Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

August 3, 1992

SCVWD Coordinator
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite #500
Oakland, California 94612

Re: Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California 94541

Dear Coordinator,

Please find attached a copy of the 'Second Quarter 1992 Ground Water Monitoring Report' and a 'Subsurface Investigation Workplan' for the above referenced site. The ground water monitoring was performed on April 7, 1992. Chevron has a total of thirteen ground water monitoring wells here with six wells on-site and seven off-site. Five of the wells were sampled this event. The depth-to-water ranged from 11.83 to 21.36 feet-below-grade. Ground water was flowing to the southwest with a gradient of 0.025 ft/ft. The levels of dissolved hydrocarbons in the ground water samples were consistent with previous observations at this site.

The attached 'Subsurface Investigation Workplan' outlines Chevron's plan to install one ground water monitoring well and one piezometer at this site. Weiss Associates is scheduled to complete this work in August. The new well and piezometer will enable us to further assess the extent of hydrocarbons in the ground water downgradient of the site.

Geraghty & Miller has completed the installation of the biological treatment system (bio-reactor) for the contaminated water. The pilot test of the system has begun, and it has been operating for about one month. We will update you on the system's performance in the next g.w. monitoring report. The system was plumbed so that the effluent is transferred through two granular activated carbon and two granular activated alumina filter vessels prior to discharge to the sanitary sewer. These vessels polish and remove the arsenic from the effluent.

I declare under penalty of perjury that the information contained in the attached report is true and correct, and that any recommended actions are appropriate under the current circumstances, to the best of my knowledge.

If you have any questions, please call me at (510) 842-8896.

Truly yours,

Jeff Zindel
Environmental Engineer

cc: Mr. Rafat Shahid, Alameda County
Mr. Hugh Murphy, Hayward Fire Dept.
File(MAC 9-0260R9)
cc: w/o attachments: Bill Scudder, PDS-Chevron

Weiss Associates
Environmental and Geologic Services
5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-547-5043 Phone: 510-547-5420

May 5, 1992

Walter F. Posluszny, Jr.
Chevron U.S.A. Products Company
P.O. Box 5004
San Ramon, CA 94583-0804

Re: Second Quarter 1992
Ground Water Monitoring Report
Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California
WA Job #4-310-91

Dear Mr. Posluszny:

As you requested, Weiss Associates (WA) is providing this Ground Water Monitoring Report for the site referenced above (Figure 1). WA sampled the ground water monitoring wells (Figure 2) on April 7, 1992, in accordance with the requirements and procedures of the California Regional Water Quality Control Board - San Francisco Bay Region and local regulatory agencies.

SAMPLING PROCEDURES

Prior to purging and sampling the wells, WA measured the depth to ground water in each well to the nearest 0.01 ft using an electronic sounder (Table 1). No samples were collected from wells MW-4 and MW-12 because ground water extraction pumps were installed in these wells. However, ground water extraction has not begun at the site.

We also checked the wells for floating hydrocarbons. About 0.3 ft of floating hydrocarbons were measured in monitoring well MW-8 and it too, was not sampled. The hydrocarbons were subsequently bailed from the well.

WA collected ground water samples for analysis after purging at least 3 well-casing volumes of ground water from each well. Each sample was decanted from a dedicated bailer

into appropriate clean sample containers and delivered to a California-certified laboratory following proper sample preservation and chain-of-custody procedures. Purged ground water was removed from the site and transported to the Chevron terminal in Richmond, California for recycling.

MONITORING AND ANALYTIC RESULTS

The top-of-casing elevation, depth to ground water and the ground water elevation for each well are presented in Table 1. Ground water elevation contours and the ground water flow direction are shown on Figure 2. The ground water elevation contours indicate that ground water flows southwestward with a gradient of about 0.025 ft/ft.

Current and historical ground water analytic results are tabulated in Table 2. Total petroleum hydrocarbons as gasoline (TPH-G) and benzene isoconcentration contour maps are included as Figures 3 and 4, respectively. The water sample collection records, and analytic report and chain-of-custody forms are included as Attachments A and B, respectively.

PROPOSED WORK SCHEDULE

The Third Quarter 1992 ground water sampling is scheduled for July 1, 1992. We will submit a report presenting the field and analytic data by mid-August 1992.

We appreciate this opportunity to provide hydrogeologic consulting services to Chevron and trust that this submittal meets your needs. Please call if you have any questions regarding this report.

Sincerely,
Weiss Associates

Mariette Shin
Staff Geologist

James W. Carmody, C.E.G.
Senior Project Hydrogeologist

MMS/JWC:fcr

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Attachments A - Water Sample Collection Records
B - Analytic Report and Chain-of-Custody Forms

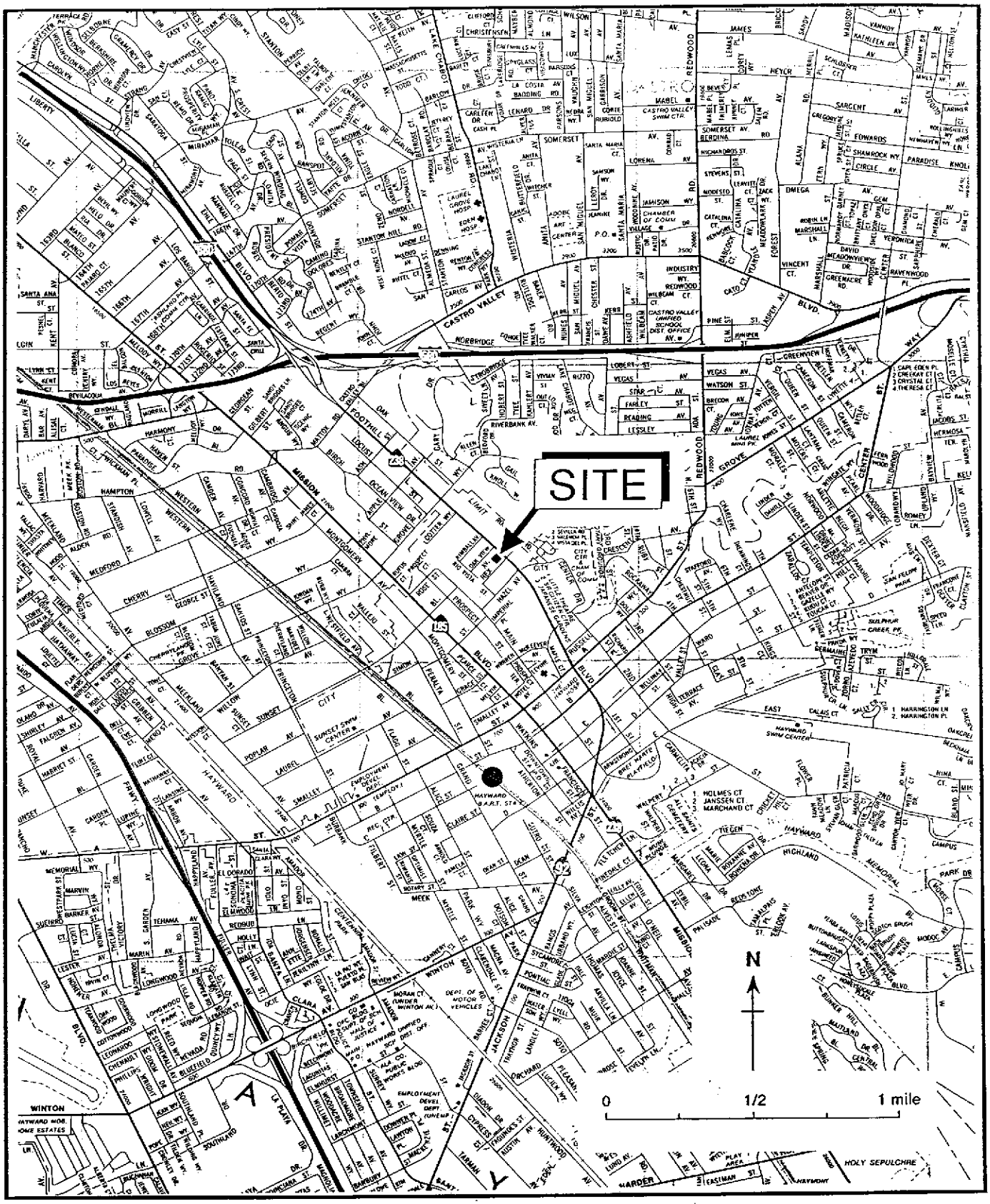

Figure 1. Site Location Map - Chevron Service Station #9-0260, 21995 Foothill Boulevard Hayward, California

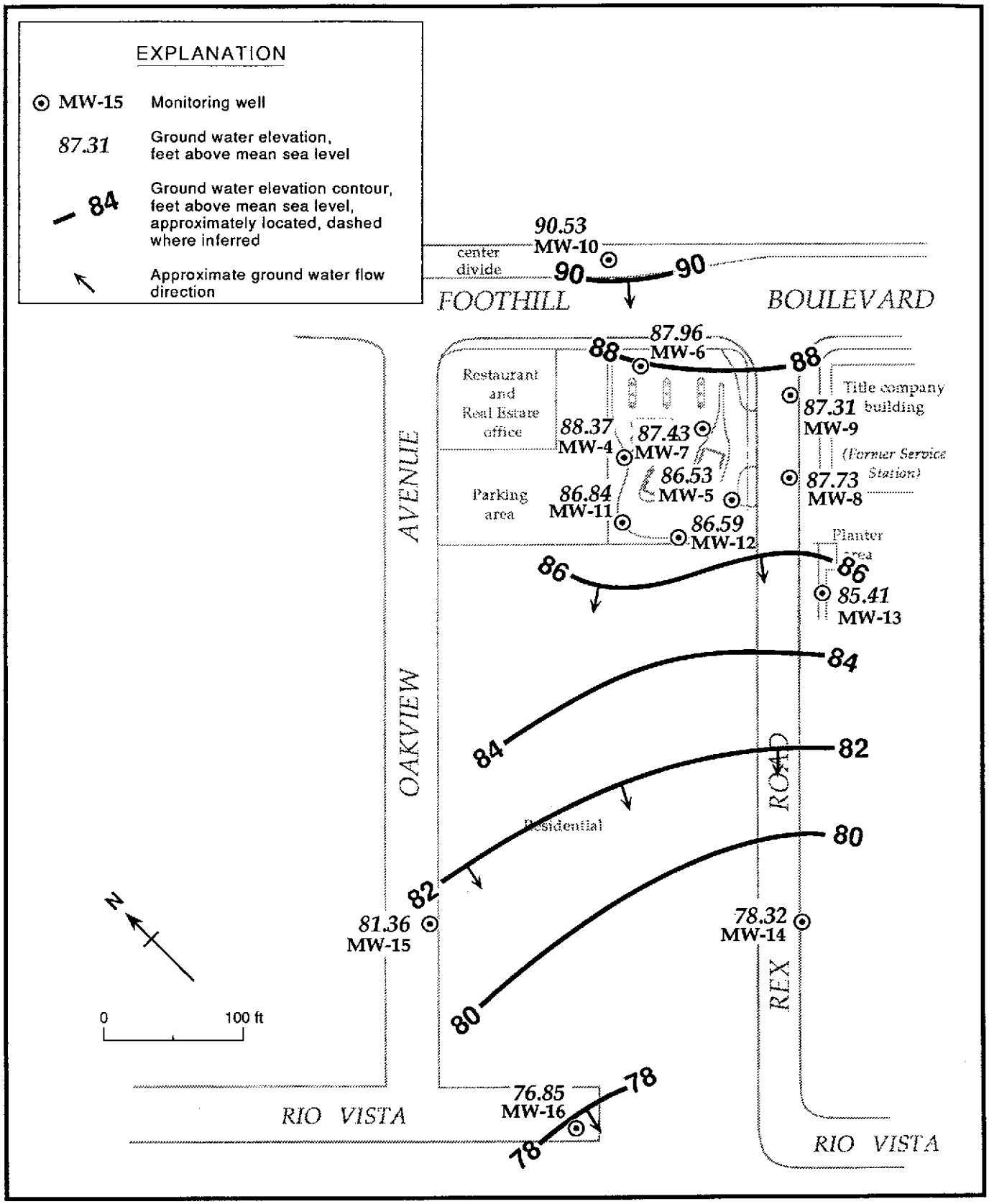

Figure 2. Monitoring Well Locations and Ground Water Elevation Contours - April 7, 1992 - Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California

5/14/92

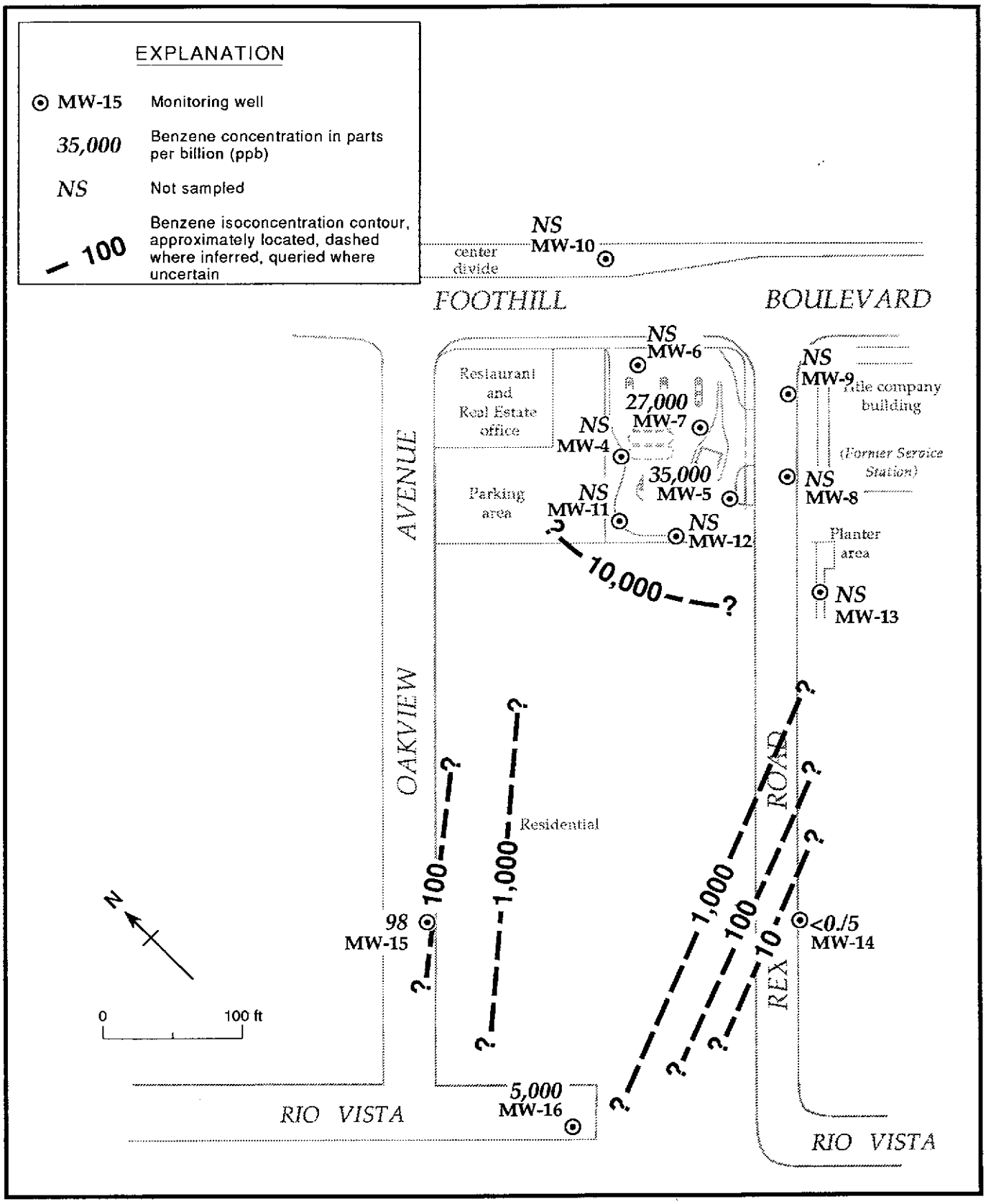

Figure 4. Benzene Concentrations in Ground Water - April 7, 1992 - Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California

5/12/92

TABLE 1. Ground Water Elevation Data, Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons (ft)	Water Elevation (ft above msl)
MW-4	06/15/88	100.75	12.92	—	87.83
	09/27/88		14.22	—	86.53
	01/05/89		13.20	—	87.55
	04/06/89		12.32	—	88.43
	06/28/89		14.25	—	86.50
	10/03/89		14.75	—	86.00
	01/04/90		14.75	—	86.00
	04/03/90		13.81	—	86.94
	07/03/90		14.06	—	86.69
	11/06/90		15.66	—	85.09
	01/04/91		15.18	—	85.57
	04/03/91		11.00	—	89.75
	07/02/91		14.25	—	86.50
	10/02/91		16.16	—	84.59
	01/02/92		15.26	—	85.49
	04/07/92		12.38	—	88.37
MW-5	06/15/88	99.97	12.30	—	87.67
	09/27/88		13.25	—	86.72
	01/05/89		12.70	—	87.27
	04/06/89		12.22	—	87.75
	06/28/89		13.81	—	86.16
	10/03/89		14.27	—	85.70
	01/04/90		14.31	—	85.66
	04/03/90		13.50	—	86.47
	07/03/90		13.64	—	86.33
	11/06/90		15.14	—	84.83
	01/04/91		14.90	0.01	85.08[a]
	04/03/91		11.56	—	88.41
	07/02/91		13.89	—	86.08
	10/02/91		15.26	—	84.71
	01/02/92		14.97	—	85.00
	04/07/92		13.44	—	86.53

— Table 1 continues on next page —

TABLE 1. Ground Water Elevation Data, Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons (ft)	Water Elevation (ft above msl)
MW-6	06/15/88	101.43	13.51	—	87.92
	09/27/88		14.56	—	86.87
	01/05/89		13.48	—	87.95
	04/06/89		12.60	—	88.83
	06/28/89		14.58	—	86.85
	10/03/89		13.03	—	88.40
	01/04/90		15.08	—	86.35
	04/03/90		14.06	—	87.37
	07/03/90		14.28	—	87.15
	11/06/90		16.10	—	85.33
	01/04/91		15.52	—	85.91
	04/03/91		11.03	—	90.40
	07/02/91		14.44	—	86.99
	10/02/91		16.22	—	85.21
	01/02/92		15.71	—	85.72
	04/07/92		13.47	—	87.96
MW-7	06/15/88	100.91	12.57	—	88.34
	09/27/88		13.60	—	87.31
	01/05/89		12.98	—	87.93
	04/06/89		12.34	—	88.57
	06/28/89		14.08	—	86.83
	10/03/89		14.53	—	86.38
	01/04/90		14.49	—	86.42
	04/03/90		13.66	—	87.25
	07/03/90		13.86	—	87.05
	11/06/90		15.58	—	85.33
	01/04/91		15.25	—	85.66
	04/03/91		11.41	—	89.50
	07/02/91		14.18	—	86.73
	10/02/91		15.78	—	85.13
	01/02/92		15.45	—	85.46
	04/07/92		13.48	—	87.43

— Table 1 continues on next page —

TABLE 1. Ground Water Elevation Data, Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons (ft)	Water Elevation (ft above msl)
MW-8	01/05/89	99.67	12.02	—	87.65
	04/06/89		11.78	—	87.89
	06/28/89		13.40	—	86.27
	10/03/89		13.84	0.11	85.92[a]
	01/04/90		13.99	0.10	85.76[a]
	04/03/90		13.07	0.30	86.84[a]
	07/03/90		13.11	0.04	86.59[a]
	11/06/90		14.77	0.15	85.02[a]
	01/04/91		14.59	0.18	85.22[a]
	04/03/91		11.53	0.05	88.18[a]
	07/02/91		13.71	0.48	86.34[a]
	10/02/91		14.84	0.27	85.05[a]
	01/02/92		15.05	0.30	84.86[a]
	04/07/92		12.17	0.29	87.73
MW-9	01/05/89	101.15	12.63	—	88.52
	04/06/89		12.46	—	88.69
	06/28/89		14.04	—	87.11
	10/03/89		14.61	—	86.54
	01/04/90		14.59	—	86.56
	04/03/90		13.75	—	87.40
	07/03/90		13.84	—	87.31
	11/06/90		15.42	—	85.73
	01/04/91		15.37	—	85.78
	04/03/91		12.27	—	88.88
	07/02/91		14.17	—	86.98
	10/02/91		15.68	—	85.47
	01/02/91		15.65	—	85.50
	04/07/92		13.84	—	87.31
MW-10	01/05/89	102.36	12.64	—	89.72
	04/06/89		11.38	—	90.98
	06/28/89		13.64	—	88.72
	10/03/89		13.85	—	88.51
	01/04/90		13.75	—	88.61
	04/03/90		12.86	—	89.50
	07/03/90		13.43	—	88.93
	11/06/90		14.82	—	87.54
	01/04/91		13.98	—	88.38
	04/03/91		9.79	—	92.57
	07/02/91		12.28	—	90.08
	10/02/91		14.53	—	87.83
	01/02/91		13.60	—	88.76
	04/07/92		11.83	—	90.53

— Table 1 continues on next page —

TABLE 1. Ground Water Elevation Data, Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons (ft)	Water Elevation (ft above msl)
MW-11	06/28/89	99.97	14.33	---	85.64
	10/03/89		14.61	—	85.36
	01/04/90		14.55	—	85.42
	04/03/90		13.82	—	86.15
	07/03/90		14.00	—	85.97
	11/06/90		15.56	—	84.41
	01/04/91	b	14.88	0.30	---
	04/03/91		10.75	0.21	---
	07/02/91		13.97	0.02	—
	10/02/91		15.60	---	—
	01/02/92		14.51	—	85.46
	04/07/92		13.13	—	86.84
MW-12	06/28/89	99.64	14.10	—	85.54
	10/03/89		14.30	—	85.34
	01/04/90		14.35	—	85.29
	04/03/90		13.59	---	86.05
	07/03/90		13.77	—	85.87
	11/06/90		15.19	---	84.45
	01/04/91	b	14.52	0.06	---
	04/03/91		10.91	—	—
	07/02/91		13.51	—	—
	10/02/91		14.93	---	—
	01/02/92		14.45	—	85.19
	04/07/92		13.05	—	86.59
MW-13	06/28/89	98.47	13.22	—	85.25
	10/03/89		13.54	---	84.93
	01/04/90		13.64	—	84.83
	04/03/90		12.95	---	85.52
	07/03/90		13.05	—	85.42
	11/06/90		14.12	—	84.35
	01/04/91		14.05	—	84.42
	04/03/91		11.41	—	87.06
	07/02/91		13.17	---	85.30
	10/02/91		14.24	---	84.23
	01/02/92		14.13	0.03	84.34
	04/07/92		13.06	—	85.41

— Table 1 continues on next page —

TABLE 1. Ground Water Elevation Data, Chevron Service Station #9-0260, 21995 Foothill Boulevard, Hayward, California (continued)

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Thickness of Floating Hydrocarbons (ft)	Water Elevation (ft above msl)
MW-14	08/29/90	99.68	21.39	—	78.29
	11/06/90		21.62	—	78.06
	01/04/91		21.69	—	77.99
	04/03/91		19.53	—	80.15
	07/02/91		20.93	—	78.75
	10/02/91		21.52	—	78.16
	01/02/92		21.43	—	78.25
	04/07/92		21.36	—	78.32
MW-15	08/29/90	96.06	16.58	—	79.48
	11/06/90		17.43	—	78.63
	01/04/91		16.37	—	79.69
	04/03/91		12.46	—	83.60
	07/02/91		16.53	—	79.53
	10/02/91		17.33	—	78.73
	01/02/92		16.46	—	79.60
	04/07/92		14.70	—	81.36
MW-16	08/29/90	98.15	20.89	—	77.26
	11/06/90		21.27	—	76.88
	01/04/91		21.63	—	76.52
	04/03/91		19.32	—	78.83
	07/02/91		20.68	—	77.47
	10/02/91		21.18	—	76.97
	01/02/92		21.30	—	76.85
	04/07/92		20.19	—	77.96

[a] = Ground water elevation corrected for floating hydrocarbons by the formula: Ground Water Elevation = Top-of-casing elevation - Depth to ground water + (0.8 x hydrocarbon thickness)

[b] = Top of casing cut down; elevation unknown

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California

Sample ID and Sampling Frequency	Sample Date	Analytical Lab	Depth to Water (ft)	TPH-G	B	E	T	X	EDC	EDB	VOCs
				<-----parts per billion (µg/L)----->							
MW-4	02/05/88	B&C		88,000	24,000	1,700	19,000	10,000	---	---	---
(Semi-Annually	06/15/88	B&C	12.92	95,000	45,000	2,100	30,000	17,000	---	---	---
2nd & 4th	09/27/88[a]	CCAS	14.22	500,000	41,000	<5,000	27,000	16,000	<5,000	<5,000	---
quarters)	09/27/88[ab]	CCAS	14.22	88,000	1,200	1,600	4,100	12,000	270	230	---
	01/05/89	SPA	13.20	64,000	41,000	2,700	29,000	14,000	---	---	---
	06/28/89	SPA	14.25	110,000	34,000	2,400	24,000	13,000	---	---	---
	10/03/89	SPA	14.75	240,000	36,000	3,200	31,000	19,000	---	---	---
	01/04/90	SPA	14.75	130,000	33,000	2,400	28,000	14,000	---	---	---
	04/03/90	SPA	13.81	110,000	41,000	2,900	32,000	17,000	---	---	---
	07/03/90	SPA	14.06	180,000	32,000	2,600	30,000	15,000	---	---	---
	11/06/90	SPA	15.66	170,000	31,000	2,700	30,000	17,000	---	---	---
	04/03/91	SPA	11.00	130,000	21,000	2,300	24,000	14,000	---	---	---
	10/02/91	SPA	16.16	240,000	27,000	2,600	33,000	16,000	---	---	---
	04/07/92	---	---	---	---	---	---	---	---	---	---
MW-5	02/05/88	B&C		80,000	16,000	2,600	15,000	17,000	---	---	---
(Semi-Annually	06/15/88	B&C	12.30	77,000	42,000	2,500	38,000	16,000	---	---	---
2nd & 4th	09/27/88[a]	CCAS	13.25	470,000	39,000	<5,000	32,000	16,000	<5,000	<5,000	---
quarters)	09/27/88[ab]	CCAS	13.25	48,000	1,800	1,600	3,500	10,000	410	420	---
	01/05/89	SPA	12.70	82,000	44,000	2,400	37,000	14,000	---	---	---
	06/28/89	SPA	13.81	80,000	36,000	2,400	24,000	13,000	---	---	---
	10/03/89	SPA	14.27	240,000	40,000	2,600	35,000	15,000	---	---	---
	01/04/90	SPA	14.31	130,000	37,000	2,400	31,000	13,000	---	---	---
	04/03/90	SPA	13.50	120,000	41,000	2,500	33,000	14,000	---	---	---
	07/03/90	SPA	13.64	200,000	28,000	1,800	25,000	10,000	---	---	---
	11/06/90	SPA	15.14	370,000	38,000	4,700	36,000	31,000	---	---	---
	04/03/91	SPA	11.56	140,000	36,000	2,700	32,000	17,000	---	---	---
	10/02/91	SPA	15.26	230,000	34,000	2,700	31,000	16,000	---	---	---
	04/07/92	**SPA**	**13.44**	**220,000**	**35,000**	**2,500**	**30,000**	**14,000**	---	---	---
MW-6	02/05/88	B&C		53,000	5,100	2,100	4,400	14,000	---	---	---
(Semi-Annually	06/15/88	B&C	13.51	33,000	9,200	520	5,500	20,000	---	---	---
1st & 3rd	09/27/88[a]	CCAS	14.56	17,000	2,200	1,700	2,800	5,100	130	<10	---
quarters)	01/05/89	SPA	13.48	37,000	5,000	2,200	3,400	10,000	---	---	---
	06/28/89	SPA	14.58	80,000	7,000	2,000	4,100	9,700	---	---	---
	10/03/89	SPA	13.03	110,000	8,500	2,600	5,100	14,000	---	---	---
	01/04/90	SPA	15.08	59,000	5,200	2,000	2,600	11,000	---	---	---
	04/03/90	SPA	14.06	31,000	6,600	2,200	2,600	12,000	---	---	---
	07/03/90	SPA	14.28	66,000	5,800	2,000	2,900	9,800	---	---	---
	01/04/91	SPA	15.52	50,000	5,600	1,800	2,200	9,400	---	---	---
	07/02/91	SPA	14.44	81,000	11,000	2,100	2,700	13,000	---	---	---
	01/02/92	SPA	15.71	67,000	7,500	1,800	1,900	9,500	---	---	---

--Table 2 continues on next page--

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California (continued)

Sample ID and Sampling Frequency	Sample Date	Analytical Lab	Depth to Water	TPH-G	B	E	T	X	EDC	EDB	VOCs
				<----------parts per billion (µg/L)---------->							
MW-7	02/05/88	B&C		81,000	34,000	2,400	36,000	16,000	---	---	---
(Semi-Annually	06/15/88	B&C	12.57	77,000	40,000	1,400	41,000	24,000	---	---	---
2nd & 4th	09/27/88[a]	CCAS	13.60	30,000	9,700	400	8,900	4,100	2,600	<10	---
quarters)	01/05/89	SPA	12.98	96,000	36,000	2,800	38,000	16,000	---	---	---
	06/28/89	SPA	14.08	110,000	31,000	2,600	30,000	16,000	---	---	---
	10/03/89	SPA	14.53	230,000	34,000	2,400	34,000	15,000	---	---	---
	01/04/90	SPA	14.49	150,000	41,000	2,400	40,000	15,000	---	---	---
	04/03/90	SPA	13.66	100,000	31,000	2,100	28,000	16,000	---	---	---
	07/03/90	SPA	13.86	190,000	30,000	1,800	27,000	13,000	---	---	---
	11/06/90	SPA	15.58	160,000	27,000	1,900	25,000	15,000	---	---	---
	04/03/91	SPA	11.41	240,000	40,000	2,400	36,000	18,000	---	---	---
	10/02/91	SPA	15.78	220,000	26,000	2,500	27,000	18,000	---	---	---
	04/07/92	**SPA**	**13.48**	**260,000**	**27,000**	**2,400**	**26,000**	**15,000**	---	---	---
MW-8	10/27/88[a]	CCAS		190,000	27,000	2,200	43,000	15,000	<500	<500	---
(Semi-Annually	01/05/89	SPA	12.02	87,000	24,000	3,000	39,000	15,000	---	---	---
2nd & 4th	06/28/89	SPA	13.40	120,000	22,000	2,900	35,000	16,000	---	---	---
quarters)	10/03/89[c]		13.84	---	---	---	---	---	---	---	---
	01/04/90[c]		13.99	---	---	---	---	---	---	---	---
	04/03/90[c]		13.07	---	---	---	---	---	---	---	---
	07/03/90[c]		13.11	---	---	---	---	---	---	---	---
	11/06/90[c]		14.77	---	---	---	---	---	---	---	---
	04/03/91[c]	---	11.53	---	---	---	---	---	---	---	---
	10/02/91[c]	---	14.84	---	---	---	---	---	---	---	---
	04/07/92[c]	---	**12.17**	---	---	---	---	---	---	---	---
MW-9	10/27/88[a]	CCAS		50,000	2,000	2,000	9,900	14,000	<500	<500	---
(Semi-Annually	01/05/89	SPA	12.63	55,000	670	3,400	8,900	16,000	---	---	---
1st & 3rd	06/28/90	SPA	14.04	100,000	510	2,600	4,500	13,000	---	---	---
quarters)	10/03/89	SPA	14.61	130,000	540	3,200	8,000	17,000	---	---	---
	01/04/90	SPA	14.59	83,000	600	2,600	4,600	14,000	---	---	---
	04/03/90	SPA	13.75	52,000	1,600	3,100	5,400	16,000	---	---	---
	07/03/90	SPA	13.84	100,000	520	3,200	5,400	16,000	---	---	---
	01/04/91	SPA	15.37	59,000	1,100	2,500	5,600	13,000	---	---	---
	07/02/91	SPA	14.17	130,000	1,900	3,600	7,600	20,000	---	---	---
	01/02/92	SPA	15.65	100,000	3,300	2,800	8,200	14,000	---	---	---
MW-10	10/27/88[a]	CCAS	<500	26	<5	13	<5	<5	<5	---	---
(Annually	01/05/89	SPA	12.64	<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
1st quarter)	06/28/89	SPA	13.64	<500	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/03/89	SPA	13.85	<500	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/90	SPA	13.75	<50	0.5	<0.5	1.1	1.7	---	---	---
	04/03/90	SPA	12.86	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/91	SPA	13.98	<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/02/92	SPA	13.60	<50	<0.5	<0.5	<0.5	<0.5	---	---	---

- Table 2 continues on next page --

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California (continued)

Sampling ID and Sampling Frequency	Sample Date	Analytical Lab	Depth to Water (ft)	TPH-G	B	E	T	X	EDC	EDB	VOCs
				<----------parts per billion (µg/L)---------->							
MW-11 (Semi-Annually 1st & 3rd quarters)	06/28/89	SPA	14.33	60,000	36,000	2,500	13,000	12,000	---	---	ND[d]
	10/03/89	SPA	14.61	14,000	4,200	240	1,400	1,300	---	---	---
	01/04/90	SPA	14.55	82,000	33,000	2,000	11,000	10,000	---	---	---
	04/03/90	SPA	13.82	78,000	35,000	2,300	12,000	12,000	---	---	---
	07/03/90	SPA	14.00	140,000	32,000	2,100	12,000	10,000	---	---	---
	01/04/91[c]		14.88	---	---	---	---	---	---	---	---
	04/03/91[c]	---	10.75	---	---	---	---	---	---	---	---
	07/02/91	SPA	13.97	340,000	29,000	3,700	14,000	24,000	---	---	---
	01/02/92	SPA	14.51	130,000	27,000	2,200	14,000	12,000	---	---	---
MW-12 (Semi-Annually 2nd & 4th quarters)	06/28/89	SPA	14.10	55,000	30,000	2,900	21,000	19,000	---	---	ND[d]
	10/03/89	SPA	14.30	170,000	30,000	2,700	23,000	15,000	---	---	---
	01/04/90	SPA	14.35	110,000	24,000	2,300	19,000	12,000	---	---	---
	04/03/90	SPA	13.59	89,000	41,000	3,300	28,000	17,000	---	---	---
	07/03/90	SPA	13.77	170,000	27,000	2,200	20,000	12,000	---	---	---
	11/06/90	SPA	15.19	110,000	28,000	2,400	21,000	14,000	---	---	---
	04/09/91	**SPA**	**10.91**	**170,000**	**39,000**	**2,400**	**17,000**	**14,000**	---	---	---
	10/02/91	SPA	14.93	170,000	27,000	2,600	15,000	17,000	---	---	---
	04/07/92	---	---	---	---	---	---	---	---	---	---
MW-13 (Semi-Annually 1st & 3rd quarters)	06/28/89	SPA	13.22	54,000	12,000	1,900	10,000	15,000	---	---	ND[d]
	10/03/89	SPA	13.54	120,000	10,000	2,300	10,000	15,000	---	---	---
	01/04/90	SPA	13.64	87,000	6,800	2,000	10,000	12,000	---	---	---
	04/03/90	SPA	12.95	53,000	12,000	2,900	14,000	17,000	---	---	---
	07/03/90	SPA	13.05	90,000	8,400	2,000	11,000	11,000	---	---	---
	01/04/91	SPA	14.05	72,000	5,500	2,300	12,000	12,000	---	---	---
	07/02/91	SPA	13.17	120,000	12,000	2,500	13,000	14,000	---	---	---
	01/02/92[c]	SPA	14.13	---	---	---	---	---	---	---	---
MW-14 (Quarterly)	08/29/90	SPA	21.39	970	4	0.7	2	2	1	---	ND[e]
	11/06/90	SPA	21.62	920	10	4	10	9	---	---	---
	01/04/91	SPA	21.69	1,000	<0.5	2.6	4.0	4.2	---	---	---
	04/03/91	SPA	19.53	1,200	380	7	6	18	---	---	---
	07/02/91	SPA	20.93	460	27	1.2	1.0	1.0	---	---	---
	10/02/91	SPA	21.52	480	6.7	1.4	0.8	1.8	---	---	---
	01/02/92	SPA	21.43	1,100	2.4	6.2	1.5	18	---	---	---
	04/07/92	**SPA**	**21.36**	**290**	**<0.5**	**<0.5**	**1.4**	**1.2**	---	---	---
MW-15 (Quarterly)	08/29/90	SPA	16.58	2,000	26	72	2	110	<0.5	---	0.6[f]
	11/06/90	SPA	17.43	1,300	40	45	5	63	---	---	---
	01/04/91	SPA	16.37	1,700	46	58	2.8	86	---	---	---
	04/03/91	SPA	12.46	2,100	74	44	0.8	85	---	---	---
	07/02/91	SPA	16.53	1,700	39	35	<0.5	46	---	---	---
	10/02/91	SPA	17.33	1,100	50	40	<0.5	33	---	---	---
	01/02/92	SPA	16.46	1,300	51	30	<0.5	30	---	---	---
	04/07/92	**SPA**	**14.70**	**2,600**	**98**	**64**	**<5**	**36**	---	---	---

- Table 2 continues on next page --

TABLE 2. Analytic Results for Ground Water, Chevron Service Station #90260, 21995 Foothill Boulevard, Hayward, California (continued)

Sampling ID and Sampling Frequency	Sample Date	Analytical Lab	Depth to Water (ft)	TPH-G	B	E	T	X	EDC	EDB	VOCs
				<----------parts per billion (µg/L)---------->							
MW-16	08/29/90	SPA	20.89	11,000	6,000	1,100	51	20	<0.5	---	ND[g]
(Quarterly)	11/06/90	SPA	21.27	15,000	6,300	1,300	340	540	---	---	---
	01/04/91	SPA	21.63	16,000	6,800	1,300	820	1,500	---	---	---
	04/03/91	SPA	19.32	45,000	7,300	1,800	2,200	4,900	---	---	---
	07/02/91	SPA	20.68	30,000	6,400	1,500	530	1,800	---	---	---
	10/02/91	SPA	21.18	24,000	4,600	1,400	450	1,600	---	---	---
	01/02/92	SPA	21.30	20,000	4,700	1,200	240	1,100	---	---	---
	04/07/92	**SPA**	**20.19**	**40,000**	**5,000**	**1,100**	**980**	**2,100**	---	---	---
Bailer Blank	01/05/89	SPA		<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
Trip Blank	01/05/89	SPA		<1,000	<0.3	<0.3	<0.3	<0.3	---	---	---
	10/03/89	SPA		<500	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/90	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/03/90	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/03/90	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	11/06/90	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/04/91	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/03/91	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	07/02/91	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	10/02/91	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	01/02/92	SPA		<50	<0.5	<0.5	<0.5	<0.5	---	---	---
	04/07/92	**SPA**		**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	---	---	---
DTSC MCLs				NE	1	680	100[h]	1,750	0.5	0.02	100[i]

Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Modified EPA Method 8015
B = Benzene by Method 602 or 8020
E = Ethylbenzene by EPA Method 602 or 8020
T = Toluene by EPA Method 602 or 8020
X = Xylenes by EPA Method 602 or 8020
EDC = 1,2-dichloroethane by EPA Method 524.2/8240
EDB = Ethylene dibromide by EPA Method 524.2/8240
VOCs = Volatile Organic Compounds by EPA Method 8010
--- = Not analyzed
DTSC MCL = Department of Toxic Substance Control Maximum Contaminant Level for drinking water
NE = DTSC MCL not established
<n = Not detected at detection limit of n parts per billion

Analytical Laboratory:

B&C = Brown and Caldwell Laboratories of Emeryville, California
CCAS = Central Coast Analytical Services of San Luis Obispo, California
SPA = Superior Precision Analytical of San Francisco and Martinez, California

Notes:

[a] = Samples analyzed only by Fuel Fingerprint Analysis - EPA Method 524.2/8240 for total fuel and aromatic volatile hydrocarbons
[b] = Samples from MW-4 and MW-5 were analyzed a second time after the holding time expired to confirm the high TPH-G reported in the original analysis. Although the samples were preserved with $NaHSO_4$ and refrigerated, the second analysis was not conducted until 52 days after sample collection.
[c] = Well not sampled due to the presence of floating hydrocarbons.
[d] = Not detected at detection limits ranging from 500 to 2,000 ppb.
[e] = Not detected at detection limits ranging from 0.5 to 4.0 ppb.
[f] = Chloroform detected at 0.6 ppb. No other VOCs were detected.
[g] = Not detected at detection limits ranging from 25 to 500 ppb.
[h] = DHS Recommended Action Level for Drinking Water.
[i] = DHS MCL for Chloroform = 100 ppb - MCLs vary for other compounds.

ATTACHMENT A

WATER SAMPLE COLLECTION RECORDS

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-5 Date 4/7/92 Time of Sampling ~~1253~~ 1315

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials AK

Sample Point Description M (M = Monitoring Well)

Location S. SIDE OF SITE

WELL DATA: Depth to Water 13.44 ~~ft~~(static, pumping) Depth to Product — ft.

Product Thickness — Well Depth 18.5 ft (spec) Well Depth — ft(sounded) Well Diameter 4 in

Initial Height of Water in Casing 5.06 ft. = volume 3.30 gal.

3 Casing Volumes to be Evacuated. Total to be evacuated 9.91 gal.

EVACUATION METHOD: Pump # and type GRUNDFOS #2 Hose # and type NALGENE

Bailer# and type ~~3x "PVC~~ Dedicated N ~~Y~~ (Y/N)

Other —

Evacuation Time: Stop 12:21

Start 12:17

Total Evacation Time 4 min

Total Evacuated Prior to Sampling 6.5 gal.

Evacuation Rate 1.625 gal. per minute

Depth to Water during Evacuation — ft. — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? yes After 6.5 gal. Time 12:21

80% Recovery = —

% Recovery at Sample Time ~~—~~ 93% Time ~~—~~ 13:18

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number —

Calibration: — 4.0 — 7.0 — 10.0

Measured:	SC/µmhos	pH	T°C	Time	Volume Evacuated (gal.)

SAMPLE: Color SLIGHTLY CLOUDY Odor MODERATE

Description of matter in sample: VERY FINE PARTICLES

Sampling Method: PORT, DED. BLR

Sample Port: Rate —gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-05	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-7 Date 4/7/92 Time of Sampling 12:05

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials LJ

Sample Point Description M (M = Monitoring Well)

Location CENTER OF SITE

WELL DATA: Depth to Water 13.48 ft (~~static~~, pumping) Depth to Product — ft.

Product Thickness — Well Depth 17.6 ft (spec) Well Depth — ft(sounded) Well Diameter 4 in

Initial Height of Water in Casing 4.12 ft. = volume 2.69 gal.

3 Casing Volumes to be Evacuated. Total to be evacuated 8.07 gal.

EVACUATION METHOD: Pump # and type GRUNDFOS #2 Hose # and type NALGENE

Bailer# and type ~~3/4" PVC~~ Dedicated Y N (Y/N)

Other

Evacuation Time: Stop 12:03

Start 11:58

Total Evacation Time 5min

Total Evacuated Prior to Sampling 8.5 gal.

Evacuation Rate .60 gal. per minute

Depth to Water during Evacuation — ft. — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? — After — gal. Time —

80% Recovery = —

% Recovery at Sample Time — Time —

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number

Calibration: 4.0 7.0 10.0

Measured:	SC/µmhos	pH	T°C	Time	Volume Evacuated (gal.)
	N/A				

SAMPLE: Color Slightly cloudy Odor moderate-strong

Description of matter in sample: fine sand

Sampling Method: Sample port on dedicated bailer

Sample Port: Rate — gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-07	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-8 Date 4/7/92 Time of Sampling —

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials —

Sample Point Description M (M = Monitoring Well)

Location REX RD.

WELL DATA: Depth to Water — ft (static, pumping) Depth to Product 11.875 ft.

Product Thickness 0.125 Well Depth 18.5 ft (spec) Well Depth — ft(sounded) Well Diameter 4 in

Initial Height of Water in Casing — ft. = volume — gal.

3 Casing Volumes to be Evacuated. Total to be evacuated — gal.

EVACUATION METHOD: Pump # and type ~~GRUNDFOS #2~~ Hose # and type ~~TYGON~~

Bailer# and type — Dedicated — (Y/N)

Other —

Evacuation Time: Stop — — —

Start — — —

Total Evacation Time —

Total Evacuated Prior to Sampling — gal.

Evacuation Rate — gal. per minute

Depth to Water during Evacuation — ft — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? — After — gal. Time —

80% Recovery = —

% Recovery at Sample Time — Time —

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number —

Calibration: — 4.0 — 7.0 — 10.0

Measured:	SC/µmhos	pH	T°C	Time	Volume Evacuated (gal.)

SAMPLE: Color — Odor —

Description of matter in sample: —

Sampling Method: —

Sample Port: Rate — gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-08	w/cv	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-14 Date 4/7/92 Time of Sampling 1027

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials AEK

Sample Point Description M (M = Monitoring Well)

Location REX RD., SW OF SITE

WELL DATA: Depth to Water 21.36 ft (static, pumping) Depth to Product — ft.

Product Thickness — Well Depth 41.5 ft (spec) Well Depth — ft(sounded) Well Diameter 2 in

Initial Height of Water in Casing 20.14 ft. = volume 3.28 gal.

3 Casing Volumes to be Evacuated. Total to be evacuated 9.85 gal.

EVACUATION METHOD: Pump # and type GRUNDFOS #2 Hose # and type NALGENE

Bailer# and type ~~PVC~~ Dedicated N Y (Y/N)

Other —

Evacuation Time: Stop 1020 — —

Start 1011 — —

Total Evacation Time 9

Total Evacuated Prior to Sampling 10 gal.

Evacuation Rate 1.1 gal. per minute

Depth to Water during Evacuation — ft. — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? N After — gal. Time —

80% Recovery = —

% Recovery at Sample Time — Time —

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number —

Calibration: — 4.0 — 7.0 — 10.0

Measured:	SC/µmhos	pH	T°C	Time	Volume Evacuated (gal.)

N/A

SAMPLE: Color CLEAR Odor SLIGHT

Description of matter in sample: NONE

Sampling Method: PORT, DED. BLR.

Sample Port: Rate — gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-14	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-15 Date 4/7/92 Time of Sampling 1253

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials AK

Sample Point Description M (M = Monitoring Well)

Location

WELL DATA: Depth to Water 14.70 ft (static, pumping) Depth to Product — ft.

Product Thickness — Well Depth 22 ft (spec) Well Depth — ft(sounded) Well Diameter 2 in

Initial Height of Water in Casing 7.3 ft. = volume 1.19 gal.

3 Casing Volumes to be Evacuated. Total to be evacuated 3.57 gal.

EVACUATION METHOD: Pump # and type GRUNDFOS #2 Hose # and type NALGENE

Bailer# and type ~~PVC~~ Dedicated Y N (Y/N)

Other —

Evacuation Time: Stop 1056

Start 1054

Total Evacation Time 2

Total Evacuated Prior to Sampling 4 gal.

Evacuation Rate 2.0 gal. per minute

Depth to Water during Evacuation — ft. — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? Y After 4 gal. Time 1056

80% Recovery = —

% Recovery at Sample Time — Time —

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number

Calibration: 4.0 7.0 10.0

Measured:	SC/µmhos	pH	T°C	Time	Volume Evacuated (gal.)

N/A

SAMPLE: Color CLOUDY Odor MODERATE

Description of matter in sample: VERY FINE PARTICLES

Sampling Method: PORT, DED. BLR.

Sample Port: Rate — gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-15	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name MW-16 Date 4/7/92 Time of Sampling 11:30

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials LJ

Sample Point Description M (M = Monitoring Well)

Location CUL-DE-SAC, REX RD.

WELL DATA: Depth to Water 20.19 ft (~~static~~, pumping) Depth to Product — ft.

Product Thickness — Well Depth 40 ft (spec) Well Depth — ft(sounded) Well Diameter 2 in

Initial Height of Water in Casing 19.81 ft. = volume 3.23 gal.

3 Casing Volumes to be Evacuated. Total to be evacuated 9.69 gal.

EVACUATION METHOD: Pump # and type GRUNDFOS #2 Hose # and type NALGENE

Bailer# and type ~~PVC~~ Dedicated Y N (Y/N)

Other

Evacuation Time: Stop 1122

Start 1110

Total Evacation Time 12

Total Evacuated Prior to Sampling 10 gal.

Evacuation Rate 0.83 gal. per minute

Depth to Water during Evacuation — ft. — time

Depth to Water at Sampling — ft. — time

Evacuated Dry? N After — gal. Time —

80% Recovery =

% Recovery at Sample Time — Time —

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

V_3" casing = 0.367 gal/ft

V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number

Calibration: 4.0 7.0 10.0

Measured:	SC/μmhos	pH	T°C	Time	Volume Evacuated (gal.)

SAMPLE: Color brey / cloudy Odor moderate / strong

Description of matter in sample: fine grey particles

Sampling Method: sample port on dedicated Bailer

Sample Port: Rate — gpm Totalizer — gal.

Time —

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-16	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

WEISS ASSOCIATES

WATER SAMPLING DATA

Well Name TRAVEL BLANKS Date 4/7/92 Time of Sampling 0745

Job Name CHEV. HAYWARD Job Number 4-310-91 Initials AEK

Sample Point Description _____ (M = Monitoring Well)

Location _____

WELL DATA: Depth to Water _____ ft (static, pumping) Depth to Product _____ ft.

Product Thickness _____ Well Depth ____ ft (spec) Well Depth _____ ft(sounded) Well Diameter ____in

Initial Height of Water in Casing _____ ft. = volume _____ gal.

_____ Casing Volumes to be Evacuated. Total to be evacuated _____ gal.

EVACUATION METHOD: Pump # and type _____ Hose # and type _____

Bailer# and type _____ Dedicated _____(Y/N)

Other _____

Evacuation Time: Stop _____ _____ _____

Start _____ _____ _____

Total Evacation Time _____

Total Evacuated Prior to Sampling _____ gal.

Evacuation Rate _____ gal. per minute

Depth to Water during Evacuation _____ ft. _____ time

Depth to Water at Sampling _____ ft. _____ time

Evacuated Dry? _____ After _____ gal. Time _____

80% Recovery = _____

% Recovery at Sample Time _____ Time _____

Formulas/Conversions

r = well radius in ft.

h = ht of water col in ft.

vol. in cyl. = $\pi r^2 h$

7.48 gal/ft^3

V_2" casing = 0.163 gal/ft

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V_4" casing = 0.653 gal/ft

$V_{4.5}$" casing = 0.826 gal/ft

V_6" casing = 1.47 gal/ft

V8 casing = 2.61 gal/ft

CHEMICAL DATA: Meter Brand/Number _____

Calibration: _____ 4.0 _____ 7.0 _____ 10.0

Measured:	SC/μmhos	pH	T°C	Time	Volume Evacuated (gal.)

SAMPLE: Color _____ Odor _____

Description of matter in sample: _____

Sampling Method: _____

Sample Port: Rate ___gpm Totalizer _____gal.

Time ___

# of Cont.	Sample ID	Cont. Type[1]	Vol[2]	Fil[3]	Ref[4]	Preservative (specify)	Analytic Method	Turn[5]	LAB
2	042-21	W/CV	40ml	N	Y	HCl	EPA 8015/602	N	SPA

1 Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

ATTACHMENT B

ANALYTIC REPORT AND CHAIN-OF-CUSTODY FORMS

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

C E R T I F I C A T E O F A N A L Y S I S

LABORATORY NO.: 12984
CLIENT: Weiss Associates
CLIENT JOB NO.: 4-310-01

DATE RECEIVED: 04/08/92
DATE REPORTED: 04/15/92

Lab Number	Customer Sample Identification	Date Sampled	Date Analyzed
12984- 1	042-05	04/07/92	04/15/92
12984- 2	042-07	04/07/92	04/14/92
12984- 3	042-14	04/07/92	04/15/92
12984- 4	042-15	04/07/92	04/13/92
12984- 5	042-16	04/07/92	04/13/92
12984- 6	042-21	04/07/92	04/14/92

Laboratory Number:	12984 1	12984 2	12984 3	12984 4	12984 5
ANALYTE LIST	Amounts/Quantitation Limits (ug/L)				
OIL AND GREASE:	NA	NA	NA	NA	NA
TPH/GASOLINE RANGE:	220000	260000	290	2600	40000
TPH/DIESEL RANGE:	NA	NA	NA	NA	NA
BENZENE:	35000	27000	ND<0.5	98	5000
TOLUENE:	30000	26000	1.4	ND<5	980
ETHYL BENZENE:	2500	2400	ND<0.5	64	1100
XYLENES:	14000	15000	1.2	36	2100

Laboratory Number:	12984 6
ANALYTE LIST	Amounts/Quantitation Limits (ug/L)
OIL AND GREASE:	NA
TPH/GASOLINE RANGE:	ND<50
TPH/DIESEL RANGE:	NA
BENZENE:	ND<0.5
TOLUENE:	ND<0.5
ETHYL BENZENE:	ND<0.5
XYLENES:	ND<0.5

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C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 12984

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/l = part per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 503E:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA-SW846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/l
Standard Reference: NA

EPA-SW846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/l
Standard Reference: 10/12/91

SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/l
Standard Reference: 04/07/92

ANALYTE	REFERENCE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Oil & Grease	NA	NA	NA	NA	NA
Diesel	NA	NA	NA	NA	NA
Gasoline	04/07/92	200ng	105/93	12	76-111
Benzene	04/07/92	200ng	95/93	2.1	78-110
Toluene	04/07/92	200ng	91/90	1.7	78-111
Ethyl Benzene	04/07/92	200ng	91/89	2.8	78-118
Total Xylene	04/07/92	600ng	86/84	2.0	73-113

Richard Srna, Ph.D.
FOR
Laboratory Director

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number 9-0260
Facility Address 21995 FOOTHILL BLVD HAYWARD
Consultant Project Number 4-310-01
Consultant Name WEISS ASSOCIATES
Address 5500 SHELLMOUND ST EMERYVILLE
Project Contact (Name) MARIETTE SHIN
(Phone) 510-547-5420 (Fax Number) 510-547-5043

Chevron Contact (Name) WALT POSLUSZNY
(Phone) 510-842-9040
Laboratory Name SUPERIOR ANALYTICAL
Laboratory Release Number 6999320
Samples Collected by (Name) ANNI KREML / LORE JAMES
Collection Date 4/7/92
Signature

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: ~~BTEX~~ + TPH GAS (8020 + 3015)	TPH Diesel (8015)	Oil and Grease (5520)	Chlorinated HC (8010)	Non Chlorinated HC (8020)	Total Lead (AA)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	BTEX - 602	Remarks
042-05	2	W	G	1315	HCl	Y	X							X	(TPH-G/BETX: 8015/602)
042-07				1205											
042-14				1027											
042-15				1253											
042-16				1130											
042-21				0745											

Please email: Cliff
Samples Shipped: Yes
Appropriate containers: Yes
Samples preserved: Yes
VOA's without headspace: Yes
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	WEISS ASSOC.	4/7/92 15:15	Robert L. Brewer	Weiss	4/7/92 15:15
Robert L. Brewer	Weiss	4/8/92 10:55		EXPRESS IT	4/8 1055
Don Ellefson	Exp. IT	4/8/92 16:1	Received For Laboratory By (Signature)		Date/Time 4/8/92 4:15 pm

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-1.DWG/11 90/HCH