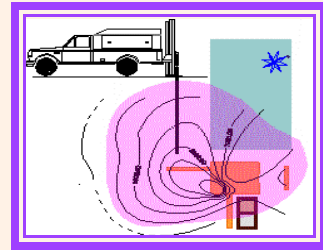


Franklin J. Goldman, CHG
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Phone: (707) 235-9979
fjgoldmanchg@yahoo.com



September 30, 2005

RECEIVED

By DEHLOPTOXIC at 9:26 am, Jul 05, 2006

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-9335

Telephone: (510) 567-6765
FAX: (510) 337-9335

Subject: Groundwater Monitoring of Hydrocarbons related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Dear Barney:

This report summarizes the laboratory results of analyses performed for gasoline constituents in groundwater. This groundwater monitoring event represents a compilation of data covering the onsite wells and the down gradient wells installed on the Towata property. The lateral extent of the dissolved gasoline constituent plumes has been defined except for some low concentrations of MTBE identified down gradient.

In addition, the current location of the groundwater extraction wells is appropriately positioned to extract the highest dissolved concentrations identified to date.

Call me if you have any questions.

Sincerely,

Franklin J. Goldman
Certified Hydrogeologist No. 466



GROUNDWATER FLOW DIRECTION

On June 07, 2005, the groundwater monitoring wells recently installed on the Towata property were developed by Blaine Technical Services ([See Appendix A for Well Development Logs](#)). On August 19, 2005, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater monitoring and extraction wells prior to well purging and sampling to use as a reference elevation to determine the progress of purging. The measurements were read to the nearest 100th of an inch from the top of the casing elevation as established by a certified land survey. Groundwater monitoring wells BK and BJ were resurveyed after the casings were recently cut down to below grade to be fitted with well boxes that had not been originally constructed upon completion. The latest certified land survey by Deak Andreas will be Faxed separately to Alameda County Health as soon as it becomes available.

Note: The current land survey of groundwater monitoring and extraction wells will have to be re-evaluated to fit the format required by the State Geotracker database. Another land surveyor, more familiar with electronic data submittals, has been contacted to perform this work and the task of entering the site into the Geotracker database has been initiated to obtain a Global ID number.

Groundwater was encountered at depths ranging from approximately six (6) feet bgs at the west end of the site to approximately 14 feet bgs at the east end of the investigation area. The predominant groundwater gradient flow direction is to the east at 0.05 feet/foot ([See Figure 1 for Groundwater Gradient Flow and Direction Map](#)) and ([Table 1 for Depth to Water Level Measurements](#)). The groundwater gradient is also shown to exhibit a much steeper slope on the Towata property relative to the Chun property. This may be a reflection of the fact that the soils beneath the Towata property are predominantly sand and the soils beneath the Chun property are predominantly finer grained.

Groundwater monitoring well BH exhibited a shallow groundwater level that was approximately three feet shallower than the adjacent area wide water level. Since the screened interval for BH is deeper than adjacent wells, this may be indicative of another deeper groundwater zone with some confining characteristics.

WELL PURGING AND DEVELOPMENT

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 3/4 inch diameter steel disposable check valve bailor. Each well was sampled after the well purging process which entailed the removal of approximately three (3) or more well volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH were monitored so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings ([See Appendix B for Sampling Event Logs](#)). The recorded data was used to verify that a sufficient volume of groundwater had been removed from each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be more representative of the aquifer contaminant distribution as a whole.

GROUNDWATER SAMPLING FROM WELLS

Water samples were collected by lowering a plastic disposable bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials through a low flow bottom draining plastic tube inserted into the bottom of the bailer for TPH-g, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE and other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

LABORATORY RESULTS OF HYDROCARBONS IN GROUNDWATER

Although the overall trend in concentrations of gasoline ranged organics (GRO) and benzene identified in groundwater have decreased over time, some extraction wells in the vicinity of the former tank location have demonstrated an increase in concentrations (See Appendix C for Laboratory Data Sheets) and (Table 2 for Historical Trends of GRO and Benzene concentrations). The plumes of benzene and GRO in groundwater still appear to be centered in the general vicinity of the former USTs on site (See Figures 2 and 3 for GRO and benzene concentration maps). Some low levels of oxygenates such as MTBE were identified in down gradient wells and TBA was identified at 80 ppb in groundwater monitoring well BF (See Figure 4 for oxygenates concentration map).

FIELD CLEANUP

Well purge water was placed in properly labeled 55 gallon drums left on-site for transport to a legal point of disposal.

CONCLUSIONS

The lateral extent of the dissolved GRO and benzene plumes has been defined and is centered around the former UST location and the west central portion of the Towata flower shop two-story building structure. Some low levels of oxygenates were identified in down gradient wells and appear to represent the leading edge of the dissolved gasoline plume.

RECOMMENDATIONS

Perform an additional round of groundwater sampling. Conduct soil gas and indoor air sampling and analyses.

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the

limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

TABLE 1
Depth to Groundwater Measurements
August 19, 2005
Chun/Towata Properties - 2301 Santa Clara Avenue, Alameda

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet) MSN	Water Table Elevation (feet)
MW-1	8.47	28.49	20.02
MW-2	8.43	28.47	20.04
MW-3	8.67	28.78	20.11
MW-4	8.47	28.53	20.06
MW-5	8.20	28.33	20.13
MW-6	8.24	28.36	20.12
MW-7	8.47	28.44	19.97
MW-8	8.16	28.17	20.01
MW-9	6.98	27.45	20.47
MW-10	5.94	27.32	21.38
MW-11	9.80	25.17	15.37
EW-12	8.16	28.25	20.09
EW-13	8.71	28.64	19.93
EW-14	9.26	29.21	19.95
EW-15	8.73	28.71	19.98
EW-16	9.10	29.02	19.92
EW-17	8.96	28.95	19.99
BL	9.66	25.37	15.71
BK	7.14	25.02	17.88

BJ	6.34	25.03	18.69
BH	13.78	25.18	11.40
BM	10.30	25.17	14.87
BF	9.22	25.66	16.44
BG	10.90	25.85	14.95

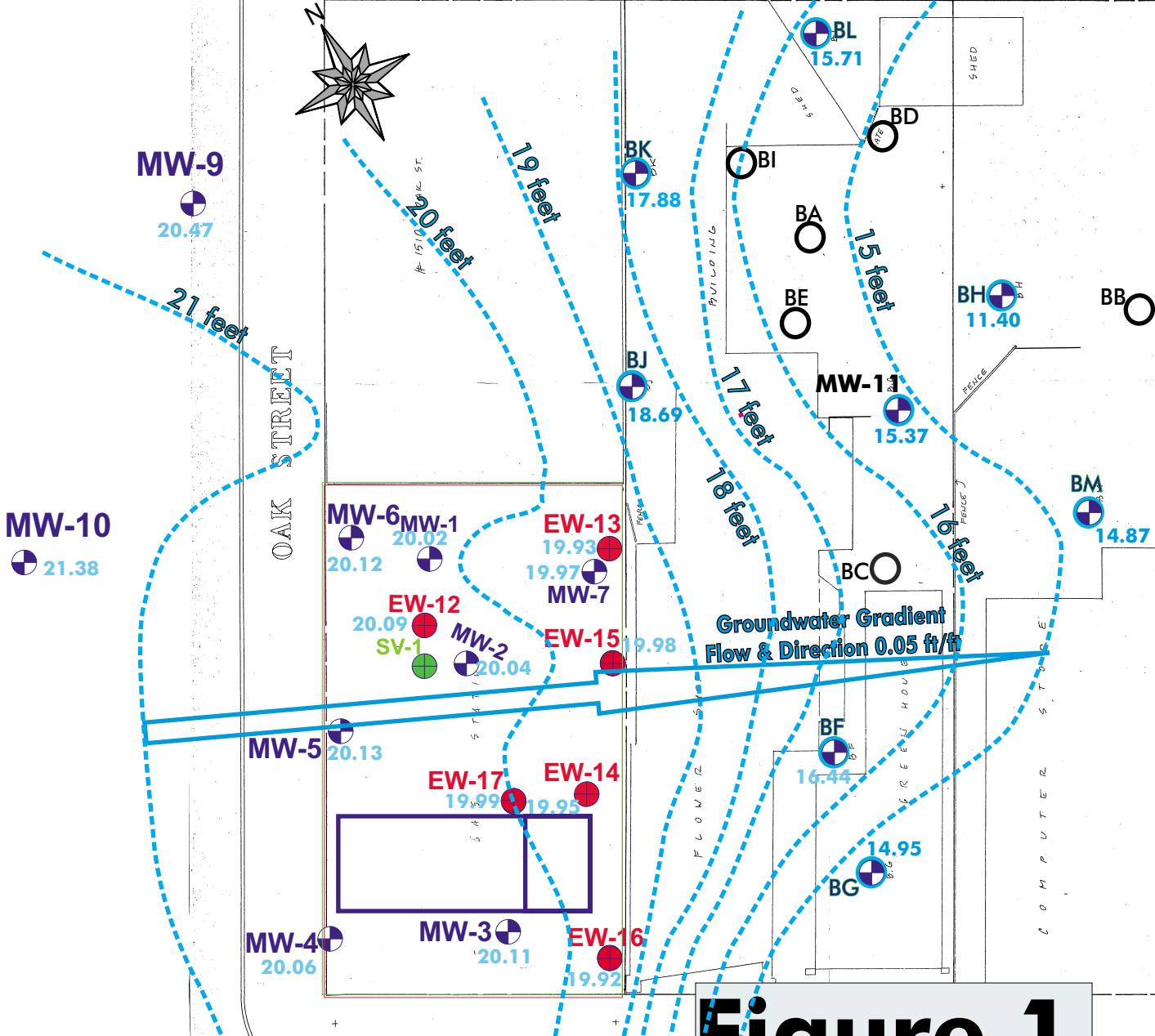
TABLE 2 - Chun
Representative Analytical for Gasoline in Groundwater Trends (ppb)

Well No	TPHg	Benzene
MW-1 (08-20-05)	35,000	14,000
(08-08-04)	29,000	9,700
(04-24-04)	33,000	8,000
(12-25-03)	12,000	3,400
(09-20-03)	19,000	4,900
(07-04-02)	43,000	7,200
(09-17-00)	65,000	15,000
MW-2 (08-20-05)	31,000	10,000
(08-08-04)	21,000	6,800
(04-24-04)	44,000	8,400
(12-25-03)	46,000	6,100
(09-21-03)	27,000	2,400
(07-04-02)	41,000	5,600
(09-17-00)	140,000	21,000
MW-3 (08-20-05)	5,500	3,000
(08-08-04)	2,500	400
(04-24-04)	3,100	1,000
(12-25-03)	3,300	290
(09-21-03)	2,700	320
(07-04-02)	10,000	2,300
(09-17-00)	9,300	3,000
MW-4 (08-20-05)	1,100	1.5
(08-08-04)	ND	ND
(04-24-04)	3,000	0.97
(12-25-03)	ND	ND
(09-20-03)	ND	ND
(07-04-02)	ND	ND
(09-17-00)	ND	ND

MW-5	(08-20-05)	19,000	130
	(08-08-04)	13,000	82
	(04-24-04)	13,000	97
	(12-25-03)	2,300	140
	(09-21-03)	8,700	ND
	(07-04-02)	16,000	89
	(09-17-00)	44,000	490
MW-6	(08-20-05)	810	<0.5
	(08-08-04)	320	2.7
	(04-24-04)	110	3.6
	(12-25-03)	1,200	18
	(09-20-03)	500	15
	(07-04-02)	3,900	29
	(09-17-00)	10,000	110
MW-7	(08-08-04)	92,000	9,300
	(04-24-04)	100,000	10,000
	(12-25-03)	110,000	12,000
	(09-21-03)	110,000	4,200
	(07-04-02)	140,000	15,000
	(09-17-00)	220,000	32,000
MW-8	(08-22-05)	<100	<0.5
	(08-08-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	1.1
	(09-17-00)	ND	1.4
MW-9	(08-22-05)	<100	<0.5
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND

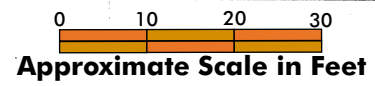
	(09-17-00)	ND	ND
MW-10	(08-22-04)	<100	<0.5
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
MW-11	(08-20-05)	31,000	5,100
	(08-08-04)	29,000	3,100
	(04-24-04)	38,000	5,000
	(12-25-03)	14,000	1,400
	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,100
SV-1	(08-08-04)	NA	NA
	(04-24-04)	9,600	740
	(12-25-03)	83,000	2,200
	(09-21-03)	89,000	2,300
	(07-04-02)	210,000	7,900
	(09-17-00)	560,000	10,000
EW-12	(08-08-04)	NA	NA
	(04-24-04)	12,000	920
	(12-25-03)	9,900	790
	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
EW-13	(08-20-05)	130,000	27,000
	(08-08-04)	NA	NA
	(04-24-04)	100,000	19,000
	(12-25-03)	110,000	17,000
	(09-21-03)	71,000	10,000
	(10-31-02)	109,200	9,120
EW-14	(08-22-05)	26,000	7,100
	(08-08-04)	14,000	6,300

	(04-24-04)	9,400	4,100
	(12-25-03)	26,000	5,300
	(09-22-03)	68,000	4,100
EW-15	(08-22-05)	670,000	11,000
	(08-08-04)	36,000	3,300
	(01-21-04)	72,000	8,400
EW-16	(08-20-05)	1,600	410
	(08-08-04)	2,500	590
	(01-21-04)	1,500	290
EW-17	(08-22-05)	42,000	13,000
	(08-08-04)	30,000	6,800
	(01-21-04)	18,000	2,600
BM	(08-20-05)	<100	<0.5
BH	(08-20-05)	<100	<0.5
BF	(08-20-05)	3,800	89
BL	(08-22-05)	<100	17
BG	(08-22-05)	100	59
BK	(08-22-05)	3,600	22
BJ	(08-22-05)	1,500	14



Lines of equal elevation of groundwater measured on August 19, 2005

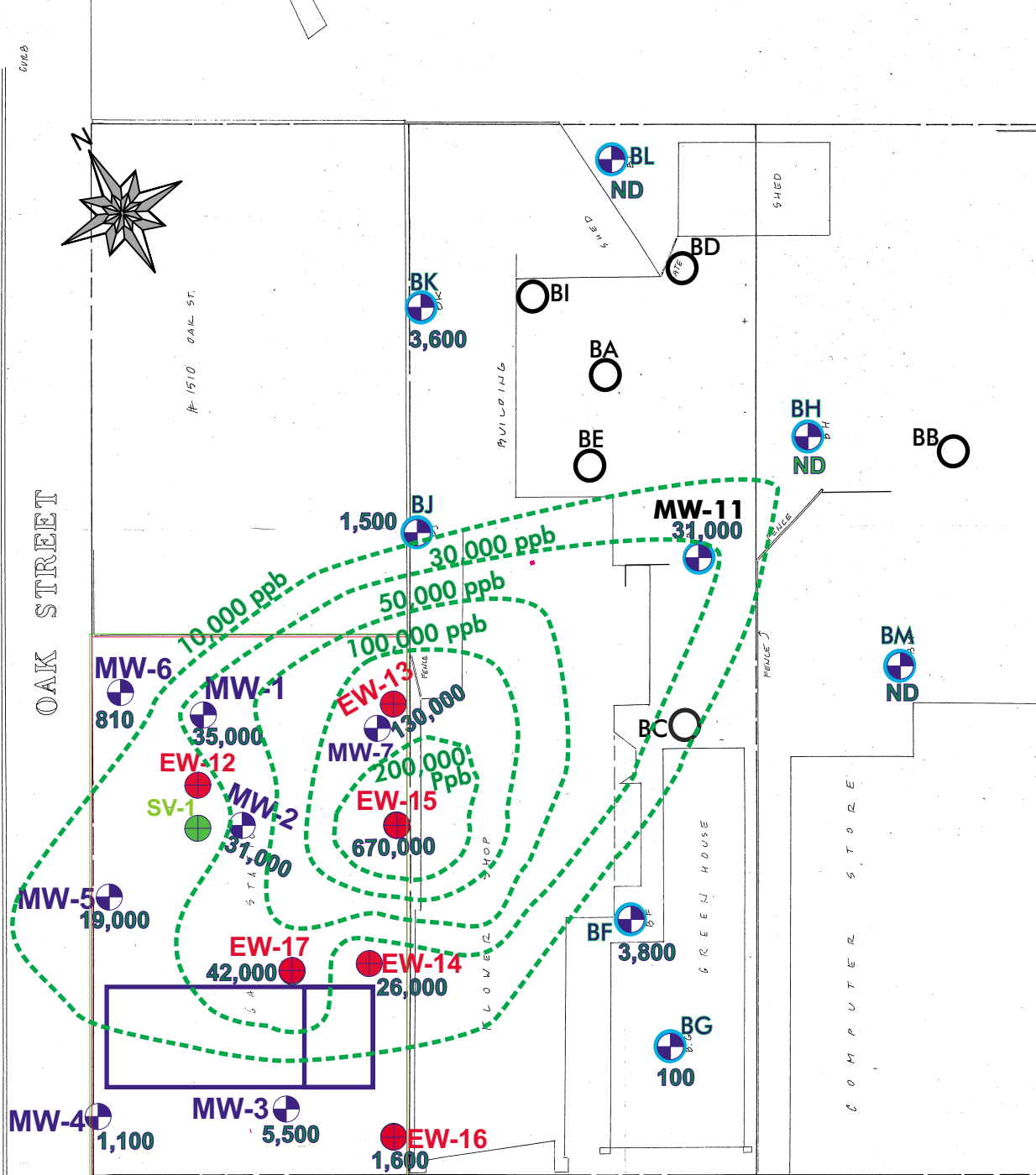
Figure 1



SANTA CLARA AVE

MW-9
ND

MW-10
ND



Concentration gradient contours in ppb of GRO in groundwater from August 20 thru 22, 2005

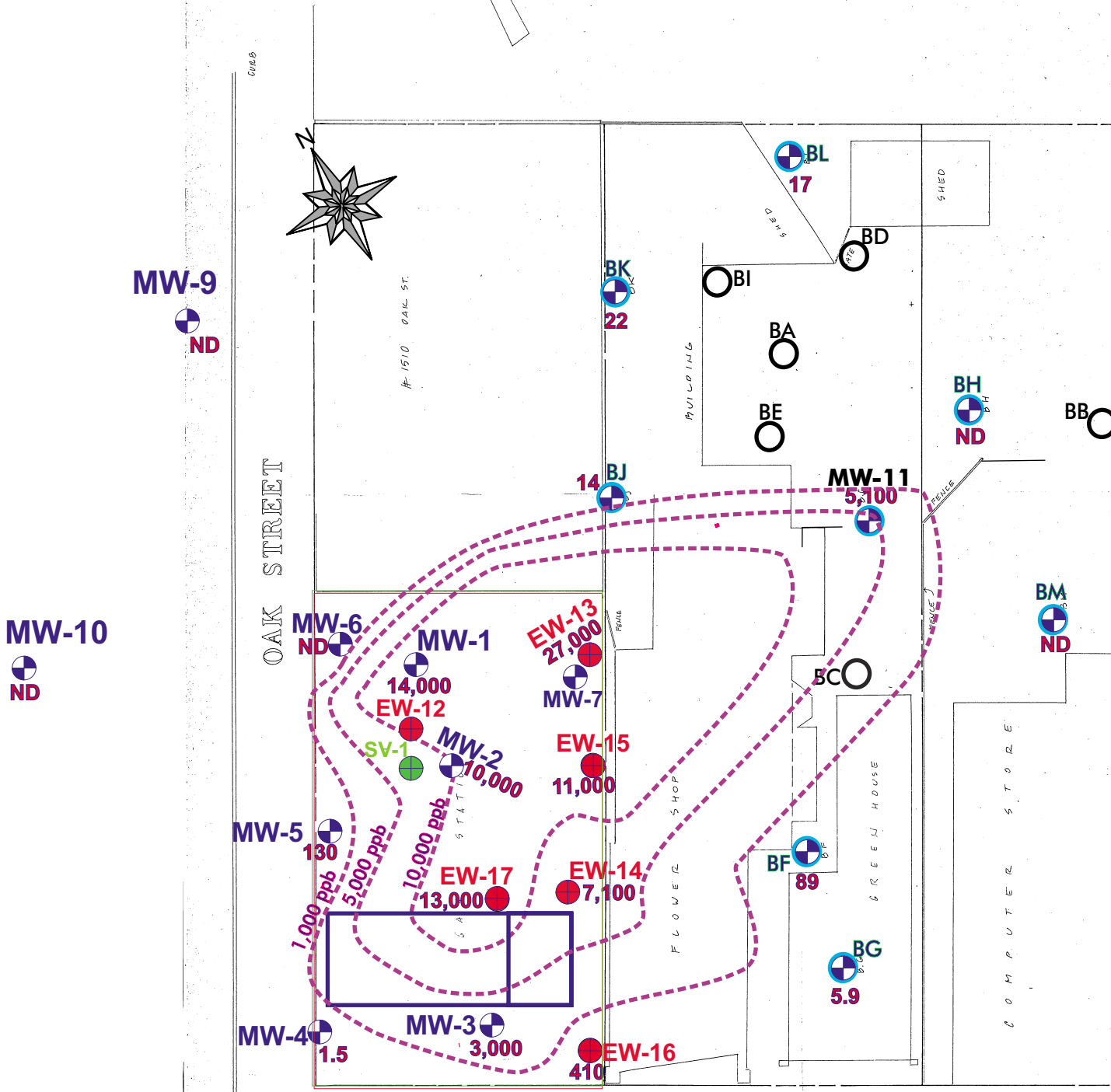
Figure 2

0 10 20 30
Approximate Scale in Feet

SANTA CLARA AVE

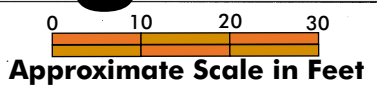
MW-8

ND



Concentration gradient contours in ppb of benzene in groundwater from August 20 thru 22, 2005

Figure 3

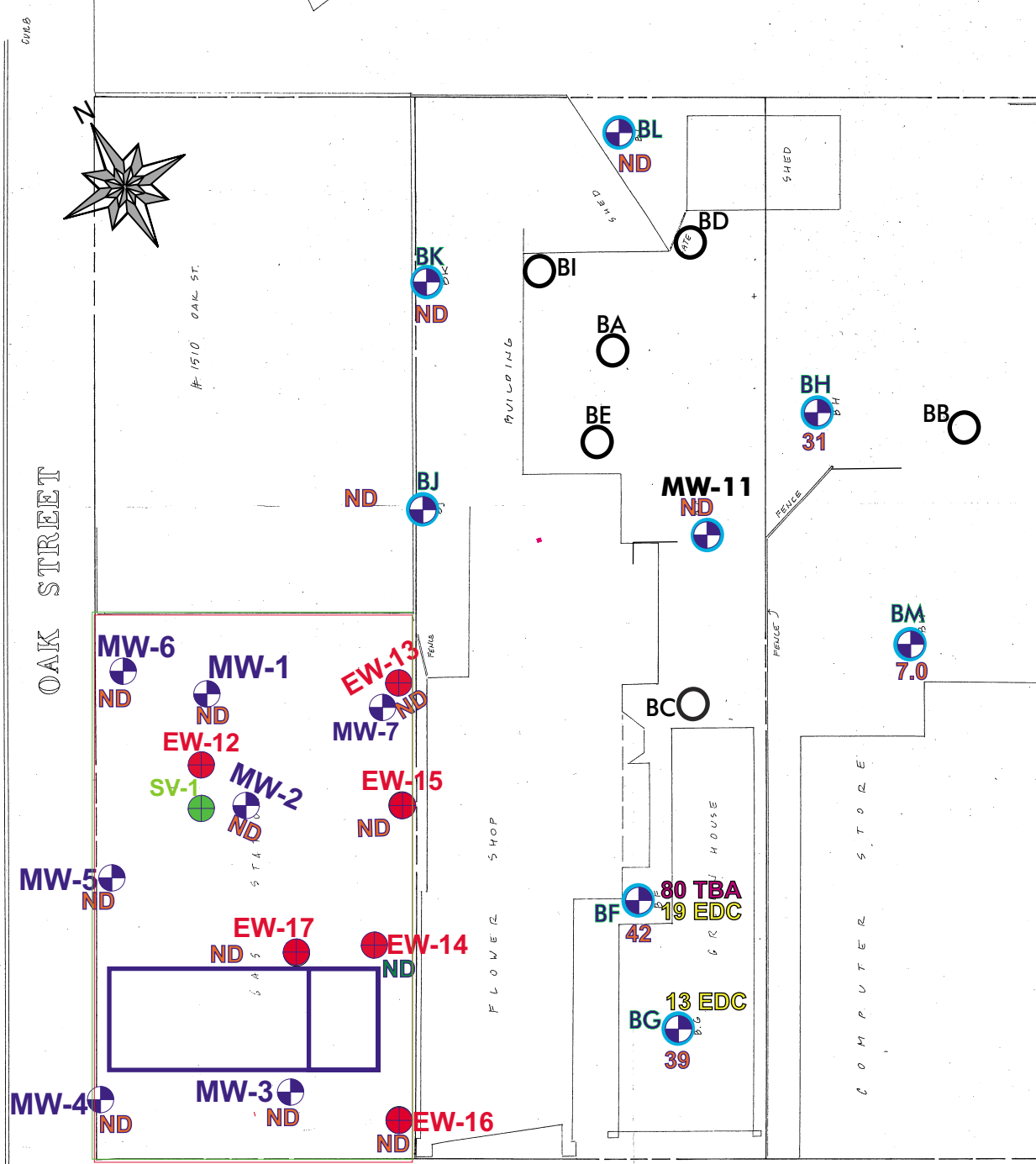


SANTA CLARA AVE

MW-8
ND

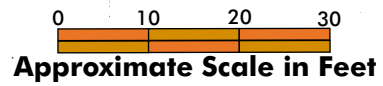
MW-9
ND

MW-10
ND



Concentrations of MTBE in ppb in groundwater from August 20 thru 22, 2005
Also, TBA & EDC were identified in BF and BG

Figure 4



SANTA CLARA AVE

MW-8
ND

Appendix A
Blaine Well Development Sheets

WELL GAUGING DATA

Project # 050607-M01 Date 6/7/05 Client Frank Gohman

Site 2305 Santa Clara Ave, Alameda

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
BG	2					8.79	20.15	↓
BF	2					8.56	14.65	
BH	2					8.29	29.54	
BJ	2					9.62	14.44	
BK	2					10.31	14.12	
BL	2					8.19	24.53	
BM	2					8.15	29.55	

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607-MD1</u>	Client: <u>Frank Goldman (2305 Santa Clara Ave)</u>
Developer: <u>MD</u>	Date Developed: <u>6/7/05</u>
Well I.D. <u>BM</u>	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before <u>29.55</u> After <u>29.56</u>	Depth to Water: Before <u>8.15</u> After <u>13.68</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surged for 15 min. prior to purging</u>	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$

where
12 = in / foot
d = diameter (in.)
 $\pi = 3.1416$
231 = in 3/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>3.4</u>	X	10	=	<u>34</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:

- Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump

Other equipment used 2" Service Block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
<u>0802</u>	<u>63.9</u>	<u>6.3</u>	<u>805</u>	<u>71000</u>	<u>3.4</u>	<u>placed pump on Bottom, Brown, turbid</u>
<u>0806</u>	<u>63.7</u>	<u>6.4</u>	<u>713</u>	<u>71000</u>	<u>6.8</u>	<u>now pump above on Bottom, turbid, Not silty</u>
<u>0811</u>	<u>63.5</u>	<u>6.4</u>	<u>684</u>	<u>71000</u>	<u>10.2</u>	<u>Hard Bottom, less turbid, Brown</u>
<u>0816</u>	<u>63.3</u>	<u>6.4</u>	<u>685</u>	<u>71000</u>	<u>13.6</u>	<u>light Brown, No odor</u>
<u>0820</u>	<u>63.2</u>	<u>6.5</u>	<u>678</u>	<u>71000</u>	<u>17.0</u>	<u>less turbid, Tan</u>
<u>0825</u>	<u>63.2</u>	<u>6.5</u>	<u>672</u>	<u>71000</u>	<u>20.4</u>	<u>cloudy, tan, No odor</u>
<u>0830</u>	<u>63.0</u>	<u>6.5</u>	<u>657</u>	<u>850</u>	<u>23.8</u>	<u>cloudy, less turbid</u>
<u>0836</u>	<u>62.7</u>	<u>6.7</u>	<u>660</u>	<u>996</u>	<u>27.2</u>	<u>" turbid</u>
<u>0841</u>	<u>63.2</u>	<u>6.8</u>	<u>650</u>	<u>427</u>	<u>30.6</u>	<u>cloudy, less turbid</u>
<u>0846</u>	<u>63.1</u>	<u>6.7</u>	<u>650</u>	<u>368</u>	<u>34.0</u>	<u>cloudy</u>
Did Well Dewater? <u>No</u>	If yes, note above.			Gallons Actually Evacuated: <u>34.0</u>		

→ only 2500ml of sediment was removed @ 3rd case vol.
No sediment particles were being removed.

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607-MD1</u>	Client: <u>Frank Goldman (2305 Scatter Creek Ave., Akron, OH)</u>
Developer: <u>MD</u>	Date Developed: <u>6/7/05</u>
Well I.D. <u>BL</u>	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before <u>24.85</u> After <u>24.55</u>	Depth to Water: Before <u>8.19</u> After <u>15.31</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>judged for 15min before purging</u>	

Volume Conversion Factor (VCF):
 $\{12 \times (d^2/4) \times \pi\} / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>2.6</u>	X	<u>10</u>	=	<u>26</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:

- Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump

Other equipment used 2" Surge Block, Masterflex & 30' of tubing

TIME	TEMP (F)	pH	Cond. (mS or <u>µS</u>)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1025	65.7	7.0	517	71000	2.6	1500 Masterflex on Bottom
1032	65.7	7.2	343	21000	5.2	Moved tubing around on bottom, less turb
1038	65.7	7.1	373	852	7.8	MD Bottom, No silt, cloudy
1044	66.5	6.9	392	368	10.4	cloudy, light tan color
1048	65.9	6.8	393	393	13	Spd pump up
1050	66.2	6.8	448	209	15.6	tan, cloudy
1103	66.9	7.1	462	79	18.2	clear
1108	66.9	7.0	461	33	20.8	clear
1112	65.9	6.8	464	24	23.4	
1117	65.7	6.7	474	21	26.0	clear

Did Well Dewater? No If yes, note above. Gallons Actually Evacuated: 26 gal

removed ~300ml of silt before hard bottom (fine sand)
 Note - Many Wasp nests near well Be Careful!

WELL DEVELOPMENT DATA SHEET

Project #: <i>050607-MD</i>	Client: <i>Frank Goldman (2305 Santa Clara Ave., Alameda)</i>
Developer: <i>MD</i>	Date Developed: <i>6/7/05</i>
Well I.D. <i>BF</i>	Well Diameter: (circle one) <i>2</i> 3 4 6 <u> </u>
Total Well Depth: Before <i>14.65</i> After <i>14.67</i>	Depth to Water: Before <i>8.56</i> After <i>9.91</i>
Reason not developed:	If Free Product, thickness:
Additional Notations: <i>Surge well for 15 min prior to purging</i>	

Volume Conversion Factor (VCF): $(12 \times (d^2/4) \times \pi) / 231$ where 12 = in / foot d = diameter (in.) $\pi = 3.1416$ 231 = in ³ /gal	Well dia. <i>2</i> " = 3" = 4" = 6" = 10" = 12" =	VCF 0.16 0.37 0.65 1.47 4.08 6.87
--	---	---

<u>1</u>	X	<u>10</u>	=	<u>10 gal</u>	gallons
1 Case Volume		Specified Volumes			

Purging Device: Bailer Electric Submersible
 Suction Pump Positive Air Displacement

Type of Installed Pump _____
 Other equipment used *2" surge block, 25' tubing*

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
<i>1253</i>	<i>65.0</i>	<i>6.9</i>	<i>737</i>	<i>>1000</i>	<i>1</i>	<i>very silty, coarse grain, Brown</i>
<i>1258</i>	<i>65.4</i>	<i>6.8</i>	<i>753</i>	<i>>1000</i>	<i>2</i>	<i>move pump around on bottom</i>
<i>1259</i>	<i>65.0</i>	<i>6.7</i>	<i>701</i>	<i>>1000</i>	<i>3</i>	<i>tan, less turbid, No silt, Hard Bottom</i>
<i>1301</i>	<i>65.0</i>	<i>6.6</i>	<i>722</i>	<i>435</i>	<i>4</i>	<i>tan, less turbid, No silt</i>
<i>1303</i>	<i>64.7</i>	<i>6.6</i>	<i>736</i>	<i>472</i>	<i>5</i>	<i>tan, cloudy, slight odor</i>
<i>1306</i>	<i>64.8</i>	<i>6.5</i>	<i>727</i>	<i>187</i>	<i>6</i>	<i>cloudy, slight odor</i>
<i>1309</i>	<i>64.7</i>	<i>6.5</i>	<i>730</i>	<i>73</i>	<i>7</i>	<i>clear, odor</i>
<i>1311</i>	<i>64.6</i>	<i>6.4</i>	<i>734</i>	<i>23</i>	<i>8</i>	<i>clear, odor</i>
<i>1313</i>	<i>64.8</i>	<i>6.5</i>	<i>727</i>	<i>28</i>	<i>9</i>	<i>" "</i>
<i>1315</i>	<i>64.6</i>	<i>6.5</i>	<i>725</i>	<i>24</i>	<i>10</i>	<i>clear, odor</i>
				<i>Final TDS = 480</i>		

Did Well Dewater? *No* If yes, note above. Gallons Actually Evacuated: *10*

→ Thick silt removed ~ 700ml at silt → hard bottom @ 3rd case vol.

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607 - M/D</u>	Client: <u>Frank Goldman (2305 Santa Clara Ave, Alameda)</u>
Developer: <u>M/D</u>	Date Developed: <u>6/7/65</u>
Well I.D. <u>BIT</u>	Well Diameter: (circle one) <u>3</u> 4 6
Total Well Depth: Before <u>29.54</u> After <u>29.60</u>	Depth to Water: Before <u>8.29</u> After <u>25.51</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surged for 15 min prior to purging</u>	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>3.4</u>	X	<u>10</u>	=	<u>34</u>	gallons
1 Case Volume		Specified Volumes			

- Purging Device:
- | | |
|---------------------------------------|---|
| <input type="checkbox"/> Bailer | <input type="checkbox"/> Electric Submersible |
| <input type="checkbox"/> Suction Pump | <input checked="" type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____
 Other equipment used 2" Surge Block

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0914	64.2	7.1	1152	>1000	3.4	cloudy, placed pump on Bottom, turbid
0919	65.0	7.1	980	>1000	6.8	cloudy, tan, moved pump around at Bottom
0925	65.3	6.9	1373	>1000	10.2	turbid, Brown, slowed pump <small>Due to Draw down</small>
0940	64.4	7.3	1466	>1000	13.6	turbid, tan, cloudy
1143	Well dewatered @			→	15.0 gal	
1149	66.7	6.9	1364	>1000	17.0	turbid, tan, no silt
1155	67.2	6.9	1351	>1000	20.4	" " "
1202	67.6	7.3	1199	>1000	23.8	tan, turbid
	well dewatered @				25.5	(1403 return draw = 8.35)
1408	67.5	7.4	1198	>1000	27.2	cloudy, less turbid
1414	67.7	7.1	1241	>1000	30.6	less turbid
1421	67.6	7.0	1122	>1000	34.0	cloudy, tan, no odor
					Final TDS = 850 ppm	
Did Well Dewater? <u>Yes</u>			If yes, note above.		Gallons Actually Evacuated:	<u>34.0</u>

* → well drawdown → slowed pump - less silt & hard Bottom about ~300 ml of small grained silt removed from well

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607-MD</u>	Client: <u>Frank Goldman (2305 South Clark Ave, Atlanta)</u>
Developer: <u>MD</u>	Date Developed: <u>6/8/05</u>
Well I.D. <u>BJ</u>	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before <u>14.44</u> After <u>14.59</u>	Depth to Water: Before <u>9.62</u> After <u>13.87</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surged for 15min prior to purging</u>	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
<u>2</u> "	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 6.87

<u>0.8</u>	X	<u>10</u>	=	<u>8</u>	gallons
1 Case Volume		Specified Volumes			

Purging Device:

- Bailer
 Suction Pump
 Electric Submersible
 Positive Air Displacement

Type of Installed Pump

Other equipment used 2' surge block, cast PET pump

TIME	TEMP (F)	pH	Cond. or <u>or</u>	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0753	62.7	6.1	95.6 <u>95.6</u>	71000	0.8	cloudy, fine silt, brown, odor
0754	62.7	5.9	88.2	71000	1.6	move pump around on bottom, should purge
0758	62.3	6.0	80.1	71000	2.4	Brown, turbid, odor, hard bottom
		well dewatered @		→	2.4	DTW=14.12
0825	62.0	6.5	83.5	71000	3.2	cloudy, less turbid, odor
0827	62.2	6.6	83.4	71000	4.0	cloudy, odor, turbid
		well dewatered @		→	4	DTW=14.28
0846	62.1	6.5	84.3	428	4.8	cloudy, less turbid, odor
0848	61.9	6.4	84.5	314	5.6	" " "
		well dewatered @			5.6	DTW=14.21
0904	62.2	6.4	85.1	151	6.4	clear, odor very strong
0907	62.2	6.5	85.8	129	7.0	clear, odor very strong
		well dewatered @		→	7.0	DTW=14.25
Did Well Dewater? <u>Yes</u>		If yes, note above.		Gallons Actually Evacuated: <u>8.0</u>		

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607--MD1</u>	Client: <u>Frank Goldman (2305 South Clara Ave. Alameda)</u>
Developer: <u>M</u>	Date Developed: <u>6/8/05</u>
Well I.D. <u>BK</u>	Well Diameter: (circle one) <u>2</u> 3 4 6
Total Well Depth: Before <u>14.12</u> After <u>14.13</u>	Depth to Water: Before <u>10.31</u> After <u>13.61</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Serged for 15 min prior to pumping</u>	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia.	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>0.6</u>	X	<u>10</u>	=	<u>6</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:

- | | |
|--|--|
| <input type="checkbox"/> Bailer | <input type="checkbox"/> Electric Submersible |
| <input checked="" type="checkbox"/> Suction Pump | <input type="checkbox"/> Positive Air Displacement |

Type of Installed Pump _____

Other equipment used 2 1/2" surge block, 20' PET string

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
0815	62.5	6.3	145	7000	0.6	cloudy, odor, silt
0817	62.5	6.3	141	7000	1.2	odor, moved around bottom, silt
		well dewatered @ →			1.5	DTW = 14.00
0833	62.1	6.6	107	71000	1.8	cloudy, odor, silt, brown, hard bottom
0836	61.8	6.6	105	71000	2.4	cloudy, odor, no silt
		well dewatered @ →			2.4	DTW = 14.02
0855	62.3	6.5	96	71000	3.0	cloudy, tan, odor
0858	62.0	6.5	98	71000	3.6	" " "
		well dewatered @			3.6	DTW = 14.00
0913	62.1	6.6	94	71000	3.2 4.2	cloudy, tan, strong odor
0917	62.5	6.6	91	71000	4.8	cloudy tan, strong odor
		well dewatered @			4.8	DTW = 14.01
		See pg 2				
Did Well Dewater? <u>Yes</u>		If yes, note above:		Gallons Actually Evacuated: <u>6.0</u>		

WELL DEVELOPMENT DATA SHEET

Project #: <u>050607-MWD/</u>	Client: <u>Frank Goldman (205 Santa Clara Ave, Alameda)</u>
Developer: <u>MW</u>	Date Developed: <u>6/7/05</u>
Well I.D. <u>BG</u>	Well Diameter: (circle one) <u>(2)</u> 3 4 6
Total Well Depth: Before <u>20.15</u> After <u>20.21</u>	Depth to Water: Before <u>8.79</u> After <u>17.12</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surge for 15 min prior to purging</u>	

Volume Conversion Factor (VCF):
 $(12 \times (d^2/4) \times \pi) / 231$
 where
 12 = in / foot
 d = diameter (in.)
 $\pi = 3.1416$
 231 = in³/gal

Well dia	VCF
2" =	0.16
3" =	0.37
4" =	0.65
6" =	1.47
10" =	4.08
12" =	6.87

<u>18</u>	X	<u>10</u>	=	<u>18</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:

- Bailer
 Suction Pump
 Electric Submersible
 Positive Air Displacement

Type of Installed Pump

Other equipment used 2" surge breaker, 25' PE tubing

TIME	TEMP (F)	pH	Cond. (mS or μ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:
1347	65.6	7.1	701	71000	1.8	Pump on Bottom, silty, fine particles
1353	65.1	7.0	1165	71000	3.6	Moved pump around, turbid, No silt
					3.8	well dewatered @ DTW = 19.41 1500 = low site
6/8/05						return to well re-surg @ bottom before purging
1018	63.6	6.6	209	71000	5.4	Hard Bottom, turbid, Brown, odor
1023	64.6	6.8	1259	71000	7.2	turbid, Brown
					8.0	well dewatered @ DTW = 17.87
1046	64.2	6.8	1234	262	9.0	clear, less turbid, strong pump
1056	64.5	6.8	1292	85	10.8	clear, water level 16.45
1104	64.8	6.7	1296	35	12.6	clear
1117	64.7	6.8	1314	42	14.4	"
1125	65.0	6.8	1310	53	16.2	"
1136	65.2	6.8	1324	96	18.0	clear, odor
Did Well Dewater?	Yes		If yes, note above.		Gallons Actually Evacuated:	18.0

post TDS = 910 ppm

SPH or Purge Water Drum Log

Client: Frank Goldman
 Site Address: 2305 Santa Clara Ave, Alameda

STATUS OF DRUM(S) UPON ARRIVAL

Date	6/7/05				
Number of drum(s) empty:	3				
Number of drum(s) 1/4 full:					
Number of drum(s) 1/2 full:					
Number of drum(s) 3/4 full:					
Number of drum(s) full:	15				
Total drum(s) on site:	18				
Are the drum(s) properly labeled?	Y				
Drum ID & Contents:	H2O, SO2				
If any drum(s) are partially or totally filled, what is the first use date:	?				

- If you add any SPH to an empty or partially filled drum, drum must have at least 20 gals. of Purge water or DI Water.
- If drum contains SPH, the drum MUST be steel AND labeled with the appropriate label.
- All BTS drums MUST be labeled appropriately.

STATUS OF DRUM(S) UPON DEPARTURE

Date	6/8/05				
Number of drums empty:					
Number of drum(s) 1/4 full:					
Number of drum(s) 1/2 full:	1				
Number of drum(s) 3/4 full:					
Number of drum(s) full:	18				
Total drum(s) on site:	19				
Are the drum(s) properly labeled?	Y				
Drum ID & Contents:	H2O, SO2				

LOCATION OF DRUM(S)

Describe location of drum(s): By truck

FINAL STATUS

Number of new drum(s) left on site this event	3				
Date of inspection:	6/8/05				
Drum(s) labelled properly:	Y				
Logged by BTS Field Tech:	MMJ				
Office reviewed by:	m				

Appendix B
Sampling Event Logs

Sampling Event Logs - Chun - August 20 -22, 2005

BM	DTW 10.30'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		3.0	63.5	667	6.6	6:05 am	
		3.0	62.9	656	6.6	6:35	
		3.0	64.9	687	6.8	7:10 am	

BH	DTW 13.78'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		2.5	70.5	998	7.1	7:20 am	
		2.5	69.8	1023	7.0	7:50	
		2.5	69.1	1001	7.1	8:20 am	

BF	DTW 9.22'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	65.9	733	6.8	8:40 am	
		1.5	65.9	745	6.9	8:55	
		1.5	65.1	755	7.0	9:30 am	

MW-11	DTW 9.80'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	70.1	983	7.0	9:55 am	
		1.5	69.4	981	7.0	10:20	
		2.0	69.8	978	7.0	10:45 am	

EW-16	DTW 9.10'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		5.5	70.0	978	7.0	11:10 am	
		4.5	69.9	988	7.0	11:35	
		4.0	71.5	981	7.1	11:55 am	

MW-3	DTW 8.67'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	70.9	1026	7.0	12:20 am	
		1.5	71.8	1065	7.0	12:40	
		2.0	71.3	1069	7.0	1:00 pm	

MW-4	DTW 8.47'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	70.1	976	7.0	1:25 pm	
		1.5	69.6	977	7.0	1:45	
		2.0	69.9	971	7.0	2:05 pm	

MW-5	DTW 8.20'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		2.0	70.4	1001	7.1	2:20 pm	
		1.5	71.9	1005	7.0	2:40 pm	
		1.5	69.9	1009	7.1	2:55 pm	

MW-6	DTW 8.24'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	70.9	988	7.2	3:20 pm	
		1.5	71.9	1005	7.0	3:40	
		2.0	71.9	1008	7.1	4:00 pm	

MW-1	DTW 8.47'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		2.0	71.0	970	6.9	4:15 pm	
		1.5	71.5	978	7.0	4:35	
		1.5	71.9	988	7.0	4:50 pm	

MW-2	DTW 8.43'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-20-05
		1.5	71.0	988	6.9	5:20 pm	
		1.5	71.9	1001	7.0	5:45	
		2.0	71.6	1008	7.0	6:10 pm	

EW-13	DTW 8.71'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		5.5	70.5	1181	7.0	6:20 am	
		4.5	70.9	1175	7.2	6:50	
		5.0	71.3	1179	7.1	7:15 am	

EW-15	DTW 8.73'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		5.5	70.6	998	7.0	8:05 am	
		4.5	71.9	976	7.0	8:25	
		3.5	69.9	979	7.0	8:45 am	

EW-14	DTW 9.26'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		4.5	70.3	1155	7.0	9:10 am	
		3.5	69.4	1162	7.0	9:40	
		5.5	69.2	1159	7.0	10:10 am	

BL	DTW 9.66'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		2.5	70.0	1155	7.0	10:30 am	
		2.5	71.1	1165	7.0	10:45	
		2.5	71.2	1169	7.0	11:00 am	

BG	DTW 10.90'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		1.5	69.6	988	7.0	11:20 am	
		1.5	69.9	979	7.0	11:40	
		2.5	69.9	969	7.0	11:50 am	

BK	DTW 7.14'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		1.5	70.0	979	7.0	12:10 am	
		2.0	70.8	987	7.0	12:20	
		1.5	69.7	1002	7.0	12:30 pm	

BJ	DTW 6.34'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		1.5	69.0	956	7.0	12:40 pm	
		1.5	68.9	961	7.0	12:50	
		1.5	68.9	952	7.1	1:10 pm	

MW-8	DTW 8.16'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		2.0	71.0	1101	7.1	1:25 pm	
		1.5	71.9	1121	7.1	1:45	
		1.5	71.9	1119	7.0	2:00 pm	

MW-10	DTW 5.94'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		2.5	71.0	1111	7.1	2:30 pm	
		2.0	71.9	1141	7.0	2:40	
		2.0	69.8	1132	7.1	2:50 pm	

MW-9	DTW 6.98'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		2.5	70.6	1101	7.1	3:10 pm	
		2.0	68.9	1105	7.0	3:25	
		1.5	69.9	1119	6.9	3:40 pm	

EW-17	DTW 8.96'	Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TIME	08-22-05
		5.0	68.0	989	7.1	4:10 pm	
		5.5	68.9	1101	7.1	4:35	
		3.5	69.9	1105	6.9	5:20 pm	

Appendix C
Laboratory Data Sheets



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/20/05	08/20/05	08/20/05	08/20/05	
Date Analyzed:	08/30/05	08/30/05	08/30/05	08/30/05	
AA ID No.:	191974	191975	191976	191977	
Client ID No.:	BM	BH	BF	MW-11	
Dilution Factor:	1.0	1.0	1.0	10.0	MRL

Compounds:					
Benzene	<0.5	<0.5	89	5100	0.5
Di-isopropyl Ether	<2	<2	<2	<20	2
1,2-Dibromoethane (EDB)	<0.5	<0.5	<0.5	<5	0.5
1,2-Dichloroethane (EDC)	<0.5	<0.5	19	<5	0.5
Ethyl tert-Butyl Ether	<2	<2	<2	<20	2
Ethylbenzene	<0.5	<0.5	150	3400	0.5
Gasoline Range Organics	<100	<100	3800	31000	100
Methyl tert-Butyl Ether	7.0	31	42	<20	2
Tert-Amyl Methyl Ether	<2	<2	<2	<20	2
Tert-Butanol	<10	<10	80	<100	10
Toluene	<0.5	<0.5	4.7	1500	0.5
m,p-Xylenes	<1	<1	<1	16000	1
o-Xylene	<0.5	<0.5	3.4	1800	0.5

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/20/05	08/20/05	08/20/05	08/20/05	
Date Analyzed:	08/30/05	08/30/05	08/30/05	08/30/05	
AA ID No.:	191978	191979	191980	191981	
Client ID No.:	EW-16	MW-3	MW-4	MW-5	
Dilution Factor:	5.0	10.0	1.0	10.0	MRL

Compounds:					
Benzene	410	3000	1.5	130	0.5
Di-isopropyl Ether	<10	<20	<2	<20	2
1,2-Dibromoethane (EDB)	<2.5	<5	<0.5	<5	0.5
1,2-Dichloroethane (EDC)	<2.5	<5	<0.5	<5	0.5
Ethyl tert-Butyl Ether	<10	<20	<2	<20	2
Ethylbenzene	<2.5	140	<0.5	1000	0.5
Gasoline Range Organics	1600	5500	1100	19000	100
Methyl tert-Butyl Ether	<10	<20	<2	<20	2
Tert-Amyl Methyl Ether	<10	<20	<2	<20	2
Tert-Butanol	<50	<100	<10	<100	10
Toluene	<2.5	27	<0.5	750	0.5
m,p-Xylenes	<5	350	63	3300	1
o-Xylene	<2.5	390	<0.5	1100	0.5

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/20/05	08/20/05	08/20/05	08/22/05	
Date Analyzed:	08/30/05	08/30/05	08/30/05	08/30/05	
AA ID No.:	191982	191983	191984	191985	
Client ID No.:	MW-6	MW-1	MW-2	EW-13	
Dilution Factor:	1.0	50.0	20.0	500.0	MRL

Compounds:					
Benzene	<0.5	14000	10000	27000	0.5
Di-isopropyl Ether	<2	<100	<40	<1000	2
1,2-Dibromoethane (EDB)	<0.5	<25	<10	<250	0.5
1,2-Dichloroethane (EDC)	<0.5	<25	<10	<250	0.5
Ethyl tert-Butyl Ether	<2	<100	<40	<1000	2
Ethylbenzene	<0.5	1600	1400	4200	0.5
Gasoline Range Organics	810	35000	31000	130000	100
Methyl tert-Butyl Ether	<2	<100	<40	<1000	2
Tert-Amyl Methyl Ether	<2	<100	<40	<1000	2
Tert-Butanol	<10	<500	<200	<5000	10
Toluene	<0.5	6500	5100	5500	0.5
m,p-Xylenes	180	3800	5700	15000	1
o-Xylene	<0.5	1200	1400	6700	0.5

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/22/05	08/22/05	08/22/05	08/22/05	
Date Analyzed:	08/30/05	08/30/05	08/31/05	08/31/05	
AA ID No.:	191986	191987	191988	191989	
Client ID No.:	EW-15	EW-14	BL	BG	
Dilution Factor:	100.0	20.0	1.0	1.0	MRL

Compounds:					
Benzene	11000	7100	17	5.9	0.5
Di-isopropyl Ether	<200	<40	<2	<2	2
1,2-Dibromoethane (EDB)	<50	<10	<0.5	<0.5	0.5
1,2-Dichloroethane (EDC)	<50	<10	<0.5	13	0.5
Ethyl tert-Butyl Ether	<200	<40	<2	<2	2
Ethylbenzene	2900	1200	<0.5	<0.5	0.5
Gasoline Range Organics	670000	26000	<100	100	100
Methyl tert-Butyl Ether	<200	<40	<2	39	2
Tert-Amyl Methyl Ether	<200	<40	<2	<2	2
Tert-Butanol	<1000	<200	<10	<10	10
Toluene	14000	7500	<0.5	<0.5	0.5
m,p-Xylenes	11000	3700	<1	<1	1
o-Xylene	4100	1700	<0.5	<0.5	0.5

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/22/05	08/22/05	08/22/05	08/22/05	
Date Analyzed:	08/31/05	08/31/05	08/31/05	08/31/05	
AA ID No.:	191990	191991	191992	191993	
Client ID No.:	BK	BJ	MW-8	MW-10	
Dilution Factor:	10.0	1.0	1.0	1.0	MRL

Compounds:					
Benzene	22	14	<0.5	<0.5	0.5
Di-isopropyl Ether	<20	<2	<2	<2	2
1,2-Dibromoethane (EDB)	<5	<0.5	<0.5	<0.5	0.5
1,2-Dichloroethane (EDC)	<5	<0.5	<0.5	<0.5	0.5
Ethyl tert-Butyl Ether	<20	<2	<2	<2	2
Ethylbenzene	64	38	<0.5	<0.5	0.5
Gasoline Range Organics	3600	1500	<100	<100	100
Methyl tert-Butyl Ether	<20	<2	<2	<2	2
Tert-Amyl Methyl Ether	<20	<2	<2	<2	2
Tert-Butanol	<100	<10	<10	<10	10
Toluene	61	100	<0.5	<0.5	0.5
m,p-Xylenes	330	170	<1	<1	1
o-Xylene	<5	54	<0.5	<0.5	0.5

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57211
Date Received: 08/26/05
Date Reported: 09/12/05
Units: ug/L

Date Sampled:	08/22/05	08/22/05	
Date Analyzed:	08/30/05	08/30/05	
AA ID No.:	191994	191995	
Client ID No.:	MW-9	EW-17	
Dilution Factor:	1.0	100.0	MRL

Compounds:

Benzene	<0.5	13000	0.5
Di-isopropyl Ether	<2	<200	2
1,2-Dibromoethane (EDB)	<0.5	<50	0.5
1,2-Dichloroethane (EDC)	<0.5	<50	0.5
Ethyl tert-Butyl Ether	<2	<200	2
Ethylbenzene	<0.5	1700	0.5
Gasoline Range Organics	<100	42000	100
Methyl tert-Butyl Ether	<2	<200	2
Tert-Amyl Methyl Ether	<2	<200	2
Tert-Butanol	<10	<1000	10
Toluene	<0.5	9300	0.5
m,p-Xylenes	<1	5600	1
o-Xylene	<0.5	2500	0.5

MRL: Method Reporting Limit

J: Estimated Value

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Reagent Blank

Project No.: N/A
AA Project No.: A57211
Date Analyzed: 08/30/05
Date Reported: 09/12/05

Compounds	Result ug/L	MRL
Benzene	<0.5	0.5
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Ethylbenzene	<0.5	0.5
Gasoline Range Organics	<100	100
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Tert-Butanol	<10	10
Toluene	<0.5	0.5
m,p-Xylenes	<1	1
o-Xylene	<0.5	0.5

MRL: Method Reporting Limit

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Reagent Blank

Project No.: N/A
AA Project No.: A57211
Date Analyzed: 08/31/05
Date Reported: 09/12/05

Compounds	Result ug/L	MRL
Benzene	<0.5	0.5
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Ethylbenzene	<0.5	0.5
Gasoline Range Organics	<100	100
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Tert-Butanol	<10	10
Toluene	<0.5	0.5
m,p-Xylenes	<1	1
o-Xylene	<0.5	0.5

MRL: Method Reporting Limit

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Laboratory Control Standard
Concentration: 20 ug/L

Project No.: N/A
AA Project No. A57211
Date Analyzed: 08/30/05
Date Reported: 09/12/05

Compounds	Recovered Amount (ug/L)	Recovery (%)	Acceptable Range (%)
Benzene	24.9	125	75 - 125
Ethylbenzene	20.9	105	75 - 125
Gasoline Range Organics	21.5	108	75 - 125
Methyl tert-Butyl Ether	22.5	113	75 - 125
Toluene	21.1	106	75 - 125
o-Xylene	19.6	98	75 - 125

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Page 1 of 1

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Laboratory Control Standard
Concentration: 20 ug/L

Project No.: N/A
AA Project No. A57211
Date Analyzed: 08/31/05
Date Reported: 09/12/05

Compounds	Recovered Amount (ug/L)	Recovery (%)	Acceptable Range (%)
Benzene	24.4	122	75 - 125
Ethylbenzene	20.7	104	75 - 125
Gasoline Range Organics	23.2	116	75 - 125
Methyl tert-Butyl Ether	24.5	123	75 - 125
Toluene	21.0	105	75 - 125
o-Xylene	19.8	99	75 - 125

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Matrix Spike
Concentration 20 ug/L

AA ID No: 191974
Project No.: N/A
AA Project No. A57211
Date Analyzed: 08/30/05
Date Reported: 09/12/05

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept. Rec. Range (%)
Benzene	25.7	129	26.7	134	4	50 - 150
Ethylbenzene	18.7	94	21.9	110	16	50 - 150
Methyl tert-Butyl Ether	12.4	62	11.5	58	7	50 - 150
Toluene	20.1	101	22.3	112	10	50 - 150
o-Xylene	19.1	96	21.0	105	9	50 - 150

Viorel Vasile
Project Manager



LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Matrix Spike
Concentration: 20 ug/L

AA ID No: 191988
Project No.: N/A
AA Project No.: A57211
Date Analyzed: 08/31/05
Date Reported: 09/12/05

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept. Rec. Range (%)
Benzene	22.7	114	25.7	129	12	50 - 150
Ethylbenzene	20.8	104	20.6	103	1	50 - 150
Methyl tert-Butyl Ether	26.2	131	30.4	152	15	50 - 150
Toluene	20.7	104	20.9	105	1	50 - 150
o-Xylene	20.1	101	19.6	98	3	50 - 150

Viorel Vasile
Project Manager

Franklin J. Goldman
 PO BOX 59, Sonoma, CA 95476
 Phone: (707) 235-9979
 franklingoldman1@yahoo.com

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. A57211

Laboratory Please Call Accounts Payable for P.O. No. _____

Date: 08-25-05 Sheet 1 of 3

Project Name Chun
 Project Number _____
 Address 2301 Santa Clara Ave
Alameda, CA
 Sampler's Name:
Frank Goldman
 Sampler's Signature: _____

Parameters													
TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers <u>9nd TPH & BTEX</u>	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE

Laboratory Delivery Location
 American Analytics, Inc.
 9765 Eton Ave
 Chatsworth, CA
 Phone: (818) 998-5547

Phone Turnaround Time
 Rush 24 Hour 48 Hour 5-Day
 Repeat to: Frank

Sample Number	Location	Date	Time	TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers <u>9nd TPH & BTEX</u>	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	Comments
<u>BM</u>	<u>191974</u>	<u>8/20/05</u>	<u>7¹⁰ AM</u>											<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<u>3 VOAS</u>
<u>BH</u>	<u>191975</u>		<u>8²⁰ AM</u>															<u>Prepare for Geotvacker</u>
<u>BF</u>	<u>191976</u>		<u>9³⁰ AM</u>															
<u>MW-11</u>	<u>191977</u>		<u>10⁴⁵ AM</u>															
<u>EW-16</u>	<u>191978</u>		<u>11⁵⁵ AM</u>															
<u>MW-3</u>	<u>191979</u>		<u>1⁰⁰ PM</u>															
<u>MW-4</u>	<u>191980</u>		<u>2⁰⁵ PM</u>															
<u>MW-5</u>	<u>191981</u>		<u>2⁵⁵ PM</u>															
<u>MW-6</u>	<u>191982</u>		<u>4⁰⁰ PM</u>															
<u>MW-1</u>	<u>191983</u>		<u>4⁵⁰ PM</u>															

05 AUG 2005 AM 10:5

Relinquished By <u>Franklin Goldman</u>	Date <u>8/25/05</u>	Time <u>2:55 PM</u>	Received By <u>Frank Goldman for FedEx</u>	Date <u>8/25/05</u>	Time <u>3:05 PM</u>	Total Number of Containers this Sheet:
Dispatched By <u>REBEY</u>	Date	Time	Received in Lab By <u>Lechuta Cleary</u>	Date <u>8/26/05</u>	Time <u>10:52 AM</u>	Method of Shipment:
						Special Shipment/Handling or Storage Requirements: Keep on Ice

Allen Amizian 8/29/05 AA
AAA

Franklin J. Goldman
 PO BOX 59, Sonoma, CA 95476
 Phone: (707) 235-9979
 franklingoldman1@yahoo.com

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. _____

Laboratory Please Call Accounts Payable for P.O. No. _____

Date: 08/25/05 Sheet 2 of 3

Project Name Chun
 Project Number _____
 Address 2301 Santa Clara Ave
Alameda, CA

Sampler's Name:
Frank Goldman
 Sampler's Signature: _____

Parameters

TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers and TPH & BTEX	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
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Laboratory Delivery Location
 American Analytics, Inc.
 9765 Eton Ave
 Chatsworth, CA
 Phone: (818) 998-5547

Phone _____ Turnaround Time
 Rush 24 Hour 48 Hour 5-Day
 Repeat to: Frank

Sample Number	Location	Date	Time
MW-2	191984	8/29/05	6 ¹⁰ PM
EW-13	191985	8/29/05	7 ¹⁵ AM
EW-15	191986		8 ⁴⁵ AM
EW-14	191987		10 ¹⁰ AM
BL	191988		11 ⁰⁰ AM
BG	191989		11 ⁵⁰ AM
BK	191990		12 ³⁰ PM
BJ	191991		1 ¹⁰ PM
MW-8	191992		2 ⁰⁰ PM
MW-10	191993	↓	2 ⁵⁰ PM

Comments

3 VOAS

Prepare for Geotracker

05 AUG 26 AM 10:52

Relinquished By Frank Goldman Date 8/25/05 Time 2:55 PM

Received By Frank Goldman for FedEx Date 8/25/05 Time 3:05 PM

Total Number of Containers this Sheet: _____

Dispatched By Rep Ey Date _____ Time _____

Received in Lab By Lucretia G. O'Leary Date 8/26/05 Time 10:52 AM

Method of Shipment: _____
 Special Shipment/Handling or Storage Requirements: _____

Keep on Ice

Allen Amador 8/29/05 DA

Franklin J. Goldman
 PO BOX 59, Sonoma, CA 95476
 Phone: (707) 235-9979
 franklingoldman1@yahoo.com

CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. _____

Laboratory Please Call Accounts Payable for P.O. No.

Date: 08-25-05 Sheet 3 of 3

Project Name Chun
 Project Number _____
 Address 2301 Santa Clara Ave
Alameda, CA

Sampler's Name:
Frank Goldman
 Sampler's Signature: _____

Sample Number	Location	Date	Time
MW-9	191994	8/22/05	3:40 PM
EW-17	191995	8/24/05	5:20 PM

Parameters													
TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers & TPH & BTEX	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE
										X			X
										↓			X

Laboratory Delivery Location
 American Analytics, Inc.
 9765 Eton Ave
 Chatsworth, CA
 Phone: (818) 998-5547

Phone Turnaround Time
 Rush 24 Hour 48 Hour 5-Day

Repeat to: Frank

Comments

Relinquished By <u>Frank Goldman</u>	Date 8/25/05	Time 2:55 PM	Received By <u>John FedX</u>	Date 8/25/05	Time 3:25 PM	Total Number of Containers this Sheet:	05 AUG 26 AM 10:52
Dispatched By <u>Fed Ex</u>	Date	Time	Received in Lab By <u>Michael Glaz</u>	Date 8/26/05	Time 10:52 AM	Method of Shipment: Special Shipment/Handling or Storage Requirements:	Keep on Ice

Alameda Arrivation 8/29/05 AA