

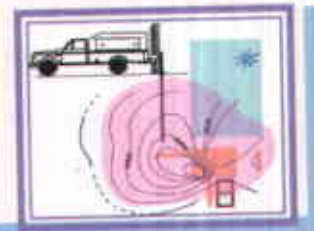
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20382

February 09, 2004

Barney M. Chan
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Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
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Alameda County
MAR 10 2004
Environmental Health

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SUBJECT: INSTALLATION OF THREE (3) ADDITIONAL GROUNDWATER EXTRACTION WELLS AND ONE EXPLORATORY SOIL BORING ASSOCIATED WITH THE FORMER UNDERGROUND STORAGE TANKS AT THE FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Dear Barney:

Enclosed are the details of a subsurface hydrogeologic investigation for the above designated site as required according to the approved workplan. Three (3) groundwater extraction wells (EW-15, EW-16, & EW-17) were installed on January 15, 2004 and the 40 foot deep soil boring (BZ) was excavated on January 16, 2004.

These three (3) groundwater pumping wells will be utilized in conjunction with the three (3) previously installed groundwater extraction wells to help remediate the shallow groundwater at the site. The six (6) extraction wells have also been designed to be fitted with vapor extraction well heads to address residual hydrocarbons in the smear zone.

The exploratory soil boring confirmed the presence of a fine grained bottom confining layer associated with the shallow confined/semi-confined aquifer defined during recent aquifer testing. The depth of the bottom confining layer confirms the previous estimates for the dimensions of the capture zones associated with the groundwater extraction wells during pumping.

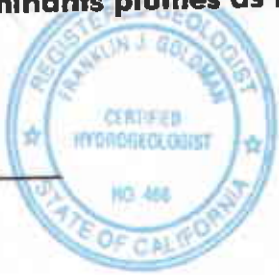
On January 20, 2004 the wells were developed by Blaine Tech Services and the wells were sampled on January 21, 2004.

Gasoline contamination was identified in soil and groundwater at the three extraction well locations. Data evaluation reported herein reveals no significant changes in the distribution of the dissolved contaminants plumes as reported in the past reporting.

Sincerely,

Franklin J. Goldman

Franklin J. Goldman
Certified Hydrogeologist No. 466



SUBSURFACE INVESTIGATION

SITE LOCATION, DESCRIPTION, AND HISTORY

The site is located in a commercial and residential area on the Island of Alameda. The site is bordered on the southeast by a flower shop which has residents living on the second story. A one story office building is located to the north and Oak and Santa Clara Avenues border the remainder of the site.

Two 550 gallon and one 285 gallon gasoline steel underground storage tanks were removed from the property on July 31, 1992. No holes were observed on the 550 gallon tanks, however, a two inch diameter hole was observed on the 285 gallon tank bottom (Parker Environmental Services, 08-04-92).

WORK ACTIVITIES COMPLETED

Potential groundwater extraction well locations were marked at the site in white paint. The soil boring locations were marked for Underground Service Alert which was contacted prior to drilling. Each soil boring location was screened with a magnetometer and was then hand augered to a depth of 5 feet bgs prior to excavation with the hollow-stem auger drill rig to avoid damage to underground piping and utility lines.

Three (3) groundwater extraction wells EW-15, EW-16, and EW-17 were installed to 25 feet bgs on January 15, 2004 and the 40 foot deep soil boring (BZ) was excavated on January 16, 2004 (See Figure 1 for extraction well and borehole locations). All three wells and the one exploratory soil boring were installed in the approximately same locations as indicated in the approved workplan.

SOIL SAMPLING PROCEDURES FOR EXTRACTION WELL EXCAVATIONS AND LAB RESULTS

Three (3) soil borings were drilled by Clearheart Drilling, a C-57 drilling licensed driller. All borehole logging was performed by a State Certified Hydrogeologist who kept a detailed hydrostratigraphic log of each borehole, noting lithologic changes, hydrogeological characteristics, sample locations, and well construction. Soil sampling was performed on the day of the subsurface investigation. Soil sampling was performed where appropriate in order to identify significant changes in soil hydrostratigraphy. The well excavations were sampled at a minimum of approximately every five (5) vertical feet. Most of the soils encountered to a depth of 25 feet bgs were predominantly comprised of non-cohesive medium sands (See Appendix A for Soil Boring Logs).

Exploratory soil boring BZ was continuously cored between 25 and 40 feet bgs to identify the contact between the bottom of the confined/semi-confined shallow aquifer and its fine grained bottom confining layer. Soil samples were collected with a two (2) inch inner diameter, three (3) foot long, split spoon sampler. The soil samples were obtained by the compressive force of a 140 lb hammer dropped from a height of 18 inches. The soil samples were extruded into six (6)-inch long steel sample liners. Soil samples were chosen for lab analyses based upon obvious olfactory and visual evidence of contamination, by photoionization detector (PID) screening and/or at significant changes in hydrostratigraphic horizons. Non-detect levels of benzene were verified in soil at a depth of 15 to 16 feet bgs in all three soil boring excavations identified in soil (See table I for lab results and Appendix B for Laboratory Data Sheets).

Each soil sample collected was covered at each end of the metal cylinder with Teflon tape, plastic end caps, and sealed with non-VOC "duct tape" to adhere the caps to the liners at each end, to hermetically seal the samples. The soil samples were labeled

with a non-toxic ink field marker as to the depth and location the sample was collected, the sample number, and the project name and inserted into a plastic Zip-Lock bag and then placed into an ice chest for transport back to the laboratory. The chain-of-custody was similarly designated and included the date and time the sample was collected as well as the depth interval. All soil samples were analyzed for TPH(g)/BTEX by EPA Method 8015 modified/8020.

The sampler was decontaminated before and after each use by rinsing with an Alconox solution wash and fresh tap water rinse. All rinse water, purge water, and soil waste were stored in 55 gallon DOT approved drums. The drums have been stored onsite until authorization for transport to legal point of disposal is made.

Gasoline contaminants were identified in soil in all three extraction well excavations (See table I for lab results and Appendix B for Laboratory Data Sheets). The samples collected at 15 to 16 feet bgs revealed no contaminants except for very low concentrations of toluene and xylenes in EW-17. Hydrocarbons in soil appear to be generally restricted to soils shallower than 15 feet bgs.

WELL CONSTRUCTION

The three (3) wells were constructed with a 0.02 inch PVC schedule 40 slotted casing from 25 to 7 feet bgs and schedule 40, 4 inch diameter PVC blank casing from 7 to approximately ½ foot bgs. No. 212 silica sand pack was placed in the annular space between the screened casing and the open borehole to one foot above the top of the screen. The bentonite seal was one foot thick and was placed on top of the sand pack in the annular space from 6 to 5 feet bgs. A Type II Cement bentonite grout was then tremmed from the bottom up to within approximately 1 foot from the top of the surface cover. A continuous concrete pour was then placed on top of the grout to the surface where it will be finished with a flush concrete apron around a Boart Longyear well box (See Figure 2 for extraction well construction detail).

GROUNDWATER GRADIENT FLOW DIRECTION

On January 21, 2004, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater extraction wells prior to well development and sampling. The measurements were read to the nearest 100th of an inch from the top of casing. The survey performed for the three previous extraction wells was revised on February 04, 2004 to reflect a benchmark reference relative to mean sea level. The three new extraction wells were incorporated into the new survey plat (See Appendix C for Well Survey).

The groundwater gradient flow direction is to the east at 0.01 ft/ft (See Figure 1 for gradient flow direction and water table elevations).

WELL DEVELOPMENT, PURGING, SAMPLING ACTIVITIES AND LAB RESULTS

On January 20, 2004 the wells were swabbed, bailed and pumped by a qualified field technician from Blaine Tech Services until the water was relatively clear. The resulting turbidity was relatively low. On October 20, 2002 the wells were purged and sampled according to the following procedures.

January 21, 2004 the three wells were purged and developed to obtain representative groundwater samples. Each well was purged of approximately three (3) borehole volumes allowing the water level to recover to at least 80% of the original, static level. Temperature, electrical conductivity, and pH were monitored during each purging, so that the three parameters were within a 10% error difference from one another, over a minimum of three consecutive readings. The data was used to verify that water had been removed from well casing storage and that the well water was representative

of the aquifer, prior to sampling. Low turbidity was observed in the wells after well development and purging (See Appendix D for Well Development Logs).

Water samples were collected by lowering a plastic disposable check valve bailer down the center of each PVC well casing after the static water level had recovered. The bailer was lowered to the bottom of the well casing and pulled to the surface to be decanted from the bottom of the bailer by temporarily unplugging the check valve until water flowed freely into the glass sample container. Water samples were contained in 40-milliliter VOA vials for TPH-g, MTBE, BTEX, oxygenates, and lead scavenger analyses. The samples were labeled and stored on ice at 4 degrees centigrade until delivered, under chain-of-custody procedures, to State-certified analytical laboratory. All samples were analyzed by appropriate and applicable EPA test methods.

Hydrocarbon contaminants were identified in groundwater in all three extraction wells (See Table 1 and Appendix B for Laboratory Data Sheets). ~~All three wells exhibited significant gasoline contaminants in groundwater.~~ Very low levels of lead scavengers were identified in soil in EW-16 and EW-17.

CONCLUSIONS

The exploratory soil boring confirmed the presence of a fine grained bottom confining layer for the shallow confined/semi-confined aquifer which is at least five (5) feet thick at the one point location on site. It is very likely that the bottom confining layer is laterally continuous relative to the extent of the investigation area, however, hydrogeological anomalies such as buried channels which are common in the area may provide significant migration of groundwater between adjacent aquifer zones. The depth of the bottom confining layer, however, reasonably confirms the previous estimates for the dimensions of the capture zones associated with the groundwater extraction wells induced during pumping.

The contaminants identified were predominantly the same gasoline related constituents identified in the past at similar concentrations.

The three extraction wells appear to be well placed and produce as much or a greater volume of water per minute in comparison to the three previously installed extraction well installations.

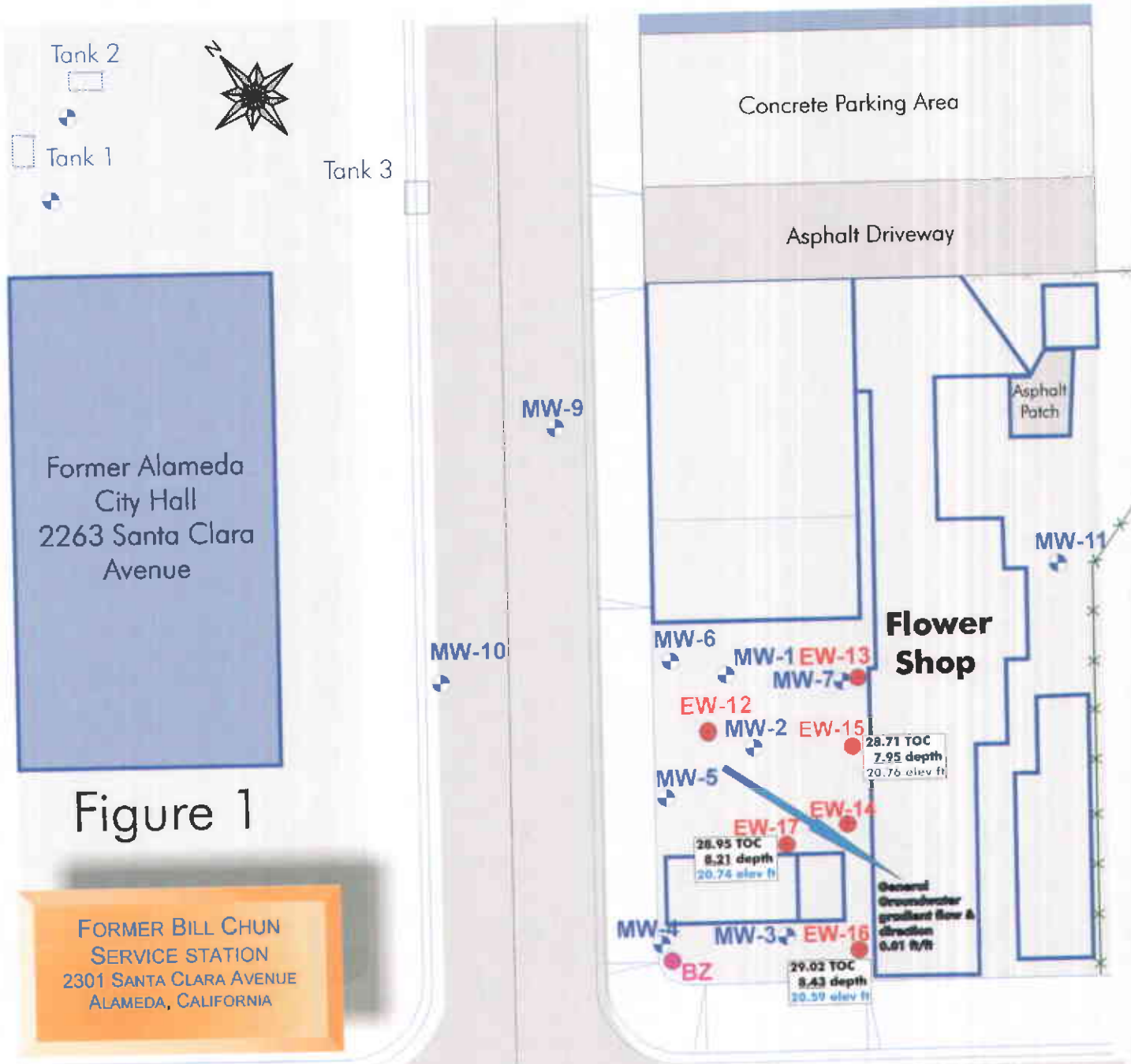
RECOMMENDATIONS

Groundwater extraction and treatment should commence immediately. Varying combinations of the number of extraction wells should be with all six (6) extractions wells operating. Monitoring and evaluation of the groundwater extraction system should be performed immediately after pumping begins. Initially, a baker tank should be placed onsite to contain the extracted groundwater. The extracted and treated water should initially be hauled offsite for disposal. After the treated water demonstrates a consistent and well treated effluent, a new permit for disposal to the EBMUD system should be obtained to reduce the cost of treated groundwater disposal.

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change. The conclusions presented in this report are professional opinions based solely upon visual observations made within individual soil excavations and of the site and vicinity as

well as on interpretations of available information as designated in this report. Franklin J. Goldman, maintains that the limited scope of services performed in the execution of this investigation may not be sufficient to satisfy the needs, and/or requirements of all regulatory agencies or other users. Any use or reuse of this document, its findings, its conclusions and/or recommendations presented herein, is done so at the sole risk of the said user.



Approximate - Based on Land Survey by Andreas Deak 02-09-04

Groundwater Extraction Well Locations for EW-15, EW-16 & EW-17 & Gradient Flow Direction January 21, 2004

SANTA CLARA AVENUE

Former Shell Gas Station 2300 Santa Clara Avenue

OAK STREET

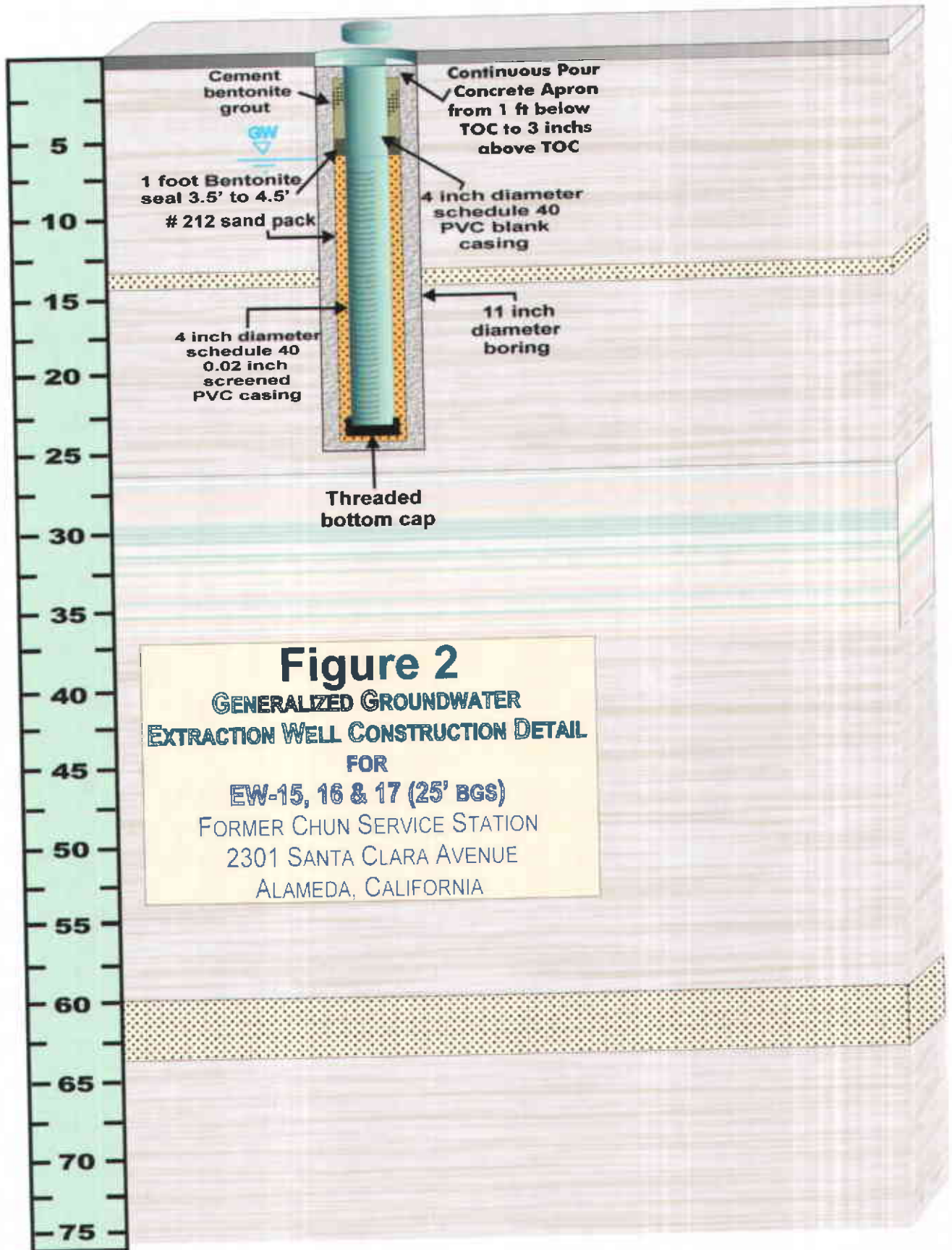


Figure 2
GENERALIZED GROUNDWATER
EXTRACTION WELL CONSTRUCTION DETAIL
FOR
EW-15, 16 & 17 (25' BGS)
 FORMER CHUN SERVICE STATION
 2301 SANTA CLARA AVENUE
 ALAMEDA, CALIFORNIA

Table 1

Hydrocarbons in Groundwater in EW-15, 16, & 17 in ppb for Samples collected for Chun

Sample	Date	TPH(g) ⁺	Benzene	Toluene	Ethyl-benzene	Xylenes		
EW-15	01-21-04	72,000	8,400	11,000	1,900	9,700		
EW-17	01-21-04	18,000	2,600	3,600	500	2,460		
EW-16	01-21-04	1,500	290	ND	0.52	1.9		
Sample	Date	TBA	MTBE	Di-isopropyl ether	tert Butyl ethyl ether	TAME	EDB	1,2 DCA
EW-15	01-21-04	ND	ND	ND	ND	ND	ND	ND
EW-17	01-21-04	ND	ND	ND	ND	ND	ND	20
EW-16	01-21-04	ND	ND	ND	ND	ND	ND	14

Hydrocarbons in Soil in ppm for Samples collected for Chun

Sample	Date	TPH(g) ⁺	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-15 10 ½ -11	01-15-04	26	0.34	0.82	0.50	2.2
EW-15 15 ½ - 16	01-15-04	ND	ND	ND	ND	ND
Sample	Date	TPH(g) ⁺	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-17 10 - 10 ½	01-15-04	2,200	ND	65	55	320
EW-17 15 ½ -16	01-15-04	ND	ND	0.0033	ND	0.052
Sample	Date	TPH(g) ⁺	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-16 10 - 10 ½	01-15-04	3,400	ND	ND	8.9	38
EW-16 15 - 15 ½	01-15-04	ND	ND	ND	ND	ND

Appendix A
Soil Boring Logs

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD:		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Backfill: Silty Sand, medium, lt brn, loose, sl moist			1 2 3 4 5			
No odor to 6'	X	7 ⁴⁵ AM	6 7 8 9 10		EMERGENCY SERVICE MAR 10 2004 L.I. COMPANY	
Moderate strong odor at 8' green @ 8 1/2'						
Water encountered @ 9' bgs						
	X	8 ¹⁵ AM	11 12 13 14 15			
Dense @ 13 1/2', siltier with depth. Silty, sand, brn grn, dense, fine to medium, moist to very moist						
Very mild odor @ 15'	X	8 ⁴⁵ AM	16 17 18 19 20			
Flowing sands @ 20' bgs @ 9 ⁰⁰ AM						
BORING NO. ELW/5 DATE: 01-15-04		Chun Alameda 2301 Santa Clara Ave				

DRILL COMPANY: Clearheart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman				
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD:				
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
No sample @ 20' due to flowing sands			21			
			22			
			23			
			24			
			25			
	X	9:30 AM No odor	26			
End @ 26 1/2' water 1st encountered @ 9' gys			27			
			28			
			29			
			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			
BORING NO. EW-15 DATE: 01-15-04		0-7 blank 7-25 screen sand @ 6' seal @ 5' grout to top		Chun Alameda 2301 Santa Clara Ave		

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD:		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty sand, brown to dark brown, loose to med dense, fine, moist			1 2 3 4 5			
No odor; some sticky clay binder	X	3'5"	6 7 8 9 10			
Med strong odor, dk green to black	X	3'0"	11 12 13 14 15			
No odor; brown	X	3'5"	16 17 18 19 20			
BORING NO. EW-16				Chun Alameda		
DATE: 01/15/04						

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD:

LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
No Odor	X	4.5 Pm	21			
			22			
			23			
No Odor	X	4.5	24			
			25			
End 25'			26			
			27			
			28			
			29			
			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			

BORING NO. EW-16	7' blank 18" screen Sand @ 6 seal @ 5	Chun Alameda
DATE: 01/15/04		

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD:		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty sand, brn, loose, fine to med, sl moist; possible tank backfill? No odor			1			
			2			
			3			
			4			
			5			
Mod strong odor @ 10' Siltier w/depth green @ ~13'	X	11:20 AM	6			
			7			
			8			
			9			
			10			
No odor brn @ ~17'	X	11:45 limited recovery	11			
			12			
			13			
			14			
			15			
No odor	X	12:00 PM	16			
			17			
			18			
			19			
			20			
BORING NO. EW17 DATE: 01-15-04		Chun Alameda				

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman				
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD:				
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Yellow brn			21			
			22			
			23			
No odor		12 ³⁰ PM	24			
End @ 25'			25			
			26			
			27			
			28			
			29			
			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			
BORING NO. Ew-17 DATE: 01-15-04		7' blank 18' of screen Sand to 6', Seal 5-6 Grout to apron		<h2>Chun Alameda</h2>		

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman				
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD:				
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty Sand, brn, med dense, fine to med, sl moist to moist			1			
			2			
			3			
			4			
			5			
			6			
			7			
			8			
			9			
			10			
dark grn 11-15' green with mod strong adv @ 11'			11			
			12			
			13			
			14			
			15			
lt grn @ 15'-19'			16			
			17			
			18			
			19			
			20			
BORING NO. BZ DATE: 01/16/04		Chun Alameda				

EXPLORATORY BORING LOG

DRILL COMPANY: Clearheart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD:		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty sand, brn, dense, fine to med, sl moist to moist; no odor			21 22 23 24 25			
continuous core begins @ 25', no odor			26 27 28 29 30			
grey @ 31', no odor			31 32 33			
Silty sand, brn, med dense to dense, med to coarse, moist			34 35			
clayey silt, brn, stiff, dry to sl moist	X	10 ⁰⁰ AM	36			
Sandy clay, brn lt brn, stiff, sl moist			37 38			
Becomes "blue" @ 38 to 40'	X	11 ⁰⁰ AM	39			
End @ 40', continuous core 25-40'			40			
BORING NO. BZ DATE: 01/16/04		Chun Alameda				

Appendix B
Laboratory Data Sheets



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8015M (GRO)

AA Project No.: A57203
Date Received: 01/23/04
Date Reported: 02/05/04
Units: mg/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	DF	Results	MRL
166687	EW-15	01/21/04	01/30/04	100.0	72	0.1
166688	EW-17	01/21/04	01/30/04	50.0	18	0.1
166689	EW-16	01/21/04	01/30/04	2.0	1.5	0.1

MRL: Method Reporting Limit

J: Estimated Value

DF: Dilution Factor

NOTES:

GRO : Gasoline Range Organics

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57203
Date Received: 01/23/04
Date Reported: 02/05/04
Units: ug/L

Table with 5 columns: Compound, 01/21/04, 01/31/04, 01/21/04, 01/31/04, MRL. Rows include Benzene, Di-isopropyl Ether, 1,2-Dibromoethane (EDB), 1,2-Dichloroethane (EDC), Ethyl tert-Butyl Ether, Ethylbenzene, Methyl tert-Butyl Ether, Tert-Amyl Methyl Ether, Toluene, m,p-Xylenes, o-Xylene, tert-Butanol.

MRL: Method Reporting Limit

J: Estimated Value

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Soil
Method: EPA 8015M/8021B

AA Project No.: A57203
Date Received: 01/23/04
Date Reported: 02/05/04
Units: mg/Kg

Table with 5 columns: Date Sampled, Date Analyzed, AA ID No., Client ID No., Dilution Factor, and MRL. Rows include Benzene, Ethylbenzene, Gasoline Range Organics, Methyl tert-Butyl Ether, Toluene, and Xylenes.

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Soil
Method: EPA 8015M/8021B

AA Project No.: A57203
Date Received: 01/23/04
Date Reported: 02/05/04
Units: mg/Kg

Date Sampled:	01/15/04	01/15/04	
Date Analyzed:	01/28/04	01/28/04	
AA ID No.:	166681	166682	
Client ID No.:	EW-16 10-10.5	EW-16 15-15.5	
Dilution Factor:	500.0	1.0	MRL
Compounds:			
Benzene	<1	<0.002	0.002
Ethylbenzene	8.9	<0.002	0.002
Gasoline Range Organics	3400	<0.5	0.5
Methyl tert-Butyl Ether	<10	<0.02	0.02
Toluene	<1	<0.002	0.002
Xylenes	38	<0.002	0.002

MRL: Method Reporting Limit

J: Estimated Value

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Reagent Blank

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/31/04
Date Reported: 02/05/04

Compounds	Results ug/L	MRL
Benzene	<0.5	0.5
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Ethylbenzene	<0.5	0.5
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Toluene	<0.5	0.5
m,p-Xylenes	<1	1
o-Xylene	<0.5	0.5
tert-Butanol	<10	10

MRL: Method Reporting Limit

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8015M/8021B
Sample ID: Reagent Blank

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/28/04
Date Reported: 02/05/04

Compounds	Results mg/Kg	MRL
Benzene	<0.002	0.002
Ethylbenzene	<0.002	0.002
Gasoline Range Organics	<0.5	0.5
Methyl tert-Butyl Ether	<0.02	0.02
Toluene	<0.002	0.002
Xylenes	<0.002	0.002

MRL: Method Reporting Limit

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Reagent Blank

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/30/04
Date Reported: 02/05/04

Compounds	Results mg/L	MRL
Gasoline Range Organics	<0.1	0.1

MRL: Method Reporting Limit

A handwritten signature in black ink, appearing to be 'V. Vasile'.

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Laboratory Control Standard
Concentration: 20 ug/L

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/31/04
Date Reported: 02/05/04

Compounds	Recovered Amount (ug/L)	Recovery (%)	Acceptable Range (%)
Benzene	19.6	98	50 - 150
Ethylbenzene	21.1	106	50 - 150
Methyl tert-Butyl Ether	19.7	99	50 - 150
Toluene	19.0	95	50 - 150
o-Xylene	21.3	107	50 - 150

A handwritten signature in black ink, appearing to read 'V. Vasile'.

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M/8021B
Sample ID: Laboratory Control Standard
Concentration: 0.02 mg/Kg

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/28/04
Date Reported: 02/05/04

Compounds	Recovered Amount (mg/Kg)	Recovery (%)	Acceptable Range (%)
Benzene	0.0166	83.00	69.00 -131
Ethylbenzene	0.0233	117.00	63.00 -137
Gasoline Range Organics	0.0180	90.00	48.00 -152
Toluene	0.0232	116.00	67.00 -133

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Laboratory Control Standard
Concentration: 0.5 mg/L

Project No.: N/A
AA Project No.: A57203
Date Analyzed: 01/30/04
Date Reported: 02/05/04

Compounds	Recovered Amount (mg/L)	Recovery (%)	Acceptable Range (%)
Gasoline Range Organics	0.493	99.0	48.0 - 152

A handwritten signature in black ink, appearing to read 'Viorel Vasile', written over a horizontal line.

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M/8021B
Sample ID: Matrix Spike
Concentration: 0.02 mg/Kg

AA ID No: 166673
Project No.: N/A
AA Project No. A57203
Date Analyzed: 01/28/04
Date Reported: 02/05/04

Compounds	Result (mg/Kg)	Spike Recovery (%)	Dup. Result (mg/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept. Rec. Range (%)
Benzene	0.0190	95.00	0.0222	111.0	15.	65.00 -135
Ethylbenzene	0.0177	89.00	0.0209	105.0	16.	77.00 -123
Gasoline Range Organics	0.0192	96.00	0.0182	91.00	5.3	50.00 -150
Toluene	0.0229	115.00	0.0257	129.0	11.	66.00 -134

Viorel Vasile
Project Manager

Chun
2301 Santa Clara Avenue
Alameda, CA

AA Project # :
A57203

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. _____
Laboratory Please Call Accounts Payable for P.O. No. _____
Date: _____ Sheet 1 Of 2

American Analytics
9765 Eton Avenue
Chatteworth, CA 91311
Tel: (818) 998-5547
ext 320 or 318
Fax: (818) 998-7258
Turnaround Time

Rush 24 Hour 48 Hour 10-Day
Repeat to: Frank

Comments

Payment by chun

'04 JAN 23 PM 4:35

Parameters

Sample Number	Location	Date	Time	TPHg/BTEX 8015/8020 & 5 Oxygenates 2 Lead Scavengers	EPA 8015/8020 for TPHg /BTEX & presence of MTBE	AA Lab #	Volatile Organics (8010)	Pt. Pollutant Metals (13)	Pesticides 8140/8141	BTEX & EPA 8020	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
EW-15	5 1/2-6	01/15/04	7:20 AM			166671							<input checked="" type="checkbox"/>
EW-15	10 1/2-11		8:15 AM			166672							
EW-15	15 1/2-16		8:45 AM			166673							
EW-15	25 1/2-26		9:30 AM			166674							
EW-17	5 1/2-6		10:30 AM			166675							
EW-17	10-10 1/2		11:45 AM			166676							
EW-17	15 1/2-16		12:00 PM			166677							
EW-17	20-20 1/2		12:15 PM			166678							
EW-17	24 1/2-25		12:30 PM			166679							
EW-16	5 1/2-6		3:15 PM			166680							<input checked="" type="checkbox"/>

Relinquished By: Frank Goldman Date: 01/21/04 Time: 1:42 PM

Received By: [Signature] Date: 1/21/04 Time: 1:42 PM

Total Number of Containers this Sheet:

Method of Shipment:

Special Shipment/Handling or Storage Requirements:

Keep on Ice

Dispatched By: Fed Ex Date: 1/23 Time: 1635

Received In Lab By: [Signature] Date: 1/23 Time: 1635

arrived at warehouse 01/26/04 1545 V. Vonke [Signature]

Chun
2301 Santa Clara Avenue
Alameda, CA

AA Project #:
A57203

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. _____
Laboratory Please Call Accounts Payable for P.O. No. _____
Date: _____ Sheet 2 of 2

American Analytics
9765 Eton Avenue
Chatsworth, CA 91311
Tel: (818) 998-5547
ext 320 or 318
Fax: (818) 998-7258
Turnaround Time

Rush 24 Hour 48 Hour 10-Day
Repeat to: Frank

Comments

payment by Chun

'04 JAN 23 PM 4:35

Keep on Ice

Approved as work order 01/26/04 1545 v. Hank

Parameters

Sample Number	Location	Date	Time	TPHg/BTEX 8015/8020 & 5 Oxygenates 2 Lead Scavengers	EPA 8015/8020 for TPHg/BTEX & presence of MTBE	AA Lab #	Volatile Organics (8010)	Pr. Pollutant Metals (13)	Pesticides 8140/8141	BTEX & EPA 8020	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
EW-16	10 1/2	01/15/04	3:30		X	166681						X	
EW-16	15-15 1/2		3:45		X	166682							
EW-16	20 1/2-21		4:15			166683							
EW-16	24 1/2-25		4:45			166684							
BZ	35-35 1/2	01/16/04	10:30 AM			166685							
BZ	37 1/2-38	01/16/04	11:00 AM			166686							
EW-15		01/21/04	8:00 AM	X		166687						X	
EW-17			10:00 AM	X		166688						X	
EW-16			12:00 PM	X		166689						X	

Relinquished By: Frank Goldman Date: 01/21/04 Time: 1:40 PM
Received By: Chun Date: 1/21/04 Time: 1:40 PM

Dispatched By: Fed Ex Date: 1/23 Time: 1635
Received in Lab By: Le... Date: 1/23 Time: 1635

Total Number of Containers this Sheet:

Method of Shipment:

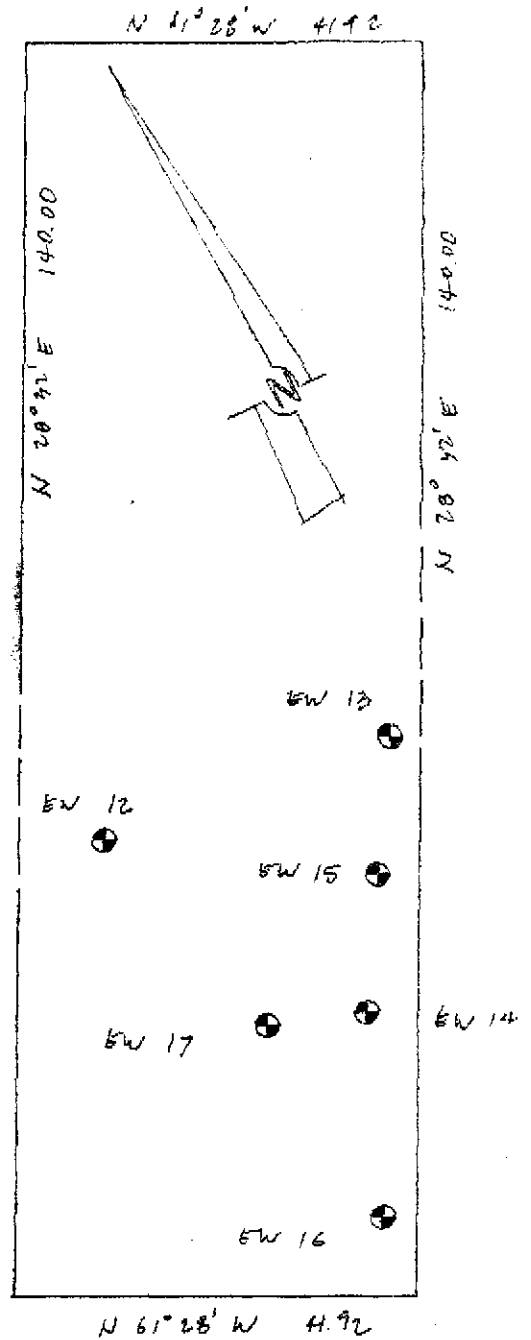
Special Shipment/Handling or Storage Requirements:

Appendix C
Land Survey

AMELDED ELEVATIONS

NO.	U.S.C.G.S. X	U.S.C.G.S. Y	CASING	CASING
EW 13	465708.13	1496520.86	25.23	28.64
EW 14	465682.48	1496503.76	25.80	29.21
EW 15	465695.44	1496511.44	25.30	28.71
EW 16	465661.82	1496491.76	25.61	29.02
EW 17	465686.30	1496493.52	25.54	28.95
EW 12	465712.49	1496489.17	24.84	28.25
		BM	ALAMEDA	MEAN SEA LEV.

DANK STREET



SANTA CLARA AV

MONITORING WELLS, 2301 SANTA CLARA AVENUE ALAMEDA		DATE 2-9-2004
CLIENT: MR WAYNE CHUN		SCALE 1" = 20'
ANDREAS DEAK LICENSED LAND SURVEYOR 2116 BUENA VISTA AVENUE ALAMEDA CA 94501 PHONE: 865-4289		SURVEY DEAK
		PLAT DEAK
		JOB NO.

TABLE 1
Depth to Groundwater Measurements
September 20, 2003

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet) <i>MEAN SEA LEVEL</i>	Water Table Elevation (feet)
MW-1	9.38	28.49	19.11
MW-2	9.33	28.47	19.14
MW-3	9.56	28.78	19.22
MW-4	9.24	28.53	19.29
MW-5	9.13	28.33	19.20
MW-6	9.22	28.36	19.14
MW-7	9.38	28.44	19.06
MW-8	8.76	28.17	19.41
MW-9	8.25	27.45	19.20
MW-10	8.04	27.32	19.28
MW-11	9.61	28.56	18.95
SV-1	9.27	28.42	19.15
		<i>ALAMEDA CITY DATUM</i>	
EW-12	9.12	24.84	15.72
EW-13	9.59	25.22	16.63
EW-14	10.09	25.80	15.71

ALAMEDA
 CITY
 DATUM

25.08
 25.06
 25.37
 25.12
 24.92
 24.95
 25.03
 24.76
 24.04
 23.91
 25.15
 25.01

Appendix D
Well Development Logs

PROJECT: Chin EVENT: _____ SAMPLER: FG DATE: Sept 21, 2003

WELL/HYDROLOGIC STATISTICS **EW-15**

DTW: 7.95

packer intake boiler depth _____

Action _____ Time _____ Pump Rate _____ (flow yield) _____

Stop _____

Sampled _____

(Final MW) _____

Burge Calculator
 gal/ft. _____ ft. _____ gals. X 3 = _____ gals.
 SWL to BOP or packer to BOP one volume purge volume-3 casings
 Head Purge Calculation (40ft. Only)
 gal/ft. _____ ft. _____ gals
 packer to SWL _____

Equipment Used/Sampling method/Description of Event: _____
 Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____
 Actual Volumes Purged: _____
 Well Yield: (See Below) _____
 COC #: _____
 Sample I.D. _____ Analysis _____ Lab _____

Additional Comments: _____
 Clear, strong hydrocarbon odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 3.5	64.3	1227	7.0			6:20am
2. 2.5	65.2	1188	7.1			7:15
3. 3.0	65.6	1212	7.1			7:50
4. _____						
5. _____						

Take measurement of approximately each casing volume purged HY-Minimal W.L. drop MY - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. WY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chin EVENT: _____ SAMPLER: FG DATE: Sept 22, 2003

WELL/HYDROLOGIC STATISTICS **EW-17**

DTW: 8.21

packer intake boiler depth _____

Action _____ Time _____ Pump Rate _____ (flow yield) _____

Stop _____

Sampled _____

(Final MW) _____

Burge Calculator
 gal/ft. _____ ft. _____ gals. X 3 = _____ gals.
 SWL to BOP or packer to BOP one volume purge volume-3 casings
 Head Purge Calculation (40ft. Only)
 gal/ft. _____ ft. _____ gals
 packer to SWL _____

Equipment Used/Sampling method/Description of Event: _____
 Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____
 Actual Volumes Purged: _____
 Well Yield: (See Below) _____
 COC #: _____
 Sample I.D. _____ Analysis _____ Lab _____

Additional Comments: _____
 Clear, strong hydrocarbon odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	68.1	1201	6.9			8:35am
2. 3.5	67.4	1223	7.1			9:10
3. 3.5	67.7	1199	7.1			9:45
4. _____						
5. _____						

Take measurement of approximately each casing volume purged HY-Minimal W.L. drop MY - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. WY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chin EVENT: _____ SAMPLER: FG DATE: Sept 21, 2003

WELL/HYDROLOGIC STATISTICS **EW-16**

DTW: 8.43

packer intake boiler depth _____

Action _____ Time _____ Pump Rate _____ (flow yield) _____

Stop _____

Sampled _____

(Final MW) _____

Burge Calculator
 gal/ft. _____ ft. _____ gals. X 3 = _____ gals.
 SWL to BOP or packer to BOP one volume purge volume-3 casings
 Head Purge Calculation (40ft. Only)
 gal/ft. _____ ft. _____ gals
 packer to SWL _____

Equipment Used/Sampling method/Description of Event: _____
 Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____
 Actual Volumes Purged: _____
 Well Yield: (See Below) _____
 COC #: _____
 Sample I.D. _____ Analysis _____ Lab _____

Additional Comments: _____
 Clear moderate strong odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 3.5	70.2	1112	6.9			10:10am
2. 3.0	70.4	1101	7.0			10:45
3. 3.0	70.1	1121	7.1			11:25
4. _____						
5. _____						

Take measurement of approximately each casing volume purged HY-Minimal W.L. drop MY - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. WY - Minimal recharge unable to purge 3 volumes.

WELL DEVELOPMENT DATA SHEET

Project #: <u>040120-MTI</u>	Client: <u>Clear HART</u> <u>Steamer Drilling</u>
Developer: <u>L. Toll</u>	Date Developed: <u>1-28-04</u>
Well I.D. <u>EW-17</u>	Well Diameter: (circle one) 2 3 <u>4</u> 6
Initial Well Depth:	Depth to Water:
Before <u>23.50</u> After <u>24.20</u>	Before <u>8.21</u> After <u>19.76</u>
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF): (12 x (d ² /4) x π) / 231	Well dia.	VCF
where	2"	= 0.16
12 = in / foot	3"	= 0.37
d = diameter (in.)	4"	= 0.65
π = 3.1416	6"	= 1.47
231 = in ³ /gal	10"	= 4.08
	12"	= 6.87

<u>9.9</u>	X	<u>10</u>	=	<u>99</u>
1 Case Volume		Specified Volumes		gallons

- Drilling Device:
- | | |
|---------------------------------------|---|
| <input type="checkbox"/> Bailer | <input checked="" type="checkbox"/> Electric Submersible |
| <input type="checkbox"/> Suction Pump | <input checked="" type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
		<u>Surged</u>	<u>well for 15 min</u>			
<u>1200</u>	<u>64.1</u>	<u>7.6</u>	<u>1776</u>	<u>>1000</u>	<u>10</u>	<u>Removing Sand & silt</u>
<u>1210</u>	<u>64.9</u>	<u>7.3</u>	<u>1850</u>	<u>>1000</u>	<u>20</u>	<u>Hard Bottom</u>
						<u>switched to ES.</u>
<u>1218</u>	<u>63.9</u>	<u>7.5</u>	<u>1693</u>	<u>>1000</u>	<u>30</u>	<u>2 GPM, Odor</u>
<u>1223</u>	<u>64.1</u>	<u>7.2</u>	<u>1360</u>	<u>>1000</u>	<u>40</u>	<u>2 GPM, Odor</u>
<u>1228</u>	<u>64.2</u>	<u>7.2</u>	<u>1269</u>	<u>>1000</u>	<u>50</u>	<u>2 GPM, "</u>
		<u>Dewatered</u>				
<u>1240</u>	<u>63.1</u>	<u>7.1</u>	<u>1135</u>	<u>>1000</u>	<u>60</u>	<u>2 GPM, slight odor</u>
<u>1245</u>	<u>63.0</u>	<u>7.0</u>	<u>1050</u>	<u>>1000</u>	<u>70</u>	<u>2 GPM, " "</u>
<u>1250</u>	<u>64.5</u>	<u>6.9</u>	<u>1158</u>	<u>292</u>	<u>80</u>	<u>2 GPM " "</u>
<u>1255</u>	<u>64.0</u>	<u>6.9</u>	<u>1150</u>	<u>111</u>	<u>90</u>	<u>2 GPM " "</u>
<u>1300</u>	<u>63.7</u>	<u>6.9</u>	<u>1102</u>	<u>910</u>	<u>99</u>	<u>2 GPM " "</u>
d Well Dewater? <u>Yes</u> If yes, note above.				Gallons Actually Evacuated: <u>99</u>		<u>TDS = 600 DRP = 52</u>

WELL DEVELOPMENT DATA SHEET

Project #: <u>040120-MTI</u>	Client: <u>Clear HART</u> <u>Steamwater Drilling</u>
Developer: <u>L. Toll</u>	Date Developed: <u>1-28-04</u>
Well I.D. <u>EW-17</u>	Well Diameter: (circle one) 2 3 <u>4</u> 6
Stat Well Depth:	Depth to Water:
Before <u>23.50</u> After <u>24.20</u>	Before <u>8.21</u> After <u>19.76</u>
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>9.9</u>	X	<u>10</u>	=	<u>99</u>
1 Case Volume		Specified Volumes		gallons

- Drilling Device:
- | | |
|---------------------------------------|---|
| <input type="checkbox"/> Bailer | <input checked="" type="checkbox"/> Electric Submersible |
| <input type="checkbox"/> Suction Pump | <input checked="" type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____
 Other equipment used 4" surge block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
		<u>Surged</u>	<u>well for 15 min</u>			
<u>1200</u>	<u>64.1</u>	<u>7.6</u>	<u>1776</u>	<u>>1000</u>	<u>10</u>	<u>Removing Sand & silt</u>
<u>1210</u>	<u>64.9</u>	<u>7.3</u>	<u>1850</u>	<u>>1000</u>	<u>20</u>	<u>Hard Bottom</u>
						<u>switched to ES</u>
<u>1218</u>	<u>63.9</u>	<u>7.5</u>	<u>1693</u>	<u>>1000</u>	<u>30</u>	<u>2 GPM, Odor</u>
<u>1223</u>	<u>64.1</u>	<u>7.2</u>	<u>1360</u>	<u>>1000</u>	<u>40</u>	<u>2 GPM, Odor</u>
<u>1228</u>	<u>66.2</u>	<u>7.2</u>	<u>1269</u>	<u>>1000</u>	<u>50</u>	<u>2 GPM, "</u>
		<u>Dewatered</u>				
<u>1240</u>	<u>63.1</u>	<u>7.1</u>	<u>1135</u>	<u>>1000</u>	<u>60</u>	<u>2 GPM, slight odor</u>
<u>1245</u>	<u>63.0</u>	<u>7.0</u>	<u>1050</u>	<u>>1000</u>	<u>70</u>	<u>2 GPM, " "</u>
<u>1250</u>	<u>64.5</u>	<u>6.9</u>	<u>1158</u>	<u>292</u>	<u>80</u>	<u>2 GPM " "</u>
<u>1255</u>	<u>64.0</u>	<u>6.9</u>	<u>1150</u>	<u>111</u>	<u>90</u>	<u>2 GPM " "</u>
<u>1300</u>	<u>63.7</u>	<u>6.9</u>	<u>1102</u>	<u>910</u>	<u>99</u>	<u>2 GPM " "</u>
d Well Dewater? <u>Yes</u> If yes, note above.				Gallons Actually Evacuated: <u>99</u>		<u>TDS = 600 DRP = 52</u>

WELL DEVELOPMENT DATA SHEET

Project #: <u>040120-MTI</u>	Client: <u>Clear HART</u>
Developer: <u>U. Toll</u>	Date Developed: <u>6-20-04</u>
Well I.D. <u>EW-17</u>	Well Diameter: (circle one) 2 3 <u>4</u> 6
Stat Well Depth:	Depth to Water:
Before <u>23.50</u> After <u>24.20</u>	Before <u>8.21</u> After <u>19.76</u>
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>9.9</u>	X	<u>10</u>	=	<u>99</u>
1 Case Volume		Specified Volumes		gallons

- Drilling Device:
- | | |
|---------------------------------------|---|
| <input type="checkbox"/> Bailer | <input checked="" type="checkbox"/> Electric Submersible |
| <input type="checkbox"/> Suction Pump | <input checked="" type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____
 Other equipment used 4" Surge Block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
		<u>Surged</u>	<u>well for 15 min</u>			
<u>1200</u>	<u>64.1</u>	<u>7.6</u>	<u>1776</u>	<u>>1000</u>	<u>10</u>	<u>Removing Sand & silt</u>
<u>1210</u>	<u>64.9</u>	<u>7.3</u>	<u>1850</u>	<u>>1000</u>	<u>20</u>	<u>Hard Bottom</u>
						<u>switched to E.S.</u>
<u>1218</u>	<u>63.9</u>	<u>7.5</u>	<u>1693</u>	<u>>1000</u>	<u>30</u>	<u>2 GPM, odor</u>
<u>1223</u>	<u>66.1</u>	<u>7.2</u>	<u>1360</u>	<u>>1000</u>	<u>40</u>	<u>2 GPM, odor</u>
<u>1228</u>	<u>66.2</u>	<u>7.2</u>	<u>1269</u>	<u>>1000</u>	<u>50</u>	<u>2 GPM, "</u>
		<u>Dewatered</u>				
<u>1240</u>	<u>63.1</u>	<u>7.1</u>	<u>1135</u>	<u>>1000</u>	<u>60</u>	<u>2 GPM, slight odor</u>
<u>1245</u>	<u>63.0</u>	<u>7.0</u>	<u>1050</u>	<u>>1000</u>	<u>70</u>	<u>2 GPM, " "</u>
<u>1250</u>	<u>64.5</u>	<u>6.9</u>	<u>1158</u>	<u>292</u>	<u>80</u>	<u>2 GPM " "</u>
<u>1255</u>	<u>64.0</u>	<u>6.9</u>	<u>1150</u>	<u>111</u>	<u>90</u>	<u>2 GPM " "</u>
<u>1300</u>	<u>63.7</u>	<u>6.9</u>	<u>1102</u>	<u>910</u>	<u>99</u>	<u>2 GPM " "</u>
d Well Dewater? <u>Yes</u> If yes, note above.				Gallons Actually Evacuated: <u>99</u>		<u>TDS = 600 DRP = 52</u>

WELLHEAD INSPECTION CHECKLIST

nt ~~Clearhart Drilling~~ Clearhart Drilling Date 1-20-04
 Address 2301 Santa Clara, Alameda
 Number 040120-MTI Technician MTI

Well ID	Well Inspected - No Corrective Action Required	Water Balled From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
EW-15								✓
EW-16								✓
EW-17	✓							

NOTES: ^{EW-15,} EW-16 = No Lock

WELLHEAD INSPECTION CHECKLIST

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nt ~~Clearwater Drilling~~ Clearhart Drilling Date 1-20-04

Address 2301 Santa Clara, Alameda

Number 040120-MT1 Technician U.Ti

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
EW-15								✓
EW-16								✓
EW-17	✓							

NOTES: ^{EW-15} EW-16 = No Lock

WELLHEAD INSPECTION CHECKLIST

nt ~~Character Drilling~~ Clearhart Drilling Date 1-20-04

Address 2301 Santa Clara, Alameda

Number 040120-MT1 Technician U.Ti

Well ID	Well Inspected - No Corrective Action Required	Water Baffled From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
EW-15								✓
EW-16								✓
EW-17	✓							

NOTES: EW-15,
EW-16: No Lock
