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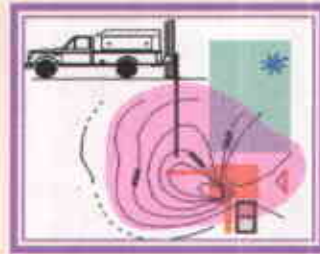
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October 25, 2003

Barney M. Chan

Hazardous Materials Specialist

Alameda County Environmental Health

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Alameda County  
OCT 30 2003  
Environmental Health

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**Subject: Groundwater Monitoring of Hydrocarbons related to the Former Underground Storage Tanks at the FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501**

Dear Barney:

This report summarizes the groundwater level measurements and laboratory results of analyses performed for gasoline constituents in groundwater obtained from twelve (12) groundwater monitoring and three (3) groundwater extraction wells.

Concentrations of TPHg and benzene identified in groundwater have decreased significantly in all of the groundwater monitoring wells since September 2000. Some minor increases in concentrations in the extraction wells may be due to activities associated with the recent pumping test. No free product was identified.

If you have any questions, please call me.

Sincerely,

Franklin J. Goldman  
Registered Geologist No. 5557  
Certified Hydrogeologist No. 466



### GROUNDWATER FLOW DIRECTION

Groundwater was encountered at depths of approximately 9 feet bgs in the vicinity of the former tank pit during a low water table elevation period. The predominant groundwater gradient direction is to the east at 0.003 feet/foot (See Figures 1A and 1B for Gradient Maps) and (Table 1 for Depth to Water Table Measurements). Different gradient maps were produced for the monitoring and extraction wells because the benchmark elevations for the certified land surveys performed in 1995 and 2002 different. It is likely that the benchmark elevation located at the northwest corner of Oak and Santa Clara was read incorrectly by one of the two surveyors. Water levels were measured with an electronic water level sounder prior to sampling. A Slope Indicator water level meter was used to measure the depth to groundwater prior to purging and sampling. The measurements were read to the nearest 100th of an inch. The groundwater gradient was determined by comparing water levels with elevations provided by a certified land survey.

### WELL PURGING AND DEVELOPMENT

Depth to groundwater was measured prior to purging to use as a reference elevation. Purging of the wells was performed by the use of 1 3/4 inch diameter steel disposable check valve bailers. Each well was sampled after well development which entailed the removal of approximately three (3) or more borehole volumes from each well, allowing the water level to recover to at least 80% of the original, static water level. Temperature, electrical conductivity, and pH was monitored during the bailing process, so that the three parameters demonstrated an error difference of within 10% from one another, over three consecutive readings wells (See Appendix A for Sampling Event Sheets) . The recorded data was used to verify that a sufficient volume of groundwater had been removed from the each well casing so that anomalies caused by remnant well casing storage would not preclude us from obtaining a groundwater sample which would be more representative of the aquifer contaminant distribution as a whole.

### GROUNDWATER SAMPLING FROM WELLS

Water samples were collected by lowering a plastic disposable bailer down the center of the well casing. Water samples were contained in 40-milliliter VOA vials for TPH-g, MTBE, and BTEX analyses. EPA Method 8260b for 5 oxygenates and two lead scavengers was used to confirm the presence of MTBE on other gasoline constituents. The samples were labeled and stored on ice until delivered, under chain-of-custody procedures, to American Analytics, Inc. of Chatsworth, California, a State-certified analytical laboratory.

### LABORATORY RESULTS OF HYDROCARBONS IN GROUNDWATER

TPHg and BTEX concentrations indicate decreases in all groundwater monitoring wells(See Appendix B for Laboratory Data Sheets) and (Table 2 for Lab Results). The plumes of benzene and TPHg in groundwater still appear to be centered in the general vicinity of the former USTs on site (See Figures 2 and 3 for TPHg and benzene concentration maps). Concentrations of TPHg and benzene identified in SV-1 are likely anomalous as there was not enough water in the well to properly purge prior to sampling.

## FIELD CLEANUP

Well purge water was placed in properly labeled 55 gallon drums left on-site pending laboratory analysis to determine a legal point of disposal.

## CONCLUSIONS

Dissolved benzene may still be migrating to the east in the direction of the predominant groundwater gradient direction. Considering the significant decreases in concentrations over the past three years, however, the plume may be degrading at a rate greater than its migration to the east.

## RECOMMENDATIONS

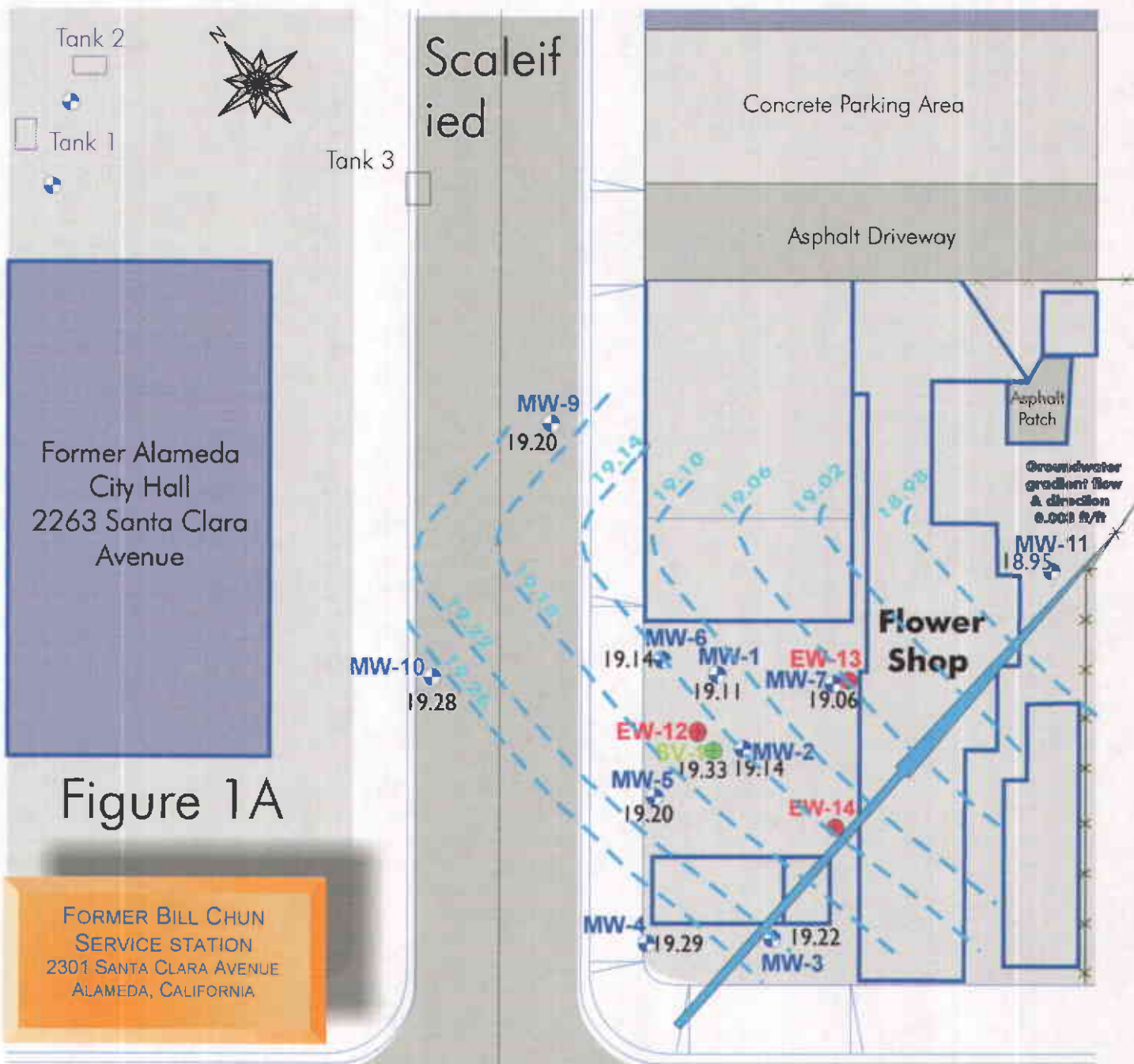
Δ to 3

Perform an additional round of groundwater sampling and exclude Well SV-1 for sampling. Resolve the discrepancy in the benchmark elevations between the two certified land surveys. Install one additional groundwater extraction well at the south east corner of the site and extend the initial exploratory soil boring for the well to approximately 40 feet bgs to define the vertical extent of the aquifer. Since the estimates of the extraction well capture zones are dependant upon the results of the recent aquifer test, the vertical extent of the aquifer tested must be verified to validate the effectiveness of the proposed groundwater extraction system.

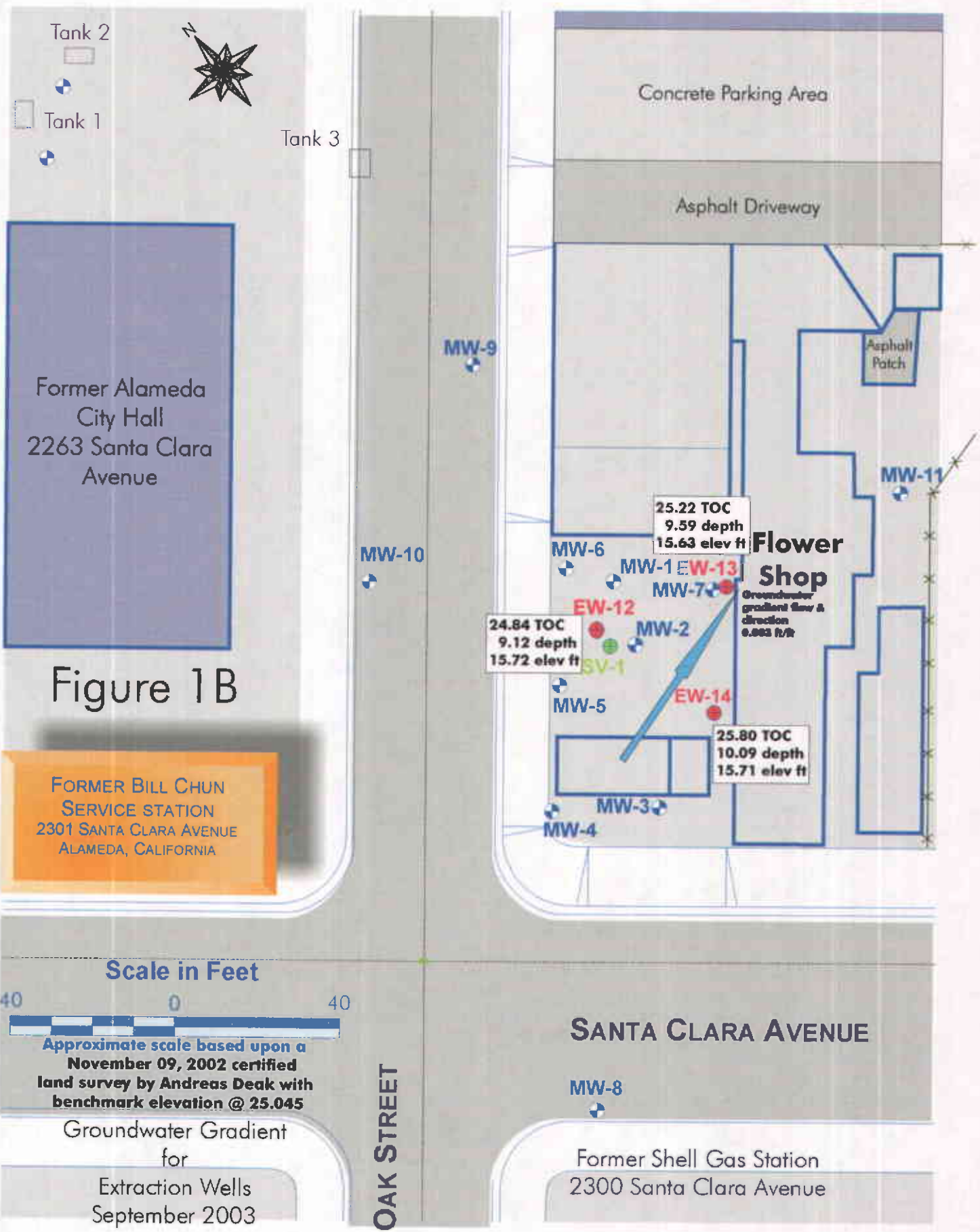
## LIMITATIONS

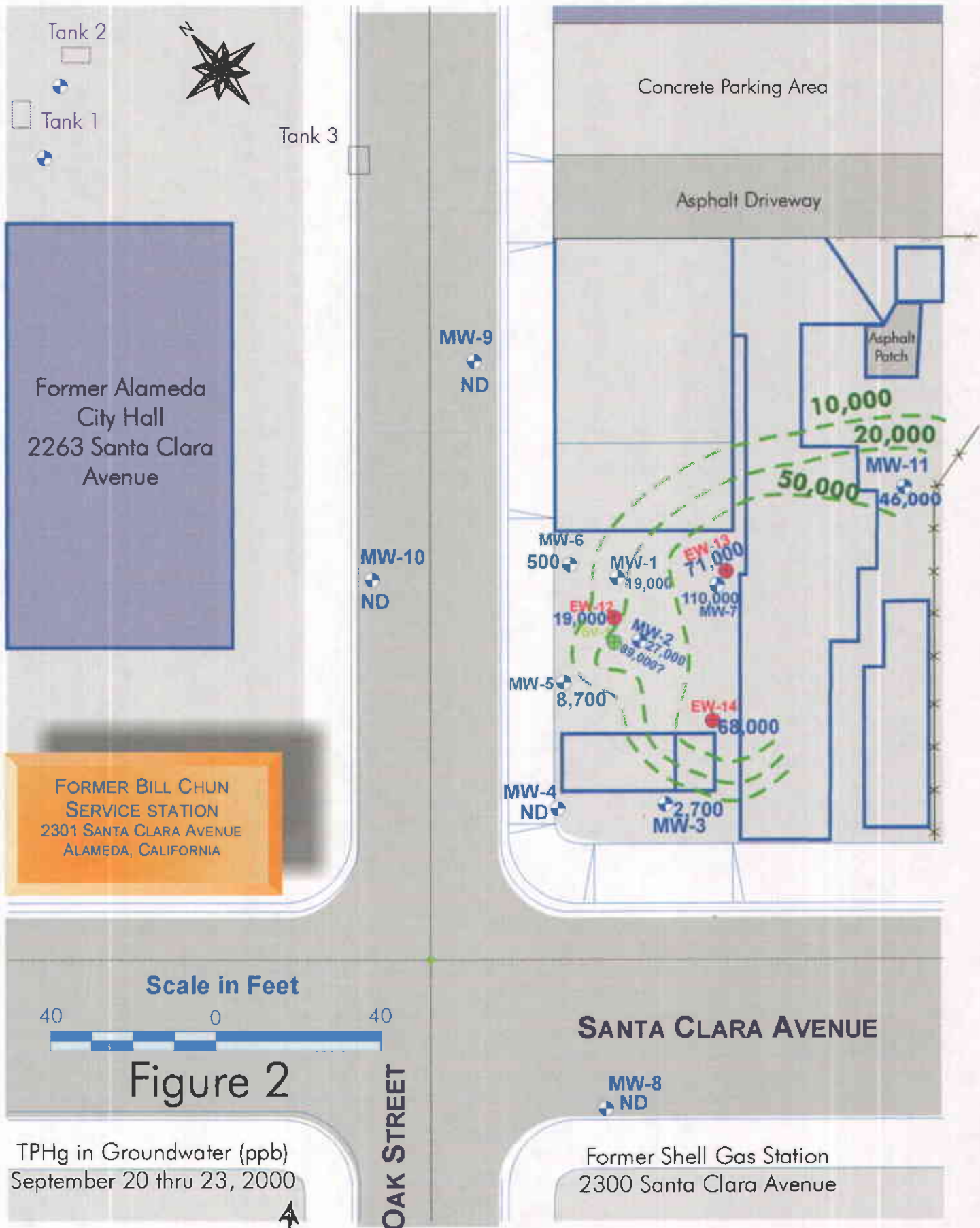
This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. Franklin J. Goldman, recognizes that the limited scope of services performed in execution of this investigation may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein, is done so at the sole risk of the said user.

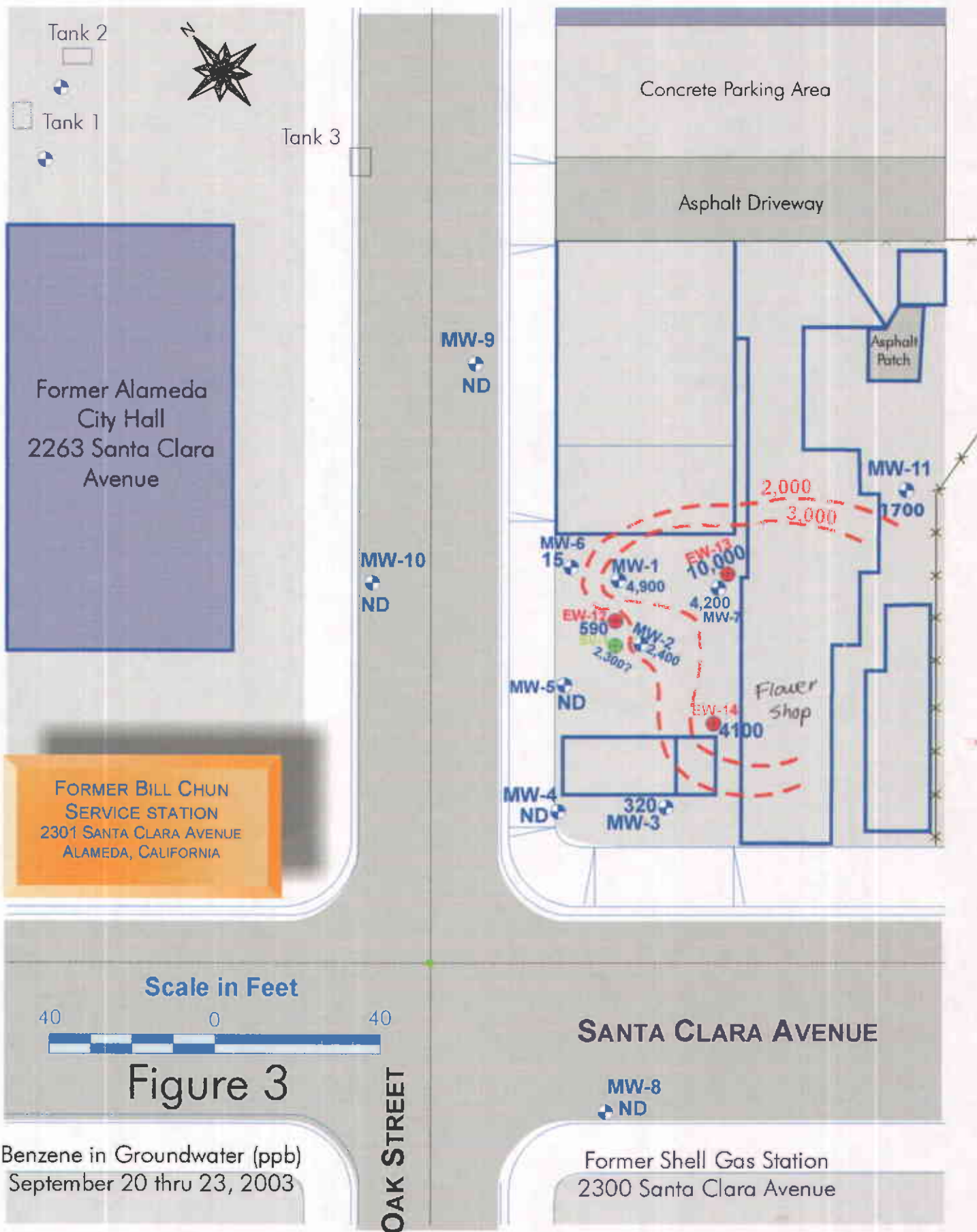


**Figure 1A**





2003



**TABLE 1**  
**Depth to Groundwater Measurements**  
**September 20, 2003**

<b>Well No</b>	<b>Depth to Groundwater from TOC (feet bgs)</b>	<b>TOC Elevation (feet)</b>	<b>Water Table Elevation (feet)</b>
<b>MW-1</b>	<b>9.38</b>	<b>28.49</b>	<b>19.11</b>
<b>MW-2</b>	<b>9.33</b>	<b>28.47</b>	<b>19.14</b>
<b>MW-3</b>	<b>9.56</b>	<b>28.78</b>	<b>19.22</b>
<b>MW-4</b>	<b>9.24</b>	<b>28.53</b>	<b>19.29</b>
<b>MW-5</b>	<b>9.13</b>	<b>28.33</b>	<b>19.20</b>
<b>MW-6</b>	<b>9.22</b>	<b>28.36</b>	<b>19.14</b>
<b>MW-7</b>	<b>9.38</b>	<b>28.44</b>	<b>19.06</b>
<b>MW-8</b>	<b>8.76</b>	<b>28.17</b>	<b>19.41</b>
<b>MW-9</b>	<b>8.25</b>	<b>27.45</b>	<b>19.20</b>
<b>MW-10</b>	<b>8.04</b>	<b>27.32</b>	<b>19.28</b>
<b>MW-11</b>	<b>9.61</b>	<b>28.56</b>	<b>18.95</b>
<b>SV-1</b>	<b>9.27</b>	<b>28.42</b>	<b>19.15</b>
<b>EW-12</b>	<b>9.12</b>	<b>24.84</b>	<b>15.72</b>
<b>EW-13</b>	<b>9.59</b>	<b>25.22</b>	<b>15.63</b>
<b>EW-14</b>	<b>10.09</b>	<b>25.80</b>	<b>15.71</b>



**TABLE 2**  
**Representative Analytical for Gasoline in Groundwater (ppb)**  
**Chun**

Well No	TPHg	Benzene
<b>MW-1</b> (09-20-03)	<b>19,000</b>	<b>4,900</b>
(07-04-02)	<b>43,000</b>	<b>7,200</b>
(09-17-00)	<b>65,000</b>	<b>15,000</b>
<b>MW-2</b> (09-21-03)	<b>27,000</b>	<b>2,400</b>
(07-04-02)	<b>41,000</b>	<b>5,600</b>
(09-17-00)	<b>140,000</b>	<b>21,000</b>
<b>MW-3</b> (09-21-03)	<b>2,700</b>	<b>320</b>
(07-04-02)	<b>10,000</b>	<b>2,300</b>
(09-17-00)	<b>9,300</b>	<b>3,000</b>
<b>MW-4</b> (09-20-03)	<b>ND</b>	<b>ND</b>
(07-04-02)	<b>ND</b>	<b>ND</b>
(09-17-00)	<b>ND</b>	<b>ND</b>
<b>MW-5</b> (09-21-03)	<b>8,700</b>	<b>ND</b>
(07-04-02)	<b>16,000</b>	<b>89</b>
(09-17-00)	<b>44,000</b>	<b>490</b>
<b>MW-6</b> (09-20-03)	<b>500</b>	<b>15</b>
(07-04-02)	<b>3,900</b>	<b>29</b>
(09-17-00)	<b>10,000</b>	<b>110</b>
<b>MW-7</b> (09-21-03)	<b>110,000</b>	<b>4,200</b>
(07-04-02)	<b>140,000</b>	<b>15,000</b>
(09-17-00)	<b>220,000</b>	<b>32,000</b>
<b>MW-8</b> (09-20-03)	<b>ND</b>	<b>ND</b>
(07-03-02)	<b>ND</b>	<b>1.1</b>
(09-17-00)	<b>ND</b>	<b>1.4</b>
<b>MW-9</b> (09-20-03)	<b>ND</b>	<b>ND</b>
(07-03-02)	<b>ND</b>	<b>ND</b>
(09-17-00)	<b>ND</b>	<b>ND</b>

TPHg

Ppb

Benzene

MW-10	(09-20-03)	ND	ND
	(07-03-02)	ND	ND
	(09-17-00)	ND	ND
MW-11	(09-22-03)	46,000	1,700
	(10-24-02)	59,000	5,140
SV-1	(09-21-03)	89,000	2,300
	(07-04-02)	210,000	7,900
	(09-17-00)	560,000	10,000
EW-12	(09-21-03)	19,000	590
	(10-31-02)	5,840	75.7
EW-13	(09-21-03)	71,000	10,000
	(10-31-02)	109,200	9,120
<sup>EW</sup> -MW-14	(09-22-03)	68,000	4,100
	(10-31-02)	101,880	7,360

**Appendix A**  
**Sampling Event Sheets**

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 20, 2003

### WELL-HYDROLOGIC STATISTICS MW-10

SWL 8.04

Action	Time	Pump Rate	WL (flow yield)

Stop  
Sampled (Final WL)

**Purge Calculator**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal. X 3 = \_\_\_\_\_ gal.  
 SWL to BOP or one purge volume = \_\_\_\_\_ gal. (one casing)  
 packer to BOP or one purge volume = \_\_\_\_\_ gal. (3 casings)  
**Head Purge Calculation (AMR Only)**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal.  
 packer to SWL

Equipment Used/Sampling method/Description of Event:  
 Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
 Actual Volumes Purged: \_\_\_\_\_  
 Well Yield: (See Below) ● \_\_\_\_\_  
 COC #: \_\_\_\_\_  
 Sample ID: \_\_\_\_\_ Analysis: \_\_\_\_\_ Lab: \_\_\_\_\_

Additional Comments:  
 Clear no odor

Gallons purged	TEMP °C/F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1.	1.5	71.1	922	6.9		1:40
2.	1.0	70.4	932	7.0		2:05
3.	1.0	70.9	936	7.0		2:35
4.						
5.						
6.						

\* Take measurement of approximately each casing volume purged  
 ● **MF** - Minimal WL drop  
**MX** - WL drop - able to purge 3 volumes during one stuffing by reducing pump rate or cycling pump.  
**LY** - able to purge 3 volumes by returning later or next day.  
**MY** - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 20, 2003

### WELL-HYDROLOGIC STATISTICS MW-9

SWL 8.25

Action	Time	Pump Rate	WL (flow yield)

Stop  
Sampled (Final WL)

**Purge Calculator**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal. X 3 = \_\_\_\_\_ gal.  
 SWL to BOP or one purge volume = \_\_\_\_\_ gal. (one casing)  
 packer to BOP or one purge volume = \_\_\_\_\_ gal. (3 casings)  
**Head Purge Calculation (AMR Only)**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal.  
 packer to SWL

Equipment Used/Sampling method/Description of Event:  
 Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
 Actual Volumes Purged: \_\_\_\_\_  
 Well Yield: (See Below) ● \_\_\_\_\_  
 COC #: \_\_\_\_\_  
 Sample ID: \_\_\_\_\_ Analysis: \_\_\_\_\_ Lab: \_\_\_\_\_

Additional Comments:  
 Clear no odor

Gallons purged	TEMP °C/F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1.	1.5	71.1	967	6.8		2:55
2.	1.0	71.4	975	7.0		3:15
3.	1.0	71.9	980	6.9		3:45
4.						
5.						

\* Take measurement of approximately each casing volume purged  
 ● **MF** - Minimal WL drop  
**MX** - WL drop - able to purge 3 volumes during one stuffing by reducing pump rate or cycling pump.  
**LY** - able to purge 3 volumes by returning later or next day.  
**MY** - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 20, 2003

### WELL-HYDROLOGIC STATISTICS MW-8

SWL 8.76

Action	Time	Pump Rate	WL (flow yield)

Stop  
Sampled (Final WL)

**Purge Calculator**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal. X 3 = \_\_\_\_\_ gal.  
 SWL to BOP or one purge volume = \_\_\_\_\_ gal. (one casing)  
 packer to BOP or one purge volume = \_\_\_\_\_ gal. (3 casings)  
**Head Purge Calculation (AMR Only)**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal.  
 packer to SWL

Equipment Used/Sampling method/Description of Event:  
 Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
 Actual Volumes Purged: \_\_\_\_\_  
 Well Yield: (See Below) ● \_\_\_\_\_  
 COC #: \_\_\_\_\_  
 Sample ID: \_\_\_\_\_ Analysis: \_\_\_\_\_ Lab: \_\_\_\_\_

Additional Comments:  
 Clear no odor

Gallons purged	TEMP °C/F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1.	1.5	70.1	958	6.8		4:00
2.	1.0	70.4	952	7.0		4:20
3.	1.0	70.9	952	6.9		4:35
4.						
5.						

\* Take measurement of approximately each casing volume purged  
 ● **MF** - Minimal WL drop  
**MX** - WL drop - able to purge 3 volumes during one stuffing by reducing pump rate or cycling pump.  
**LY** - able to purge 3 volumes by returning later or next day.  
**MY** - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 20, 2003

### WELL-HYDROLOGIC STATISTICS MW-6

SWL 9.22

Action	Time	Pump Rate	WL (flow yield)

Stop  
Sampled (Final WL)

**Purge Calculator**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal. X 3 = \_\_\_\_\_ gal.  
 SWL to BOP or one purge volume = \_\_\_\_\_ gal. (one casing)  
 packer to BOP or one purge volume = \_\_\_\_\_ gal. (3 casings)  
**Head Purge Calculation (AMR Only)**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gal.  
 packer to SWL

Equipment Used/Sampling method/Description of Event:  
 Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
 Actual Volumes Purged: \_\_\_\_\_  
 Well Yield: (See Below) ● \_\_\_\_\_  
 COC #: \_\_\_\_\_  
 Sample ID: \_\_\_\_\_ Analysis: \_\_\_\_\_ Lab: \_\_\_\_\_

Additional Comments:  
 Clear slight odor, some turbidity

Gallons purged	TEMP °C/F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1.	1.5	70.4	942	6.8		5:00
2.	1.5	70.4	951	6.9		5:25
3.	1.0	70.9	960	6.9		5:50
4.						
5.						
6.						

\* Take measurement of approximately each casing volume purged  
 ● **MF** - Minimal WL drop  
**MX** - WL drop - able to purge 3 volumes during one stuffing by reducing pump rate or cycling pump.  
**LY** - able to purge 3 volumes by returning later or next day.  
**MY** - Minimal recharge unable to purge 3 volumes.



PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Sept 21, 2003

**WELL/HYDROLOGIC STATISTICS SV-1**

Action	Time	Pump Rate	ML (low yield)

Stop  
Sampled  
(Final ML)

Purge Calculator  
gallons ft. \_\_\_\_\_ gallons X 3 = \_\_\_\_\_ gallons  
SWL to BOP or packer to BOP one volume purge volume - 3 coatings  
Head Purge Calculation (AMT. Only)  
gallons ft. \_\_\_\_\_ gallons  
packer to SWL

Equipment Used/Sampling method/Description of Event:  
Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
Actual Volumes Purged: \_\_\_\_\_  
Well Yield: (See Below) ● \_\_\_\_\_  
COC #: \_\_\_\_\_  
Sample I.D. \_\_\_\_\_ Analyte \_\_\_\_\_ Lab \_\_\_\_\_

Additional Comments:  
Strong hydrocarbon and sewage odor; not enough water to develop well

Gallons purged	TEMP °F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 0.5	71.1	930	7.0			11:20
2.						
3.						
4.						
5.						

\*Take measurement of approximately each coating volume purged ●  Minimal WL drop  
 M - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.  
 L - able to purge 3 volumes by returning later or next day.  
 N - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Sept 21, 2003

**WELL/HYDROLOGIC STATISTICS EW-12**

Action	Time	Pump Rate	ML (low yield)

Stop  
Sampled  
(Final ML)

Purge Calculator  
gallons ft. \_\_\_\_\_ gallons X 3 = \_\_\_\_\_ gallons  
SWL to BOP or packer to BOP one volume purge volume - 3 coatings  
Head Purge Calculation (AMT. Only)  
gallons ft. \_\_\_\_\_ gallons  
packer to SWL

Equipment Used/Sampling method/Description of Event:  
Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
Actual Volumes Purged: \_\_\_\_\_  
Well Yield: (See Below) ● \_\_\_\_\_  
COC #: \_\_\_\_\_  
Sample I.D. \_\_\_\_\_ Analyte \_\_\_\_\_ Lab \_\_\_\_\_

Additional Comments:  
Clear, strong hydrocarbon odor

Gallons purged	TEMP °F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 1.5	70.1	944	6.8			11:40
2. 1.5	70.4	953	7.0			12:05
3. 1.5	70.7	958	7.2			12:50
4.						
5.						

\*Take measurement of approximately each coating volume purged ●  Minimal WL drop  
 M - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.  
 L - able to purge 3 volumes by returning later or next day.  
 N - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Sept 21, 2003

**WELL/HYDROLOGIC STATISTICS MW-1**

Action	Time	Pump Rate	ML (low yield)

Stop  
Sampled  
(Final ML)

Purge Calculator  
gallons ft. \_\_\_\_\_ gallons X 3 = \_\_\_\_\_ gallons  
SWL to BOP or packer to BOP one volume purge volume - 3 coatings  
Head Purge Calculation (AMT. Only)  
gallons ft. \_\_\_\_\_ gallons  
packer to SWL

Equipment Used/Sampling method/Description of Event:  
Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
Actual Volumes Purged: \_\_\_\_\_  
Well Yield: (See Below) ● \_\_\_\_\_  
COC #: \_\_\_\_\_  
Sample I.D. \_\_\_\_\_ Analyte \_\_\_\_\_ Lab \_\_\_\_\_

Additional Comments:  
Clear moderate strong odor

Gallons purged	TEMP °F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 1.5	70.1	979	6.8			1:20
2. 1.0	70.4	982	7.0			1:45
3. 1.0	70.8	988	7.1			2:00
4.						
5.						

\*Take measurement of approximately each coating volume purged ●  Minimal WL drop  
 M - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.  
 L - able to purge 3 volumes by returning later or next day.  
 N - Minimal recharge unable to purge 3 volumes.

PROJECT: CHUD EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Sept 21, 2003

**WELL/HYDROLOGIC STATISTICS MW-7**

Action	Time	Pump Rate	ML (low yield)

Stop  
Sampled  
(Final ML)

Purge Calculator  
gallons ft. \_\_\_\_\_ gallons X 3 = \_\_\_\_\_ gallons  
SWL to BOP or packer to BOP one volume purge volume - 3 coatings  
Head Purge Calculation (AMT. Only)  
gallons ft. \_\_\_\_\_ gallons  
packer to SWL

Equipment Used/Sampling method/Description of Event:  
Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
Actual Volumes Purged: \_\_\_\_\_  
Well Yield: (See Below) ● \_\_\_\_\_  
COC #: \_\_\_\_\_  
Sample I.D. \_\_\_\_\_ Analyte \_\_\_\_\_ Lab \_\_\_\_\_

Additional Comments:  
Strong hydrocarbon odor, some turbidity

Gallons purged	TEMP °F (Circle One)	EC (µm/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 1.0	67.3	1302	7.3			2:20
2. 1.5	67.4	1322	7.2			2:45
3. 2.0	68.1	1331	7.2			3:15
4.						
5.						

\*Take measurement of approximately each coating volume purged ●  Minimal WL drop  
 M - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.  
 L - able to purge 3 volumes by returning later or next day.  
 N - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 21, 2003

### WELL-HYDROLOGIC STATISTICS EW-13

SWL 9.59

packer  
intake  
water  
depth

Action \_\_\_\_\_ Time \_\_\_\_\_ Pump Rate \_\_\_\_\_ NW Flow Yield \_\_\_\_\_

Stop \_\_\_\_\_  
Sampled \_\_\_\_\_  
(Final NW) \_\_\_\_\_

**Purge Calculator**

gallons ft. gallons X 3 = gallons

SWL to BOP or one packer to BOP = purge volume - 3 casings

Head Purge Calculation (AMR Only)

gallons ft. gallons

packer to SWL

Action	Time	Pump Rate	NW Flow Yield

Equipment Used/Sampling method/Description of Event: \_\_\_\_\_

Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_

Actual Volumes Purged: \_\_\_\_\_

Well Yield: (See Below)  \_\_\_\_\_

COC #: \_\_\_\_\_

Sample ID	Analyte	Lab

Additional Comments: \_\_\_\_\_

Clear, strong hydrocarbon odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY NTU	HEAD (FT)	TIME
1. 1.5	66.8	1322	7.2			3:30
2. 1.5	67.2	1333	7.2			4:00
3. 2.0	67.6	1352	7.2			4:40
4.						
5.						

- Take measurement of approximately each casing volume purged

- Minimal W.L. drop

**MY** - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.

**LY** - able to purge 3 volumes by returning later or next day.

**UY** - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 22, 2003

### WELL-HYDROLOGIC STATISTICS EW-14

SWL 10.09

packer  
intake  
water  
depth

Action \_\_\_\_\_ Time \_\_\_\_\_ Pump Rate \_\_\_\_\_ NW Flow Yield \_\_\_\_\_

Stop \_\_\_\_\_  
Sampled \_\_\_\_\_  
(Final NW) \_\_\_\_\_

**Purge Calculator**

gallons ft. gallons X 3 = gallons

SWL to BOP or one packer to BOP = purge volume - 3 casings

Head Purge Calculation (AMR Only)

gallons ft. gallons

packer to SWL

Action	Time	Pump Rate	NW Flow Yield

Equipment Used/Sampling method/Description of Event: \_\_\_\_\_

Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_

Actual Volumes Purged: \_\_\_\_\_

Well Yield: (See Below)  \_\_\_\_\_

COC #: \_\_\_\_\_

Sample ID	Analyte	Lab

Additional Comments: \_\_\_\_\_

Clear, strong hydrocarbon odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY NTU	HEAD (FT)	TIME
1. 1.5	69.1	1211	6.9			5:40
2. 1.5	69.4	1233	7.0			6:05
3. 1.5	69.7	1245	7.1			6:45
4.						
5.						

- Take measurement of approximately each casing volume purged

- Minimal W.L. drop

**MY** - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.

**LY** - able to purge 3 volumes by returning later or next day.

**UY** - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: \_\_\_\_\_ SAMPLER: EG DATE: Sept 22, 2003

### WELL-HYDROLOGIC STATISTICS MW-11

SWL 9.61

packer  
intake  
water  
depth

Action \_\_\_\_\_ Time \_\_\_\_\_ Pump Rate \_\_\_\_\_ NW Flow Yield \_\_\_\_\_

Stop \_\_\_\_\_  
Sampled \_\_\_\_\_  
(Final NW) \_\_\_\_\_

**Purge Calculator**

gallons ft. gallons X 3 = gallons

SWL to BOP or one packer to BOP = purge volume - 3 casings

Head Purge Calculation (AMR Only)

gallons ft. gallons

packer to SWL

Action	Time	Pump Rate	NW Flow Yield

Equipment Used/Sampling method/Description of Event: \_\_\_\_\_

Electronic water level indicator, weighted plastic disposable ballot, Hydac kit

Actual Gallons Purged: \_\_\_\_\_

Actual Volumes Purged: \_\_\_\_\_

Well Yield: (See Below)  \_\_\_\_\_

COC #: \_\_\_\_\_

Sample ID	Analyte	Lab

Additional Comments: \_\_\_\_\_

Clear moderate strong odor

Gallons purged	TEMP C/F (Circle One)	EC (µs/cm)	PH	TURBIDITY NTU	HEAD (FT)	TIME
1. 1.5	68.6	1009	6.8			7:00
2. 1.0	69.1	1024	7.0			7:35
3. 1.0	70.2	1033	7.1			8:15
4.						
5.						

- Take measurement of approximately each casing volume purged

- Minimal W.L. drop

**MY** - W.L. drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.

**LY** - able to purge 3 volumes by returning later or next day.

**UY** - Minimal recharge unable to purge 3 volumes.

**Appendix B**  
**Laboratory Data Sheets**





LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8020 (BTEX)

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

Date Sampled:	09/20/03	09/20/03	09/20/03	09/20/03	
Date Analyzed:	09/30/03	09/30/03	09/30/03	09/30/03	
AA ID No.:	160934	160935	160936	160937	
Client ID No.:	MW-10	MW-9	MW-8	MW-6	
Dilution Factor:	1.0	1.0	1.0	1.0	MRL
<b>Compounds:</b>					
Benzene	<0.5	<0.5	<0.5	15	0.5
Ethylbenzene	<0.5	<0.5	<0.5	19	0.5
Toluene	0.63	<0.5	<0.5	0.99	0.5
Xylenes	<1	<1	<1	4.0	1

Viorel Vasile  
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8020 (BTEX)

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

	09/20/03	09/21/03	09/21/03	09/21/03	
Date Sampled:	09/20/03	09/21/03	09/21/03	09/21/03	
Date Analyzed:	09/30/03	10/03/03	10/03/03	10/03/03	
AA ID No.:	160938	160939	160940	160941	
Client ID No.:	MW-4	MW-5	MW-3	MW-2	
Dilution Factor:	1.0	10.0	5.0	50.0	MRL
Compounds:					
Benzene	<0.5	<5	320	3600	0.5
Ethylbenzene	<0.5	<5	2.6	30	0.5
Toluene	<0.5	5.4	3.0	2400	0.5
Xylenes	<1	990	7.6	3500	1

Viorel Vasile  
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8020 (BTEX)

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

	09/21/03	09/21/03	09/21/03	09/21/03	
Date Sampled:	09/21/03	09/21/03	09/21/03	09/21/03	
Date Analyzed:	10/03/03	10/03/03	10/03/03	10/03/03	
AA ID No.:	160942	160943	160944	160945	
Client ID No.:	SV-1	EW-12	MW-1	MW-7	
Dilution Factor:	100.0	100.0	50.0	50.0	MRL
Compounds:					
Benzene	2300	590	4900	4200	0.5
Ethylbenzene	1300	490	680	1400	0.5
Toluene	7200	790	3000	13000	0.5
Xylenes	9600	1600	3100	8400	1

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Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8020 (BTEX)

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

Date Sampled:	09/21/03	09/22/03	09/22/03	
Date Analyzed:	10/03/03	10/03/03	10/03/03	
AA ID No.:	160946	160947	160948	
Client ID No.:	EW-13	EW-14	MW-11	
Dilution Factor:	50.0	50.0	50.0	MRL
Compounds:				
Benzene	10000	4100	1700	0.5
Ethylbenzene	1900	1100	890	0.5
Toluene	21000	7100	2200	0.5
Xylenes	9700	4200	4900	1

MRL: Method Reporting Limit

J: Estimated Value

Viorel Vasile  
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8015M (GRO)

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: mg/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	DF	Results	MRL
160934	MW-10	09/20/03	09/30/03	1.0	<0.1	0.1
160935	MW-9	09/20/03	09/30/03	1.0	<0.1	0.1
160936	MW-8	09/20/03	09/30/03	1.0	<0.1	0.1
160937	MW-6	09/20/03	09/30/03	1.0	<b>0.60</b>	0.1
160938	MW-4	09/20/03	09/30/03	1.0	<0.1	0.1
160939	MW-5	09/21/03	10/03/03	10.0	<b>8.7</b>	0.1
160940	MW-3	09/21/03	10/03/03	5.0	<b>2.7</b>	0.1
160941	MW-2	09/21/03	10/03/03	50.0	<b>27</b>	0.1
160942	SV-1	09/21/03	10/03/03	100.0	<b>89</b>	0.1
160943	EW-12	09/21/03	10/03/03	100.0	<b>19</b>	0.1
160944	MW-1	09/21/03	10/03/03	50.0	<b>19</b>	0.1
160945	MW-7	09/21/03	10/03/03	50.0	<b>110</b>	0.1
160946	EW-13	09/21/03	10/03/03	50.0	<b>71</b>	0.1
160947	EW-14	09/22/03	10/03/03	50.0	<b>68</b>	0.1
160948	MW-11	09/22/03	10/03/03	50.0	<b>46</b>	0.1

MRL: Method Reporting Limit

J: Estimated Value

DF: Dilution Factor

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Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8260B

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

Date Sampled:	09/20/03	09/20/03	09/20/03	09/20/03	
Date Analyzed:	09/29/03	09/29/03	09/29/03	09/29/03	
AA ID No.:	160934	160935	160936	160937	
Client ID No.:	MW-10	MW-9	MW-8	MW-6	
Dilution Factor:	1.0	1.0	1.0	1.0	MRL
<b>Compounds:</b>					
Di-isopropyl Ether	<2	<2	<2	<2	2
1,2-Dibromoethane (EDB)	<0.5	<0.5	<0.5	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	<0.5	<0.5	<0.5	0.5
Ethyl tert-Butyl Ether	<2	<2	<2	<2	2
Methyl tert-Butyl Ether	<2	<2	<2	<2	2
Tert-Amyl Methyl Ether	<2	<2	<2	<2	2
Tert-Butanol	<10	<10	<10	<10	10

Viorel Vasile  
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun
Project No.: N/A
Project Name: Chun
Sample Matrix: Water
Method: EPA 8260B

AA Project No.: A57201
Date Received: 09/24/03
Date Reported: 10/13/03
Units: ug/L

Table with 5 columns: Date Sampled, Date Analyzed, AA ID No., Client ID No., Dilution Factor, and MRL. Rows include various compounds like Di-isopropyl Ether, 1,2-Dibromoethane (EDB), 1,2-Dichloroethane (EDC), Ethyl tert-Butyl Ether, Methyl tert-Butyl Ether, Tert-Amyl Methyl Ether, and Tert-Butanol.

Viorel Vasile
Project Manager



LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8260B

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

Date Sampled:	09/21/03	09/21/03	09/21/03	09/21/03	
Date Analyzed:	09/30/03	09/30/03	09/30/03	09/30/03	
AA ID No.:	160942	160943	160944	160945	
Client ID No.:	SV-1	EW-12	MW-1	MW-7	
Dilution Factor:	100.0	10.0	100.0	100.0	MRL
<b>Compounds:</b>					
Di-isopropyl Ether	<200	<20	<200	<200	2
1,2-Dibromoethane (EDB)	<50	<5	<50	<50	0.5
1,2-Dichloroethane (EDC)	<50	<5	<50	<50	0.5
Ethyl tert-Butyl Ether	<200	<20	<200	<200	2
Methyl tert-Butyl Ether	<200	<20	<200	<200	2
Tert-Amyl Methyl Ether	<200	<20	<200	<200	2
Tert-Butanol	<1000	<100	<1000	<1000	10

Viorel Vasile  
Project Manager





LABORATORY ANALYSIS RESULTS

Client: Chun  
Project No.: N/A  
Project Name: Chun  
Sample Matrix: Water  
Method: EPA 8260B

AA Project No.: A57201  
Date Received: 09/24/03  
Date Reported: 10/13/03  
Units: ug/L

Date Sampled:	09/21/03	09/22/03	09/22/03	
Date Analyzed:	10/01/03	10/01/03	10/01/03	
AA ID No.:	160946	160947	160948	
Client ID No.:	EW-13	EW-14	MW-11	
Dilution Factor:	100.0	100.0	100.0	MRL
<b>Compounds:</b>				
Di-isopropyl Ether	<200	<200	<200	2
1,2-Dibromoethane (EDB)	<50	<50	<50	0.5
1,2-Dichloroethane (EDC)	<50	<50	<50	0.5
Ethyl tert-Butyl Ether	<200	<200	<200	2
Methyl tert-Butyl Ether	<200	<200	<200	2
Tert-Amyl Methyl Ether	<200	<200	<200	2
Tert-Butanol	<1000	<1000	<1000	10

MRL: Method Reporting Limit

J: Estimated Value

Viorel Vasile  
Project Manager



LABORATORY QA/QC REPORT

Client: Chun  
Project Name: Chun  
Method: EPA 8260B  
Sample ID: Reagent Blank

Project No.: N/A  
AA Project No.: A57201  
Date Analyzed: 09/29/03  
Date Reported: 10/13/03

Compounds	Results ug/L	MRL
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Tert-Butanol	<10	10

MRL: Method Reporting Limit

Viorel Vasile  
Project Manager



LABORATORY QA/QC REPORT

Client: Chun  
Project Name: Chun  
Method: EPA 8260B  
Sample ID: Reagent Blank

Project No.: N/A  
AA Project No.: A57201  
Date Analyzed: 09/30/03  
Date Reported: 10/13/03

Compounds	Results ug/L	MRL
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Tert-Butanol	<10	10

MRL: Method Reporting Limit

Viorel Vasile  
Project Manager



LABORATORY QA/QC REPORT

Client: Chun  
Project Name: Chun  
Method: EPA 8260B  
Sample ID: Reagent Blank

Project No.: N/A  
AA Project No.: A57201  
Date Analyzed: 10/01/03  
Date Reported: 10/13/03

---

Compounds	Results ug/L	MRL
Di-isopropyl Ether	<2	2
1,2-Dibromoethane (EDB)	<0.5	0.5
1,2-Dichloroethane (EDC)	<0.5	0.5
Ethyl tert-Butyl Ether	<2	2
Methyl tert-Butyl Ether	<2	2
Tert-Amyl Methyl Ether	<2	2
Tert-Butanol	<10	10

---

MRL: Method Reporting Limit

Viorel Vasile  
Project Manager



LABORATORY QA/QC REPORT

Client: Chun  
Project Name: Chun  
Method: EPA 8260B  
Sample ID: Matrix Spike  
Concentration: 20 ug/L

AA ID No: 160934  
Project No.: N/A  
AA Project No. A57201  
Date Analyzed: 09/29/03  
Date Reported: 10/13/03

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept. Rec. Range (%)
1,2-Dibromoethane (EDB)	20.4	102	20.8	104	2	50 - 150
1,2-Dichloroethane (EDC)	20.3	102	21.2	106	4	50 - 150
Methyl tert-Butyl Ether	19.7	99	20.8	104	5	50 - 150

Viorel Vasile  
Project Manager

Franklin J. Goldman  
 PO BOX 725, Sebastopol, CA 95473  
 FJGoldman@BCCGlobal.net  
 Phone: (707) 998-4199 leave message  
 Cell: (707) 235-9979

# CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. \_\_\_\_\_  
 Laboratory Please Call Accounts Payable for P.O. No. \_\_\_\_\_

A57201

Date: 09/22/03 Sheet 1 of 2

Project Name <b>Chun</b>				Parameters												American Analytics			
Project Number				TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	9765 Eton Ave Chatsworth, CA 91311 Phone: (818) 998-5547	
Address <b>2301 SANTA CLARA ALAMEDA, CA 94501</b>																		Phone Turnaround Time	
Sampler's Name: <b>Frank Goldman</b>				<input type="checkbox"/> Rush <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input checked="" type="checkbox"/> 5-Day Repeat to: <b>Frank</b>															
Sampler's Signature: <i>Frank Goldman</i>																			
Sample Number	Location	Date	Time													Comments			
MW-10	160934	09/29/03	2:35 PM			X												Run tests after receipt of payment from:	
MW-9	160935		3:45															Wayne Chun 265 Heron Drive Pittsburg, CA 94565	
MW-8	160936		4:35															Also, fax cost estimate prior to running samples	
MW-6	160937		5:50																
MW-4	160938	↓	6:15																
MW-5	160939	09/22/03	9:45 AM																
MW-3	160940	↓	10:05																
MW-2	160941	↓	11:00																
SV-1	160942	↓	11:30																
EW-12	160943	↓	12:30			↓										↓			
Relinquished By <i>Frank Goldman</i>			Date 09/23/03	Time 2:45 PM	Received By <i>[Signature]</i>			Date 9/23	Time	Total Number of Containers this Sheet: '03 SEP 24 10:31									
Dispatched By			Date	Time	Received in Lab By			Date	Time	Method of Shipment: Special Shipment/Handling or Storage Requirements: <b>Keep on Ice</b>									

a approved as work order 09/25/03 V. Vanille

Franklin J. Goldman  
 PO BOX 725, Sebastopol, CA 95473  
 FJGoldman@SBCGlobal.net  
 Phone: (707) 998-4199 leave message  
 Cell: (707) 235-9979

# CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. \_\_\_\_\_  
 Laboratory Please Call Accounts Payable for P.O. No. \_\_\_\_\_  
 Date: 9/22/03 Sheet 2 Of 2

AS7201

Project Name <u>Chun</u>				Parameters												American Analytics		
Project Number _____				TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 & MTBE	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	9765 Eton Ave
Address <u>2301 SANTA CLARA ALAMEDA, CA 94501</u>																		Chatsworth, CA 91311
Sampler's Name: <u>Frank Goldman</u>				Turnaround Time														
Sampler's Signature: <u>Frank Goldman</u>				<input type="checkbox"/> Rush <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input checked="" type="checkbox"/> 5-Day														
Repeat to: <u>Frank</u>				Comments														
Sample Number	Location	Date	Time															
MW-1	160944	9/21/03	2:00 PM			X								X			Note: call Frank	
MW-7	160945	↓	3:15			↓								↓			★ Goldman to review costs prior to running samples	
EW-13	160946	↓	4:40			↓								↓				
EW-14	160947	9/22/03	6:15 AM			↓								↓				
MW-11	160948	9/22/03	8:15 AM			↓								↓				
Relinquished By: <u>Frank Goldman</u>				Date: <u>9/23/03</u>		Time: <u>2:25 PM</u>		Received By: <u>[Signature]</u>				Date: <u>9/23</u>		Time: _____		Total Number of Containers this Sheet: _____		
Dispatched By: _____				Date: _____		Time: _____		Received in Lab By: _____				Date: _____		Time: _____		Method of Shipment: _____		
																Special Shipment/Handling or Storage Requirements: _____		
<b>Keep on Ice</b>																		

'03 SEP 24 AM 05:1

approved as work order 09/25/03 v. Vanille