



**Environmental Management
Company**
6001 Bollinger Canyon Rd, K2256
P.O. Box 6012
San Ramon, CA 94583
Tel 925-842-9876
Mobile 925-548-0019
Fax 925-842-8370

Satya Sinha
Project Manager

September 14, 2006

Dear Neighbor:

You may have noticed increased activity this summer on our property on the corner of Foothill Boulevard and Rex Road. We are pleased to tell you we have finalized our site cleanup plans and received approval from the regulatory oversight agency. As we prepare to carry out these plans, we wanted to give you an update and let you know how to reach us if you have concerns or questions.

Our Goal – Install and Start Up a New Treatment System This Fall

Taking advantage of innovations in the field of groundwater cleanup, our consultant, Cambria Environmental Technology, Inc. has designed a groundwater and vapor treatment system using state of the art technology. We will install the system within an enclosure to protect the equipment and diminish the system's noise and visual impact in the neighborhood as much as possible.

Striving to Be a Good Neighbor

We understand that we may be causing some inconvenience and are making every effort to consider our neighbors' needs, both during construction and after. Accordingly, we are taking the following steps:

- Construction equipment will not start before 8:00 am in the morning and will stop at 5:00 pm in the evening.
- We will suppress dust using proven, accepted techniques.
- We have moved the final location of the treatment system enclosure further back from the sidewalk to improve boulevard views.
- We are adding insulation to reduce noise when the system is operating.
- We will landscape the site upon completion and will maintain it to keep the site free of weeds and debris.
- We will keep you informed if plans change significantly, and
- We are providing phone numbers you can call with questions.

Schedule

Many variables affect our schedule and so these anticipated dates may change. Overall, we hope to complete system installation and property improvements before the winter rains begin. This is a tentative schedule of our activities in your neighborhood:

September 5 – 14	Receive approvals on permit amendments; schedule equipment deliveries; coordinate utilities.
September 18	Mobilize staff and equipment to the property; create truck entrance and turn around.
September 20	Begin construction; pour concrete pad; excavate trenches for piping, gas and sewer lines; install remediation system.
October 30	System startup.
November 1 – 10	Site cleanup; begin landscaping; install fence.
November 20	Complete landscaping; City inspections.



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Satya Sinha
Project Manager

Alameda County
SEP 19 2006
Environmental Health

Septiembre 13, 2006

Estimado residente:

Habrá notado una intensa actividad este verano en nuestra propiedad en la esquina de las calles Foodthill Boulevard y Rex Road. Nos complace informarle que hemos finalizado nuestros planes de limpieza; y hemos recibido la aprobación necesaria para iniciar la obra de construcción. Mientras nos preparamos a llevar a cabo nuestros planes, nos complace en informarle de los últimos acontecimientos, y proveerle información de contacto con nuestra agencia en caso de considerarlo necesario.

Nuestro Objetivo – Iniciar un Nuevo Sistema de Tratamiento este Otoño

Tomando ventaja de las innovaciones en el campo de limpieza de aguas subterráneas, nuestro asesor, Cambria Environmental Inc. Technology, ha diseñado un tratamiento de vapor y aguas subterráneas usando lo ultimo en tecnología. Instalaremos nuestra maquinaria dentro de la zona, por motivos de seguridad y disminución de ruido e impacto visual del vecindario.

Afán de buen vecino

Tenemos conciencia de que podremos causar inconveniencias y nos esforzamos en considerar las necesidades de la comunidad durante y despues de la construcción.

Adecuadamente, estaremos tomando los siguientes pasos :

- La Maquinaria empezará su trabajo no antes de las 8:00 am y terminará a las 5 pm.
- Eliminaremos el polvo a base de tecnicas especiales.
- Colocaremos la maquinaria detrás de la vereda (banqueta) a fin de tener una mejor vista del boulevard.
- Colocaremos silenciadores a fin de reducir el ruido mientras la maquinaria esta en operación.
- Mantendremos el lugar (desherbando y limpiando)y sembrando plantas una vez terminada la obra.
- Mantendremos informados de cambios significativos y, finalmente
- Proveeremos números de telefono en caso de que Ud necesite hacer preguntas.

Horario

Diferentes circunstancias podrían afectar el horario de trabajo, los cuales podrian cambiar. Esperamos completar la instalacion y la renovacion que comiencen las lluvias de invierno.

September 13, 2006

Page 2

Final Site Will Have Park Like Appearance

The City of Hayward has reviewed Chevron's site restoration plans in order to assure that our plantings and fixtures compliment the City's design themes. The fence will be a decorative metal. Trees will be equally spaced along the perimeter of the property, except where these would interfere with signage. The green space will be planted with attractive, evergreen, native plants and maintained on a regular basis.

Feel Free to Call Us

We are available and happy to discuss our site plans and address your concerns. We encourage you to call Kendal Smeeth at SmeethCO (925-631-6700) or me at Chevron (925) 842-9876. We are here to help. During site work, you may see other familiar faces managing construction activities. These people will be happy to provide brief information; but their primary focus must necessarily be on the equipment and site crews. You will receive a more complete response if you contact Kendal Smeeth or me.

I thank you in advance for your patience during our system installation. Together we can look forward to the work's completion.

Sincerely,

A handwritten signature in cursive script, appearing to read "Satya Sinha".

Satya Sinha

Project Manager

CC: Barney Chan, Alameda County Health Care Services
Hugh Murphy, City of Hayward Fire Department

Septiembre 5-14	Aprobación y reformas de permisos: coordinación de entregas de maquinaria, equipos, y materiales.
Septiembre 18	Mobilización de personal y maquinaria a la propiedad, establecimiento de la entrada y salida de vehículos.
Septiembre 20	Iniciación de la obra, verter cemento, excavación de zanjas de cañerías, gas, y alcantarillado, e instalación de un equipo de reparación.
Octubre 30	Iniciación de la obra.
Noviembre 1-10	Saneamiento de la zona, sembrío de plantas, construcción de un muro.
Noviembre 20	Plantación y sembrío de jardines e inspección de la Ciudad.

Renovación de la obra con apariencia de Parque

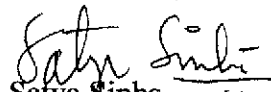
La ciudad de Hayward ha revisado los planes de la obra de restauración de la Compañía Chevron a fin de asegurarse que las plantaciones y la ornamentación esten de acuerdo a la decoración de la ciudad. El muro será diseñado de un metal decorativo. Plantaremos árboles espaciados simetricamente a traves del perímetro de la propiedad, a excepción de los sitios en que pudieran interferir con la señalización vehicular. Los espacios verdes serán decorados con plantas nativas- y gozarán de un mantenimiento habitual.

Mantengase en contacto

Estamos listos a escuchar sus inquietudes o dudas relacionadas a la obra. Lo invitamos a dirigir sus preguntas a Kendall Smeeth de la Compañía SmeethCO al telefono # (925-631-6700) o Satya Sinha, Jefe de Proyectos (925) 842-9876. Estaremos a su disposición mientras realizamos las obras de construcción. Nuestro personal está capacitado a responder sus preguntas, o dar infomación, pero su labor principal es la de concentrarse en su función, y trabajo en conjunto. Si tiene preguntas específicas, sírvase contactar a Kendal Smeeth o Satya Sinha.

Una vez mas reiteramos nuestro agradecimiento por su tolerancia en la realización del trabajo. Juntos podremos llegar a completar una buena obra.

Atentamente,


Satya Sinha
Jefe de Proyectos

CC: Alameda County Health Care Services
City of Hayward Fire Department

Alameda County
JUL 25 2006
Environmental Health

Mr. & Mrs. Castillo
1180 Rex Rd.
Hayward Ca. 94541

Mr. Jon N. Robbins Senior Counsel
Law Department, Chevron USA. INC.
6001 Bollinger Canyon Road
San Ramon, Ca.. 94583

Re: Chevron #9-0260

Dear Mr. Robbins:

Thank you for your promptly reply to Mr. Patrick M. Heresy's inquiry regarding Contamination on our Property at : 1180 Rex Rd, Hayward , Ca.

Perhaps we should begin with why we didn't sign the environmental agreement. Generally, Within limitations the agreement provides for Chevron to cover cost of cleanup related to migration of contaminations from Chevron # 9-0260. The existence of the agreement itself raises the possibility that contaminate may exist and does nothing to assure that our property is "safe". Given the information available to us, we believe reasonable Cause exists to Examine the Risks we could be exposed to from migrating Contaminations.

- It appears from Groundwater Monitoring reports (Gettler - Rayon Inc, 2/27/06 Fig 1.) that our property is down garde from the site. Thos, a logical course of migration would be across our property.
- Also, we recently had a sod lawn installed, " It Died".
- We were told by : CAMBRIA , AND THE FIRE DEPARTMENT OF THE CITY OF HAYWARD NOT TO USE OUR WELL WATER , BECAUSE IT WAS A 'LIABILITY' . LIABILITY TO WHO , THE CASTILLO OR "CHEVRON".
- We have a young baby in or home, for the above reasons, We need Assurance our Property is " NOT HARMFUL".

Since we do not know whether we will need to remediate our property it seems premature to enter the " ENVIRONMENTAL AGREEMENT ".

We believe the conditions cited are such that we need to move forward and remove this CLOUD of doubt, We believe that adequate soil and well water SAMPLES must be taken now to Mitigate Potential Further Damages.

Chevrons Cooperation in Determining Risk, On our property related to possible Migration, From Chevron # 9-0260 Would be welcomed .

Sincerely,

Arthur & Ruth Castillo

CC: Mr. Barney Chan , Dept, Env> Health, 1131 Harbor Bay Pkwy Suite # 250 Alameda Ca.
94502 - 6577 RWQLB 2161 Webster, Suite 500 Oakland Ca. 94612

CC: CAMBRIA Environmental Technology, Inc
5900 hollis Street suite A Emeryville, Ca 94608

CC: Mr. Hugh Murphy City of Hayward Fire Department 25151 clawiter Road Hayward
Ca.94545

CC: Satya Sinha Chevron Environmental Management Company 6001 Bollinger Canyon Rd .,
K-2256 San Ramon, Ca ,94583

CC: Future Counsel For Castillo Family : Attorney : Patrick M . Hevesy ATTORNEYS AT
LAW 444 SOUTH FLOWER STREET NINETEENTH FLOOR LOS ANGELES, CA. 90071-
2901

PS : PERHAPS WE SHOULD MEET AT 1180 REX RD, AND WE'LL MAKE SOME
LEMONADE FROM OUR "WELL WATER"

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

November 14, 2005

Mr. Mark Inglis
Chevron
6001 Bollinger Canyon Rd., Room K2256
San Ramon, CA 94583-2324

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Inglis:

Subject: Fuel Leak Case [REDACTED] Former Chevron Station 9-0260, 21995 Foothill
Blvd., Hayward, CA

Alameda County Environmental Health (ACEH) staff has received and reviewed the November 8, 2005 Email Addendum from Cambria clarifying the proposed interim remediation and groundwater monitoring at the subject site. Your work plan targets shallow on-site petroleum contamination likely not affected by your prior dual phase extraction (DVE) system. Your belief is that remediation of this residual contamination will be reflected in decreased concentrations in the down-gradient wells. Our office approves of this work plan. We have the following technical comments we request you address when performing the proposed work.

TECHNICAL COMMENTS

1. The construction details for the proposed DVE wells was not specified in the work plan, however, upon discussion with your consultant, it appears that these wells will be screened from approximately 10-20' bgs. Please confirm this assumption prior to performing the proposed work.
2. We concur with the suggestion that the remediation system be expanded to include the deeper sands, if warranted. Your reports following the initiation of the extraction system should comment on need for this additional remediation.
3. Seven deep monitoring wells, based upon accessibility, are proposed to monitor the deep permeable zones identified in the previous CPT borings. This data will be used to confirm or refute the results of the earlier grab samples. We concur with this proposal and recommend that well construction be done to monitor multiple depths. We request that you use either well clusters or multi-channel wells to accomplish multi-level groundwater sampling.
4. The prior 8/97 clean-up goal of 1900 ppb benzene in groundwater for residential exposure is conditionally accepted as the on-site goal and is based upon groundwater volatilization to indoor air being the pathway of concern, low/moderate permeable soil type, 10^{-5} acceptable risk and a stable plume posing no risk to off-site receptors. Please be aware should these conditions not be the case, additional sampling and/or remediation may be necessary.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: files, Donna Drogos

Mr. Robert Foss, Cambria Environmental, 5900 Hollis St., Suite A, Emeryville,
CA 94608

11_9_05 21995 Foothill Blvd

Chan, Barney, Env. Health

From: Foss, Bob (Robert) [bfoss@cambria-env.com]
Sent: Friday, October 28, 2005 11:02 AM
To: Chan, Barney, Env. Health
Cc: Inglis, John M [Contractor] (JMark.Inglis); Evans, Charlotte
Subject: Meeting Outcomes - October 26
Attachments: Reg letter 1997.pdf 20383

Barney:

Thank you for taking the time to meet with Charlotte, Mark and myself on Wednesday regarding the high priority sites in Hayward and Oakland. As we discussed at the conclusion of the meeting, we are sending this email to request your concurrence with the following:

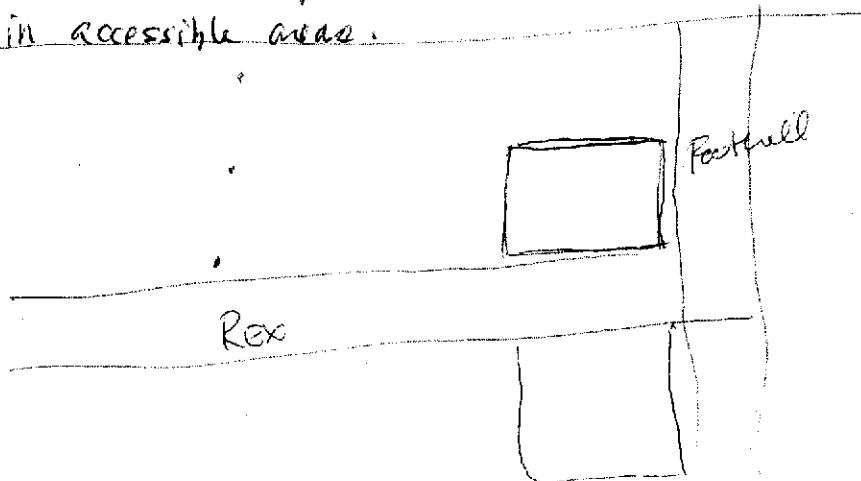
- 1) Compliance of established cleanup goals for onsite remediation will be measured in existing groundwater monitor wells.
- 2) The cleanup goal for benzene will be, as issued in the ACHCSA letter of August 19, 1997, established as 1,900 ppb (copy of letter attached for reference).
- 3) Upon achieving the benzene remediation goal of 1,900 ppb, Chevron will consider "success" to be six successive quarters of dissolved benzene concentrations of 1,900 ppb or less in wells identified in 1) above. During this six quarter timeframe, the system will continue to operate for, at least, the two initial quarters. ** onsite only*
- 4) The stated goal of this phase of remediation is to target the onsite source area within the shallow sand zone and, once accomplished, an evaluation will be made to determine what, if any, additional active remediation may be necessary to accelerate attenuation of hydrocarbon impacts in the deeper sand and offsite. *← need a wp?*

On behalf of Chevron, Cambria we will design a multiphase extraction (MPE) system to effect the removal of residual hydrocarbon mass from the shallow sand. To facilitate 4) above, monitor wells will be installed in the deeper sand zone on site, and in accessible locations down-gradient where benzene was identified in the CPT investigation. This will be conducted to initially determine whether analytic results from samples collected during the CPT investigation represent true conditions or resulted from cross contamination caused by the process. If the deeper wells identify benzene as seen during the recent investigation sampling, a component of the MPE system performance will include monitoring the response in the lower sands and down-gradient.

Cambria and Chevron would appreciate your review of the points above and your response as to the accuracy of the stated outcomes of our meeting of October 26. Thank you in advance for your attention to this matter.

Robert Foss, P.G.
Associate Geologist
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608
(510) 420-3348 office
(925) 413-8707 cell
(510) 420-9170 fax

Need to monitor plume offsite, but not just in accessible areas.



Chan, Barney, Env. Health

From: Inglis, John M [Contractor] (JMark.Inglis) [JMark.Inglis@chevron.com]
Sent: Tuesday, September 27, 2005 4:03 PM
To: Chan, Barney, Env. Health; Drogos, Donna, Env. Health; cevans@cambria-env.com; Bob Foss PG - Cambria
Cc: smacleod@cambria-env.com
Subject: #90260- 21995 Foothill, Hayward

Barney:

As I mentioned in my voice-mail to you yesterday, I would like about an hour of your time in the near future to meet regarding 21995 Foothill Blvd in Hayward. The intention would be to share our site conceptual model, including the results of the last round of investigation, and the strategy for moving forward with remediation at the site.

I hope that one of the following dates is acceptable for you and Donna to get together:

October 7, afternoon;

October 10, anytime during the day;

October 17, anytime during the day.

Let me know if you and Donna are available at any of these times.

Thanks,

Mark

J. Mark Inglis P.G.

Project Manager

Chevron Environmental Management Company

Retail and Terminal Business Unit

6001 Bollinger Canyon Road, Room K2256, San Ramon, CA 94583-0904

Tel 925 842 1589 Fax 925 842 8370 Mobile 925 285 8602

<mailto:jmark.inglis@chevron.com>

This E-mail is intended only for the use of the individual to which it is addressed and may contain information that is confidential. If you have received this E-mail communication in error, please notify me immediately by return E-mail and delete the original E-mail message from your computer system. Thank you.

9/27/2005

No 383

Chan, Barney, Env. Health**From:** Hugh Murphy [Hugh.Murphy@hayward-ca.gov]**Sent:** Monday, June 13, 2005 4:05 PM**To:** Chan, Barney, Env. Health**Subject:** FW:

-----Original Message-----

From: Hugh Murphy**Sent:** Monday, June 13, 2005 5:03 PM**To:** 'barney.chan@acgov.org'**Cc:** Danny Galang; Steve Buscovich; John Berg; 'jmark.inglis@chevron.com'**Subject:**

Barney,

I visited the Chevron site at 21995 Foothill Boulevard today. I talked to the neighboring property owners (Mrs. Castillo in the morning by phone and Mr. Castillo in person). I also talked to Mark Inglis of Chevron. I also had a follow up conversation by phone with Mr. Castillo in the afternoon.

Below are the items I have discussed with Mr. Inglis:

- Per Mr. and Mrs. Castillo a sulfur-like, pesticide/herbicide-like odor is smelled by the Castillo's during some evening hours may or may not be coming from the Chevron site. Per Mr. Castillo odor does not appear to be tied to when weed work is done on the Chevron property. While I was out there Mr. Castillo and I did not smell anything. I talked with Mr. Inglis regarding this issue. He said Chevron does not spray anything on the property. He says they monitor the site for soil vapors near the Castillo property and they haven't detected anything. Copies of these reports are sent to Alameda County
- There is a well in the backyard of the Castillo's home.
 - o Per Castillo's, Chevron told them not to use their well. Mr. Castillo said they used the well until the mid to late 1990's.
 - o Per Mr. Castillo the well in their backyard was sampled but Chevron never submitted a report as to analysis. I talked to Mr. Inglis on this and he said that they have sent two copies to them in the past. The second copy was hand delivered. I talked to Mr. Castillo by phone he insisted that he or his wife hadn't gotten a copy. I got Mr. Inglis on the phone with Mr. Castillo and Mr. Inglis said that they would have a crew drop by a report tomorrow. I told Mr. Castillo that I would confirm with him tomorrow that he received a copy of the report. I recommended to Mr. Inglis that he may want to go over the report with them.
 - o My observation was the well was not properly closed and the top open. I discussed this with Mr. Inglis about the possibility of properly closing the well. Mr. Inglis would consider it as a good gesture to the resident. Mr. Inglis said Chevron did a door to door survey of wells and sampled all the backyard wells. It might be a good idea to close all the wells discovered and impacted during the well survey. Mr. Inglis said he would send us a copy of the survey results. Mr. Inglis followed up and called me back on this issue and he said they have proof (via a return receipt) that the Castillo's received a copy of the report. He said that the second report was not hand delivered. He said Cambria Environment would be hand delivering a copy tomorrow.
- I visually observed weeds that need cutting at 21995 Foothill Boulevard. This is a point of concern by the City Council. Mr. Inglis said that last week he authorized R.L.Stevens Company to go by within the next week and cut the weeds.
- I told Mr. Inglis that I was concerned about the lack of progress for remediation from the site. Mr. Inglis said he was new to the project manager for this and didn't know all the history, but he said some of the problems were getting access to the residential properties. He said they are getting ready to drill to

6/14/2005

delineate the full extent of contamination. According to Mr. Castillo he observed people marking the road identifying utilities today. I observed the marks as well. Mr. Inglis will be progressing on the sampling and that Chevron should by the end of the year have a new remediation system in. I still have some concern about the speed of their progress.

- Per our conversation access on San Lorenzo Creek utility road may not allow a rig on the road for determining if the Chevron contamination has impacted the creek. I drove by the creek and I saw a fairly wide access road. I asked Mr. Inglis about it and he said the issue is not the road width but the weight that the road can handle. He said he needed to get a lighter rig for this sampling.

If you have any questions, please give me a call.

Thanks,

Hugh (510) 583-4924

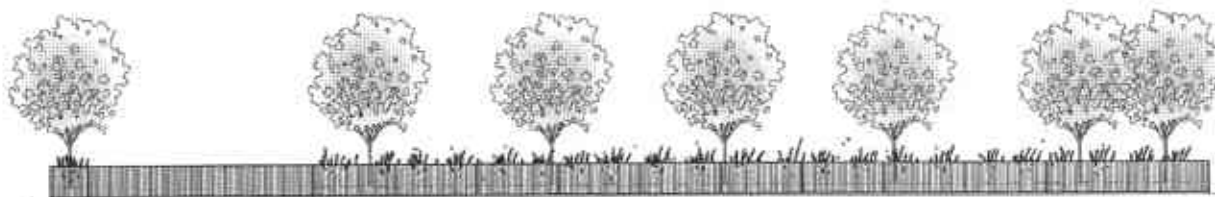
120383

Hazel Avenue										Rio Vista Ave		22175, 77, 1084-90	
** Parking Lot			multi-unit	4-plex	1122	1114		79, 81 RV	1084-90				
			1154, 1156 1162, 1164	1132, 1134 1136, 1138		22054 RV		Add?					
Parking Lot			1141	1131 1133 1135 +3-plex	1123	22042 RV		22055 RV multi-unit	22051 RV				
				1115 1107		22049 RV	22047 RV						
										22015 & 22017 RV			
										22001-03 RV upstairs & downstairs			
Rex Road										San Lorenzo Creek		1108 A-D + Shop	
Foothill Blvd	CVX Site 9-0260	1180	1unit = 1172	1170		4-plex	** 4-plex	4-plex	two-units			21913 RV	
	** Golden Mountain		3-plex 1174 1176 & 1178			1142 A-D	1130, 1132 1134, 1136	1124 A-D	1118 1116				
		1171 1173 1175	1165 1163 1161	1153	1145 1147	1133	1131 1129 1127 3-plex	1111 1115	21908 RV				
	multi- unit		duplex		two-units		1103						
Oakview Avenue										Rio Vista Ave	21907 RV		
Donuts		empty lot	1164	empty lot	1144	3-plex 1132 1134 1136	1124	1114	empty lot		21901 RV		
Machine Shop						21899 RV 21897 RV							
		21895 RV											
		21847 RV											
Kimball Avenue										21815 RV			
legend													
** = CPT Location													
Green Type = Completed Survey													
+ Owner Returned Survey for entire unit													

Iniciaremos obras de construcción en su vecindario....

Tenemos conciencia de que podremos causar inconveniencias y nos esforzamos en considerar las necesidades de la comunidad durante y después de la construcción.

- La Maquinaria empezará su trabajo no antes de las 8 am y terminará a las 5 pm.
- Eliminaremos el polvo a base de técnicas especiales.
- Hemos trasladado la maquinaria para estar mas alejados de las veredas a fin de mantener una mejor vista del boulevard.
- Mantendremos el lugar (desherbando y limpiando), instalacion de sistema de irrigacion y sembrando plantas una vez terminada la obra.
- Mantendremos informados de cambios significativos y, finalmente proveeremos números de telefono en caso de que Ud necesite hacer preguntas.



Lucira mejor, una vez finalizada la obra.

Chevron



Call us if you have questions.

Satya Sinya
Chevron Project Manager

925.842.9876

Kendal Smeeth
Community Relations

631
925.561.6700

Barney Chan
*Alameda County
Environmental Health*

510.567.6765






We'll be working in your neighborhood....

We understand that we may be causing some inconvenience and are making every effort to consider our neighbors' needs, both during construction and after. Accordingly, we are taking the following steps:

- Construction equipment will not start before 8:00 a.m. in the morning and will stop at 5:00 p.m. in the evening.
- We will suppress dust using proven, accepted techniques.
- We have moved the final location of the treatment system enclosure further from the houses than previous systems and away from the sidewalk to maintain boulevard views.
- We will landscape the site, add irrigation lines, and maintain it to be free of weeds and debris.
- We will keep you informed if plans change significantly, and are providing phone numbers you can call with questions.



It will look better when we're through.

	September 18	September 20	October 30	November 1	November 20
Excavation <i>Excavar zanjas</i>					
Pour Concrete <i>Verter Cemento</i>					
System Start-up <i>Iniciación de la obra</i>					
Site Clean-up <i>Saneamiento de la zona</i>					
Landscaping <i>Diseñar el jardín</i>					

Revised Timeline for Fmr. Chevron SS No. 9-0260
21995 Foothill Blvd, Hayward

03/08 – Submit letter to PG&E requesting elevated gas pressure service. Envent will submit on company letterhead. Letter received by PG&E, but they requested more information. As of 3/31, letter is being reviewed by engineering dept. of PG&E. As of **04/04**, PG&E approved the request for elevated gas pressure.

03/24 – Submit plans to City of Hayward for the installation of the DPE system after landscaping details are incorporated and seismic calculations are completed. Submit discharge permit application to sewer department. Edits by P.E. Diane Lundquist. Should be submitted by 04/12.

03/27 – Approval of landscape plans by City of Hayward (45 day completion, but will extend).

04/05 – R.L. Stevens to start demo of concrete pad and curb (dependant upon weather).

05/03 – Begin well destruction onsite. R.L. Stevens to start demo of concrete pad and curb

05/22 – Plans approved. Get building permits and obtain approval from City of Hayward to begin construction.

June - Submit plans to City of Hayward for the installation of the DPE system after landscaping details are incorporated and seismic calculations are completed. Submit discharge permit application to sewer department.

07/13 – Response to submitted plans by City of Hayward. They will either approve or request corrections.

07/26 – City of Hayward will issue building permit for remediation compound.

08/01 – Begin construction of remediation system, pour concrete pad, trenching of piping, gas and sewer lines dependant upon City of Hayward permit approval.

09/11 – System startup.

09/18 – Begin landscaping and installation of fence at the site.

09/30 – Landscaping installed.

PG&E will be on their own schedule for the gas install. The permit has already been approved.

Onsite meeting 07/27 with Chevron and Cambria: expected outcome is selection of vendor for construction and supplies.

C A M B R I A

February 25, 2005

Mr. Scott Seery
ACHSA
1131 Harbor Bay Pkwy.
Hayward, CA 94502-6577

RE: 21995 Foothill Blvd., Hayward
ACHSCA RO#: 0000383

Dear Mr. Seery:



This letter is to inform you of a change in management for the above-referenced site.

Effective immediately, the new ChevronTexaco project manager will be:

Mr. Mark Inglis
ChevronTexaco
6001 Bollinger Canyon Rd., K-2256
San Ramon, CA 94583
Phone: 925-842-1589

Please contact either Mr. Mark Inglis or Cambria if you have any questions.

Regards,

Cambria Environmental Technology, Inc.

cc: Mark Inglis, Chevron Texaco

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170
Site #: 90260

Alameda County
MAR 11 2005
Environmental Services

Environmental Management
Company
6001 Bollinger Canyon Rd, K2256
P.O. Box 6012
San Ramon, CA 94583
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

24383

ChevronTexaco

August 13, 2004

Alameda County
AUG 28 2004
RECEIVED

Dear Neighbor:

Chevron is preparing to do some work this summer at and around our property (a former Chevron service station) located on the northwest corner of Foothill Boulevard at Rex Road in Hayward. The purpose of this letter is to update you on our plans and let you know how to reach us if you have questions or concerns.

Background

Chevron operated a gasoline service station at 21995 Foothill Boulevard from 1985 until 1996. The station operated as a USA gasoline station prior to Chevron's purchase. In 1985 an underground tank leak was discovered and underground tanks and piping were replaced. Petroleum fuel products were detected in groundwater approximately 15 feet below ground surface. Two different groundwater treatment systems were operated at the site between 1991 and 2002. Environmental consultants for Chevron have collected and analyzed groundwater samples on a quarterly basis. Results of our work have been reviewed by the City of Hayward and Alameda County Environmental Health, which now has oversight responsibility for our work at the site.

Activities Planned – Summer 2004

We used the best methods available at the time to recover the fuel that was released. Although we have continued to monitor the existing wells by collecting and analyzing groundwater samples, we have suspended further efforts to recover fuel products until we can develop a more effective cleanup approach. We plan to do the following activities this summer to continue our cleanup efforts:

Well survey – To better ensure protection of our neighbors and to understand groundwater uses near the site, we need to know of all wells in the area: both permitted drinking water wells and the occasional back yard wells, often used for watering home gardens. Within the next month our environmental consultant (Cambria Environmental Technology, Inc.) will come to your door to ask if you know of any groundwater wells located on or around your property.

Site housekeeping – We removed the green wood box that enclosed the old treatment system, located inside the fenced area on the site. We will provide weed control on a regular basis.

**Environmental Management
Company**
6001 Bollinger Canyon Rd, K2256
P.O. Box 6012
San Ramon, CA 94583
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

ChevronTexaco

August 13, 2004

Estimado Vecino:

Chevron está preparado a trabajar éste verano a los alrededores de nuestra propiedad (la antigua estación de servicio - Chevron) localizada en la esquina nor-este de la calle Foothill Boulevard y Rex Road en Hayward. El propósito de ésta carta es ponerlo al corriente de nuestros planes e informarle como contactarnos en caso de que tenga alguna pregunta o preocupación

Historial

Chevron operaba una estación de servicio en la calle Foothill Boulevard # 21995 desde el año 1985 hasta el año 1996. La estación de gasolina funcionaba con el nombre de gasolinera USA antes de la compra de Chevron. En el año 1985 un escape de gasolina subterráneo fue descubierto, y las tanques subterráneos y la cañería fueron reemplazadas. Se detectaron productos tales como combustibles de petróleo en agua subterráneos de aproximadamente 15 pies se de bajo tierra. Operamos con dos sistemas de tratamiento en ésta propiedad entre los años de 1991 y 2002. Asesores ambientales de Chevron recolectaron y analizaron muestras de agua subterránea trimestralmente. Los resultados de nuestro trabajo han sido revisados por la Ciudad de Hayward y Alameda County Environmental Health, quienes por el momento tienen la responsabilidad de supervisar nuestro trabajo en ésta propiedad.

Plan de Actividades – Verano 2004

Usamos los mejores métodos disponibles en aquel entonces para recuperar el escape del combustible. A pesar de que hemos continuado observando los pozos que existen, colectando y analizando muestras del agua subterránea, hemos suspendido futuros esfuerzos de recobrar productos de combustibles hasta que podamos desarrollar unos planes de limpieza más efectivos. En nuestros planes están las siguientes actividades éste verano a fin de continuar nuestros esfuerzos de limpieza:

Estudio del Pozo - Para asegurar de la mejor manera la protección de nuestros vecinos, y entender los usos del agua empozada cerca de ésta propiedad, necesitamos conocer todos los pozos en ésta area: los pozos permitidos de agua de beber y uno que otro pozo de patio, a menudo usado para regar jardines residenciales. Dentro del próximo mes, nuestro asesor ambiental (Cambria Environmental Technology, Inc.) vendrá a nuestra localidad para informarse si usted conoce, o si hay pozos subterráneos localizados en su propiedad, o en sus alrededores.

Saneamiento del Lugar - Sacamos la caja verde de madera que guardaba el sistema antiguo de purificación, localizada dentro del area de la valla de la propiedad. Nosotros nos encargaremos de desherbar regularmente.

August 13, 2004

Page 2

Additional sampling – Alameda County Environmental Health has asked us for more information to better understand the remaining groundwater impacts from the leak. Accordingly, we plan to collect additional soil, groundwater and soil vapor samples in the area between our site and San Lorenzo Creek. A sampling rig and field crew will be in your neighborhood for 1 to 2 weeks this summer to collect these samples. We will obtain appropriate approvals from government agencies and property owners prior to performing any work.

Additional Remediation in 2005

Based on the information we collect this summer, we will design a new treatment approach which we hope to implement next year.

Chevron's Commitment

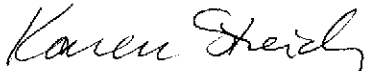
Chevron holds itself to extremely high environmental standards. That is why we are taking action to evaluate how best to continue with remediation of this property. Furthermore, we intend to demonstrate our respect for our neighbors by keeping you informed of our activities, making ourselves available to respond to your concerns, and minimizing any inconvenience to you from our construction activities.

Contact Us

We encourage you to call us if you have any questions or concerns. Chevron has hired communications consultants to help us better respond to your questions in a timely fashion. If you have a question or would like to discuss some part of our upcoming work, you may call Kendal Smeeth of SmeethCO at (925) 631-6700 or toll free at (800) 523-8086. Alternatively, you may call me at (925) 842-1589 or Barney Chan at (510) 567-6765 at Alameda County Environmental Health.

Thank you, in advance, for your patience and cooperation. We are committed to completing this work as quickly and with as little inconvenience to you as possible.

Sincerely,



Karen Streich
Project Manager

Cc: Alameda County Environmental Health
City of Hayward

Muestras adicionales - El Condado de salud ambiental de Alameda (Alameda County Environmental Health) nos ha solicitado más información para entender mejor los impactos de éste goteo. Por consiguiente, planeamos recolectar tierra, agua subterránea y muestras de vapor de tierra en el área localizada entre nuestra propiedad y San Lorenzo Creek.

Un vehículo operado por trabajadores entrenados en el medio ambiente estará en la vecindad por una o dos semanas éste verano para recolectar dichas muestras.

Nos encargaremos de sacar los permisos apropiados de las agencias gubernamentales, y de los propietarios antes de realizar cualquier tipo de trabajo.

Corrección adicional en el año 2005

Basados en la información que colectemos éste verano, diseñaremos un nuevo tratamiento que esperamos implementar el año que viene.

Compromiso de Chevron

Chevron se enorgullece de ser extremadamente responsable en cuanto al medio ambiente ; razón por la cuál toma acción para evaluar la corrección de ésta propiedad.

Además, intentamos demostrar respeto a nuestros vecinos manteniéndolos informados de nuestras actividades, estando siempre disponible a contestar sus inquietudes, y disminuyendo cualquier inconveniencia causada por nuestras actividades de construcción.

Contáctenos

Con mucho gusto, contestaremos sus dudas, si tiene preguntas concernientes. Chevron ha contratado especialistas de comunicación para ayudarnos a responder a sus preguntas al momento conveniente. Si usted tiene alguna pregunta, o le gustaría discutir éste asunto relacionado al trabajo pendiente, podrá contactarse con Kendal Smeeth de SmeethCO al número de teléfono [925] 631-6700, o al número gratis [800] 523-8086. Alternativamente, puede llamarme al [925] 842-1589 o a Barney Chan at [510] 567-6765 en Alameda County Environmental Health.

Le damos las gracias con anticipación, por su paciencia y cooperación. Estamos comprometidos a cumplir con éste trabajo urgentemente, y con la menor inconveniencia posible.

Atentamente,



Karen Streich
Jefe de Proyecto

Cc: Alameda County Environmental Health
Ciudad de Hayward

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



July 22, 2004

Ms. Karen Streich
ChevronTexaco
P.O. Box 6012
San Ramon, CA 94583-2324

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Ms. Streich:

Subject: Additional Subsurface Investigation Workplan for Chevron Station #9-0260,
21995 Foothill Blvd., Hayward, CA, RO0000383

Alameda County Environmental Health staff has reviewed the case file for the referenced site including the May 27, 2004 Additional Subsurface Investigation Workplan, submitted by Cambria, your consultant. This work plan responds to the County's April 7, 2004 letter requesting a soil and water investigation (SWI), a site conceptual model (SCM) and a corrective action plan (CAP). The results of the proposed work plan will be used to refine the SCM and formulate a CAP, which should be submitted as requested below.

Our office generally concurs with the work plan, however, we require you address the following technical comments when performing the proposed work and submit the technical reports requested below.

TECHNICAL COMMENTS

1. **Preferential Pathway Study** - Our office has received the June 7, 2004 Conduit Study also requested in the County's April 7, 2004 letter. The study concludes that the utility trenches identified have not resulted in preferential groundwater migration. Upon completion of the additional subsurface investigation please determine if any other conduits or preferential pathways for dissolved or free product migration have been identified or appear to be possible based upon this new information.
2. **Public Notification** - Our office informed to you that we have no objections to the draft neighborhood notification sent to our and the City of Hayward's attention, other than a minor change in our agency's name. This notification should facilitate the door-to-door survey proposed in your work plan and should be sent out ASAP. Should well(s) be identified, please make arrangements to collect and analyze a water sample or confirm their proper decommissioning.
3. **On-site Confirmation Sampling** - Six boring samples are proposed onsite to evaluate the effectiveness of previous remediation efforts. Their locations have been based upon previous soil boring results. One boring should also be located within the center of the former UST pit. These borings are proposed as a separate mobilization from the other CPT borings. This is acceptable since the depth of soil and groundwater samples from these onsite borings should be comparable to those taken during the CPT investigation. Prior to performing this work, please indicate the location of the boring within the former

UST pit and specify the depths of soil and groundwater samples and their analytical regime.

4. **Contaminant Plume Definition** - Fourteen CPT borings are proposed along three transects perpendicular to the assumed groundwater gradient. The transects will be along the down-gradient edge of the property, approximately 300' further down-gradient to assess potential impact to residents and approximately 600' down-gradient of the source area to assess impact to San Lorenzo Creek and determine the distal end of the plume. The borings are proposed to a maximum depth of 60' bgs. Although this would appear acceptable, please allow the results of the CPT investigation to dictate the total depth of your borings. Borings should be deep enough to define the vertical extent of contamination. Samples shall be collected at five-foot intervals, at the capillary fringe, at lithologic changes and at obvious signs of contamination. Water samples shall be collected from permeable zones. The water samples should be collected from a no more than 2' of exposed screen.
5. **Vapor Samples**- Vapor samples will be collected from the CPT locations in the center transect and the down-gradient edge transect. Sample depths proposed are 8-9' bgs and 12-13' bgs. Please also include vapor sampling from 5' depth or in accordance to the most current "Interim Guidance for Active Soil Gas Investigation" (ASGI). The other depths may be sampled until either groundwater is encountered or no VOCs are encountered, whichever comes first. Please insure your sampling is performed in accordance to the most current ASGI.
6. **Groundwater Monitoring Schedule**- Our office has reviewed the proposed monitoring schedule in Table 1 of your site conceptual model. We concur with the recommended sampling schedule with the exception of that proposed for MW-18, which should be sampled semi-annually, in the 2nd and 4th quarters like the others. In addition, we request that wells MW-7 and MW-18 be surveyed and incorporated into future groundwater contour maps. Also, well P-1, should be sampled semi-annually. Should there be concern regarding the validity of the sample from this well, a replacement well should be proposed. We concur with the SCM recommendation for evaluating potential impact to the creek and believe that either P-1 or a well in the same general location should be included in the sampling program.
7. **Cambria's Concentration Trend Assessment is Unpersuasive** - ACEH has reviewed Cambria's "concentration trend assessment" which calculated decay rates and half lives for TPHG, benzene and MTBE. Such calculations are then used to estimate the time required to reach a water quality objective. We have significant concerns regarding the scientific rationale Cambria used in their evaluation for the following reasons:
 - a) **Causes of Attenuation** - Cambria fails to present a thorough discussion of other possible causes for their apparent "attenuation rate" such as:
 - **Source Depletion** - The decrease in contamination concentration could be due to source depletion where the source and the dissolved contaminant is simultaneously decreasing. This would be reflected in a plot as declining concentrations of the compound being present in samples from the well over time.

- **Lateral and/or Vertical Plume Migration** - The decrease in contamination concentration could be due to migration of the plume away from the monitoring wells. Dissolved plumes can move laterally and vertically away from a monitoring well with changes in groundwater flow direction. Concentration vs. time plots would show declining concentrations of the compound being present in samples from the well over time.
 - **Biodegradation** - Declining concentrations could be due to biodegradation. However, biodegradation rates must be increasing over time (or the source depleting) at the monitoring locations to yield plots of decreasing concentrations in samples collected over time. Otherwise, if biodegradation is occurring at a constant rate, the concentrations of the compound in samples from the well would be constant over time (contaminant concentrations equal what is flowing into the monitoring point minus what is being degraded.) Additionally, biodegradation would need to be demonstrated by several lines of evidence, such as measurement of by-products, consumption of electron acceptors, concentration versus distance plots using appropriately located and constructed monitoring wells.
- b) **Applicability of Cambria's Attenuation Rates** - Cambria's application of their attenuation rates bears some additional considerations.
- **Rates for Apparent MTBE Attenuation** - If the decreases in MTBE concentration over time are due to preferential dissolution of MTBE from the residual NAPL (i.e., source depletion), then the calculated "rates" have nothing to do with biodegradation. Further, MTBE dissolution rates can be quite rapid at some sites depending on the initial mole fraction and depletion mechanisms (e.g., the rate of groundwater flow through the residual source, whether or not DVE was occurring, etc.). The calculation of an attenuation rate for MTBE biodegradation is not as easily determined as has been done in the report. Very little data exists on this rate in regards to MTBE. Rates for MTBE biodegradation would be site specific and must be actually measured using field tests and measured data.
 - **Assumption that Attenuation Rates Would be Similar at Low Concentrations** - We note that the range of concentrations used by Cambria in their concentration vs. time plots are in the tens of thousands to hundreds of thousands of ppm range. Cambria assumes that their calculated 1st order decay rate is applicable at lower concentrations. However, rates of microbial reactions often decrease at lower concentrations following zero-order kinetic models. This is because the growth and activity of the hydrocarbon-degrading microbial communities decline as the substrate (i.e., the hydrocarbons) becomes limited. Therefore, it is inappropriate for Cambria to extrapolate a "rate" calculated at high concentrations to conditions where concentrations are much lower (i.e., near the MCL), where the low concentrations of the hydrocarbons may be rate limiting.

TECHNICAL REPORT REQUEST

Please submit the following technical reports according to the following schedule:

60 Days from the Completion of Additional Subsurface Investigation- Subsurface Investigation Report which incorporates all data from the investigation, including a revised SCM, revised cross-sections and isopachs, work plan for groundwater well installations and any other task necessary to refine the SCM. If the SCM is validated, your CAP should be submitted and include at least two technically and economically feasible methods to restore and protect beneficial uses of water and meet the cleanup objectives for each contaminant established in the CAP.

January 15, 2005- Quarterly Report for 4th Quarter 2004

April 15, 2005- Quarterly Report for 1st Quarter 2005

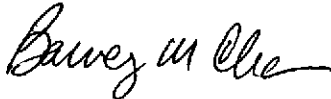
These reports and work plans are being requested pursuant to the H&S Code Section 25297.1 (Div.20, Ch.6.7). **Each technical report shall include conclusions and recommendations for the next phases of work required at the site should more appear necessary to refine the SCM.** We request that all required work be performed in a prompt and timely manner, as suggested by the noted schedule, above. Revisions to this schedule shall be requested in writing with appropriate justification for anticipated delays.

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that all work plans and technical reports containing professional geologic or engineering evaluations and/or judgments be completed under the direction of an appropriately-registered or certified professional. This registered or certified professional shall sign and wet stamp all such reports and work plans.

All reports and work plans are to be submitted under cover, signed under penalty of perjury, by the Responsible Party(ies) who have taken a lead role in compliance with corrective action directives.

If you have any questions, I can be reached at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

c: B. Chan, D. Drogos
Hugh Murphy, Hayward Fire Department
Bob Foss, Cambria Environmental Technology, Inc., 5900 Hollis St., Suite A,
Emeryville, CA 94608

Environmental Management
Company
6001 Bollinger Canyon Rd, K2256
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

Alameda County

JUN 25 2004

Environmental Health

June 24, 2004

ChevronTexaco

Mr. Barney Chan
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94507-6577

Mr. Hugh Murphy
Hayward Fire Department
777 B Street
Hayward, CA 94541

Subject: **DRAFT FOR REVIEW**
Dear Neighbor Letter
Former Chevron Service Station 9-0260
21995 Foothill Blvd, Hayward

16383

Dear Mr. Chan and Mr. Murphy,

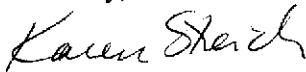
As you know, Chevron has implemented two different treatment systems at the referenced site and has been developing a plan to address residual contamination. We have been pilot testing technology and developing a current site conceptual model for this project. We submitted a complete site conceptual model to Alameda County Health Care Services (ACHCS) at the end of January 2004, met with Mr. Scott Seery of ACHCS in April, and submitted a work plan to ACHCS at the end of May, so we can proceed with the next phase of remediation at this site.

The next phase of work involves doing a door-to-door well survey and soil, groundwater, and vapor sampling within the neighborhood bordered by Rex Road, Oakview Avenue, and San Lorenzo Creek. We would like to send the attached "Dear Neighbor letter" to the land owners and tenants in this area so that they know what we are doing and who to contact if they have questions. We believe it is important to provide this information to our neighbors before proceeding with the work.

Would you please review this letter and let me know if you have any comments, questions, or concerns? I would be happy to talk to you or meet with you in person, if you like. We are hoping to begin this work in July and August, if at all possible. I would appreciate receiving your comments by **July 9** so we can send the letter prior to starting the well survey and requesting property owner access agreements for the sampling.

I can be reached at 925-842-1589. I look forward to hearing from you.

Sincerely,



Karen Streich
Project Manager

Attachment

DRAFT FOR AGENCY REVIEW

[Final on Chevron letterhead with English and Spanish translation]

[date]

Dear Neighbor:

Chevron is preparing to do some work this summer at and around our property (a former Chevron service station) located on the northwest corner of Foothill Boulevard at Rex Road in Hayward. The purpose of this letter is to update you on our plans and let you know how to reach us if you have questions or concerns.

Background

Chevron operated a gasoline service station at 21995 Foothill Boulevard from 1985 until 1996. The station operated as a USA gasoline station prior to Chevron's purchase. In 1985 an underground tank leak was discovered and underground tanks and piping were replaced. Petroleum fuel products were detected in groundwater approximately 15 feet below ground surface. Two different groundwater treatment systems were operated at the site between 1991 and 2002. Environmental consultants for Chevron have collected and analyzed groundwater samples on a quarterly basis. Results of our work have been reviewed by the City of Hayward and the Alameda County Health Care Services Agency, which now has oversight responsibility for our work at the site.

Activities Planned – Summer 2004

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Site housekeeping – We removed the green wood box that enclosed the old treatment system, located inside the fenced area on the site. We will provide weed control on a regular basis.

Additional sampling – Alameda County Health Care Services has asked us for more information to better understand the remaining groundwater impacts from the leak. Accordingly, we plan to collect additional soil, groundwater and soil

vapor samples in the area between our site and San Lorenzo Creek. A sampling rig and field crew will be in your neighborhood for 1 to 2 weeks this summer to collect these samples. We will obtain appropriate approvals from government agencies and property owners prior to performing any work.

Additional Remediation in 2005

Based on the information we collect this summer, we will design a new treatment approach which we hope to implement next year.

Chevron's Commitment

Chevron holds itself to extremely high environmental standards. That is why we are taking action to evaluate how best to continue with remediation of this property. Furthermore, we intend to demonstrate our respect for our neighbors by keeping you informed of our activities, making ourselves available to respond to your concerns, and minimizing any inconvenience to you from our construction activities.

Contact Us

We encourage you to call us if you have any questions or concerns. Chevron has hired communications consultants to help us better respond to your questions in a timely fashion. If you have a question or would like to discuss some part of our upcoming work, you may call Kendal Smeeth of SmeethCO at (925) 631-6700 or toll free at (800) 523-8086. Alternatively, you may call me at (925) 842-1589 or Barney Chan at (510) 567-6765 at Alameda County Health Care Services.

Thank you, in advance, for your patience and cooperation. We are committed to completing this work as quickly and with as little inconvenience to you as possible.

Sincerely,

Karen Streich
Project Manager

Cc: Alameda County Health Care Services
City of Hayward

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RO0000383

April 7, 2004

Ms. Karen Streich
ChevronTexaco
P.O. 6012
San Ramon, CA 94583-2324

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RE: SWI, SCM and CAP for Chevron Station #9-0260, 21995 Foothill Road, Hayward, CA

Dear Ms. Streich:

This letter follows a review of the Cambria Environmental Technology, Inc. (Cambria) *Site Conceptual Model* dated January 30, 2004, and our 05 April 2004 meeting to discuss the cited Cambria document and future project objectives. This letter presents a request to complete a Soil and Water Investigation (SWI), update the current Site Conceptual Model (SCM), and prepare a Corrective Action Plan (CAP) for the subject site in accordance with California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Article 11, "Corrective Action Requirements"; State Water Resources Control Board Resolution 9249, "Policies and Procedure for Investigation, Cleanup and Abatement of Discharges Under Water Code Section 13304"; and the Regional Water Quality Control Board (Regional Board) Water Quality Control Plan for the basin.

The following technical comments address investigation and related performance objectives that shall be considered as part of the required SWI, SCM and CAP. **We request that you prepare and submit a work plan for the SWI by May 21, 2004, that addresses each of the following comments.**

TECHNICAL COMMENTS

1. Preferential Pathway Study

A utility conduit study has not been prepared for the site. The current SCM notes that, based on depth to groundwater data, such a study does not appear necessary. However, a preferential pathway study does appear necessary to not only substantiate this initial impression, but also to determine if utilities may have affected transport of non-aqueous phase liquid (NAPL) in the unsaturated zone.

You may present the preferential pathway study, utility conduit map(s), and professional interpretation in the pending SWI workplan.

2. Contaminant Plume Definition – Soil and Groundwater

The purpose of contaminant plume definition is to determine the *three-dimensional* extent of contamination in soil and groundwater, including a determination of 3-D extent of impacts in the source area(s) and released contaminant mass, and a demarcation of potential geogenic and anthropogenic flow pathways.

The Cambria SCM correctly identifies a number of data gaps, particularly within the more distal portions of the plume, that currently limit the ability to fully understand the local hydrogeology and hydrocarbon distribution, and potential risks to off-site receptors. The current off-site well network is areally limited, as is the utility of the associated soil and groundwater data. An understanding of residual, post-remediation soil impacts within the source area (site proper) appears prudent to better evaluate on-site risk. Consequently we agree with the general conclusions and recommendations presented by Cambria in the SCM regarding an anticipated scope of work.

We therefore request a three-dimensional investigation of both the source area(s) and as off-site transect(s) oriented normal to the trend of apparent groundwater flow. The vertical distribution of impacts is to be determined. Mass-balance calculations are to be completed for the source area(s). Vertical groundwater gradients are also to be determined. The SWI work plan should present your plan to accomplish these tasks.

Conventional investigation techniques and monitoring well networks currently used at fuel leak sites, including this one, are generally insufficient to adequately characterize impacts. It is recommended that your investigation initially incorporate expedited site assessment techniques and borings. The borings are to be continuously cored and logged, with close attention paid to changes in lithologies that might facilitate solute transport (e.g., higher permeability stringers or horizons in otherwise fine grained sediments). The methodology employed should minimize the potential for cross-contamination.

Soil samples should be collected for laboratory analysis at 5-foot intervals, areas of obvious contamination, the soil/groundwater interface, and at each lithologic change noted during boring advancement, at a minimum. Water samples are to be collected at discrete depths to total depth explored. Total boring depths should be based on anticipated local hydrogeology following review of published literature, logs of nearby production wells, local knowledge of multiple water-bearing zones, and other available technical resources. We also recommend that you collect soil vapor samples, if possible, to add yet another layer of data to further evaluate risks to residential receptors down gradient of the subject site.

Detailed cross-sections and/or fence diagrams, structural contours and isopachs, and rose diagrams for groundwater flow (incorporating all historic data), should be subsequently incorporated into the final SWI report. Cross-sections should be scaled to clearly illustrate subsurface lithologies, including the locations of stringers and other zones of relatively higher permeability, particularly in those areas where such zones may be intercepted by buried utilities.

Final well locations and screen depths and intervals, to be proposed in the final SWI report, will be substantially based on the results of the SWI and refined SCM. The monitoring of multiple discrete water-bearing zones with short-screened intervals is anticipated. Generally, these screened intervals should not be greater than 2' in length. We will expect that the SWI Report will propose the locations of such wells, the anticipated well screen depths, their configurations (e.g., well cluster or multi-level), and the reasoning behind the location and configuration of each.

Discuss your proposal for performing this work outlined, above, in the SWI work plan. The results of the conduit study are to be presented and discussed in the SWI work plan to help justify the proposed scope of work. Expedited site assessment tools and methods are a scientifically valid and cost-effective approach to fully define the three-dimensional extent of the plume. Technical protocol for expedited site assessments are provide in the US EPA *"Expedited Site Assessment Tools for Underground Storage Tank Sites: A guide for Regulators"* (EPA 510-B-97-001), dated March 1997.

3. Site Conceptual Model

A SCM is a set of working hypotheses pertaining to all aspects of the contaminant release, including site geology, hydrogeology, release history, residual and dissolved contamination, attenuation mechanisms, pathways to nearby receptors, and likely impacts to receptors. The SCM is used to identify data gaps that are subsequently filled as the investigation proceeds. As the data gaps are filled, the working hypotheses are modified, and the overall SCM is refined and strengthened. Subsurface investigations continue until the SCM no longer changes as new data are collected. At this point the SCM is considered "validated". The validated SCM forms the foundation for developing the most cost-effective final Corrective Action Plan (CAP).

The current SCM identifies several areas where additional data are needed to fully understand local hydrogeology, hydrocarbon distribution, and potentials risks to sensitive receptors. As new data are collected and analyzed, the SCM should be refined to reflect this. The revised SCM should be incorporated into the final SWI report.

Your attention is directed to the cited API Publication No. 4699 as a resource for development of the SCM. Your attention is also directed to the State Water Resources Control Board (SWRCB) "*Guidelines for Investigation and Cleanup of MTBE and Other Ether-Based Oxygenates, Final Draft*", dated March 27, 2000, as well as the June 2002 ChevronTexaco Energy Research and Technology Company technical bulletin entitled "*Mass Flux Estimates to Assist Decision-Making*" to help in development and strategies for refinement of the SCM, among other related tasks.

4. Well Survey

Surveys searching for permitted wells within $\frac{1}{2}$ and $\frac{3}{4}$ mile of the subject site were conducted in 1987 and 1988, respectively. Neither search identified permitted production wells east of San Lorenzo Creek that are directly down gradient of the site. The Cambria SCM identified a need to conduct a door-to-door survey of the neighborhood to search for unpermitted production wells. This task appears prudent. We ask that this initial effort include all properties between Foothill Boulevard and San Lorenzo Creek, and Hazel Street and Kimball Avenue.

This search may be expanded based on the results of the pending SWI.

Another recommendation that was brought up at our April 5 meeting was to draft a brief information bulletin to provide the residents of the neighborhood where the door-to-door well search effort would occur with information explaining the purpose behind this effort, as well as providing other project information, including contact names and phone numbers. This appears to be a prudent task to coincide with the well search, and we ask that Chevron begin development of it. Please be certain that before any information is published and distributed, that this office and that of the Hayward Fire Department be consulted and our comments incorporated into the final product.

5. Corrective Action Plan

The purpose of the CAP is to use the information obtained during investigation activities to propose cost-effective final cleanup objectives and remedial alternatives for both soil and groundwater impacts,

including those caused by MtBE and other fuel oxygenates, that will adequately protect human health and safety, the environment, eliminate nuisance conditions, and protect water resources.

A final CAP for the soil and groundwater impacts caused by an unauthorized release at the site will be requested upon completion of the SWI in accordance with the schedule specified below. The CAP shall address at least two technically and economically feasible methods to restore and protect beneficial uses of water and to meet the cleanup objectives for each contaminant established in the CAP. The CAP must propose verification monitoring to confirm completion of corrective actions and evaluate CAP implementation effectiveness.

TECHINCAL REPORT REQUEST

Please submit technical reports according to, or otherwise comply with, the following schedule:

May 21, 2004 – Work plan for Soil and Water Investigation

60 Days from Completion of Soil and Water Investigation – Soil and Water Investigation Report which incorporates all data generated during completion of SWI; must include a revised SCM, well survey, etc., as well as a work plan for well installation and other tasks deemed necessary to refine the SCM and evaluate risks.

90 Days after Submittal of Soil and Water Investigation Report - Corrective Action Plan

July 15, 2004 – Quarterly Report for the 2nd Quarter 2004

October 15, 2004 – Quarterly Report for the 3rd Quarter 2004

January 15, 2005 – Quarterly Report for the 4th Quarter 2004

April 15, 2005 - Quarterly Report for the 1st Quarter 2005

These reports and work plans are being requested pursuant to the Regional Board's authority under Section 13267(b) of the California Water Code. **Each technical report shall include conclusions and recommendations for the next phases of work required at the site should more appear necessary to refine the SCM.** We request that all required work be performed in a prompt and timely manner, as suggested by the noted schedule, above. Revisions to this schedule shall be requested in writing with appropriate justification for anticipated delays.

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that all work plans and technical reports containing professional geologic or engineering evaluations and/or judgments be completed under the direction of an appropriately-registered or certified professional. This registered or certified professional shall sign and wet stamp all such reports and work plans.

All reports and work plans are to be submitted under cover, signed under penalty of perjury, by the Responsible Party(ies) who have taken a lead role in compliance with corrective action directives.

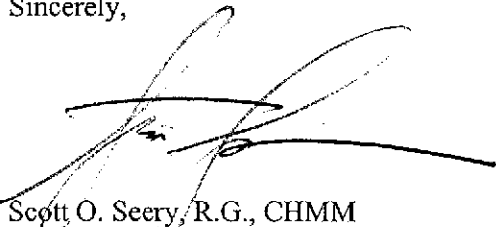
Ms. Karen Streich
Re: Chevron Station #9-0260, 21995 Foothill Blvd., Hayward
April 7, 2004
Page 5 of 5

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the Alameda County District Attorney, for possible enforcement follow up. Enforcement follow up may include administrative action or monetary penalties of up to \$10,000 per day for each day of violation of the California Health and Safety Code, Division 20, Chapter 6.76.

If you have any questions, I can be reached at (510) 567-6783.

Sincerely,



Scott O. Seery, R.G., CHMM
Hazardous Materials Specialist

c: Roger Brewer, RWQCB
Dave Charter, SWRCB UST Fund
Hugh Murphy, Hayward Fire Department
Bob Foss, Cambria Env. Technology, Inc., 1144 - 65th St., Ste. B, Oakland, CA 94608
D. Drogos

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RO 383

September 5, 2003

Ms. Karen Streich
ChevronTexaco
P.O. Box 6012
San Ramon, CA 94583

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Re: Chevron Station 9-0260, 21995 Foothill Blvd., Hayward – Exposure Assessment Workplan

Dear Ms. Streich:

This office has completed review the Cambria Environmental Technology, Inc (Cambria) *Exposure Assessment Workplan* dated April 16, 2003. Review was completed in context with the December 20, 2002 Los Angeles Regional Water Quality Control Board (LARWQCB) *Advisory – Active Soil Gas Investigations* (ASGI) guidance document upon which the Cambria work plan scope was based. The San Francisco Bay RWQCB endorses the use of this guidance document for projects located in Region 2.

This office responded to the Cambria work plan with comments via e-mail on June 24, 2003. Subsequently, Cambria submitted a *Revised Exposure Assessment Workplan* dated July 11, 2003. This document has also been reviewed in context with the cited ASGI.

The July 11, 2003 Cambria work plan has been accepted for implementation as a means to 1) determine depth-discrete soil vapor concentrations near the southwestern property boundary, and 2) assist in determining potential risks to on- and off-site receptors in the vicinity of the soil vapor sample locations. Approval is based on adherence to all relevant provisions of the ASGI including, but not limited to, the following:

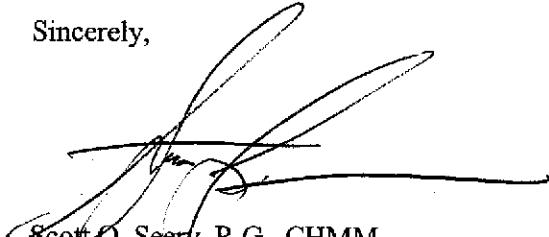
1. Final report shall comply with all provisions of ASGI 2.1.3
2. Purge volume tests should fully comply with provisions of ASGI 2.3.2 and 2.3.3
3. Soil gas sampling using Summa canisters should fully comply with provisions of ASGI 2.6.1 and 2.6.2
4. Analysis and collection of soil gas samples should fully comply with the QA/QC requirements outlined in ASGI 2.7.1.A, B and C
5. Samples should also be collected for methane analysis in adherence to provisions of ASGI 2.7.8.C and 2.7.9
6. Soil test parameters shall comply with ASGI 3.0 – 3.7

Ms. Karen Streich
Re: 21995 Foothill Blvd., Hayward
September 5, 2003
Page 2 of 2

Please be reminded that all reports and work plans are to be submitted under cover, signed under penalty of perjury, by the Responsible Party(ies) who have taken a lead role in compliance with corrective action directives.

Please contact me when fieldwork has been scheduled or should you have any questions. I can be reached at (510) 567-6783.

Sincerely,



Scott O. Seery, R.G., CHMM
Hazardous Materials Specialist

c: Betty Graham, RWQCB
Dave Charter, SWRCB UST Fund
Hugh Murphy, Hayward Fire Dept.
Robert Foss, Cambria Env. Tech., Inc., 5900 Hollis St., Ste. A, Emeryville, CA 94608
D.Drogos

Seery, Scott, Env. Health

From: Seery, Scott, Env. Health
Sent: Tuesday, June 24, 2003 2:45 PM
To: 'bfoss@cambria-env.com'
Subject: Chevron 9-0260

Hi Bob

Wanted to get back to you quickly about the Exposure Assessment work plan scope.

The opening paragraph of the w.p. says it is "...written implementing guidance contained in the [ASGI] advisory.." from the LA RWQCB. This is a good model to follow, and one that the SF Bay regional board is encouraging us to follow. That said, the work plan does seem to divert away from the ASGI advisory in some critical areas, and in other areas needs to be fleshed out a bit so that I can be certain of the intended scope.

Please look over the ASGI advisory and see how the w.p. scope adheres to it in these areas. In some areas I will give specific examples of the concerns. In others, there will be no comments where there appears to be a more substantial lack of reference in the w.p. :

2.2.5 Soil Gas Probe Emplacement Methods - the proposed multi-level vapor sampling well clusters do not follow the guidance in terms of placement of seals between each sampling interval. The advisory indicates a need for one (1) foot of dry bentonite pellets to be placed between the filter pack and grout of the next sampling interval's sand pack. The w.p. simply calls for hydrated bentonite between sand packs. The total number of sampling intervals may need to be reduced to accommodate the need for extra seal materials.

2.3 Purge Volume Test

2.4 Leak Test

2.5 Purge Sample Flow Rate

2.6/2.7 Soil Gas Sampling/Analysis - need to verify if Tedlar bags are acceptable for this project, as advisory indicates they are not acceptable for VOCs. VOCs are defined in the advisory as inclusive of aromatic hydrocarbons. Proposed vapor test methods (EPA Methods 18 & 25) are not listed in the advisory. Target compounds should also be expanded to detect MtBE, TAME, DIPE, ETBE, TBA, as well as methane. QA/QC plan absent.

3.0 Soil Parameters - need to add effective permeability and grain size distribution analysis to proposed suite. Advisory is also very specific from which sample locations/intervals these parameters are to be run.

That's all I have for now. I only had a short while to look it over. Please give me a call if you want to talk a bit about this. My number is 510-567-6783.

Scott

From: smeeks@deltaenv.com
Sent: Tuesday, December 03, 2002 4:11 PM
To: agholami@co.alameda.ca.us
Cc: stka@ChevronTexaco.com; jbrownell@deltaenv.com; bheningburg@deltaenv.com; HughM@ci.hayward.ca.us
Subject: RE: Approval of proposed Dual-Phase High Vacuum Pilot Test and Temporary Well Installation Work Plan dated 11/20/02 for Former Chevron Site 9-0260 21995 Foothill Blvd., Hayward

20383

Amir,
The 72 hour pilot test at the former Chevron Site 9-0260 located at 21995 Foothill Blvd., Hayward, has been scheduled to begin on December 10, 2002.

If you have any questions please feel free to contact me.

Thank You,
Steven W. Meeks, P.E.
Project Manager/Senior Engineer
Delta Environmental Consultants, Inc.
Direct Phone: (916) 536-2613
Fax: (916) 638-8385

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> -----Original Message-----

> From: Steve Meeks
> Sent: Friday, November 22, 2002 12:05 PM
> To: 'Amir Gholami (E-mail)'
> Cc: 'Karen Streich (Stka) (E-mail)'; Jim Brownell; Ben Heningburg; Hugh
> Murphy (E-mail)
> Subject: RE: Approval of proposed Dual-Phase High Vacuum Pilot Test
> and Temporary Well Installation Work Plan dated 11/20/02 for Former
> Chevron Site 9-0260 21995 Foothill Blvd., Hayward

> Amir,
> Due to weather concerns and drilling schedule issues, we will be
> installing the temporary wells on November 26, 2002 instead of December
> 6, 2002 at the former Chevron Station 9-0260 @ 21995 Foothill Blvd.,
> Hayward. The actual pilot test is still scheduled as per the approved
> "work plan."

> If you have any questions or concerns please call me.

> Thank You,

> Steven W. Meeks, P.E.
> Project Manager/Senior Engineer
> Delta Environmental Consultants, Inc.
> Direct Phone: (916) 536-2613
> Fax: (916) 638-8385

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> immediately by telephone.

> -----Original Message-----

> From: Steve Meeks
> Sent: Thursday, November 21, 2002 2:21 PM
> To: Amir Gholami (E-mail)
> Cc: Karen Streich (Stka) (E-mail); Jim Brownell; Ben Heningburg
> Subject: Approval of proposed Dual-Phase High Vacuum Pilot
> Test and Temporary Well Installation Work Plan dated 11/20/02 for Former
> Chevron Site 9-0260 21995 Foothill Blvd., Hayward

> Amir,
> This email is to follow-up on our telephone conversation today
> (11/21/02) regarding your approval of the Proposed Dual-Phase High Vacuum
> Pilot Test and Temporary Well Installation Work Plan dated 11/20/02. Your
> expedient response and approval of the work plan was greatly appreciated.

> Thank you,
> Steven W. Meeks, P.E.
> Project Manager/Senior Engineer
> Delta Environmental Consultants, Inc.
> Direct Phone: (916) 536-2613
> Fax: (916) 638-8385

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AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 6528

December 13, 2001

Mr. Thomas Bauhs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

BHening BURL @ DELTAENV.COM

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Bauhs:

I have been requested to include Mr. Tony Dahl of Terra Vac for all correspondences from this office. Additionally per Mr. Jim Brownell of Delta Environmental this morning, Mr. Tony Dahl, who manages the remediation system at the above referenced site, has not received a copy of my letter dated November 6, 2001. Therefor, an extension was requested for this delay. **You may extend the submittal requirement for 30 days beyond the original Date.** As you are aware this letter was sent to you concerning the receipt of "Groundwater Monitoring and Sampling Report, dated October 11, 2001, submitted by Deanna L. Harding of Gettler-Ryan Inc., regarding the above referenced site. The following items were indicated:

1. During this period, the MW-5, MW-6, and MW-13 wells were all found dry. MW-9 well did not contain sufficient water for proper sampling.
2. MW-10 well could not be located and MW-16 well has been paved over. However, MW-16 well is of significance due to the fact that it contained 45,600ppb TPH-G and 2,130ppb of Benzene during the 5/21/01 analysis. Therefor, this well must be replaced specially since it is located down-gradient of the plume.
3. MW-4, MW-7, MW-8, and MW-12 wells were not sampled since they are sampled on a semi-annual schedule.
4. MW-14, MW-15, and MW-17 wells all revealed low or non-detect concentrations of the constituents.
5. MW-18 and then MW-11 contained the highest concentrations of the constituents. MW-18 well contained 32,000ppb, 1,200ppb, and 790ppb of TPH-G, Benzene, and MTBE respectively while MW-11 well contained 2,900ppb, 600ppb, and 100ppb of TPH-G, Benzene, and MTBE respectively.
6. Per figure 1 within this report, groundwater flow gradient is to the Southwest at 0.01 to 0.03 ft/ft.

7. This report does not indicated whether the Ground water extraction and Dual Vacuum Extraction (DVE) Remediation system still active and does not provide any status report on the overall performance and effectiveness of this system if it is still being used. Please provide sufficient information concerning this issue.

If you have any questions and or concerns, please call me at (510) 567-6876.

Sincerely,



Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Ms. Deanna L. Harding, Gettler-Ryan Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
Mr. Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Drive, Suite 200,
Rancho Cordova, CA 95670-6021 CA 95112-1105
Mr. Tony Dahl, Terra Vac, 5075 Commercial Circle, Unit A, Concord, CA 94520
Mr. Hugh Murphy, City of Hayward Hazardous Material Office, 777 B Street, Hayward,
CA 94541
Files

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DAVID J. KEARS, Agency Director



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1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 6528

November 6, 2001

Mr. Thomas Bauhs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Bauhs:

I am in receipt of "Groundwater Monitoring and Sampling Report, dated October 11, 2001, submitted by Deanna L. Harding of Gettler-Ryan Inc., regarding the above referenced site. Per this report the following was observed:

- During this period, the MW-5, MW-6, and MW-13 wells were all found dry. MW-9 well did not contain sufficient water for proper sampling.
- MW-10 well could not be located and MW-16 well has been paved over. However, MW-16 well is of significance due to the fact that it contained 45,600ppb TPH-G and 2,130ppb of Benzene during the 5/21/01 analysis. Therefore, this well must be replaced specially since it is located down-gradient of the plume.
- MW-4, MW-7, MW-8, and MW-12 wells were not sampled since they are sampled on a semi-annual schedule.
- MW-14, MW-15, and MW-17 wells all revealed low or non-detect concentrations of the constituents.
- MW-18 and then MW-11 contained the highest concentrations of the constituents. MW-18 well contained 32,000ppb, 1,200ppb, and 790ppb of TPH-G, Benzene, and MTBE respectively while MW-11 well contained 2,900ppb, 600ppb, and 100ppb of TPH-G, Benzene, and MTBE respectively.
- Per figure 1 within this report, groundwater flow gradient is to the Southwest at 0.01 to 0.03 ft/ft.
- This report does not indicate whether the Ground water extraction and Dual Vacuum Extraction (DVE) Remediation system still active and does not provide any status report on the overall performance and effectiveness of this system if it is still being used. Please provide sufficient information concerning this issue.

Should you have any questions, please call me at (510) 567-6876.

Sincerely,



Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Ms. Deanna L. Harding, Gettler-Ryan Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
Mr. Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Drive, Suite 200,
Rancho Cordova, CA 95670-6021 CA 95112-1105
Mr. Hugh Murphy, City of Hayward Hazardous Material Office, 777 B Street, Hayward,
CA 94541
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ALAMEDA COUNTY
HEALTH CARE SERVICES

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DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 6528

August 13, 2001

Mr. Thomas Bauhs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Bauhs:

I understand that Mr. Briggs is no longer working at your office. I formerly sent a letter to Mr. Briggs dated July 12th, 2001. However, this letter was returned to this office. I would like to inform you of the content of this letter. Attached please find a copy of the letter.

This office is in receipt of the first quarter event of February 8, 2001, Groundwater Monitoring and Sampling Report dated May 16, 2001, submitted by Jim Brownell of Delta Environmental Consultants, Inc. regarding the above referenced site.


Please consider the following comments regarding this report:

- I understand that MW-4 thorough MW-9 and MW-11 thorough MW-13 are sampled on a semi-annual basis, while MW-10 and MW-14 thorough MW-18 are sampled on a quarterly basis.
- Ground water extraction and Dual Vacuum Extraction (DVE) remediation system is presently being performed at this site. However, I still do not have any status report on the overall performance and effectiveness of this system.
- Several wells contained high concentrations of petroleum hydrocarbon including Benzene and MTBE.
- Please ensure proper detection limit for all constituents such as MTBE in MW-18 indicates detection limit of 2,500ppb.
- I concur with the continuation of the Dual Vacuum Extraction (DVE) remediation along with the monitoring program already installed. Per this report as of February 1998, up to 2,347 gallons of petroleum hydrocarbon has been removed. However, a status report should be submitted to this office regarding this process.

Please be advised that Larry Seto of our office does not oversee the above referenced site. Therefore, forward all correspondence to me regarding the above referenced site.

If you have any questions, please call me at (510) 567-6876.

Sincerely,

A handwritten signature in black ink, consisting of a stylized 'V' shape followed by a long horizontal line.

Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Mr. Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Drive, Suite 200,
Rancho Cordova, CA 95670-6021 CA 95112-1105
Mr. Hugh Murphy, City of Hayward Hazardous Material Office, 777 B Street, Hayward,
CA 94541
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ALAMEDA COUNTY
HEALTH CARE SERVICES

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DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 6528

July 12, 2001

Mr. Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Briggs:

This office is in receipt of the first quarter event of February 8, 2001, Groundwater Monitoring and Sampling Report dated May 16, 2001, submitted by Jim Brownell of Delta Environmental Consultants, Inc. regarding the above referenced site.

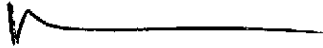
Please consider the following comments regarding this report:

- I understand that MW-4 thorough MW-9 and MW-11 thorough MW-13 are sampled on a semi-annual basis, while MW-10 and MW-14 thorough MW-18 are sampled on a quarterly basis.
- Ground water extraction and Dual Vacuum Extraction (DVE) remediation system is presently being performed at this site. However, I still do not have any status report on the overall performance and effectiveness of this system.
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- I concur with the continuation of the Dual Vacuum Extraction (DVE) remediation along with the monitoring program already installed. Per this report as of February 1998, up to 2,347 gallons of petroleum hydrocarbon has been removed. However, a status report should be submitted to this office regarding this process.

Please be advised that Larry Seto of our office does not oversee the above referenced site. Therefor, forward all correspondence to me regarding the above referenced site.

If you have any questions, please call me at (510) 567-6876.

Sincerely,



Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Mr. Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Drive, Suite 200,
Rancho Cordova, CA 95670-6021 CA 95112-1105
Mr. Hugh Murphy, City of Hayward Hazardous Material Office, 777 B Street, Hayward,
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HEALTH CARE SERVICES

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DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

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1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

STID 6528

November 13 , 2000

Mr. Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Briggs:

I am in receipt of the first quarter 2000 Groundwater Monitoring dated April 24, 2000 regarding the above referenced site, submitted by Scott Boor of Blaine Tech Services, Inc. I have reviewed this document. I would like to make the following comments regarding this report:

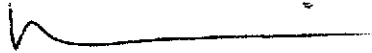
- It does not indicate the present activities, which occur at the site. Please inform me as to whether the Dual Vacuum Extraction (DVE) remediation system is still being performed at this site and elaborate on its performance and overall effectiveness.
- There are several wells, which still contain high concentrations of petroleum hydrocarbon including Benzene and MTBE.
- Several wells such as Mw-4 were not sampled last two periods even though they contained high concentration of chemicals constituent. Please ensure that all wells are being sampled unless otherwise directed by this office.
- There is no Quarterly Groundwater Monitoring submitted past April 24, 2000. Please ensure that all monitoring reports are submitted in a timely manner.
- Please ensure proper detection limit for all constituents such as MTBE.
- As indicated previously I concur with the continuation of the Dual Vacuum Extraction (DVE) remediation, when possible, along with the monitoring program already installed.

Additionally, Madhulla Logan is no longer working at this office, please forward all correspondence to me regarding the above referenced site.

I look forward for the next groundwater monitoring and sampling report.

Should you have any questions and or concerns, please do not hesitate to call me at (510) 567-6876.

Sincerely,



Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Mr. Scott Boor, Blaine Tech Services, Inc. 1618 Rogers Avenue, San Jose
CA 95112-1105
Mr. Hugh Murphy, City of Hayward Hazardous Material Office, 777 B Street, Hayward,
CA 94541
Files

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron Station # 90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>1</u>	B. MANUFACTURED BY: <u>Xerxes</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>11/1/85</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input checked="" type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED <u>Plus Unleaded</u>					C.A.S.#:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL A U 5 ALUMINUM A U 9 GALVANIZED STEEL	A U 2 STAINLESS STEEL A U 6 CONCRETE A U 10 CATHODIC PROTECTION	A U 3 POLYVINYL CHLORIDE (PVC) A U 7 STEEL W/ COATING A U 95 UNKNOWN	A U 4 FIBERGLASS PIPE A U 8 100% METHANOL COMPATIBLE W/FRP A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Kathy Norris Kathy Norris

DATE

12/15/95

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>003</u>	<u>001957</u>	<u>01</u>
PERMIT NUMBER <u>96/1957</u>	PERMIT APPROVED BY/DATE <u>2/2/95</u>	PERMIT EXPIRATION DATE <u>2/2/00</u>		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.

FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron Station # 90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>2</u>	B. MANUFACTURED BY: <u>Xerxes</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>11/1/85</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED			C. A. S. #:		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL A U 5 ALUMINUM A U 9 GALVANIZED STEEL	A U 2 STAINLESS STEEL A U 6 CONCRETE A U 10 CATHODIC PROTECTION	A U 3 POLYVINYL CHLORIDE (PVC) A U 7 STEEL W/ COATING A U 95 UNKNOWN	A U 4 FIBERGLASS PIPE A U 8 100% METHANOL COMPATIBLE W/FRP A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Kathy Norris Kathy Norris

DATE

12/15/95

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>003</u>	<u>001957</u>	<u>02</u>
PERMIT NUMBER <u>96/1957</u>	PERMIT APPROVED BY/DATE <u>02/02/95</u>	PERMIT EXPIRATION DATE <u>02/02/00</u>		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.

FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron Station # 90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>3</u>	B. MANUFACTURED BY: <u>Xerxes</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>11/1/85</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER		
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 PHENOLIC LINING
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>			
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL A U 5 ALUMINUM A U 9 GALVANIZED STEEL	A U 2 STAINLESS STEEL A U 6 CONCRETE A U 10 CATHODIC PROTECTION	A U 3 POLYVINYL CHLORIDE (PVC) A U 7 STEEL W/ COATING A U 95 UNKNOWN	A U 4 FIBERGLASS PIPE A U 8 100% METHANOL COMPATIBLE W/FRP A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Kathy Norris Kathy Norris

DATE

12/15/95

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>003</u>	<u>001957</u>	<u>03</u>
PERMIT NUMBER <u>96/1957</u>	PERMIT APPROVED BY/DATE <u>02/02/95</u>		PERMIT EXPIRATION DATE <u>02/02/00</u>	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.

FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron 55490260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # <u>2</u>	B. MANUFACTURED BY: <u>Xerox</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1-1-85</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED				C. A. S. #:	

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER		
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 PHENOLIC LINING
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>			
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE A U 5 ALUMINUM A U 6 CONCRETE A U 7 STEEL W/ COATING A U 8 100% METHANOL COMPATIBLE W/FRP A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 95 UNKNOWN A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Kathy Mc</u>	DATE <u>9/11/95</u>
--	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>001957</u>	TANK # <u>02</u>
PERMIT NUMBER <u>96/1957</u>	PERMIT APPROVED BY/DATE <u>2/2/95</u>	PERMIT EXPIRATION DATE <u>2/2/00</u>		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron SS#90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>3</u>	B. MANUFACTURED BY: <u>Xerxes</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1-1-85</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER		
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>			
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>			

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A <u>U</u> 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Kathy Norris</u>	DATE <u>9/11/95</u>
--	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>001957</u>	TANK # <u>03</u>
PERMIT NUMBER <u>96/1957</u>	PERMIT APPROVED BY/DATE <u>2/2/95</u>	PERMIT EXPIRATION DATE <u>2/2/00</u>		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron SS# 90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # <u>1</u>	B. MANUFACTURED BY: <u>Xerox</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Jan 1, 1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED <u>Plus Unleaded</u>					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER	
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Kathy Morris

DATE

8/11/95

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>003</u>	<u>001957</u>	<u>01</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	
<u>96/1957</u>	<u>2/2/95</u>		<u>2/2/00</u>	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

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POSTEDSTATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A

COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Chevron SS# 90260		NAME OF OPERATOR Kulwant Johal	
ADDRESS 21995 Foothill Blvd.		NEAREST CROSS STREET	PARCEL # (OPTIONAL)
CITY NAME Hayward		STATE CA	ZIP CODE 94541
		SITE PHONE # WITH AREA CODE 510-581-0972	
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY DISTRICTS* <input type="checkbox"/> COUNTY AGENCY* <input type="checkbox"/> STATE AGENCY* <input type="checkbox"/> FEDERAL AGENCY*			
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST _____			
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3
		E. P. A. I. D. # (optional) CA 6000030067	

EMERGENCY CONTACT PERSON (PRIMARY)**EMERGENCY CONTACT PERSON (SECONDARY) - optional**

DAYS: NAME (LAST, FIRST) Johal, Kulwant	PHONE # WITH AREA CODE 510-215-0348	DAYS: NAME (LAST, FIRST) Chevron Maintenance Dispatch	PHONE # WITH AREA CODE 800-423-3528
NIGHTS: NAME (LAST, FIRST) Johal, Kulwant	PHONE # WITH AREA CODE 510-222-0935	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Chevron U.S.A. Products	CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS P.O. Box 5004	<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME San Ramon	STATE CA	ZIP CODE 94583	PHONE # WITH AREA CODE 510-842-9500

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Chevron U.S.A. Products	CARE OF ADDRESS INFORMATION Kathy Norris		
MAILING OR STREET ADDRESS P.O. Box 5004	<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME San Ramon	STATE CA	ZIP CODE 94583	PHONE # WITH AREA CODE 510-842-9002

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.TY (TK) HQ **44-0319113****V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED**

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:	I. <input type="checkbox"/>	II. <input type="checkbox"/>	III. <input checked="" type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) Kathy Norris	OWNER'S TITLE MKTG ASST	DATE 9/11/95
--	-----------------------------------	------------------------

LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 003	FACILITY # 001957
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



STID 6528

November 24, 1999

Mr. Phil Briggs
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RE: Former Chevron at 21995 Foothill Blvd., Hayward, CA

Dear Mr. Briggs:

Thank you for the submittal of "Second Groundwater Monitoring Report for 1999" dated July 16th, 1999, regarding the above referenced site, submitted by Christine Lillie of Blaine Tech Services, Inc. I have reviewed this document. As you indicated the concentration of Benzene seems to have declined in MW-5, MW-7, MW-8, MW-9, MW-12, and MW-18 wells. At the same time there was increase of Benzene concentration in MW-4, MW-14, and MW-18 wells. I believe, this might be due to effectiveness of the remediation system and or the latter wells being "mostly" down/cross-gradient from the former wells, with the exception of the MW-4 well.

I concur with the continuation of the Dual Vacuum Extraction (DVE) remediation, when possible, along with the monitoring program already installed.

Additionally, please be advised that I will be overseeing the above referenced site.

I look forward for the next groundwater monitoring and sampling report.

If you have any questions and or concerns, please call me at (510) 567-6876.

Sincerely,

Amir K. Gholami, REHS
Hazardous Materials Specialist

C: Christine Lillie of Blaine Tech Services, Inc. 1618 Rogers Avenue, San Jose
CA 95112-1105
Files

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



October 25, 1999

STID 6528

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700

Mr. Phil Briggs
Chevron Products Company
6001 Bollinger Canyon Road
San Ramon, CA 94583-0804

RE: Property at 21995 Foothill Blvd., Hayward, CA 94541

LANDOWNER NOTIFICATION AND PARTICIPATION REQUIREMENTS

Dear Mr. Briggs:

This letter is to inform you of new legislative requirements pertaining to cleanup and closure of sites where an unauthorized release of hazardous substance, including petroleum, has occurred from an underground storage tank (UST). Section 25297.15(a) of Ch. 6.7 of the Health & Safety Code requires the primary or active responsible party to notify all current record owners of fee title to the site of: 1) a site cleanup proposal, 2) a site closure proposal, 3) a local agency intention to make a determination that no further action is required, and 4) a local agency intention to issue a closure letter. Section 25297.15(b) requires the local agency to take all reasonable steps to accommodate responsible landowners' participation in the cleanup or site closure process and to consider their input and recommendations.

For purposes of implementing these sections, you have been identified as the primary or active responsible party. Please provide to this agency, within twenty (20) calendar days of receipt of this notice, a complete mailing list of all current record owners of fee title to the site. You may use the enclosed "list of landowners" form (sample letter 2) as a template to comply with this requirement. If the list of current record owners of fee title to the site changes, you must notify the local agency of the change within 20 calendar days from when you are notified of the change.

If you are the sole landowner, please indicate that on the landowner list form. The following notice requirements do not apply to responsible parties who are the sole landowner for the site.

LANDOWNER NOTIFICATION

Re: 21995 Foothill Blvd., Hayward

October 25, 1999

Page 2 of 2


In accordance with Section 25297.15(a) of Ch. 6.7 of the Health & Safety Code, you must certify to the local agency that all current record owners of fee title to the site have been informed of the proposed action before the local agency may do any of the following:

- 1) consider a cleanup proposal (corrective action plan)
- 2) consider a site closure proposal
- 3) make a determination that no further action is required
- 4) issue a closure letter

You may use the enclosed "notice of proposed action" form (sample letter 3) as a template to comply with this requirement. Before approving a cleanup proposal or site closure proposal, determining that no further action is required, or issuing a closure letter, the local agency will take all reasonable steps necessary to accommodate responsible landowner participation in the cleanup and site closure process and will consider all input and recommendations from any responsible landowner.

Please call me at (510) 567-6876 if you have any questions about the content of this letter.

Sincerely,


✓ Amir K. Gholami, REHS
Hazardous Materials Specialist

cc: Chuck Headlee, RWQCB

Attachments: Sample letter 2 and Sample letter 3, which must be filled out by the Responsible Party and mailed to Alameda County.

Alameda County Health care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

"List of Landowners" form
(Sample Letter 2)

SUBJECT: CERTIFIED LIST OF RECORD FEE TITLE OWNERS FOR (Site
name and address)
(to be filled in by the primary responsible party and mailed to
Alameda County)

(Note: Fill out item 1 if there are multiple site landowners. If
you are the sole site landowner, skip item 1 and fill out item 2)

1. In accordance with section 25297.15(a) of Chapter 6.7 of
the Health & Safety Code, I, (name of primary responsible
party), **certify that the following is a complete list of
current record fee title owners and their mailing addresses
for the above site:**

2. In accordance with section 25297.15(a) of Chapter 6.7 of
the Health & Safety Code, I, (name of primary responsible
party), **certify that I am the sole landowner for the above
site.**

Sincerely,

Signature of primary responsible party

Name of primary responsible party

Alameda County Health care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**"Notice of Proposed Action" form
(Sample Letter 3)**

**SUBJECT: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY FOR
(site name and address)
(to be filled in by the primary responsible party and mailed to
Alameda county)**

In accordance with section 25297,15(a) of Chapter 6.7 of the
Health & Safety Code, I, (name of primary responsible party),
certify that I have notified all responsible landowners of the
enclosed proposed action. Check space for applicable proposed
action(s):

- ☐ cleanup proposal (corrective action plan)
- ☐ site closure proposal
- ☐ local agency intention to make a determination that no
further action is required
- ☐ local agency intention to issue a closure letter

Sincerely,

Signature of primary responsible party

Name of primary responsible party

cc: Names and addresses of all record fee title owners

5.19.98
October 20, 1998
Ms. Madhulla Logan
Former Chevron Service Station #9-0260
Page 2

Average airflow from the vapor exhaust was 361 and 375 scfm for August and September respectively. The destruction efficiency for the abatement unit was 97.8%. Of the exhaust samples, only the August 24, 1998 sample indicated benzene at 0.002 mg/l, just over detection limits. The resulting benzene emission rate was 0.06 pounds per day, far below the permit limits of 1.2 pounds per day.

If you have any questions or comments on this report call Mr. Robert Dahl of Terra Vac at (925) 363-7322 or call me at (925) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY



Philip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

Cc. Mr. Chuck Headlee
RWQCB-San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road, Hayward, CA 94545

Mr and Mrs. Arthur Castillo
1180 Rex Road
Hayward, CA 94541

Mr. Robert A. Dahl, Project Manager
Terra Vac Corporation
5075 Commercial Circle, Suite A
Concord, CA 94520 (Less report)

Ms. Bette Owen, Chevron

September 8, 1998

Response 11/24/99

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**Re: Former Chevron Service Station #9-0260
21995 Foothill Blvd., Hayward, California**

Dear Ms. Logan:

Enclosed is the July 1998 Operations Report for the soil and groundwater system that our consultant Terra Vac installed and placed in operation at the above noted site. The purpose of this report is to provide data on the systems operation for the month of July 1998.

The dual vacuum extraction (DVE) system was operational on October 13, 1997 and the data collected for the operations conducted from startup through July 31, 1998 are shown in Table 1. Due to the reduction in efficiency of the DVE system caused by high ground water, the system was operated only briefly between April and mid-July. By July 16th, the ground water level had dropped sufficiently that operations could resume.

As of July 31, 1998, 18,075 pounds of hydrocarbons have been removed, Chart 1 shows the hydrocarbon removal rates, with the significant reduction in the rates from day 100 to day 130, during the period of winter storms and high ground water levels. Chart 2 shows the cumulative hydrocarbon mass removal over time.

In the operational period of July, 68,235 gallons of groundwater was ~~extracted~~ with the DVE system, and treated with carbon, polished with alumina and discharged to the sewer. The analytical results for the discharge were submitted to the Ora Loma Sanitary District and all constituents were in compliance. The TPH-g/BTEX concentrations in the discharge stream remain below detection limits.



Chevron

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1110
PO Box 6004
San Ramon, CA 94583-0904

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

RECEIVED
FEB 3 1998
9:37 AM



Chevron

Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

January 29, 1998

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

**Re: Former Chevron Service Station #9-0260
21995 Foothill Blvd., Hayward, CA**

Dear Ms. Logan:

Enclosed is the Fourth Quarter 1997 Operations Report for the soil and groundwater system that our consultant Terra Vac installed and placed in operation at the above noted site. The purpose of this report is to provide data on the systems operation for the months of October through December 1997.

The dual vacuum extraction (DVE) system was operational on October 13, 1997 and the data collected for the operations conducted from startup through January 2, 1998 are shown in Table 1.

As of January 2, 1998, 9,899 pounds of hydrocarbons have been removed, with mass removal rates somewhat stable at 190-250 pounds per day after all the monitoring wells have been brought online. The highest concentrations are in the wells around the old tank pit and opposite in Rex Road. The DVE wells are screened in low permeability soils while the monitoring wells are screened in a sand layer. Consequently, very low vapor flows are generally attained at the DVE wells and changes in concentrations over the operating period varies dramatically.

In the above operational period, 76,945 gallons of groundwater have been extracted and treated with carbon, polished with alumina and discharged to the sewer. TPH-g/BTEX concentrations in the discharge stream remain below detection limits.

January 29, 1998
Ms. Madhulla Logan
Former Chevron Service Station #9-0260
Page 2

Average air flow from the vapor exhaust was 442 scfm with an average destruction efficiency for the abatement unit of 99.5%. Of the exhaust samples only one sample indicated benzene at 0.0016 mg/l, just above detection limits. The resulting emission rate was 0.06 pounds /day, below the permit limits of 1.2 pounds/day.

If you have any questions or comments on this report call Mr. Robert Dahl of Terra Vac at (510) 351-8900 or call me at (510) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY



Philip R. Briggs
Site Assessment and Remediation Project Manger

Enclosure

cc. Mr. Kevin Graves
RWQCB-San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Ms. P. Cecilia Storr
Varni, Fraser, Hartwell & Rodgers
Attorneys at Law
PO Box 570
Hayward, CA 94543-0570

Mr. Robert A. Dahl, Project Manager
Terra Vac Corporation
1651 Alvarado Street
San Leandro, CA 94577 (Less report)

Ms. Bette Owen, Chevron



1651 Alvarado Street, San Leandro, CA 94577-2636
Tel (510) 351-8900 □ Fax (510) 351-0221

October 16, 1997

Robert Cave
BAAQMD
99 Ellis Street
San Francisco, California 94109

Via facsimile (415) 749-4949

Subject: BFO 17663

Dear Mr. Cave:

Equipment testing during the startup period beginning on September 15 at the above location, of which you were notified, revealed conditions requiring repair. This letter is to inform you that the soil vapor extraction system at the above address, issued the Permit to Operate No. 17663, is now operational and was started up as of Monday, October 13, 1997. As per condition 15144, compliance testing will be conducted within the first ten days of operations and a report issued within a month of the test date.

If you have any questions, please call me at (510) 351-8900.

Sincerely,

Robert A. Dahl
Project Manager

cc: Phil Briggs, Chevron
Hugh Murphy, City of Hayward
30-0236.16.01

Post-It* Fax Note	7871	Date	# of pages
To	Hugh Murphy	From	Tony Dang
Co. Dept.	Hayward Fire Dept.	Co.	Terra Vac
Phone #		Phone #	351-8900
Fax #	293-5017	Fax #	

RECEIVED BY
FIRE PREVENTION OFFICE
OCT 16 1997
HAYWARD FIRE DEPARTMENT



**FAX**

We're gaining new ground.

Date: 09/12/97Number of pages including cover
sheet: 3**To: Mr. Hugh Murphy**

City of Hayward

Hazardous Materials Program

25151 Clawiter Road

Hayward, California 94545-2759

Phone: (510) 293-5454

Fax: (510) 293-5017

CC:

From: Jason Nutt

Project Engineer

1651 Alvarado Street

San Leandro, California 94577

Phone: (510) 351-8900

Fax: (510) 351-0221

REMARKS:☐ Urgent☒ For your review☐ Reply ASAP☐ Please comment

Following is startup notification for the remediation system at the former Chevron station 9-0260 located at 1993 Foothill Boulevard in Hayward. Please feel free to call if you have any questions.

**VAC**1651 Alvarado Street, San Leandro, CA 94577-2636
Tel (510) 351-8900 □ Fax (510) 351-0221

September 11, 1997

Mr. Phil Briggs
Chevron Products Company
6001 Bollinger Canyon Road
San Ramon, California 94583

Re: System Startup
Former Chevron Station 9-0260
21995 Foothill Boulevard
Hayward, California

Dear Mr. Briggs:

This letter is to update you on the status of remediation at the former Chevron station located at 21995 Foothill Boulevard in Hayward. Construction of the system is now complete. Terra Vac is awaiting one final approval from PG&E before system activation can commence. All City of Hayward inspections have taken place, and all permits have been issued. The Bay Area Air Quality Management District (BAAQMD) has issued an Authority to Construct, and has been notified of our intentions to begin startup procedures next week.

The following is a tentative schedule for system activation:

- September 15:** System emergency procedures and shutdowns will be tested.
All system components will be checked and prepared for activation.
- September 16:** System will be turned on for initial testing, vapor extraction only. Inlet and outlet samples will be collected and analyzed for BAAQMD permit compliance. Final preparations for system activation will be made. The system will remain on. Terra Vac will hire an acoustical engineer to perform a sound survey. This survey will determine compliance with the City of Hayward Planning permit. If the system is out of compliance, measures will be taken to assure that noise requirements will be achieved. The system will remain off if permit compliance is not met.
- September 22:** Dual vacuum extraction wells (DVE) will be brought on-line, and the extracted groundwater will be held in a 1,600 gallon storage tank. Samples will be collected prior to carbon treatment, between the vessels,



TERRA VAC

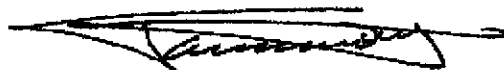
and after the vessels to monitor for initial Oro Loma Sanitary District Permit compliance. Samples will be placed on a 48-hour turn around. Once the samples have been collected, the DVE wells will be taken off line.

September 25: Terra Vac will perform a source test to comply with the BAAQMD Authority to Construct permit. Pending the results of the groundwater treatment system sampling. The water held in the tank will be discharged to the sanitary sewer system, and the DVE wells will be brought back on-line for full operations.

October 6: Terra Vac will prepare and submit a startup report to Chevron.

If you have any questions or concerns, please feel free to call either myself or Tony Dahl at (510) 351-8900.

Sincerely,
Terra Vac Corporation



Jason L. Nutt
Project Engineer

cc: Mr. Hugh Murphy
City of Hayward
Hazardous Materials Program
25151 Clawiter Road
Hayward, California 94545-2759

Ms. Susan Keach
Oro Loma Sanitary District
2600 Grant Avenue
San Lorenzo, California 94580



ENVIRONMENTAL
PROTECTION



Chevron

August 20, 1997

97 AUG 22 PM 2:47

Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Chevron Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 6004
San Ramon, CA 94583-0904

Marketing - Sales West
Phone 510 842-9500

Re: **Chevron Service Station #9-0260**
21995 Foothill Blvd., Hayward, CA

Dear Mr. Murphy:

Enclosed is a copy of a Well Search Report that was conducted by our consultant Gettler-Ryan Inc. for the above noted site. This well search was requested to update the last well search which was conducted on the site by Weiss Associates in June of 1988.

Gettler-Ryan, Inc. conducted a search of the California Department Water Resources files to identify domestic and municipal supply wells within a 0.5 mile radius of the site. Twelve sites with wells were identified in the search area, with two of the sites having domestic water wells (Map ID # 8 and # 11). No municipal supply wells were identified in the search area.

Water well # 8 is located just less than ¼ mile cross and down gradient of the site, however San Lorenzo Creek is located between the well and the site. The creek would act as a hydraulic barrier for migration of any dissolved hydrocarbons from the site to the well. Also be advised, that the land slopes up from the creek to the well. Well # 11 is located between a ¼ to ½ mile cross and up gradient of the site, and would not be impacted by any dissolved hydrocarbons from the site.

The only other well that is located cross and down gradient of the site is well # 7 which is of "unknown" well use. However, this well is located on the other side of well # 8 and is almost ½ mile from the site.

Based on the above information, there are no recorded wells that would be impacted from any dissolved hydrocarbons from the site.

If you have any questions or comments, call me at (510) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY


Philip R. Briggs
Site Assessment and Remediation Project Manager

August 20, 1997
Mr. Hugh Murphy
Chevron Service Station #9-0260
Page 2

Enclosure

cc. Mr. Kevin Graves
RWQCB- San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Mr. Jim Perkins
Division Manager
Terra Vac Corporation
1651 Alvarado Street
San Leandro, CA 94577

Ms. Castillo
1180 Rex Road
Hayward, CA 94541

Ms. Bette Owen, Chevron

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



August 19, 1997

Phil Briggs
Chevron Products Company
6001 Bollinger Canyon Road, P.O. Box 5004
San Ramon, CA 94583-0804

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Re: Chevron Station, 21995 Foothill Blvd, Hayward, CA

Dear Mr. Briggs:

This Department received an addendum to the risk assessment, dated July 18, 1997, prepared by Terra Vac for the above referenced site. Based on the information submitted to this Department, the revised risk assessment is acceptable to this Department and the following cleanup levels (based on a 10-5 risk) have been established as remediation goals:

Chemical name	Soil		Groundwater	
	Commercial	Residential	Commercial	Residential
Benzene	1.1 ppm	0.4 ppm	4600 ppb	1900 ppb
Toluene	440 ppm	220 ppm	less than saturation	less than saturation

Please notify the City of Hayward Fire Department prior to initiating any field work. If you have any questions regarding the risk assessment, you may reach me at (510) 567-6764.

Sincerely,

Madhulla Logan
Hazardous Material Specialist

C: **Mr. Hugh Murphy**, City of Hayward Fire Department
25151 Clawiter Road. Hayward, CA - 94545

Robert Dahl, TERRA VAC
1651 Alvarado Street. San Leandro, CA - 94577

State of California
Department of Water Resources
Central District
3251 S Street
Sacramento, CA 95816-7017

WELL DRILLER'S REPORTS
INSPECTION REQUEST AND AGREEMENT

Project: Chevron #9-0260
Location: 21995 Foothill Blvd, Hayward
County: Alameda Contract Number: _____

Request is made pursuant to Section 13751 of the California Water Code for permission to inspect or copy Water Well Driller's Reports which are on file in your office.

In accordance with the requirements of Section 13752 of the Water Code, it is stipulated and agreed that such reports, or any copy or copies made thereof, will not be made available for inspection by the public but will be used solely by this governmental agency for making studies. If copies are made or taken, each copy will be stamped "CONFIDENTIAL" or "FOR OFFICIAL USE ONLY" and will be kept in a restricted file, access to which is limited to the staff of this governmental agency or to its contracted agents. Any copies furnished to contracted agents must be returned to the Department of Water Resources, Central District upon completion of work by the contracted agent.

No information contained in these reports can be disseminated or published without the written permission of the owner of the well.

Gettler-Ryan Inc.
Contracted Agent

HAYWARD FIRE DEPT.
Governmental Agency

3164 Gold Camp Dr, Suite 240
Address

25151 CLAWITER RD.
Address

Rancho Cordova, CA 95670
City, State, & Zip Code

HAYWARD, CA 94545
City, State, & Zip Code

By Stephen J. Carter RG (Stephen J. Carter)
Officer

By DANILO M. GALANG
Officer

Senior Geologist
Title

ENVIRONMENTAL SPECIALIST
Title

(916) 631-1300
Telephone

510 293 5451
Telephone

July 23, 1997
Date

August 4, 1997
Date

(For Departmental Information: _____ copies sent _____)

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



July 15, 1997

Phil Briggs
Chevron Products Company
6001 Bollinger Canyon Road, P.O. Box 5004
San Ramon, CA 94583-0804

Re: Chevron Station, 21995 Foothill Blvd, Hayward, CA

Dear Mr. Briggs:

I am in receipt of the report "Interim Remediation Work Plan", dated June 3, 1997 prepared by Terra Vac for the above referenced site. This report includes a remediation plan and a risk assessment (using ASTM's Risk Based Corrective Action (RBCA)). Based on a review conducted by this Department, the remediation plan is acceptable. However, the following issues regarding the risk assessment need to be clarified/ modified:

- On page 11 of the main document, mention has been made of collecting confirmatory soil samples to prove that the targeted cleanup level or Site Specific Target Levels (SSTL's) for benzene based on the RBCA results has been attained. It is also stated that if the cleanup goal is not attained, then a leachate test will be conducted to provide evidence on whether the residual hydrocarbons will impact groundwater. Since the risk assessment is based on the exposure pathway, "volatilization to indoor air" any concentrations above the calculated SSTL's will mean that there is a greater risk than the accepted levels of 10-5 for the future residents (or workers if commercial) to be exposed to benzene vapors. So this Department does not recommend leaving concentrations that are higher than the calculated SSTL's unless you can provide an acceptable rationale.
- There seems to be a difference in the input concentrations used for benzene as seen in Worksheet 9.3 for the residential scenario (8.8 ppm) vs commercial scenario (4.4 ppm). Please clarify.
- The risk assessment does not address the construction worker scenario. This scenario would be applicable for contaminants found in the surface soils less than 5 feet depth.
- A total porosity value of 0.30 and a volumetric air content value of 0.01 has been used in the Tier 2 risk assessment. Please provide a reference or site specific measurements to validate using these values.

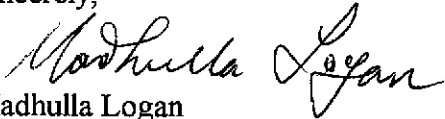
Please provide an addendum to the risk assessment to clarify the above mentioned issues. If you have any questions you may reach me at (510) 567-6764.

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RECEIVED BY
FIRE PREVENTION OFFICE
JUL 17 1997

HAYWARD FIRE DEPARTMENT

Sincerely,



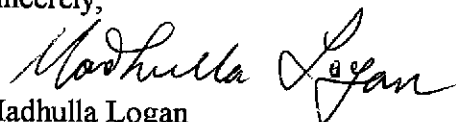
Madhulla Logan

Hazardous Material Specialist

C: **Mr. Hugh Murphy**
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA - 94545

Robert Dahl
Terra Vac
1651 Alvarado Street
San Leandro, CA - 94577

Sincerely,



Madhulla Logan

Hazardous Material Specialist

C: **Mr. Hugh Murphy**
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA - 94545

Robert Dahl
Terra Vac
1651 Alvarado Street
San Leandro, CA - 94577



Chevron

June 28, 1997

Mr. Kevin Graves
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Chevron Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 6004
San Ramon, CA 94583-0904

Marketing - Sales West
Phone 510 842 9500

Re: Chevron Service Station #9-0260
21995 Foothill Blvd., Hayward, CA

Dear Mr. Graves:

Enclosed is the Second Quarter Groundwater Monitoring Report for 1997, that was prepared by our consultant Gettler-Ryan Inc. for the above noted site. Ground water samples were collected and analyzed for TPH-g, BTEX and MtBE constituents. Currently, monitoring wells MW-6, MW-9, MW-11 and MW-13 are sampled during the first and third quarters, and MW-4 MW-5, MW-7, MW-8 and MW-12 are sampled during the second and fourth quarters. Monitoring wells MW-10, MW-14, MW-15, MW-16 and MW-17 are sampled quarterly. Depth to water measurements are taken from all wells on a quarterly basis to maintain a knowledge of ground water flow direction and direction.

The levels of dissolved hydrocarbon constituents detected in the ground water are consistent with previous sampling events, except for monitoring wells MW-7 and MW-17. Monitoring well MW-7 which has observed separate phase hydrocarbons in previous sampling events detected benzene at a concentration of 210 ppb in this sampling event. Well MW-17 which had detected concentrations of all constituents in the last sampling event was below method detection limits for all constituents in this sampling event. Therefore, it appears that the previous sampling event results were an anomaly. Based on the below method detection limits in well MW-17, it also appears that San Lorenzo Creek is not being impacted by the dissolved hydrocarbons in the ground water. Depth to ground water varied from 10.88 feet to 22.25 feet, with direction of flow to the southwest. / ??

Additional data research was performed at the site and this information was used in developing methods to remediate the site, which was than incorporated into a work plan. This work plan was submitted to Mr. Hugh Murphy, City of Hayward Fire Department for his approval. Questions have been raised from the submittal of the work plan and these will need to be addressed before any remedial activities begin.

If you have any questions or comments, call me at (510) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY

Philip R. Briggs
Site Assessment and Remediation Project Manger

June 28, 1997
Mr. Kevin Graves
Chevron Service Station #9-0260
Page 2

Enclosure

cc. Ms. Bette Owen, Chevron

Ms. Madhulla Logan
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Mr. Jim Perkins
Division Manager
Terra Vac Corporation
1651 Alvarado Street
San Leandro, CA 94577

FILE

April 30, 1997

**RE: CERTIFICATE OF FINANCIAL RESPONSIBILITY FOR UNDERGROUND
TANKS**

To Whom It May Concern:

Chevron Corporation hereby certifies that it is in compliance with the requirements of Underground Storage Tank financial responsibility regulations. All tanks in the States of California, Alaska, Arizona, Idaho, Nevada, New Mexico, Oregon, Texas, Utah and Washington owned by Chevron Corporation are covered by this certificate.

The financial assurance mechanism used to demonstrate financial responsibility required under State and Federal regulations is as follows:

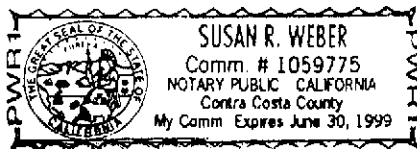
Corporate guarantee of Chevron is the amount of \$1 million per occurrence, \$2 million annual aggregate. Said guarantee covers taking corrective action and compensating third parties for bodily injury and property damage caused by either sudden accidental releases and non sudden accidental releases or accidental releases.

This guarantee is renewed annually (within the first 120 days of the year). Copies of the renewed certificate and a complete list of the facilities is sent to the governing agencies yearly.

Sincerely,

By: Cheryle R. Canfield
Cheryle R. Canfield, Environmental Compliance, Permit

Notarized by: Susan R. Weber
Susan R. Weber, Notary



**UNDERGROUND STORAGE TANK REMOVAL/CLOSURE
CHECKLIST AND FIELD REPORT**

10-7-96

ADDRESS: 21995 FOOTHILL BLVD.

FACILITY NAME: CHEVRON

NUMBER OF TANKS/CAPACITIES: 3 X 10,000 kgal GASOLINE

A. CLOSURE PLAN

YES NO

COMMENTS

0. Date Received noted?

(✓) ()

Permit Number noted?

Amount Paid correct?

1. Facility data complete?

2. Property Owner data complete?

3. Consultant data complete?

4. Contractor data complete?

Contractor's License Type Suitable?

Contractor's License valid?

Haz-Substance Certification?

Hayward Business Lic. valid?

Workers' Comp. valid?

5. Project Manager identified?

6. Reason for closure given?

Proposed date for removal?

Drawing attached?

Attachment 4 completed?

BAAQMD notified?

Inerting method acceptable?

LEL equipment given?

7. Sampling protocol acceptable?

Sampling map attached?

Pipings disposal acceptable?



Chevron

P. R. (Phil) Briggs
Site Assessment &
Remediation Project Manager
Marketing Operations Services
Phone 510 842 9136
Fax 510 842 8370

Chevron Products Company
6001 Bollinger Canyon Road
Bldg. L, Room 1110
P.O. Box 5004
San Ramon, CA 94583-0804

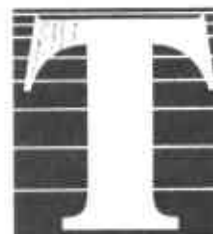
Bryan H. Musco
Mobil Phone: (707) 484-8845
Pager: (707) 323-0850
GENERAL EXCAVATION
DEMOLITION
SHIELD PILING, SHORING
TANK INSTALLATION &
REMOVAL SPECIALISTS

MUSCO

EXCAVATORS, INC.
Contractors Lic. #434117 Cal. T. #184316

(707) 579-0250
Fax (707) 575-7389
2155 Nylia Place
Santa Rosa,
CA 95401

Jeff Monroe



**Touchstone
Developments**
Environmental Management

P.O. Box 2554
Santa Rosa, CA 95405
Office: (707) 538-8818
Fax: (707) 538-8812
Mobile: (707) 484-5112

(✓) ()

(✓) ()

() ()

() (✓)

(✓) ()

	YES	NO	COMMENTS
Sampling summary complete?	✓	()	
Sampler identified?	✓	()	TOUCHSTONE
Analytical Lab identified?	✓	()	SEQUOIA
Analytical Lab certified?	✓	()	FE
8. Tank hauler identified?	✓	()	ERICKSON
Tank T/DF identified?	✓	()	"
Product/Rinsate hauler identified?	✓	()	"
Product/Rinsate T/DF identified?	✓	()	"
Soil hauler identified?	✓	()	Manley Trucking
Soil T/DF Identified?	✓	()	Novato
9. Certification signed?	✓	()	
Certification dated?	✓	()	
10. Are all pages initialed?	✓	()	
11. SWEEPS Forms complete?	✓	()	
12. Is Plan approved?	✓	()	

WHO REVIEWED THE PLAN?

Amgaler

B. NOTIFICATION

1. Scheduled Removal Date:

10/7/96

Scheduled Removal Time:

10:00 a.m.

2. Notice Received (Date)

(per Onits)

(Time)

Notice Given By (Name)

C. FIELD REPORT

1. Time Arrived on Site:

9:58 a.m.

Contact Person on Site:

BRYAN MUSCO

(SKETCH EXCAVATION SITE ON SEPARATE PAGE.)

2. Fire extinguisher adequate?

✓ ()

No Smoking signs posted?

✓ ()

3. Site-Safety Plan signed? -2- (✓) ()

- | | YES | NO | COMMENTS | | | | | | | | | | | | |
|-------------------------------------|--------|----------|--|--|--------|----------|--------|------------|--------|----|---------|------------|---|---|---------|
| 3. Hauling vehicle as listed? | (✓) | () | | | | | | | | | | | | | |
| Vehicle has valid required sticker? | () | () | No longer required. | | | | | | | | | | | | |
| 4. % LEL Reading(s): | | | <table border="1"> <thead> <tr> <th></th> <th>① EAST</th> <th>② CENTER</th> <th>③ WEST</th> </tr> </thead> <tbody> <tr> <td>① 10:00 am</td> <td>EL 10%</td> <td>4%</td> <td>14% LEL</td> </tr> <tr> <td>② 10:35 am</td> <td>—</td> <td>—</td> <td>12% LEL</td> </tr> </tbody> </table> | | ① EAST | ② CENTER | ③ WEST | ① 10:00 am | EL 10% | 4% | 14% LEL | ② 10:35 am | — | — | 12% LEL |
| | ① EAST | ② CENTER | ③ WEST | | | | | | | | | | | | |
| ① 10:00 am | EL 10% | 4% | 14% LEL | | | | | | | | | | | | |
| ② 10:35 am | — | — | 12% LEL | | | | | | | | | | | | |

(NOTE: In the following, include obvious signs of contamination like color, odors, deterioration, moisture content.)

5. Describe the tank(s) after removal: (#1) ~~xxxxx~~ name legible on end. Appears intact. No observable failures. FG-clad. Rounded ends. Loaded onto E's truck.
- (#2) identical condition. All writings on tank body & ends still legible. Wetness on bottom half. Dried off during loading onto truck. (#3) same as first two - identical size / model tank & tank condition. Tanks loaded on individual Evickson trucks.
6. Describe the excavation after tank removal: per gravel 6 ft. wet gravel at the bottom. No groundwater observed. Excavation lined. After third tank was pulled out, observable petroleum odors noted from excavation. (Note also exhaust from loader.) Floating product observed at NW corner of excavation.
7. Describe the pipes after removal: Pipes and other debris loaded onto standby excess dumpster, lined. Pipes, overspill boxes, vents, etc. ~~lined~~ in this dumpster, provided w/ tarp cover. Pipe trench lined (Piping single wall FRP in FRP-lined trench.)

- | | YES | NO | COMMENTS |
|---|-----|-----|--|
| 8. Is soil sampling procedure acceptable? | (✓) | () | GW in excavation. Floating product. GW-level sidewall samples all around (4 walls) Excavation. |
| How many soil samples taken? | | | |
| (NOTE SAMPLING SPOTS ON DIAGRAM.) | | | |
| Is there groundwater in the excavation? | (✓) | () | Floating product observed |
| Groundwater sample taken? | () | (X) | |
| Groundwater sampling protocol acceptable? | () | () | |

5999016

YES NO

COMMENTS

9. Excavation backfilled?

() (X)

Backfill from top of tanks

Describe backfilling: sampled (4/50yd³). To be replaced in excavation if clean, supplemented by imported clean fill.

10. If not backfilled, describe safety precautions taken around excavation:

Fenced area.

YES NO
() ()

11. Soil stockpile lined/covered?

No. Stockpiled soil is backfill from top of tanks. B/I= from side & under "of" tanks not removed from excavation.

12. Contact reminded about report due in 30 days?

(X) ()

13. If leak is confirmed or suspected, was contact given "Underground Storage Tank Unauthorized Release (Leak)/ Contamination Site Report"? Leak from all tanks reported during previous tank removal.

() ()

If yes, was the need for this form explained?

() ()

14. Time tanks were hauled off-site: 11:20

Time operation completed/called off: Third truck left at 11:20 // last sample taken 12:40 pm.

15. Other Comments: Floating product to be removed by Swickson by pumping into tank truck. Sampling plan revised to consist of wall samples at GW level. (MTBE & Pb included in analyticals for definition.) Wall soil samples - clayey; south/wall darker brown rest of area. During sampling, darker color soil/per gravel ~~was~~ observed; none defined obgs as finer is exposed/excavated away.

10/07/96

Date of Removal

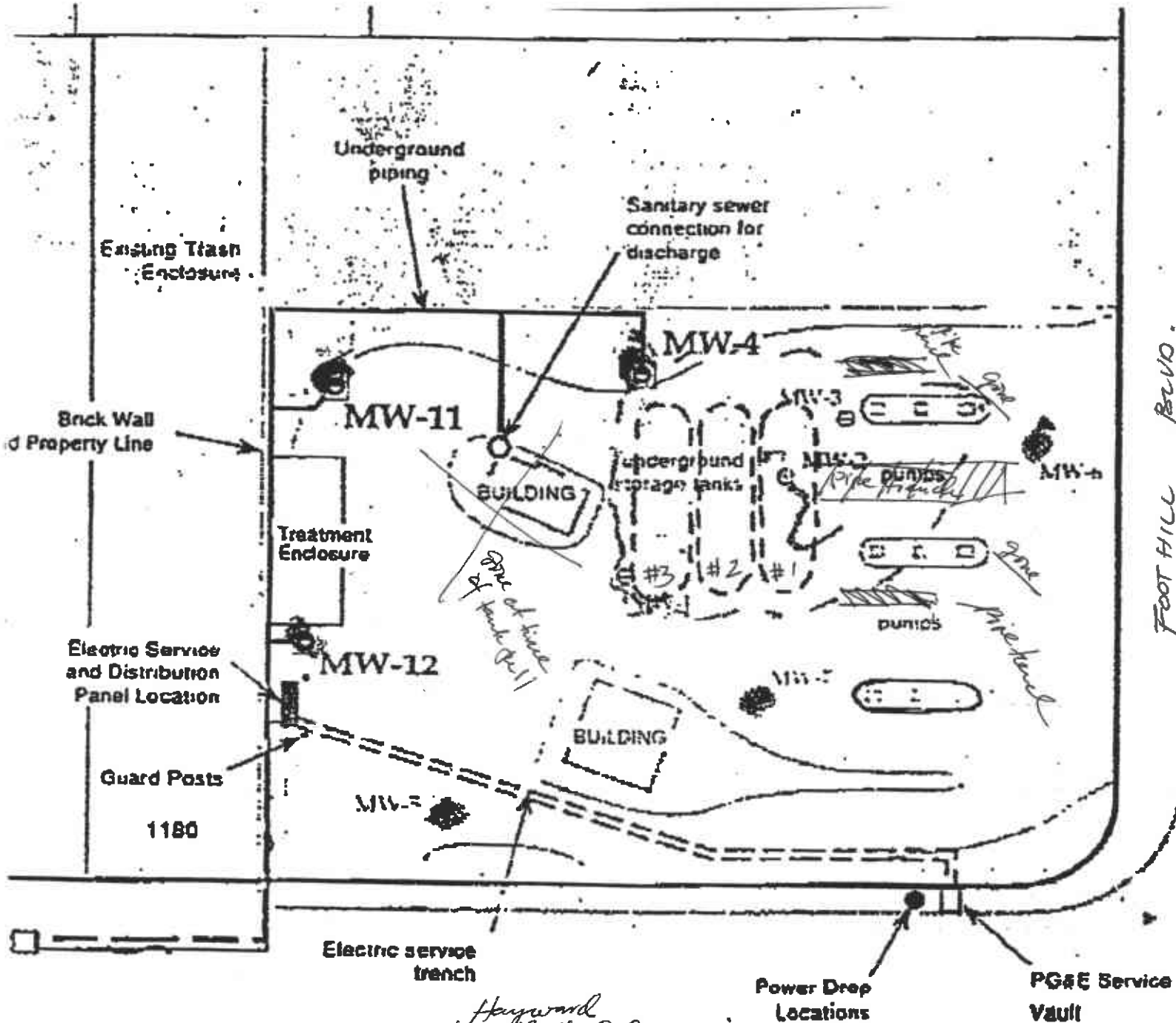
Amalany

Hazardous Materials Investigator

TANK CLOSURE DIAGRAM

Note Following:

- Sketch area of excavation.
- Dimensions of excavation.
- Exact location of excavation. (i.e. Distances from building or other stationary features).
- Location of samples.
- If any damage to tank/pipes noted, sketch detailed location of pipes and fittings.



FACILITY NAME: Hayward Chevron / Foothill Chevron

FACILITY ADDRESS: 21995 Foothill Blvd., Hayward

-- FIRE INSPECTION --

+ BUSINESS (S) -----	
Agcy HFD File # 70618701	Status OPEN APN Lot
Business Name CHEVRON/HAYWARD CHEVRON	Tract
Address 21995 FOOTHILL BL, HAYWARD, CA	
+ NEW CONSTRUCTION AND TENANT IMPROVEMENT -----	
Fire Dept Application # FD2875	Date Received 09/17/1996 By LT
Building Permit #	Valuation
Desc of Work REMOVAL OF THREE UNDERGROUND STORAGE TANKS.	
New?	Repair?
Addition?	Alteration?
Other REMOVAL	
LOCATION: Soil Condition	
CONTRACTOR: Name MUSCO EXCAVATORS INC	Phone (707) 579-0250
State Lic # 634117	CLASS # A,B, City Lic # 119780
WORKMANS COMP: Policy # 1372895	Company STATE FUND
OCCUPANCY: OCGP/Div	Const Type # of Stories
Lot Area	Main Build: 1st 2nd
Annual Permit? N	Total Height
FEEs: 100-1922-4428	Amt 540 100- - Amt Total

-[RMS LIVE System]-----[PRC/Public Mgmt. Services]-
---> 1=CHARACT 2=DETAIL 3=NAMES 4=PERMITS 5=HAZARD 6=REFERRAL

Musco - (707) 579 0250

-- FIRE INSPECTION --

+ BUSINESS (S) -----

Agcy HFD	File # 706	Status OPEN	APN	Lot
Business Name CHEVRON/HAYWARD CHEVRON			Tract	
Address 21995 FOOTHILL BL, HAYWARD, CA				
+ NEW CONSTRUCTION AND TENANT IMPROVEMENT -----				
Fire Dept Application # FD2875		Date Received 09/17/1996 By LT		
Building Permit #		Valuation		
Desc of Work REMOVAL OF THREE UNDERGROUND STORAGE TANKS.				
New?	Repair?	Addition?	Alteration?	Other REMOVAL
LOCATION: Soil Condition				
CONTRACTOR: Name MUSCO EXCAVATORS INC			Phone (707) 579-0250	
State Lic # 634117		CLASS # A,B,	City Lic # 119780	
WORKMANS COMP: Policy # 1372895		Company STATE FUND		
OCCUPANCY: OCGP/Div	Const Type	# of Stories	Total Height	
Lot Area	Main Build: 1st	2nd	Total	
Annual Permit? N				
FEES: 100-1922-4428	Amt	540	100-	- Amt Total

-[RMS LIVE System]-----[PRC/Public Mgmt. Services]-
 ---> 1=CHARACT 2=DETAIL 3=NAMEs 4=PERMITS 5=HAZARD 6=REFERRAL

STATUS OF PLANS

DATE	STATUS	ISSUED TO/ PERSON NOTIFIED	BY (HFD PERSONNEL)	REASON/COMMENT
9/17/96	Rec. Packet	Miles	Lane	Processing
10/4/96	Reviewed/Approved		Amgaley	
10/7/96	Scheduled Removal			
10/7/96	Tank Removed			Report due in 30 days

Final Inspection of Project Completed On: 10/7/96

By: ☐ Fire Prevention: _____
☒ Haz-Mat: Amgaley
☐ Route to Building Dept. (New Construction/Tenant Improvement)

Fees Due	Date Paid	Account Number
\$ 540-	9/17/96	100-1922-4428
\$		100-

(This original tracking form with facility's file; file one copy in the construction logbook for the year.)

Comments: Water encountered. Flaking product noted.

APPLICATION FOR A FIRE DEPARTMENT PERMIT
City of Hayward Fire Department, 25151 Clawiter Road, Hayward, CA 94545-2731
Telephone : Fire Prevention - (510) 293-8627; Hazardous Materials - (510) 293-8695

DATE RECEIVED: 9/17/96	RECEIVED BY: <i>[Signature]</i>
COMPUTER FILE NUMBER: 706	POSTED IN COMPUTER BY: <i>[Signature]</i>



APPLICATION NUMBER FD 2875	
BUILDING PERMIT NUMBER	VALUATION: \$

CONTRACTOR

☒ I hereby affirm that I am licensed under provisions of Chapter 9 (commencing with Section 7000) of Division 3 of the Business and Professions Code, and my license is in full force and effect.

☐ I hereby affirm that I am exempt from the Contractor's License Law for the following reason: Sec. 7031.5 Business and Professions Code. Any city or county which requires a permit to construct, alter, improve, demolish, or repair any structure, prior to its issuance also requires the applicant for such permit to file a signed statement that applicant is licensed pursuant to the provisions of the Contractor's License Law (Chapter 9 commencing with Section 7000 of Division 3 of the Business and Professions Code) or is exempt therefrom and the basis for the alleged exemption. Any violation of Section 7031.5 by an applicant for a permit subjects the applicant to a civil penalty of not more than five hundred dollars (\$500).

☐ I, as owner of the property, or my employees with wages as their sole compensation, will do the work, and the structure is not intended or offered for sale (Sec. 7044, Business and Professions Code: The Contractor's License Law does not apply to an owner of property who builds or improves thereon and who does such work himself or through his own employees, provided that such improvements are not intended or offered for sale. If, however, the building or improvement is sold within one year of completion, the owner-builder will have the burden of proving that he did not build or improve for the purpose of sale).

☐ I, as owner of the property, am exclusively contracting with licensed contractors to construct the project in conformance with Sec. 7044, Business and Professions Code. Subject to certain limitations, the Contractor's License Law does not apply to an owner of property who builds or improves thereon, and who contracts for each project with a contractor(s) licensed pursuant to the Contractor's License Law.

☐ I, am exempt under Sec. _____, B. & P.C.

for this reason _____

OWNER/BUILDER

☒ I hereby affirm that I have a certificate of consent to self-insure, or a certificate of Workers' Compensation Insurance, or a certified copy thereof (Sec. 3800, Labor Code).

POLICY NO. **1372895**

COMPANY **State Fund**

☐ Copy is filed with the city.

☒ Certified copy is hereby furnished.

CERTIFICATE OF EXEMPTION FROM
WORKERS' COMPENSATION INSURANCE
(This section need not be completed if the permit
is for one hundred dollars (\$100) or less.)

☐ I certify that in the performance of the work for which this permit is issued, I shall not employ any person in any manner so as to become subject to the Workers' Compensation Laws of California.

NOTICE TO APPLICANT: If, after making this Certificate of Exemption, you should become subject to the Workers' Compensation provisions of the Labor Code, you must forthwith comply with such provisions or this permit will be deemed revoked.

☐ I hereby affirm that there is a construction lending agency for the performance of the work for which this permit is issued (Sec. 3097, Civil Code).

Lender's Name _____

Lender's Address _____

☒ I certify that I read this application and state that above information is correct. I agree to comply with all city and county ordinances and state laws relating to building construction, and hereby authorize representatives of this city to enter upon the above-mentioned property for inspection purposes.

WORKERS' COMPENSATION

LENDER

JOB LOCATION	BUSINESS NAME Chevron USA	LOT NO.	TRACT NO.
	COMPLEX NAME Chevron USA		
CONTRACTOR	ADDRESS 21995 Foothill Blvd		
	TELEPHONE NO. n/a		
OWNER	NAME Musco Excavators Inc		
	ADDRESS 2155 Nyla Place	707- 579-0250	TELEPHONE
	CITY Santa Rosa	ZIP 95401	CITY LICENSE NO. 119780
	STATE LICENSE 634117	CLASS NO. AB, C10, C2, HAZ	
OCCUPANCY	NAME Chevron USA		
	HOME ADDRESS PO BOX 5004		
OCCUPANCY	CITY San Ramon	94583	510- 842-9083
	TYPE OF OCCUPANCY: A B E H I M R Div.		
	TYPE OF CONSTRUCTION: I II III IV V F.R. 1-HR. N H.T.		
	NO. OF STORIES: 1 HEIGHT OF BUILDING: 11 ft.		
FIRST FLOOR AREA: 150		TOTAL FLOOR AREA: 150	

FIRE DEPARTMENT DATE STAMP:

RECEIVED BY
FIRE PREVENTION OFFICE

SEP 17 1996

HAYWARD FIRE DEPARTMENT

F E E S

Fire Prevention Office (FPO)
100-1923- _____ \$

Hazardous Materials Office
100-1922- **4428** \$**540**

TOTAL

\$**540**

THIS IS YOUR RECEIPT WHEN MACHINE-VALIDATED.

25907107 400096 1/6 \$540.00 00002875 Fire

DESCRIPTION OF PROPOSED WORK:

**Removal of 3 underground
Storage Tanks.**

[Signature] **9/16/96**
Signature of Applicant Date

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
COMPLETE THIS FORM FOR EACH FACILITY/SITE



MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Chevron Service Station		NAME OF OPERATOR	
ADDRESS 21995 Foothill Blvd		NEAREST CROSS STREET Ash St.	PARCEL # (OPTIONAL) 428-21-39
CITY NAME Hayward		STATE CA	ZIP CODE 94545
SITE PHONE # WITH AREA CODE n/a			
<input checked="" type="checkbox"/> BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS* <input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*			
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST _____			
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3
E. P. A. I. D. # (optional)			

EMERGENCY CONTACT PERSON (PRIMARY)

DAYS: NAME (LAST, FIRST) MUSCO, Bryan	PHONE # WITH AREA CODE 707-599-0250
NIGHTS: NAME (LAST, FIRST) MUSCO, Bryan	PHONE # WITH AREA CODE 707-599-0250

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Chevron USA		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS PO BOX 5004		<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
CITY NAME San Ramon CA		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-9083	

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Chevron USA		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS PO BOX 5004		<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
CITY NAME San Ramon		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-9083	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ **44-031913**

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> BOX TO INDICATE	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input checked="" type="checkbox"/> 99 OTHER Chevron USA	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:	I. <input type="checkbox"/>	II. <input checked="" type="checkbox"/>	III. <input type="checkbox"/>
--	-----------------------------	---	-------------------------------

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) Bryan H. Musco for Chevron	OWNER'S TITLE President	DATE MONTH/DAY/YEAR 9/16/94
--	-----------------------------------	---------------------------------------

LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 003	FACILITY # 001957
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>5045</u>	B. MANUFACTURED BY: <u>Xerxes</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 4 OIL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		C.A.S.#:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL <input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 2 STAINLESS STEEL <input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 9 BRONZE <input type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input checked="" type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___	D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 COATING <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CATHODIC PROTECTION <input checked="" type="checkbox"/> 91 NONE <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>unknown</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>unknown</u>
---	---	---	---	---

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE <input checked="" type="radio"/> A 1 SUCTION <input type="radio"/> A 2 PRESSURE <input type="radio"/> A 3 GRAVITY <input type="radio"/> A 99 OTHER	B. CONSTRUCTION <input checked="" type="radio"/> A 1 SINGLE WALL <input type="radio"/> A 2 DOUBLE WALL <input type="radio"/> A 3 LINED TRENCH <input type="radio"/> A 95 UNKNOWN <input type="radio"/> A 99 OTHER	C. MATERIAL AND CORROSION PROTECTION <input type="radio"/> A 1 BARE STEEL <input type="radio"/> A 2 STAINLESS STEEL <input type="radio"/> A 3 POLYVINYL CHLORIDE (PVC) <input type="radio"/> A 4 FIBERGLASS PIPE <input type="radio"/> A 5 ALUMINUM <input type="radio"/> A 6 CONCRETE <input type="radio"/> A 7 STEEL W/ COATING <input type="radio"/> A 8 100% METHANOL COMPATIBLE W/FRP <input type="radio"/> A 9 GALVANIZED STEEL <input type="radio"/> A 10 CATHODIC PROTECTION <input checked="" type="radio"/> A 95 UNKNOWN <input type="radio"/> A 99 OTHER	D. LEAK DETECTION <input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR <input type="checkbox"/> 2 LINE TIGHTNESS TESTING <input type="checkbox"/> 3 INTERSTITIAL MONITORING <input type="checkbox"/> 99 OTHER <u>unknown</u>
---	--	---	---

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>9/22/90</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>0</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
--	---	---

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Bryan H. Musco</u>	DATE <u>9/26/90</u>
--	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>001957</u>	TANK # <u>01</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED:				

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. #	5045	B. MANUFACTURED BY:	Xerxes
C. DATE INSTALLED (MO/DAY/YEAR)	1985	D. TANK CAPACITY IN GALLONS:	10,000

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input checked="" type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL ? YES NO				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) unknown		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) unknown	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <input checked="" type="radio"/> 1 SUCTION	A U <input type="radio"/> 2 PRESSURE	A U <input type="radio"/> 3 GRAVITY	A U <input type="radio"/> 99 OTHER	
B. CONSTRUCTION	A <input checked="" type="radio"/> 1 SINGLE WALL	A U <input type="radio"/> 2 DOUBLE WALL	A U <input type="radio"/> 3 LINED TRENCH	A U <input type="radio"/> 95 UNKNOWN	A U <input type="radio"/> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U <input type="radio"/> 1 BARE STEEL	A U <input type="radio"/> 2 STAINLESS STEEL	A U <input type="radio"/> 3 POLYVINYL CHLORIDE (PVC)	A U <input type="radio"/> 4 FIBERGLASS PIPE	
	A U <input type="radio"/> 5 ALUMINUM	A U <input type="radio"/> 6 CONCRETE	A U <input type="radio"/> 7 STEEL W/ COATING	A U <input type="radio"/> 8 100% METHANOL COMPATIBLE W/FRP	
	A U <input type="radio"/> 9 GALVANIZED STEEL	A U <input type="radio"/> 10 CATHODIC PROTECTION	A <input checked="" type="radio"/> 95 UNKNOWN	A U <input type="radio"/> 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER unknown	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL ?
9/22/96	0 GALLONS	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Bryan H. Musco

DATE 9/10/96

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	01	003	001957	02
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED:				

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. #	5045	B. MANUFACTURED BY:	Xerxes
C. DATE INSTALLED (MO/DAY/YEAR)	1985	D. TANK CAPACITY IN GALLONS:	10,000

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASOLINE	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYL LING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input checked="" type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL ? YES NO				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) unknown		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) unknown	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER unknown

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL ?
9/22/91	0 GALLONS	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Bryan H. Musco

DATE 9/16/91

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	01	003	001957	03
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS



file in 21985
Foothill Blvd

CITY OF HAYWARD . FIRE DEPARTMENT

FOR CHEVRON STATIONS
IN HAYWARD.

Dear Business/Consultant:

I have reviewed a monitoring proposal for your facility
as was submitted by: CHEVRON U.S.A. 2 ANNABEL LANE #200

SAN RAMON, CA. 94583

I find the plan:

- () Acceptable. You may proceed with the monitoring program as submitted.
- () Acceptable with revisions. Please, submit a revised plan with the changes as discussed.
- ☒ Acceptable with revisions: TM shall run in leak - mode monthly rather than quarterly. if bilbanc will certify device at precision - test accuracy (.05 g/m.) then it can operate as a stand-alone technology.
- () Not acceptable. Please submit a new proposal.

Reason: _____

Please notify us at least 24 hours prior to installation so that a representative from our office can be present.

Thank you for your cooperation.

Cordially,

Suzanne R. Larson J. Maille

Suzanne R. Larson
Hazardous Materials Specialist



Chevron

February 13, 1996

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd., Bldg. L
P.O. Box 5004
San Ramon, CA 94583-0804

Mark A. Miller
SAR Engineer
Phone No. 510 842-8134
Fax No. 510 842-8252

Mr. Sumadhu Arigala
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

RECEIVED BY
FIRE PREVENTION OFFICE
FEB 16 1996
HAYWARD FIRE DEPARTMENT

Re: **Chevron Service Station #9-0260**
21995 Foothill Boulevard, Hayward, CA

Dear Mr. Arigala:

Enclosed is the Quarterly Groundwater Sampling Report dated January 3, 1996, prepared by our consultant Gettler-Ryan, Inc. for the above referenced site. Currently, monitor wells MW-6, MW-9, MW-11, and MW-13 are sampled during the 1st and 3rd quarters and monitor wells MW-4, MW-5, MW-7, MW-8, and MW-12 are sampled during the 2nd and 4th quarters. Monitor well MW-10 is sampled during the first quarter only. Monitor wells MW-14, MW-15, MW-16, and MW-17 are sampled during all four quarters. Depth to water measurements are taken from all wells on a quarterly basis to maintain knowledge of ground water flow direction and gradient.

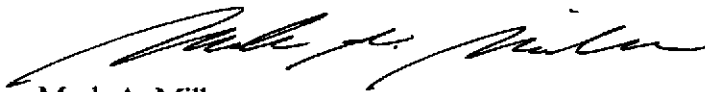
As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. The levels of dissolved hydrocarbon constituents in the ground water samples analyzed are consistent with historic observations. Depth to ground water was measured at approximately 13.0 to 23.0 feet below grade and the direction of flow is to the southwest.

The ground water extraction system at this site has treated over 280,000 gallons of hydrocarbon impacted ground water to date. We are currently evaluating additional remediation options at this site. Chevron will continue to monitor and sample all wells at this site in accordance with the schedule outlined above.

If you have any questions or comments, please feel free to contact me at (510) 842-8134.

Mr. Sumadhu Arigala
February 13, 1996
Page 2

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY



Mark A. Miller
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Rafat Shahid, Alameda County Health Care Services
✓ Mr. Hugh Murphy, City of Hayward Fire Department
Mr. Kent O'Brien, Geraghty & Miller - Richmond
Mr. S.A. Willer

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A

COMPLETE THIS FORM FOR EACH FACILITY/SITE

RECEIVED BY
FIRE PREVENTION OFFICE

JAN 03 1995

HAYWARD FIRE DEPARTMENT



Posted
NY

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Chevron Station # 90260		NAME OF OPERATOR Supervisor	
ADDRESS 21995 Foothill Blvd		NEAREST CROSS STREET Byron Foy	
CITY NAME Hayward		STATE CA	ZIP CODE 94541
		SITE PHONE # WITH AREA CODE 510-581-0972	
BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY			
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST			
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3
		E. P. A. I. D. # (optional) CAL000030067	

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) Foy, Byron	PHONE # WITH AREA CODE CAR 510-599-7471	DAYS: NAME (LAST, FIRST) Chevron Maintenance Dispatch	PHONE # WITH AREA CODE 800 423-3528
NIGHTS: NAME (LAST, FIRST) 510-672-9629	PHONE # WITH AREA CODE 24 hrs	NIGHTS: NAME (LAST, FIRST) 24 hrs	PHONE # WITH AREA CODE 800 423-3528

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Chevron U.S.A. Products Co.		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
CITY NAME San Ramon		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-9500	

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Chevron U.S.A. Products Company		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
CITY NAME San Ramon		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-9002	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ 44-031913

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:	I. <input type="checkbox"/>	II. <input type="checkbox"/>	III. <input checked="" type="checkbox"/>
--	-----------------------------	------------------------------	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) Kathy Norris	OWNER'S TITLE MKTG Asst	DATE 12/15/95
LOCAL AGENCY USE ONLY		

COUNTY # 01	JURISDICTION # 003	FACILITY # 001957
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

INSTRUCTIONS FOR COMPLETING FORM "A"

GENERAL INSTRUCTIONS:

SECTION 2711 OF TITLE 23, CHAPTER 16, CALIFORNIA CODE OF REGULATIONS AND SECTIONS 25286, 25287, AND 25289 OF CHAPTER 6.7, DIVISION 20, CALIFORNIA HEALTH AND SAFETY CODE REQUIRE OWNERS TO APPLY FOR AN UST OPERATING PERMIT.

1. One FORM "A" shall be completed for all NEW PERMIT CHANGES or any FACILITY/SITE INFORMATION CHANGES.
2. SUBMIT ONLY ONE (1) FORM "A" for a Facility/Site, regardless of the number of tanks located at the site.
3. This form should be completed by either the PERMIT APPLICANT or the LOCAL AGENCY UNDERGROUND TANK INSPECTOR.
4. Please type or print clearly all requested information.
5. Use a hard point writing instrument, you are making 3 copies.
6. Tank owner must submit a facility plot plan to the local agency as part of the application showing the location of the USTs with respect to buildings and landmarks [Section 2711 (a)(8), CCR].
7. Tank owner must submit documentation showing compliance with state financial responsibility requirements to the local agency as part of the application for petroleum USTs [Section 2711 (a)(11), CCR].

TOP OF FORM: "MARK ONLY ONE ITEM"

Mark an (X) in the box next to the item that best describes the reason the form is being completed.

I. FACILITY/SITE INFORMATION & ADDRESS (MUST BE COMPLETED)

1. Record name and address (physical location) of the underground tank(s).
NOTE: Address MUST have a valid physical location including city, state, and zip code.
P.O. BOX NUMBERS ARE NOT ACCEPTABLE.
Include nearest cross street and name of the operator.
2. Phone number must have an area code. If the night number is the same, write "SAME" in proper location.
3. Check the appropriate box for TYPE OF BUSINESS OWNERSHIP (ex. CORPORATION, INDIVIDUAL, etc.).
4. Check the appropriate box for TYPE OF BUSINESS.
5. If Facility/Site is located within an Indian reservation or other Indian trust lands, check the box marked "YES".
6. Indicate the NUMBER of TANKS at this SITE.
7. Record the E.P.A. ID # or write "NONE" in the space provided.

II. PROPERTY OWNER INFORMATION & ADDRESS (MUST BE COMPLETED)

Complete all items in this section, unless all items are the same as SECTION I; If the same, write "SAME AS SITE" across this section. Be sure to check PROPERTY OWNERSHIP TYPE box.

III. TANK OWNER INFORMATION & ADDRESS (MUST BE COMPLETED)

Complete all items in this section, unless all items are the same as SECTION I; If the same, write "SAME AS SITE" across this section. Be sure to check TANK OWNERS TYPE box.

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER (MUST BE COMPLETED. SEE ARTICLE 5, CHAPTER 6.75, DIVISION 20, CALIFORNIA HEALTH AND SAFETY CODE.)

Enter your Board of Equalization (BOE) UST storage fee account number which is required before your permit application can be processed. Registration with the BOE will ensure that you will receive a quarterly storage fee return in reporting the \$0.006 (6mills) per gallon fee due on the number of gallons placed in your USTs. The BOE will code persons exempt from paying the storage fee so returns will not be sent. If you do not have an account number with the BOE or if you have any questions regarding the fee or exemptions, please call the BOE at 916-322-9669 or write to the BOE at the following address Board of Equalization, Fuel Taxes Division, P.O. Box 942879, Sacramento, CA 94279-0001.

V. PETROLEUM UST FINANCIAL RESPONSIBILITY (MUST BE COMPLETED FOR PETROLEUM USTs ONLY, SEE SECTIONS 2711 (a)(8) OF TITLE 23, CHAPTER 16, CALIFORNIA CODE OF REGULATIONS.)

Identify the method(s) used by the owner and/or operator, in meeting the Federal and State financial responsibility requirements. USTs owned by any Federal or State agency as well as non-petroleum USTs are exempt from this requirement.

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Check ONE BOX for the address that will be used for BOTH LEGAL AND BILLING NOTIFICATIONS.
TANK OWNER OR AUTHORIZED REPRESENTATIVE MUST SIGN AND DATE THE FORM AS INDICATED. [SEE SECTIONS 2711 (a)(13) OF TITLE 23 CHAPTER 16, CALIFORNIA CODE OF REGULATIONS.]

INSTRUCTION FOR THE LOCAL AGENCIES

The county and jurisdiction numbers are predetermined and can be obtained by calling the State Board (916) 227-4303. The facility number may be assigned by the local agency; however, this number must be numerical and cannot contain any alphabetical characters. If the local agency prefers the State Board to assign the facility number, please leave it blank.

IT IS THE RESPONSIBILITY OF THE LOCAL AGENCY THAT INSPECTS THE FACILITY TO VERIFY THE ACCURACY OF THE INFORMATION. THIS APPLICATION CANNOT BE PROCESSED IF THE BOE ACCOUNT NUMBER IS NOT FILLED IN. THE LOCAL AGENCY IS RESPONSIBLE FOR THE COMPLETION OF THE "LOCAL AGENCY USE ONLY" INFORMATION BOX AND FOR FORWARDING ONE FORM "A" AND ASSOCIATED FORM "B"(s) TO THE FOLLOWING ADDRESS. THE LOCAL AGENCY SHOULD RETAIN THE ORIGINALS AND FORWARD THE YELLOW COPIES TO THE FOLLOWING ADDRESS. THE PINK COPY SHOULD BE RETAINED BY THE TANK OWNER.



Fire Department



August 17, 1995

Chevron / Centennial Chevron
21995 Foothill Blvd.
Hayward, CA 94541

SUBJECT: Registration of Underground Storage Tanks with the State Water Resources Control Board

To whom it may concern:

Our records show that you have three underground storage tanks registered with the State Water Resources Control Board (SWRCB) under its Statewide Environmental Evaluation and Planning System (SWEEPS) program. This registration, valid for five years, expired on February 2, 1995, and should be renewed.

Enclosed are blank registration forms. Complete one Form A for the site and one Form B for each tank. Read the instructions printed on the back of each form. All required information must be provided, especially a Board of Equalization (BOE) UST Storage Fee Account Number. (If you do not have a BOE "TY HQ 44-" or "TK HQ 44-" number, call the BOE at (916) 323-9555 and obtain one. These numbers are issued over the telephone.)

Return the completed forms to the Hayward Fire Department, along with a check for \$56.00 per tank to cover a five-year registration.

The registration of your tanks with SWEEPS is required under the State Underground Storage Tank Regulations. Noncompliance may result in fines and penalties of "not less than \$500 or more than \$5,000 for each tank for each day of violation."

Thank you for your prompt attention to this matter. If you have any questions, call us at 293-8695 and ask to speak to a Hazardous Materials Investigator.

Sincerely,

A handwritten signature in cursive script, appearing to read "Boykin".

John Boykin, Deputy Fire Chief
Hazardous Materials Coordinator

enclosures



Chevron

July 5, 1995

RECEIVED BY
FIRE PREVENTION OFFICE

Mr. Sumadhu Arigala
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

JUL 7 1995

HAYWARD FIRE DEPARTMENT

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd., Bldg. L
P.O. Box 5004
San Ramon, CA 94583-0804

Site Assessment & Remediation Group
Phone (510) 842-9500

Re: Chevron Service Station #9-0260
21995 Foothill Boulevard, Hayward, CA

Dear Mr. Arigala:

Enclosed is the Quarterly Groundwater Sampling report dated June 23, 1995, prepared by our consultant Gettler-Ryan, Inc. for the above referenced site. Currently, monitor wells MW-6, MW-9, MW-11, and MW-13 are sampled during the 1st and 3rd quarters and monitor wells MW-4, MW-5, MW-7, MW-8, and MW-12 are sampled during the 2nd and 4th quarters. Monitor well MW-10 is sampled during the first quarter only. Monitor wells MW-14, MW-15, MW-16, and MW-17 are sampled during all four quarters. Depth to water measurements are taken from all wells on a quarterly basis to maintain knowledge of ground water flow direction and gradient.

As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. The levels of dissolved hydrocarbon constituents in the ground water samples analyzed were all below method detection limits. This represents a deviation from historical trends and the specific reason is currently unknown. The ground water elevation is very high which may indicate that the well screens are submerged. This would theoretically yield lower concentrations than if the water table was located across the well screen. We will closely monitor concentrations across the site during successive sampling events to determine possible trends.

Depth to ground water was measured at approximately 9.0 to 21.7 feet below grade and the direction of flow is to the southwest.

The ground water extraction system at this site has treated approximately 280,000 gallons of hydrocarbon impacted ground water to date. We are currently evaluating additional remediation options at this site. Chevron will continue to monitor and sample all wells at this site in accordance with the schedule outlined above.

If you have any questions or comments, please feel free to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer
Enclosure

cc: Mr. Rafat Shahid, Alameda County Health Care Services
Mr. Hugh Murphy, City of Hayward Fire Department

RECEIVED BY
FIRE DEPARTMENT

APR 11 1995

HAYWARD FIRE DEPARTMENT



Chevron

April 12, 1995

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd., Bldg. L
P.O. Box 5004
San Ramon, CA 94583-0804

Mr. Hugh Murphy
City of Hayward Fire Department
25151 Clawiter Road
Hayward, CA 94545

Site Assessment & Remediation Group
Phone (510) 842-9500

Re: **Chevron Service Station #9-0260**
21995 Foothill Boulevard, Hayward, CA

Dear Mr. Murphy:

This letter is a follow up to our recent telephone conversation of April 5, 1995, regarding the above referenced site. Several concerns regarding Chevron's ongoing remedial actions have been raised in regards to recently proposed building plans. I understand the most significant issues are definition of the dissolved hydrocarbon plume in ground water, the direction of future remediation activities, removal of former product piping and tanks which may be found during proposed reconstruction, and reports of water from the remediation system discharging from the site surface.

Chevron has been involved with investigation and remediation activities at the site since 1987. Five subsurface soil and ground water investigations have been performed and seventeen ground water monitor wells have been installed. Current ground water sampling data indicates that the up gradient and down gradient extent of the dissolved hydrocarbon plume has been defined. Low concentrations of dissolved hydrocarbons are present in cross gradient monitor wells MW-14 and MW-15 and currently define the majority of the hydrocarbon plume in the lateral direction. Installing additional wells in the cross gradient directions to define the remaining residual plume would not provide any significant information beyond what is already known about the hydrocarbon plume. We therefore believe that the existing wells network is sufficient to define the extent of dissolved hydrocarbons in ground water.

To control plume migration and reduce hydrocarbon concentrations, a ground water extraction system was installed in 1990 and became fully operational in 1992. While the current system continues to operate, it appears that it may not be obtaining full hydraulic capture to prevent further off-site migration. A risk evaluation/assessment is currently being conducted by Chevron's Research and Technology Company to determine what appropriate remedial activities are required. Chevron is committed to continued remediation of the site in accordance with the Basin Plan of the Regional Water Quality Control Board - San Francisco Bay Region and directives from your office in a manner which is protective of ground water, and human health and the environment. Currently, we anticipate completing this study and developing a remedial action plan during the third quarter of 1995.

If abandoned tanks and/or product lines from Chevron's operations are encountered during the normal course of the proposed construction, Chevron will take appropriate actions to remove or properly abandon them. We do not anticipate finding such facilities as historical aerial photos indicate that only two service stations have operated at the site with essentially the same facilities configuration.

Reference has been made to reports of water from the remediation system being discharged to the surface of the site and allowed to run down Rex Road. The effluent from the ground water

Page 2
April 12, 1995
Chevron SS#9-0260

extraction system is discharged to the sanitary sewer under a permit from the Oro Loma Sanitary District. A copy of the permit is enclosed for your reference. No discharge from the system is directed to the surface of the site. Based on conversations held with the current station operator, no water from the remediation system has been observed to leave the site via the surface. It is unclear what the source of this reported water discharge may be, however it does not originate from the ground water extraction system.

I trust this letter adequately responds to concerns expressed by the City of Hayward at this time. If you have any questions or comments, please feel free to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY



Mark A. Miller
Site Assessment and Remediation Engineer

cc: Mr. Jim Deluz
Assistant Planner
City of Hayward
FAX: 293-5108

Mr. Kulwant Johal
21995 Foothill Boulevard
Hayward, CA 94541

File: 90260L1

JAN 05 1995

HAYWARD FIRE DEPARTMENT



Chevron

January 3, 1995

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd., Bldg. L
P.O. Box 5004
San Ramon, CA 94583-0804

Site Assessment & Remediation Group
Phone (510) 842-9500

Mr. Sumadhu Arigala
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Re: Chevron Service Station #9-0260
21995 Foothill Boulevard, Hayward, CA

Dear Mr. Arigala:

Enclosed is the quarterly Ground Water Sampling report dated December 16, 1994, prepared by our consultant Sierra Environmental Services for the above referenced site. Currently, monitor wells MW-6, MW-9, MW-11, and MW-13 are sampled during the 1st and 3rd quarters and monitor wells MW-4, MW-5, MW-7, MW-8, and MW-12 are sampled during the 2nd and 4th quarters. Monitor well MW-10 is sampled during the first quarter only. Monitor wells MW-14, MW-15, MW-16, and MW-17 are sampled during all four quarters. Depth to water measurements are taken from all wells on a quarterly basis to maintain knowledge of ground water flow direction and gradient.

As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and BTEX. The levels of dissolved hydrocarbon constituents in the ground water samples analyzed were consistent with previous observations at the site with the exception of MW-17. Hydrocarbons were detected in this well at higher concentrations than previous sampling events. We will closely monitor the concentrations in this well during successive sampling events to determine possible trends.

Depth to ground water was measured at approximately 11.8 to 23.0 feet below grade and the direction of flow is to the southwest.

The ground water extraction system at this site has treated approximately 260,000 gallons of hydrocarbon impacted ground water to date. We are currently evaluating additional remediation options at this site. Chevron will continue to monitor and sample all wells at this site in accordance with the schedule outlined above.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY


Mark A. Miller

Site Assessment and Remediation Engineer

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January 3, 1995
Chevron SS#9-0260

Enclosure

cc: Mr. Rafat Shahid, Alameda County Health Care Services
✓ Mr. Hugh Murphy, City of Hayward Fire Department
Mr. Kent O'Brien, Geraghty & Miller - Richmond
Mr. S.A. Willer

File: 9-0260 QM7



State of California
State Water Resources Control Board

RECEIVED BY
HAZARDOUS MATERIALS

JAN 03 1995

HAYWARD FIRE DEPARTMENT

Attachment 4
History Agency Use Only

CERTIFICATION OF FINANCIAL RESPONSIBILITY

FOR UNDERGROUND STORAGE TANKS CONTAINING PETROLEUM

A. I am required to demonstrate Financial Responsibility in the required amounts as specified in Section 2807, Chapter 18, Div. 3, Title 23, CCR:

☐ 500,000 dollars per occurrence ☒ 1 million dollars annual aggregate

or

☒ 1 million dollars per occurrence ☐ 2 million dollars annual aggregate

B. KULWANT SINGH JOHAL hereby certifies that it is in compliance with the requirements of Section 2807,
(Name of Tank Owner or Operator)

Article 3, Chapter 18, Division 3, Title 23, California Code of Regulations.

The mechanisms used to demonstrate financial responsibility as required by Section 2807 are as follows:

C. Mechanism Type	Name and Address of Issuer	Mechanism Number	Coverage Amount	Coverage Period	Corrective Action	Third Party Comp.
STATE FUND	STATE CLEANUP FUND	N/A	990,000 OCCURRENCE 990,000 ANNUAL	STATE FUND COVERAGE CONTINUOUS		
CHIEF FINANCIAL OFFICER LETTER.	CENTENNIAL CHEVRON 21445 FOOTHILL BLVD. HAYWARD CA 94541.	N/A.	10,000 PER OCCUR. 10,000 ANNUAL.	RENEWED ANNUALLY	YES	YES.

Note: If you are using the State Fund as any part of your demonstration of financial responsibility, your execution and submission of this certification also certifies that you are in compliance with all conditions for participation in the Fund.

D. Facility Name	Facility Address	
CENTENNIAL CHEVRON	21445 FOOTHILL BLVD HAYWARD CA 94541	
Facility Name	Facility Address	
Facility Name	Facility Address	
Facility Name	Facility Address	
Facility Name	Facility Address	
E. Signature of Tank Owner or Operator	Date	Name and Title of Tank Owner or Operator
<i>K. Johal</i>	12/29/94	KULWANT JOHAL - DEALER OPERATOR
Signature of Witness or Notary	Date	Name of Witness or Notary

ORO LOMA SANITARY DISTRICT

WASTEWATER DISCHARGE PERMIT

COMPANY NAME Chevron USA Products Company

MAILING ADDRESS c/o Geraghty and Miller, Inc.
1050 Marina Way, South
Richmond, CA 94804

FACILITY ADDRESS: Chevron Station # 9-0260
21995 Foothill Blvd. Hayward, CA

The above named company is authorized to discharge wastewater to the Oro Loma Sanitary District sewerage system subject to compliance with the District's Ordinance No. 39 (as amended) titled:

"AN ORDINANCE REGULATING THE USE OF PUBLIC AND PRIVATE SEWERS AND DRAINS. REGULATING THE DISCHARGE OF WATERS AND WASTE INTO THE PUBLIC SEWER SYSTEM. PROVIDING FOR WASTEWATER DISCHARGE PERMITS AND FIXING PERMIT AND MONITORING FEES, AND PROVIDING FOR LIABILITIES AND PENALTIES FOR THE VIOLATION OF THE PROVISIONS THEREOF."

and subject to compliance with any Federal or State regulations that apply, all permit conditions set forth in this permit, and payment, of fees and charges when billed.

This permit is granted in accordance with the application filed on September 6, 1994 in the office of the Oro Loma Sanitary District and in conformity with specifications and information submitted to the District in support of the above referenced application.

PERMIT NO: 90-025-91

EFFECTIVE DATE: September 10, 1994

EXPIRATION DATE: September 9, 1995

APPROVED


GENERAL MANAGER

9-12-94
DATE

LEAK DETECTION AND MONITORING PROGRAM FOR UNDERGROUND STORAGE TANKS

HAYWARD FIRE DEPARTMENT

FACILITY ADDRESS: 21995 FOOTHILL BLVD, HAYWARD, CA. 94541

FACILITY NAME: CENTENNIAL CHEVRON

TANK NO.	CAPACITY (GALLONS)	CONSTRUCTION *	MATERIAL STORED	EXISTING OR NEW **	PIPING ***
1	10,000	DOUBLE-WALL FIBERGLASS	MOTOR VEHICLE FUEL	NEW	SUCTION
2	10,000	DOUBLE-WALL FIBERGLASS	MOTOR VEHICLE FUEL	NEW	SUCTION
3	10,000	DOUBLE-WALL FIBERGLASS	MOTOR VEHICLE FUEL	NEW	SUCTION

* Describe material and construction type, e.g., single-wall steel; double-wall fiberglass.

** "Existing" if installed before January 1, 1984. "New" if installed on or after January 1, 1984.

*** Suction, pressurized, gravity or no piping associated with tank?

A. Monitoring method and equipment for tank(s).

- Monitoring system (name/description) VAPOR

- Equipment used (name/brand/model)

RONAN X765

- Location of equipment & components

INSIDE BOOTH

- Frequency of monitoring

- ☒ continuous () monthly
() daily () semi-annually
() weekly () annually
() other (specify) _____

B. Monitoring method and equipment for piping system.

- Monitoring system (name/description)

INTERSTITIAL MONITORING

- Equipment used (name/ brand/ model)

- Location of equipment and component

- Frequency of monitoring

- () continuous () monthly
() daily () semi-annually
() weekly () annually
() other (specify) _____

- C. Name and designations of persons/or companies responsible for doing the monitoring.

CHEVRON U.S.A.

P.O. BOX 5004

SAN RAMON, CA. 94583

CENTENNIAL CHEVRON

KULWANT JOHAL

21995 FOOTHILL BLVD

HAYWARD, CAL 94541

- D. Names and designations of persons and/or companies responsible for the maintenance of monitoring equipment.

KULWANT SINGH JOHAL

CENTENNIAL CHEVRON

21995 FOOTHILL BLVD

HAYWARD, CAL. 94541

CHEVRON, U.S.A. SAN RAMON, CAL. 94583

- E. Describe briefly the training (relevant to doing the monitoring) given to the persons named in (C) above.

VISUAL MONITORING OF THE TANK MONITOR ALARM BOX IS
PERFORMED DAILY BY DEALER. THE DEALER WILL ALSO PERFORM
INVENTORY RECONCILIATION

- F. What reports, records, logs are generated by the monitoring method/system? (Name and describe them, or attach copies)

DAILY INVENTORY RECONCILIATION

MONTHLY INVENTORY RECONCILIATION LOG

- G. Describe procedure to be followed in case a leak is detected and reported by the monitoring system. Include detailed steps taken from the time the leak is detected up to the time any substance that leaked, or any materials contaminated by it, is disposed of. Name all persons, companies or agencies involved and the nature of their involvement.

SEE ATTACHED

Certified/approved by underground storage tank owner or operator:

Ks/johal (DEALER)
Name and Title

6/6/94
Date

EMERGENCY RESPONSE PROCEDURES

In the event of a fire, spill, or a leak or suspected leak in the tanks and/or piping, the following steps are to be taken as applicable:

1. TURN OFF PUMPS using the Emergency Pump Shut-Off Switch.
2. EVACUATION: If there is any immediate danger, ANNOUNCE to all persons on the site: "There is an emergency. Please turn off your engines and leave the station on foot immediately."
3. CALL FOR HELP in case of an emergency by dialing 9-1-1 and giving the following information:

"THERE IS A FIRE / GASOLINE SPILL at the station at (give address)."
If anyone is trapped or needs medical attention, tell the answering dispatcher. Stay on the phone and be prepared to answer any questions concerning the situation.
4. LOOK AROUND to assure that all others have left the station if necessary, particularly those in vehicles who may need assistance or may not have heard the emergency announcement. Assist, or direct assistance to, anyone having difficulty leaving the station area, and anyone who may be injured.
5. ATTEMPT TO EXTINGUISH any small or incipient fire if you can do so safely. Have the fire extinguisher ready to use in the event of any spill. Try to contain any large spill, or use absorbent on smaller spills.

REPORT to arriving emergency response personnel to provide them with any information or assistance they might need.

7. CONTACT the station dealer if s/he is not already at the station. Use the list below for emergency contacts:
 1. Name/Title/Bus #/Home #: _____ Dealer 510-581-0972/510- 215-0348 _____
" KULWANT JOHAL _____
 2. Name/Title/Bus #/Home #: _____ Manager 510-581-0972/510- 215-0348 _____
KULWANT JOHAL _____
8. NOTIFY Chevron dispatch by phone WITHIN 24 HOURS

Chevron will notify the appropriate State and Local agencies unless the situation requires urgent immediate response by the agencies, in which case the DEALER should notify these agencies:

1. LOCAL AGENCY: CITY OF HAYWARD FIRE DEPARTMENT HAZ MAT DIVISION

PHONE NUMBER: 510-293-8695
2. CALIFORNIA OFFICE OF EMERGENCY SERVICES, (800) 852-7550 (24 HOURS)

aler should attempt to isolate leak location by inspection.

Chevron will coordinate whatever corrective actions need to be taken beyond the Dealer's capabilities. Chevron will file whatever reports need to be filed with local and state agencies, and send a copy to the station for the Dealer's files.

11. EVACUATION: In the event evacuation is necessary, the attendant will announce for all customers and personnel to evacuate the building using the nearest exit door. All persons should go to the emergency meeting area as designated on the site map
12. RE-ENTRY: If evacuation has occurred and emergency responders have been called, re-entering this facility should take place with extreme caution and only under the direction of the senior emergency responder on site and Chevron personnel.

THESE EMERGENCY RESPONSE PROCEDURES (THIS PAGE AND THE PREVIOUS PAGE) MUST BE FILLED OUT AND POSTED CONSPICUOUSLY ON SITE ALONG WITH THE ATTACHED SITE PLAN



Fire Department



March 21, 1994

TO : OWNERS OR OPERATORS OF
UNDERGROUND STORAGE TANKS IN HAYWARD

FROM: HAZARDOUS MATERIALS OFFICE
HAYWARD FIRE DEPARTMENT

SUBJECT: REVIEW OF REQUIRED DOCUMENTS FOR
UNDERGROUND STORAGE TANKS AND PIPING SYSTEMS

California laws and regulations governing underground storage tanks (USTs) require the owners or operators of USTs, among other things, to ---

- (1) register the USTs with the Statewide Environmental Evaluation and Planning System (SWEEPS);
- (2) submit a written monitoring program for approval, prior to its implementation; and
- (3) obtain an operating permit from the local implementing agency.

The SWEEPS registration should be renewed every five years. However, any changes in ownership, operation, use, or tank system specifications should also be reported. Attached are the most recent registration forms we have on file for your tank systems at the site specified in Form A. (If none are attached, your tanks may never have been registered.) Please review the information contained in these forms. Do you have a current five-year registration? Is every piece of information given still accurate? Do you have a Board of Equalization Storage Account Fee Number (for tanks used to store petroleum products)? Contact the Hazardous Materials Office at (510) 293-8695 if you wish to register your tanks, renew your registration or to change some of the information in the current registration.

Do you have an established monitoring program for your underground storage tank system? Regulations require that you submit a written program to the Hayward Fire Department. There are specific elements that your program must contain. Refer to the enclosed guidelines and blank form. If you now have an established monitoring program that meets current

You must have copies in your files of all the documents described above: the SWEEPS registration forms, the monitoring program, and the Hazardous Materials Storage Permit.

If you have any questions, call (510) 293-8695 and ask to speak to the Hazardous Materials Investigator assigned to your facility.

Exline

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B

P 22 1993



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

Chevron # 90260

I. TANK DESCRIPTION

COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. #	<i>#1</i>	B. MANUFACTURED BY:	<i>Xerxes</i>
C. DATE INSTALLED (MO/DAY/YEAR)	<i>1985</i>	D. TANK CAPACITY IN GALLONS:	<i>10,000</i>

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input checked="" type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED				C. A. S. #:	

Plus unleaded

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input checked="" type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
		<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>			
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
		<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN
				A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input checked="" type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

Kathy L. Norris

Kathy L. Norris

DATE

9-16-93

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<i>01</i>	<i>003</i>	<i>11957</i>	<i>01</i>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

INSTRUCTIONS FOR COMPLETING FORM "B"

GENERAL INSTRUCTIONS:

1. One FORM "B" shall be completed for each tank for all **NEW PERMITS, PERMIT CHANGES, REMOVALS** and/or any other **TANK INFORMATION CHANGE**.
2. This form should be completed by either the **PERMIT APPLICANT** or the **LOCAL AGENCY UNDERGROUND TANK INSPECTOR**.
3. Please type or print clearly all requested information.
4. Use a hard point writing instrument, you are making 3 copies.

TOP OF FORM: "MARK ONLY ONE ITEM"

1. Mark an (X) in the box next to the item that best describes the reason the form is being completed.
2. Indicate the DBA or Facility name where the tank is installed.

I. TANK DESCRIPTION - COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

- A. Indicate owners tank ID # - If there is a tank number that is used by the owner to identify the tank (ex. AB70789).
- B. Indicate the name of the company that manufactured the tank (ex. ACME TANK MFG.).
- C. Indicate the year the tank was installed (ex. 1987).
- D. Indicate the tank capacity in gallons (ex. 25,000 or 10,000 etc.).

II. TANK CONTENTS

- A. 1. If **MOTOR VEHICLE FUEL**, check box 1 and complete items B & C.
2. If not **MOTOR VEHICLE FUEL**, check the appropriate box in section A and complete items B & D.
- B. Check the appropriate box.
- C. Check the type of **MOTOR VEHICLE FUEL** (if box 1 is checked in A).
- D. Print the chemical name of the hazardous substance stored in the tank and the C.A.S.#. (Chemical Abstract Service number), if box 1 is NOT checked in A.

III. TANK CONSTRUCTION - MARK ONE ITEM ONLY IN BOX A, B, C & D

1. Check only one item in **TYPE OF SYSTEM, TANK MATERIAL, INTERIOR LINING** and **CORROSION PROTECTION**.
2. If **OTHER**, print in the space provided.

IV. PIPING INFORMATION

1. Circle **A** if above ground; circle **U** if underground; and circle both if applicable.
2. If **UNKNOWN**, circle; or if **OTHER**, print in space provided.
3. Indicate the **LEAK DETECTION** system(s) used to comply with the monitoring requirement for the piping.

V. TANK LEAK DETECTION

1. Indicate the **LEAK DETECTION** system(s) used to comply with the monitoring requirements for the tank.

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. **ESTIMATED DATE LAST USED** - MONTH/YEAR (January, 1988 or 01/88).
2. **ESTIMATED QUANTITY** of **HAZARDOUS SUBSTANCE** remaining in the tank (in Gallons).
3. **WAS TANK FILLED WITH INERT MATERIAL?** Check 'Yes' or 'NO'.

APPLICANT MUST SIGN AND DATE THE FORM AS INDICATED.

INSTRUCTION FOR THE LOCAL AGENCIES

The state underground storage tank identification number is composed of the two digit county number, the three digit jurisdiction number, the six digit facility number and the six digit tank number. The county and jurisdiction numbers are predetermined and can be obtained by calling the State Board (916)739-2421. The facility number must be the same as shown in form "A". The tank number may be assigned by the local agency; however, this number must be numerical and cannot contain an alphabet. If the local agency prefers the State Board to assign the tank number, please leave it blank.

IT IS THE RESPONSIBILITY OF THE LOCAL AGENCY THAT INSPECTS THE FACILITY TO VERIFY THE ACCURACY OF THE INFORMATION. THE LOCAL AGENCY IS RESPONSIBLE FOR THE COMPLETION OF THE "LOCAL AGENCY USE ONLY" INFORMATION BOX AND FOR FORWARDING ONE FORM "A" AND ASSOCIATED FORM "B"(s) TO THE FOLLOWING ADDRESS.

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
C/O S.W.E.R.P.S.
DATA PROCESSING CENTER
P.O. BOX 527
PARAMOUNT, CA 90723

RECEIVED BY
LIBRARY/STUDY CENTER

SEP 22 1993

HAYWARD FIRE DEPARTMENT



Chevron

September 17, 1993

Chevron U.S.A. Products Company

2410 Camino Ramon
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Marketing Department

Phone 510 842 9500

Enclosed you will find revisions to the "Underground Storage Tank Permit Application - Form B" for the following Chevron facilities and tanks:

90260-1		

Please note that we have submitted new triplicate B forms only where there is a change in tank information. Copies of previously submitted B forms for the remaining tanks at the facility are also attached for your information. Please update your records accordingly. If you have any questions or require additional information, please contact Kathy Norris at (510) 842-9002.

Very Truly Yours,

Lisa Backlund
Operations & Compliance Coordinator



8-10-93

RECEIVED BY
HAZARDOUS MATERIALS OFFICE

AUG 05 1993

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
HAYWARD FIRE DEPARTMENT

COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Chevron # 90260		NAME OF OPERATOR Jack Edwards	
ADDRESS 21995 Foothill Blvd.		NEAREST CROSS STREET	
CITY NAME Hayward		STATE CA	ZIP CODE 94541
		SITE PHONE # WITH AREA CODE 510-581-0972	
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY			
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3
		E.P.A. I.D. # (optional) CAL000030067	

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) Camara, Carlos	PHONE # WITH AREA CODE 510-581-0972	DAYS: NAME (LAST, FIRST) Edwards, Jack	PHONE # WITH AREA CODE 510-581-0230
NIGHTS: NAME (LAST, FIRST) Camara, Carlos	PHONE # WITH AREA CODE 510-581-1823	NIGHTS: NAME (LAST, FIRST) Edwards, Jack	PHONE # WITH AREA CODE 510-581-0230

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Chevron USA Products Co.		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY	
CITY NAME San Ramon		<input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-4500	

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Chevron USA Products Co.		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY	
CITY NAME San Ramon		<input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
		STATE CA	ZIP CODE 94583
		PHONE # WITH AREA CODE 510-842-8500	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 323-9555 if questions arise.

TY(TK) HQ 44-031913

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> BOX TO INDICATE	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:	I. <input checked="" type="checkbox"/>	II. <input type="checkbox"/>	III. <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) DAVID G. JOHNSON	APPLICANT'S TITLE Mktg. Asst.	DATE 3-29-93
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LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 003	FACILITY # 11957
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
AUG 05 1993
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B
HAYWARD FIRE DEPARTMENT

COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

Chevron # 90260

I. TANK DESCRIPTION

COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. #	1	B. MANUFACTURED BY:	Keweenaw
C. DATE INSTALLED (MO/DAY/YEAR)	1985	D. TANK CAPACITY IN GALLONS:	10,000

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED				C. A. S. #:	

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) 1990		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) 1990	

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <input checked="" type="radio"/> 1 SUCTION	A U <input type="radio"/> 2 PRESSURE	A U <input type="radio"/> 3 GRAVITY	A U <input type="radio"/> 99 OTHER	
B. CONSTRUCTION	A U <input type="radio"/> 1 SINGLE WALL	A <input checked="" type="radio"/> 2 DOUBLE WALL	A U <input type="radio"/> 3 LINED TRENCH	A U <input type="radio"/> 95 UNKNOWN	A U <input type="radio"/> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U <input type="radio"/> 1 BARE STEEL	A U <input type="radio"/> 2 STAINLESS STEEL	A U <input type="radio"/> 3 POLYVINYL CHLORIDE (PVC)	A <input checked="" type="radio"/> 4 FIBERGLASS PIPE	A U <input type="radio"/> 8 100% METHANOL COMPATIBLE W/FRP
	A U <input type="radio"/> 5 ALUMINUM	A U <input type="radio"/> 6 CONCRETE	A U <input type="radio"/> 7 STEEL W/ COATING	A U <input type="radio"/> 95 UNKNOWN	A U <input type="radio"/> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

DAVID G. JOHNSON

DATE

3-29-93

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	01	003	1957	01
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B

RECEIVED BY
HAZARDOUS MATERIALS OFFICE

AUG 05 1993

HAYWARD FIRE DEPARTMENT



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Chevron #90260

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>2</u>	B. MANUFACTURED BY: <u>Xerox</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS IFA-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASOLINE	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYL LING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL ? YES <input type="checkbox"/> NO <input type="checkbox"/>		<input type="checkbox"/> 95 UNKNOWN
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
		<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A <u>U</u> 2 PRESSURE	A <u>U</u> 3 GRAVITY	A <u>U</u> 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A <u>U</u> 3 LINED TRENCH	A <u>U</u> 95 UNKNOWN
				A <u>U</u> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A <u>U</u> 1 BARE STEEL	A <u>U</u> 2 STAINLESS STEEL	A <u>U</u> 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE
	A <u>U</u> 5 ALUMINUM	A <u>U</u> 6 CONCRETE	A <u>U</u> 7 STEEL W/ COATING	A <u>U</u> 8 100% METHANOL COMPATIBLE W/FRP
	A <u>U</u> 9 GALVANIZED STEEL	A <u>U</u> 10 CATHODIC PROTECTION	A <u>U</u> 95 UNKNOWN	A <u>U</u> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL ? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

DAVID G. JOHNSON

DATE

3-29-93

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	<u>01</u>	<u>001</u>	<u>1957</u>	<u>02</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B

RECEIVED BY
HAZARDOUS MATERIALS OFFICE

AUG 05 1993



HAYWARD FIRE DEPARTMENT

COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input checked="" type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

Chevron #90260

I. TANK DESCRIPTION

COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>3</u>	B. MANUFACTURED BY: <u>Xerox</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000</u>

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASOLINE <input type="checkbox"/> 5 JET FUEL <input checked="" type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)	<input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED <u>Pins Unleaded</u>					C. A. S. #:

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER		
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYL LING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	<input type="checkbox"/> 4 PHENOLIC LINING
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>			
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) <u>1990</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1990</u>			

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A <u>U</u> 1 SUCTION	A <u>U</u> 2 PRESSURE	A <u>U</u> 3 GRAVITY	A <u>U</u> 99 OTHER
B. CONSTRUCTION	A <u>U</u> 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A <u>U</u> 3 LINED TRENCH	A <u>U</u> 95 UNKNOWN A <u>U</u> 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A <u>U</u> 1 BARE STEEL A <u>U</u> 5 ALUMINUM A <u>U</u> 9 GALVANIZED STEEL	A <u>U</u> 2 STAINLESS STEEL A <u>U</u> 6 CONCRETE A <u>U</u> 10 CATHODIC PROTECTION	A <u>U</u> 3 POLYVINYL CHLORIDE (PVC) A <u>U</u> 7 STEEL W/ COATING A <u>U</u> 95 UNKNOWN	A <u>U</u> 4 FIBERGLASS PIPE A <u>U</u> 8 100% METHANOL COMPATIBLE W/FRP A <u>U</u> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input checked="" type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

DAVID G. JOHNSON

DATE

3-27-93

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>1957</u>	TANK # <u>03</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

PRINTED 11:42

12-16-1992

JUR 003

CITY OF HAYWARD #01

M.F.R. MASTER FILES INFORMATION LISTING

BY PROGRAM # + SITE ADDRESS

PAGE NO. 6

Status	Agency	Program	Comp/No	Element	Ref-Date	Township
A	001 FIRE DEPARTMENT	23 UNDERGROUND TANKS	1957	99 OTHER TYPE TANK	07-26-92	

Range	Section	1ST-Sic	2ND-Sic	Business Description	Sup.Dist.	Census Tr
				GAS STATION	101 SUP. DIST. #101	

Location	Parcel No.
99 CITY OF HAYWARD	

Site-Facility Name/Care-of	Name Type	No.	Fra Dir	Street	Desg	Suite	City	St Zip
CHEVRON STATION #90260	1 CORPORATION	21995		FOOTHILL	BLVD		HAYWARD	CA 94541

Area	Phone Ext.	Cross-Street	Site/Facility Manager Name
		REX ROAD	JACK EDWARDS

Property Owner Name/Care-of	Name Type	No.	Fra Dir	Street	Desg	Suite	City	St Zip
CHEVRON USA INC	1 CORPORATION			P O BOX		5004	SAN RAMON	CA 94583

Legal Notif. & Billing/Care-of	Name Type	No.	Fra Dir	Street	Desg	Suite	City	St Zip
CHEVRON USA INC	1 CORPORATION			P O BOX		5004	SAN RAMON	CA 94583

Emergency Day/Night Primary	Area	Phone Ext.	Emergency Day/Night Second.	Area	Phone Ext.
CARLOS CAMARA		415-581-0972	JACK EDWARDS		415-581-0230
CARLOS CAMARA		415-581-1823	JACK EDWARDSDISPAT		415-886-2295

Document # Comment

CHANGE OF INFO 4/91

E.P.A. ID.#	State ID.#	Local ID.#	Tanks-at-Site	Tanks-in-D.B.	Plan-Filed	Business Type	Indian-Land
000030067	00001957		3	3		01	N

Tank Owner Name/Care-of	Name Type	No.	Fra Dir	Street	Desg	Suite	City	St Zip
CHEVRON USA INC	1 CORPORATION			P O BOX		5004	SAN RAMON	CA 94583

Area	Phone Ext.	BOE-Acct#	Financial-Responsibility
		44 000790	99 UNKNOWN

Status	Tank-ID.#	Ref-Date	Owner-ID.#	Manufactured By	Date-Inst.	Capacity	U.O.M.	Tank-Use	23-	1957
A	1	07-26-92	947584	XEDT	01-01-85	10000	G GAL.	01 M.V. FUEL		

Storage-Type	Vehicle-Fuel	System-type	Tank-Material	Interior-Lining	Methanol-Comp.	Corrosion-Protection
1 PRODUCT	1A REG UNLEADED	01 DOUBLE WALL	03 FIBERGLASS	05 GLASS	Y	91 NONE

A.G.-Sys.-Type	A.G.-Pipe-Const.	A.G.-Pipe-Mat.	U.G.-Sys.-Type	U.G.-Pipe-Const.	U.G.-Pipe-Mat.	Piping-Leak-Det.
95 UNKNOWN	95 UNKNOWN	95 UNKNOWN	02 PRESSURE	02 DOUBLE WALL	04 FIBERGLASS	95 UNKNOWN

Spill-Cont	Overfill-Pr	Primary-Leak-Det.	Secondary-Leak-Det.	Leaker Reported	Well-ID.#	G.W.-Depth	State-ID.#	Local-ID.#
		06 TANK TESTING	06 TANK TESTING				001	

Permit #	Status/Type	Approval-Date	Approval-By	Exp. Date	Fee-Code	Bill-Code	Sur-Exempt	Sur-Paid-Thru	Sur-Bill-Thru
89-002	01 NEW	02-05-90	SF	07-01-94					

Document # Comment

Last-Insp.

37501 CHANGE OF INFO 4/91

From-Date	Thru-Date	Code	Contents-Name	Local ID.#	Chem.-Form	Hazard-Deg.	23-	1957-	1
07-01-85		001	REGULAR UNLEADED GASOLINE		L LIQUID	05			

C.A.S.#	D.O.T.#	E.P.A.-ID.#	Chemtox #	Chemical Name	Percent	23-	1957-	1/07-01-85
8006-61-9	UN1203		001370	GASOLINE	100.00			

Status	Tank-ID.#	Ref-Date	Owner-ID.#	Manufactured By	Date-Inst.	Capacity	U.O.M.	Tank-Use	23-	1957
A	2	07-26-92	947584	XEDT	01-01-85	10000	G GAL.	01 M.V. FUEL		

Storage-Type	Vehicle-Fuel	System-type	Tank-Material	Interior-Lining	Methanol-Comp.	Corrosion-Protection
1 PRODUCT	2 LEADED	01 DOUBLE WALL	03 FIBERGLASS	05 GLASS	N	91 NONE

A.G.-Sys.-Type	A.G.-Pipe-Const.	A.G.-Pipe-Mat.	U.G.-Sys.-Type	U.G.-Pipe-Const.	U.G.-Pipe-Mat.	Piping-Leak-Det.
95 UNKNOWN	95 UNKNOWN	95 UNKNOWN	02 PRESSURE	02 DOUBLE WALL	04 FIBERGLASS	95 UNKNOWN

Spill-Cont	Overfill-Pr	Primary-Leak-Det.	Secondary-Leak-Det.	Leaker Reported	Well-ID.#	G.W.-Depth	State-ID.#	Local-ID.#
		06 TANK TESTING	02 INV. RECONCIL.				002	

Permit #	Status/Type	Approval-Date	Approval-By	Exp. Date	Fee-Code	Bill-Code	Sur-Exempt	Sur-Paid-Thru	Sur-Bill-Thru
89002	01 NEW	02-01-91		07-01-94					

PRINTED 11:43

12-16-1992

JUR 003

CITY OF HAYWARD #01

M.F.R. MASTER FILES INFORMATION LISTING

BY PROGRAM # + SITE ADDRESS

PAGE NO. 7

Document # Comment Last-Insp.

WRCB CHANGE OF INFO 4/91

From-Date	Thru-Date	Code	Contents-Name	Local ID.#	Chem.-Form	Hazard-Deg.	23-	1957-	2
07-01-85		002	LEADED GASOLINE		L LIQUID		05		
C.A.S.#	D.O.T.#	E.P.A.-ID.#	Chemtox #	Chemical Name		Percent	23-	1957-	2/07-01-85
8006-61-9	UN1203		001370	LEADED GASOLINE		100.00			

Status	Tank-ID.#	Ref-Date	Owner-ID.#	Manufactured By	Date-Inst.	Capacity	U.O.M.	Tank-Use	23-	1957
A	3	07-26-92	947584	XEDT	01-01-85	10000	G GAL.	01 M.V. FUEL		

Storage-Type	Vehicle-Fuel	System-type	Tank-Material	Interior-Lining	Methanol-Comp.	Corrosion-Protection
1 PRODUCT	1A REG UNLEADED	01 DOUBLE WALL	03 FIBERGLASS	05 GLASS	N	91 NONE

A.G.-Sys.-Type	A.G.-Pipe-Const.	A.G.-Pipe-Mat.	U.G.-Sys.-Type	U.G.-Pipe-Const.	U.G.-Pipe-Mat.	Piping-Leak-Det.
95 UNKNOWN	95 UNKNOWN	95 UNKNOWN	02 PRESSURE	02 DOUBLE WALL	04 FIBERGLASS	95 UNKNOWN

Spill-Cont	Overfill-Pr	Primary-Leak-Det.	Secondary-Leak-Det.	Leaker	Reported	Well-ID.#	G.W.-Depth	State-ID.#	Local-ID.#
		06 TANK TESTING	02 INV. RECONCIL.					003	

Permit #	Status/Type	Approval-Date	Approval-By	Exp. Date	Fee-Code	Bill-Code	Sur-Exempt	Sur-Paid-Thru	Sur-Bill-Thru
89002	01 NEW	02-01-90		07-01-94					

Document # Comment Last-Insp.

WRCB CHANGE OF INFO 4/91

From-Date	Thru-Date	Code	Contents-Name	Local ID.#	Chem.-Form	Hazard-Deg.	23-	1957-	3
07-01-85		001	REGULAR UNLEADED GASOLINE		L LIQUID		05		
C.A.S.#	D.O.T.#	E.P.A.-ID.#	Chemtox #	Chemical Name		Percent	23-	1957-	3/07-01-85
8006-61-9	UN1203		001370	GASOLINE		100.00			



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Department

November 18, 1991

Ms. Penny Silzer
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite #500
Oakland, California 94612

Re: Chevron Service Station #9-0260
21995 Foothill Boulevard
Hayward, California 94541

Dear Ms. Silzer,

Please find attached a copy of the most recent quarterly monitoring report for the above referenced site. Chevron is currently monitoring a total of fifteen groundwater wells with eight being on-site and seven being offsite. Groundwater is at approximately 15 feet below grade and is moving to the southwest at a rate of 0.015 ft./ft.. Phase separated hydrocarbons are showing up in two monitoring wells. (Skimmers have been installed in those wells.)

The free-product sample that was taken and analyzed out of well MW-8(off-site) turned out to be a product other than Chevron's. MW-8 also happens to have the largest amount of free-product. We are checking for any underground conduits, pipelines, trenches, etc.. that might be a pathway for the product to migrate towards our direction.

The Oro Loma Sanitary District has been very helpful in trying to assist us in gaining a variance with the RWQCB regarding the discharging of the water containing the arsenic into the sanitary sewer. As we have discussed earlier, this service station was once the site of an apricot orchard where they routinely sprayed arsenic on the trees. The OLSD says that they can easily handle the insignificant amounts of arsenic we have without any problem. We are working with the OLSD to help satisfy the concerns of the RWQCB on this issue.

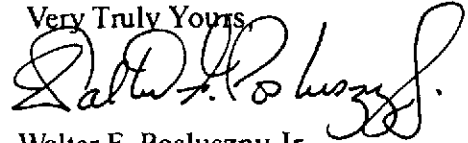
We are gearing up to perform a longer term(6-week) test modifying the current WTS UV-OX system to obtain even better destruction. The system should be back on line in the next 2-weeks pending a solution to the arsenic problem.

I declare under penalty of perjury that the information contained in the attached report is true and correct, and that any recommended actions are appropriate under the current circumstances, to the best of my knowledge.

We are also preparing to continue our off-site investigation. Weiss Associates is formulating a workplan to that effect.

Should you have any questions, please feel free to call me at (510) 842-9040.

Very Truly Yours,

A handwritten signature in dark ink, appearing to read "Walter F. Posluszny Jr.", written in a cursive style.

Walter F. Posluszny Jr.
Environmental Engineer
Chevron U.S.A. Products Co.

cc: Mr. Rafat Shahid, Alameda County
Mr. Hugh Murphy, Hayward Fire Dept.
File(MAC 9-0260R8)

QUARTERLY SUMMARY

When Utilizing Underground Storage Tank Monitoring Alternative # 5
Section 2641(c) (5) (A-D) Title 23, C.C.R.

Facility Name: HAYWARD CHEVRON
Facility Address: 21995 Foothill Blvd.
Hayward, CA 94541
Contact Person : Jack Edwards
Phone Number : 510-581-0230

Tank #	Size	Product
1	10,000	Regular
2	10,000	Supreme
3	10,000	Unleaded

Preparer's Signature: [Signature] Date: _____

☐ I hereby certify under penalty of perjury, that all product level variations for the above mentioned facility were within allowable limits for this quarter. See section 2644(e&f) Title 23, CA Code of Regulations.

☒ Inventory variations exceeded the allowable limits for this quarter. I hereby certify under penalty of perjury, that the source for the variation was not due to an unauthorized release (leak). See section 2644(e,f) Title 23, CA Code of Regulations.

List date, tank # and amount for all variations that exceeded the allowable limits:

	<u>DATE</u>	<u>TANK #</u>	<u>AMOUNT</u>	<u>REASON FOR DISPARITY</u>
1.	8-28-91	2	+1313	Gas delivery
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				

RECEIVED BY
HAZARDOUS MATERIALS OFFICE

OCT 22 1991

HAYWARD FIRE DEPARTMENT

Additional dates/amounts shall be continued on a separate sheet of paper and attached.

☐ Inventory variations exceed the allowable limits due to an unauthorized release (leak). Attach list of investigative/mitigation measures which have been taken. (See attached page)

All unauthorized releases shall be reported to Alameda County Environmental Health within twenty-four (24) hours at (415) 271-4320. An Unauthorized Release Report (#HSC 05) shall be submitted to the Alameda County Environmental Health Department within five (5) working days of the discovery of the leak.

A quarterly summary report shall be submitted within 15 days of the end of each quarter. Indicate below the quarter which this report summarizes.

____ Quarter 1 - January thru March
____ Quarter 2 - April thru June
X Quarter 3 - July thru September
____ Quarter 4 - October thru December

Steve Faélz
Hayward Fire Department
22300 Foothill Blvd.
Hayward, CA 94541

SEND TO: ALAMEDA COUNTY DEPARTMENT OF ENVIRONMENTAL HEALTH
HAZARDOUS MATERIALS DIVISION
80 SWAN WAY, SUITE 200
OAKLAND, CA 94621

rev: 9/17/90 ps:mnc

Monthly loss on Unleaded exceeds allowable limits, leak detector was leaking.
Repaired by Chevron.

TO: Underground Tank Regulatory Agency Shown Below
Steve Faelz - Hayward Fire Department
22300 Foothill Blvd.
Hayward, CA 94541

 Alameda County Health Services
 470-27th Street
 Oakland, CA 94612

**RECEIVED BY
HAZARDOUS MATERIALS OFFICE**
JUL 17 1991
HAYWARD FIRE DEPARTMENT
FROM: Service Station Located At:
Hayward Chevron
21995 Foothill Blvd.
Hayward, CA 94541
SUBJECT: Quarterly Report of Inventory Reconciliation

 For the quarter ending June 30, 1991 the station shown
 above, inventory reconciliation records indicate that

 all variations were within allowable limits.

 X variations exceeding allowable limits were encountered on the
 following dates:

Product

	<u>Daily</u>	<u>Weekly</u>	<u>Monthly</u>
SUPREME UNLEADED	<u>5-28, 5-30</u>	<u> </u>	<u> </u>
CHEVRON UNLEADED	<u>5-3, 5-28, 5-30</u>	<u> </u>	<u> </u>
CHEVRON Leaded Regular	<u> </u>	<u> </u>	<u> </u>
Auto Diesel	<u> </u>	<u> </u>	<u> </u>

NO UNAUTHORIZED RELEASES

MC0620502

May 1, 1991

Chevron U.S.A. Inc.
2410 Camino Ramon
San Ramon, CA 94583-0804

Attention: Mr. Walter F. Posluszny, Jr.

Subject: Chevron Station #9 - 0260
21995 Foothill Blvd.
Hayward, CA
Field Demonstration
Rayox[®] Model 2, UV/oxidation System

Dear Mr. Posluszny:

Further to our letter of April 22, 1991, we offer the following additional information and clarification that may be helpful in the successful execution of the above referenced **Rayox**[®] Field Demonstration.

- 1) We expect the actual duration of the **Rayox**[®] Field Demonstration to be five working days with a possible maximum of ten working days. Our senior engineer Ms. Linda Tremblay, P.Eng., will be present at all times during the operation of the **Rayox**[®] field demonstration equipment. Linda Tremblay will be taking her annual OSHA refresher course in New Orleans on May 3, 1991. Commencing May 8, 1991, Linda Tremblay will be completing a three week **Rayox**[®] Field Demonstration at a W.R. Grace & Co., Inc. site near Wolburn Mass. The site office telephone number is 1-617-932-3657. This site is No. 38 on the EPA NPL List.
- 2) Mr. Ken Erickson of EPA Region 9 in San Francisco 1-415-744-2324 is very conversant with UV/oxidation technology in general and would, I am sure, be prepared to discuss the chemistry and advantages of this technology with interested persons. As a matter of interest, we are currently discussing the use of the **Rayox**[®] process with the EPA for a site in the Bakersfield, California area.
- 3) The **Rayox**[®] demonstration unit proposed for the above subject field trial is very versatile and is capable of utilizing a combination of oxidants, lamps and/or additives etc. for the efficient destruction of waterborne toxic organic compounds. As stated in our letter of April 22, 1991, we have completed more than 30 field demonstrations in the United States including the six referenced in California. We are currently preparing field trial plans for two field demonstrations in the next six to eight weeks, one in the Carlin Nevada area and one in the Sacramento California area.
- 4) **Rayox**[®] equipment supplied for a permanent installation would be designed to meet the applicable federal, state, municipal and corporate codes, specifications and regulations. This would be Solarchem's approach for a **Rayox**[®] system that would be supplied for your subject Hayward site.



Solarchem

40 West Wilmot Street
Unit 5

Richmond Hill, Ontario
Canada L4B 1H8

Telephone
(416) 764-9666

Fax
(416) 764-9669

4420 Arville Street
Suite 16
Las Vegas, Nevada
U.S.A. 89103

Telephone
(702) 252-0480

Fax
(702) 252-0284



Solarchem

May 1, 1991
Mr. Walter Posluszny, Jr.
Page 2.

- 5) References in the State of California conversant with the regulatory standards of CSA and the comparison of these standards to UL and those regulations applicable in various local California jurisdictions include:

Mr. Richard Young, Assistant Superintendent
Mechanical Inspection Program
Department of Public Works
Bureau of Building Inspection, Plans Approval Division
450 McAllister St., Suite 203
San Francisco, CA 94102-4583
1-415-558-6133 or 6030

Mr. William Clark, Chief Electrical Inspector
Dept. of Building Inspection
California Department of Health Services
Sacramento, California
1-916-449-5671

Mr. George Ancholes, Inspector
Land Management Dept.
Office of Building and Safety
Environmental Public Works Agency
385 N. Arrowwood Ave.
San Bernardino, California 92415-0181
1-714-387-4246

See attached fax dated April 30, 1991



Solarchem

May 1, 1991
Mr. Walter Posluszny
Page 3.

Hopefully, the above additional information will alleviate any concerns Chevron and the City of Hayward may have regarding the subject **Rayox**® Field Demonstration. However, should any further information be required, please do not hesitate to contact me at 1-702-252-0480. Thank you.

Sincerely,

SOLARCHEM ENVIRONMENTAL SYSTEMS, INC.
per:

Peter O'Connor, P.E.

attachments

cc: Mr. Hugh Murphy ✓
Mr. Bob Walsh
Mr. Jim DeLuz
Mr. Michael J. Cooke
Mr. Peter W. Smith/Mr. Keith Bircher

M E M O R A N D U M

DATE : April 30, 1991

TO : Peter O'Connor, V.P. and General Manager (U.S.)

FROM : Adele Buckley, V.P. Manufacturing and Development

California References: - Canadian Standards Association (CSA)

I have spoken today with Doug Geralde, of the head office of the Canadian Standards Association in Rexdale, Ont. (Ph. 416-747-4295). He provided the following references of persons, at a senior level in their own organizations, who are conversant with the regulatory standards of the CSA and the comparison of these standards to UL and to those applicable in various local California jurisdictions.

1. Richard Young 415-558-6133 and -6030
Assistant Supcrintendant
Mechanical Inspection Program
Department of Public Works
Bureau of Building Inspection
Plans Approval Division
450 McAllister St., Suite 203
San Francisco, Ca. 94102-4583

As part of a program of annual visits, a team of CSA staff members visited Mr. Young's office in June, 1990. Their discussions revolve around how CSA and UL Standards are struck and how they compare. CSA works with them to get CSA standards incorporated in the standards of the various California jurisdictions. The CSA and the umbrella organization CABO (Council of American Building Officials) work together to encourage the use of the same criteria in the independent jurisdictions of the individual geographic areas. These are:

ICBO International Conference of Building Officials - South West USA
SBCCI Society of Building Codes, Congress International - South East USA
BOCA Building Office and Code Administration - Central USA

2. William Clark 916-449-5671
Chief Electrical Inspector
Dept. of Building Inspection
California State Dept. of Health
Sacramento, Ca.

The federal counterpart, OSHA, is also conversant with the Canadian Standards Association.

3. George Ancholes 714-387-4246
Inspector
Land Management Dept.
Office of Building and Safety
Environmental Public Works Agency
385 N. Arrowwood Ave.
San Bernadino, Ca. 92415-0181

JAB

#90260

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME Cherron Service Station		NAME OF OPERATOR Carlos Camara	
ADDRESS 21995 Foothill Blvd.		NEAREST CROSS STREET Rex Road	PARCEL # (OPTIONAL)
CITY NAME Hayward		STATE CA	ZIP CODE 94541
SITE PHONE # WITH AREA CODE			
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input checked="" type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY			
TYPE OF BUSINESS <input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3
		E. P. A. I. D. # (optional) CAL00030067	

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) CAMARA, CARLOS	PHONE # WITH AREA CODE 415-581-0972	DAYS: NAME (LAST, FIRST) Edwards, Jack	PHONE # WITH AREA CODE 415-581-0230
NIGHTS: NAME (LAST, FIRST) Same	PHONE # WITH AREA CODE 415-581-1823	NIGHTS: NAME (LAST, FIRST) Same	PHONE # WITH AREA CODE 415-886-2295

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME Cherron U.S.A., Inc.		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY	
CITY NAME San Ramon		<input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
STATE CA	ZIP CODE 94583	PHONE # WITH AREA CODE 415-842-9050	

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER Cherron U.S.A., Inc.		CARE OF ADDRESS INFORMATION	
MAILING OR STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY	
CITY NAME San Ramon		<input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY	
STATE CA	ZIP CODE 94583	PHONE # WITH AREA CODE 415-842-9050	

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 739-2582 if questions arise.

TY(TK) HQ **44** -

V. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:

I. ☐ II. ☐ III. ☐

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) DAVID G. JOHNSON	APPLICANT'S TITLE Mkty. Asst.	DATE MONTH/DAY/YEAR 4-23-91
---	---	---------------------------------------

LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 003	FACILITY # 1957
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED:

chevron USA

I. TANK DESCRIPTION

COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	947584	B. MANUFACTURED BY:	XEDT
C. DATE INSTALLED (MO/DAY/YEAR)	1985	D. TANK CAPACITY IN GALLONS:	10,000 GAL.

II. TANK CONTENTS

IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #: 8006619

III. TANK CONSTRUCTION

MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN	
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input checked="" type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES NO				
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION

CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER	
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input checked="" type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER	

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VAPOR MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES NO
---	--	---------	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

DAVID G. JOHNSON

DATE

4-23-91

LOCAL AGENCY USE ONLY

THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
87-002	01	003	1957	1
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		
87-002	2-90	4-91	4-91	

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: chevron USA

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>947584</u>	B. MANUFACTURED BY: <u>XEDT</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000 GAL.</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 80 EMPTY		<input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		C. A. S. #: <u>8006619</u>

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 2 SINGLE WALL <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK) <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 2 STAINLESS STEEL <input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
<input type="checkbox"/> 9 BRONZE <input type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER	
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING	<input checked="" type="checkbox"/> 5 GLASS LINING <input type="checkbox"/> 6 UNLINED <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___	
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 COATING <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC	<input type="checkbox"/> 5 CATHODIC PROTECTION <input checked="" type="checkbox"/> 91 NONE <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE A U 1 SUCTION A U 2 PRESSURE A U 3 GRAVITY A U 99 OTHER
B. CONSTRUCTION A U 1 SINGLE WALL A U 2 DOUBLE WALL A U 3 LINED TRENCH A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION A U 1 BARE STEEL A U 2 STAINLESS STEEL A U 3 POLYVINYL CHLORIDE (PVC) A U 4 FIBERGLASS PIPE
A U 5 ALUMINUM A U 6 CONCRETE A U 7 STEEL W/ COATING A U 8 100% METHANOL COMPATIBLE W/FRP
A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 95 UNKNOWN A U 99 OTHER
D. LEAK DETECTION <input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR <input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING <input type="checkbox"/> 3 INTERSTITIAL MONITORING <input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK <input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION <input type="checkbox"/> 3 VAPOR MONITORING <input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING <input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING <input type="checkbox"/> 7 INTERSTITIAL MONITORING <input type="checkbox"/> 91 NONE <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>DAVID G. JOHNSON</u>	DATE <u>4-23-91</u>
--	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>1957</u>	TANK # <u>2</u>
PERMIT NUMBER <u>04919571 0102</u>	PERMIT APPROVED BY/DATE <u>HAN 290 4-91</u>	PERMIT EXPIRATION DATE <u>HAN 7-94</u>		

#90260

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: chevron USA

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D. # <u>947584</u>	B. MANUFACTURED BY: <u>XEDT</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10,000 GAL.</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input checked="" type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		
<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		
C. A. S. #: <u>8006619</u>		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input checked="" type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES <input type="checkbox"/> NO <input type="checkbox"/>		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A (U) 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A (U) 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A (U) 4 FIBERGLASS PIPE A U 5 ALUMINUM A U 6 CONCRETE A U 7 STEEL W/ COATING A U 8 100% METHANOL COMPATIBLE W/FRP A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 95 UNKNOWN A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VAPOR MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME
(PRINTED & SIGNATURE)

DAVID G. JOHNSON

DATE

4-23-91

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D. #	COUNTY # <u>01</u>	JURISDICTION # <u>003</u>	FACILITY # <u>1957</u>	TANK # <u>3</u>
PERMIT NUMBER <u>04911957</u>	PERMIT APPROVED BY/DATE <u>4-91</u>		PERMIT EXPIRATION DATE <u>4-96</u>	

April 22, 1991

Chevron U.S.A. Inc.
2410 Camino Ramon
San Ramon, CA 94583-0804

Attention: Mr. Walter F. Posluszny, Jr.

Subject: Chevron Station #9 - 0260
21995 Foothill Blvd.
Hayward, CA
Field Demonstration
Rayox® Model 2, UV/oxidation System

Dear Mr. Posluszny:

During our discussion at the City of Hayward on Friday afternoon, April 19, 1991, it became obvious that Mr. Walsh, Mr. Murphy, Mr. De Luz and Mr. Cooke have been misinformed regarding the UV/oxidation technology, probably an oversight on our part. As you are aware the UV/oxidation process destroys waterborne toxic organic compounds much like the ultra violet portion of the sun's rays bleach long chain organic color dyes in draperies and floor coverings and house or automobile paints etc. The UV/oxidation process is **NOT** a filtration process where free product, ie; diesel fuel, is removed from the subject water stream and stored on site. The UV/oxidation process is a destruct type process whereby waterborne toxic organic compounds are oxidized to benign substances, such as mild organic acids, and ultimately carbon dioxide and water. The attached assembly of information outlines the chemistry of the UV/oxidation process and the resulting oxidation compounds. Diesel fuel contaminated water in the ranges being considered, ie; <150 ppm, will present no fire or explosion risk.

Several persons very familiar with Solarchem's **Rayox**® UV/oxidation process, its capabilities and safety features include:

- Mr. Harry Whittaker, Chief, Emergency Response Engineering,
Environmental Canada (equivalent of US EPA)
1-613-998-1842
- Mr. Craig Hempfling, U.S. Navy
Indian Head, MD
1-301-743-4544
- Dr. Sol Lyandres, Amrutech
Berkeley, CA
1-415-549-1681
- Dr. David Ryckard, Applied Environmental Sciences
Santa Ana, CA.
1-714-549-5810



Solarchem

40 West Wilmet Street
Unit 5

Richmond Hill, Ontario
Canada L4B 1B8

Telephone
(416) 764-9666

Fax
(416) 764-9669

4420 Arville Street
Suite 16
Las Vegas, Nevada
U.S.A. 89103

Telephone
(702) 252-0480

Fax
(702) 252-0284

10:

Underground Tank Regulatory Agency Shown Below

Steve Faelz, Hayward Fire Department

22300 Foothill Boulevard

Hayward, CA 94541

Alameda County Health Services
Agency470 - 27th Street
Oakland, CA 94612

FROM:

Service Station Located At:

Hayward Chevron

21995 Foothill Boulevard

Hayward, CA 94541

SUBJECT: Quarterly Report of Inventory Reconciliation

For the quarter ending September 30, 1990 the station shown
above, inventory reconciliation records indicate thatX all variations were within allowable limits.variations exceeding allowable limits were encountered on the
following dates:ProductDailyWeeklyMonthlySUPREME
UNLEADEDCHEVRON
UNLEADEDCHEVRON Leaded
RegularAuto
Diesel

NO UNAUTHORIZED RELEASES.

MC0620502



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

Marketing Operations

March 14, 1990

D. Moller
Manager, Operations
S. L. Patterson
Area Manager, Operations
C. G. Trimbach
Manager, Engineering

Ms. Dyan Whyte
Regional Water Quality Control Board
San Francisco Bay Region
1111 Jackson St., Rm. 6040
Oakland, California 93401

Re: Chevron Service Station #9-0260
21995 Foothill Blvd.
Hayward, California

Dear Ms. Whyte,

Please find attached the technical report for the ground water sampling that was recently conducted at the subject site. As indicated in the report, dissolved hydrocarbons have been identified in the groundwater at levels exceeding Department of Health Services action limits.

Chevron is currently constructing peripheral equipment to support a remediation system. We have been working with SolarChem Environmental Systems to install an ultraviolet oxidation system. SolarChem has applied for a grant to the CA Dept. of Health Services, Toxic Substances Control Program. Pending the outcome of their application, we will be installing an appropriate remediation system. Should SolarChem's grant application fall thru, we are prepared to have Weiss Associates install their system since the preliminary site preparation should have occurred by then.


Weiss Associates is in the process of preparing a work plan for a Phase III investigation to more completely define the plume. We have been running into some obstacles in our investigation (e.g. the property owner next door and partially downgradient from us will not allow us access to drill monitor wells). We are attempting to work these problems out. When this work plan is completed, we will send your office a copy for comment and approval. Chevron is also proposing to continue monitoring groundwater at this site on a quarterly basis. A report will be sent to your office for review.

I declare under penalty of perjury that the information contained in the attached monitoring report is true and correct, and that any recommended actions are appropriate under the current circumstances, to the best of my knowledge.

If you have any questions regarding this report, please feel free to call Walt Posluszny at (415) 842 - 9040.

Very Truly Yours,

D. Moller

By: 
Walter F. Posluszny Jr.
Environmental Engineer
Chevron U.S.A.

cc: ACWD, Ms. Linda Spencer
Alameda County, Mr. Rafat Shahid
City of Hayward, Ms. Suzanne Larson
File(CPVMC-90260R3 LISTING)

FORM 'A':
SITEUNDERGROUND STORAGE TANK PROGRAM
FACILITY/SITE, INFORMATION and/or PERMIT APPLICATION
COMPLETE THIS FORM FOR EACH FACILITY/SITE

No 38613

MARK ONLY
ONE ITEM☐ 1 NEW PERMIT☒ 3 RENEWAL PERMIT☐ 5 CHANGE OF INFORMATION☐ 7 PERMANENTLY CLOSED SITE☐ 2 INTERIM PERMIT☐ 4 AMENDED PERMIT☐ 6 TEMPORARY SITE CLOSURE

I. FACILITY/SITE INFORMATION & ADDRESS — (MUST BE COMPLETED)

FACILITY/SITE NAME Chevron Station No 90260		CARE OF ADDRESS INFORMATION Jack Edwards	
ADDRESS 21995 Foothill Blvd		NEAREST CROSS STREET	<input checked="" type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY
CITY NAME Hayward	STATE CA	ZIP CODE 94541	SITE PHONE #, WITH AREA CODE (415) 581-0972
TYPE OF BUSINESS: <input type="checkbox"/> 2. DISTRIBUTOR <input type="checkbox"/> 4. PROCESSOR <input checked="" type="checkbox"/> 1. GAS STATION <input type="checkbox"/> 3. FARM <input type="checkbox"/> 5. OTHER	<input checked="" type="checkbox"/> Box # INDIAN RESERVATION or TRUST LANDS <input type="checkbox"/>		EPA ID # CALC00030067
EMERGENCY CONTACT PERSON (PRIMARY)		EMERGENCY CONTACT PERSON (SECONDARY)	
DAYS: NAME (LAST, FIRST) Jack Edwards		DAYS: NAME (LAST, FIRST) Munichauer Dispatch	
PHONE # WITH AREA CODE (415) 581-0230		PHONE # WITH AREA CODE (415) 581-0230	
NIGHTS: NAME (LAST, FIRST) "		NIGHTS: NAME (LAST, FIRST) "	
PHONE # WITH AREA CODE (415) 986-2295		PHONE # WITH AREA CODE (415) 577-0244	

II. PROPERTY OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME Chevron USA Inc.		CARE OF ADDRESS INFORMATION	
MAILING or STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> Box to indicate <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY
CITY NAME San Ramon	STATE CA	ZIP CODE 94583	PHONE #, WITH AREA CODE (916) 227-9500

III. TANK OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME Chevron USA Inc.		CARE OF ADDRESS INFORMATION	
MAILING or STREET ADDRESS P.O. Box 5004		<input checked="" type="checkbox"/> Box to indicate <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL	<input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY
CITY NAME San Ramon	STATE CA	ZIP CODE 94583	PHONE #, WITH AREA CODE (916) 227-9500

IV. LEGAL NOTIFICATION AND BILLING ADDRESS

CHECK ONE (1) BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR BOTH LEGAL NOTIFICATION AND BILLING: I. ☐ II. ☐ III. ☒

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

Vince Lee

DATE

2/2/90

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	# of TANKS at SITE
			1957	3
CURRENT LOCAL AGENCY FACILITY ID #			APPROVED BY NAME	
204 187			PHONE # WITH AREA CODE	
PERMIT NUMBER	PERMIT APPROVAL DATE	PERMIT EXPIRATION DATE		
LOCATION CODE	CENSUS TRACT #	SUPERVISOR-DISTRICT CODE	BUSINESS PLAN FILED	DATE FILED
			YES <input type="checkbox"/> NO <input type="checkbox"/>	
CHECK #	PERMIT AMOUNT	SURCHARGE AMOUNT	FEE CODE	RECEIPT #
				BY:

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE TANK PERMIT FORM 'B' APPLICATION(S), UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.



FORM 'B':

UNDERGROUND STORAGE TANK PROGRAM

TANK

TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY
ONE ITEM☐ 1 NEW PERMIT☒ 3 RENEWAL PERMIT☐ 5 CHANGE OF INFORMATION☐ 7 PERMANENTLY CLOSED TANK☐ 2 INTERIM PERMIT☐ 4 AMENDED PERMIT☐ 6 TEMPORARY TANK CLOSURE☐ 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES ☐ NO ☒

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN — SO SPECIFY

A. OWNERS TANK ID #

1

B. MANUFACTURED BY:

XEDT

C. YEAR INSTALLED:

1985

D. TANK CAPACITY IN GALLONS:

10000

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. ☒ 1 MOTOR VEHICLE FUEL☐ 2 PETROLEUM

B.

C. ☐ 1 UNLEADED☒ 2 LEADED☐ 3 DIESEL☐ 3 CHEMICAL PRODUCT☐ 4 OIL☒ 1 PRODUCT☐ 4 GASAHOL☐ 5 JET FUEL☐ 6 AVIATION GAS☐ 5 HAZARDOUS☐ 80 EMPTY☐ 95 UNKNOWN☐ 2 WASTE☐ 7 METHANOL☐ 99 OTHER (DESCRIBE IN ITEM D, BELOW)D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF
HAZARDOUS SUBSTANCE STORED & C.A.S. #

C.A.S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF
SYSTEM☒ 1 DOUBLE WALLED☐ 3 SINGLE WALLED WITH EXTERIOR LINER☐ 95 UNKNOWN☐ 2 SINGLE WALLED☐ 4 SECONDARY CONTAINMENT☐ 99 OTHERB. TANK
MATERIAL☐ 1 STEEL/IRON☐ 2 STAINLESS STEEL☒ 3 FIBERGLASS☐ 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC☐ 5 CONCRETE☐ 6 POLYVINYL CHLORIDE☐ 7 ALUMINUM☐ 8 100% METHANOL COMPATIBLE FRP☐ 9 BRONZE☐ 10 GALVANIZED STEEL☐ 95 UNKNOWN☐ 99 OTHERC. INTERIOR
LINING☐ 1 RUBBER LINED☐ 2 ALKYL LINED☐ 3 EPOXY LINING☐ 4 PHENOLIC LINING☐ 5 GLASS LINING☒ 6 UNLINED☐ 95 UNKNOWN☐ 99 OTHER☐ IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL?☐ YES ☐ NO☐ 99 OTHERD. CORROSION
PROTECTION☐ 1 POLYETHYLENE WRAP☐ 2 TAR OR ASPHALT☐ 3 VINYL WRAP☐ 4 FIBERGLASS REINFORCED PLASTIC☐ 5 CATHODIC PROTECTION☒ 91 NONE☐ 95 UNKNOWN☐ 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE

A U 1 SUCTION

A U 2 PRESSURE

A U 3 GRAVITY

A U 91 NONE

A U 95 UNKNOWN

A U 99 OTHER

B. CONSTRUCTION

A U 1 SINGLE WALLED

A U 2 DOUBLE WALLED

A U 3 LINED TRENCH

A U 91 NONE

A U 95 UNKNOWN

A U 99 OTHER

C. MATERIAL

A U 1 STEEL/IRON

A U 2 STAINLESS STEEL

A U 3 POLYVINYL CHLORIDE (PVC)

A U 4 FIBERGLASS PIPE

A U 91 NONE

A U 5 ALUMINUM

A U 6 CONCRETE

A U 7 STEEL CLAD W/FRP

A U 8 100% METHANOL COMPATIBLE FRP

A U 9 GALVANIZED STEEL

A U 95 UNKNOWN

A U 99 OTHER

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK

☒ P S 2 INVENTORY RECONCILIATION

P S 3 VADOSE WELLS

P S 4 ELECTRONIC MONITOR

P S 5 GROUND WATER MONITORING WELLS

P S 6 PRECISION TESTING

P S 7 PRESSURE TESTING

P S 91 NONE

P S 95 UNKNOWN

P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR)

2. ESTIMATED QUANTITY OF
SUBSTANCE REMAINING IN

GALLONS

3. WAS TANK FILLED WITH
INERT MATERIAL?☐ YES☐ NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

DATE

James Lee

James Lee

2/2/95

LOCAL AGENCY USE ONLY

COUNTY #

JURISDICTION #

AGENCY #

FACILITY ID #

TANK ID #

--	--

--	--	--

--	--	--

--	--	--	--	--	--

--	--	--	--

CURRENT LOCAL AGENCY FACILITY ID #

APPROVED BY NAME

PHONE # WITH AREA CODE

PERMIT NUMBER

PERMIT APPROVAL DATE

PERMIT EXPIRATION DATE

CHECK #

PERMIT AMOUNT

SURCHARGE AMT.

FEE CODE

RECEIPT #

BY:

16106110

456000

452.64

No 74728

FACILITY/SITE NAME WHERE TANK IS INSTALLED:

FARM TANK - YES ☐ NO ☒

FORM B (6-29-88) THIS FORM MUST BE ACCOMPANIED BY A FACILITY/SITE APPLICATION, FORM 'A', UNLESS A CURRENT FORM 'A' HAS BEEN FILED
LOCAL AGENCY COPY

FORM 'B':

TANK

UNDERGROUND STORAGE TANK PROGRAM

TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.



No 74730

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input checked="" type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED TANK
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: _____ FARM TANK - YES ☐ NO ☒

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN — SO SPECIFY

A. OWNERS TANK ID # <u>3</u>	B. MANUFACTURED BY: <u>XEDT</u>
C. YEAR INSTALLED <u>1985</u>	D. TANK CAPACITY IN GALLONS: <u>10000</u>

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT <input type="checkbox"/> 4 OIL <input type="checkbox"/> 5 HAZARDOUS <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1 UNLEADED <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D, BELOW)
D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. # _____		C.A.S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALLED <input type="checkbox"/> 2 SINGLE WALLED <input type="checkbox"/> 3 SINGLE WALLED WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____	B. TANK MATERIAL <input type="checkbox"/> 1 STEEL/IRON <input type="checkbox"/> 2 STAINLESS STEEL <input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 8 100% METHANOL COMPATIBLE FRP <input type="checkbox"/> 9 BRONZE <input type="checkbox"/> 10 GALVANIZED STEEL <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 2 ALKYL LINED <input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 5 GLASS LINING <input checked="" type="checkbox"/> 6 UNLINED <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> 99 OTHER _____	D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 TAR OR ASPHALT <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 5 CATHODIC PROTECTION <input checked="" type="checkbox"/> 91 NONE <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 91 NONE	A U 95 UNKNOWN	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALLED	A U 2 DOUBLE WALLED	A U 3 LINED TRENCH	A U 91 NONE	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL	A U 1 STEEL/IRON	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	A U 91 NONE	A U 95 UNKNOWN
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL CLAD W/FRP	A U 8 100% METHANOL COMPATIBLE FRP		
	A U 9 GALVANIZED STEEL	A U 95 UNKNOWN	A U 99 OTHER			

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK	P S 2 INVENTORY RECONCILIATION	P S 3 VADOSE WELLS	P S 4 ELECTRONIC MONITOR	P S 5 GROUND WATER MONITORING WELLS
P S 6 PRECISION TESTING	P S 7 PRESSURE TESTING	P S 91 NONE	P S 95 UNKNOWN	P S 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR) _____	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? <input type="checkbox"/> YES <input type="checkbox"/> NO
---	---	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE)

Vince Lee

DATE

5/1/90

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	TANK ID #
<u> </u>	<u> </u>	<u> </u>	<u>1957</u>	<u>003</u>
CURRENT LOCAL AGENCY FACILITY ID # <u>RL 187</u>			APPROVED BY NAME _____ PHONE # WITH AREA CODE _____	
PERMIT NUMBER <u>89-014</u>	PERMIT APPROVAL DATE <u>2-16-90</u>	PERMIT EXPIRATION DATE <u>7-1-94</u>		
CHECK # <u>6618610</u>	PERMIT AMOUNT <u>\$56.00</u>	SURCHARGE AMT. <u>\$2.64</u>	FEE CODE _____	RECEIPT # _____

Chevron U.S.A. Marketing Facilities
RWQCB Quarterly Summary
4th quarter 1990

Date: 01/12/90

County: ALAMEDA
Engineer: M.R.BROWN

Chevron facility # 90260 21995 FOOTHILL BLVD
HAYWARD , CA

Investigation status

Soil status:NOT APPLICABLE
Free hydrocarbon status:IN PROGRESS
Dissolved hydrocarbon status:IN PROGRESS
Investigation released:02/28/88
Next consultant report due:
Latest consultant report received:08/07/89
Last report submitted to agency:08/22/89
Investigation complete:

Remediation status

Soil status:TO BE DETERMINED
Free hydrocarbon status:DESIGN/PERMITTING
Dissolved hydrocarbon status:DESIGN/PERMITTING
Type of recovery system:
Remedial action plan due from consultant:
Construction of clean-up system started:
Clean-up system start-up:

Groundwater monitoring

Monitoring frequency:QUARTERLY
Next report due from consultant:02/15/90 *
Latest report received from consultant:11/15/89
Last report submitted to agency:11/16/89

Next action: REMEDIATION EFFORTS UNDERWAY

* Due date is the date the report is scheduled to be received at Chevron's office. Chevron will take a reasonable amount of time for internal review before a copy of the report will be forwarded to the Regional Board offices.

report name: EREP

TO: **Underground Tank Regulatory Agency Shown Below**

STEVE FAELZ- HAYWARD FIRE DEPT.

22300 FOOTHILL BLVD

HAYWARD, CA. 94541

Alameda County Health Agency
470 - 22nd Street
Oakland, CA 94612

FROM: **Service Station Located At:**

21995 FOOTHILL BLVD

HAYWARD, CA. 94641

SUBJECT: **Quarterly Report of Inventory Reconciliation**

For the quarter ending 12-31-89 the station shown
above, inventory reconciliation records indicate that

X

all variations were within allowable limits.

variations exceeding allowable limits were encountered on the
following dates:

Product

Daily

Weekly

Monthly

SUPREME
UNLEADED

CHEVRON
UNLEADED

CHEVRON Leaded
Regular

Auto
Diesel

MC0620502

County: ALAMEDA
Engineer: M.R.BROWN

Chevron facility # 90260 21995 FOOTHILL BLVD
HAYWARD, CA

Investigation status

Soil status:IN PROGRESS
Free hydrocarbon status:IN PROGRESS
Dissolved hydrocarbon status:IN PROGRESS
Investigation released:02/28/88
Next consultant report due:08/07/89 *
Latest consultant report received:02/10/89
Last report submitted to agency:
Investigation complete:

Remediation status

Soil status:
Free hydrocarbon status:
Dissolved hydrocarbon status:
Type of recovery system:
Remedial action plan due from consultant: *
Construction of clean-up system started:
Clean-up system start-up:

Groundwater monitoring

Monitoring frequency:QUARTERLY
Next report due from consultant:08/07/89 *
Latest report received from consultant:
Last report submitted to agency:11/07/88

Next action: 2ND PHASE OF SUBSURFACE INVESTIGATION UNDERWAY.

* Due date is the date the report is scheduled to be received at Chevron's office. Chevron will take a reasonable amount of time for internal review before a copy of the report will be forwarded to the Regional Board offices.

report name: ERPTQUAL

TO: **Underground Tank Regulatory Agency Shown Below**

HAYWARD FIRE DEPT.

22300 FOOTHILL BLVD

HAYWARD, CA. 94541

FROM: **Service Station Located At:**

21995 FOOTHILL BLVD

HAYWARD, CA. 94541

581-0972

SUBJECT: **Quarterly Report of Inventory Reconciliation**

For the quarter ending June 30, 1989 the station shown above, inventory reconciliation records indicate that

all variations were within allowable limits.

XX

variations exceeding allowable limits were encountered on the following dates:

<u>Product</u>	<u>Daily</u>	<u>Weekly</u>	<u>Monthly</u>
SUPREME UNLEADED	4-11-89		
	6-3-89		
CHEVRON UNLEADED	6-4-89		
	6-5-89		
	6-18-89		
CHEVRON Leaded Regular			
Auto Diesel			

Variations are still within allowable limits.

QUARTERLY INVENTORY REPORTING

Facility Name: MISSION SHELL
 Facility Address: 22810 MISSION BLVD
 City: HAYWARD
 County: ALAMEDA
 State: CALIF

Tank #	Size	Product
1	10,000	S/U
2	10,000	R/U
3	10,000	Regular Leaded
4	10,000	Diesel
		Waste Oil

- ☒ I hereby certify under penalty of perjury that all product level variations for the above mentioned facility were within allowable limits for this quarter.
- ☐ Inventory variations exceeded the allowable limits for this quarter. I hereby certify under penalty of perjury that the source for the variation was NOT due to an unauthorized (leak) release.

List date, tank # and amount for all variations that exceed the allowable limits

Date	Tank #	Amount	Date	Tank #	Amount

The quarterly summary report shall be submitted within 15 days of the end of each quarter.

Quarter 1 - January thru March \nearrow Submit by April 15
 Quarter 2 - April thru June \nearrow Submit by July 15
 Quarter 3 - July thru September — Submit by October 15
 Quarter 4 - October thru December — Submit by January 15

Send To (Local Agency): CITY OF HAYWARD FIRE DEPT.
22300 FOOTHILL BLVD
HAYWARD, CA. 94541

KEEP COPIES OF THIS FORM FOR YOUR OWN RECORDS

QUARTERLY INVENTORY REPORTING

Facility Name: FOOTHILL SHELL

Facility Address: 22810 Foothill Blvd.

City: Hayward

County: Alameda

State: California

Tank #	Size	Product
1	10,000	regular leaded
2	10,000	R/U
3	10,000	S/U
		Waste Oil

☒

I hereby certify under penalty of perjury that all product level variations for the above mentioned facility were within allowable limits for this quarter.

☐

Inventory variations exceeded the allowable limits for this quarter. I hereby certify under penalty of perjury that the source for the variation was NOT due to an unauthorized (leak) release.

List date, tank # and amount for all variations that exceed the allowable limits

Date	Tank #	Amount	Date	Tank #	Amount

The quarterly summary report shall be submitted within 15 days of the end of each quarter.

Quarter 1 - January thru March — Submit by April 15

Quarter 2 - April thru June — ~~XX~~ Submit by July 15

Quarter 3 - July thru September — Submit by October 15

Quarter 4 - October thru December - Submit by January 15

Send To (Local Agency): Hayward Fire Department & Alameda County Health Agency
22300 Foothill Blvd. Division of Environmental Health
Hayward, CA 94541 470 - 27th Street, Room 324
Oakland, CA 94612

KEEP COPIES OF THIS FORM FOR YOUR OWN RECORDS

DATE MAILED July 13, 1989



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

September 8, 1989

Marketing Operations

D. Moller
Manager, Operations
S. L. Patterson
Area Manager, Operations
C. G. Trimbach
Manager, Engineering

Mr. Hugh Murphy
City of Hayward
Fire Department
22300 Foothill Blvd., Ste. 606
Hayward, CA 94541

Re: Installation of Annular Space Monitors
Chevron Station:
#90260 - 21995 Foothill Blvd, Hayward

Dear Mr. Murphy:

Chevron U.S.A. Inc. is retrofitting all sites with previously installed double wall tanks and secondarily contained piping trenches (where installed) with continuous interstitial monitors to replace monthly visual monitoring. Chevron proposes to use API/Ronan monitors. The control panel will be mounted in the station building and is equipped with an audible and visual alarm. Enclosed is a brochure for your reference. If you would like to discuss the system in more detail, please contact the API/Ronan Representative, Bill Bunch at (408) 244-6739.

In the event of an alarm, our dealer will notify Chevron Central Maintenance Dispatch in San Ramon, California, for immediate investigation and corrective action.

If this proposal does not meet your requirements, please contact us promptly. Otherwise, we will proceed with installation.

If you have any questions or comments, please contact Cynthia Lambing-Ortega (415) 842-8667 or John Randall at (415) 842-9625.

Very truly yours,

C. G. Trimbach

By Cynthia Lambing-Ortega for J.M.R.
John Randall, Engineer

CLO/jt:Z1-216
Enclosures

21995 Foothill Blvd

ADDITIONAL INFORMATION NOTICE

There are currently plans and reports to be reviewed regarding contamination on this site. Please check contamination files.

November 3, 1988 Groundwater Sampling Report

August 1, 1988 Monitoring Log



Chevron U.S.A. Inc.

2 Annabel Lane, Suite 200, San Ramon, CA 94583 • Phone (415) 838-5000

Marketing Operations
D. Moller
Division Manager, Operations
S. L. Patterson
Area Manager, Operations
C. G. Trimbach
Manager, Engineering

March 8, 1988

Ms. Danielle Ruchonnet
Hazardous Material Investigation
22300 Foothill Boulevard
Hayward, California 94541

Dear Ms. Ruchonnet:

This will serve as a follow-up to our letter to you dated June 18, 1985, which addressed installation of monitoring systems. We will bring into compliance (by T.L.M. installation) the following station sites in the city of Hayward:

- SS 90260	24086 Mission Blvd.
- SS 92263	1490 W. Winton Ave.
- SS 93142	30151 Industrial Pky. So.
- SS 93379	133 Jackson
- SS 93990	24874 Mission Blvd.
- SS 95416	24350 Hesperian Blvd.
- SS 99117	153 W. Jackson St.
- SS 92782	26990 Hesperian Blvd.

21995 Foothill

↑
As we discussed in our phone conversation during the week of February 22, 1988, the station Ground Lease will expire in June 1988. If we cannot obtain a new ground lease the station will be abandoned in 1988. If we do get a new ground lease by June or sooner, I will contact you again to advise when T.L.M. will be installed.

Installation of T.L.M. in the remaining sites will be predicated on the release of equipment from Gilbarco. Please review the letter and attachment dated January 28, 1988.

If you have any additional questions regarding monitoring, please contact me at (415) 838-5366.

Very truly yours,

D. MOLLER

By


Pete Jaharis, Asst. Eng.

PAJ:nae/QK2-50

Attachment(s)

200 1/29/88



Chevron U.S.A. Inc.

2 Annabel Lane, Suite 200, San Ramon, CA 94583 • Phone (415) 836-5000

January 28, 1988

Marketing Operations
D. Muller
Division Manager, Operations
S. L. Patterson
Area Manager, Operations
C. G. Trimbach
Manager, Engineering

~~21985 Foothill~~

Ms. Danielle Ruchonnet
Hazardous Materials Investigation
22300 Foothill Blvd.
Hayward, CA 94541

Dear Ms. Ruchonnet:

During your inspections of Chevron service stations in October 1987, we didn't know which tank monitoring alternatives would be adopted by Chevron to comply with the City of Hayward's underground storage tank ordinances. After reviewing the monitoring alternatives you sent, the following service stations will follow Option 6:

1. SS #9-5416 24350 Hesperian Blvd., Hayward
2. SS #9-2782 26990 Hesperian Blvd., Hayward
3. SS #9-9117 153 W. Jackson Street, Hayward

Tank level monitors will be installed at all other Chevron stations within the City of Hayward. If you have any additional questions regarding monitoring, please contact Mr. Pete Jaharis at 838-5366.

Note the attached Gilbarco letter which we received 1/26/88 from Gilbarco Inc. The Gilbarco TLM must be upgraded and thoroughly tested. Although we don't have a commitment from Gilbarco, we expect two to three months will be necessary to assure that the upgraded design has no bugs. We will install TLM's at that time and confirm installation completion to you.

Very truly yours,

Pete Jaharis

PAJ/mlc:XK4-19
Attachment

1/29/88

Need dates for tank tests & removal for 1, 2 & 3 above
Others - TLM also need Precision test and pipeline detectors (yearly inspection sealed between inspections).



Chevron U.S.A. Inc.

2 Annabel Lane, Suite 200, San Ramon, CA 94583 • Phone (415) 838-5000

Marketing Operations
D. Moller
Division Manager, Operations
S. L. Patterson
Area Manager, Operations
C. G. Trimbach
Manager, Engineering

December 30, 1987

153 W. Winton

City of Hayward Fire Dept.
Attn: Chris Knoblock, Hazardous Mat. Specialist
22300 Foothill Blvd.
Hayward, CA 94541

Re: AB 2185/87
Annual Review

Dear Ladies and Gentlemen:

Section 25505(c) of AB 2185/87 requires that each facility Business Emergency Plan which was submitted during 1986 be reviewed for necessary changes. The purpose of this letter is to certify that each Chevron-operated facility Business Plan that was submitted during 1986 has been reviewed.

In addition, Section 25505(d) requires each business which handles hazardous materials must annually submit a completed inventory form to the administering agency in which the business is located. The attached inventory forms are being submitted to comply with this section.

If you have any questions, please contact Andrina Meier at (415) 838-5222.

Very truly yours,

D. MOLLER

By _____
A. M. Meier
Compliance Specialist

AMM/crc:ZK5-114
Attachments

Chevron station #9-0260

21995 Foothill Blvd.

Hayward, CA

94541

H. INVENTORY

Maximum Amount *	Common Name	Chemical Name or Waste Category and Composition	CAS Number										DOT T.D. Number				Comments
10000 G	REGULAR LEADED GASOLINE	GASOLINE	M	X	8	0	0	6	6	1	9	1	2	0	3	Flammable Liquid	
10000 G	REGULAR UNLEADED GAOLINE	"	M	X	8	0	0	6	6	1	9	1	2	0	3	" "	
10000 G	SUPREME UNLEADED	GASOLINE	M	X	8	0	0	6	6	1	9	1	2	0	3	" "	
NIA G	DIESEL FUEL	DIESEL	8	0	0	8	-	2	0	-	6	1	2	0	3	" "	
1000 G	USED OIL	USED OIL	-----										1	2	7	0	Combustible Liquid

(Use additional sheets as required.)

The information contained in this form is subject to the Trade Secret provisions of Section 25511 of the Health and Safety Code. Trade Secret information should be submitted on separate yellow sheets and labeled as trade secret.

* Use appropriate units and specify the units used in lb., ft³ or gal.

- o Once the new software and other hardware changes have been fully tested to our satisfaction, we will contact you to make the necessary arrangements and send you upgrade kits for all of the problem locations in your area. Gilbarco will pay the cost associated with this upgrade.
- o We hope to resume shipment of the product late in January, 1988. Until then, all orders for Tank Monitors should be for delivery by February, 1988 at the earliest.

Gilbarco appreciates your patience with the Tank Monitor and assures you of our desire to make this product the best in the industry. With your help and cooperation, we are sure that we can attain this goal in the coming year.

Sincerely,



Donald Powell
Vice President
Sales & After market



Chevron U.S.A. Inc.

2 Annabel Lane, Suite 200, San Ramon, CA 94583 • Phone (415) 838-5000

5339

June 18, 1985

Marketing Operations
D. Moller
Division Manager, Operations
J.O. Powers
Area Manager, Operations
G.W. Kraft
Manager, Operations Staff
C.G. Trimbach
Manager, Engineering

City of Hayward
Fire Department
Attn: Mrs. Chris Knoblock
2230 Foothill Blvd.
Hayward, CA 94541

Gentlemen:

In response to Hayward's requirement of monitoring system installations on the underground storage tanks at Chevron service stations, we propose the following monitoring action plans.

Ground water and/or vadose monitoring wells will be installed with soil sampling for the product storage tanks and a backfill well will be installed for the waste oil tanks in accordance with the Alameda County Water District Ground Water Monitoring Guidelines dated May 1984 at the following service stations (S.S.):

S.S. #260	21995 Foothill Blvd. - <i>reconstruction proposed</i>
S.S. #2206	24086 Mission Blvd.
S.S. #2263	1490 W. Winton Ave.
S.S. #2782	26990 Hesperian Blvd.
S.S. #3142	30151 Industrial Parkway South
S.S. #3379	133 Jackson
S.S. #3990	24874 Mission Street

Chevron S.S. #9117 located on 153 W. Jackson Street is scheduled for a complete tank and line replacement in late 1985 or 1986. The tanks and lines will be secondarily contained in accordance with your ordinance at that time, therefore no monitoring wells are necessary.

Because Chevron S.S. #5416 located on 24350 Hesperian Blvd. is scheduled for abandonment in July of this year, we plan no monitoring wells. All of the underground storage tanks and lines will be removed.

Not removed as per City's records.

*must
test by
March 86 or
must
precisely
test by
3-1-86*

*Spoke 9-19 to John Randall 838-5339
He will send amended letter updating status and
proposed monitoring. For shallow gw stations, a well ~~will~~ will
be installed. For deep gw - they may go with a Tank Level Sensor.*

City of Hayward

- 2 -


June 18, 1985

Please confirm to us that these proposed monitoring plans are acceptable to you. Upon acceptance, Chevron will begin the monitoring well installation process and estimate completion within 120 days.

Very truly yours,

C. G. TRIMBACH

By


John Randall, Engineer

JMR/mlc:QK4-22

85

SPILL/LEAK REPORTING FORM

Rev. 8/2/84

TO: Toxics Cleanup Division
RWQCB, Rm. 6040
1111 Jackson St.
Oakland, CA 94607

Report Date: 7.16.87 Reported By: M.L. FARRAR

Facility SEWAGE STATION Facility 2595 FORT HILL BLVD.
Name: 9-0260 Address: HAYWARD, CA

APSI.
Facility
Contact: MANAGER - DAVID BURCH Phone: (415) 581-0972
Owner: CHEVRON U.S.A. INC. Address: 2 ANNABEL LANE - SUITE 200
Contact: R.S. (BOB) STOLZ Phone: (415) 838-5302
Address: SAN RAMON, CA. 94583

Date Discovered: 7.16.87 Date Started: 7.1.87

How Tank Routine
Detected: Removal Monitoring Other 1/2" WATER
REGULAR TANK

Chemicals: GASOLINE Max. Concentration:

Est. Vol. Lost: NA Est. Method:

Tank Age: 2 yrs Tank Volume: 10,000 Tank Material: GLASS

Pressure Test: Tank Piping Leak Stopped:

Contamination Defined: Soil Floating Product

Local Wells Sampled:

Monitoring Well Data: Product Plume Cleanup:

Vapor Check (Y/N): Results: Storm Drains Sewers
Utility Vaults Bldgs
Other

Other Agencies Notified: CITY OF HAYWARD

Status and Proposed Activities: CONTRACTOR TO CHECK ANNULAR
SPACES AND REPORT.
DOUBLE WALL GLASS TANKS

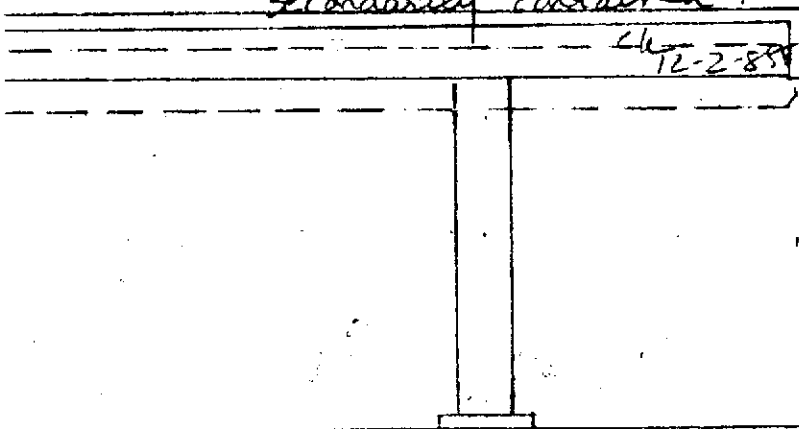
SECTION

HAIR-PINS FOR SUPPORTING THE CANOPY ARE NOT TO BE CUT.

8. NEW ELECTRICAL CIRCUITS ARE TO BE CONNECTED TO THE EXISTING ELECTRICAL PANEL(S) IN THE SERVICE STATION. REPAIR AND/OR ADD TO EXISTING CIRCUITS WHERE NECESSARY.
9. CLOSE COVER AND LOCK. EXISTING RECESSED AIR AND WATER REELS ON THE ISLANDS DESIGNATED "SELF-SERVE."
10. WHERE SHOWN ON PLAN REMOVE EXISTING RECESSED AIR & WATER REELS. CAP LINES AND FILL PIT WITH SAND AND A 3" THICK CONCRETE TOPPING LEVEL WITH TOP OF PUMP BLOCK.
11. THE FINAL LOCATION FOR EXPOSED CONDUIT RUNS INSIDE THE SERVICE STATION IS SUBJECT TO THE REVIEW AND APPROVAL OF THE COMPANY REPRESENTATIVE.
12. PRIOR TO THE START OF TRENCHING THE CONTRACTOR SHALL VERIFY THE LOCATION OF ALL EXISTING UNDERGROUND PIPING.
13. CHEVRON FIELD ENGINEER SHALL FURNISH CONTRACTOR WITH COPIES OF "AS BUILT" SITE PLAN (OR GROUND AND GRADE PLAN) SHOWING LOCATIONS OF UNDERGROUND UTILITIES, PRODUCT AND VENT PIPING. SUCH INFORMATION SHALL BE USED AS A GUIDE BY CONTRACTOR ONLY. ACTUAL LOCATION OF UNDERGROUND LINES MAY VARY FROM PLAN LOCATION.
14. LOCATION OF NEW UNDERGROUND AND/OR OVERHEAD CONDUITS SHOWN SCHEMATICALLY. FINAL LOCATION SHALL BE DETERMINED IN FIELD BASED ON EXISTING CONDITIONS.

EXIST. TOKHEIM
EQUIPMENT IS TO
BE REPLACED BY
SILBARCO CONTROL
SYSTEM.

- Monitoring of annular space
of tanks must be installed
prior to start up of station
- Vapor recovery piping
must be installed inside
pipe trenches
- Waste Oil piping must be
secondarily contained.



HAYWARD FIRE DEPARTMENT
FIRE PREVENTION DIVISION
22300 FOOTHILL BL., RM. 814
PHONE 784-8627

Contractors shall provide fire protection and extinguishing equipment on the job site during construction, as prescribed by the Hayward Fire Prevention Division.

This plan check shall not be construed to be, an approval for any violation of the provisions of the Hayward Fire Code.

Approval Pending Final Field Inspection.

Review by: GB

Date: 11/5/85

OLD TANKS SHALL BE RENDERED SAFE (FLAMMABLE VAPORS NEUTRALIZED) WHILE REMOVING AND AWAITING TRANSPORTATION.

ALL GALVANIZED PIPE PLACED IN GROUND WILL BE WRAPPED

EXTINGUISHERS REQUIRED
UPON FINAL FIELD
INSPECTION

Hazardous materials
permits for removal
of existing tanks
and installation of
new tanks must be
obtained prior to
commencing work

Pump out by min. 6" high
islands.