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Alameda County
Environmental Health

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October 25, 2010

Jerry Wickham
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1131 Harbor Bay Parkway, Suite 250
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SUBJECT: **RESPONSIBLE PARTY PERJURY STATEMENT FOR ALAMEDA COUNTY FTP WEBSITE TECHNICAL REPORT SUBMITTAL REQUIREMENT FOR REPORTING OF ONE GROUNDWATER MONITORING SAMPLING EVENT (OCTOBER 20, 2010) ASSOCIATED WITH THE FORMER UNDERGROUND STORAGE TANKS (USTS) AT THE FORMER BILL CHUN'S SERVICE STATION LOCATED @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA**

To Alameda County Environmental Health,

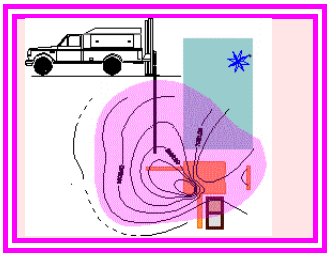
"I declare under penalty of perjury that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge."

Sincerely,

Wayne Chun

Wayne Chun

Franklin J. Goldman
Environmental and Hydrogeological Consulting
PO Box 224, Roseville, CA 95661
Phone: (916) 676-2677
fjgoldmanchg@yahoo.com



October 20, 2010

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Subject: Groundwater Monitoring of Hydrocarbons Related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Mr. Wickham:

This report summarizes the laboratory results of analyses performed for dissolved gasoline constituents in groundwater. This groundwater monitoring event represents a compilation of data covering the onsite wells and the down gradient wells installed on the Towata property. The concentrations of dissolved gasoline range organics (GROs) and benzene continues to exhibit a consistent overall decrease over many years.

Given that the plume has been demonstrated to be stable and that natural attenuation processes are occurring, site closure continues to be recommended. It also appears that Water Quality Objects are likely to be attained within a reasonable period of time based upon the significant rate of decrease of dissolved hydrocarbons beneath the site and the Towata property.

Sincerely,

Franklin J. Goldman

REGISTERED GEOLOGIST
FRANKLIN J. GOLDMAN
CERTIFIED HYDROGEOLOGIST
NO. 466
STATE OF CALIFORNIA

Franklin J. Goldman
Certified Hydrogeologist No. 466

GROUNDWATER FLOW DIRECTION

On August 20, 21 and 22, 2010, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater monitor and extraction wells. The measurements were read to the nearest 100th of a foot from the top of the casing where the elevation was established by a certified land survey.

Groundwater was encountered at depths ranging from approximately between seven (7) and eleven and one half (11½) feet bgs and the gradient flow and direction was estimated to be to the east-southeast at 0.03 (See Figure 1 for Groundwater Gradient Flow and Direction Map) and (Table 1 for Depth to Water Level Measurements).

WELL PURGING AND DEVELOPMENT

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 3/4 inch diameter disposable check valve bailers. Each well was sampled after the well purging process which entailed the removal of approximately three (3) or more well volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH were monitored so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings (See Appendix A for Well Purging Logs). The recorded data were used to verify that a sufficient volume of groundwater had been removed from each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be representative of the aquifer contaminant distribution as a whole.

GROUNDWATER SAMPLING FROM WELLS

Water samples were collected by lowering a plastic disposable bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials through a low flow bottom draining plastic tube inserted into the bottom of the bailer for TPH-g, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE and other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

LABORATORY RESULTS OF HYDROCARBONS IN GROUNDWATER

Dissolved GROs and benzene in groundwater have demonstrated a general decrease in all wells since monitoring was initiated (See Appendix B for Laboratory Data Sheets) and (Table 2 for Historical Trends of GRO and Benzene concentrations). The dissolved plumes of GROs and benzene in groundwater still appear to be centered in the general vicinity of the former USTs on site and extend underneath the flower shop downgradient (See Figures 2 and 3 for GRO and benzene concentration maps).

Dissolved GRO and benzene continue to exhibit decreasing trends in representative groundwater monitor wells MW-11 and MW-13. Increases in concentrations have been typically associated with decreases in the measured depth to groundwater (See Figures 4, 5, 6 and 7 for graphs of GRO & benzene concentrations vs. time).

FIELD CLEANUP

Well purge water was placed in properly labeled 55 gallon drums left on-site for transport to a legal point of disposal.

CONCLUSIONS

The center of the dissolved GRO and benzene plumes is located around the former UST location and beneath the Towata flower shop. The dissolved GRO and benzene plumes have been demonstrated to be decreasing over many years and will very likely attain water quality objectives within a reasonable period of time.

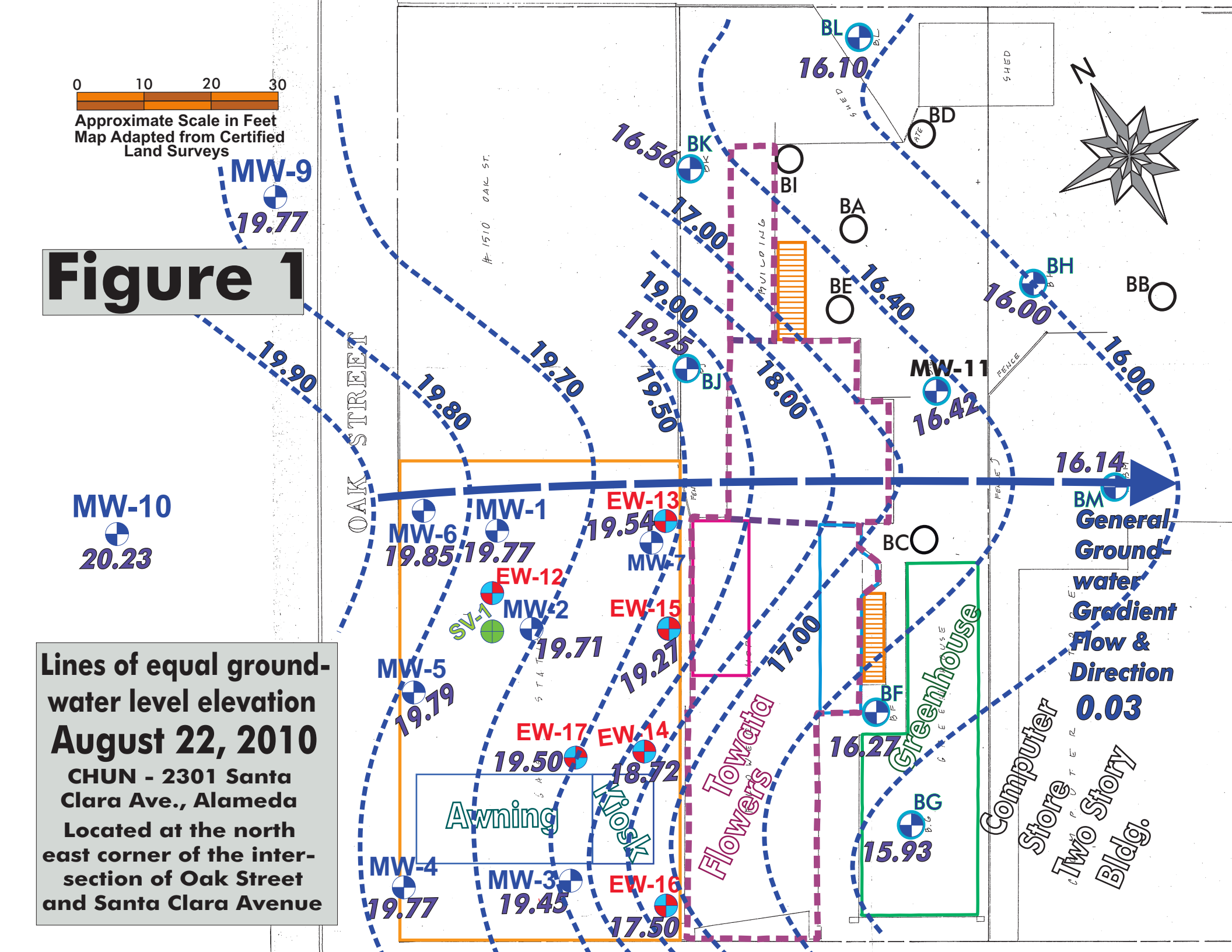
RECOMMENDATIONS

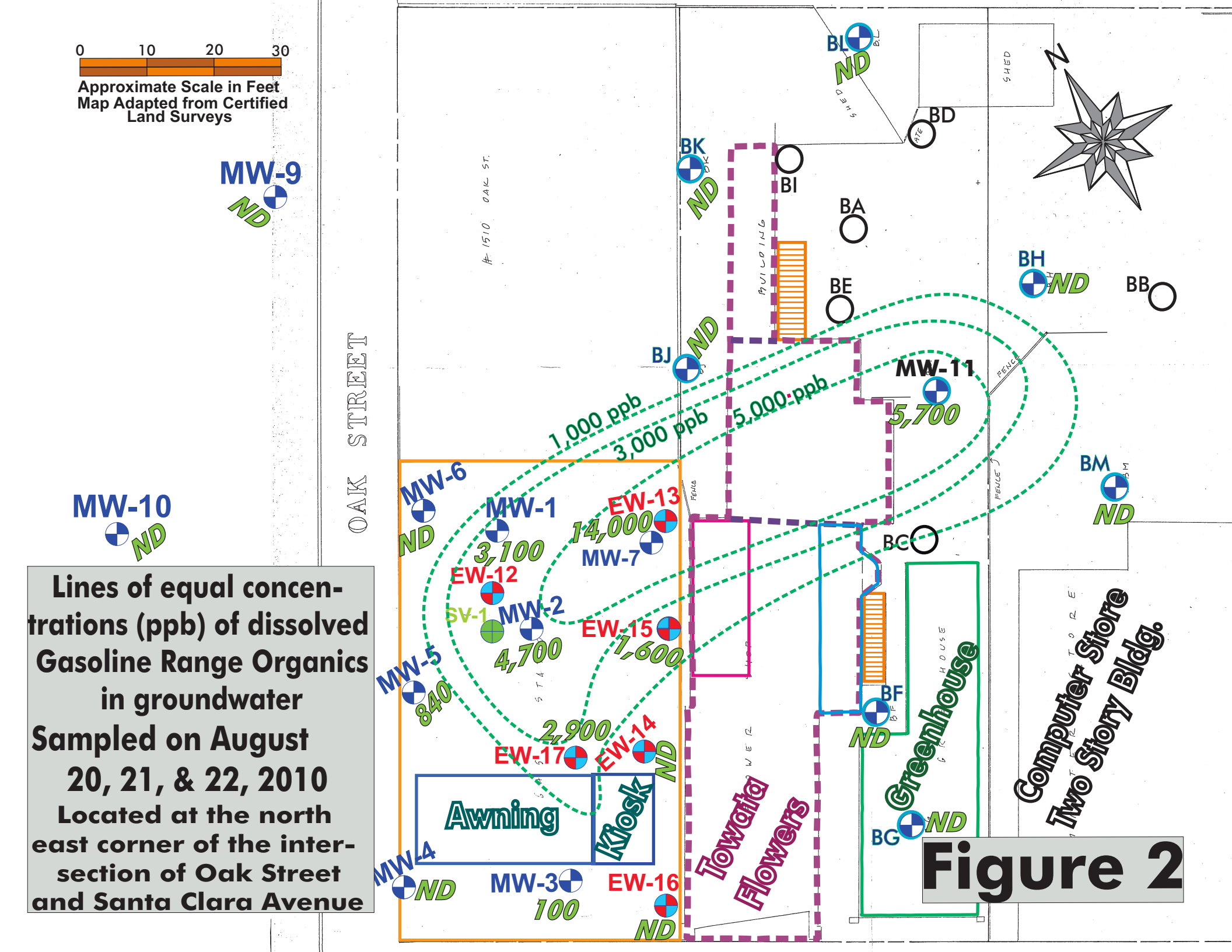
Close the site and properly abandon the wells.

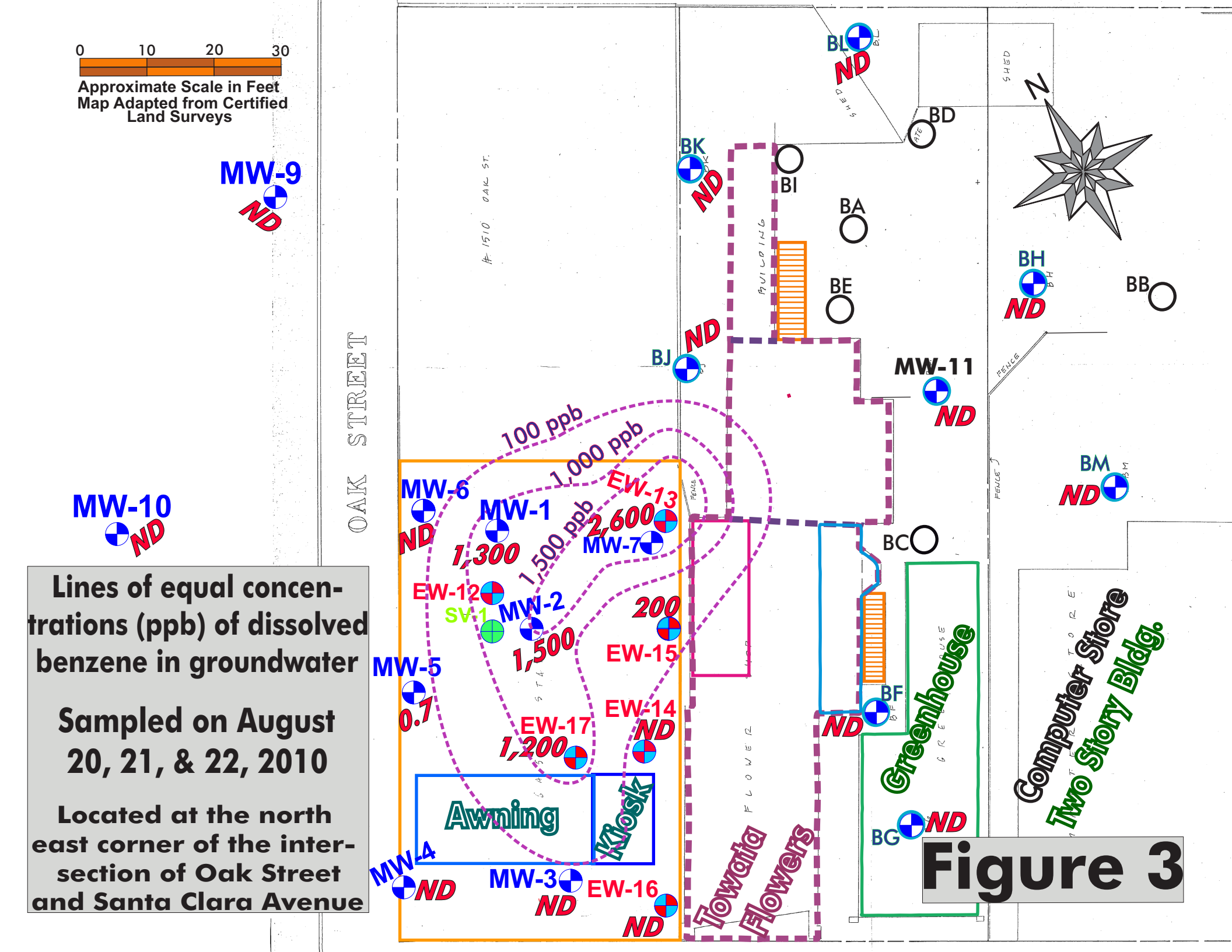
LIMITATIONS

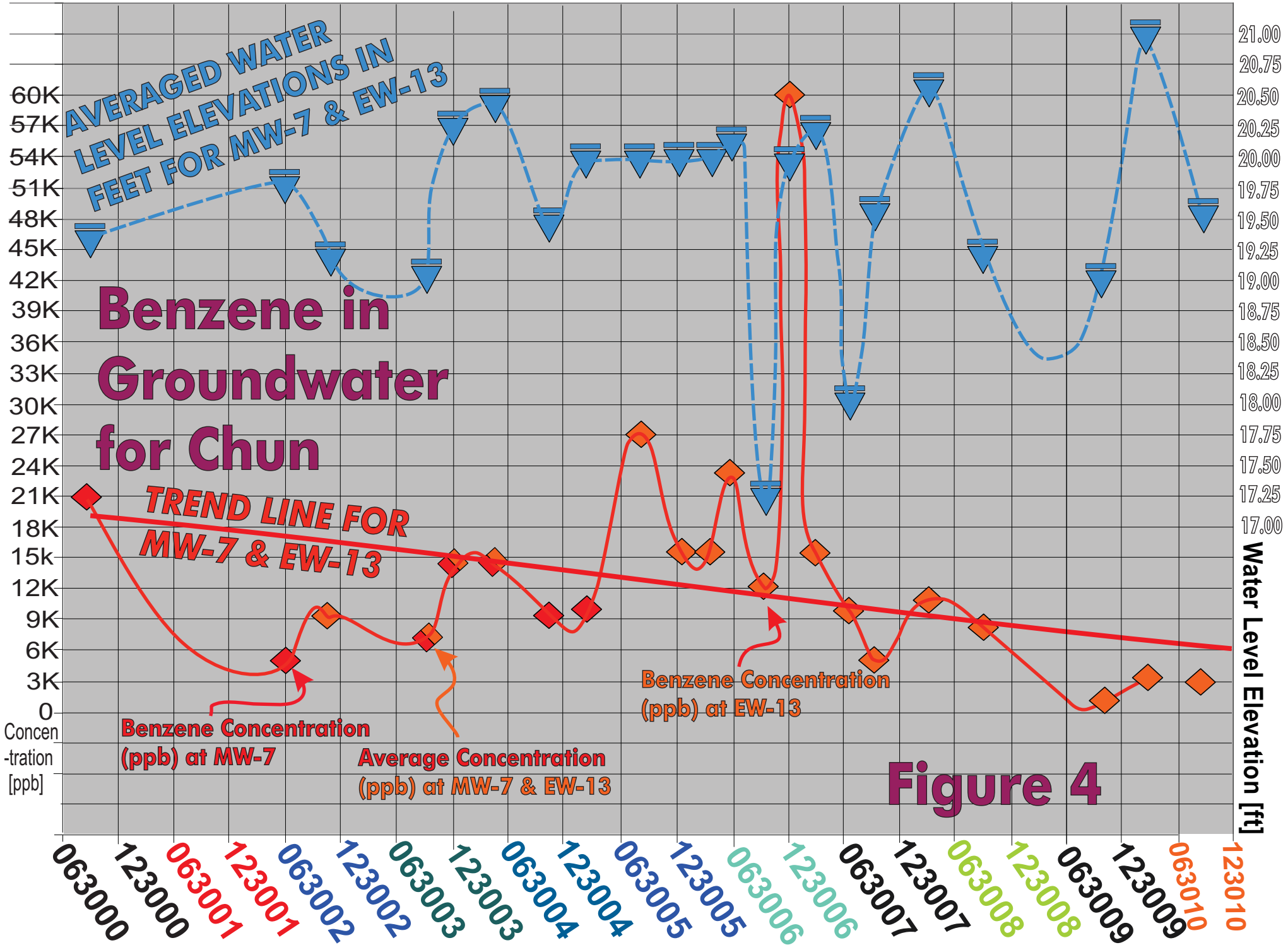
This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

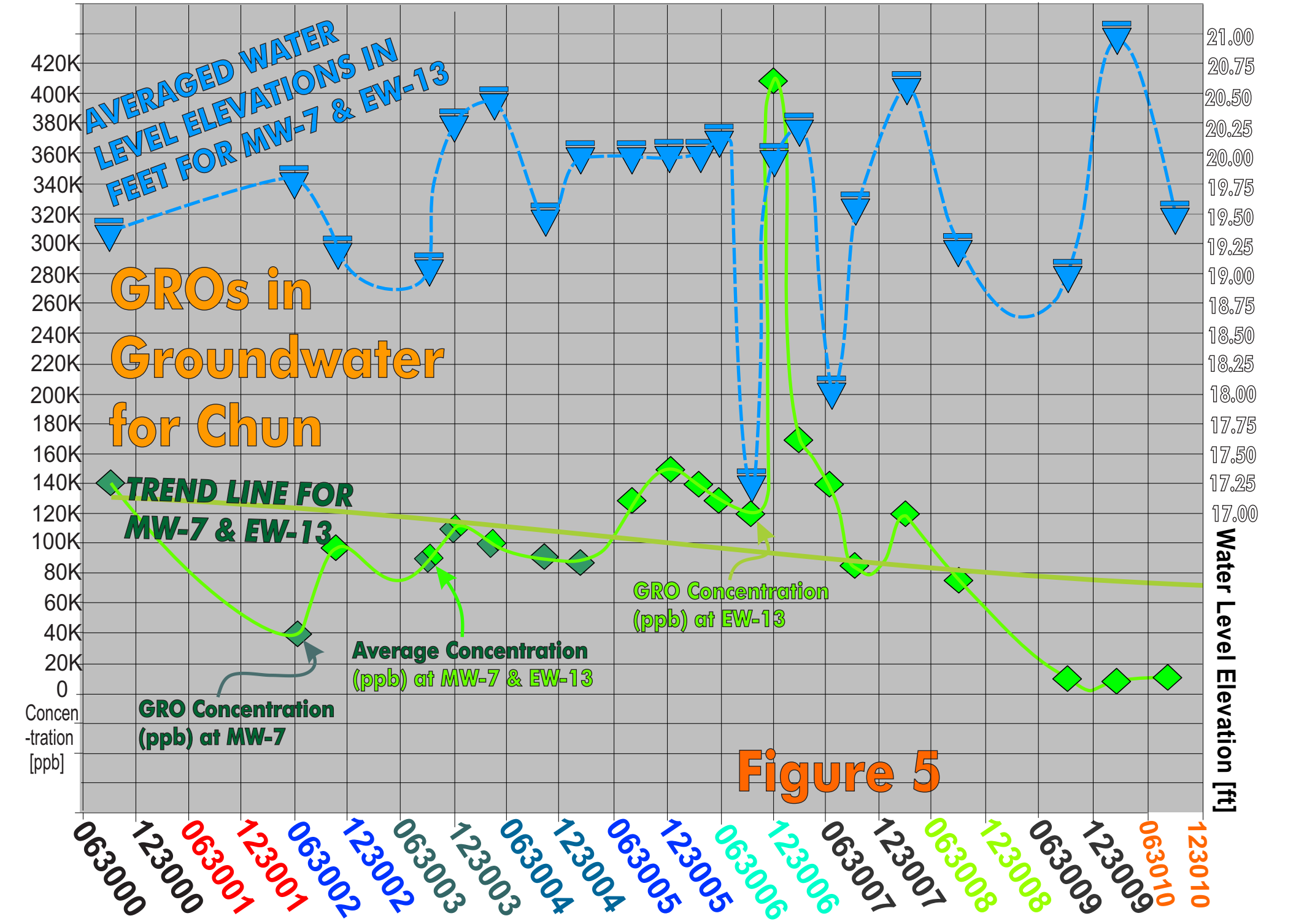
The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

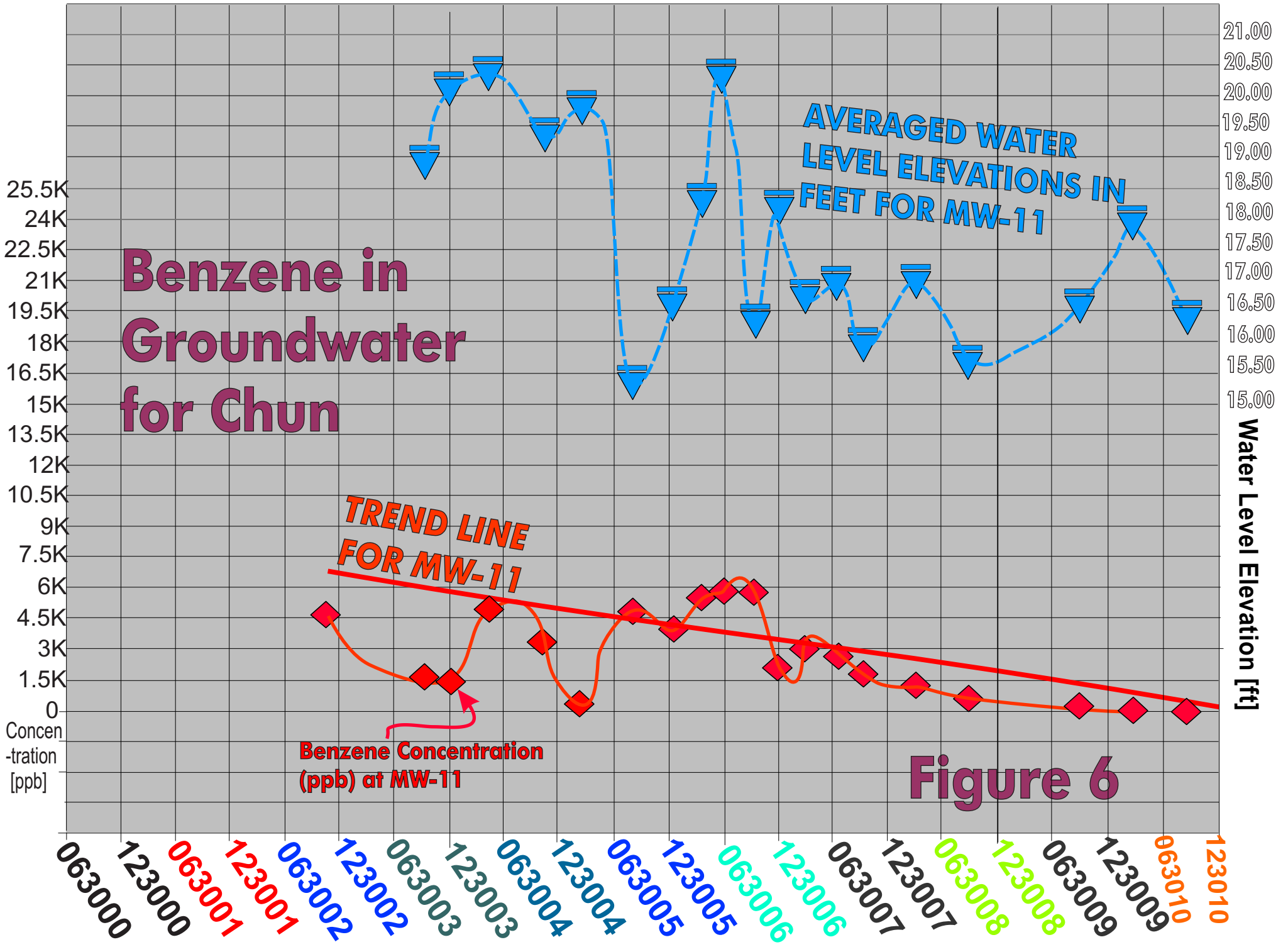

0 10 20 30
Approximate Scale in Feet
Map Adapted from Certified Land Surveys
Figure 1
Lines of equal ground-water level elevation
August 22, 2010
CHUN - 2301 Santa Clara Ave., Alameda
Located at the north east corner of the inter-section of Oak Street and Santa Clara Avenue
OAK STREET
1510 OAK ST.
MW-9 19.77
MW-10 20.23
MW-6 19.85
MW-1 19.77
MW-2 19.71
MW-5 19.79
MW-4 19.77
MW-3 19.45
EW-12
SV-1
EW-13 19.54
MW-7
EW-15 19.27
EW-17 19.50
EW-14 18.72
EW-16 17.50
MW-11 16.42
BL 16.10
BK
BI
BA
BD
BE
BH 16.00
BB
BJ 19.25
BM 16.14
BC
BF 16.27
BG 15.93
Awning
Kiosk
Towata Flowers
Greenhouse
Computer Store
Two Story Bldg.
SHED
FENCE
19.90
19.80
19.70
19.50
19.00
18.00
17.00
16.56
16.40
16.00
General Groundwater Gradient Flow & Direction 0.03
N


0 10 20 30
Approximate Scale in Feet
Map Adapted from Certified Land Surveys
MW-9
ND
MW-10
ND
OAK STREET
1510 OAK ST.
BUILDING
SHED
BL
ND
BD
BK
ND
BI
BA
BH
ND
BB
BE
BJ
ND
MW-11
5,700
1,000 ppb
3,000 ppb
5,000 ppb
MW-6
ND
MW-1
3,100
EW-13
14,000
MW-7
EW-12
SV-1
MW-2
4,700
EW-15
1,600
MW-5
840
2,900
EW-17
EW-14
ND
BM
ND
BC
BF
ND
Awning
Kiosk
Towata Flowers
Greenhouse
BG
ND
Computer Store
Two Story Bldg.
MW-4
ND
MW-3
100
EW-16
ND
Lines of equal concentrations (ppb) of dissolved Gasoline Range Organics in groundwater
Sampled on August 20, 21, & 22, 2010
Located at the north east corner of the intersection of Oak Street and Santa Clara Avenue
Figure 2


0 10 20 30
Approximate Scale in Feet
Map Adapted from Certified Land Surveys
MW-9
ND
MW-10
ND
OAK STREET
Lines of equal concentrations (ppb) of dissolved benzene in groundwater
Sampled on August 20, 21, & 22, 2010
Located at the north east corner of the intersection of Oak Street and Santa Clara Avenue
100 ppb
1,000 ppb
1,500 ppb
MW-6
ND
MW-1
1,300
EW-13
2,600
MW-7
EW-12
SV-1
MW-2
1,500
200
EW-15
MW-5
0.7
EW-17
1,200
EW-14
ND
Awning
Kiosk
MW-4
ND
MW-3
ND
EW-16
ND
BL
ND
BD
BK
ND
BI
BA
BE
BH
ND
BB
BJ
ND
MW-11
ND
BM
ND
BC
BF
ND
BG
ND
Towata Flowers
Greenhouse
Computer Store
Two Story Bldg.
N
Figure 3


AVERAGED WATER LEVEL ELEVATIONS IN FEET FOR MW-7 & EW-13
Benzene in Groundwater for Chun
TREND LINE FOR MW-7 & EW-13
Benzene Concentration (ppb) at MW-7
Average Concentration (ppb) at MW-7 & EW-13
Benzene Concentration (ppb) at EW-13
Figure 4
Concen -tration [ppb]
Water Level Elevation [ft]
60K
57K
54K
51K
48K
45K
42K
39K
36K
33K
30K
27K
24K
21K
18K
15k
12K
9K
6K
3K
0
21.00
20.75
20.50
20.25
20.00
19.75
19.50
19.25
19.00
18.75
18.50
18.25
18.00
17.75
17.50
17.25
17.00
063000
123000
063001
123001
063002
123002
063003
123003
063004
123004
063005
123005
063006
123006
063007
123007
063008
123008
063009
123009
063010
123010


AVERAGED WATER LEVEL ELEVATIONS IN FEET FOR MW-7 & EW-13
GROs in Groundwater for Chun
TREND LINE FOR MW-7 & EW-13
GRO Concentration (ppb) at MW-7
Average Concentration (ppb) at MW-7 & EW-13
GRO Concentration (ppb) at EW-13
Figure 5
Concen-tration [ppb]
Water Level Elevation [ft]
420K
400K
380K
360K
340K
320K
300K
280K
260K
240K
220K
200K
180K
160K
140K
120K
100K
80K
60K
40K
20K
0
21.00
20.75
20.50
20.25
20.00
19.75
19.50
19.25
19.00
18.75
18.50
18.25
18.00
17.75
17.50
17.25
17.00
063000
123000
063001
123001
063002
123002
063003
123003
063004
123004
063005
123005
063006
123006
063007
123007
063008
123008
063009
123009
063010
123010


Benzene in Groundwater for Chun
AVERAGED WATER LEVEL ELEVATIONS IN FEET FOR MW-11
TREND LINE FOR MW-11
Benzene Concentration (ppb) at MW-11
Figure 6
Concen -tration [ppb]
25.5K
24K
22.5K
21K
19.5K
18K
16.5K
15K
13.5K
12K
10.5K
9K
7.5K
6K
4.5K
3K
1.5K
0
21.00
20.50
20.00
19.50
19.00
18.50
18.00
17.50
17.00
16.50
16.00
15.50
15.00
Water Level Elevation [ft]
063000
123000
063001
123001
063002
123002
063003
123003
063004
123004
063005
123005
063006
123006
063007
123007
063008
123008
063009
123009
063010
123010

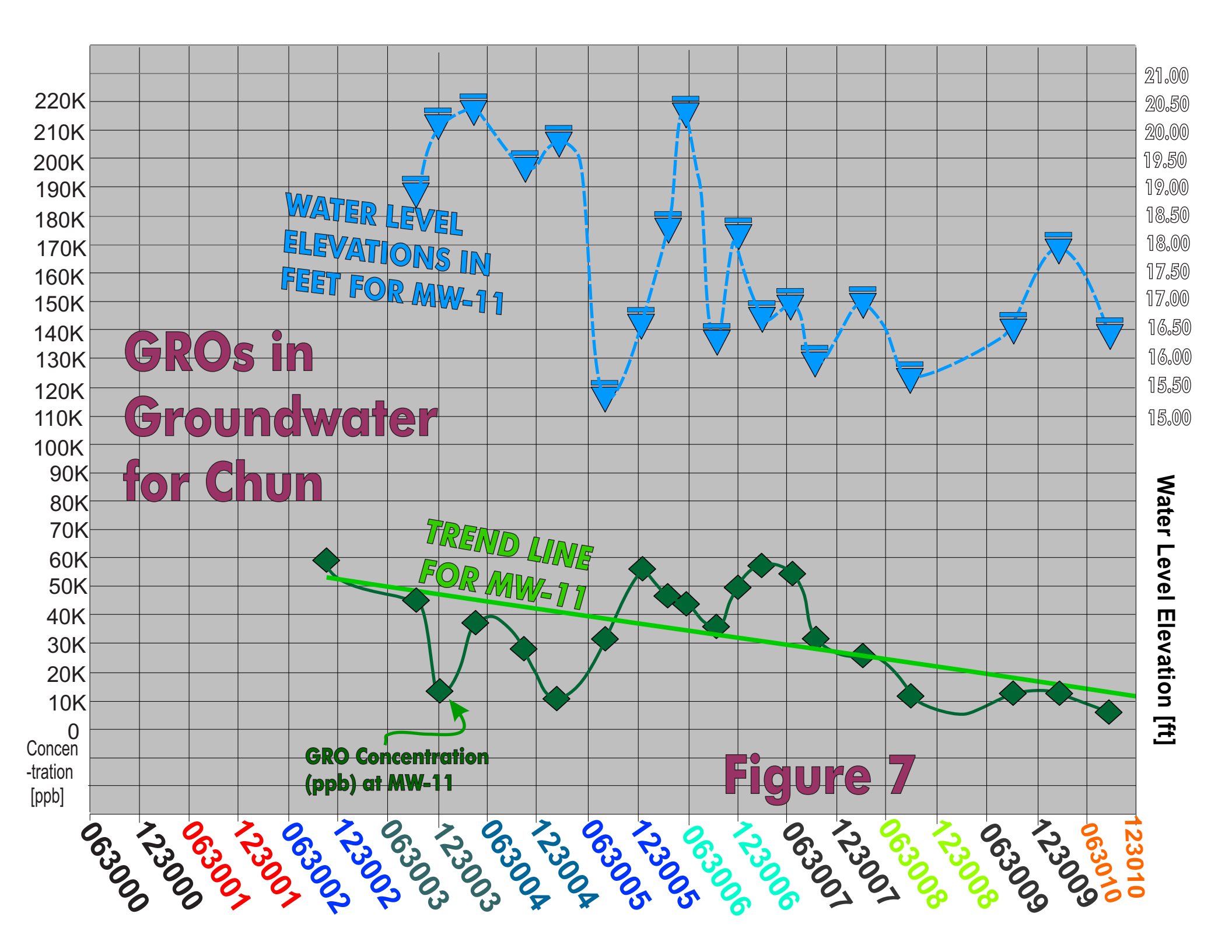

GROs in Groundwater for Chun
WATER LEVEL ELEVATIONS IN FEET FOR MW-11
TREND LINE FOR MW-11
GRO Concentration (ppb) at MW-11
Figure 7
Concen -tration [ppb]
220K
210K
200K
190K
180K
170K
160K
150K
140K
130K
120K
110K
100K
90K
80K
70K
60K
50K
40K
30K
20K
10K
0
21.00
20.50
20.00
19.50
19.00
18.50
18.00
17.50
17.00
16.50
16.00
15.50
15.00
Water Level Elevation [ft]
063000
123000
063001
123001
063002
123002
063003
123003
063004
123004
063005
123005
063006
123006
063007
123007
063008
123008
063009
123009
063010
123010

TABLE 1
Depth to Groundwater Measurements August 20, 2010
Chun/Towata Properties - 2301 Santa Clara Avenue, Alameda

Well No.	Depth to Water from TOC (feet bgs)	TOC Elevation (feet) MSN	Water Level Elevation (feet)
MW-1	8.72	28.49	19.77
MW-2	8.76	28.47	19.71
MW-3	9.33	28.78	19.45
MW-4	8.76	28.53	19.77
MW-5	8.54	28.33	19.79
MW-6	8.51	28.36	19.85
MW-7		28.44	
MW-8	8.25	28.17	19.92
MW-9	7.68	27.45	19.77
MW-10	7.09	27.32	20.23
MW-11	8.75	25.17	16.42
EW-12		28.25	
EW-13	9.10	28.64	19.54
EW-14	10.49	29.21	18.72
EW-15	9.44	28.71	19.27
EW-16	11.52	29.02	17.50
EW-17	9.45	28.95	19.50
BL	9.27	25.37	16.10
BK	8.46	25.02	16.56
BJ	5.78	25.03	19.25
BH	9.18	25.18	16.00
BM	9.03	25.17	16.14
BF	9.39	25.66	16.27
BG	9.92	25.85	15.93

TABLE 2 - Chun

Representative Analytical for Gasoline in Groundwater Trends (ppb)

Well Identification	Date	GROs	Benzene
MW-1	(08-21-10)	3,100	1,300
	(02-27-10)	4,100	1,600
	(09-26-09)	4,100	1,600
	(09-06-08)	8,300	2,300
	(03-09-08)	45,000	9,400
	(09-23-07)	22,000	4,700
	(07-08-07)	57,000	11,000
	(03-24-07)	71,000	15,000
	(01-04-07)	46,000	6,500
	(09-05-06)	62,000	17,000
	(06-11-06)	65,000	21,000
	(03-13-06)	72,000	17,000
	(11-26-05)	6,400	2,600
	(08-20-05)	35,000	14,000
	(08-08-04)	29,000	9,700
	(04-24-04)	33,000	8,000
	(12-25-03)	12,000	3,400
	(09-20-03)	19,000	4,900
	(07-04-02)	43,000	7,200
	(09-17-00)	65,000	15,000
MW-2	(08-21-10)	4,700	1,500
	(02-27-10)	3,600	2,500
	(09-25-09)	5,500	1,800
	(09-06-08)	6,300	3,000
	(03-09-08)	37,000	10,700

Well Identification	Date	GROs	Benzene
	(09-23-07)	14,000	6,700
	(07-08-07)	56,000	5,400
	(03-24-07)	52,000	12,000
	(01-04-07)	17,000	4,300
	(09-05-06)	24,000	8,100
	(06-11-06)	37,000	12,000
	(03-13-06)	50,000	15,000
	(11-26-05)	38,000	11,000
	(08-20-05)	31,000	10,000
	(08-08-04)	21,000	6,800
	(04-24-04)	44,000	8,400
	(12-25-03)	46,000	6,100
	(09-21-03)	27,000	2,400
	(07-04-02)	41,000	5,600
	(09-17-00)	140,000	21,000
MW-3	(06-21-10)	100	<0.5
	(02-27-10)	720	120
	(09-26-09)	2,200	240
	(09-06-08)	2,600	500
	(03-09-08)	7,300	1,300
	(09-22-07)	1,300	5,600
	(07-08-07)	5,600	1,500
	(03-24-07)	8,000	1,600
	(01-04-07)	5,500	1,400
	(09-05-06)	6,000	1,500
	(06-11-06)	7,000	2,000
	(03-13-06)	6,400	2,100
	(11-26-05)	6,100	1,200

Well Identification	Date	GROs	Benzene
MW-4	(08-20-05)	5,500	3,000
	(08-08-04)	2,500	400
	(04-24-04)	3,100	1,000
	(12-25-03)	3,300	290
	(09-21-03)	2,700	320
	(07-04-02)	10,000	2,300
	(09-17-00)	9,300	3,000
	(08-20-10)	<100	<0.50
	(02-27-10)	130	<0.50
	(09-26-09)	<100	<0.50
	(09-05-08)	170	<0.50
	(03-08-08)	860	<0.50
	(09-23-07)	<100	<0.50
	(07-08-07)	<100	<0.50
	(03-24-07)	120	<0.50
	(01-04-07)	<100	<0.50
	(09-05-06)	760	<0.50
	(06-12-06)	1,500	0.89
	(03-13-06)	320	<0.50
	(11-26-05)	<100	<0.50
	(08-20-05)	1,100	1.5
	(08-08-04)	ND	ND
	(04-24-04)	3,000	0.97
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-04-02)	ND	ND
	(09-17-00)	ND	ND
MW-5	(08-20-10)	840	0.7

Well Identification	Date	GROs	Benzene
	(02-27-10)	2,100	5.8
	(09-25-09)	4,000	7.9
	(09-05-08)	740	<0.50
	(03-08-08)	16,000	50
	(09-24-07)	16,000	490
	(07-08-07)	23,000	72
	(03-24-07)	19,000	60
	(01-04-07)	20,000	110
	(09-05-06)	15,000	56
	(06-12-06)	14,000	91
	(03-13-06)	21,000	61
	(11-26-05)	38,000	110
	(08-20-05)	19,000	130
	(08-08-04)	13,000	82
	(04-24-04)	13,000	97
	(12-25-03)	2,300	140
	(09-21-03)	8,700	ND
	(07-04-02)	16,000	89
	(09-17-00)	44,000	490
MW-6	(08-21-10)	<100	<0.50
	(02-27-10)	230	1.3
	(09-25-09)	170	0.66
	(09-05-08)	730	2.0
	(03-08-08)	1,500	3.4
	(09-23-07)	1,200	2.8
	(07-08-07)	720	2.8
	(03-24-07)	3,300	7.2
	(01-04-07)	390	2.0

Well Identification	Date	GROs	Benzene
	(09-05-06)	1,100	4.4
	(06-12-06)	910	3.3
	(03-13-06)	<100	<0.50
	(11-26-05)	480	1.4
	(08-20-05)	810	<0.5
	(08-08-04)	320	2.7
	(04-24-04)	110	3.6
	(12-25-03)	1,200	18
	(09-20-03)	500	15
	(07-04-02)	3,900	29
	(09-17-00)	10,000	110
MW-7	(09-05-06)	62,000	17,000
	(06-12-06)	NA	NA
	(03-13-06)	NA	NA
	(08-20-05)	NA	NA
	(08-08-04)	92,000	9,300
	(04-24-04)	100,000	10,000
	(12-25-03)	110,000	12,000
	(09-21-03)	110,000	4,200
	(07-04-02)	140,000	15,000
	(09-17-00)	220,000	32,000
MW-8	(08-20-10)	<100	<0.5
	(02-26-10)	<100	<0.5
	(09-25-09)	<100	<0.5
	(09-05-08)	<100	<0.5
	(03-08-08)	<100	<0.5
	(09-21-07)	<100	<0.5
	(07-07-07)	<100	2.0

Well Identification	Date	GROs	Benzene
MW-9	(03-22-07)	500	6.0
	(01-06-07)	390	4.4
	(09-06-06)	<100	1.4
	(06-12-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	<0.5
	(08-08-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	1.1
	(09-17-00)	ND	1.4
	(08-20-10)	<100	<0.5
	(02-26-10)	<100	<0.5
	(09-25-09)	<100	<0.5
	(09-05-08)	<100	<0.5
	(09-05-08)	<100	<0.5
	(09-21-07)	<100	<0.5
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5
	(01-06-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-13-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	<0.5

Well Identification	Date	GROs	Benzene
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
MW-10	(08-20-10)	<100	<0.5
	(02-26-10)	<100	<0.5
	(09-05-08)	<100	<0.5
	(03-08-08)	<100	<0.5
	(09-21-07)	<100	<0.5
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5
	(01-06-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-13-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-04)	<100	<0.5
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
MW-11	(08-20-10)	5,700	ND
	(02-27-10)	13,000	53
	(09-25-09)	14,000	280
	(09-05-08)	11,000	770
	(03-08-08)	26,000	1,100

Well Identification	Date	GROs	Benzene
SV-1	(09-22-07)	31,000	2,000
	(07-07-07)	54,000	2,800
	(03-22-07)	57,000	3,000
	(01-05-07)	50,000	2,200
	(09-06-06)	36,000	5,900
	(06-12-06)	44,000	5,900
	(03-13-06)	47,000	5,600
	(11-26-05)	56,000	4,000
	(08-20-05)	31,000	5,100
	(08-08-04)	29,000	3,100
	(04-24-04)	38,000	5,000
	(12-25-03)	14,000	1,400
	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,100
	(06-13-06)	NA	NA
	(03-13-06)	NA	NA
	(11-26-05)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	9,600	740
	(12-25-03)	83,000	2,200
	(09-21-03)	89,000	2,300
	(07-04-02)	210,000	7,900
EW-12	(09-17-00)	560,000	10,000
	(09-05-06)	62,000	17,000
	(06-11-06)	NA	NA
	(03-13-06)	NA	NA
	(11-27-05)	NA	NA
	(08-08-04)	NA	NA

Well Identification	Date	GROs	Benzene
EW-13	(04-24-04)	12,000	920
	(12-25-03)	9,900	790
	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
	(08-22-10)	14,000	2,600
	(02-27-10)	11,000	3,500
	(09-25-09)	12,000	1,200
	(09-06-08)	73,000	7,900
	(03-09-08)	120,000	11,000
	(09-24-07)	84,000	5,400
	(07-09-07)	140,000	10,000
	(03-25-07)	170,000	16,000
	(01-05-07)	410,000	57,000
	(09-05-06)	120,000	12,000
	(06-11-06)	130,000	23,000
	(03-13-06)	140,000	16,000
	(11-27-05)	150,000	16,000
	(08-20-05)	130,000	27,000
	(08-08-04)	NA	NA
	(04-24-04)	100,000	19,000
	(12-25-03)	110,000	17,000
	(09-21-03)	71,000	10,000
EW-14	(10-31-02)	109,200	9,120
	(08-21-10)	<100	<0.5
	(02-27-10)	<100	<0.5

Well Identification	Date	GROs	Benzene
EW-15	(09-27-09)	1,700	520
	(09-06-08)	12,000	4,000
	(03-09-08)	1,200	340
	(09-23-07)	41,000	9,900
	(07-09-07)	54,000	14,000
	(03-25-07)	25,000	5,400
	(01-04-07)	30,000	7,000
	(09-06-06)	20,000	4,700
	(06-11-06)	2,300	1,100
	(03-13-06)	1,300	360
	(11-27-05)	53,000	10,000
	(08-22-05)	26,000	7,100
	(08-08-04)	14,000	6,300
	(04-24-04)	9,400	4,100
	(12-25-03)	26,000	5,300
	(09-22-03)	68,000	4,100
	(08-22-10)	1,600	200
	(02-27-10)	720	250
	(09-26-09)	8,800	1,400
	(09-06-08)	19,000	7,100
	(03-09-08)	1,600	200
	(09-23-07)	59,000	14,000
	(07-09-07)	46,000	5,200
	(03-25-07)	23,000	2,100
	(01-05-07)	30,000	9,700
	(09-05-06)	51,000	8,200
	(06-11-06)	25,000	2,900
	(03-13-06)	12,000	1,900

Well Identification	Date	GROs	Benzene
EW-16	(11-27-05)	71,000	11,000
	(08-22-05)	670,000	11,000
	(08-08-04)	36,000	3,300
	(01-21-04)	72,000	8,400
	(08-21-10)	<100	<0.50
	(02-27-10)	220	<0.50
	(09-26-09)	390	<0.50
	(09-05-08)	310	<0.50
	(03-08-08)	820	100
	(09-22-07)	2,200	4.2
	(07-09-07)	2,300	53
	(03-25-07)	1,800	420
	(01-04-07)	370	2.9
	(09-05-06)	2,100	210
	(06-11-06)	1,400	680
	(03-13-06)	900	400
	(11-26-05)	1,600	160
	(08-20-05)	1,600	410
	(08-08-04)	2,500	590
EW-17	(01-21-04)	1,500	290
	(08-21-10)	2,900	1,200
	(02-27-10)	2,600	1,500
	(09-27-09)	4,200	1,400
	(09-06-08)	7,500	3,200
	(03-09-08)	31,000	7,600
	(09-23-07)	26,000	5,300
	(07-09-07)	40,000	7,600
	(03-25-07)	44,000	7,900

Well Identification	Date	GROs	Benzene
	(01-04-07)	27,000	8,100
	(09-06-06)	26,000	8,900
	(06-11-06)	38,000	9,700
	(03-13-06)	29,000	6,500
	(11-27-05)	35,000	8,000
	(08-22-05)	42,000	13,000
	(08-08-04)	30,000	6,800
	(01-21-04)	18,000	2,600
BM	(08-20-10)	<100	<0.5
	(02-27-10)	<100	<0.5
	(09-25-09)	<100	<0.5
	(09-04-08)	<100	<0.5
	(03-07-08)	<100	<0.5
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5
	(01-06-07)	<100	<0.5
	(09-06-06)	<100	<0.5
	(06-12-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-26-05)	<100	<0.5
	(08-20-05)	<100	<0.5
BH	(08-20-10)	<100	<0.50
	(02-26-10)	<100	<0.50
	(09-25-09)	<100	1.1
	(09-04-08)	<100	1.1
	(03-07-08)	<100	<0.50
	(09-22-07)	<100	<0.50
	(07-07-07)	<100	<0.50

Well Identification	Date	GROs	Benzene
	(03-22-07)	130	<0.50
	(01-05-07)	140	12
	(09-06-06)	<100	<0.50
	(06-12-06)	<100	0.93
	(03-13-06)	<100	<0.50
	(11-26-05)	<100	0.76
	(08-20-05)	<100	<0.5
BF	(08-20-10)	<100	<0.5
	(02-28-10)	<100	32
	(09-25-09)	<100	32
	(09-05-08)	690	280
	(03-08-08)	500	250
	(09-22-07)	7,300	2,600
	(07-07-07)	6,900	3,700
	(03-22-07)	5,600	1,400
	(01-05-07)	13,000	5,200
	(09-06-06)	<10,000	6,500
	(06-12-06)	14,000	11,000
	(03-13-06)	<10,000	5,300
	(11-26-05)	13,000	8,300
	(08-20-05)	3,800	89
BL	(08-20-10)	<100	<0.5
	(02-27-10)	<100	1.0
	(09-25-09)	<100	<0.5
	(09-04-08)	<100	<0.5
	(09-22-07)	<100	8.6
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5

Well Identification	Date	GROs	Benzene
BG	(01-05-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-12-06)	<100	6.8
	(03-13-06)	400	110
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	17
	(08-20-10)	<100	<0.5
	(02-28-10)	<100	<0.5
	(09-25-09)	<100	<0.5
	(03-08-08)	<100	<0.5
	(09-22-07)	<100	<0.5
	(07-07-07)	<100	<0.5
	(03-22-07)	120	<0.5
	(01-05-07)	<100	<0.5
BK	(09-07-06)	<100	3.3
	(06-12-06)	110	7.6
	(03-13-06)	<100	<0.5
	(11-27-05)	130	2.1
	(08-22-05)	100	59
	(08-20-10)	<100	<0.5
	(02-28-10)	<100	<0.5
	(09-05-08)	<100	0.67
	(03-07-08)	<100	<0.5
	(09-22-07)	450	18
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5
	(01-06-07)	<100	<0.5

Well Identification	Date	GROs	Benzene
BJ	(09-07-06)	1,100	0.54
	(06-11-06)	700	<0.50
	(03-13-06)	1,800	<0.50
	(11-27-05)	7,200	93
	(08-22-05)	3,600	22
	(08-20-10)	<100	<0.5
	(02-28-10)	<100	<0.5
	(09-25-09)	<100	<0.5
	(09-05-08)	<100	<0.5
	(03-08-08)	<100	<0.5
	(09-22-07)	150	4.0
	(07-07-07)	<100	<0.5
	(03-22-07)	<100	<0.5
	(01-06-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-11-06)	<100	<0.5
	(03-13-06)	790	<0.5
	(11-27-05)	6,800	90
	(08-22-05)	1,500	14

Appendix A

Well Purging Logs

APPENDIX A

Sampling Event Logs - Chun - August 20, 21 & 22, 2010

MW-8	DTW 8.25'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	71.1	867	7.0	8:30 am	
		2.0	71.2	860	7.0	8:50	
		2.0	71.1	956	7.0	9:15 am	

MW-9	DTW 7.68'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	71.2	956	7.0	9:20 am	
		2.0	71.1	961	7.0	9:30	
		2.0	71.1	960	7.0	9:55 am	

MW-10	DTW 7.09'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	71.2	934	7.0	10:05 am	
		2.0	71.1	931	7.0	10:25	
		2.0	70.9	926	7.0	10:35 am	

BM	DTW 9.03'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		3.0	69.0	668	7.0	10:45 am	
		2.5	69.1	666	7.0	11:00	
		2.0	68.9	663	7.0	11:15 am	

MW-11	DTW 8.75'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	69.7	899	7.0	11:25 am	
		2.0	69.3	894	7.0	11:40	
		2.0	69.2	888	7.0	11:55 am	

BL	DTW 9.27'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.5	71.1	921	7.0	12:05	
		2.5	71.1	923	7.0	12:15 pm	
		2.0	71.1	925	7.0	12:30 pm	

BF	DTW 9.39'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		1.5	68.4	878	7.0	12:40 pm	
		1.5	68.2	871	7.0	12:50	
		1.5	67.9	869	7.0	1:05 pm	
Silt at bottom of well was removed and purging and sampling was performed after groundwater equilibrated. Appears that well screen may be compromised.							

BG	DTW 9.92'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	70.4	892	7.0	1:15 pm	
		2.0	69.9	892	7.0	1:25	
		2.0	69.5	891	7.0	1:40 pm	

BK	DTW 8.46'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		1.5	70.0	934	7.0	1:55 pm	
		1.5	69.2	946	7.0	2:10	
		1.5	69.2	949	7.0	2:20 pm	
Silt at bottom of well was removed and purging and sampling was performed after groundwater equilibrated. Appears that well screen may be compromised.							

BJ	DTW 5.78'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		1.5	70.0	947	7.0	2:30 pm	
		1.5	70.1	951	7.0	2:40	
		1.5	70.1	958	7.0	2:55 pm	
Silt at bottom of well was removed and purging and sampling was performed after groundwater equilibrated. Appears that well screen may be compromised.							

BH	DTW 9.18'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.5	70.0	897	7.0	3:05 pm	
		2.5	69.8	989	7.0	3:25	
		2.0	69.7	885	7.0	3:40 pm	

MW-4	DTW 8.76'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	70.0	928	7.1	4:00 pm	
		2.0	70.0	923	7.1	4:10	
		2.0	69.9	919	7.1	4:20 pm	

MW-5	DTW 8.54'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-10
		2.0	71.1	921	7.1	4:30 pm	
		2.0	71.1	916	7.1	4:45 pm	
		2.0	71.1	913	7.1	5:00 pm	

MW-6	DTW 8.51'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		2.0	71.1	921	7.1	7:35 am	
		1.5	71.0	916	7.1	7:50	
		1.5	70.6	909	7.1	8:15 am	

MW-3	DTW 9.33'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		2.0	70.7	911	7.0	8:30 am	
		2.0	71.0	908	7.0	8:45	
		2.0	71.0	898	7.0	9:05 am	

MW-2	DTW 8.76'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		2.0	70.0	889	7.0	9:15 am	
		2.0	70.0	881	7.0	9:25	
		2.0	70.0	879	7.0	9:50 am	

MW-1	DTW 8.72'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		2.0	70.0	912	7.1	10:10 am	
		2.0	70.2	902	7.0	10:20	
		2.0	70.4	894	7.0	10:35 am	

EW-17	DTW 9.45'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		4.5	69.1	977	7.0	10:45 am	
		4.5	68.8	972	7.0	11:00	
		4.0	68.3	968	7.0	11:15 am	

EW-14	DTW 10.49'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		4.5	69.5	922	6.9	11:30 am	
		4.5	69.1	921	7.0	11:45 am	
		4.0	68.5	911	7.0	12:00 pm	

EW-16	DTW 11.52'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-21-10
		4.5	70.0	927	7.0	12:20 pm	
		4.0	69.9	922	7.0	12:35	
		4.0	70.1	922	7.0	12:50 pm	

EW-15	DTW 9.44'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-10
		4.5	70.1	921	7.0	9:05 am	
		4.0	70.0	913	7.0	9:35	
		4.0	70.0	912	7.0	10:05 am	

EW-13	DTW 9.10'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-10
		4.5	70.1	911	7.0	10:25 am	
		4.5	70.1	902	7.0	10:40	
		4.0	70.1	894	7.0	10:55 am	

Appendix B

Laboratory Data Sheets

AMERICAN ANALYTICS

9765 Eton Avenue
Chatsworth
California 91311
Tel: (818) 998-5547
Fax: (818) 998-7258

September 08, 2010

Frank Goldman

Chun

265 Heron Drive

Pittsburg, CA 94565

Re : Chun

A57227 / 0H26001

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received on 08/26/10 10:27 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report or require additional information please call me at American Analytics.

Sincerely,

Viorel Vasile

Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Sample ID	Laboratory ID	Matrix	TAT	Date Sampled	Date Received
8260B TPHGBTEXOXYEDBEDC					
MW-8	0H26001-01	Water	7	08/20/10 09:20	08/26/10 10:27
MW-9	0H26001-02	Water	7	08/20/10 10:00	08/26/10 10:27
MW-10	0H26001-03	Water	7	08/20/10 10:40	08/26/10 10:27
BM	0H26001-04	Water	7	08/20/10 11:20	08/26/10 10:27
MW-11	0H26001-05	Water	7	08/20/10 12:00	08/26/10 10:27
BL	0H26001-06	Water	7	08/20/10 12:35	08/26/10 10:27
BF	0H26001-07	Water	7	08/20/10 13:10	08/26/10 10:27
BG	0H26001-08	Water	7	08/20/10 13:45	08/26/10 10:27
BK	0H26001-09	Water	7	08/20/10 14:35	08/26/10 10:27
BJ	0H26001-10	Water	7	08/20/10 15:00	08/26/10 10:27
BH	0H26001-11	Water	7	08/20/10 15:45	08/26/10 10:27
MW-4	0H26001-12	Water	7	08/20/10 16:25	08/26/10 10:27
MW-5	0H26001-13	Water	7	08/20/10 17:05	08/26/10 10:27
MW-6	0H26001-14	Water	7	08/21/10 08:20	08/26/10 10:27
MW-3	0H26001-15	Water	7	08/21/10 09:10	08/26/10 10:27
MW-2	0H26001-16	Water	7	08/21/10 09:55	08/26/10 10:27
MW-1	0H26001-17	Water	7	08/21/10 10:40	08/26/10 10:27
EW-17	0H26001-18	Water	7	08/21/10 11:20	08/26/10 10:27
EW-14	0H26001-19	Water	7	08/21/10 12:05	08/26/10 10:27

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Sample ID	Laboratory ID	Matrix	TAT	Date Sampled	Date Received
EW-16	0H26001-20	Water	7	08/21/10 12:50	08/26/10 10:27
EW-15	0H26001-21	Water	7	08/22/10 10:10	08/26/10 10:27
EW-13	0H26001-22	Water	7	08/22/10 11:00	08/26/10 10:27

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/20/10	08/20/10	08/20/10	08/20/10	
Date Prepared:	08/31/10	08/31/10	08/31/10	08/31/10	
Date Analyzed:	08/31/10	08/31/10	08/31/10	08/31/10	
AA ID No:	0H26001-01	0H26001-02	0H26001-03	0H26001-04	
Client ID No:	MW-8	MW-9	MW-10	BM	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	1	1	1	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)					
tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	<2.0	<2.0	2.0
Benzene	<0.50	<0.50	<0.50	<0.50	0.50
tert-Butyl alcohol (TBA)	<10	<10	<10	<10	10
1,2-Dibromoethane (EDB)	<0.50	<0.50	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	<0.50	<0.50	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<2.0	<2.0	<2.0	<2.0	2.0
Ethylbenzene	<0.50	<0.50	<0.50	<0.50	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	<100	<100	<100	<100	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<2.0	<2.0	<2.0	2.0
Toluene	<0.50	<0.50	<0.50	<0.50	0.50
o-Xylene	<0.50	<0.50	<0.50	<0.50	0.50
m,p-Xylenes	<1.0	<1.0	<1.0	<1.0	1.0
Surrogates					**%REC Limits**
Dibromofluoromethane	84.0%	112%	114%	114%	70-140
Toluene-d8	104%	106%	102%	106%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/20/10	08/20/10	08/20/10	08/20/10	
Date Prepared:	08/31/10	08/31/10	08/31/10	08/31/10	
Date Analyzed:	08/31/10	08/31/10	08/31/10	08/31/10	
AA ID No:	0H26001-05	0H26001-06	0H26001-07	0H26001-08	
Client ID No:	MW-11	BL	BF	BG	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	10	1	1	1	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)					
tert-Amyl Methyl Ether (TAME)	<20	<2.0	<2.0	<2.0	2.0
Benzene	<5.0	<0.50	<0.50	<0.50	0.50
tert-Butyl alcohol (TBA)	<100	<10	<10	<10	10
1,2-Dibromoethane (EDB)	<5.0	<0.50	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	<5.0	<0.50	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<20	<2.0	<2.0	<2.0	2.0
Ethylbenzene	**190**	<0.50	<0.50	<0.50	0.50
Ethyl-tert-Butyl Ether (ETBE)	<20	<2.0	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	**5700**	<100	<100	<100	100
Methyl-tert-Butyl Ether (MTBE)	<20	<2.0	<2.0	**2.5**	2.0
Toluene	**97**	<0.50	<0.50	<0.50	0.50
o-Xylene	**620**	<0.50	<0.50	<0.50	0.50
m,p-Xylenes	**1500**	<1.0	<1.0	<1.0	1.0
Surrogates					**%REC Limits**
Dibromofluoromethane	120%	114%	114%	120%	70-140
Toluene-d8	108%	108%	104%	106%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/20/10	08/20/10	08/20/10	08/20/10	
Date Prepared:	08/31/10	08/31/10	08/31/10	08/31/10	
Date Analyzed:	08/31/10	08/31/10	08/31/10	08/31/10	
AA ID No:	0H26001-09	0H26001-10	0H26001-11	0H26001-12	
Client ID No:	BK	BJ	BH	MW-4	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	1	1	1	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)					
tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	<2.0	<2.0	2.0
Benzene	<0.50	<0.50	<0.50	<0.50	0.50
tert-Butyl alcohol (TBA)	<10	<10	<10	<10	10
1,2-Dibromoethane (EDB)	<0.50	<0.50	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	<0.50	<0.50	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<2.0	<2.0	<2.0	<2.0	2.0
Ethylbenzene	<0.50	<0.50	<0.50	<0.50	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	<100	<100	<100	<100	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<2.0	<2.0	<2.0	2.0
Toluene	<0.50	<0.50	<0.50	<0.50	0.50
o-Xylene	<0.50	<0.50	<0.50	<0.50	0.50
m,p-Xylenes	<1.0	<1.0	<1.0	<1.0	1.0
Surrogates					**%REC Limits**
Dibromofluoromethane	116%	116%	114%	106%	70-140
Toluene-d8	106%	102%	106%	108%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/20/10	08/21/10	08/21/10	08/21/10	
Date Prepared:	08/31/10	08/31/10	09/01/10	09/01/10	
Date Analyzed:	08/31/10	08/31/10	09/01/10	09/01/10	
AA ID No:	0H26001-13	0H26001-14	0H26001-15	0H26001-16	
Client ID No:	MW-5	MW-6	MW-3	MW-2	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	1	1	10	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)					
tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	<2.0	<20	2.0
Benzene	**0.69**	<0.50	<0.50	**1500**	0.50
tert-Butyl alcohol (TBA)	<10	<10	<10	<100	10
1,2-Dibromoethane (EDB)	<0.50	<0.50	<0.50	<5.0	0.50
1,2-Dichloroethane (EDC)	<0.50	<0.50	<0.50	<5.0	0.50
Diisopropyl ether (DIPE)	<2.0	<2.0	<2.0	<20	2.0
Ethylbenzene	<0.50	<0.50	<0.50	<5.0	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	<2.0	<20	2.0
Gasoline Range Organics (GRO)	**840**	<100	**100**	**4700**	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<2.0	<2.0	<20	2.0
Toluene	**0.54**	<0.50	<0.50	**550**	0.50
o-Xylene	**12**	<0.50	**2.3**	**220**	0.50
m,p-Xylenes	**150**	<1.0	**2.3**	**640**	1.0
Surrogates					**%REC Limits**
Dibromofluoromethane	108%	116%	116%	116%	70-140
Toluene-d8	108%	108%	106%	104%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/21/10	08/21/10	08/21/10	08/21/10	
Date Prepared:	09/01/10	09/01/10	09/01/10	09/01/10	
Date Analyzed:	09/01/10	09/01/10	09/01/10	09/01/10	
AA ID No:	0H26001-17	0H26001-18	0H26001-19	0H26001-20	
Client ID No:	MW-1	EW-17	EW-14	EW-16	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	20	20	1	1	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)					
tert-Amyl Methyl Ether (TAME)	<40	<40	<2.0	<2.0	2.0
Benzene	**1300**	**1200**	<0.50	<0.50	0.50
tert-Butyl alcohol (TBA)	<200	<200	<10	<10	10
1,2-Dibromoethane (EDB)	<10	<10	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	<10	<10	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<40	<40	<2.0	<2.0	2.0
Ethylbenzene	<10	<10	<0.50	<0.50	0.50
Ethyl-tert-Butyl Ether (ETBE)	<40	<40	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	**3100**	**2900**	<100	<100	100
Methyl-tert-Butyl Ether (MTBE)	<40	<40	<2.0	<2.0	2.0
Toluene	**54**	**110**	<0.50	<0.50	0.50
o-Xylene	**160**	**150**	<0.50	<0.50	0.50
m,p-Xylenes	**480**	**420**	<1.0	<1.0	1.0
Surrogates					**%REC Limits**
Dibromofluoromethane	112%	110%	120%	116%	70-140
Toluene-d8	108%	98.0%	106%	104%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10
Units: ug/L

Date Sampled:	08/22/10	08/22/10	
Date Prepared:	09/01/10	09/01/10	
Date Analyzed:	09/01/10	09/01/10	
AA ID No:	0H26001-21	0H26001-22	
Client ID No:	EW-15	EW-13	
Matrix:	Water	Water	
Dilution Factor:	1	50	MRL
8260B TPHGBTEXOXYEDBEDC (EPA 8260B)			
tert-Amyl Methyl Ether (TAME)	<2.0	<100	2.0
Benzene	**200**	**2600**	0.50
tert-Butyl alcohol (TBA)	<10	<500	10
1,2-Dibromoethane (EDB)	<0.50	<25	0.50
1,2-Dichloroethane (EDC)	<0.50	<25	0.50
Diisopropyl ether (DIPE)	<2.0	<100	2.0
Ethylbenzene	<0.50	**30**	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<100	2.0
Gasoline Range Organics (GRO)	**1600**	**14000**	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<100	2.0
Toluene	**4.1**	**2400**	0.50
o-Xylene	**87**	**680**	0.50
m,p-Xylenes	**270**	**1500**	1.0
Surrogates			**%REC Limits**
Dibromofluoromethane	114%	120%	70-140
Toluene-d8	102%	106%	70-140

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control										
Batch B0H3105 - EPA 5030B										
Blank (B0H3105-BLK1)				Prepared & Analyzed: 08/31/10						
tert-Amyl Methyl Ether (TAME)	<2.0	2.0	ug/L							
Benzene	<0.50	0.50	ug/L							
tert-Butyl alcohol (TBA)	<10	10	ug/L							
1,2-Dibromoethane (EDB)	<0.50	0.50	ug/L							
1,2-Dichloroethane (EDC)	<0.50	0.50	ug/L							
Diisopropyl ether (DIPE)	<2.0	2.0	ug/L							
Ethylbenzene	<0.50	0.50	ug/L							
Ethyl-tert-Butyl Ether (ETBE)	<2.0	2.0	ug/L							
Gasoline Range Organics (GRO)	<100	100	ug/L							
Methyl-tert-Butyl Ether (MTBE)	<2.0	2.0	ug/L							
Toluene	<0.50	0.50	ug/L							
o-Xylene	<0.50	0.50	ug/L							
m,p-Xylenes	<1.0	1.0	ug/L							
Surrogate: Dibromofluoromethane	*40.0*		*ug/L*	*50*		*80.0*	*70-140*			
Surrogate: Toluene-d8	*55.0*		*ug/L*	*50*		*110*	*70-140*			
LCS (B0H3105-BS1)				Prepared & Analyzed: 08/31/10						
Benzene	**20.3**	0.50	ug/L	20		101	75-125			
1,2-Dichloroethane (EDC)	**21.5**	0.50	ug/L	20		108	75-125			
Ethylbenzene	**19.7**	0.50	ug/L	20		98.4	75-125			
Methyl-tert-Butyl Ether (MTBE)	**17.1**	2.0	ug/L	20		85.6	70-135			
Toluene	**20.0**	0.50	ug/L	20		100	75-125			
o-Xylene	**19.2**	0.50	ug/L	20		95.8	75-125			
Surrogate: Dibromofluoromethane	*50.0*		*ug/L*	*50*		*100*	*70-140*			
Surrogate: Toluene-d8	*50.0*		*ug/L*	*50*		*100*	*70-140*			
Matrix Spike (B0H3105-MS1)				**Source: 0H26001-02** Prepared & Analyzed: 08/31/10						
Benzene	**22.4**	0.50	ug/L	20	<0.50	112	70-130			
Ethylbenzene	**20.9**	0.50	ug/L	20	<0.50	105	70-130			
Methyl-tert-Butyl Ether (MTBE)	**15.9**	2.0	ug/L	20	<2.0	79.6	70-130			
Toluene	**23.3**	0.50	ug/L	20	<0.50	116	70-130			
Surrogate: Dibromofluoromethane	*55.0*		*ug/L*	*50*		*110*	*70-140*			

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control										
Batch B0H3105 - EPA 5030B										
Matrix Spike (B0H3105-MS1) Continued Source: 0H26001-02 Prepared & Analyzed: 08/31/10										
Surrogate: Toluene-d8	*54.0*		*ug/L*	*50*		*108*	*70-140*			
Matrix Spike Dup (B0H3105-MSD1) **Source: 0H26001-02** Prepared & Analyzed: 08/31/10										
Benzene	**21.6**	0.50	ug/L	20	<0.50	108	70-130	4.00	30	
Ethylbenzene	**21.2**	0.50	ug/L	20	<0.50	106	70-130	1.52	30	
Methyl-tert-Butyl Ether (MTBE)	**16.3**	2.0	ug/L	20	<2.0	81.4	70-130	2.23	30	
Toluene	**22.5**	0.50	ug/L	20	<0.50	112	70-130	3.45	30	
Surrogate: Dibromofluoromethane	*55.0*		*ug/L*	*50*		*110*	*70-140*			
Surrogate: Toluene-d8	*53.0*		*ug/L*	*50*		*106*	*70-140*			
Batch B0I0102 - EPA 5030B										
Blank (B0I0102-BLK1) Prepared & Analyzed: 09/01/10										
tert-Amyl Methyl Ether (TAME)	<2.0	2.0	ug/L							
Benzene	<0.50	0.50	ug/L							
tert-Butyl alcohol (TBA)	<10	10	ug/L							
1,2-Dibromoethane (EDB)	<0.50	0.50	ug/L							
1,2-Dichloroethane (EDC)	<0.50	0.50	ug/L							
Diisopropyl ether (DIPE)	<2.0	2.0	ug/L							
Ethylbenzene	<0.50	0.50	ug/L							
Ethyl-tert-Butyl Ether (ETBE)	<2.0	2.0	ug/L							
Gasoline Range Organics (GRO)	<100	100	ug/L							
Methyl-tert-Butyl Ether (MTBE)	<2.0	2.0	ug/L							
Toluene	<0.50	0.50	ug/L							
o-Xylene	<0.50	0.50	ug/L							
m,p-Xylenes	<1.0	1.0	ug/L							
Surrogate: Dibromofluoromethane	*40.0*		*ug/L*	*50*		*80.0*	*70-140*			
Surrogate: Toluene-d8	*55.0*		*ug/L*	*50*		*110*	*70-140*			
LCS (B0I0102-BS1) Prepared & Analyzed: 09/01/10										
Benzene	**20.3**	0.50	ug/L	20		101	75-125			
1,2-Dichloroethane (EDC)	**21.5**	0.50	ug/L	20		108	75-125			
Ethylbenzene	**19.7**	0.50	ug/L	20		98.4	75-125			
Methyl-tert-Butyl Ether (MTBE)	**17.1**	2.0	ug/L	20		85.6	70-135			

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control										
Batch B0I0102 - EPA 5030B										
LCS (B0I0102-BS1) Continued				Prepared & Analyzed: 09/01/10						
Toluene	**20.0**	0.50	ug/L	20		100	75-125			
o-Xylene	**19.2**	0.50	ug/L	20		95.8	75-125			
Surrogate: Dibromofluoromethane	*50.0*		*ug/L*	*50*		*100*	*70-140*			
Surrogate: Toluene-d8	*50.0*		*ug/L*	*50*		*100*	*70-140*			
Matrix Spike (B0I0102-MS1)			**Source: 0H31002-01**	Prepared & Analyzed: 09/01/10						
Benzene	**22.4**	0.50	ug/L	20	<0.50	112	70-130			
Ethylbenzene	**20.9**	0.50	ug/L	20	<0.50	105	70-130			
Methyl-tert-Butyl Ether (MTBE)	**15.9**	2.0	ug/L	20	<2.0	79.6	70-130			
Toluene	**23.3**	0.50	ug/L	20	<0.50	116	70-130			
Surrogate: Dibromofluoromethane	*55.0*		*ug/L*	*50*		*110*	*70-140*			
Surrogate: Toluene-d8	*54.0*		*ug/L*	*50*		*108*	*70-140*			
Matrix Spike Dup (B0I0102-MSD1)			**Source: 0H31002-01**	Prepared & Analyzed: 09/01/10						
Benzene	**21.6**	0.50	ug/L	20	<0.50	108	70-130	4.00	30	
Ethylbenzene	**21.2**	0.50	ug/L	20	<0.50	106	70-130	1.52	30	
Methyl-tert-Butyl Ether (MTBE)	**16.3**	2.0	ug/L	20	<2.0	81.4	70-130	2.23	30	
Toluene	**22.5**	0.50	ug/L	20	<0.50	112	70-130	3.45	30	
Surrogate: Dibromofluoromethane	*55.0*		*ug/L*	*50*		*110*	*70-140*			
Surrogate: Toluene-d8	*53.0*		*ug/L*	*50*		*106*	*70-140*			

Viorel Vasile
Operations Manager

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57227
Date Received: 08/26/10
Date Reported: 09/08/10

Special Notes

Viorel Vasile
Operations Manager

Franklin J. Goldman
PO BOX 59, Sonoma, CA 95476
FJGoldmanCHG@yahoo.com
Cell: (707) 694-1375

CHAIN OF CUSTODY RECORD

AS7227/OH26031

111047

Laboratory Analysis P.O. No. _____
Laboratory Please Call Accounts Payable for P.O. No.

Date: 8/24/10 Sheet 1 Of 3

Project Name: Chun
Project Number:
Address: 2301 SANTA CLARA, ALAMEDA, CA 94501
Sampler's Name: Frank Goldman
Sampler's Signature:

Sample Number	Location	Date	Time	TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volitile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	GRO, BTEX, 5 OXY, 2 lead scav	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	Comments
MW-8		8/20/10	9:20 AM												X			X	OH26031-01
MW-9			10:00 AM																-02
MW-10			10:40 AM																-03
BM			11:20 AM																-04
MW-11			12:00 PM																-05
BL			12:35 PM																-06
BF			1:10 PM																-07
BG			1:45 PM																-08
BK			2:35 PM																-09
BJ			3:00 PM																-10

REVIEWED
Date: 8/26/10 Time: 1045
Sign:
TAT N Days

10 AUG 26 10:27:28

American Analytics
9765 Eton Ave
Chatsworth, CA 91311
Phone: (818) 998-5547

Phone

Turnaround Time
☐ Rush ☐ 24 Hour ☐ 48 Hour ☒ 5-Day

Repeat to: Frank

Relinquished By	Date	Time	Received By	Date	Time
Frank Goldman	8/24/10	4:05		8/24/10	4:05
Dispatched By	Date	Time	Received in Lab By	Date	Time
				8/26/10	1028

Total Number of Containers this Sheet:

Method of Shipment: FedEx

Special Shipment/Handling or Storage Requirements: Keep on Ice

Franklin J. Goldman
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FJGoldmanCHG@yahoo.com
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A57227/OH26001

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. 111048

Laboratory Please Call Accounts Payable for P.O. No.

Date: 8/24/10 Sheet 2 Of 3

Project Name: Chun

Project Number:

Address: 2301 SANTA CLARA ALAMEDA, CA 94501

Sampler's Name: Frank Goldman

Sampler's Signature: Frank Goldman

Sample Number	Location	Date	Time
BH		8/20/10	3:45 PM
MW-4		8/26/10	4:25 PM
MW-5		8/26/10	5:05 PM
MW-6		8/21/10	8:20 AM
MW-3			9:10 AM
MW-2			9:55 AM
MW-1			10:40 AM
EW-17			11:20 AM
EW-14			12:05 PM
EW-16			12:50 PM

Parameters

TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volitile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers GRO, BTEX, 5 OXY, 2 lead scav	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
										X			X

REVIEWED Date: 8/26/10 Time: 10:05 TAT: N Days Sign:

American Analytics
9765 Eton Ave
Chatsworth, CA 91311
Phone: (818) 998-5547

Phone

Turnaround Time: ☐ Rush ☐ 24 Hour ☐ 48 Hour ☒ 5-Day

Repeat to: Frank

Comments

OH26001-11
-12
-13
-14
-15
-16
-17
-18
-19
-20

19 AUG 26 10:27 33

Relinquished By	Date	Time
	8/24/10	4

Received By	Date	Time
	8/24/10	4:05

Dispatched By	Date	Time

Received in Lab By	Date	Time
	8/26/10	1027

Total Number of Containers this Sheet:

Method of Shipment: FedEx

Special Shipment/Handling or Storage Requirements: Keep on Ice

Franklin J. Goldman
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FJGoldmanCHG@yahoo.com
Cell: (707) 694-1375

CHAIN OF CUSTODY RECORD

AS7227 / OH26001

Laboratory Analysis P.O. No. 111099

Laboratory Please Call Accounts Payable for P.O. No.

Date: 08/24/10 Sheet 3 of 3

Project Name: Chun

Project Number:

Address: 2301 SANTA CLARA ALAMEDA, CA 94501

Sampler's Name: Frank Goldman

Sampler's Signature:

Sample Number	Location	Date	Time
EW-15		8/22/10	10:00 AM
EW-13		8/22/10	11:00 AM

Parameters

TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volitile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers (GRO, BTEX, 5OXY, 2 lead scav)	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
										X			X
										X			X

REVIEWED
Date 8/26/10 Time 10 45
TAT N Days Sign:

American Analytics
9765 Eton Ave
Chatsworth, CA 91311
Phone: (818) 998-5547

Phone

Turnaround Time: ☐ Rush ☐ 24 Hour ☐ 48 Hour ☒ 5-Day

Repeat to: Frank

Comments:
OH26001 - 21
-22

10 AUG 26 10:27 38

Relinquished By	Date	Time
	8/24/10	4:01

Received By	Date	Time
	8/24/10	4:05

Dispatched By	Date	Time

Received in Lab By	Date	Time
	8/26/10	10 27

Total Number of Containers this Sheet:

Method of Shipment: tel EX

Special Shipment/Handling or Storage Requirements: Keep on Ice