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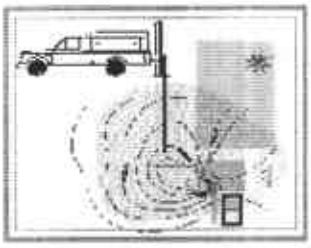


September 14, 2004

Barney M. Chan
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-9335

Telephone: (510) 567-6765
FAX: (510) 337-9335

Subject: Groundwater Monitoring of Hydrocarbons related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501

Dear Barney:

This report summarizes the laboratory results of analyses performed for gasoline constituents in groundwater. Eight (8) groundwater monitoring and four (4) groundwater extraction wells were purged and sampled. Seventeen (17) wells were measured for water level measurements.

Although the overall trend in concentrations of TPHg and benzene identified in groundwater have decreased over time, some wells have undergone an increase. Most notably, TPHg and benzene were identified in EW-14, 16, & 17 located in the vicinity of the existing kiosk located south of the former tank pit.

If you have any questions, please call me.

Sincerely,

Franklin J. Goldman

Franklin J. Goldman
Registered Geologist No. 5557

GROUNDWATER FLOW DIRECTION

On August 05, 2004, a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater extraction wells prior to well development and sampling. The measurements were read to the nearest 100th of an inch from the top of casing.

Groundwater was encountered at depths of approximately 8 feet bgs in the vicinity of the former tank pit. The predominant groundwater gradient direction is to the southeast at 0.005 feet/foot (See Figure 1 for Gradient Map) and (Table 1 for Depth to Water Level Measurements). Water levels were measured with an electronic water level sounder after sampling and the water levels were allowed to stabilize. A Slope Indicator water level meter was used to measure the depth to groundwater prior to purging and sampling. The measurements were read to the nearest 100th of an inch. The groundwater gradient was determined by comparing water levels with elevations provided by a certified land survey.

WELL PURGING AND DEVELOPMENT

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 3/4 inch diameter steel disposable check valve bailors. Each well was sampled after well development which entailed the removal of approximately three (3) or more borehole volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH was monitored during the bailing process, so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings wells (See Appendix A for Sampling Event Sheets) . The recorded data was used to verify that a sufficient volume of groundwater had been removed from the each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be more representative of the aquifer contaminant distribution as a whole.

GROUNDWATER SAMPLING FROM WELLS

Water samples were collected by lowering a plastic disposable bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials for TPH-g, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE on other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

LABORATORY RESULTS OF HYDROCARBONS IN GROUNDWATER

Although the overall trend in concentrations of TPHg and benzene identified in groundwater have decreased over time, some wells have undergone an increase. Most notably, TPHg and benzene were identified in EW-14, 16, & 17 located in the

vicinity of the existing kiosk located south of the former tank pit (See Appendix B for Laboratory Data Sheets) and (Table 2 for Lab Results). The plumes of benzene and TPHg in groundwater still appear to be centered in the general vicinity of the former USTs on site (See Figures 2 and 3 for TPHg and benzene concentration maps).

FIELD CLEANUP

Well purge water was placed in properly labeled 55 gallon drums left on-site pending laboratory analysis to determine a legal point of disposal.

CONCLUSIONS

Dissolved benzene may still be migrating to the southeast in the direction of the predominant groundwater gradient direction. Considering, the significant decreases in concentrations over the past three years, however, the plume may be degrading at a rate greater than its migration to the east.

RECOMMENDATIONS

Perform an additional round of groundwater sampling.

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

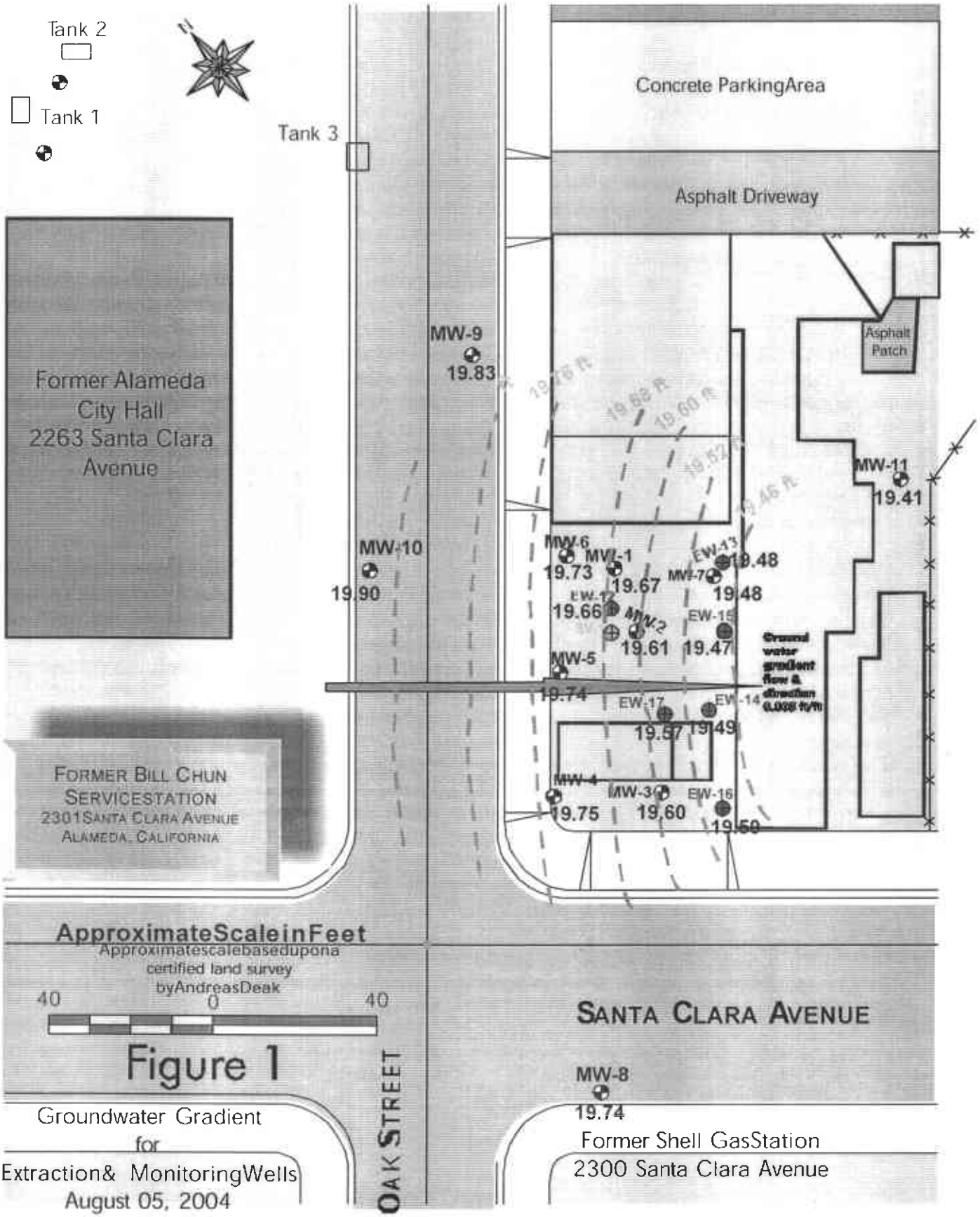
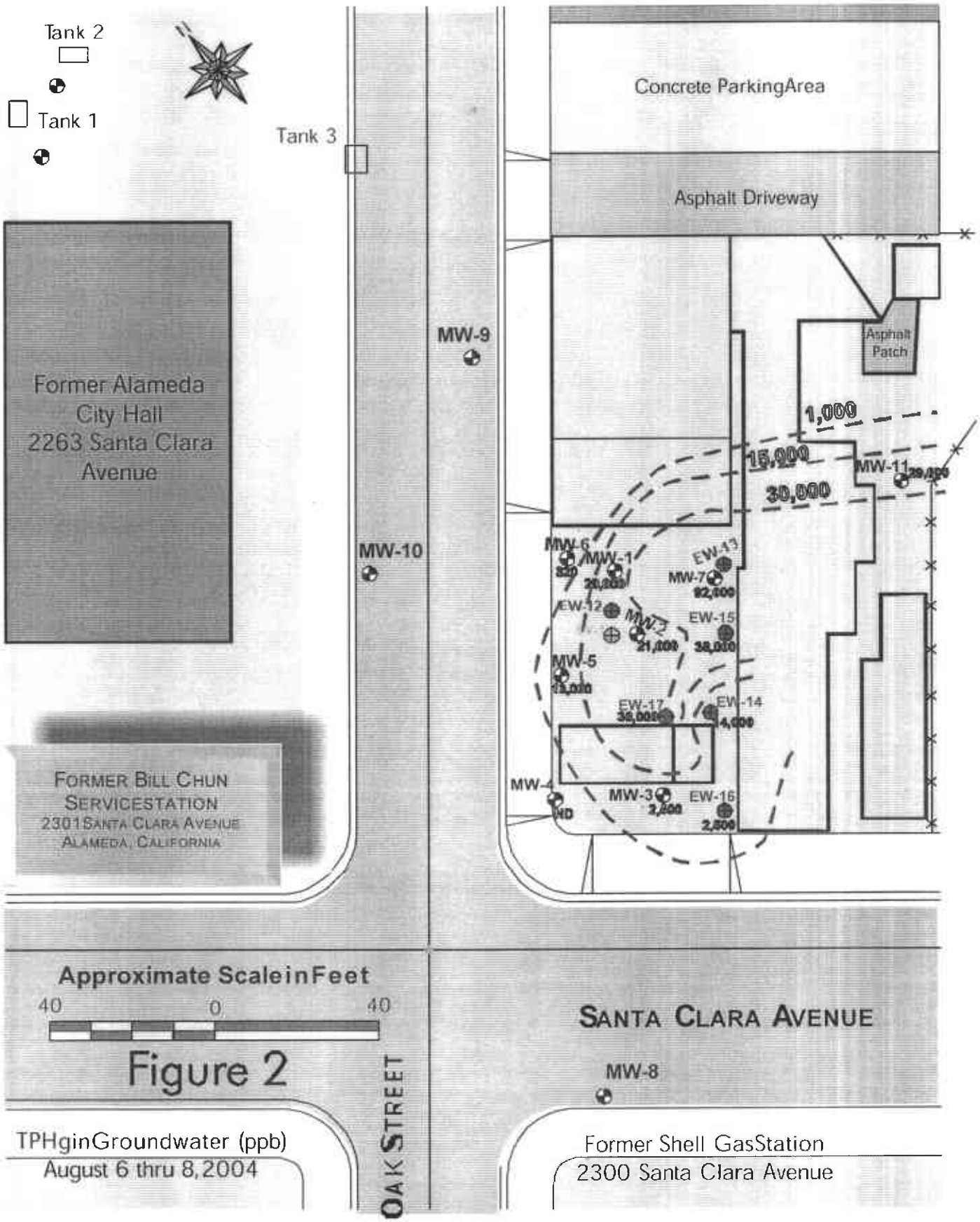
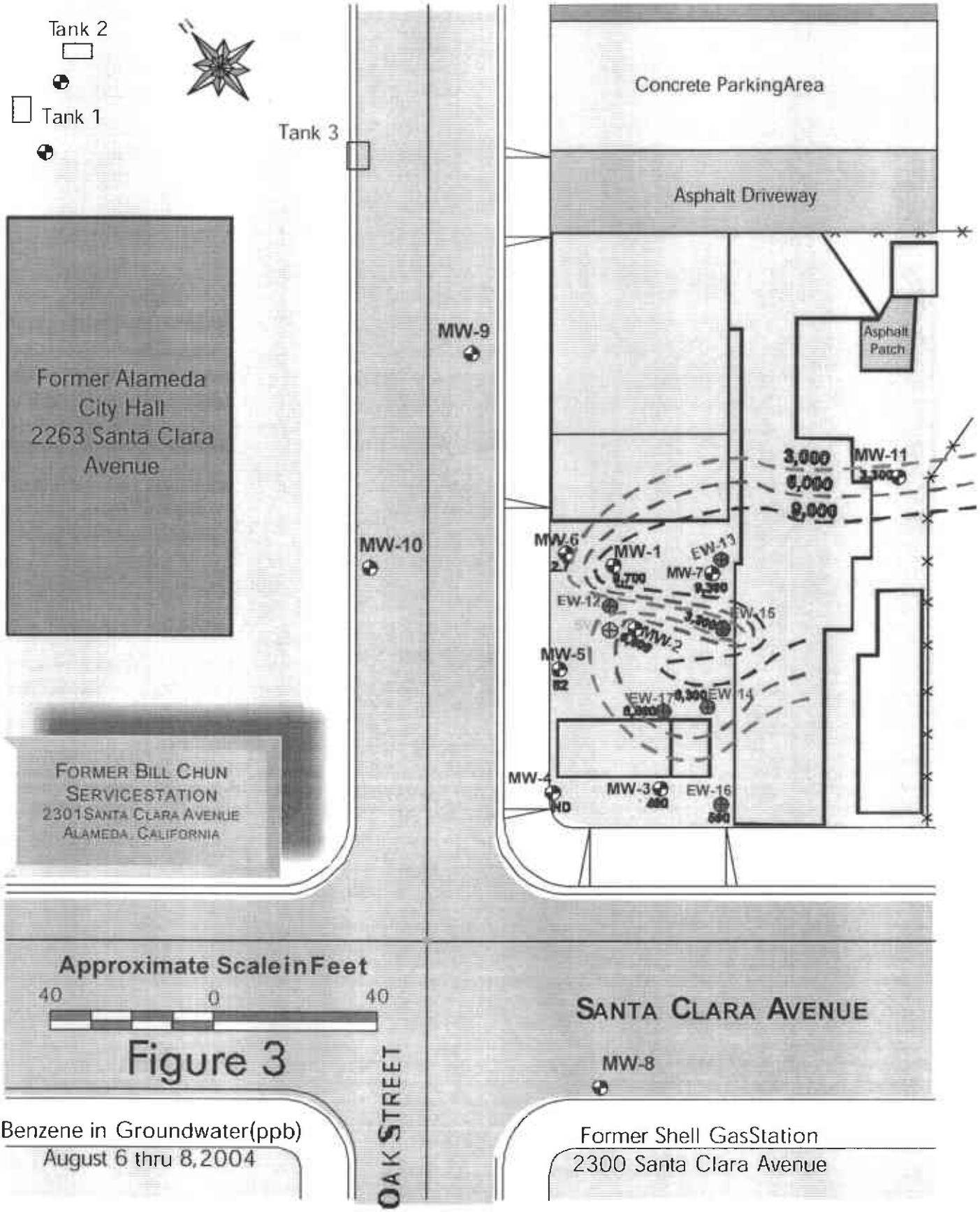


Figure 1

Groundwater Gradient for Extraction & MonitoringWells
August 05, 2004


Tank 2
Tank 1
Tank 3
Concrete ParkingArea
Asphalt Driveway
Asphalt Patch
Former Alameda City Hall 2263 Santa Clara Avenue
MW-9
MW-10
MW-11
1,000
15,000
30,000
MW-6
MW-1
EW-13
MW-7
EW-12
MW-2
EW-15
MW-5
EW-17
EW-14
MW-4
MW-3
EW-16
FORMER BILL CHUN SERVICESTATION
2301 SANTA CLARA AVENUE
ALAMEDA, CALIFORNIA
Approximate Scale in Feet
40
0
40
SANTA CLARA AVENUE
MW-8
OAK STREET
Figure 2
TPHg in Groundwater (ppb)
August 6 thru 8, 2004
Former Shell GasStation
2300 Santa Clara Avenue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MW-9
MW-10
MW-11
3,000
6,000
8,000
MW-6
MW-1
EW-13
MW-7
EW-12
EW-15
MW-2
MW-5
EW-17
EW-14
MW-4
MW-3
EW-16
FORMER BILL CHUN SERVICESTATION
2301 SANTA CLARA AVENUE
ALAMEDA, CALIFORNIA
Approximate Scale in Feet
40
0
40
Figure 3
SANTA CLARA AVENUE
MW-8
OAK STREET
Benzene in Groundwater (ppb)
August 6 thru 8, 2004
Former Shell GasStation
2300 Santa Clara Avenue

TABLE 1
Depth to Groundwater Measurements
August 08, 2004

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet) MSN	Water Table Elevation (feet)
MW-1	8.82	28.49	19.67
MW-2	8.86	28.47	19.61
MW-3	9.18	28.78	19.60
MW-4	8.78	28.53	19.75
MW-5	8.59	28.33	19.74
MW-6	8.63	28.36	19.73
MW-7	8.96	28.44	19.48
MW-8	8.43	28.17	19.74
MW-9	7.62	27.45	19.83
MW-10	7.42	27.32	19.90
MW-11	9.15	28.56	19.41
EW-12	8.59	28.25	19.66
EW-13	9.16	28.64	19.48
EW-14	9.72	29.21	19.49
EW-15	9.24	28.71	19.47
EW-16	9.52	29.02	19.50
EW-17	9.38	28.95	19.57

TABLE 2 - Chun
Representative Analytical for Gasoline in Groundwater (ppb)

Well No		TPHg	Benzene
MW-1	(08-08-04)	29,000	9,700
	(04-24-04)	33,000	8,000
	(12-25-03)	12,000	3,400
	(09-20-03)	19,000	4,900
	(07-04-02)	*43,000*	*7,200*
	(09-17-00)	*65,000*	*15,000*
MW-2	(08-08-04)	21,000	6,800
	(04-24-04)	44,000	8,400
	(12-25-03)	46,000	6,100
	(09-21-03)	*27,000*	*2,400*
	(07-04-02)	41,000	5,600
	(09-17-00)	*140,000*	*21,000*
MW-3	(08-08-04)	2,500	400
	(04-24-04)	3,100	1,000
	(12-25-03)	3,300	290
	(09-21-03)	*2,700*	*320*
	(07-04-02)	10,000	2,300
	(09-17-00)	*9,300*	*3,000*
MW-4	(08-08-04)	ND	ND
	(04-24-04)	3,000	0.97
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-04-02)	ND	ND
	(09-17-00)	*ND*	*ND*
MW-5	(08-08-04)	13,000	82
	(04-24-04)	13,000	97
	(12-25-03)	2,300	140
	(09-21-03)	*8,700*	*ND*
	(07-04-02)	16,000	89

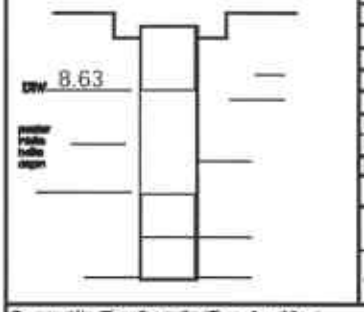
	(09-17-00)	*44,000*	*490*
MW-6	(08-08-04)	320	2.7
	(04-24-04)	110	3.6
	(12-25-03)	1,200	18
	(09-20-03)	*500*	*15*
	(07-04-02)	3,900	29
	(09-17-00)	*10,000*	*110*
MW-7	(08-08-04)	92,000	9,300
	(04-24-04)	100,000	10,000
	(12-25-03)	110,000	12,000
	(09-21-03)	*110,000*	*4,200*
	(07-04-02)	140,000	15,000
	(09-17-00)	*220,000*	*32,000*
MW-8	(08-08-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	1.1
	(09-17-00)	*ND*	*1.4*
MW-9	(04-24-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	ND
	(09-17-00)	*ND*	*ND*
MW-10	(04-24-04)	NA	NA
	(04-24-04)	ND	ND
	(12-25-03)	ND	ND
	(09-20-03)	*ND*	*ND*
	(07-03-02)	ND	ND
	(09-17-00)	*ND*	*ND*
MW-11	(08-08-04)	29,000	3,100

	(04-24-04)	38,000	5,000
	(12-25-03)	14,000	1,400
	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,100
SV-1	(08-08-04)	NA	NA
	(04-24-04)	9,600	740
	(12-25-03)	83,000	2,200
	(09-21-03)	*89,000*	*2,300*
	(07-04-02)	210,000	7,900
	(09-17-00)	560,000	10,000
EW-12	(08-08-04)	NA	NA
	(04-24-04)	12,000	920
	(12-25-03)	9,900	790
	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
EW-13	(08-08-04)	NA	NA
	(04-24-04)	100,000	19,000
	(12-25-03)	110,000	17,000
	(09-21-03)	71,000	10,000
	(10-31-02)	109,200	9,120
EW-14	(08-08-04)	14,000	6,300
	(04-24-04)	9,400	4,100
	(12-25-03)	26,000	5,300
	(09-22-03)	68,000	4,100
EW-15	(08-08-04)	36,000	3,300
	(01-21-04)	72,000	8,400
EW-16	(08-08-04)	2,500	590
	(01-21-04)	1,500	290
EW-17	(08-08-04)	30,000	6,800
	(01-21-04)	18,000	2,600

Appendix A
Sampling Event Sheets

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 04, 2004

WELL/HYDROLOGIC FEATURE: MW-6



Action	Time	Pump Rate	WL (from static)
Stop			
Sampled			
(Final WL)			

Purge Calculation:
____ gal/ft ____ ft ____ gals X 3 = ____ gals
(WL to BOP or pooler to BOP) (one volume) (purge volume= 3 casings)

Head Purge Calculation (Well Grid):
____ gal/ft ____ ft ____ gals
(water in well)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: (See Below) ____

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:
Clear slight odor, some turbidity

Gallons purged	TEMP (°F / Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.5	70.0	966	6.7			1:20 pm
2. 2.5	70.4	966	6.8			2:35
3. 2.5	70.5	971	6.9			3:20
4.						
5.						

*Take measurement at approximately each casing volume purged

@ Minimal WL drop

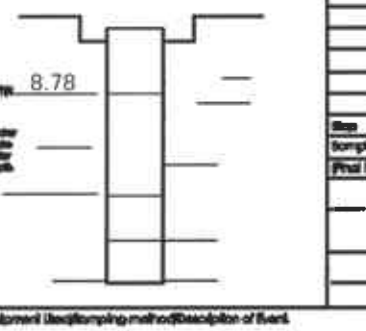
NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump

LY - able to purge 3 volumes by returning later or next day

VLY - Minimal recharge unable to purge 3 volumes

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 04, 2004

WELL/HYDROLOGIC FEATURE: MW-4



Action	Time	Pump Rate	WL (from static)
Stop			
Sampled			
(Final WL)			

Purge Calculation:
____ gal/ft ____ ft ____ gals X 3 = ____ gals
(WL to BOP or pooler to BOP) (one volume) (purge volume= 3 casings)

Head Purge Calculation (Well Grid):
____ gal/ft ____ ft ____ gals
(water in well)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: (See Below) ____

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP (°F / Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.1	954	7.0			3:55 pm
2. 2.0	70.1	962	7.0			4:25
3. 1.5	70.6	951	7.0			5:05
4.						
5.						

*Take measurement at approximately each casing volume purged

@ Minimal WL drop

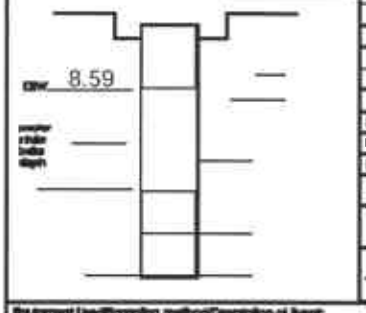
NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump

LY - able to purge 3 volumes by returning later or next day

VLY - Minimal recharge unable to purge 3 volumes

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 04, 2004

WELL/HYDROLOGIC FEATURE: MW-5



Action	Time	Pump Rate	WL (from static)
Stop			
Sampled			
(Final WL)			

Purge Calculation:
____ gal/ft ____ ft ____ gals X 3 = ____ gals
(WL to BOP or pooler to BOP) (one volume) (purge volume= 3 casings)

Head Purge Calculation (Well Grid):
____ gal/ft ____ ft ____ gals
(water in well)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: (See Below) ____

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP (°F / Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.9	980	7.2			5:45 pm
2. 2.0	71.0	983	7.1			6:20
3. 2.0	71.2	989	7.0			6:55
4.						
5.						

*Take measurement at approximately each casing volume purged

@ Minimal WL drop

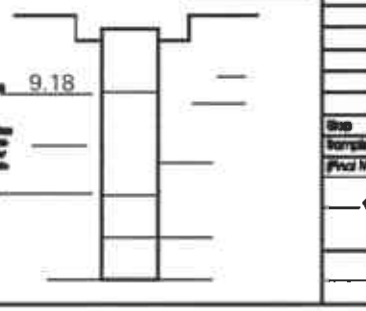
NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump

LY - able to purge 3 volumes by returning later or next day

VLY - Minimal recharge unable to purge 3 volumes

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 07, 2004

WELL/HYDROLOGIC FEATURE: MW-3



Action	Time	Pump Rate	WL (from static)
Stop			
Sampled			
(Final WL)			

Purge Calculation:
____ gal/ft ____ ft ____ gals X 3 = ____ gals
(WL to BOP or pooler to BOP) (one volume) (purge volume= 3 casings)

Head Purge Calculation (Well Grid):
____ gal/ft ____ ft ____ gals
(water in well)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac kit

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: (See Below) ____

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP (°F / Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.9	1016	6.9			6:20 am
2. 2.0	70.8	1013	7.0			7:10
3. 1.5	71.1	1021	7.1			7:50
4.						
5.						

*Take measurement at approximately each casing volume purged

@ Minimal WL drop

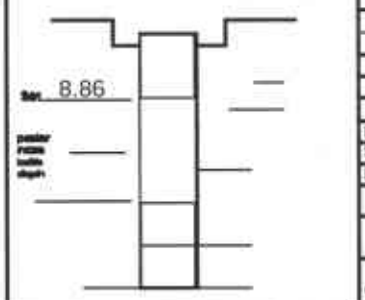
NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump

LY - able to purge 3 volumes by returning later or next day

VLY - Minimal recharge unable to purge 3 volumes

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 07, 2024

WELL/HYDROLOGIC STATISTICS: MW-2



Action	Time	Pump Rate	WL (low vis)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
(WL to BOP or packer to BOP) (one volume) (purge volume- 3 casings)

Hand Purge Calculation (Well Dia)
____ gal/ft. ____ ft. ____ gals
(packer to BOP)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac III

Actual Gallons Purged: _____
Actual Volumes Purged: _____
Well Yield: (See Below) _____

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

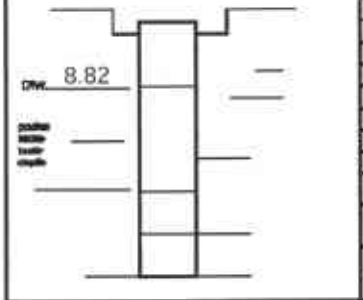
Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.3	940	7.0			9:16 am
2. 1.6	70.7	944	7.1			9:00
3. 1.6	70.8	948	7.2			9:36
4.						
5.						

*Note measurement of approximately each casing volume purged

MI/- Minimal WL drop ML - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. IL - able to purge 3 volumes by returning later or next day. MIL - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 07, 2024

WELL/HYDROLOGIC STATISTICS: MW-1



Action	Time	Pump Rate	WL (low vis)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
(WL to BOP or packer to BOP) (one volume) (purge volume- 3 casings)

Hand Purge Calculation (Well Dia)
____ gal/ft. ____ ft. ____ gals
(packer to BOP)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac III

Actual Gallons Purged: _____
Actual Volumes Purged: _____
Well Yield: (See Below) _____

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:
Clear moderate sheng odor

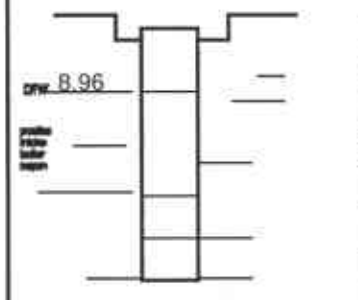
Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	71.3	960	6.8			10:10am
2. 1.5	71.3	971	7.0			10:40
3. 1.5	70.4	987	7.1			11:10
4.						
5.						

*Note measurement of approximately each casing volume purged

MI/- Minimal WL drop ML - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. IL - able to purge 3 volumes by returning later or next day. MIL - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 07, 2024

WELL/HYDROLOGIC STATISTICS: MW-7



Action	Time	Pump Rate	WL (low vis)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
(WL to BOP or packer to BOP) (one volume) (purge volume- 3 casings)

Hand Purge Calculation (Well Dia)
____ gal/ft. ____ ft. ____ gals
(packer to BOP)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac III

Actual Gallons Purged: _____
Actual Volumes Purged: _____
Well Yield: (See Below) _____

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

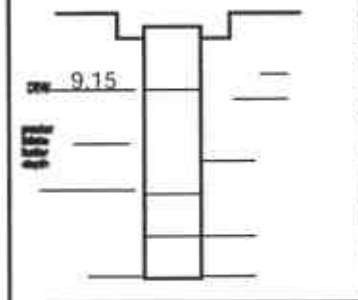
Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.1	1188	7.0			11:45am
2. 1.6	70.3	1181	7.0			12:05pm
3. 1.5	69.8	1177	7.0			12:40
4.						
5.						

*Note measurement of approximately each casing volume purged

MI/- Minimal WL drop ML - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. IL - able to purge 3 volumes by returning later or next day. MIL - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: FG DATE: August 07, 2024

WELL/HYDROLOGIC STATISTICS: MW-11



Action	Time	Pump Rate	WL (low vis)
Stop			
Sampled			
(Final WL)			

Purge Calculation
____ gal/ft. ____ ft. ____ gals. X 3 = ____ gals.
(WL to BOP or packer to BOP) (one volume) (purge volume- 3 casings)

Hand Purge Calculation (Well Dia)
____ gal/ft. ____ ft. ____ gals
(packer to BOP)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac III

Actual Gallons Purged: _____
Actual Volumes Purged: _____
Well Yield: (See Below) _____

COC #: _____

Sample I.D.	Analysis	Lab

Additional Comments:

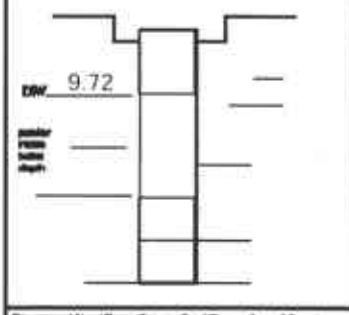
Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (Ft)	TIME
1. 2.0	70.1	986	6.9			1:20pm
2. 2.0	69.9	989	7.0			1:40
3. 2.0	70.9	999	7.0			2:10
4.						
5.						

*Note measurement of approximately each casing volume purged

MI/- Minimal WL drop ML - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump. IL - able to purge 3 volumes by returning later or next day. MIL - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: PG DATE: August 07, 2024

WELL/HYDROLOGIC STATION: EW-14



Action	Time	Pump Rate	Wtr. flow meter
Stop			
Sampled			
(Final WL)			

Purge Calculation: ____ gal/ft. ____ ft ____ gals. X 3 = ____ gals.
(WL to BOP or pooler to BOP; area volume; purge volume-3 casings)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac fill

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

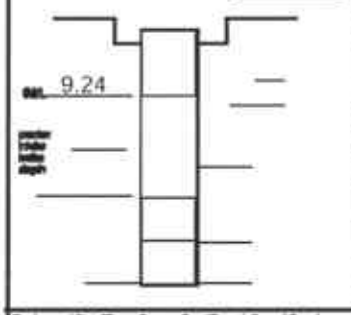
Gallons purged	TEMP °C/°F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.0	1168	7.0			1:40pm
2. 2.5	69.9	1166	7.0			2:30
3. 2.5	69.9	1169	7.0			3:40
4.						
5.						

*Take measurement at approximately each casing volume purged

● NR-Minimal WL drop | NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pumps. | IC - able to purge 3 volumes by returning later or next day | MW - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: PG DATE: August 08, 2024

WELL/HYDROLOGIC STATION: EW-15



Action	Time	Pump Rate	Wtr. flow meter
Stop			
Sampled			
(Final WL)			

Purge Calculation: ____ gal/ft. ____ ft ____ gals. X 3 = ____ gals.
(WL to BOP or pooler to BOP; area volume; purge volume-3 casings)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac fill

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

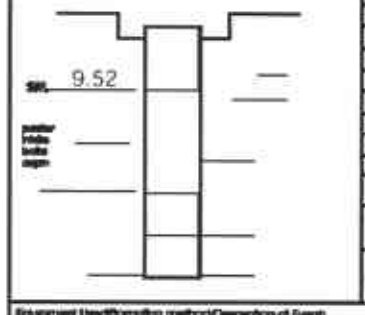
Gallons purged	TEMP °C/°F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.3	967	6.9			4:10 pm
2. 2.5	70.6	963	6.9			4:40
3. 2.5	70.6	960	6.9			5:10
4.						
5.						

*Take measurement at approximately each casing volume purged

● NR-Minimal WL drop | NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pumps. | IC - able to purge 3 volumes by returning later or next day | MW - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: PG DATE: August 08, 2024

WELL/HYDROLOGIC STATION: MW-16



Action	Time	Pump Rate	Wtr. flow meter
Stop			
Sampled			
(Final WL)			

Purge Calculation: ____ gal/ft. ____ ft ____ gals. X 3 = ____ gals.
(WL to BOP or pooler to BOP; area volume; purge volume-3 casings)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac fill

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

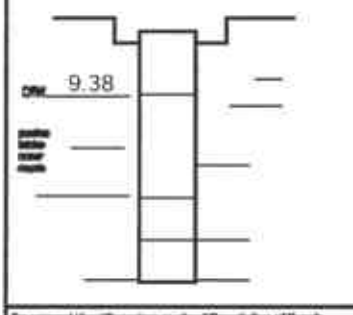
Gallons purged	TEMP °C/°F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.1	967	6.9			6:30 am
2. 2.5	70.6	977	7.0			7:45
3. 2.5	71.0	987	7.1			8:50
4.						
5.						

*Take measurement at approximately each casing volume purged

● NR-Minimal WL drop | NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pumps. | IC - able to purge 3 volumes by returning later or next day | MW - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: SAMPLER: PG DATE: August 08, 2024

WELL/HYDROLOGIC STATION: EW-17



Action	Time	Pump Rate	Wtr. flow meter
Stop			
Sampled			
(Final WL)			

Purge Calculation: ____ gal/ft. ____ ft ____ gals. X 3 = ____ gals.
(WL to BOP or pooler to BOP; area volume; purge volume-3 casings)

Equipment Used/Sampling method/Description of Event:
Electronic water level indicator, weighted plastic disposable bailer, Hydac fill

Actual Gallons Purged: ____
Actual Volumes Purged: ____
Well Yield: ● ____
(See Below)

COC #: ____

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP °C/°F (Circle One)	EC (µs/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 2.5	70.1	1120	7.0			8:10am
2. 2.5	69.1	1129	7.0			9:20
3. 2.5	69.8	1121	7.1			11:00
4.						
5.						

*Take measurement at approximately each casing volume purged

● NR-Minimal WL drop | NR - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pumps. | IC - able to purge 3 volumes by returning later or next day | MW - Minimal recharge unable to purge 3 volumes.

Appendix B
Laboratory Data Sheets

LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: NA
Project Name: Chun
Sample Matrix: Water
Method: EPA 8015M (GRO)

AA Project No.: A57205
Date Received: 08/13/04
Date Reported: 08/24/04
Units: mg/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	DF	Results	MRL
175198	MW-6	08/06/04	08/20/04	1.0	**0.32**	0.1
175199	MW-4	08/06/04	08/20/04	1.0	**<0.1**	0.1
175200	MW-5	08/06/04	08/20/04	10.0	**13**	0.1
175201	MW-3	08/07/04	08/20/04	5.0	**2.5**	0.1
175202	MW-2	08/07/04	08/20/04	20.0	**21**	0.1
175203	MW-1	08/07/04	08/20/04	20.0	**29**	0.1
175204	MW-7	08/07/04	08/20/04	50.0	**92**	0.1
175205	MW-11	08/07/04	08/20/04	10.0	**29**	0.1
175206	EW-14	08/07/04	08/20/04	5.0	**14**	0.1
175207	EW-15	08/07/04	08/20/04	20.0	**36**	0.1
175208	EW-16	08/08/04	08/20/04	20.0	**2.5**	0.1
175209	EW-17	08/08/04	08/20/04	20.0	**30**	0.1

MRL: Method Reporting Limit J: Estimated Value **DF: Dilution Factor**

NOTES:

GRO : Gasoline Range Organics

Viorel Vasile
Project Manager

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LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57205
Project No.:	NA	**Date Received:**	08/13/04
Project Name:	Chun	**Date Reported:**	08/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	08/06/04	08/06/04	08/06/04	08/07/04	
Date Analyzed:	08/19/04	08/19/04	08/19/04	08/19/04	
AA ID No.:	175198	175199	175200	175201	
Client ID No.:	MW-6	MW-4	MW-5	MW-3	
Dilution Factor:	1.0	1.0	10.0	5.0	**MRL**
Compounds:					
Benzene	**2.7**	<0.5	**82**	**400**	0.5
Di-isopropyl Ether	<2	<2	<20	<10	2
1,2-Dibromoethane (EDB)	<0.5	<0.5	<5	<2.5	0.5
1,2-Dichloroethane (EDC)	<0.5	<0.5	<5	**26**	0.5
Ethyl tert-Butyl Ether	<2	<2	<20	<10	2
Ethylbenzene	**2.1**	<0.5	**810**	**7.8**	0.5
Methyl tert-Butyl Ether	<2	<2	<20	<10	2
Tert-Amyl Methyl Ether	<2	<2	<20	<10	2
Toluene	<0.5	<0.5	**650**	**9.8**	0.5
m,p-Xylenes	<1	**1.8**	**2500**	**15**	1
o-Xylene	<0.5	<0.5	**860**	**5.3**	0.5
tert-Butanol	<10	<10	<100	<50	10

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LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57205
Project No.:	NA	**Date Received:**	08/13/04
Project Name:	Chun	**Date Reported:**	08/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	**08/07/04**	**08/07/04**	**08/07/04**	**08/07/04**	
Date Analyzed:	**08/19/04**	**08/19/04**	**08/19/04**	**08/19/04**	
AA ID No.:	**175202**	**175203**	**175204**	**175205**	
Client ID No.:	**MW-2**	**MW-1**	**MW-7**	**MW-11**	
Dilution Factor:	**50.0**	**50.0**	**100.0**	**50.0**	**MRL**
Compounds:					
Benzene	**6800**	**9700**	**9300**	**3100**	0.5
Di-isopropyl Ether	<100	<100	<200	<100	2
1,2-Dibromoethane (EDB)	<25	<25	<50	<25	0.5
1,2-Dichloroethane (EDC)	<25	<25	<50	<25	0.5
Ethyl tert-Butyl Ether	<100	<100	<200	<100	2
Ethylbenzene	**850**	**1200**	**3300**	**2600**	0.5
Methyl tert-Butyl Ether	<100	<100	<200	<100	2
Tert-Amyl Methyl Ether	<100	<100	<200	<100	2
Toluene	**2100**	**4100**	**46000**	**4200**	0.5
m,p-Xylenes	**2000**	**3800**	**14000**	**10000**	1
o-Xylene	**880**	**1200**	**6600**	**2600**	0.5
tert-Butanol	<500	<500	<1000	<500	10

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LABORATORY ANALYSIS RESULTS

Client:	Chun	**AA Project No.:**	A57205
Project No.:	NA	**Date Received:**	08/13/04
Project Name:	Chun	**Date Reported:**	08/24/04
Sample Matrix:	Water	**Units:**	ug/L
Method:	EPA 8260B		

Date Sampled:	**08/07/04**	**08/07/04**	**08/08/04**	**08/08/04**	
Date Analyzed:	**08/19/04**	**08/19/04**	**08/19/04**	**08/19/04**	
AA ID No.:	**175206**	**175207**	**175208**	**175209**	
Client ID No.:	**EW-14**	**EW-15**	**EW-16**	**EW-17**	
Dilution Factor:	**20.0**	**100.0**	**1.0**	**10.0**	**MRL**
Compounds:					
Benzene	**6300**	**3300**	**590**	**6800**	0.5
Di-isopropyl Ether	<40	<200	<2	<20	2
1,2-Dibromoethane (EDB)	<10	<50	<0.5	<5	0.5
1,2-Dichloroethane (EDC)	<10	<50	**33**	**31**	0.5
Ethyl tert-Butyl Ether	<40	<200	<2	<20	2
Ethylbenzene	**1400**	**2400**	**2.9**	**1200**	0.5
Methyl tert-Butyl Ether	<40	<200	<2	<20	2
Tert-Amyl Methyl Ether	<40	<200	<2	<20	2
Toluene	**5600**	**6500**	**1.5**	**11000**	0.5
m,p-Xylenes	**2200**	**9600**	**1.4**	**3800**	1
o-Xylene	**1200**	**3900**	<0.5	**1900**	0.5
tert-Butanol	<200	<1000	<10	<100	10

MRL: Method Reporting Limit J: Estimated Value

Viorel Vasile
Project Manager

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LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Reagent Blank

Project No.: NA
AA Project No.: A57205
Date Analyzed: 08/20/04
Date Reported: 08/24/04

Compounds	Results mg/L	MRL
Gasoline Range Organics	<0.1	0.1

MRL: Method Reporting Limit

NOTES:

GRO : Gasoline Range Organics

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Project Manager

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LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8260B
Sample ID: Laboratory Control Standard
Concentration: 20 ug/L

Project No.: NA
AA Project No. A57205
Date Analyzed: 08/19/04
Date Reported: 08/24/04

Compounds	Recovered Amount (ug/L)	Recovery (%)	Acceptable Range (%)
Benzene	19.8	99	50 - 150
Ethylbenzene	19.5	98	50 - 150
Methyl tert-Butyl Ether	21.9	110	50 - 150
Toluene	19.2	96	50 - 150
o-Xylene	20.6	103	50 - 150

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Project Manager

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LABORATORY QA/QC REPORT

Client: Chun
Project Name: Chun
Method: EPA 8015M (GRO)
Sample ID: Laboratory Control Standard
Concentration: 0.5 mg/L

Project No.: NA
AA Project No. A57205
Date Analyzed: 08/20/04
Date Reported: 08/24/04

Compounds	Recovered Amount (mg/L)	Recovery (%)	Acceptable Range (%)
Gasoline Range Organics	0.505	101.0	48.0 - 152

Viorel Vasile
Project Manager

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A57205

AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE, CHATSWORTH, CA 91311

Tel: 818-998-6547 FAX: 818-998-7258

DATE 8/8/04

PAGE ___ OF ___

AA Client: Lily & Wayne Chun | Phone: 5106104689 | Sampler's Name (Print): Frank Goldman

Project Manager: Frank Goldman | P.O. No.: | Sampler's Signature: Frank Goldman

Project Name: Chun | Client's Project No.: | Project Manager's Signature: Frank Goldman

Job Name and Address: 2301 Santa Clara Alameda

ANALYSIS REQUIRED (Test Name)

Client's Consultant Special Test Requirements/ Comments

i.e., - Turnaround Time, Detection Limits, Data Package.....)

Client's I.D.	AA I.D.#	Date	Time	Sample Type	Number of Containers	EDB 8011/504	GRO/BTEX 8015/8020	
MW-6	175198	8/6/04	3:25 PM	Water	4 VOA	X	X	Call Chun 4 Payment
MW-4	175199	8/6/04	5:30 PM					5106104689
MW-5	175200	8/6/04	7:00 PM					
MW-3	175201	8/7/04	8:45 AM					FAX Invoice
MW-2	175202	8/7/04	9:45 AM					925 439-2302
MW-1	175203	8/7/04	11:00 AM					
MW-7	175204	8/7/04	2:30 PM					
MW-11	175205	8/7/04	2:50 PM					
EW-14	175206	8/8/04	2:35 PM					
EW-15	175207	8/8/04	5:30 PM					
EW-16	175208	8/8/04	9:00 AM					
EW-17	175209	8/8/04	11:00 AM	↓	↓	↓	↓	

LAB COMMENTS

Relinquished by:	Date	Time	Received by:
Frank Goldman	8/10/04	3:25	
Ted Ortiz	08/13/04	1315	

Approved as Work Order by: Print Name: Vlodek Vasile Signature: Date: 08/12/04 1985

AA Project No.: A57205

DISTRIBUTION: Page 1, White - Laboratory; Page 2, Yellow - Laboratory; Page 3, Pink - Account Executive; Page 4, Gold - Client