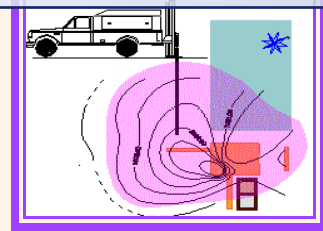


RECEIVED

By dehloptoxic at 8:07 am, Feb 20, 2007

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Environmental and Hydrogeological Consulting
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February 18, 2007

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-9335

Telephone: (510) 567-6765
FAX: (949) 606-8711

Subject: Groundwater Monitoring of Hydrocarbons related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Dear Barney:

This technical report summarizes the laboratory results of analyses performed for gasoline related constituents in groundwater. The groundwater monitoring event, performed on January 04, 05, and 06, 2007, represents a compilation of data covering samples collected and analyzed from onsite wells, and offsite down gradient monitoring wells, installed on the Towata property.

Call me if you have any questions.

Sincerely,

Franklin J. Goldman
Certified Hydrogeologist No. 466



GROUNDWATER FLOW DIRECTION

On January 07, 2007, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater monitoring and extraction wells. The measurements were read to the nearest 100th of an inch from the top of the casing elevation as established by a certified land survey.

Groundwater was encountered at depths ranging from approximately between 5 ½ and 9 ½ feet bgs. The predominant groundwater gradient flow direction is to the southeast at 0.024 feet/foot (See Figure 1 for Groundwater Gradient Flow and Direction Map) and (Table 1 for Depth to Water Level Measurements). The groundwater elevation measured in well BH is approximately 1.2 feet shallower in depth than the trends established by the monitoring wells in the immediate vicinity. If the water level identified in well BH is representative of a deeper groundwater zone, it would be indicative of upward vertical hydraulic gradients.

WELL PURGING AND DEVELOPMENT

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 ¾ inch diameter steel disposable check valve bailer. Each well was sampled after the well purging process which entailed the removal of approximately three (3) or more well volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH were monitored so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings (See Appendix A for Sampling Event Sheets). The recorded data was used to verify that a sufficient volume of groundwater had been removed from each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be more representative of the aquifer contaminant distribution as a whole.

GROUNDWATER SAMPLING FROM WELLS

Water samples were collected by lowering a plastic disposable bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials through a low flow bottom draining plastic tube inserted into the bottom of the bailer for GRO, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE and other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

LABORATORY RESULTS OF HYDROCARBONS IN GROUNDWATER

Gasoline ranged organics (GROs) and benzene generally decreased since groundwater monitoring was initiated (See Appendix B for Laboratory Data Sheets) (Table 2 for Historical Trends of GRO and Benzene concentrations), however, concentrations of dissolved benzene increased in the center of the plume distribution (See Figures 2 and 3 for GRO and benzene concentration maps). There was a small increase of GROs and benzene in well BH which may be screened in a deeper groundwater zone. In addition, MW-8 has also shown a minor increase of GRO and benzene (Note: MW-8 was left off of the groundwater and concentration gradient flow maps as it may not be representative of the data set onsite).

Toluene was identified in wells BL (1.4 ppb), MW-9 (1.5 ppb), and MW-10 (1.2 ppb). Since no other hydrocarbons were identified in these samples, there is the possibility that these samples could have been subject to cross contamination. Trip blanks will be used in the next groundwater sampling event to identify any future anomalies of this type.

MTBE was identified in down gradient wells BG and BM, however, most oxygenates decreased in concentrations during this monitoring event (See Figure 4 for oxygenates concentration map).

FIELD CLEANUP

Well purge water was placed in properly labeled 55 gallon drums left on-site for transport to a legal point of disposal.

CONCLUSIONS

The lateral extent of the dissolved GRO and benzene plumes has been defined and is centered around the former UST location and the west central portion of the Towata flower shop two-story building structure. Some low levels of oxygenates were identified in down gradient wells and appear to represent the leading edge of the dissolved gasoline plume.

RECOMMENDATIONS

Perform an additional round of groundwater sampling.

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

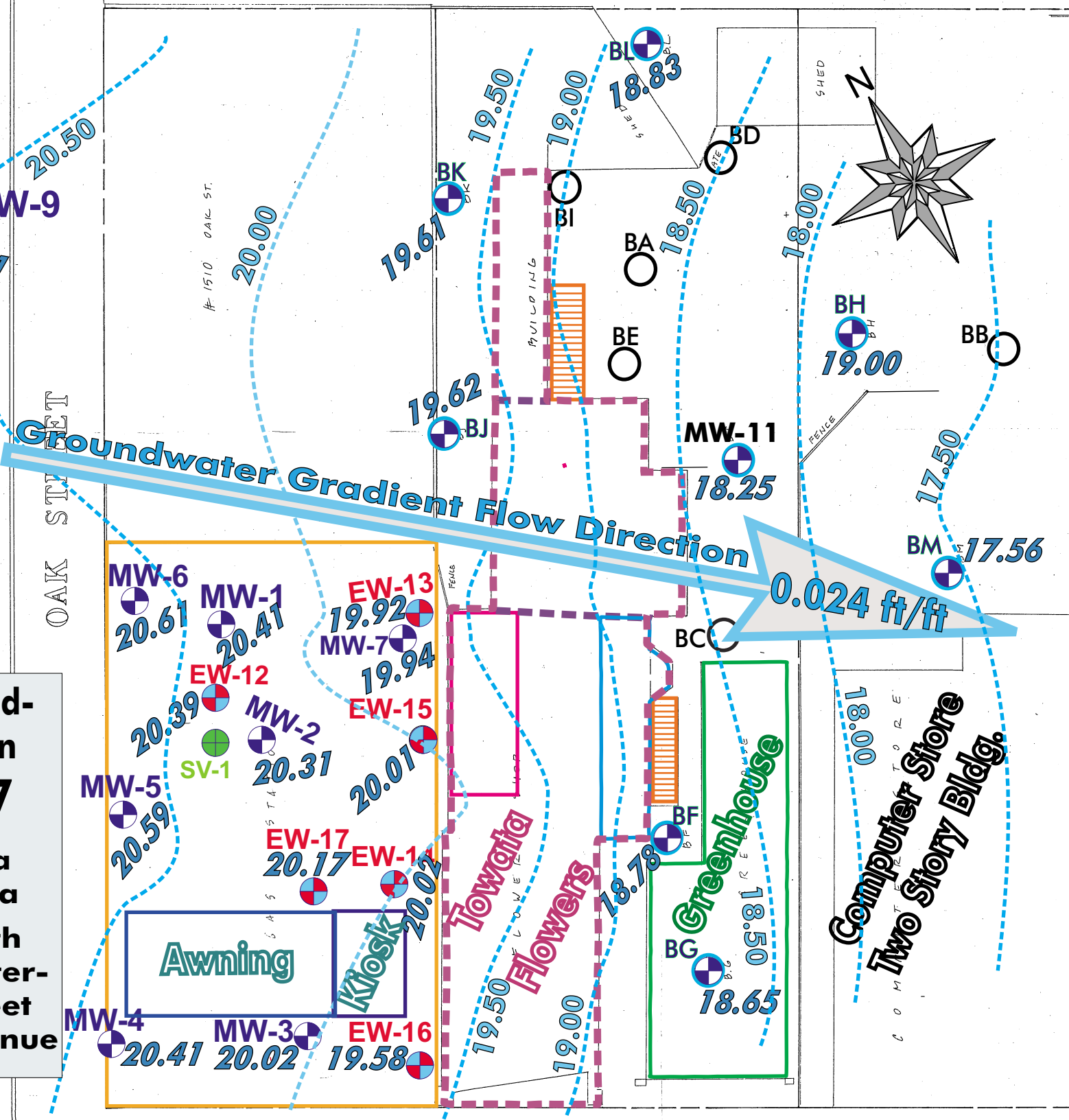
Figure 1

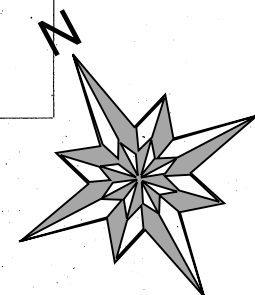
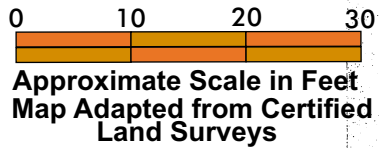
0 10 20 30
 Approximate Scale in Feet
 Map Adapted from Certified
 Land Surveys

**Lines of equal ground-
 water level elevation
 January 07, 2007**

**CHUN - 2301 Santa
 Clara Ave., Alameda**

**Located at the north
 east corner of the inter-
 section of Oak Street
 and Santa Clara Avenue**





MW-9
ND

MW-10
ND

OAK STREET

1510 OAK ST.

Lines of equal concentrations (ppb) of dissolved GROs in groundwater
Sampled on January
4, 5, and 6, 2007
CHUN - 2301 Santa
Clara Ave., Alameda

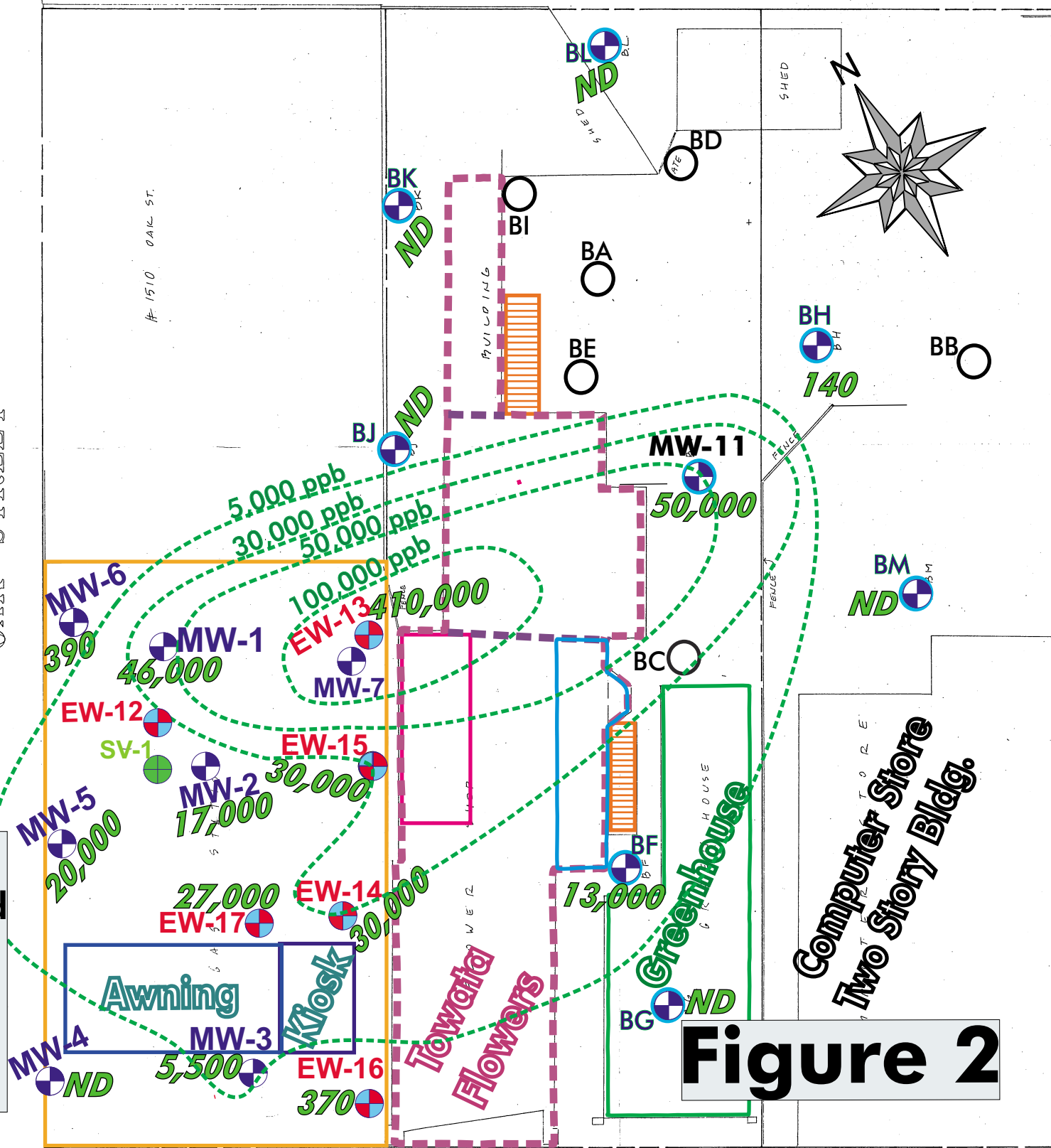
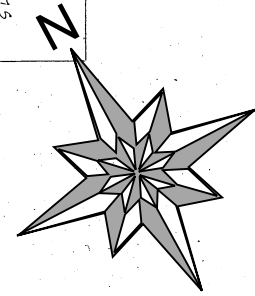
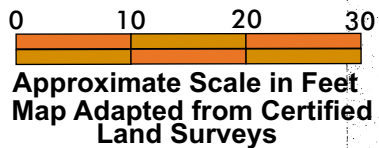


Figure 2



MW-9
 ND

MW-10
 ND

OAK STREET

1510 OAK ST.

Lines of equal concentrations (ppb) of dissolved benzene in groundwater
 Sampled on January,
 4, 5 & 6, 2007
 CHUN - 2301 Santa Clara Ave., Alameda

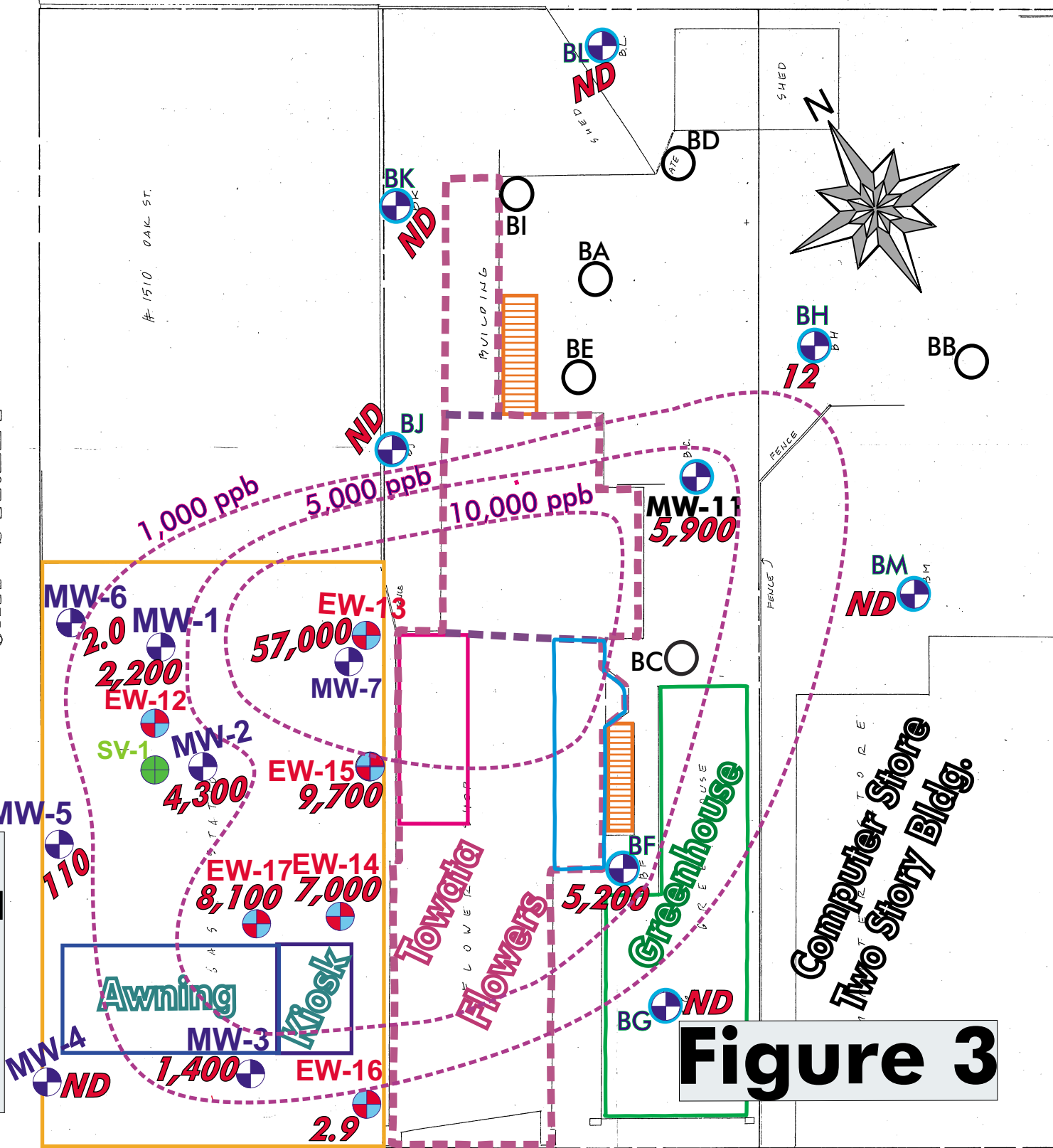
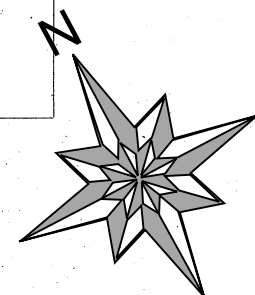
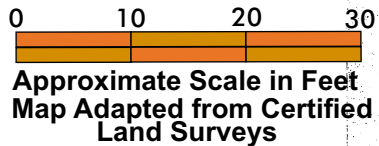


Figure 3



MW-9
ND MTBE
ND 1,2 DCE
ND TBA

MW-10
ND MTBE
ND 1,2 DCE
ND TBA

**Concentrations (ppb) of
dissolved oxygenates &
lead scavengers in
groundwater
Sampled on January,
4, 5, & 6, 2007
CHUN - 2301 Santa
Clara Ave., Alameda**

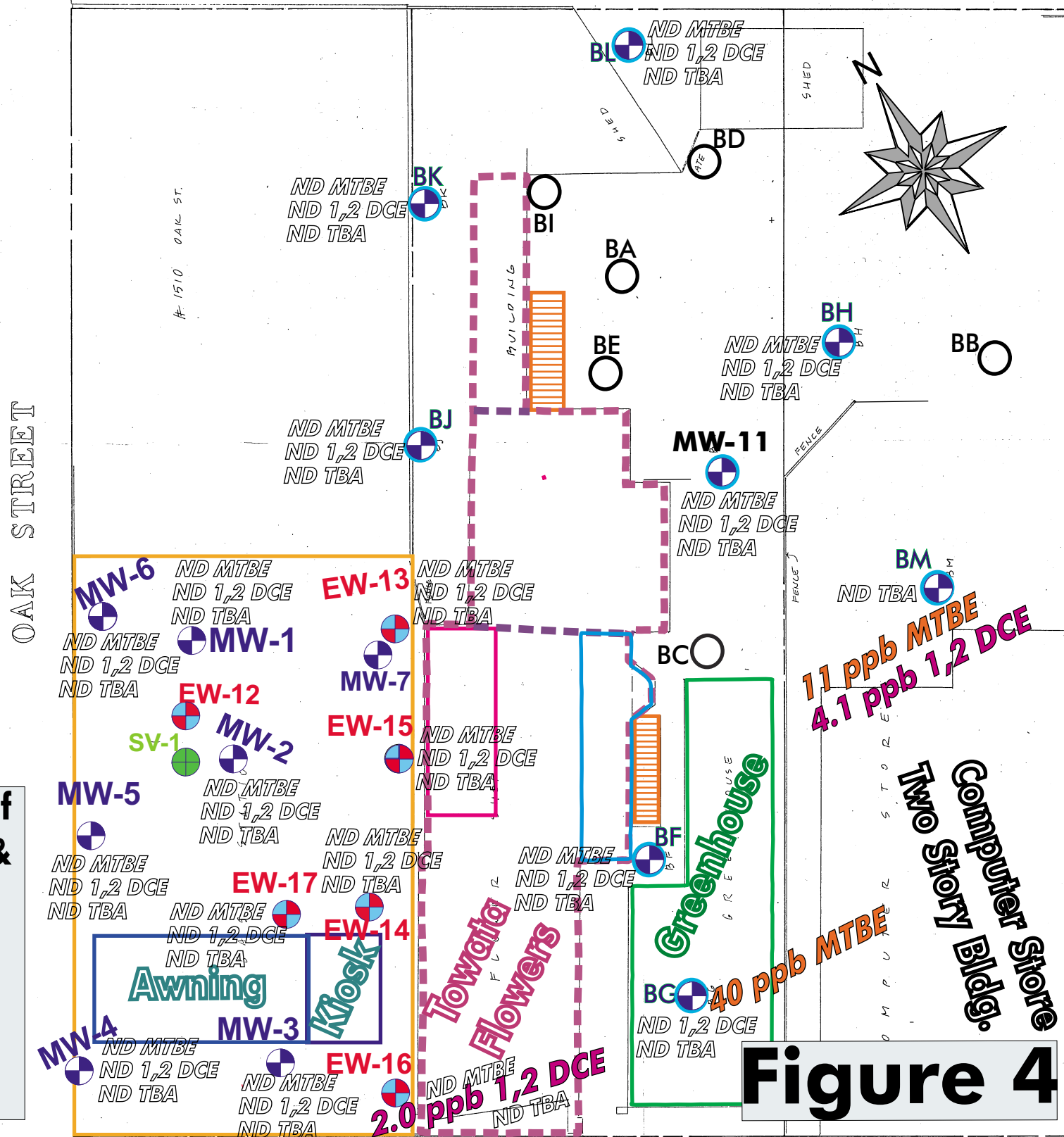


Figure 4

TABLE 1
Depth to Groundwater Measurements
January 07, 2007
Chun/Towata Properties - 2301 Santa Clara Avenue, Alameda

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet) MSN	Water Table Elevation (feet)
MW-1	8.08	28.49	20.41
MW-2	8.16	28.47	20.31
MW-3	8.76	28.78	20.02
MW-4	8.12	28.53	20.41
MW-5	7.74	28.33	20.59
MW-6	7.75	28.36	20.61
MW-7	8.50	28.44	19.94
MW-8	8.28	28.17	19.89
MW-9	7.04	27.45	20.41
MW-10	6.38	27.32	20.94
MW-11	6.92	25.17	18.25
EW-12	7.86	28.25	20.39
EW-13	8.72	28.64	19.92
EW-14	9.19	29.21	20.02
EW-15	8.70	28.71	20.01
EW-16	9.44	29.02	19.58
EW-17	8.75	28.95	20.17
BL	6.54	25.37	18.83
BK	5.41	25.02	19.61

BJ	5.40	25.03	19.63
BH	6.18	25.18	19.00
BM	7.61	25.17	17.56
BF	6.88	25.66	18.78
BG	7.17	25.85	18.68

TABLE 2 - Chun
Representative Analytical for Gasoline in Groundwater Trends (ppb)

Well Identification	Date	GROs	Benzene
MW-1	(01-04-07)	46,000	6,500
	(09-05-06)	62,000	17,000
	(06-11-06)	65,000	21,000
	(03-13-06)	72,000	17,000
	(11-26-05)	6,400	2,600
	(08-20-05)	35,000	14,000
	(08-08-04)	29,000	9,700
	(04-24-04)	33,000	8,000
	(12-25-03)	12,000	3,400
	(09-20-03)	19,000	4,900
	(07-04-02)	43,000	7,200
	(09-17-00)	65,000	15,000
MW-2	(01-04-07)	17,000	4,300
	(09-05-06)	24,000	8,100
	(06-11-06)	37,000	12,000
	(03-13-06)	50,000	15,000
	(11-26-05)	38,000	11,000
	(08-20-05)	31,000	10,000
	(08-08-04)	21,000	6,800
	(04-24-04)	44,000	8,400
	(12-25-03)	46,000	6,100
	(09-21-03)	27,000	2,400
	(07-04-02)	41,000	5,600
	(09-17-00)	140,000	21,000

Well Identification	Date	GROs	Benzene
MW-3	(01-04-07)	5,500	1,400
	(09-05-06)	6,000	1,500
	(06-11-06)	7,000	2,000
	(03-13-06)	6,400	2,100
	(11-26-05)	6,100	1,200
	(08-20-05)	5,500	3,000
	(08-08-04)	2,500	400
	(04-24-04)	3,100	1,000
	(12-25-03)	3,300	290
	(09-21-03)	2,700	320
	(07-04-02)	10,000	2,300
	(09-17-00)	9,300	3,000
MW-4	(01-04-07)	<100	<0.50
	(09-05-06)	760	<0.50
	(06-12-06)	1,500	0.89
	(03-13-06)	320	<0.50
	(11-26-05)	<100	<0.50
	(08-20-05)	1,100	1.5
	(08-08-04)	ND	ND
	(04-24-04)	3,000	0.97
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-04-02)	ND	ND
	(09-17-00)	ND	ND
MW-5	(01-04-07)	20,000	110
	(09-05-06)	15,000	56

Well Identification	Date	GROs	Benzene
	(06-12-06)	14,000	91
	(03-13-06)	21,000	61
	(11-26-05)	38,000	110
	(08-20-05)	19,000	130
	(08-08-04)	13,000	82
	(04-24-04)	13,000	97
	(12-25-03)	2,300	140
	(09-21-03)	8,700	ND
	(07-04-02)	16,000	89
	(09-17-00)	44,000	490
<u>MW-6</u>	(01-04-07)	390	2.0
	(09-05-06)	1,100	4.4
	(06-12-06)	910	3.3
	(03-13-06)	<100	<0.50
	(11-26-05)	480	1.4
	(08-20-05)	810	<0.5
	(08-08-04)	320	2.7
	(04-24-04)	110	3.6
	(12-25-03)	1,200	18
	(09-20-03)	500	15
	(07-04-02)	3,900	29
	(09-17-00)	10,000	110
	<u>MW-7</u>	(09-05-06)	62,000
	(06-12-06)	NA	NA
	(03-13-06)	NA	NA
	(08-20-05)	NA	NA

Well Identification	Date	GROs	Benzene
	(08-08-04)	92,000	9,300
	(04-24-04)	100,000	10,000
	(12-25-03)	110,000	12,000
	(09-21-03)	110,000	4,200
	(07-04-02)	140,000	15,000
	(09-17-00)	220,000	32,000
MW-8	(01-06-07)	390	4.4
	(09-06-06)	<100	1.4
	(06-12-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	<0.5
	(08-08-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	1.1
	(09-17-00)	ND	1.4
MW-9	(01-06-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-13-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	<0.5
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND

Well Identification	Date	GROs	Benzene
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
<u>MW-10</u>	(01-06-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-13-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-27-05)	<100	<0.5
	(08-22-04)	<100	<0.5
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
	<u>MW-11</u>	(01-05-07)	50,000
	(09-06-06)	36,000	5,900
	(06-12-06)	44,000	5,900
	(03-13-06)	47,000	5,600
	(11-26-05)	56,000	4,000
	(08-20-05)	31,000	5,100
	(08-08-04)	29,000	3,100
	(04-24-04)	38,000	5,000
	(12-25-03)	14,000	1,400
	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,100
	<u>SV-1</u>	(06-13-06)	NA

Well Identification	Date	GROs	Benzene
	(03-13-06)	NA	NA
	(11-26-05)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	9,600	740
	(12-25-03)	83,000	2,200
	(09-21-03)	89,000	2,300
	(07-04-02)	210,000	7,900
	(09-17-00)	560,000	10,000
EW-12	(09-05-06)	62,000	17,000
	(06-11-06)	NA	NA
	(03-13-06)	NA	NA
	(11-27-05)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	12,000	920
	(12-25-03)	9,900	790
	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
EW-13	(01-05-07)	410,000	57,000
	(09-05-06)	120,000	12,000
	(06-11-06)	130,000	23,000
	(03-13-06)	140,000	16,000
	(11-27-05)	150,000	16,000
	(08-20-05)	130,000	27,000
	(08-08-04)	NA	NA
	(04-24-04)	100,000	19,000
	(12-25-03)	110,000	17,000

Well Identification	Date	GROs	Benzene
	(09-21-03)	71,000	10,000
	(10-31-02)	109,200	9,120
EW-14	(01-04-07)	30,000	7,000
	(09-06-06)	20,000	4,700
	(06-11-06)	2,300	1,100
	(03-13-06)	1,300	360
	(11-27-05)	53,000	10,000
	(08-22-05)	26,000	7,100
	(08-08-04)	14,000	6,300
	(04-24-04)	9,400	4,100
	(12-25-03)	26,000	5,300
	(09-22-03)	68,000	4,100
EW-15	(01-05-07)	30,000	9,700
	(09-05-06)	51,000	8,200
	(06-11-06)	25,000	2,900
	(03-13-06)	12,000	1,900
	(11-27-05)	71,000	11,000
	(08-22-05)	670,000	11,000
	(08-08-04)	36,000	3,300
	(01-21-04)	72,000	8,400
EW-16	(01-04-07)	370	2.9
	(09-05-06)	2,100	210
	(06-11-06)	1,400	680
	(03-13-06)	900	400
	(11-26-05)	1,600	160
	(08-20-05)	1,600	410

Well Identification	Date	GROs	Benzene
	(08-08-04)	2,500	590
	(01-21-04)	1,500	290
EW-17	(01-04-07)	27,000	8,100
	(09-06-06)	26,000	8,900
	(06-11-06)	38,000	9,700
	(03-13-06)	29,000	6,500
	(11-27-05)	35,000	8,000
	(08-22-05)	42,000	13,000
	(08-08-04)	30,000	6,800
	(01-21-04)	18,000	2,600
BM	(01-06-07)	<100	<0.5
	(09-06-06)	<100	<0.5
	(06-12-06)	<100	<0.5
	(03-13-06)	<100	<0.5
	(11-26-05)	<100	<0.5
	(08-20-05)	<100	<0.5
BH	(01-05-07)	140	12
	(09-06-06)	<100	<0.50
	(06-12-06)	<100	0.93
	(03-13-06)	<100	<0.50
	(11-26-05)	<100	0.76
	(08-20-05)	<100	<0.5
BF	(01-05-07)	13,000	5,200
	(09-06-06)	<10,000	6,500
	(06-12-06)	14,000	11,000
	(03-13-06)	<10,000	5,300

Well Identification	Date	GROs	Benzene
	(11-26-05)	13,000	8,300
	(08-20-05)	3,800	89
BL	(01-05-07)	<100	<0.5
	(09-07-06)	<100	<0.5
	(06-12-06)	<100	6.8
	(03-13-06)	400	110
	(11-27-05)	<100	<0.5
	(08-22-05)	<100	17
	BG	(01-05-07)	<100
	(09-07-06)	<100	3.3
	(06-12-06)	110	7.6
	(03-13-06)	<100	<0.5
	(11-27-05)	130	2.1
	(08-22-05)	100	59
	BK	(01-06-07)	<100
	(09-07-06)	1,100	0.54
	(06-11-06)	700	<0.50
	(03-13-06)	1,800	<0.50
	(11-27-05)	7,200	93
	(08-22-05)	3,600	22
	BJ	(01-06-07)	<100
	(09-07-06)	<100	<0.5
	(06-11-06)	<100	<0.5
	(03-13-06)	790	<0.5
	(11-27-05)	6,800	90
	(08-22-05)	1,500	14

Well Identification	Date	GROs	Benzene

Appendix A

Sampling Event Sheets

Sampling Event Logs - Chun - January 4, 5 & 6, 2007

EW-16	DTW 9.44'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		4.5	70.6	966	7.0	6:00 am	
		4.0	69.8	971	7.0	6:25	
		4.0	71.1	980	7.0	7:05 am	

BH	DTW 6.18'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		2.5	70.0	968	7.0	11:35 am	
		2.0	69.9	972	7.0	12:05	
		2.5	69.8	981	7.0	12:45 pm	

MW-3	DTW 8.76'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		2.0	71.1	956	7.0	7:20 am	
		2.0	71.1	958	7.0	7:40	
		2.0	71.2	961	7.0	8:20 am	

BF	DTW 6.88'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		2.0	67.8	724	6.9	1:10 pm	
		1.5	67.8	726	7.0	1:40	
		1.5	68.2	730	7.0	2:15 pm	

MW-4	DTW 8.12'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		1.5	70.1	961	7.0	8:45 am	
		2.0	70.1	961	7.0	9:15	
		2.0	69.9	965	7.0	9:45 am	

BG	DTW 7.17'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		2.0	69.5	971	7.0	2:45 pm	
		2.0	69.6	977	7.0	3:15	
		2.0	70.1	989	7.1	3:40 pm	

MW-5	DTW 7.74'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		2.0	70.4	967	7.0	9:55 am	
		2.0	70.9	971	7.1	10:05 am	
		1.5	70.9	980	7.1	10:25 am	

BL	DTW 6.54'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		2.0	71.0	977	7.0	4:05 pm	
		2.0	71.1	979	7.0	4:25	
		2.5	71.4	980	7.1	4:45 pm	

MW-6	DTW 7.75'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		1.5	71.2	962	7.1	11:05 am	
		1.5	71.4	961	7.1	11:40	
		2.0	71.4	961	7.1	12:00 pm	

MW-11	DTW 6.92'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		1.5	70.0	953	7.0	5:10 am	
		1.5	69.2	961	7.0	5:25	
		2.0	69.2	968	7.0	5:50 pm	

MW-1	DTW 8.08'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		2.0	71.0	961	7.1	12:20 pm	
		1.5	71.2	960	7.1	12:45	
		1.5	71.6	968	7.0	1:20 pm	

BM	DTW 7.61'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		2.5	61.4	671	6.9	7:10 am	
		2.5	62.6	686	7.0	7:45	
		3.0	63.8	685	7.0	8:30 am	

MW-2	DTW 8.16'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		1.5	70.0	972	6.9	1:45 pm	
		1.5	70.0	973	7.0	2:15	
		2.0	70.4	977	7.0	2:40 pm	

BJ	DTW 5.40'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		1.5	69.0	959	7.0	8:55 am	
		1.5	70.2	969	7.0	9:15	
		2.0	70.4	970	7.1	9:45 am	

EW-17	DTW 8.75'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		4.5	69.5	981	7.1	2:55 pm	
		4.5	69.7	982	7.0	3:20	
		4.5	69.9	999	7.0	3:50 pm	

BK	DTW 5.41'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		2.0	70.6	979	7.0	10:00 am	
		2.0	70.8	987	7.1	10:20	
		1.5	70.9	989	7.1	10:40 pm	

EW-14	DTW 9.19'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-04-07
		4.5	70.0	984	7.0	4:25 am	
		4.5	69.1	989	7.0	5:05	
		4.0	69.2	991	7.1	5:40 pm	

MW-8	DTW 8.28'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		2.0	70.1	1010	7.1	11:05 am	
		2.0	70.8	1013	7.1	11:35	
		1.5	71.0	1021	7.1	12:05 pm	

EW-15	DTW 8.70'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		5.0	71.1	969	7.0	7:40 am	
		4.0	71.2	976	7.0	8:30	
		4.0	71.5	977	7.1	9:15 am	

MW-9	DTW 7.04'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		2.0	70.0	1010	7.0	12:45 pm	
		2.0	69.7	1014	7.0	1:25	
		2.0	69.0	1018	6.9	2:05 pm	

EW-13	DTW 8.72'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-05-07
		4.5	70.5	979	7.0	9:50 am	
		4.5	70.4	983	7.1	10:25	
		4.0	70.3	990	7.1	11:05 am	

MW-10	DTW 6.38'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	01-06-07
		2.0	70.0	1001	7.0	2:35 pm	
		2.0	70.2	1006	7.0	3:00	
		2.0	69.9	1012	7.0	3:40 pm	

Appendix B

Laboratory Data Sheets



9765 Eton Avenue
Chatsworth
California 91311
Tel: (818) 998-5547
Fax: (818) 998-7258

January 24, 2007

Frank Goldman

Chun

265 Heron Drive

Pittsburg, CA 94565

Re : Chun

A57218 / 7A10004

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received on 01/10/07 12:11 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report or require additional information please call me at American Analyticals.

Sincerely,

A handwritten signature in black ink, appearing to read 'V. Vasile'.

Viorel Vasile

Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07

Sample ID	Laboratory ID	Matrix	TAT	Date Sampled	Date Received
<u>8260B TPHGBTEXOXYEDBEDC</u>					
EW-16	7A10004-01	Water	10	01/04/07 07:10	01/10/07 12:11
MW-3	7A10004-02	Water	10	01/04/07 08:25	01/10/07 12:11
MW-4	7A10004-03	Water	10	01/04/07 09:50	01/10/07 12:11
MW-5	7A10004-04	Water	10	01/04/07 10:30	01/10/07 12:11
MW-6	7A10004-05	Water	10	01/04/07 12:05	01/10/07 12:11
MW-1	7A10004-06	Water	10	01/04/07 13:25	01/10/07 12:11
MW-2	7A10004-07	Water	10	01/04/07 14:45	01/10/07 12:11
EW-17	7A10004-08	Water	10	01/04/07 15:55	01/10/07 12:11
EW-14	7A10004-09	Water	10	01/04/07 17:40	01/10/07 12:11
EW-15	7A10004-10	Water	10	01/05/07 09:20	01/10/07 12:11
EW-13	7A10004-11	Water	10	01/05/07 11:10	01/10/07 12:11
BH	7A10004-12	Water	10	01/05/07 12:50	01/10/07 12:11
BG	7A10004-13	Water	10	01/05/07 14:20	01/10/07 12:11
BF	7A10004-14	Water	10	01/05/07 15:45	01/10/07 12:11
BL	7A10004-15	Water	10	01/05/07 16:50	01/10/07 12:11
MW-11	7A10004-16	Water	10	01/05/07 17:55	01/10/07 12:11
BM	7A10004-17	Water	10	01/06/07 08:35	01/10/07 12:11
BJ	7A10004-18	Water	10	01/06/07 09:50	01/10/07 12:11
BK	7A10004-19	Water	10	01/06/07 10:45	01/10/07 12:11

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07

Sample ID	Laboratory ID	Matrix	TAT	Date Sampled	Date Received
MW-8	7A10004-20	Water	10	01/06/07 12:10	01/10/07 12:11
MW-10	7A10004-21	Water	10	01/06/07 14:10	01/10/07 12:11
MW-9	7A10004-22	Water	10	01/06/07 15:45	01/10/07 12:11

Viorel Vasile
Operations Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/04/07	01/04/07	01/04/07	01/04/07	
Date Prepared:	01/11/07	01/11/07	01/11/07	01/11/07	
Date Analyzed:	01/11/07	01/11/07	01/11/07	01/11/07	
AA ID No:	7A10004-01	7A10004-02	7A10004-03	7A10004-04	
Client ID No:	EW-16	MW-3	MW-4	MW-5	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	20	1	50	MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<2.0	<40	<2.0	<100	2.0
Benzene	2.9	1400	<0.50	110	0.50
tert-Butyl alcohol (TBA)	<10	<200	<10	<500	10
1,2-Dibromoethane (EDB)	<0.50	<10	<0.50	<25	0.50
1,2-Dichloroethane (EDC)	2.0	<10	<0.50	<25	0.50
Diisopropyl ether (DIPE)	<2.0	<40	<2.0	<100	2.0
Ethylbenzene	<0.50	77	<0.50	1200	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<40	<2.0	<100	2.0
Gasoline Range Organics (GRO)	370	5500	<100	20000	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<40	<2.0	<100	2.0
Toluene	<0.50	<10	<0.50	680	0.50
o-Xylene	<0.50	77	<0.50	950	0.50
m,p-Xylenes	<1.0	220	<1.0	3300	1.0

<u>Surrogates</u>					<u>%REC Limits</u>
Dibromofluoromethane	100%	100%	98.0%	96.0%	80-120
Toluene-d8	96.0%	92.0%	102%	102%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/04/07	01/04/07	01/04/07	01/04/07	
Date Prepared:	01/11/07	01/11/07	01/11/07	01/11/07	
Date Analyzed:	01/11/07	01/11/07	01/11/07	01/11/07	
AA ID No:	7A10004-05	7A10004-06	7A10004-07	7A10004-08	
Client ID No:	MW-6	MW-1	MW-2	EW-17	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	100	100	100	MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<2.0	<200	<200	<200	2.0
Benzene	2.0	6500	4300	8100	0.50
tert-Butyl alcohol (TBA)	<10	<1000	<1000	<1000	10
1,2-Dibromoethane (EDB)	<0.50	<50	<50	<50	0.50
1,2-Dichloroethane (EDC)	<0.50	<50	<50	<50	0.50
Diisopropyl ether (DIPE)	<2.0	<200	<200	<200	2.0
Ethylbenzene	23	980	590	890	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<200	<200	<200	2.0
Gasoline Range Organics (GRO)	390	46000	17000	27000	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<200	<200	<200	2.0
Toluene	14	4200	2400	3200	0.50
o-Xylene	19	990	500	710	0.50
m,p-Xylenes	66	3900	1600	2700	1.0

Surrogates

					%REC Limits
Dibromofluoromethane	98.0%	102%	94.0%	98.0%	80-120
Toluene-d8	102%	106%	98.0%	102%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/04/07	01/05/07	01/05/07	01/05/07	
Date Prepared:	01/11/07	01/11/07	01/11/07	01/11/07	
Date Analyzed:	01/11/07	01/11/07	01/11/07	01/11/07	
AA ID No:	7A10004-09	7A10004-10	7A10004-11	7A10004-12	
Client ID No:	EW-14	EW-15	EW-13	BH	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	100	100	1000	1	MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<200	<200	<2000	<2.0	2.0
Benzene	7000	9700	57000	12	0.50
tert-Butyl alcohol (TBA)	<1000	<1000	<10000	<10	10
1,2-Dibromoethane (EDB)	<50	<50	<500	<0.50	0.50
1,2-Dichloroethane (EDC)	<50	<50	<500	<0.50	0.50
Diisopropyl ether (DIPE)	<200	<200	<2000	<2.0	2.0
Ethylbenzene	1100	1400	17000	3.6	0.50
Ethyl-tert-Butyl Ether (ETBE)	<200	<200	<2000	<2.0	2.0
Gasoline Range Organics (GRO)	30000	30000	410000	140	100
Methyl-tert-Butyl Ether (MTBE)	<200	<200	<2000	<2.0	2.0
Toluene	4500	1900	43000	44	0.50
o-Xylene	1200	1500	20000	5.9	0.50
m,p-Xylenes	3800	2900	55000	14	1.0

Surrogates

					%REC Limits
Dibromofluoromethane	98.0%	104%	100%	82.0%	80-120
Toluene-d8	104%	106%	104%	102%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/05/07	01/05/07	01/05/07	01/05/07	
Date Prepared:	01/11/07	01/11/07	01/11/07	01/11/07	
Date Analyzed:	01/11/07	01/11/07	01/11/07	01/11/07	
AA ID No:	7A10004-13	7A10004-14	7A10004-15	7A10004-16	
Client ID No:	BG	BF	BL	MW-11	
Matrix:	Water	Water	Water	Water	
Dilution Factor:	1	10	1	100	MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<2.0	<20	<2.0	<200	2.0
Benzene	<0.50	5200	<0.50	2200	0.50
tert-Butyl alcohol (TBA)	<10	<100	<10	<1000	10
1,2-Dibromoethane (EDB)	<0.50	<5.0	<0.50	<50	0.50
1,2-Dichloroethane (EDC)	<0.50	<5.0	<0.50	<50	0.50
Diisopropyl ether (DIPE)	<2.0	<20	<2.0	<200	2.0
Ethylbenzene	<0.50	190	<0.50	2100	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<20	<2.0	<200	2.0
Gasoline Range Organics (GRO)	<100	13000	<100	50000	100
Methyl-tert-Butyl Ether (MTBE)	40	<20	<2.0	<200	2.0
Toluene	<0.50	5.7	1.4	450	0.50
o-Xylene	<0.50	36	<0.50	1300	0.50
m,p-Xylenes	<1.0	35	<1.0	12000	1.0

Surrogates

					%REC Limits
Dibromofluoromethane	92.0%	84.0%	96.0%	96.0%	80-120
Toluene-d8	108%	84.0%	108%	98.0%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/06/07	01/06/07	01/06/07	01/06/07
Date Prepared:	01/11/07	01/11/07	01/11/07	01/11/07
Date Analyzed:	01/11/07	01/11/07	01/11/07	01/11/07
AA ID No:	7A10004-17	7A10004-18	7A10004-19	7A10004-20
Client ID No:	BM	BJ	BK	MW-8
Matrix:	Water	Water	Water	Water
Dilution Factor:	1	1	1	1

MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	<2.0	<2.0	2.0
Benzene	<0.50	<0.50	<0.50	4.4	0.50
tert-Butyl alcohol (TBA)	<10	<10	<10	<10	10
1,2-Dibromoethane (EDB)	<0.50	<0.50	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	4.1	<0.50	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<2.0	<2.0	<2.0	<2.0	2.0
Ethylbenzene	<0.50	1.4	<0.50	0.91	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	<100	<100	<100	390	100
Methyl-tert-Butyl Ether (MTBE)	11	<2.0	<2.0	<2.0	2.0
Toluene	<0.50	2.4	<0.50	4.7	0.50
o-Xylene	<0.50	2.0	<0.50	<0.50	0.50
m,p-Xylenes	<1.0	14	<1.0	5.6	1.0

Surrogates

					%REC Limits
Dibromofluoromethane	102%	100%	108%	98.0%	80-120
Toluene-d8	116%	100%	116%	96.0%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun
Method: TPHG/BTEX/OXY/EDBEDC by GC/MS

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07
Units: ug/L

Date Sampled:	01/06/07	01/06/07	
Date Prepared:	01/11/07	01/11/07	
Date Analyzed:	01/11/07	01/11/07	
AA ID No:	7A10004-21	7A10004-22	
Client ID No:	MW-10	MW-9	
Matrix:	Water	Water	
Dilution Factor:	1	1	MRL

8260B TPHGBTEXOXYEDBEDC (EPA 8260B)

tert-Amyl Methyl Ether (TAME)	<2.0	<2.0	2.0
Benzene	<0.50	<0.50	0.50
tert-Butyl alcohol (TBA)	<10	<10	10
1,2-Dibromoethane (EDB)	<0.50	<0.50	0.50
1,2-Dichloroethane (EDC)	<0.50	<0.50	0.50
Diisopropyl ether (DIPE)	<2.0	<2.0	2.0
Ethylbenzene	<0.50	<0.50	0.50
Ethyl-tert-Butyl Ether (ETBE)	<2.0	<2.0	2.0
Gasoline Range Organics (GRO)	<100	<100	100
Methyl-tert-Butyl Ether (MTBE)	<2.0	<2.0	2.0
Toluene	1.2	1.5	0.50
o-Xylene	<0.50	<0.50	0.50
m,p-Xylenes	<1.0	<1.0	1.0

Surrogates			%REC Limits
Dibromofluoromethane	108%	98.0%	80-120
Toluene-d8	122%	98.0%	80-120

Viorel Vasile
Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
 Project No: NA
 Project Name: Chun

AA Project No: A57218
 Date Received: 01/10/07
 Date Reported: 01/24/07

Analyte	Reporting Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD RPD	RPD Limit	Notes
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TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control

Batch B7A1101 - EPA 5030B

Blank (B7A1101-BLK1)

Prepared & Analyzed: 01/11/07

tert-Amyl Methyl Ether (TAME)	<2.0	2.0	ug/L							
Benzene	<0.50	0.50	ug/L							
tert-Butyl alcohol (TBA)	<10	10	ug/L							
1,2-Dibromoethane (EDB)	<0.50	0.50	ug/L							
1,2-Dichloroethane (EDC)	<0.50	0.50	ug/L							
Diisopropyl ether (DIPE)	<2.0	2.0	ug/L							
Ethylbenzene	<0.50	0.50	ug/L							
Ethyl-tert-Butyl Ether (ETBE)	<2.0	2.0	ug/L							
Gasoline Range Organics (GRO)	<100	100	ug/L							
Methyl-tert-Butyl Ether (MTBE)	<2.0	2.0	ug/L							
Toluene	<0.50	0.50	ug/L							
o-Xylene	<0.50	0.50	ug/L							
m,p-Xylenes	<1.0	1.0	ug/L							

Surrogate: Dibromofluoromethane

Surrogate: Toluene-d8

LCS (B7A1101-BS1)

Prepared & Analyzed: 01/11/07

Benzene	15.3	0.50	ug/L	20.0		76.5	75-125			
1,2-Dichloroethane (EDC)	17.9	0.50	ug/L	20.0		89.5	75-125			
Ethylbenzene	16.4	0.50	ug/L	20.0		82.0	75-125			
Gasoline Range Organics (GRO)	442	100	ug/L	500		88.4	75-125			
Methyl-tert-Butyl Ether (MTBE)	18.3	2.0	ug/L	20.0		91.5	75-125			
Toluene	16.2	0.50	ug/L	20.0		81.0	75-125			
o-Xylene	16.7	0.50	ug/L	20.0		83.5	75-125			

Surrogate: Dibromofluoromethane

Surrogate: Toluene-d8

Batch B7A1102 - EPA 5030B

Blank (B7A1102-BLK1)

Prepared & Analyzed: 01/11/07

tert-Amyl Methyl Ether (TAME)	<2.0	2.0	ug/L							
Benzene	<0.50	0.50	ug/L							
tert-Butyl alcohol (TBA)	<10	10	ug/L							

Viorel Vasile
 Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
 Project No: NA
 Project Name: Chun

AA Project No: A57218
 Date Received: 01/10/07
 Date Reported: 01/24/07

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limit	RPD	RPD Limit	Notes
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TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control

Batch B7A1102 - EPA 5030B

Blank (B7A1102-BLK1) Continued

Prepared & Analyzed: 01/11/07

1,2-Dibromoethane (EDB)	<0.50	0.50	ug/L							
1,2-Dichloroethane (EDC)	<0.50	0.50	ug/L							
Diisopropyl ether (DIPE)	<2.0	2.0	ug/L							
Ethylbenzene	<0.50	0.50	ug/L							
Ethyl-tert-Butyl Ether (ETBE)	<2.0	2.0	ug/L							
Gasoline Range Organics (GRO)	<100	100	ug/L							
Methyl-tert-Butyl Ether (MTBE)	<2.0	2.0	ug/L							
Toluene	<0.50	0.50	ug/L							
o-Xylene	<0.50	0.50	ug/L							
m,p-Xylenes	<1.0	1.0	ug/L							

Surrogate: Dibromofluoromethane 48.0 ug/L 50.0 96.0 80-120

Surrogate: Toluene-d8 53.0 ug/L 50.0 106 80-120

LCS (B7A1102-BS1)

Prepared & Analyzed: 01/11/07

Benzene	20.7	0.50	ug/L	20.0	104	75-125
1,2-Dichloroethane (EDC)	16.9	0.50	ug/L	20.0	84.5	75-125
Ethylbenzene	25.0	0.50	ug/L	20.0	125	75-125
Gasoline Range Organics (GRO)	477	100	ug/L	500	95.4	75-125
Methyl-tert-Butyl Ether (MTBE)	19.4	2.0	ug/L	20.0	97.0	75-125
Toluene	23.7	0.50	ug/L	20.0	118	75-125
o-Xylene	22.5	0.50	ug/L	20.0	112	75-125

Surrogate: Dibromofluoromethane 47.0 ug/L 50.0 94.0 80-120

Surrogate: Toluene-d8 60.0 ug/L 50.0 120 80-120

Matrix Spike (B7A1102-MS1)

Source: 7A10004-15 Prepared & Analyzed: 01/11/07

Benzene	19.3	0.50	ug/L	20.0	<0.50	96.5	70-130
Ethylbenzene	21.8	0.50	ug/L	20.0	<0.50	109	70-130
Methyl-tert-Butyl Ether (MTBE)	19.0	2.0	ug/L	20.0	<2.0	95.0	70-130
Toluene	20.9	0.50	ug/L	20.0	1.4	97.5	70-130

Surrogate: Dibromofluoromethane 48.0 ug/L 50.0 96.0 80-120

Surrogate: Toluene-d8 51.0 ug/L 50.0 102 80-120

Matrix Spike Dup (B7A1102-MSD1)

Source: 7A10004-15 Prepared & Analyzed: 01/11/07

Viorel Vasile
 Operations Manager

**LABORATORY ANALYSIS RESULTS**

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07

Analyte	Reporting Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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TPHG/BTEX/OXY/EDBEDC by GC/MS - Quality Control

Batch B7A1102 - EPA 5030B

Matrix Spike Dup (B7A1102-MSD1) Source: 7A10004-15 Prepared & Analyzed: 01/11/07

Continued

Benzene	23.2	0.50	ug/L	20.0	<0.50	116	70-130	18.4	30	
Ethylbenzene	23.0	0.50	ug/L	20.0	<0.50	115	70-130	5.36	30	
Methyl-tert-Butyl Ether (MTBE)	18.9	2.0	ug/L	20.0	<2.0	94.5	70-130	0.528	30	
Toluene	23.2	0.50	ug/L	20.0	1.4	109	70-130	10.4	30	

Surrogate: Dibromofluoromethane 48.0 ug/L 50.0 96.0 80-120

Surrogate: Toluene-d8 52.0 ug/L 50.0 104 80-120

Viorel Vasile
Operations Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No: NA
Project Name: Chun

AA Project No: A57218
Date Received: 01/10/07
Date Reported: 01/24/07

Special Notes

Viorel Vasile
Operations Manager

Franklin J. Goldman
 PO BOX 59, Sonoma, CA 95476
 FJGoldmanCHG@yahoo.com
 FAX: (949) 606-8711
 Cell: (707) 235-9979

A57218/7A10004 #101119

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. _____
 Laboratory Please Call Accounts Payable for P.O. No. _____
 Date: Jan 08 07 Sheet 1 of 3

Project Name Chun
 Project Number _____
 Address 2301 SANTA CLARA
ALAMEDA, CA 94501
 Sampler's Name:
Frank Goldman
 Sampler's Signature:
Frank Goldman

Parameters													
TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers GRO, BTEX	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
						7A1004-01							X

American Analytics
 9765 Eton Ave
 Chatsworth, CA 91311
 Phone: (818) 998-5547
 Phone Turnaround Time
 Rush 24 Hour 48 Hour 5-Day
 Repeat to: **Frank**

Sample Number	Location	Date	Time	Comments
EW-16		01/04/07	7:10 AM	Set up for Geotracker
MW-3			8:25 AM	
MW-4			9:50 AM	
MW-5			10:30 AM	
MW-6			12:05 PM	
MW-1			1:25 PM	
MW-2			2:45 PM	
EW-17			3:55 PM	
EW-14			5:40 PM	
EW-15		01/05/07	9:20 AM	

Comments
 Set up for Geotracker
 REVIEWED
 Date: 1/20/07
 Time: 1:20
 Signature: *[Signature]*

Relinquished By: *Frank Goldman* Date: 01/08/07 Time: 1:25 PM
 Dispatched By: *Fed Ex* Date: _____ Time: _____
 Received By: *Fed Ex* Date: 01/08/07 Time: 1:25 PM
 Received in Lab By: *J. [Signature]* Date: 1.10.07 Time: 12:11

Total Number of Containers this Sheet: _____
 Method of Shipment: _____
 Special Shipment/Handling or Storage Requirements: **Keep on Ice**


07 JAN 10 12:11 PM

Franklin J. Goldman
 PO BOX 59, Sonoma, CA 95476
 FJGoldmanCHG@yahoo.com
 FAX: (949) 606-8711
 Cell: (707) 235-9979

CHAIN OF CUSTODY RECORD

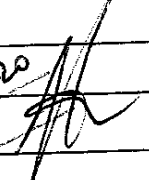
Laboratory Analysis P.O. No. _____
 Laboratory Please Call Accounts Payable for P.O. No. _____
 Date: Jan 08 07 Sheet 2 of 3

A57218/7A1000 #101120

Project Name Chun
 Project Number _____
 Address 2301 SANTA CLARA
ALAMEDA, CA 94501
 Sampler's Name:
Frank Goldman
 Sampler's Signature:


				Parameters													
Sample Number	Location	Date	Time	TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
EW-13		01/05/07	11:10 AM							-11							X
BH		01/05/07	12:50 PM							-12							
BG			2:20 PM							-13							
BF			3:45 PM							-14							
BL			4:50 PM							-15							
MW-11		↓	5:55 PM							-16							
BM		01/06/07	8:35 AM							-17							
BJ			9:50 AM							-18							
BK			10:45 AM							-19							
MW-8		↓	12:10 PM							-20							

American Analytics
 9765 Eton Ave
 Chatsworth, CA 91311
 Phone: (818) 998-5547
 Turnaround Time
 Rush 24 Hour 48 Hour 5-Day
 Repeat to: Frank

Comments
Set up for Geotracker
 REVIEWED
 Date 01/10/07 Time 1:30
 TAT N days Sign 
 JAN 10 12:11 2007

Repackaged By Franklin J. Goldman Date 01/08/07 Time 1:00 PM
 Received By [Signature] Date 01/08/07 Time 1:05 PM
 Dispatched By _____ Date _____ Time _____
 Received in Lab By [Signature] Date 1.10.07 Time 12:11

Total Number of Containers this Sheet: _____
 Method of Shipment: _____
 Special Shipment/Handling or Storage Requirements: _____
Keep on Ice

