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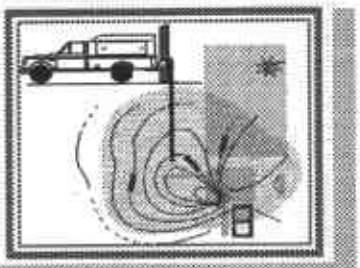


November 30, 2004

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-9335

Telephone: (510) 567-6765
FAX: (510) 337-9335

Subject: Groundwater Monitoring of Hydrocarbons related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Dear Barney:

This report summarizes the laboratory results of analyses performed for gasoline constituents in groundwater. Eight (8) groundwater monitoring and four (4) groundwater extraction wells were purged and sampled. Seventeen (17) wells were measured for water level measurements.

Although the overall trend in concentrations of TPHg and benzene identified in groundwater have decreased over time, some wells have undergone an increase. Most notably, TPHg and benzene were identified in MW-3, MW-6, as well as EW-14, 15, & 17 which are located in the vicinity of the existing kiosk located south of the former tank pit.

If you have any questions, please call me.

Sincerely,

Franklin J. Goldman

Franklin J. Goldman
Certified Hydrogeologist No. 466

REGISTERED GEOLOGIST
FRANKLIN J. GOLDMAN
CERTIFIED HYDROGEOLOGIST
NO. 466
STATE OF CALIFORNIA

Alameda County
DEC 03 2004
Environmental Health

Groundwater Flow Direction

On November 05, 2004, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater extraction wells prior to well development and sampling. The measurements were read to the nearest 100th of an inch from the top of casing.

Groundwater was encountered at depths of approximately eight (8) & ten (10) feet bgs. The predominant groundwater gradient direction is to the south-southwest at 0.004 feet/foot (See Figure 1 for Gradient Map) and (Table 1 for Depth to Water Level Measurements). Water levels were measured with an electronic water level sounder after sampling and the water levels were allowed to stabilize. A Slope Indicator water level meter was used to measure the depth to groundwater prior to purging and sampling. The measurements were read to the nearest 100th of an inch. The groundwater gradient was determined by comparing water levels with elevations provided by a certified land survey.

Well Purging

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 3/4 inch diameter steel disposable check valve bailor. Each well was sampled after well development which entailed the removal of approximately three (3) or more borehole volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH was monitored during the bailing process, so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings wells (See Appendix A for Sampling Event Sheets). The recorded data was used to verify that a sufficient volume of groundwater had been removed from the each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be more representative of the aquifer contaminant distribution as a whole. Well purge water was placed in properly labeled 55 gallon drums left on-site pending laboratory analysis to determine a legal point of disposal.

Groundwater Sampling From Wells

Water samples were collected by lowering a 1½ inch diameter plastic disposable check valve bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials for TPH-g, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE on other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

Laboratory Results of Hydrocarbons in Groundwater

Although the overall trend in concentrations of TPHg and benzene identified in groundwater have decreased over time, some wells have undergone an increase. Most notably, TPHg and benzene were identified in MW-3, MW-6, as well as EW-14, 15, & 17 which are located in the vicinity of the existing kiosk located south of the former tank pit (See Appendix B for Laboratory Data Sheets) and (Table 2 for Lab

Results). The plumes of benzene and TPHg in groundwater still appear to be centered in the general vicinity of the former USTs on site (See Figures 2 and 3 for TPHg and benzene concentration maps).

Conclusions

Dissolved benzene may still be migrating to the southeast in the direction of the predominant groundwater gradient flow direction.

Recommendations

Perform an additional round of groundwater sampling. Include perimeter wells after remediation activities are initiated.

Limitations

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

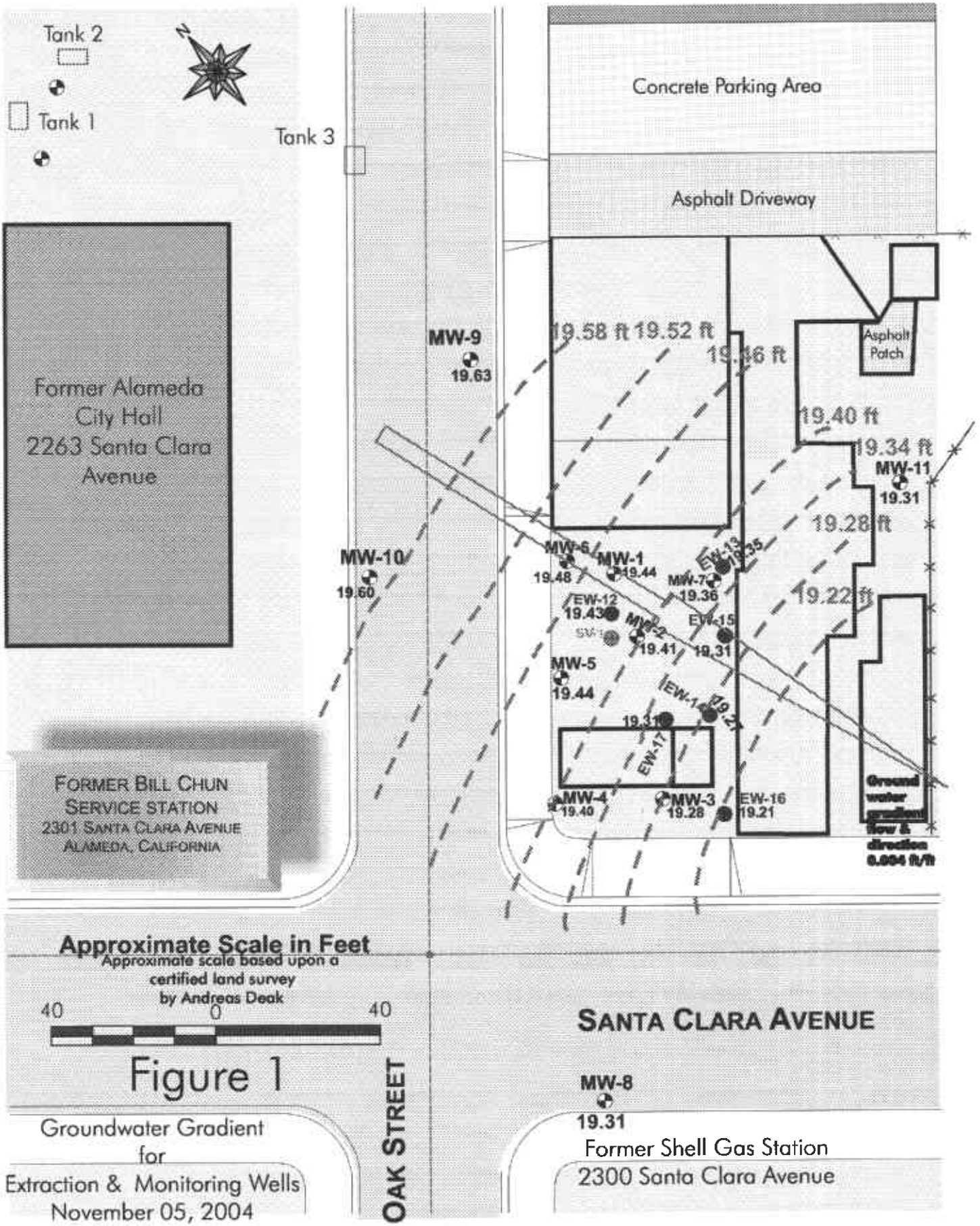


Figure 1

Groundwater Gradient for Extraction & Monitoring Wells November 05, 2004

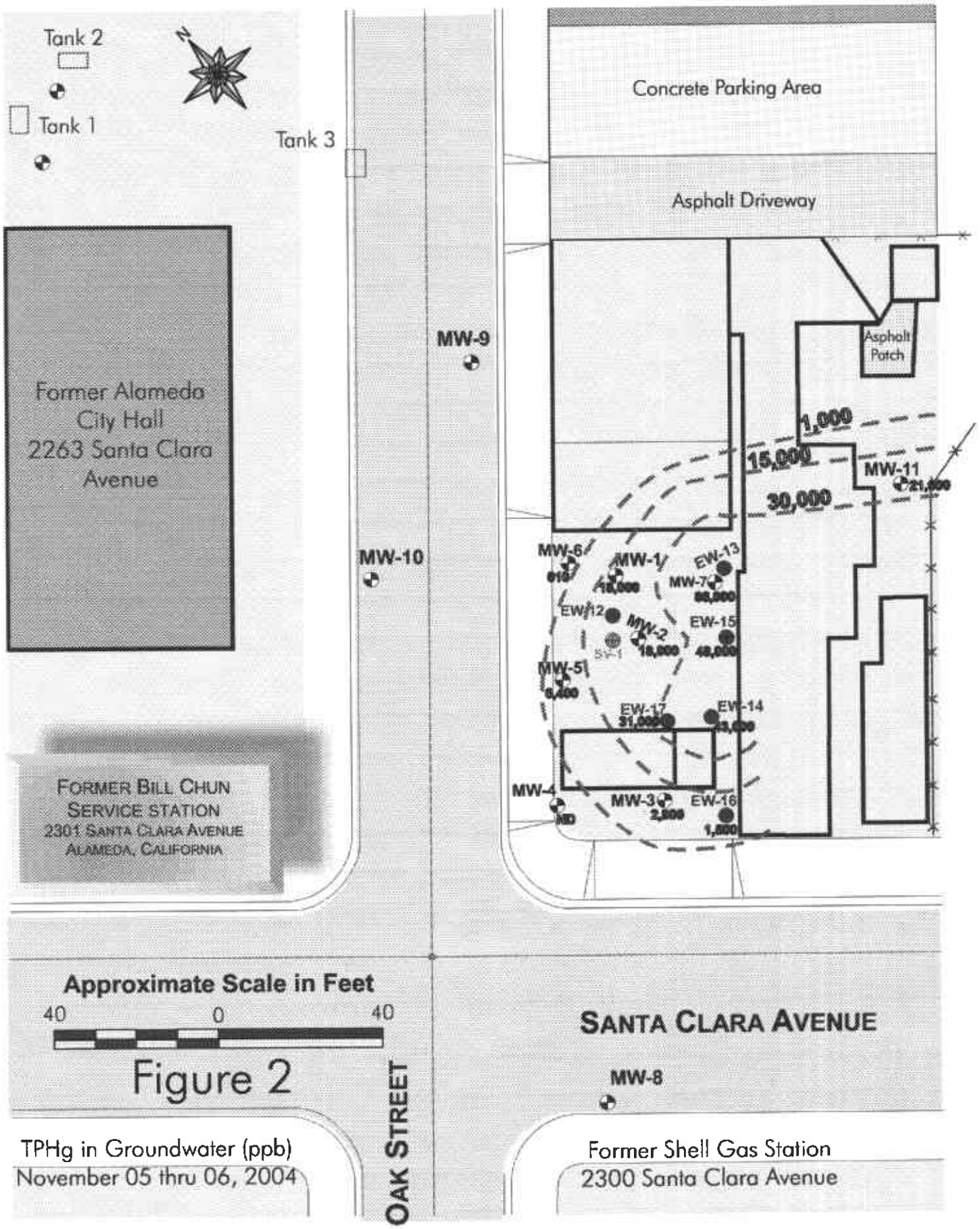


Figure 2

TPHg in Groundwater (ppb)
November 05 thru 06, 2004

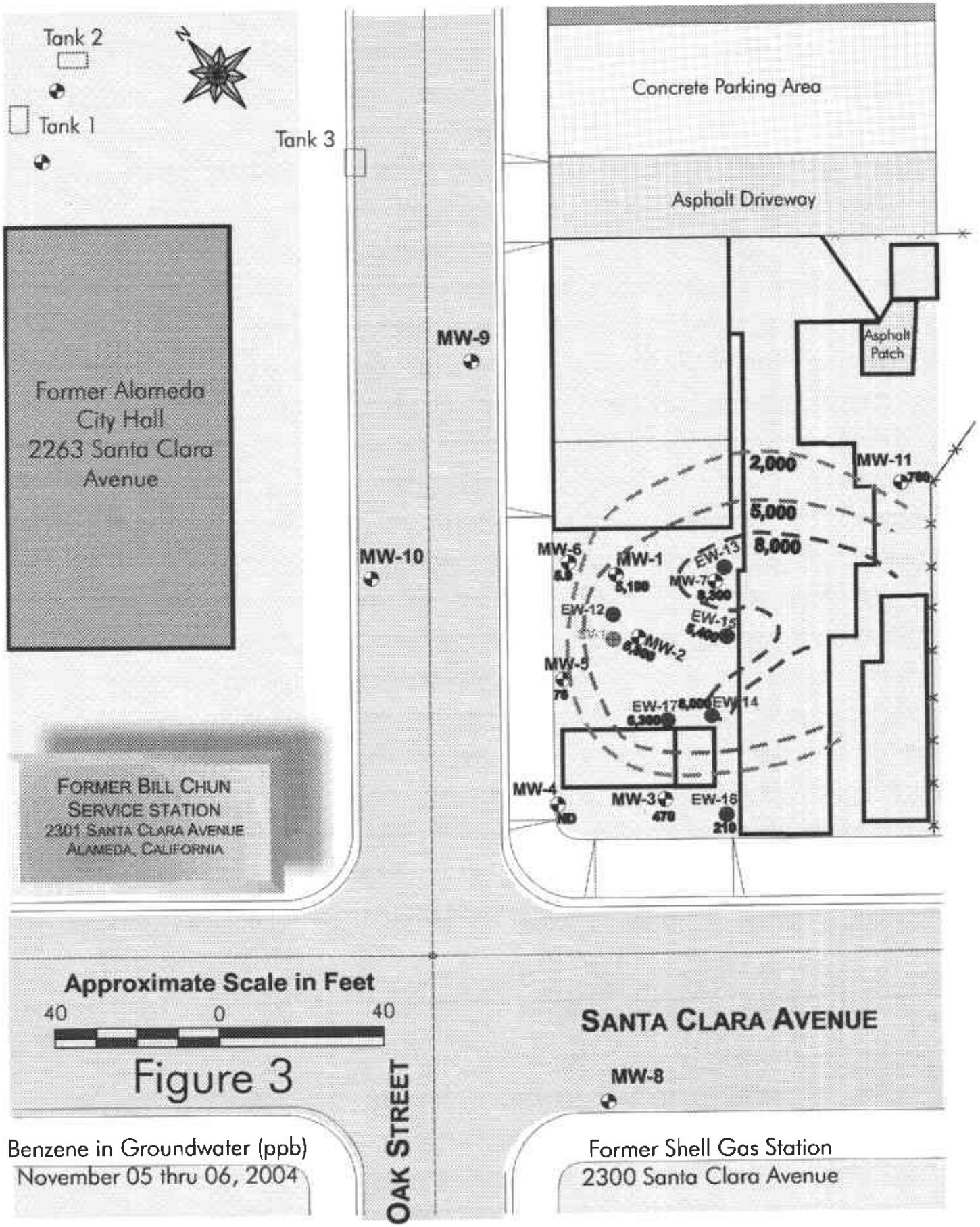


Figure 3

Benzene in Groundwater (ppb)
November 05 thru 06, 2004

Former Shell Gas Station
2300 Santa Clara Avenue

TABLE 1
Depth to Groundwater Measurements
November 05, 2004

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet) MSN	Water Table Elevation (feet)
MW-1	9.05	28.49	19.44
MW-2	9.06	28.47	19.41
MW-3	9.50	28.78	19.28
MW-4	9.13	28.53	19.40
MW-5	8.89	28.33	19.44
MW-6	8.88	28.36	19.48
MW-7	9.08	28.44	19.36
MW-8	8.86	28.17	19.31
MW-9	7.82	27.45	19.63
MW-10	7.72	27.32	19.60
MW-11	9.25	28.56	19.31
EW-12	8.82	28.25	19.43
EW-13	9.29	28.64	19.35
EW-14	9.94	29.21	19.27
EW-15	9.40	28.71	19.31
EW-16	9.81	29.02	19.21
EW-17	9.64	28.95	19.31

TABLE 2 - Chun
Representative Analytical for Gasoline in Groundwater (ppb)

Well No		TPHg	Benzene
MW-1	(11-05-04)	18,000	5,100
	(08-08-04)	29,000	9,700
	(04-24-04)	33,000	8,000
	(12-25-03)	12,000	3,400
	(09-20-03)	19,000	4,900
	(07-04-02)	*43,000*	*7,200*
	(09-17-00)	*65,000*	*15,000*
MW-2	(11-05-04)	18,000	3,800
	(08-08-04)	21,000	6,800
	(04-24-04)	44,000	8,400
	(12-25-03)	46,000	6,100
	(09-21-03)	*27,000*	*2,400*
	(07-04-02)	41,000	5,600
	(09-17-00)	*140,000*	*21,000*
MW-3	(11-05-04)	2,900	470
	(08-08-04)	2,500	400
	(04-24-04)	3,100	1,000
	(12-25-03)	3,300	290
	(09-21-03)	*2,700*	*320*
	(07-04-02)	10,000	2,300
	(09-17-00)	*9,300*	*3,000*
MW-4	(11-05-04)	ND	ND
	(08-08-04)	ND	ND
	(04-24-04)	3,000	0.97
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-04-02)	ND	ND
	(09-17-00)	*ND*	*ND*

MW-5	(11-05-04)	6,400	76
	(08-08-04)	13,000	82
	(04-24-04)	13,000	97
	(12-25-03)	2,300	140
	(09-21-03)	*8,700*	*ND*
	(07-04-02)	16,000	89
	(09-17-00)	*44,000*	*490*
MW-6	(11-05-04)	610	5.9
	(08-08-04)	320	2.7
	(04-24-04)	110	3.6
	(12-25-03)	1,200	18
	(09-20-03)	*500*	*15*
	(07-04-02)	3,900	29
	(09-17-00)	*10,000*	*110*
MW-7	(11-05-04)	86,000	8,300
	(08-08-04)	92,000	9,300
	(04-24-04)	100,000	10,000
	(12-25-03)	110,000	12,000
	(09-21-03)	*110,000*	*4,200*
	(07-04-02)	140,000	15,000
	(09-17-00)	*220,000*	*32,000*
MW-8	(11-05-04)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	1.1
	(09-17-00)	*ND*	*1.4*
MW-9	(11-05-04)	NA	NA
	(04-24-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND

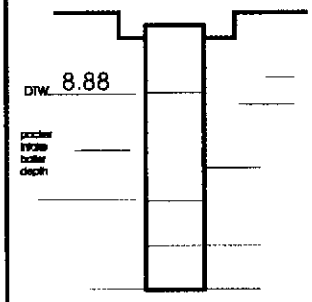
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	ND
	(09-17-00)	*ND*	*ND*
MW-10	(11-05-04)	NA	NA
	(04-24-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	ND
	(09-17-00)	*ND*	*ND*
MW-11	(11-05-04)	21,000	760
	(08-08-04)	29,000	3,100
	(04-24-04)	38,000	5,000
	(12-25-03)	14,000	1,400
	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,100
SV-1	(11-05-04)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	9,600	740
	(12-25-03)	83,000	2,200
	(09-21-03)	*89,000*	*2,300*
	(07-04-02)	210,000	7,900
	(09-17-00)	560,000	10,000
EW-12	(11-05-04)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	12,000	920
	(12-25-03)	9,900	790
	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
EW-13	(11-05-04)	NA	NA
	(08-08-04)	NA	NA
	(04-24-04)	100,000	19,000

	(12-25-03)	110,000	17,000
	(09-21-03)	71,000	10,000
	(10-31-02)	109,200	9,120
EW-14	(11-06-04)	43,000	8,000
	(08-08-04)	14,000	6,300
	(04-24-04)	9,400	4,100
	(12-25-03)	26,000	5,300
	(09-22-03)	68,000	4,100
EW-15	(11-06-04)	48,000	5,400
	(08-08-04)	36,000	3,300
	(01-21-04)	72,000	8,400
EW-16	(11-06-04)	1,500	210
	(08-08-04)	2,500	590
	(01-21-04)	1,500	290
EW-17	(11-06-04)	31,000	6,300
	(08-08-04)	30,000	6,800
	(01-21-04)	18,000	2,600

Appendix A
Sampling Event Sheets

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-6



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
SWL to BOP or packer to BOP | one volume | purge volume- 3 casings

Hand Purge Calculation (Airlift Only)
____ gal/ft. ____ ft. ____ gals
packer to SWL

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

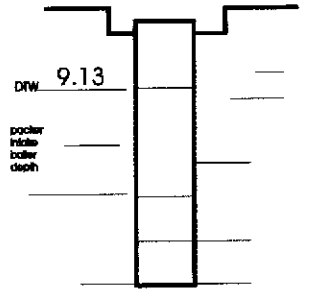
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	69.3	934	6.9			6:25
2. 2.5	70.1	941	6.9			7:00
3. 2.0	70.0	941	6.9			7:25 am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop | MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. | LV - able to purge 3 volumes by returning later or next day. | VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-4



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
SWL to BOP or packer to BOP | one volume | purge volume- 3 casings

Hand Purge Calculation (Airlift Only)
____ gal/ft. ____ ft. ____ gals
packer to SWL

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

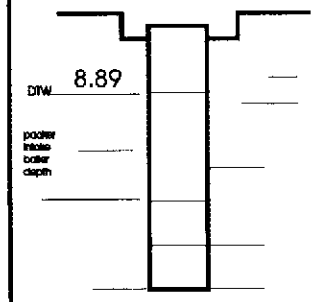
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	68.8	934	7.0			7:55
2. 2.0	70.3	931	7.0			8:25
3. 2.0	70.2	941	7.0			8:45 am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop | MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. | LV - able to purge 3 volumes by returning later or next day. | VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-5



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
SWL to BOP or packer to BOP | one volume | purge volume- 3 casings

Hand Purge Calculation (Airlift Only)
____ gal/ft. ____ ft. ____ gals
packer to SWL

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

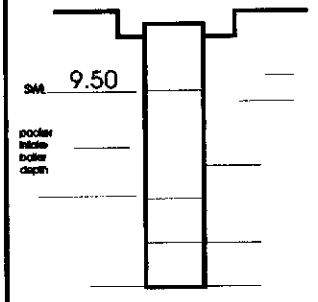
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	70.9	969	7.1			9:00
2. 2.0	71.0	959	7.1			9:30
3. 2.0	71.2	957	7.1			10:15am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop | MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. | LV - able to purge 3 volumes by returning later or next day. | VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-3



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
SWL to BOP or packer to BOP | one volume | purge volume- 3 casings

Hand Purge Calculation (Airlift Only)
____ gal/ft. ____ ft. ____ gals
packer to SWL

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	70.9	996	6.9			10:30am
2. 2.0	70.5	983	6.9			11:10
3. 2.0	70.1	1001	6.8			11:55am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop | MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. | LV - able to purge 3 volumes by returning later or next day. | VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-2

SWL 9.06

packer inlate baller depth

Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ___ gal/ft. ___ ft. (SWL to BOP or packer to BOP) ___ gals. X 3 = ___ gals. (one volume) (purge volume-3 casings)

Head Purge Calculation (Airlift Only): ___ gal/ft. ___ ft. (packer to SWL) ___ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ___

Actual Volumes Purged: ___

Well Yield: ● ___ (See Below)

COC #: ___

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	71.3	931	7.1			12:25pm
2. 1.5	71.7	931	7.1			12:45
3. 1.5	70.9	941	7.2			1:15 pm
4.						
5.						

*Take measurement at approximately each casing volume purged

● HY-Minimal W.L. drop MY - Wt. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-1

DTW 9.05

packer inlate baller depth

Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ___ gal/ft. ___ ft. (SWL to BOP or packer to BOP) ___ gals. X 3 = ___ gals. (one volume) (purge volume-3 casings)

Head Purge Calculation (Airlift Only): ___ gal/ft. ___ ft. (packer to SWL) ___ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ___

Actual Volumes Purged: ___

Well Yield: ● ___ (See Below)

COC #: ___

Sample I.D.	Analysis	Lab

Additional Comments:

Clear moderate strong odor

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	71.0	966	6.9			1:30
2. 1.5	71.0	966	7.0			2:00
3. 1.5	71.0	982	7.0			2:40 pm
4.						
5.						

*Take measurement at approximately each casing volume purged

● HY-Minimal W.L. drop MY - Wt. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-7

DTW 9.08

packer inlate baller depth

Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ___ gal/ft. ___ ft. (SWL to BOP or packer to BOP) ___ gals. X 3 = ___ gals. (one volume) (purge volume-3 casings)

Head Purge Calculation (Airlift Only): ___ gal/ft. ___ ft. (packer to SWL) ___ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ___

Actual Volumes Purged: ___

Well Yield: ● ___ (See Below)

COC #: ___

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	71.1	1011	7.0			3:10
2. 1.5	71.3	1111	7.0			4:05
3. 1.5	69.9	1104	7.0			4:25 pm
4.						
5.						

*Take measurement at approximately each casing volume purged

● HY-Minimal W.L. drop MY - Wt. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: Nov 05, 2004

WELL/HYDROLOGIC STATISTICS MW-11

DTW 9.25

packer inlate baller depth

Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ___ gal/ft. ___ ft. (SWL to BOP or packer to BOP) ___ gals. X 3 = ___ gals. (one volume) (purge volume-3 casings)

Head Purge Calculation (Airlift Only): ___ gal/ft. ___ ft. (packer to SWL) ___ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ___

Actual Volumes Purged: ___

Well Yield: ● ___ (See Below)

COC #: ___

Sample I.D.	Analysis	Lab

Additional Comments:

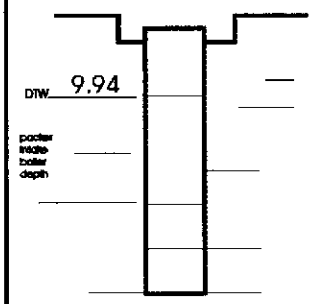
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.0	70.1	978	6.9			5:00pm
2. 2.0	68.9	989	7.0			5:30
3. 2.0	70.1	988	7.0			6:25 pm
4.						
5.						

*Take measurement at approximately each casing volume purged

● HY-Minimal W.L. drop MY - Wt. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LY - able to purge 3 volumes by returning later or next day. VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: _____ SAMPLER: FG DATE: Nov 06, 2004

WELL/HYDROLOGIC STATISTICS EW-14



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ____ gal/ft. ____ ft. (SWL to BOP or packer to BOP) ____ gals. X 3 = ____ gals. (one volume; purge volume-3 casings)

Head Purge Calculation (Alkifi Only): ____ gal/ft. ____ ft. (packer to SWL) ____ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____

Actual Volumes Purged: _____

Well Yield: ● _____ (See Below)

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

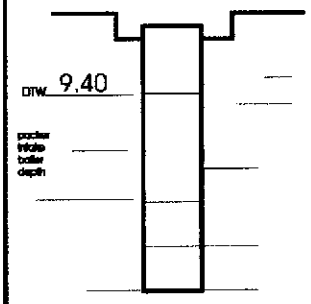
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.9	1089	7.0			5:55am
2. 2.5	70.1	1101	7.0			6:30
3. 2.5	69.7	1100	7.0			6:55 am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LV - able to purge 3 volumes by returning later or next day. VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: _____ SAMPLER: FG DATE: Nov 06, 2004

WELL/HYDROLOGIC STATISTICS EW-15



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ____ gal/ft. ____ ft. (SWL to BOP or packer to BOP) ____ gals. X 3 = ____ gals. (one volume; purge volume-3 casings)

Head Purge Calculation (Alkifi Only): ____ gal/ft. ____ ft. (packer to SWL) ____ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____

Actual Volumes Purged: _____

Well Yield: ● _____ (See Below)

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

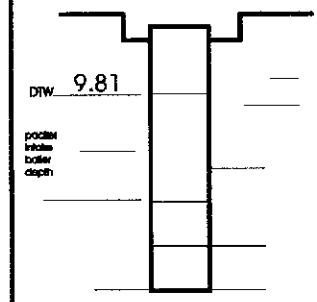
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.1	920	6.8			7:45am
2. 2.5	70.9	943	6.9			8:40
3. 2.5	71.6	933	6.9			9:15 am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LV - able to purge 3 volumes by returning later or next day. VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: _____ SAMPLER: FG DATE: Nov 06, 2004

WELL/HYDROLOGIC STATISTICS EW-16



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ____ gal/ft. ____ ft. (SWL to BOP or packer to BOP) ____ gals. X 3 = ____ gals. (one volume; purge volume-3 casings)

Head Purge Calculation (Alkifi Only): ____ gal/ft. ____ ft. (packer to SWL) ____ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____

Actual Volumes Purged: _____

Well Yield: ● _____ (See Below)

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

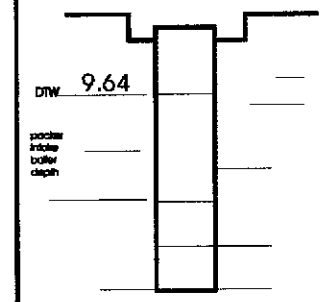
Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	67.1	935	6.9			9:55 am
2. 2.5	68.6	942	7.0			10:25
3. 2.5	691.0	946	7.0			11:10am
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LV - able to purge 3 volumes by returning later or next day. VLV - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: _____ SAMPLER: FG DATE: Nov 06, 2004

WELL/HYDROLOGIC STATISTICS EW-17



Action	Time	Pump Rate	WL (low yield)
Stop			
Sampled			
(Final WL)			

Purge Calculator: ____ gal/ft. ____ ft. (SWL to BOP or packer to BOP) ____ gals. X 3 = ____ gals. (one volume; purge volume-3 casings)

Head Purge Calculation (Alkifi Only): ____ gal/ft. ____ ft. (packer to SWL) ____ gals

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: _____

Actual Volumes Purged: _____

Well Yield: ● _____ (See Below)

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	69.4	1089	7.0			11:40am
2. 2.5	69.8	1099	7.0			12:20pm
3. 2.5	69.3	1101	7.0			1:05 pm
4.						
5.						

*Take measurement at approximately each casing volume purged

● HV-Minimal W.L. drop MV - W.L drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. LV - able to purge 3 volumes by returning later or next day. VLV - Minimal recharge unable to purge 3 volumes.

Appendix B
Laboratory Data Sheets

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: NA
Project Name: Chun
Sample Matrix: Water
Method: EPA 8015M (GRO)

AA Project No.: A57206
Date Received: 11/11/04
Date Reported: 11/24/04
Units: mg/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	DF	Results	MRL
179120	MW-6	11/05/04	11/19/04	1.0	**0.61**	0.1
179121	MW-4	11/05/04	11/19/04	1.0	<0.1	0.1
179122	MW-5	11/05/04	11/19/04	10.0	**6.4**	0.1
179123	MW-3	11/05/04	11/19/04	5.0	**2.9**	0.1
179124	MW-2	11/05/04	11/19/04	50.0	**18**	0.1
179125	MW-1	11/05/04	11/19/04	50.0	**18**	0.1
179126	MW-7	11/05/04	11/19/04	100.0	**86**	0.1
179127	MW-11	11/05/04	11/19/04	20.0	**21**	0.1
179128	EW-14	11/06/04	11/19/04	20.0	**43**	0.1
179129	EW-15	11/06/04	11/19/04	50.0	**48**	0.1
179130	EW-16	11/06/04	11/19/04	10.0	**1.5**	0.1
179131	EW-17	11/06/04	11/19/04	50.0	**31**	0.1

MRL: Method Reporting Limit J: Estimated Value DF: Dilution Factor

NOTES:

GRO: Gasoline Range Organics

Viorel Vasile
Project Manager

LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57206
Project No.:	NA	**Date Received:**	11/11/04
Project Name:	Chun	**Date Reported:**	11/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	**11/05/04**	**11/05/04**	**11/05/04**	**11/05/04**	
Date Analyzed:	**11/16/04**	**11/16/04**	**11/16/04**	**11/16/04**	
AA ID No.:	**179120**	**179121**	**179122**	**179123**	
Client ID No.:	**MW-6**	**MW-4**	**MW-5**	**MW-3**	
Dilution Factor:	**1.0**	**1.0**	**10.0**	**2.0**	**MRL**
Compounds:					
Benzene	**5.9**	<0.5	**76**	**470**	0.5
Di-isopropyl Ether	<2	<2	<20	<4	2
1,2-Dibromoethane (EDB)	<0.5	<0.5	<5	<1	0.5
1,2-Dichloroethane (EDC)	<0.5	<0.5	<5	**57**	0.5
Ethyl tert-Butyl Ether	<2	<2	<20	<4	2
Ethylbenzene	**25**	<0.5	**730**	**4.3**	0.5
Methyl tert-Butyl Ether	<2	<2	<20	<4	2
Tert-Amyl Methyl Ether	<2	<2	<20	<4	2
Toluene	**3.3**	<0.5	**450**	**1.9**	0.5
m,p-Xylenes	**28**	<1	**2000**	**5.3**	1
o-Xylene	**17**	<0.5	**660**	<1	0.5
tert-Butanol	<10	<10	<100	<20	10

Viorel Vasile
Project Manager

LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57206
Project No.:	NA	**Date Received:**	11/11/04
Project Name:	Chun	**Date Reported:**	11/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	**11/05/04**	**11/05/04**	**11/05/04**	**11/05/04**	
Date Analyzed:	**11/17/04**	**11/17/04**	**11/17/04**	**11/17/04**	
AA ID No.:	**179124**	**179125**	**179126**	**179127**	
Client ID No.:	**MW-2**	**MW-1**	**MW-7**	**MW-11**	
Dilution Factor:	**20.0**	**50.0**	**200.0**	**50.0**	**MRL**
Compounds:					
Benzene	**5800**	**5100**	**8300**	**760**	0.5
Di-isopropyl Ether	<40	<100	<400	<100	2
1,2-Dibromoethane (EDB)	<10	<25	<100	<25	0.5
1,2-Dichloroethane (EDC)	**33**	**38**	<100	<25	0.5
Ethyl tert-Butyl Ether	<40	<100	<400	<100	2
Ethylbenzene	**720**	**930**	**2800**	**1800**	0.5
Methyl tert-Butyl Ether	<40	<100	<400	<100	2
Tert-Amyl Methyl Ether	<40	<100	<400	<100	2
Toluene	**1200**	**2000**	**39000**	**930**	0.5
m,p-Xylenes	**2000**	**2600**	**14000**	**8800**	1
o-Xylene	**630**	**540**	**6800**	**1700**	0.5
tert-Butanol	<200	<500	<2000	<500	10

Viorel Vasile
Project Manager

LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57206
Project No.:	NA	**Date Received:**	11/11/04
Project Name:	Chun	**Date Reported:**	11/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	**11/06/04**	**11/06/04**	**11/06/04**	**11/06/04**	
Date Analyzed:	**11/17/04**	**11/17/04**	**11/17/04**	**11/17/04**	
AA ID No.:	**179128**	**179129**	**179130**	**179131**	
Client ID No.:	**EW-14**	**EW-15**	**EW-16**	**EW-17**	
Dilution Factor:	**20.0**	**50.0**	**2.0**	**50.0**	**MRL**
Compounds:					
Benzene	**8000**	**5400**	**210**	**6300**	0.5
Di-isopropyl Ether	<40	<100	<4	<100	2
1,2-Dibromoethane (EDB)	<10	<25	<1	<25	0.5
1,2-Dichloroethane (EDC)	**39**	<25	**46**	**43**	0.5
Ethyl tert-Butyl Ether	<40	<100	<4	<100	2
Ethylbenzene	**2500**	**2200**	<1	**1300**	0.5
Methyl tert-Butyl Ether	<40	<100	<4	<100	2
Tert-Amyl Methyl Ether	<40	<100	<4	<100	2
Toluene	**14000**	**7800**	**1.2**	**7800**	0.5
m,p-Xylenes	**7600**	**8900**	**2.2**	**4600**	1
o-Xylene	**3000**	**3300**	<1	**2200**	0.5
tert-Butanol	<200	<500	<20	<500	10

MRL: Method Reporting Limit J: Estimated Value

Viorel Vasile
Project Manager

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Reagent Blank

Project No.: NA
AA Project No.: A57206
Date Analyzed: 11/16/04
Date Reported: 11/24/04

Compounds	Result ug/L	MRL
Benzene	<0.5	0.5
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Ethylbenzene	<0.5	0.5
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Toluene	<0.5	0.5
m,p-Xylenes	<1	1
o-Xylene	<0.5	0.5
tert-Butanol	<10	10

MRL: Method Reporting Limit

Viorel Vasile
Project Manager

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Reagent Blank

Project No.: NA
AA Project No.: A57206
Date Analyzed: 11/19/04
Date Reported: 11/24/04

Compounds	Result mg/L	MRL
Gasoline Range Organics	<0.1	0.1

MRL: Method Reporting Limit

Viorel Vasile
Project Manager

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Reagent Blank

Project No.: NA
AA Project No.: A57206
Date Analyzed: 11/19/04
Date Reported: 11/24/04

Compounds	Result mg/L	MRL
Gasoline Range Organics	<0.1	0.1

MRL: Method Reporting Limit

Viorel Vasile
Project Manager

LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Laboratory Control Standard
Concentration: 20 ug/L

Project No.: NA
AA Project No. A57206
Date Analyzed: 11/16/04
Date Reported: 11/24/04

Compounds	Recovered Amount (ug/L)	Recovery (%)	Acceptable Range (%)
Benzene	19.0	95	50 - 150
Ethylbenzene	19.9	100	50 - 150
Methyl tert-Butyl Ether	20.0	100	50 - 150
Toluene	18.3	92	50 - 150
o-Xylene	20.7	104	50 - 150

Viorel Vasile
Project Manager

American Analytics • 9765 Eton Avenue, Chatsworth, California 91311
Tel: (818) 998 - 5547 • • Fax: (818) 998 - 7258

LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Laboratory Control Standard
Concentration: 0.5 mg/L

Project No.: NA
AA Project No. A57206
Date Analyzed: 11/19/04
Date Reported: 11/24/04

Compounds	Recovered Amount (mg/L)	Recovery (%)	Acceptable Range (%)
Gasoline Range Organics	0.505	101.0	48.0 - 152

Viorel Vasile
Project Manager

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LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Laboratory Control Standard
Concentration: 0.5 mg/L

Project No.: NA
AA Project No. A57206
Date Analyzed: 11/19/04
Date Reported: 11/24/04

Compounds	Recovered Amount (mg/L)	Recovery (%)	Acceptable Range (%)
Gasoline Range Organics	0.477	95.0	48.0 - 152

Viorel Vasile
Project Manager

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LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Matrix Spike
Concentration 20 ug/L

AA ID No: 179121
Project No.: NA
AA Project No. A57206
Date Analyzed: 11/16/04
Date Reported: 11/24/04

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept. Rec. Range (%)
Benzene	19.8	99	17.5	88	12	50 - 150
Ethylbenzene	20.4	102	20.5	103	1	50 - 150
Methyl tert-Butyl Ether	21.5	108	18.6	93	15	50 - 150
Toluene	19.2	96	18.8	94	2	50 - 150
o-Xylene	21.0	105	21.6	108	3	50 - 150

Viorel Vasile
Project Manager

AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE, CHATSWORTH, CA 91311

TEL 818-998-8567 FAX: 818-998-7258

DATE: 11/09/04

PAGE 1 OF 1

AA Client: CHUN

Project Manager: Frank Goldman

Project Name: Chun

Job Name and Address: Chun Santa Clara Ave Alameda

P.O. No.:

Client's Project No.:

Project No.: 510610488

Sampler's Name (Print): Frank Goldman

Sampler's Signature:

Project Manager's Signature:

ANALYSIS REQUIRED (Test Name):

Client's Comment, Special Test Requirements / Comments: i.e., - Turnaround Time, Detection Limits, Data Package, ...

Client I.D.	AA I.D.	Date	Time	Sample Matrix	Number of Containers	TPH 8015 M	BTEX 8260	
MW-6	179128	11/9/04	7:33	SOIL	3 VOA	X	X	
MW-4	179124		8:50		1 AMBER	1	1	
MW-5	179123		10:25					
MW-3	179125		9:00					
MW-2	179126		11:20					
MW-1	179127		11:50					
MW-7	179130		12:45					
MW-11	179127		12:05					
EW-14	179128	11/9/04	7:24					
EW-15	179129		9:25					
EW-16	179130		11:50					
EW-17	179131	V	12:15	V	V	V	V	

Call Wayne Chun for payment prior to analysis

LAB COMMENTS:

Approved as Work Order by: Print Name: Signature: Date:

AA Project No.: A57266

Relinquished by: Frank Goldman Date: 11/9/04 Time: 3:45

Received by: PETER Date: 11/9/04 Time: 1657

Relinquished by: Date: Time: Received by:

Relinquished by: Date: Time: Received by:

DISTRIBUTION: Page 1, White - Laboratory; Page 2, Yellow - Laboratory; Page 3, Pink - Account Executive; Page 4, Gold - Client

NOV 11 PM 2:33

approved as worked 11/14/04 15:15 N. Hunter