14,000	--	--	1200
02/25/98	--	--	12.75	--	--	--	--	60,000	6600	4000	2300	11,000	--	--	<120
05/21/98	--	--	15.24	--	--	--	--	70,000	4700	1800	1700	9600	--	--	880
08/19/98	--	--	16.34	--	--	--	--	93,000	4900	1700	2100	9000	--	--	<250
11/19/98	--	--	17.15	--	--	--	--	62,000	5600	2300	2700	12,000	--	--	1800
02/12/99	--	--	16.08	--	--	--	--	48,000	3700	2400	1900	8800	--	--	1900

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
P-1															
08/13/92	--	76.41	10.02	--	--	--	--	--	--	--	--	--	--	--	--
12/03/92	--	75.63	10.80	--	--	--	--	--	--	--	--	--	--	--	--
03/25/93	86.43	77.48	8.95	--	--	--	--	--	--	--	--	--	--	--	--
RINSEATE															
01/05/89	--	--	--	--	--	--	--	<1,000	<0.3	<0.3	<0.3	<0.3	--	--	--
03/08/94	--	--	--	--	--	--	--	<50	1.0	1.4	<0.5	1.5	--	--	--
TRIP BLANK															
01/05/89	--	--	--	--	--	--	--	<1000	<0.3	<0.3	<0.3	<0.3	--	--	--
10/03/89	--	--	--	--	--	--	--	<500	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/03/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/06/90	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/04/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/03/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
07/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/02/91	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
01/02/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
04/07/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/13/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
12/03/92	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
03/25/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--
06/23/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
09/21/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.8	--	--	--
12/02/93	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--

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Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Volumetric Measurements are in gallons.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	SPH Thickness	SPH Removed	Total SPH Removed	Notes	TPH- Gasoline	Benzene	Toluene	Ethyl- Benzene	Xylene	EDB	DCE	MTBE
TRIP BLANK (CONT'D)															
03/08/94	--	--	--	--	--	--	--	<50	0.6	0.8	<0.5	0.6	--	--	--
06/13/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
10/04/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/14/94	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
05/15/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
08/04/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--
11/28/95	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<0.60
02/20/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/29/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/27/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/22/96	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/18/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
05/23/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
08/04/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
11/25/97	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5.0
02/25/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
05/21/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
08/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
11/19/98	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
02/12/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.5
03/26/99	--	--	--	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	<2.0

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 19, 1998.

Earlier field data and analytical results are drawn from the August 19, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary-butyl ether

DCE = 1,2 - Dichloroethane

EDB = Ethylene dibromide

Total fuel & aromatic volatile hydrocarbons = EPA Method 524.2/8240

Analytical Appendix



Sequoia
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FAX (650) 232-9612

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Proj. ID: Chevron 9-0260/990212Y1

Lab Proj. ID: 9902797

Received: 02/16/99

Reported: 02/26/99

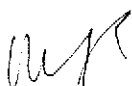
LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 13 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPH-GAS/BTEX:

Sample 9902797-02 was diluted 200-fold.
Sample 9902797-04 was diluted 20-fold.
Sample 9902797-06 was diluted 20-fold.
Sample 9902797-08 was diluted 100-fold.

SEQUOIA ANALYTICAL


Mei Mei Shin
Project Manager



Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Chevron 9-0260/990212Y1	Sampled: 02/12/99
1680 Rogers Avenue	Sample Descript: MW6	Received: 02/16/99
San Jose, CA 95112	Matrix: LIQUID	
Attention: Christine Lillie	Analysis Method: 8015Mod/8020	Analyzed: 02/24/99
	Lab Number: 9902797-01	Reported: 02/26/99

QC Batch Number: GC022499BTEX02A

Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	80
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	2.4
Toluene	0.50	N.D.
Ethyl Benzene	0.50	0.68
Xylenes (Total)	0.50	6.2
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	117

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Mei Shin
Project Manager

Page:

1





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Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: MW9
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-02

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/24/99
Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10000	13000
Methyl t-Butyl Ether	500	N.D.
Benzene	100	N.D.
Toluene	100	200
Ethyl Benzene	100	560
Xylenes (Total)	100	2200
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	114

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: MW10
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-03

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/24/99
Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	114

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Sequoia Analytical

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Blaine Tech Services	Client Proj. ID: Chevron 9-0260/990212Y1	Sampled: 02/12/99
1680 Rogers Avenue	Sample Descript: MW11	Received: 02/16/99
San Jose, CA 95112	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 02/24/99
Attention: Christine Lillie	Lab Number: 9902797-04	Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	4200
Methyl t-Butyl Ether	50	N.D.
Benzene	10	580
Toluene	10	41
Ethyl Benzene	10	220
Xylenes (Total)	10	470
Chromatogram Pattern:		GAS

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	115

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



**Sequoia
Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: MW14
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-05

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/24/99
Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	114

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Sequoia Analytical

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Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Chevron 9-0260/990212Y1 Sample Descript: MW16 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9902797-06	Sampled: 02/12/99 Received: 02/16/99 Analyzed: 02/24/99 Reported: 02/26/99
--	--	---

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	11000
Methyl t-Butyl Ether	50	130
Benzene	10	1100
Toluene	10	81
Ethyl Benzene	10	810
Xylenes (Total)	10	470
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	111

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



**Sequoia
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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Christine Lillie

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: MW17
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-07

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/24/99
Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	108

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



**Sequoia
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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: MW18
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-08

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/25/99
Reported: 02/26/99

QC Batch Number: GC022599BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	48000
Methyl t-Butyl Ether	250	1900
Benzene	50	3700
Toluene	50	2400
Ethyl Benzene	50	1900
Xylenes (Total)	50	8800
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	120

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



**Sequoia
Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Client Proj. ID: Chevron 9-0260/990212Y1
Sample Descript: TB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9902797-09

Sampled: 02/12/99
Received: 02/16/99
Analyzed: 02/24/99
Reported: 02/26/99

QC Batch Number: GC022499BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron 9-0260/990212Y1

QC Sample Group: 9902797-01-07,09

Reported: Feb 26, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst: TLP

ANALYTE Gasoline

QC Batch #: GC022499BTEX02A

Sample No.: GW9902806-04
Date Prepared: 2/24/99
Date Analyzed: 2/24/99
Instrument I.D.#: GCHP02

Sample Conc., ug/L: N.D.
Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 250
% Recovery: 100

Matrix
Spike Duplicate, ug/L: 250
% Recovery: 100

Relative % Difference: 0.0

RPD Control Limits: 0-25

LCS Batch#: GC022499BTEX02A

Date Prepared: 2/24/99
Date Analyzed: 2/24/99
Instrument I.D.#: GCHP02

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 230
LCS % Recovery: 92

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



**Sequoia
Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Christine Lillie

Client Project ID: Chevron 9-0260/990212Y1

QC Sample Group: 9902797-08

Reported: Feb 26, 1999

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015
Analyst: PETER ALCALA

ANALYTE Gasoline

QC Batch #: GC022599BTEXEXA

Sample No.: GS9902C24-1
Date Prepared: 2/25/99
Date Analyzed: 2/25/99
Instrument I.D.#: GCHP18

Sample Conc., mg/Kg: N.D.
Conc. Spiked, mg/Kg: 5.0

Matrix Spike, mg/Kg: 5.4
% Recovery: 108

Matrix
Spike Duplicate, mg/Kg: 5.0
% Recovery: 100

Relative % Difference: 7.7

RPD Control Limits: 0-25

LCS Batch#: GC022599BTEXEXA

Date Prepared: 2/25/99
Date Analyzed: 2/25/99
Instrument I.D.#: GCHP18

Conc. Spiked, mg/Kg: 5.0

Recovery, mg/Kg: 5.5
LCS % Recovery: 110

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



☐ No

2

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

MW 6	3	W	HCl	7/12	1133	X
MW 9	3				1153	
MW 10	3				1014	
MW 11	3				1110	
MW 14	3				1051	
MW 16	3				1218	
MW 17	3				1027	
MW 18	3				1230	
TB	2					X

Relinquished By (Signature) 	Organization BTS	Date/Time 2/16/99 1034	Received By (Signature) 	Organization SEALIA	Date/Time 2-16-99 1034	Iced Y/N	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature) 	Organization Sealio	Date/Time 2-16-99	Received By (Signature)	Organization	Date/Time	Iced Y/N	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) 		Date/Time 2/16/99 1229	Iced ☒ Y ☐ N	



April 7, 1999

Christine Lillie
Blaine Tech/Chevron
1680 Rogers Ave.
San Jose, CA 95112

RE: Chevron/P903799

Dear Christine Lillie

Enclosed are the results of analyses for sample(s) received by the laboratory on March 30, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Scott Forbes
Project Manager

CA ELAP Certificate Number 2245



Blaine Tech/Chevron
1680 Rogers Ave.
San Jose, CA 95112

Project: Chevron
Project Number: 21995 Foothill Blvd., Hayward/990326-Z4
Project Manager: Christine Lillie

Sampled: 3/26/99
Received: 3/30/99
Reported: 4/7/99

ANALYTICAL REPORT FOR P903799

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW 13	P903799-01	Water	3/26/99
TB	P903799-02	Water	3/26/99



Blaine Tech/Chevron
1680 Rogers Ave.
San Jose, CA 95112

Project: Chevron
Project Number: 21995 Foothill Blvd., Hayward/990326-Z4
Project Manager: Christine Lillie

Sampled: 3/26/99
Received: 3/30/99
Reported: 4/7/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW 13				<u>P903799-01</u>			<u>Water</u>	
Gasoline	9040109	4/6/99	4/6/99		1000	30800	ug/l	
Benzene	"	"	"		10.0	473	"	
Toluene	"	"	"		10.0	101	"	
Ethylbenzene	"	"	"		10.0	1430	"	
Xylenes (total)	"	"	"		10.0	2800	"	
Methyl tert-butyl ether	"	"	"		40.0	106	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	65.0-135		95.3	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		103	"	
TB				<u>P903799-02</u>			<u>Water</u>	
Gasoline	9040109	4/6/99	4/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	65.0-135		94.3	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		102	"	



Blaine Tech/Chevron
1680 Rogers Ave.
San Jose, CA 95112

Project: Chevron
Project Number: 21995 Foothill Blvd., Hayward/990326-Z4
Project Manager: Christine Lillie

Sampled: 3/26/99
Received: 3/30/99
Reported: 4/7/99

**Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<u>Batch: 9040109</u>		<u>Date Prepared: 4/6/99</u>			<u>Extraction Method: EPA 5030 waters</u>					
<u>Blank</u>		<u>9040109-BLK1</u>								
Gasoline	4/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.00				
Surrogate: a,a,a-Trifluorotoluene	"	300		283	"	65.0-135	94.3			
Surrogate: 4-Bromofluorobenzene	"	300		296	"	65.0-135	98.7			
<u>LCS</u>		<u>9040109-BS1</u>								
Gasoline	4/6/99	1000		1040	ug/l	65.0-135	104			
Surrogate: 4-Bromofluorobenzene	"	300		307	"	65.0-135	102			
<u>Matrix Spike</u>		<u>9040109-MS1</u>	<u>P904040-06</u>							
Gasoline	4/6/99	1000	492	1500	ug/l	65.0-135	101			
Surrogate: 4-Bromofluorobenzene	"	300		295	"	65.0-135	98.3			
<u>Matrix Spike Dup</u>		<u>9040109-MSD1</u>	<u>P904040-06</u>							
Gasoline	4/6/99	1000	492	1490	ug/l	65.0-135	99.8	20.0	1.20	
Surrogate: 4-Bromofluorobenzene	"	300		308	"	65.0-135	103			



Blaine Tech/Chevron	Project: Chevron	Sampled: 3/26/99
1680 Rogers Ave.	Project Number: 21995 Foothill Blvd., Hayward/990326-Z4	Received: 3/30/99
San Jose, CA 95112	Project Manager: Christine Lillie	Reported: 4/7/99

Notes and Definitions

#	Note
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

☐ No

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number 9-0260
Facility Address 21995 Foothill Blvd., Hayward
Consultant Project Number 990326-24
Consultant Name BLAINE TECH SERVICE, INC.
Address 1680 ROGERS AVE., SAN JOSE
Project Contact (Name) CHRISTINE LILLIE
(Phone) 408-573-0555 (Fax Number) 408-573-7771

Chevron Contact (Name) PHIL BRIGGS
(Phone) (925) 842-9136
Laboratory Name SEQUOIA
Laboratory Service Order 9144488
Laboratory Service Code ZZ02800
Samples Collected by (Name) Sery
Signature [Signature]

[illegible]

COOLER CUSTODY SEALS INTACT ☐ NOT INTACT ☒ *U/A*
COOLER TEMPERATURE _____ °C

Relinquished By (Signature)

Organisation

Date/Time:

Received By (Signature) _____

Organizellen

Date/Time

iced Y/N

Turn Around Time (Circle Choice)

Relinquished By (Signature)

Organisation

Date/Time

Received By (Signature) _____

Organization

Date/Time

Iced Y/N

Witnessed By (Signature)

Organisation

Date/Time

Received For Laboratory By (Signature)

Date/Time

Iced Y/N

24 Hrs.
48 Hrs.
5 Days
~~10 Days~~
As Contracted

Field Data Sheets

WELL GAUGING DATA

Project # 990212 Y1 Date 2/12/99 Client CHEV

Site 21995 FOOTHILL FLAYWARD CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW 4	4					13.2	22.81	TOC
MW 5	4					12.79	12.97	
MW 6	4					11.83	16.53	
MW 7	4					12.81	18.15	
MW 8	4					10.52	17.70	
MW 9	4					11.25	17.10	
MW 10	4					8.42	22.50	
MW 11	4					11.42	18.77	
MW 12	4					14.95	20.40	
MW 13	1	CAR OVER WELL				18.32	40.88	1.87
MW 14	2					18.72	18.32	40.88
MW 15	2		CAR OVER WELL				20.57	
MW 16	2					17.91	32.98	
MW 17	2					21.84	33.45	
MW 18	2					16.08	25.55	

CHEVRON WELL MONITORING DATA SHEET

Project #: 990212 Y1	Station #: 9-0260
Sampler: B. TAYLOR	Date: 2/12/99
Well I.D.: MW6	Well Diameter: 2 3 4 6 8
Total Well Depth: 16.53	Depth to Water: 11.83
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer
 Disposable Bailer Disposable Bailer
 Middleburg Extraction Port
 Electric Submersible Other: _____
 Extraction Pump

3	X	3	=	5	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1123	58.7	7.3	1340	3	
1126	60.4	7.1	1249	6	
1129	61.7	7.1	1236	9	

Did well dewater? Yes <u>No</u>	Gallons actually evacuated: 9
Sampling Time: 1133	Sampling Date: 2/12/99
Sample I.D.: MW6	Laboratory: Sequoia CORE N. Creek Assoc. Labs
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW 9</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>17.10</u>	Depth to Water: <u>11.25</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer

Middleburg

Electric Submersible

Extraction Pump

Other: _____

Other: _____

<u>4</u>	$\times$	<u>3</u>	$=$	<u>12</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1148</u>	<u>62.4</u>	<u>7.3</u>	<u>1182</u>	<u>4</u>	
<u>1149</u>	<u>65.1</u>	<u>7.3</u>	<u>1124</u>	<u>8</u>	
<u>1150</u>	<u>66.1</u>	<u>7.1</u>	<u>1118</u>	<u>12</u>	

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>12</u>
Sampling Time: <u>1153</u>	Sampling Date: <u>2/12/99</u>
Sample I.D.: <u>MW 9</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>(TPH-G BTEX MTBE)</u> TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW10</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>27.50</u>	Depth to Water: <u>8.42</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
Disposable Bailer
 Extraction Port
 Other: _____

<u>13</u>	X	<u>3</u>	=	<u>39</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1007</u>	<u>54.9</u>	<u>7.0</u>	<u>1211</u>	<u>13</u>	
<u>1009</u>	<u>62.1</u>	<u>7.1</u>	<u>1104</u>	<u>26</u>	
<u>1011</u>	<u>63.4</u>	<u>7.0</u>	<u>1097</u>	<u>39</u>	

Did well dewater? Yes No Gallons actually evacuated: 39

Sampling Time: 10 14 Sampling Date: 2/12/99

Sample I.D.: MW10 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
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O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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CHEVRON WELL MONITORING DATA SHEET

Project #: 990212 Y1	Station #: 9-0260
Sampler: B. TAYLOR	Date: 2/12/99
Well I.D.: MW11	Well Diameter: 2 3 4 6 8
Total Well Depth: 18.77	Depth to Water: 16.42
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.165

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

5	X	3	=	15	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1103	62.1	7.4	1241	5	
1104	64.3	7.2	1100	10	
1105	64.4	7.1	1103	15	

Did well dewater? Yes ☒ No Gallons actually evacuated: 15

Sampling Time: 1110 Sampling Date: 2/12/99

Sample I.D.: MW11 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW 13</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u> </u>	Depth to Water: <u> </u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
Disposable Bailer
Middleburg
Electric Submersible
Extraction Pump

Sampling Method: Bailer
Disposable Bailer
Extraction Port
 Other:

Other:

1 Case Volume (Gals.)	X	<u>3</u>	=	Gals. Calculated Volume
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Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
					<u>CRACK OVER WELL</u>

Did well dewater? Yes No Gallons actually evacuated:

Sampling Time: Sampling Date: 2/12/99

Sample I.D.: Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): <u> </u>	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): <u> </u>	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW 14</u>	Well Diameter: <u>(2)</u> 3 4 6 8 <u> </u>
Total Well Depth: <u>40.31</u>	Depth to Water: <u>18.37</u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>(PVC)</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
Disposable Bailer
Middleburg
Electric Submersible
Extraction Pump

Sampling Method: Bailer
Disposable Bailer
Extraction Port
 Other:

Other:

<u>3.5</u>	X	<u>3</u>	=	<u>10.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1043</u>	<u>60.0</u>	<u>7.2</u>	<u>1321</u>	<u>4</u>	
<u>1045</u>	<u>64.1</u>	<u>7.1</u>	<u>1276</u>	<u>8</u>	
<u>1049</u>	<u>64.2</u>	<u>7.1</u>	<u>1211</u>	<u>11</u>	

Did well dewater? Yes (No) Gallons actually evacuated: 11

Sampling Time: 10 S/ Sampling Date: 2/12/99

Sample I.D.: MW 14 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW 15</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u> </u>	Depth to Water: <u> </u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Middleburg Extraction Port

Electric Submersible Other:

Extraction Pump

Other:

1 Case Volume (Gals.)	X	<u>3</u>	=	Gals.
		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
					<u>CAR OVER WELL</u>

Did well dewater?	Yes	No	Gallons actually evacuated: <u> </u>
Sampling Time: <u> </u>	Sampling Date: <u>2/12/99</u>		
Sample I.D.: <u> </u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs		
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other: <u> </u>			
Duplicate I.D.: <u> </u>	Analyzed for: TPH-G BTEX MTBE TPH-D Other: <u> </u>		
D.O. (if req'd):	Pre-purge:	<u> </u> mg/L	Post-purge: <u> </u> mg/L
O.R.P. (if req'd):	Pre-purge:	<u> </u> mV	Post-purge: <u> </u> mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW16</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>37.94</u>	Depth to Water: <u>17.71</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

Bailer
Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump

Sampling Method:

Bailer
Disposable Bailer
 Extraction Port

Other: _____

Other: _____

<u>3.2</u>	$\times$	<u>3</u>	$=$	<u>9.6</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1209</u>	<u>61.5</u>	<u>7.2</u>	<u>1072</u>	<u>4</u>	
<u>1211</u>	<u>64.3</u>	<u>7.0</u>	<u>982</u>	<u>8</u>	
<u>1213</u>	<u>64.4</u>	<u>7.0</u>	<u>976</u>	<u>10</u>	

Did well dewater? Yes No Gallons actually evacuated: 10

Sampling Time: 1215 Sampling Date: 2/12/99

Sample I.D.: MW16 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990212 Y1</u>	Station #: <u>9-0260</u>
Sampler: <u>B. TAYLOR</u>	Date: <u>2/12/99</u>
Well I.D.: <u>MW17</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: <u>33.45</u>	Depth to Water: <u>21.84</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method:

Bailer
Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump

Sampling Method:

Bailer
Disposable Bailer
 Extraction Port
 Other:

Other: _____

<u>2</u> 1 Case Volume (Gals.)	X	<u>3</u> Specified Volumes	=	<u>6</u> Calculated Volume	Gals.
-----------------------------------	---	-------------------------------	---	-------------------------------	-------

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>10 21</u>	<u>60.4</u>	<u>7.3</u>	<u>1100</u>	<u>2</u>	
<u>10 23</u>	<u>62.1</u>	<u>7.2</u>	<u>1021</u>	<u>4</u>	
<u>10 25</u>	<u>63.4</u>	<u>7.1</u>	<u>1030</u>	<u>6</u>	

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Time: 10 27 Sampling Date: 2/12/99

Sample I.D.: MW17 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 990212 Y1	Station #: 9-0260
Sampler: B. TAYLOR	Date: 2/12/99
Well I.D.: MW18	Well Diameter: (2) 3 4 6 8
Total Well Depth: 25.55	Depth to Water: 16.08
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

(Disposable Bailer) (Disposable Bailer)

Middleburg Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

1.5	X	3	=	4.5	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1221	66.5	7.0	1341	2	
1223	64.5	7.0	1206	4	
1224	64.7	7.1	1109	5	

Did well dewater? Yes ☒ No ☒	Gallons actually evacuated: 5
Sampling Time: 1230	Sampling Date: 2/12/99
Sample I.D.: MW16	Laboratory: Sequoia CORE N. Creek Assoc. Labs
Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:	
Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: mg/L Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge: mV Post-purge: mV

Project # 990326-24 Date 3-26-99 Client

Chevron 9-0260
21995 FOOTHILL BLVD.
HAYWARD

Site[illegible]

CHEVRON WELL MONITORING DATA SHEET

Project #: <u>990326-24</u>	Station #: <u>90260</u>
Sampler: <u>JR</u>	Date: <u>3-26-99</u>
Well I.D.: <u>MW13</u>	Well Diameter: 2 3 <u>(4)</u> 6 8
Total Well Depth: <u>17.65</u>	Depth to Water: <u>9.30</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible X
 Extraction Pump

Sampling Method: Bailer
 Disposable Bailer X
 Extraction Port
 Other: _____

Other: _____

<u>5.4</u>	x	<u>3</u>	=	<u>16.2</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
<u>1415</u>	<u>67.</u>	<u>7.2</u>	<u>1120</u>	<u>6</u>	<u>000 ✓</u>
<u>1416</u>	<u>68.8</u>	<u>7.2</u>	<u>1050</u>	<u>12</u>	
<u>1417</u>	<u>69.3</u>	<u>7.2</u>	<u>1062</u>	<u>17</u>	

Did well dewater? Yes <u>(No)</u>	Gallons actually evacuated: <u>17</u>
Sampling Time: <u>1420</u>	Sampling Date: <u>3-26-99</u>
Sample I.D.: <u>MW13</u>	Laboratory: <u>Sequoia</u> CORE N. Creek Assoc. Labs
Analyzed for: <u>TPH-G BTEX MTBE</u> TPH-D Other:	
Duplicate I.D.: _____	Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV