

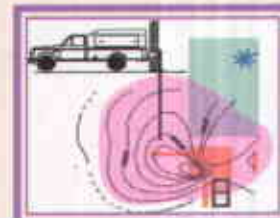
**Franklin J. Goldman, ChG.**

Environmental and Hydrogeological Consulting

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November 15, 2002

20582

Barney M. Chan  
Hazardous Materials Specialist  
Alameda County Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-9335

Telephone: (510) 567-6765

FAX: (510) 337-9335

**SUBJECT: GROUNDWATER MONITORING OF HYDROCARBONS RELATED TO THE FORMER UNDERGROUND STORAGE TANKS AT THE FORMER BILL CHUN SERVICE STATION @ 2301 SANTA CLARA AVENUE, ALAMEDA, CA 94501**

Dear Barney:

Enclosed are the details of a subsurface hydrogeologic investigation for the above designated site as required according to the approved workplan. Three (3) groundwater extraction wells were installed on October 24 & 25, 2002 onsite to be utilized for groundwater pumping and vapor extraction pilot testing. On October 28, 2002 the wells were developed by Blaine Tech Services and the wells sampled on October 31, 2002.

Gasoline contamination was identified in soil and groundwater at the three extraction well locations. Groundwater monitoring well MW-11 was also sampled as it was inadvertently left out of the sampling suite during the past two groundwater monitoring sampling events. Data evaluation reported herein reveals no significant changes in the distribution of the dissolved contaminant plumes as reported in the past two groundwater monitoring events and therefore no change in the placement and location of the three extraction wells to be utilized for pilot testing was deemed applicable on this basis.

Sincerely,

Franklin J. Goldman  
Certified Hydrogeologist No. 466



Alameda County  
NOV 22 2002  
Environmental Health

## SUBSURFACE INVESTIGATION

### SITE LOCATION AND DESCRIPTION

The site is located in a commercial area on the Island of Alameda. The site is bordered on the southeast by a flower shop which has residents living on the second story. A one story office building is located to the north and Oak and Santa Clara Avenues border the remainder of the site.

### WORK ACTIVITIES COMPLETED, CORRECTIONS TO GROUNDWATER MONITORING REPORTING AND CHANGES TO THE WORKPLAN

Potential groundwater extraction well locations were marked at the site in white paint. The soil boring locations were marked for Underground Service Alert which was contacted prior to drilling. Each soil boring location was screened with a magnetometer and was then hand augered to a depth of 5 feet bgs prior to excavation with the hollow-stem auger drill rig to avoid damage to underground piping and utility lines.

On October 24, 2002, during the field investigation, Eva Chu of Alameda County Health identified MW-11 out in the field on the opposite side of the Flower Shop and requested that it be sampled and a lab analysis be performed for gasoline contaminants. The lab results for the groundwater grab sample collected from MW-11 revealed dissolved TPHg (59,000 ppb) and benzene (5,140 ppb) concentrations which were significantly less than what had been reported for the past two groundwater monitoring events [(July 04, 2002 - TPHg (140,000 ppb) and benzene (15,000 ppb) & September 07, 2000 - TPHg (220,000 ppb) and benzene (32,000 ppb)]. This indicates that the dissolved plume has not migrated as far down gradient as was displayed on the concentration gradient maps submitted for the past two groundwater monitoring events. Nothing has changed, however, with respect to the fact that the dissolved plume has migrated beneath the flower shop and that there is no apparent feasible location for placement of an extraction well within the flower shop building or between the flower shop and the greenhouse further to the east. Remediation efforts must still be focused onsite, as originally proposed, where the most effective remediation and practical cleanup can be attained in the least amount of time. During Eva Chu's field visit, a new location for EW-14 was discussed and a change in location was made based upon her advice as discussed below. On the next day, a discussion with Barney Chan of Alameda County in the field revealed that the proposed analyses for soil physical characteristics were perhaps redundant considering that fact that the soil vapor and groundwater pumping tests will provide more representative data between soil borings and wells than a few isolated soil samples collected from the well bores. Furthermore, since most of the soil samples were collected from non-cohesive sandy soils, which required a sand catcher, to retain the samples, the soil samples designated for physical lab testing could be too disturbed to provide useful data for bulk density testing and the gasoline content would skew the results for the fraction of organic carbon content testing (i.e. an attempt was made to chose soil samples in less contaminated locations, however, the final lab results showed gasoline contamination in soil which were too high for foc analysis).

Three (3) groundwater extraction wells EW-12, EW-13, and EW-14 were installed on October 24 & 25, 2002 to 25 feet bgs (See Figure 1 for extraction well locations). EW-12 was placed in the same location as recommended in the workplan, immediately adjacent to SV-1, which was not shown on figures 3, 4, and 9 of the June 1998 ENSR Corrective Action Evaluation and Feasibility Study. There was no indication in the field that SV-1 was anything other than a monitoring well as there was no extraction equipment in the well. Since identification of SV-1 was not readily apparent in the field, SV-1 had been sampled and reported in the past two groundwater monitoring reports as groundwater monitoring well MW-2; MW-2 was sampled and reported as MW-7; MW-7 was sampled and reported as MW-11; and MW-11 was never sampled and reported. As a result, groundwater monitoring data for the past two groundwater monitoring events were re-evaluated (See Attachment A for revised groundwater monitoring tables and map comparisons of last quarters plume and groundwater

gradient distributions). In spite of the discrepancy, the reported distribution of the dissolved plumes are essentially the same as the reevaluated distribution due to the very close proximity of the monitoring wells to one another on site and the fact that the wells were mislabeled in the predominant downgradient direction. Since the pilot extraction well testing designs and configuration as well as the remediation engineering designs were based upon a plume centered onsite, which were designed to capture subsurface contamination where accessible, and the recent re-evaluation of the data for the past two groundwater monitoring events has demonstrated that the majority of the mass of the gasoline plume is still within the reach of the proposed system, no change to the field pilot testing or remediation design is considered applicable at this time. EW-13 was placed in the northeast corner of the site as proposed in the workplan. EW-14 was placed a little further to the north, in the most down gradient corner of the former UST excavation so that the well would be more effectively used as an interim remediation measure after the groundwater pump testing is completed. In addition, the extraction well location for EW-14 will provide better field data regarding the influence that the UST backfill material will have on the effectiveness of a future groundwater and vapor extraction pumping system.

### SOIL SAMPLING PROCEDURES FOR EXTRACTION WELL EXCAVATIONS AND LAB RESULTS

Three (3) soil borings were drilled by Clearheart Drilling, a C-57 drilling licensed driller. All borehole logging was performed by a State Certified Hydrogeologist who kept a detailed hydrostratigraphic log of each borehole, noting lithologic changes, hydrogeological characteristics, sample locations, and well construction. Soil sampling was performed on the day of the subsurface investigation. Soil sampling was performed where appropriate in order to identify significant changes in soil hydrostratigraphy. The well excavations sampled at a minimum of every five (5) vertical feet. Most of the soils encountered to a depth of 25 feet bgs were predominantly comprised of non-cohesive medium sands (See Appendix A for Soil Boring Logs).

All soil borings were continuously cored to obtain a representative distribution of gasoline contaminants in soil. Soil samples were collected with a two (2) inch inner diameter, three (3) foot long, split spoon sampler depending upon the soil stratigraphy and contaminants encountered. The soil samples were obtained by the compressive force of a 140 lb hammer dropped from a height of 18 inches. The soil samples were be extruded into six (6)-inch long steel sample liners. Soil samples were chosen for lab analyses based upon obvious olfactory and visual evidence of contamination, by photoionization detector (PID) screening and/or at significant changes in hydrostratigraphic horizons. Non-detect levels of benzene were verified in soil at a depth of 25 feet bgs in all three soil boring excavations identified in soil (See table I for lab results and Appendix B for Laboratory Data Sheets).

Each soil sample collected was covered at each end of the metal cylinder with Teflon tape, plastic end caps, and sealed with non-VOC "duct tape" to adhere the caps to the liners at each end, to hermetically seal the samples. The soil samples were labeled with a non-toxic ink field marker as to the depth and location the sample was collected, the sample number, and the project name and inserted into a plastic Zip-Lock bag and then placed into an ice chest for transport back to the laboratory. The chain-of-custody was similarly designated and included the date and time the sample was collected as well as the depth interval. All soil samples were analyzed for TPH(g)/BTEX by EPA Method 8015 modified/8020.

The sampler was decontaminated before and after each use by rinsing with an Alconox solution wash and fresh tap water rinse. All rinseate water, purge water, and soil waste were stored in 55 gallon DOT approved drums. The drums have been stored onsite until authorization for transport to legal point of disposal is made.

Hydrocarbon contaminants were identified in soil in all three extraction well excavations (See table I for lab results and Appendix B for Laboratory Data Sheets).

## WELL CONSTRUCTION

The three (3) wells were constructed with a 0.02 inch PVC schedule 40 slotted casing from 25 to 7 feet bgs and schedule 40, 2 inch diameter PVC blank casing from 7 to approximately ½ foot bgs. No. 212 silica sand pack was placed in the annular space between the screened casing and the open borehole to one foot above the top of the screen. The bentonite seal was three feet thick and was placed on top of the sand pack in the annular space from 6 to 3 feet bgs. A Type II Cement bentonite grout was then tremmied from the bottom up to within approximately 1 foot from the top of the surface cover. A continuous concrete pour was then be placed on top of the grout to the surface where it will be finished with a 3 inch high concrete apron around a Boart Longyear well box and locking well cap (See Figure 2 for extraction well construction detail).

## WELL DEVELOPMENT, PURGING, SAMPLING ACTIVITIES AND LAB RESULTS

On October 28, 2002 the wells were swabbed, bailed and pumped by a qualified field technician from Blaine Tech Services until the water was relatively clear. The resulting turbidity was relatively low. On October 20, 2002 the wells were purged and sampled according to the following procedures.

On October 31, 2002 a Slope Indicator water level meter was used to measure the depth to groundwater in the groundwater extraction wells prior to well development and sampling. The measurements were read to the nearest 100th of an inch from the top of casing.

The three wells were then purged and developed to obtain a representative groundwater samples. Each well purged of approximately three (3) borehole volumes allowing the water level to recover to at least 80% of the original, static level. Temperature, electrical conductivity, and pH were monitored during each purging, so that the three parameters were within a 10% error difference from one another, over a minimum of three consecutive readings. The data was used to verify that water had been removed from well casing storage and that the well water was representative of the aquifer, prior to sampling. Low turbidity was observed in the wells after well development and purging (See Appendix D for Well Development Logs).

For reference purposes, EW-12, EW-13, and EW-14 were labeled in the field by Clearheart drilling as EW-1, EW-3, and EW-2, respectively. The groundwater flow direction is to the east at 0.004 ft/ft. (See Figure 1 for gradient and water table elevations and Appendix C for Well Survey).

Water samples were collected by lowering a plastic disposable check valve bailor down the center of each PVC well casing after the static water level had recovered. The bailor was lowered to the bottom of the well casing and pulled to the surface to be decanted from the bottom of the bailor by temporarily unplugging the check valve until water flowed freely into the glass sample container. Water samples were contained in 40-milliliter VOA vials for TPH-g, MTBE, BTEX, oxygenates, and lead scavenger analyses. The samples were labeled and stored on ice at 4 degrees centigrade until delivered, under chain-of-custody procedures, to State-certified analytical laboratory. All samples were analyzed by appropriate and applicable EPA test methods.

Hydrocarbon contaminants were identified in groundwater in all three extraction wells and in groundwater monitoring well MW-11 (See Table 1 and Appendix B for Laboratory Data Sheets). TPHg and BTEX was identified in all wells sampled. Low levels of TBA were identified in EW-13 & 14. Low levels of MTBE were identified in MW-11, and EW-13 & 14. Di-Isopropyl ether was identified in EW-14. EDB was identified in MW-11 and EW-14.1,2 DCA was identified in all wells.

## CONCLUSIONS

Most of the contaminant hydrocarbon mass appears to be onsite, however, some of the dissolved plume has migrated beneath the Flower Shop and as far northeast as groundwater monitoring well MW-11. The soils encountered beneath the site appear to be sandier than was anticipated and may be more conducive to remediation efforts as well. Although low levels of oxygenates and lead scavengers were identified in groundwater the concentrations do not appear to be significant enough to warrant any alterations to the field pilot testing of the remediation plan at this time.

## RECOMMENDATIONS

Groundwater sampling events should be performed immediately before and after the groundwater pumping and vapor pilot tests are completed in order to make a comparison as to the effectiveness of short term remediation activities in order to calibrate the remediation system. In addition, a comparison should be made between hydrocarbons identified in soil onsite during the past soil investigations and the soil lab results from samples obtained from the extraction well excavations. Also, a rose diagram should be developed for all groundwater monitoring events performed in the past; although it is readily apparent, based upon consistent plume distributions that the predominant groundwater gradient is spreading the plume to the east beneath the Flower Shop. It is not advisable to perform groundwater extraction at, or in the vicinity of, MW-11 at this time, as this may draw the dissolved plume underneath the building; perhaps inducing a greater health threat.

## LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analyses, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change. The conclusions presented in this report are professional opinions based solely upon visual observations made within individual soil excavations and of the site and vicinity as well as on interpretations of available information as designated in this report. Franklin J. Goldman, maintains that the limited scope of services performed in the execution of this investigation may not be sufficient to satisfy the needs, and/or requirements of all regulatory agencies or other users. Any use or reuse of this document, its findings, its conclusions and/or recommendations presented herein, is done so at the sole risk of the said user.

Table 1

Hydrocarbons in Groundwater in MW-11, and EW-12, 13, &amp; 14 in ppb for Samples collected for Chun

Sample	Date	TPH(g) <sup>+</sup>			Benzene	Toluene	Ethyl-benzene	Xylenes
MW-11	10-24-02	59,000			5,140	5,940	1,640	9,230
EW-12	10-31-02	5,840			75.7	358	210	96.2
EW-13	10-31-02	109,200			9,120	13,440	1,908	8,228
EW-14	10-31-02	101,880			7,360	13,160	1,360	7,200
Sample	Date	TBA	MTBE	Di-isopropyl ether	tert Butyl ethyl ether	TAME	EDB	1,2 DCA
MW-11	10-24-02	ND	2.6	ND	ND	ND	5.8	10.7
EW-12	10-31-02	ND	ND	ND	ND	ND	ND	1.48
EW-13	10-31-02	50.8	12.2	ND	ND	ND	ND	14.7
EW-14	10-31-02	22.9	8.6	1.63	ND	ND	1.86	34.9

Hydrocarbons in Soil in ppm for Samples collected for Chun

Sample	Date	TPH(g) <sup>+</sup>	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-12 5 - 5 ½	10-24-02	0.06	ND	ND	ND	0.009
EW-12 10 - 10 ½	10-24-02	0.616	ND	0.05	ND	0.10
EW-12 15 - 15 ½	10-24-02	ND	ND	ND	ND	ND
EW-12 20 - 20 ½	10-24-02	0.05	ND	ND	ND	ND
EW-12 24½ - 25	10-24-02	0.05	ND	ND	ND	0.009
Sample	Date	TPH(g) <sup>+</sup>	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-13 4 ½ - 5	10-24-02	8.7	ND	0.065	0.178	0.994
EW-13 10 - 10 ½	10-24-02	2,760	45.9	271	72.3	375
EW-13 15 - 15 ½	10-24-02	11.4	0.047	0.248	0.053	0.029
EW-13 19 ½ - 20	10-24-02	0.065	0.02	0.06	0.015	0.094
EW-13 24½ - 25	10-24-02	0.10	ND	0.01	ND	0.016
Sample	Date	TPH(g) <sup>+</sup>	Benzene	Toluene	Ethyl-benzene	Xylenes
EW-14 4 ½ - 5	10-24-02	0.09	ND	0.008	ND	0.017
EW-14 9 - 9 ½	10-24-02	7.19	0.045	0.245	0.053	0.284
EW-14 14 ½ - 15	10-24-02	0.16	0.007	0.012	ND	0.017
EW-14 19 - 19 ½	10-24-02	ND	ND	ND	ND	0.007
EW-14 24½ - 25	10-24-02	ND	ND	ND	ND	ND

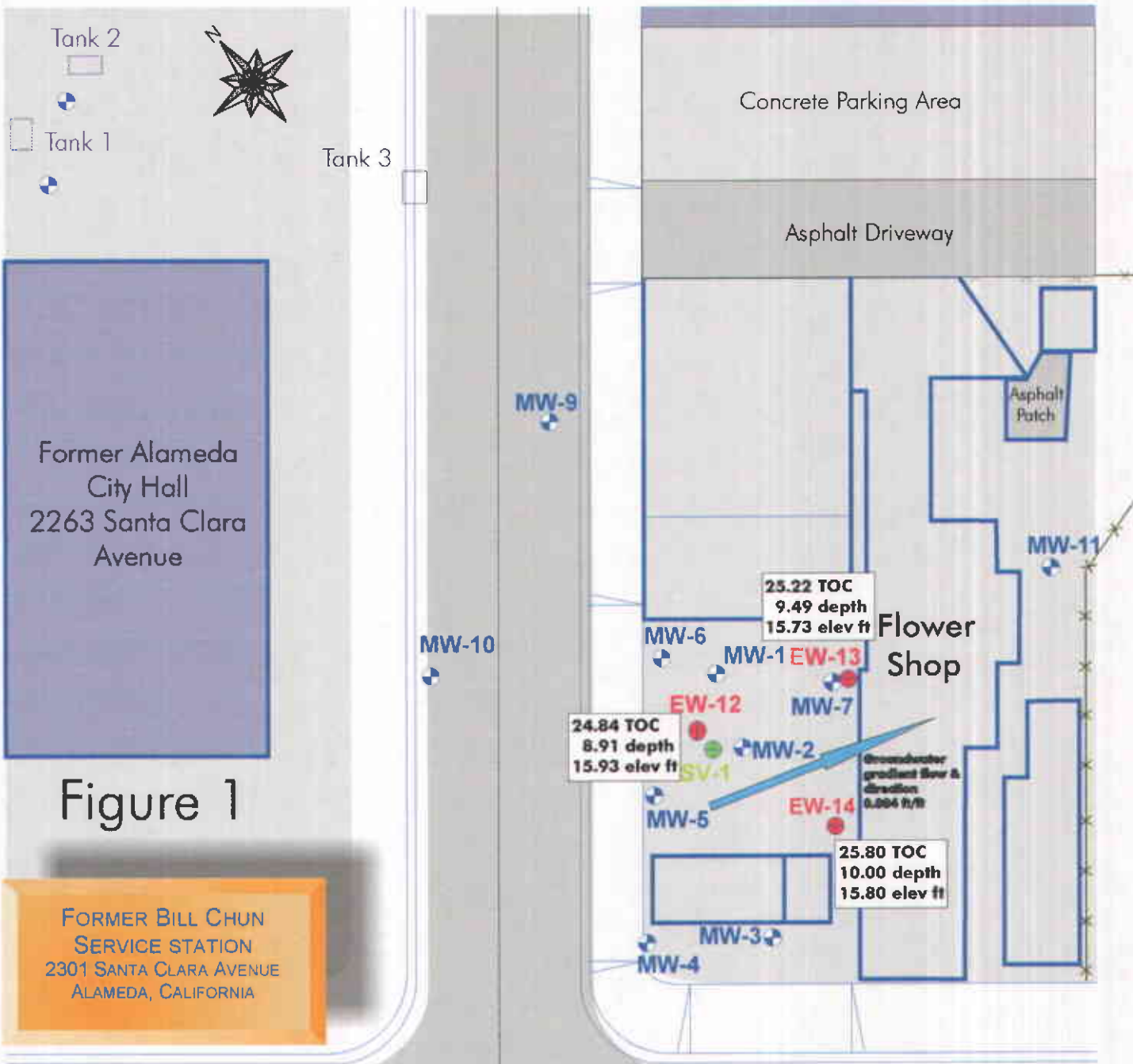
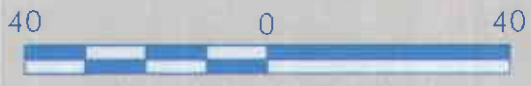


Figure 1

FORMER BILL CHUN  
SERVICE STATION  
2301 SANTA CLARA AVENUE  
ALAMEDA, CALIFORNIA

Scale in Feet



Approximate - Based on Land Survey by Andreas Deak 11-09-02

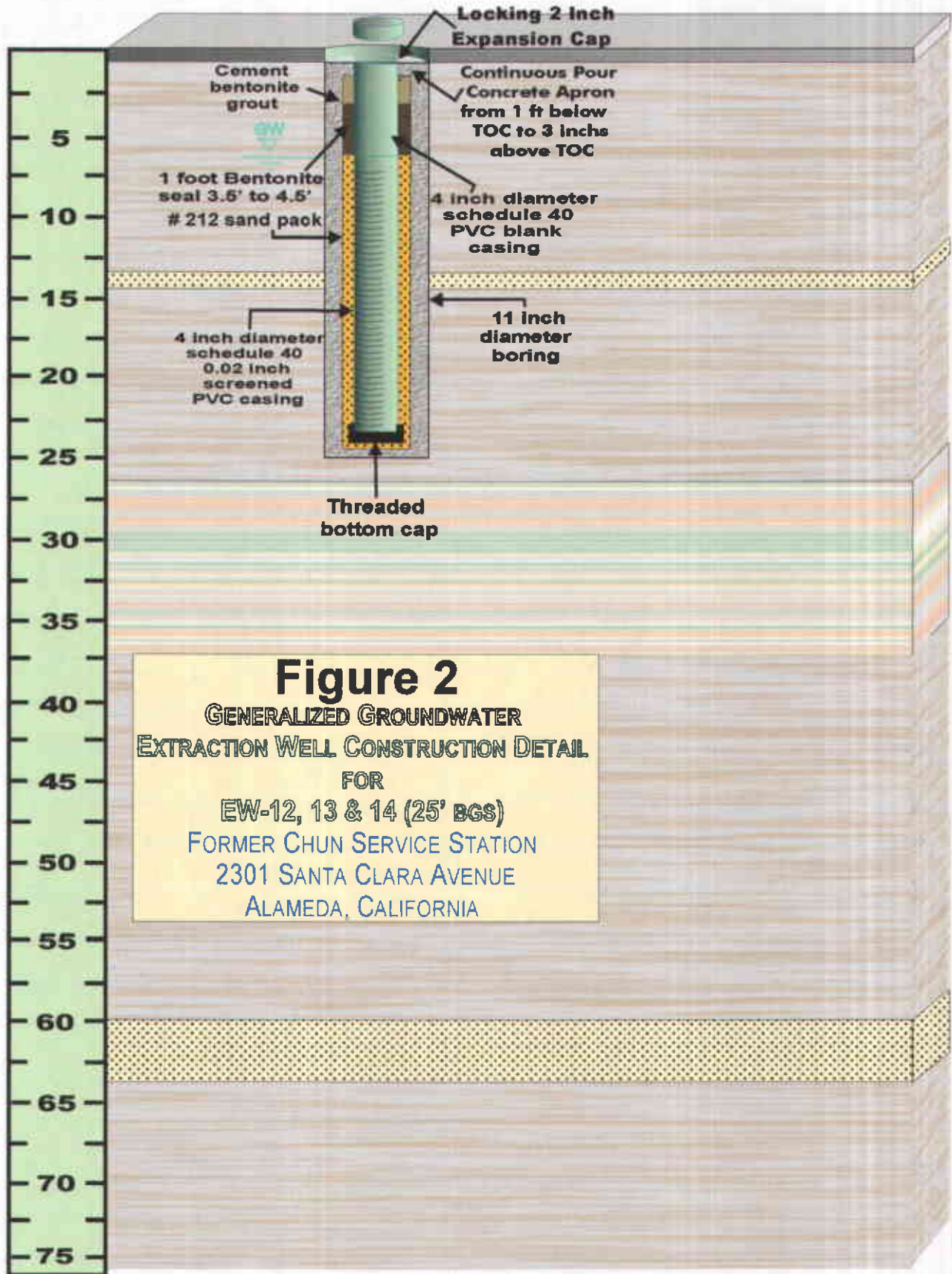
Groundwater Extraction Well Locations & Gradient  
October 2002

OAK STREET

SANTA CLARA AVENUE

MW-8

Former Shell Gas Station  
2300 Santa Clara Avenue



**Figure 2**  
**GENERALIZED GROUNDWATER**  
**EXTRACTION WELL CONSTRUCTION DETAIL**  
**FOR**  
**EW-12, 13 & 14 (25' BGS)**  
**FORMER CHUN SERVICE STATION**  
**2301 SANTA CLARA AVENUE**  
**ALAMEDA, CALIFORNIA**



**Appendix A**  
**Soil Boring Logs**

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman			
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD: HSA			
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS	
Silty Sand, med red brn, med dense, med, sl moist.			1 2 3 4 5				
Silty sand, gm, med dense, med, sl moist mild old gasoline odor	X	EW-12 5-5 1/2 10:30 AM 5 ppm	6 7 8				
Water @ 6 1/2'			9				
Siltier w/depth, mod gas odor very moist	X	EW-12 10-10 1/2 10:45 AM 15 ppm	10 11 12 13 14				
mod gas odor, wet	X	EW-12 11:15 AM 0 ppm	15 16 17 18				
no odor	X	11:30 AM EW-12	19 20				
		20-20 1/2 0 ppm					
PROJECT NAME: Chun		ADDRESS: 2301 Santa Clara Ave Alameda, CA		BORING number: <del>EW-12</del> DATE: 10/24/02			

EW-12

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD: HSA

LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
			21			
			22			
			23			
			24			
	X	Ew-12 24½-25	25			
End @ 25'		1145 Oppm	26			
7-25' screen			27			
1' sand			28			
3' bent			29			
			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			

PROJECT NAME: Chun	BORING number EW-12
ADDRESS: 2301 Santa Clara Ave Alameda, CA	DATE: 10/24/02

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD: HSA

LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty sand, red brn, med dense, med, sl moist to moist			1 2 3 4			
	X	4 1/2 - 5	5			
Silty sand, grn, med dense, med sl moist to moist; mod strong gas odor.		2 <sup>00</sup> PM 20 ppm	6 7 8			
			9			
		2 <sup>30</sup>	10			
Siltier with depth, mod strong gas odor, very moist	X	10 - 10 1/2	10			
	X	10 1/2 - 11	11			
		2 <sup>35</sup> 410 ppm	12			
			13 14			
		2 <sup>50</sup>	15			
mild gas odor, wet	X	15 - 15 1/2	15			
	X	15 1/2 - 16	16			
		2 <sup>55</sup> 15 ppm	17			
			18			
		EW-13 3 <sup>00</sup> PM	19			
No odor	X	19 1/2 - 20	20			

0 ppm

PROJECT NAME: Chun	BORING number: EW-13
ADDRESS: 2301 Santa Clara Ave Alameda, CA	DATE: 10/24/02

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD: HSA		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
			21			
			22			
			23			
		EW-13 24 1/2 - 25 3 <sup>rd</sup> PM	24			
			25			
End @ 25'		Oppn	26			
Screen 7-25'			27			
Sand 6-25			28			
Bend 3-6			29			
Grout 1-3			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			
PROJECT NAME: Chun		ADDRESS: 2301 Santa Clara Ave Alameda, CA		BORING number EW-13 DATE: 10/24/02		

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart		SURFACE ELEVATION:		LOGGED BY: Frank Goldman		
DEPTH TO GROUNDWATER:		BORING DIAMETER:		DRILLING METHOD: HSA		
LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
Silty sand, med brn, <del>slightly</del> dense, med, sl moist; <u>no odor</u>			1			
			2			
			3			
			4			
Drilling easy to 9', likly tank backfill.  No odor →		EW-14	4			
		4½-5	5			
		9 <sup>20</sup>	5			
		5-5½	6			
		9 <sup>25</sup>	6			
Drilling dense @ 9'		oppm	7			
			8			
		9 <sup>30</sup>	8			
			9			
Silty sand, grn, dense, med, moist, strong odor @ 9-10'		<del>9-9½</del>	9			
		<del>9½-10</del>	10			
		9 <sup>35</sup>	11			
		8ppm	12			
med strong odor of old gasoline wet			13			
			14			
		14½-15	15			
		9 <sup>45</sup> AM	16			
	2ppm	17				
		18				
	10 <sup>10</sup>	19				
	19-19½	19				
	19½-20	20				
	10 <sup>15</sup>					
	0ppm					

PROJECT NAME: Chun

ADDRESS: 2301 Santa Clara Ave  
Alameda, CA

BORING number EW-14

DATE: 10/25/02

EXPLORATORY BORING LOG

DRILL COMPANY: Clear Heart	SURFACE ELEVATION:	LOGGED BY: Frank Goldman
DEPTH TO GROUNDWATER:	BORING DIAMETER:	DRILLING METHOD: HSA

LITHOLOGIC DESCRIPTION	SAMPLE INTERVALS	LITHOLOGIC LOG	DEPTH	WATER LEVEL	WELL CONSTRUCTION DETAIL	USCS SYMBOLS
			21			
			22			
			23			
			24			
		24 1/2 - 25	25			
End @ 25'		opp m	26			
Screen 25-7'			27			
Sand 25-6'			28			
Best 6-3'			29			
Graut 1-3			30			
			31			
			32			
			33			
			34			
			35			
			36			
			37			
			38			
			39			
			40			

PROJECT NAME: Chun	BORING number 10/25/02
ADDRESS: 2301 Santa Clara Ave Alameda, CA	DATE: EW-4

**Appendix B**  
**Laboratory Data Sheets**



**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

WATER • WASTE WATER • HAZARDOUS WASTE • FUEL • AIR • SOIL

**Client:**Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA95405Client Project ID:  
ChunRef.: R7419\_400 s  
Method: 5030 GCFID/  
8020/8015M  
Sampled: 10/31/02  
Received: 11/5/02  
Matrix: Water  
Analyzed: 11/12/02  
Reported: 11/12/02  
Units: ug/L

Attention: Franklin J. Goldman

## Laboratory Results for TPH-G + BTEX Analysis

Analyte	Detection Limit ug/L	Results		
		Sample ID		
		EW-12	EW-13	EW-14
		7419-1	7419-2	7419-3
<b>BTEX</b>				
Benzene	0.5	75.7	9120	7360
Toluene	0.5	358	13440	13160
Ethylbenzen	0.5	210	1908	1360
total Xylene	1.0	96.2	8228	7200
<b>TPH-Gas</b>	50	5840	109200	101880

ND: Not Detected

Delta Environmental Laboratories

  
 Hossein Khosh Khoo, Ph.D.

WATER • WASTE WATER • HAZARDOUS WASTE • FUEL • AIR • SOIL



ENVIRONMENTAL LABORATORIES, Ltd

**Client:**  
Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA95405

**Client Project ID:**  
Chun

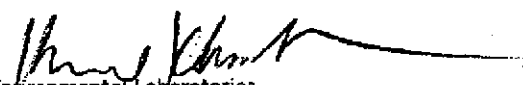
**Ref:** R7419\_oxyw  
**Method:** 8260B  
**Sampled:** 10/31/02  
**Received:** 11/5/02  
**Matrix:** Water  
**Analyzed:** 11/7/02  
**Reported:** 11/12/02  
**Units:** ug/L  
**QC Batch:** 110302

**Attention:** Franklin J. Goldman

Laboratory Results for Oxygenates & lead Excavengers Analysis

Analyte	Detection Limit ug/L	Results		
		Sample ID		
		EW-12 7419-1	EW-13 7419-2	EW-14 7419-3
ter-Butyl alcohol(t-Butanol)	20	ND	50.8	22.9
Methyl ter-butyl ether(MTBE)	0.5	ND	12.2	8.60
Di-isopropyl ether	0.5	ND	ND	1.63
ter-Butyl ethyl ether	0.5	ND	ND	ND
ter-Amyl methyl ether	0.5	ND	ND	ND
<b>Lead Excavengers</b>				
1,2-Dibromoethane (EDB)	0.5	ND	ND	1.86
1,2-Dichloethane (1,2-DCA)	0.5	1.48	14.7	34.9
Surrogate	0.5	1.01	1.03	1.03

ND:Not Detected

  
Delta Environmental Laboratories  
Hossein Khosh Khoo, Ph.D.

Franklin J. Goldman  
 PO BOX 9390, Santa Rosa, CA 95405 (by US mail)  
 Phone: (707) 869-0850  
 Phone: (707) 869-0864 (Call before Faxing)

7419

# CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. \_\_\_\_\_

Laboratory Please Call Accounts Payable for P.O. No. \_\_\_\_\_

Date: 10/31/02 Sheet 1 of 1

Project Name <u>Chun</u>				Parameters										Laboratory Delivery Location <u>Delta Environmental Laboratory</u> <u>685 Stone Road, #11</u> <u>Benicia, CA 94553</u> Phone: (707) 747-6081 FAX: (707) XXX-XXX					
Project Number _____				TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 <del>8020</del>	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygen-ates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	Phone Turnaround Time	
Address <u>2301 Santa Clara Ave</u> <u>Alameda, CA</u>																		<input type="checkbox"/> Rush	<input type="checkbox"/> 24 Hour
Sampler's Name: <u>Frank Goldman</u>				Repeat to: <u>Frank</u>															
Sampler's Signature: <u>Frank Goldman</u>				Comments															
Sample Number	Location	Date	Time	TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 <del>8020</del>	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygen-ates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	Comments	
EW-12		10/31/02	5:35 AM			X								X					Don't run until
EW-13		10/31/02	6:15 PM			X								X					you receive payment
EW-14		10/31/02	7:05 PM			X								X					from Chun; contact
																			Whyne chun @
																			925 439-2302
																			FAX lab results to
																			(818)908-9365
Relinquished By				Date		Time		Received By				Date		Time		Total Number of Containers this Sheet:			
<u>Frank Goldman</u>				11/05/02		10:45 AM		<u>Frank Goldman</u>				11-5-02		10:15 AM		Method of Shipment:			
<u>Frank Goldman</u>				11-5-02		5:03		<u>Thom Kluske</u>				11/05/02				Special Shipment/Handling or Storage Requirements:			
Dispatched By				Date		Time		Received in Lab By				Date		Time		Keep on Ice			

WATER • WASTE WATER • HAZARDOUS WASTE • FUEL • AIR • SOIL

**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

**Client:**Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA 95405Ref.: R386\_400 e  
Method: 5030 GCFID/  
8020/8015MClient Project ID:  
ChunSampled: 10/24/02  
Received: 10/25/02  
Matrix: Water  
Analyzed: 11/1/02  
Reported: 11/4/02  
Units: mg/L

Attention: Franklin J. Goldman

## Laboratory Results for TPH-G + BTEX Analysis

Analyte	Detection Limit mg/L	Results
		Sample ID
		MW-11
		7386-6
<b>BTEX</b>		
Benzene	0.0005	5.14
Toluene	0.0005	5.94
Ethylbenzen	0.0005	1.64
total-Xylene	0.001	9.23
<b>TPH-Gas</b>	0.05	59

ND: Not Detected

Delta Environmental Laboratories

  
 Hossain Khosh Khoo, Ph.D.

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**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

Client:  
Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA 95405

Client Project ID:  
Chun


Ref: R7386\_dryw  
Method: 8260B  
Sampled: 10/24/02  
Received: 10/25/02  
Matrix: Water  
Analyzed: 10/29/02  
Reported: 11/8/02  
Units: ug/L  
QC Barch

Attention: Franklin J. Goldman

Laboratory Results for Oxygenates & lead Excavengers Analysis

Analyte	Detection Limit ug/L	Results
		Sample ID
		MW-11
ter-Butyl alcohol(t-Butanol)	20	ND
Methyl ter-butyl ether(MTBE)	0.5	2.5
Di-isopropyl ether	0.5	ND
ter-Butyl ethyl ether	0.5	ND
ter-Amyl methyl ether	0.5	ND
<b>Lead Excavengers</b>		
1,2-Dibromoethane (EDB)	0.5	5.8
1,2-Dichloroethane (1,2-DCA)	0.5	10.7
<b>Surrogate</b>	<b>Conc</b>	<b>% Recovery</b>
Toluene-d8	20.0	107

ND: Not Detected

  
Delta Environmental Laboratories  
Hossein Khosh Khoo, Ph.D

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**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

## Quality Control Report

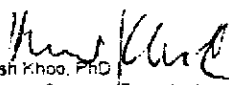
## Client:

Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA 95405Client Project ID:  
ChunRef. Q7385\_pxy  
Sampled: 10/24/02  
Received: 10/25/02  
Matrix: Water  
Analyzed: 10/29/02  
Reported: 11/8/02  
Units: ug/LSurrogate Standard Recovery Summary  
Method: EPA 8260B

Date Analyzed	Lab Id	Percent Recovery	
		Toluene	DB
	Blank	104	
	Blank	105	
QC limit:		81-117	

Date Analyzed:  
Sample Spike: Blank

Analyte	Spike Added ug/L	Matrix Spike Recovery		Relative % Difference RPD
		Matrix Spike % Recovery	Matrix Spike Dup % Recovery	
Methyl ter-butyl ether (MTBE)	20	107	110	2.8
Di-isopropyl ether	20	110	107	2.8
ter-Butyl ethyl ether	20	117	110	6.2
ter-Amyl methyl ether	20	113	114	0.9

  
 H. Khosh Khoo, Ph.D.  
 Laboratory Director, President

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**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

**Client:**Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA95405Client Project ID:  
ChunRef.: R7386\_400 s  
Method: 5030 GC/FID/  
8020/8015M  
Sampled: 10/24/2002  
Received: 10/25/2002  
Matrix: Soil  
Analyzed: 10/24-11/5/02  
Reported: 11/6/2002  
Units: mg/kg

Attention: Franklin J. Goldman

**Laboratory Results for TPH-G + BTEX Analysis**

Analyte	Detection Limit mg/kg	Results				
		Sample ID				
		EW-12	EW-12	EW-12	EW-12	EW-12
		5-5.5	10-10.5	15-15.5	20-20.5	24.5-25
		7386-1	7386-2	7386-3	7386-4	7386-5
<b>BTEX</b>						
Benzene	0.005	ND	ND	ND	ND	ND
Toluene	0.005	ND	0.050	ND	ND	ND
Ethylbenzene	0.005	ND	ND	ND	ND	ND
total-Xylene	0.005	0.009	0.10	ND	ND	0.009
TPH-Gas	0.05	0.06	0.616	ND	0.05	0.05

ND: Not Detected

Delta Environmental Laboratories

  
 Hossein Khosh Khoo, Ph.D.

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**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

**Client:**Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA95405Client Project ID:  
Chun

Ref.: R7386\_400 s

Method: 5030 GCFID/  
8020/8015M

Sampled: 10/24/2002

Received: 10/25/2002

Matrix: Soil

Analyzed: 10/24-11/6/02

Reported: 11/6/2002

Units: mg/kg

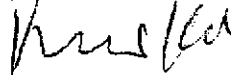
Attention: Franklin J. Goldman

## Laboratory Results for TPH-G + BTEX Analysis

Analyte	Detection Limit mg/kg	Results				
		Sample ID				
		EW-13	EW-13	EW-13	EW-13	EW-13
		4.5-5	10-10.5	15-15.5	19.5-20	24.5-25
		7386-7	7386-8	7386-10	7386-12	7386-13
<b>BTEX</b>						
Benzene	0.005	ND	45.9	0.047	0.02	ND
Toluene	0.005	0.65	271	0.248	0.06	0.01
Ethylbenzene	0.005	0.178	72.3	0.053	0.015	ND
total-Xylene	0.005	0.994	375	0.029	0.094	0.016
TPH-Gas	0.05	8.7	2760	11.4	0.065	0.10

ND: Not Detected

Delta Environmental Laboratories



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**DELTA** 

ENVIRONMENTAL LABORATORIES, Ltd

**Client:**Franklin J. Goldman  
PO Box 9390  
Santa Rosa, CA95405**Client Project ID:**  
Chun**Ref.:** R7386\_400 s  
**Method:** 5030 GCFID/  
8020/8015M**Sampled:** 10/24/2002**Received:** 10/25/2002**Matrix:** Soil**Analyzed:** 10/24-11/6/02**Reported:** 11/6/2002**Units:** mg/kg**Attention:** Franklin J. Goldman**Laboratory Results for TPH-G + BTEX Analysis**

Analyte	Detection Limit mg/kg	Results				
		Sample ID				
		EW-14	EW-14	EW-14	EW-14	EW-14
		4.5-5	9-9.5	14.5-15	19-19.5	24.5-25
		7386-14	7386-18	7386-18	7386-19	7386-21
<b>BTEX</b>						
Benzene	0.005	ND	0.045	0.007	ND	ND
Toluene	0.005	0.008	0.245	0.012	ND	ND
Ethylbenzene	0.005	ND	0.053	ND	ND	ND
total-Xylene	0.005	0.017	0.284	0.017	0.007	ND
<b>TPH-Gas</b>	0.05	0.09	7.19	0.16	ND	ND

ND: Not Detected

Delta Environmental Laboratories

  
 Hossein Khosh Khoo, Ph.D.

Franklin J. Goldman  
 PO BOX 9390, Santa Rosa, CA 95405 (by US mail)  
 Phone: (707) 869-0850  
 Phone: (707) 869-0864 [Call before Faxing]

# CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. \_\_\_\_\_

Laboratory Please Call Accounts Payable for P.O. No. \_\_\_\_\_

Date: 10/24/02 Sheet 1 of 3

7386 1/3

Project Name <u>Chun</u>				Parameters										Laboratory Delivery Location					
Project Number _____				TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 <del>8015/8020</del>	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	(RBCA Risk-based corrective action) Bulk density, moisture, porosity fraction of organic carbon	SOIL SAMPLE	WATER SAMPLE	Delta Environmental Laboratory	
Address <u>2301 Santa Clara Ave</u>																		685 Stone Road, #11	
Alameda, CA																		Benicia, CA 94553	
Phone: (707) 747-6081																		FAX: (707) XXX-XXX	
Sampler's Name: <u>Frank Goldman</u>														Phone Turnaround Time					
Sampler's Signature: <u>Franklin J. Goldman</u>														<input type="checkbox"/> Rush <input type="checkbox"/> 24 Hour <input type="checkbox"/> 48 Hour <input checked="" type="checkbox"/> 5-Day					
Sample Number	Location	Date	Time											Repeat to: <u>Frank</u>					
Comments																			
EW-12	5-5 1/2	10/24/02	10:20 AM			X												Don't run until receive payment by Chun 425 439-2302	
EW-12	10-10 1/2		10:45 AM			X													
EW-12	15-15 1/2		11:15			X													
EW-12	20-20 1/2		11:30			X													
EW-12	24 1/2-25		11:45			X													
MW-11			1:40 PM										X					3 VOAS	
EW-13	4 1/2-5		2:10			X													
EW-13	10-10 1/2		2:20			X													
EW-13	10 1/2-11		2:25			X													
EW-13	15-15 1/2		2:50			X													
Relinquished By: <u>Franklin J. Goldman</u>		Date	Time	Received By: <u>Dina S...</u>		Date	Time	Total Number of Containers this Sheet:											
						<u>10/25/02</u>		Method of Shipment:											
Dispatched By		Date	Time	Received in Lab By		Date	Time	Special Shipment/Handling or Storage Requirements:											
								Keep on Ice											



Franklin J. Goldman  
 PO BOX 9390, Santa Rosa, CA 95405 (by US mail)  
 Phone: (707) 869-0850  
 Phone: (707) 869-0864 [Call before Faxing]

# CHAIN OF CUSTODY RECORD

Laboratory Analysis P.O. No. \_\_\_\_\_

Laboratory Please Call Accounts Payable for P.O. No. \_\_\_\_\_

Date: 10/25/02 Sheet 3 of 3

**73863/3**

Project Name Chun  
 Project Number \_\_\_\_\_  
 Address 2301 Santa Clara Ave  
Alameda, CA

Sampler's Name:  
Frank Goldman

Sampler's Signature:  


Sample Number	Location	Date	Time
---------------	----------	------	------

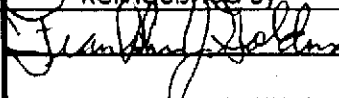
EW-14	24 1/2 - 25	10/25/02	10:30 AM
-------	-------------	----------	----------

Parameters											
TPH as Gasoline 8015	TPH as Diesel 8015	TPH-g/BTEX 8015/8020 <del>8015</del>	BTEX & EPA 8020	Oil and Grease 5520	Volatile Organics (8010)	CAM Metals (17)	Pr. Pollutant Metals (13)	Base/Neu/Acids (Organic)	Pesticides 8140/8141	Method 8260b for 5 oxygenates & 2 lead scavengers	Bulk density, moisture, porosity fraction of organic carbon
		X									

Laboratory Delivery Location  
 Delta Environmental Laboratory  
 685 Stone Road, #11  
 Benicia, CA 94553  
 Phone: (707) 747-6081  
 FAX: (707) XXX-XXX

Phone Turnaround Time  
 Rush  24 Hour  48 Hour  5-Day  
 Repeat to: Frank

Comments  
 Don't run until receive payment by Chun  
 925 439-2302

Relinquished By	Date	Time	Received By	Date	Time
			<u>Dina Sani</u>	<u>10/25/02</u>	

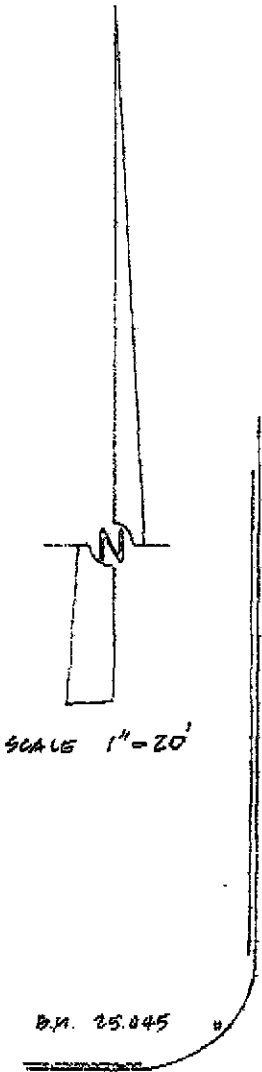
Total Number of Containers this Sheet: \_\_\_\_\_  
 Method of Shipment: \_\_\_\_\_

Dispatched By	Date	Time	Received in Lab By	Date	Time

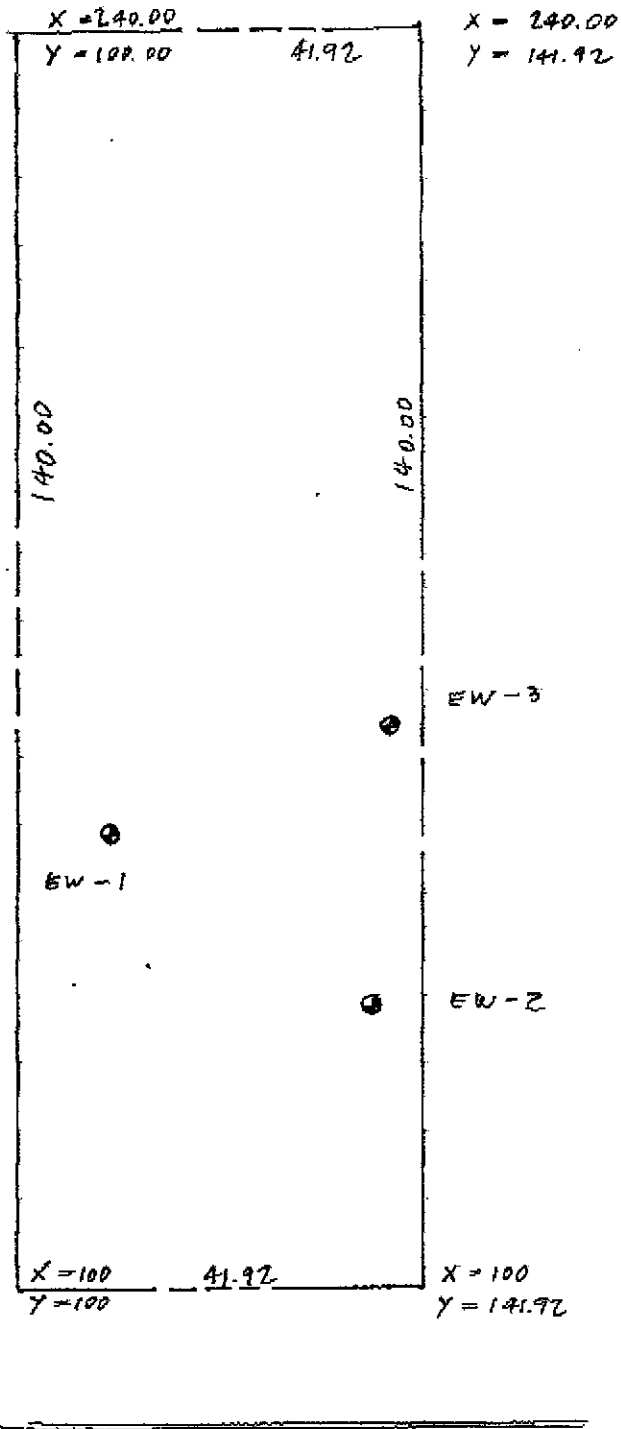
Special Shipment/Handling or Storage Requirements:  
**Keep on Ice**

**Appendix C**  
**Land Survey**

NO	X	Y	CASING	LID
BW 1	170.23	109.24	24.878	25.26
EW 2	171.65	136.86	25.798	25.96
BW 3	162.12	178.91	25.223	25.59
WELL	AT LONGS DAVES		24.931	
BH			25.045	



OAK STREET



MONITORING WELLS, 2301 SANTA CLARA AVENUE ALAMEDA	DATE 11-09-2002
	SCALE 1"=20'
CLIENT: MR WAYNE CHUN	SURVEY DEAK
	PLAT DEAK
<b>ANDREAS DEAK</b> LICENSED LAND SURVEYOR 2116 BUENA VISTA AVENUE ALAMEDA CA 94501 PHONE: 865-4289	APN 71-202-27
	JOB NO.

**Appendix D**  
**Well Development Logs**

## WELL DEVELOPMENT DATA SHEET

Project #: 02-1028-MN1	Client: Clear Heart Drilling
Developer: MDN	Date Developed: 10/28/02
Well I.D. EW-2	Well Diameter: (circle one) 2 3 <b>(4)</b> 6
Total Well Depth: Before 24.22 After 25.03	Depth to Water: Before 9.61 After 22.91
Reason not developed:	If Free Product, thickness:
Additional Notations: Surged well for 15 min prior to purge	

Volume Conversion Factor (VCF): (12 x (d <sup>2</sup> /4) x π) / 231	Well dia.	VCF
where	2"	= 0.16
12 = in / foot	3"	= 0.37
d = diameter (in.)	4"	= 0.65
π = 3.1416	6"	= 1.47
231 = in <sup>3</sup> /gal	10"	= 4.08
	12"	= 6.87

<u>9.5</u>	X	<u>10</u>	=	<u>95.0</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:    Bailer        Electric Submersible     @ 5gpm  
                          Middleburg     @ 1gpm Suction Pump   

Type of Installed Pump \_\_\_\_\_  
 Other equipment used 4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	
1337	67.0	7.2	2056	7200	9.5	Dark Silty Middleburg Strong Brown, (Fine), Pump odor	1487
1347	66.6	7.2	1897	7200	19.0	Brown, Slightly Strong less Silty, odor	1370
1357	66.7	7.1	1600	7200	26.5	Light Brown, Cloudy Strong to bottom, odor	1435
1407	66.7	7.1	1561	7200	38.0	Draining Pump Dark Brown, Sandy, odor to bottom	1420
1417	66.6	7.0	1486	7200	47.5	Light Brown, Cloudy hard odor bottom, pH=13.96	1027
1427	66.6	7.0	1462	7200	57.0	" " odor Switching TE ES	1015
1430	68.3	6.9	1518	7200	66.5	Light Increased Brown, cloudiness, odor	1076
1433	67.9	6.9	1398	7200	76.0	" " "	979
1436	67.4	6.9	1824	7200	85.5	Brown, Cloudy, odor Very Fine silt	1298
1438	67.5	7.0	1634	7200	95.0	light brown, cloudy clearing, odor	1160
						DTH = 22.91	
Did Well Dewater? <u>no</u> If yes, note above.						Gallons Actually Evacuated: <u>95.0</u>	



# WELL DEVELOPMENT DATA SHEET

Project #: 02-1028-MNI	Client: Clear Heart Drilling
Developer: MDN	Date Developed: 10/28/02
Well I.D. EW-3	Well Diameter: (circle one) 2 3 <b>4</b> 6
Total Well Depth:	Depth to Water:
Before 2380 After 24.54	Before 9.09 After 21.05
Reason not developed:	If Free Product, thickness:
Additional Notations: Surged well for 15 min prior to purge	

Volume Conversion Factor (VCF): (12 x (d <sup>2</sup> /4) x π) / 231	Well dia.	VCF
where	2" =	0.16
12 = in / foot	3" =	0.37
d = diameter (in.)	4" =	0.65
π = 3.1416	6" =	1.47
231 = in <sup>3</sup> /gal	10" =	4.08
	12" =	6.87

9.7	X	10	=	97.0
1 Case Volume		Specified Volumes		gallons

Purging Device:      Bailer            Electric Submersible       @ 5gpm  
                          Middleburg       @ 1gpm      Suction Pump     

Type of Installed Pump \_\_\_\_\_  
 Other equipment used      4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or μS)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	TDS
1142	66.7	7.0	1831	7200	9.7	Dark Silty middleburg HC Brown, (Fine), pump, odor	1303
1152	66.8	6.8	1470	7200	19.4	Brown less HC clearing Silty, odor, slightly	1052
1202	66.8	6.7	1149	7200	29.1	" " " " dropping pump to bottom	801
1212	66.7	6.7	1275	7200	38.8	Dark Sandy HC Thick Brown, odor,	894
1222	66.6	6.7	1016	7200	48.5	Brown less HC clearing DWS= Sandy odor, 12.39	705
1232	66.8	6.6	866	7200	58.2	Light Brown, cloudy HC Hard Switch odor, bottom to pump	59
1239	67.9	6.6	761	7200	64.9	" " " ES pump	526
1242	68.2	6.6	949	7200	74.6	Brown increased HC cloudiness, odor	657
1245	68.0	6.7	1479	7200	84.3	" " "	1036
1248	68.0	6.8	1102	7200	97.0	Light Brown, cloudy HC odor	760
						DWS=21.05	
						- Fast Recharge -	
Did Well Dewater? <b>NO</b> If yes, note above.					Gallons Actually Evacuated:	97.0	

WELL GAUGING DATA

Project # 02-1028-MN1 Date 10/28/02 Client Clear Heart Drilling

Site 2301 Santa Clara Ave., Alameda

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
EW-1	4					8.50	23.20	S
EW-2	4					9.61	24.22	
EW-3	4					9.09	23.80	

## WELL DEVELOPMENT DATA SHEET

Project #: <u>02-1028-MNI</u>	Client: <u>Clear Heart Drilling</u>
Developer: <u>MDN</u>	Date Developed: <u>10/28/02</u>
Well I.D. <u>EW-1</u>	Well Diameter: (circle one) 2 3 <u>(4)</u> 6
Total Well Depth: Before <u>23.20</u> After <u>24.60</u>	Depth to Water: Before <u>8.20</u> After <u>21.80</u>
Reason not developed:	If Free Product, thickness:
Additional Notations: <u>Surged well for 15 min prior to purge</u>	

Volume Conversion Factor (VCF): (12 x (d <sup>2</sup> /4) x π) / 231	Well dia.	VCF
where	2" =	0.16
12 = in / foot	3" =	0.37
d = diameter (in.)	4" =	0.65
π = 3.1416	6" =	1.47
231 = in <sup>3</sup> /gal	10" =	4.08
	12" =	6.87

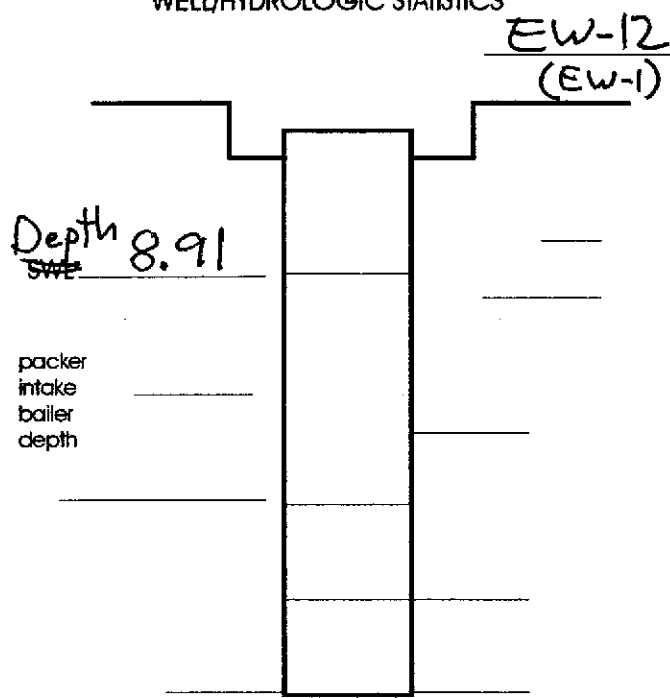
<u>9.6</u>	X	<u>10</u>	=	<u>96.0</u>
1 Case Volume		Specified Volumes		gallons

Purging Device:    Bailer        Electric Submersible     @ 5 gpm  
                          Middleburg     @ 1 gpm    Suction Pump   

Type of Installed Pump \_\_\_\_\_  
 Other equipment used    4" Surge block

TIME	TEMP (F)	pH	Cond. (mS or $\mu$ S)	TURBIDITY (NTUs)	VOLUME REMOVED:	NOTATIONS:	TDS
953	68.3	6.8	1692	7200	9.6	Dark Brown, Silty (Fine), Middleburg odor	
1003	69.0	7.0	1607	7700	19.2	" " odor	
1013	69.3	7.0	1203	7200	28.8	Brown, Silty, Slightly less odor	
1023	69.5	7.0	1047	7200	38.4	Pump @ Bottom, Silty (Sandy), Brown odor	TDS = 736
1033	69.3	6.9	971	7200	48.0	Light Brown, Less Silty, clearing hard	= 673.0
1043	69.1	6.9	809	7200	57.6	" " clearing, Slightly, brown	= 553
1050	69.9	6.8	811	7200	67.2	Light Brown, cloudy, odor	= 554
1053	71.4	6.9	827	7100	76.8	Brown, increased cloudiness, odor	= 566
1056	70.8	6.8	1061	7100	86.4	Brown, cloudy (very fine silt), odor	= 735
1059	70.2	6.9	941	7200	96.0	Brown, " " clearing, Slightly	= 650
						D/W = 21.80	
						- Fast recharge -	
Did Well Dewater? <u>NO</u>		If yes, note above.		Gallons Actually Evacuated:		<u>96.0</u>	

WELL/HYDROLOGIC STATISTICS



Action	Time	Pump Rate	IWL (low yield)
Stop			
Sampled			
(Final IWL)			
Purge Calculator			
gal/ft. _____ ft. _____ gals. X 3 = _____ gals.			
SWL to BOP or packer to BOP		one volume	purge volume - 3 casings
Head Purge Calculation (Airlift Only)			
gal/ft. _____ ft. _____ gals			
packer to SWL			

Equipment Used/Sampling method/Description of Event:

Electronic water level indicator, weighted plastic disposable bailor, Hydac kit

Actual Gallons Purged: \_\_\_\_\_

Actual Volumes Purged: \_\_\_\_\_

Well Yield:  \_\_\_\_\_

(See Below)

COC #: \_\_\_\_\_

Sample I.D.	Analysis	Lab
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

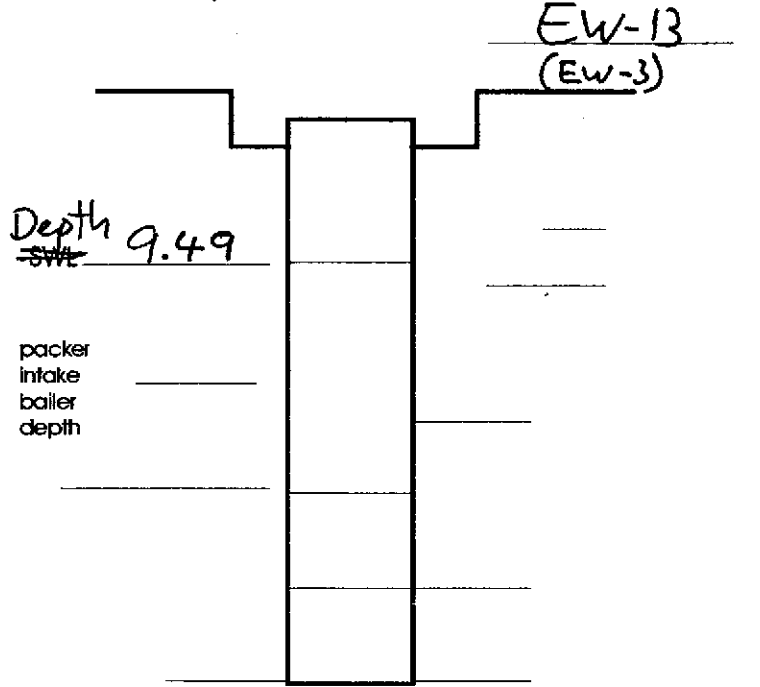
Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. <u>1.5</u>	<u>70.3</u>	<u>931</u>	<u>6.8</u>			<u>4:50</u>
2. <u>1.5</u>	<u>70.1</u>	<u>942</u>	<u>6.9</u>			<u>5:05</u>
3. <u>1.0</u>	<u>70.3</u>	<u>940</u>	<u>6.9</u>			<u>5:15</u>
4. <u>2.0</u>	<u>70.5</u>	<u>947</u>	<u>7.0</u>			<u>5:30</u>
5.						

\*Take measurement at approximately each casing volume purged       HY - Minimal W.L drop      MY - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.      LY - able to purge 3 volumes by returning later or next day.      VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Oct 31 02

WELL/HYDROLOGIC STATISTICS



Action	Time	Pump Rate	MW (low yield)
Stop			
Sampled			
(Final MW)			

**Purge Calculator**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gals. X 3 = \_\_\_\_\_ gals.  
 SWL to BOP or one volume SWL to BOP or one volume SWL to BOP or one volume  
 purged 3 casings.  
**Head Purge Calculation (Airlift Only)**  
 gal/ft. \_\_\_\_\_ ft. \_\_\_\_\_ gals.  
 packer to SWL.

Equipment Used/Sampling method/Description of Event:  
  
 Electronic water level indicator, weighted plastic disposable bailor, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
 Actual Volumes Purged: \_\_\_\_\_  
 Well Yield:  \_\_\_\_\_  
 (See Below)

COC #: \_\_\_\_\_

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 1.5	66.3	1324	7.2			5:45
2. 1.0	66.9	1361	7.2			5:55
3. 1.0	67.5	1369	7.1			6:05
4. 1.5	67.0	1378	7.2			6:10
5.						

\*Take measurement at approximately each casing volume purged

HY - Minimal W.L. drop  
 MY - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.  
 LY - able to purge 3 volumes by returning later or next day.  
 VLY - Minimal recharge unable to purge 3 volumes.

PROJECT: Chun EVENT: \_\_\_\_\_ SAMPLER: FG DATE: Oct 31 02

WELL/HYDROLOGIC STATISTICS

EW-14  
(EW-2)

Depth  
SWL 10.00

packer  
intake  
bailer  
depth

Action	Time	Pump Rate	IWL (low yield)
Stop			
Sampled			
(Final IWL)			
Purge Calculator			
_____ gal/ft. _____ ft. _____ gals. X 3 = _____ gals.			
SWL to BOP or packer to BOP		one volume	purge volume - 3 casings
Head Purge Calculation (Airlift Only)			
_____ gal/ft. _____ ft. _____ gals			
_____ packer to SWL			

Equipment Used/Sampling method/Description of Event:  
  
Electronic water level indicator, weighted plastic disposable bailor, Hydac kit

Actual Gallons Purged: \_\_\_\_\_  
Actual Volumes Purged: \_\_\_\_\_  
Well Yield:  \_\_\_\_\_  
(See Below)

COC #: \_\_\_\_\_

Sample I.D.	Analysis	Lab

Additional Comments:

Gallons purged	TEMP C/F (Circle One)	EC (us/cm)	PH	TURBIDITY (NTU)	HEAD (FT)	TIME
1. 1.5	67.6	1428	7.1			6 <sup>25</sup>
2. 2.0	67.9	1461	7.2			6 <sup>40</sup>
3. 1.0	68.3	1452	7.2			6 <sup>50</sup>
4. 1.0	68.3	1433	7.3			7 <sup>00</sup>
5.						

\*Take measurement at approximately each casing volume purged

HY - Minimal W.L. drop      MY - WL drop - able to purge 3 volumes during one sitting by reducing pump rate or cycling pump.      LY - able to purge 3 volumes by returning later or next day.      VLY - Minimal recharge unable to purge 3 volumes.

**Attachment 1**

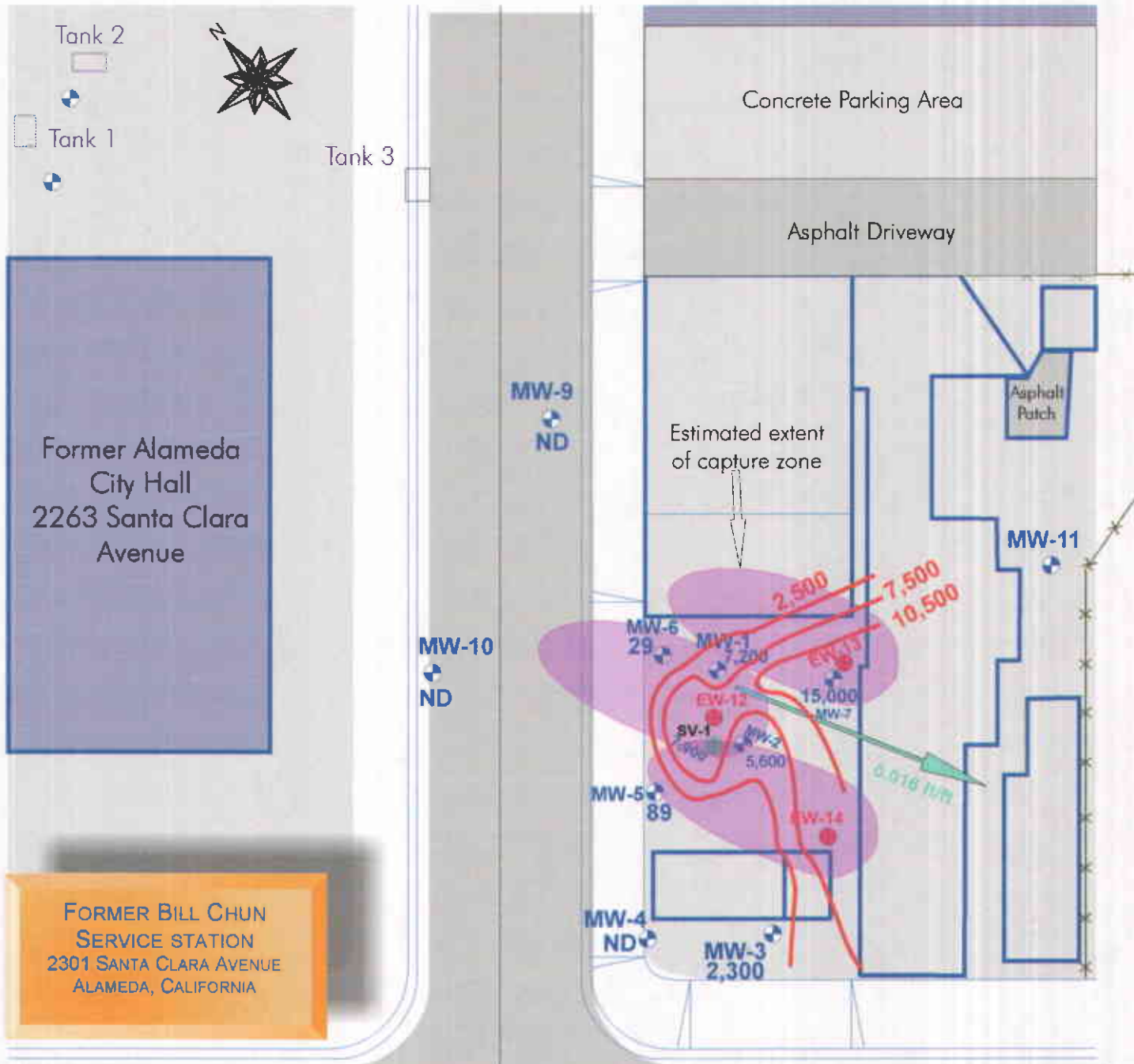
**Revised Groundwater Monitoring Data  
for the**

**09-17-00 & 07-04-02 SAMPLING EVENTS**

**TABLE 1 - Revised Analytical for Gasoline in Groundwater (ppb) Chun**

Well No	TPHg	Benzene
<b>MW-1 (07-04-02)</b>	<b>43,000 DECREASE</b>	<b>7,200 DECREASE</b>
<i>MW-1 (09-17-00)</i>	<i>65,000</i>	<i>15,000</i>
<b>MW-2 (07-04-02)</b>	<b>41,000 DECREASE</b>	<b>5,600 DECREASE</b>
<i>MW-2 (09-17-00)</i>	<i>140,000</i>	<i>21,000</i>
<b>MW-3 (07-04-02)</b>	<b>10,000 INCREASE</b>	<b>2,300 DECREASE</b>
<i>MW-3 (09-17-00)</i>	<i>9,300</i>	<i>3,000</i>
<b>MW-4 (07-04-02)</b>	<b>ND</b>	<b>ND</b>
<i>MW-4 (09-17-00)</i>	<i>ND</i>	<i>ND</i>
<b>MW-5 (07-04-02)</b>	<b>16,000 DECREASE</b>	<b>89 DECREASE</b>
<i>MW-5 (09-17-00)</i>	<i>44,000</i>	<i>490</i>
<b>MW-6 (07-04-02)</b>	<b>3,900 DECREASE</b>	<b>29 DECREASE</b>
<i>MW-6 (09-17-00)</i>	<i>10,000</i>	<i>110</i>
<b>MW-7 (07-04-02)</b>	<b>140,000 DECREASE</b>	<b>15,000 DECREASE</b>
<i>MW-7 (09-17-00)</i>	<i>220,000</i>	<i>32,000</i>
<b>MW-8 (07-03-02)</b>	<b>ND</b>	<b>1.1 DECREASE</b>
<i>MW-8 (09-17-00)</i>	<i>ND</i>	<i>1.4</i>
<b>MW-9 (07-03-02)</b>	<b>ND</b>	<b>ND</b>
<i>MW-9 (09-17-00)</i>	<i>ND</i>	<i>ND</i>
<b>MW-10 (07-03-02)</b>	<b>ND</b>	<b>ND</b>
<i>MW-10 (09-17-00)</i>	<i>ND</i>	<i>ND</i>
<b>MW-11 (10-31-02)</b>	<b>59,000</b>	<b>5,140</b>
<b>MW-11 (07-03-02)</b>		
<i>MW-11 (09-17-00)</i>		
<b>SV-1 (07-04-02)</b>	<b>210,000 DECREASE</b>	<b>7,900 DECREASE</b>
<i>SV-1 (09-17-00)</i>	<i>560,000</i>	<i>10,000</i>





**Figure 3**

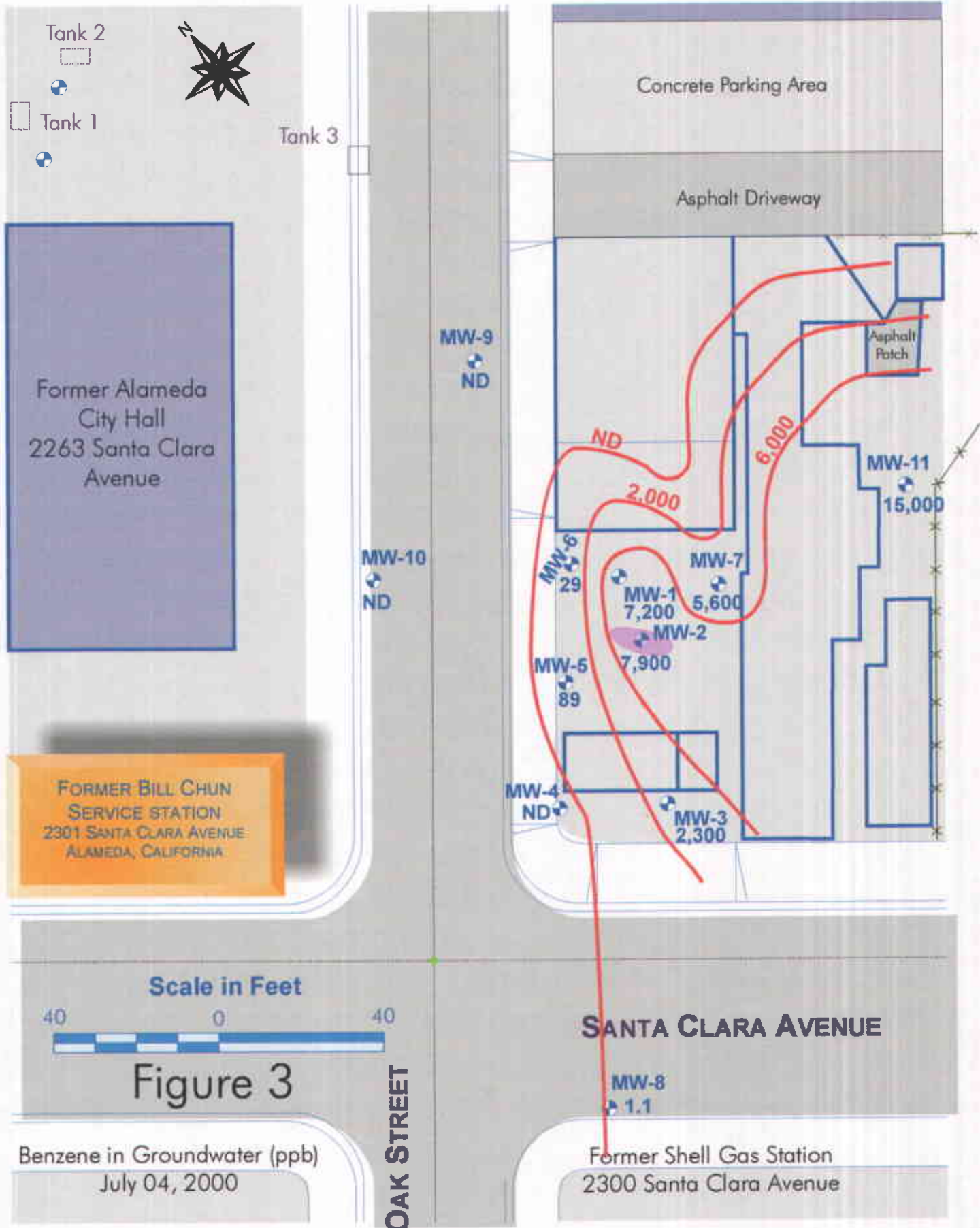
Benzene in Groundwater (ppb)  
July 04, 2000

Revised 10/02 JLL

**OAK STREET**

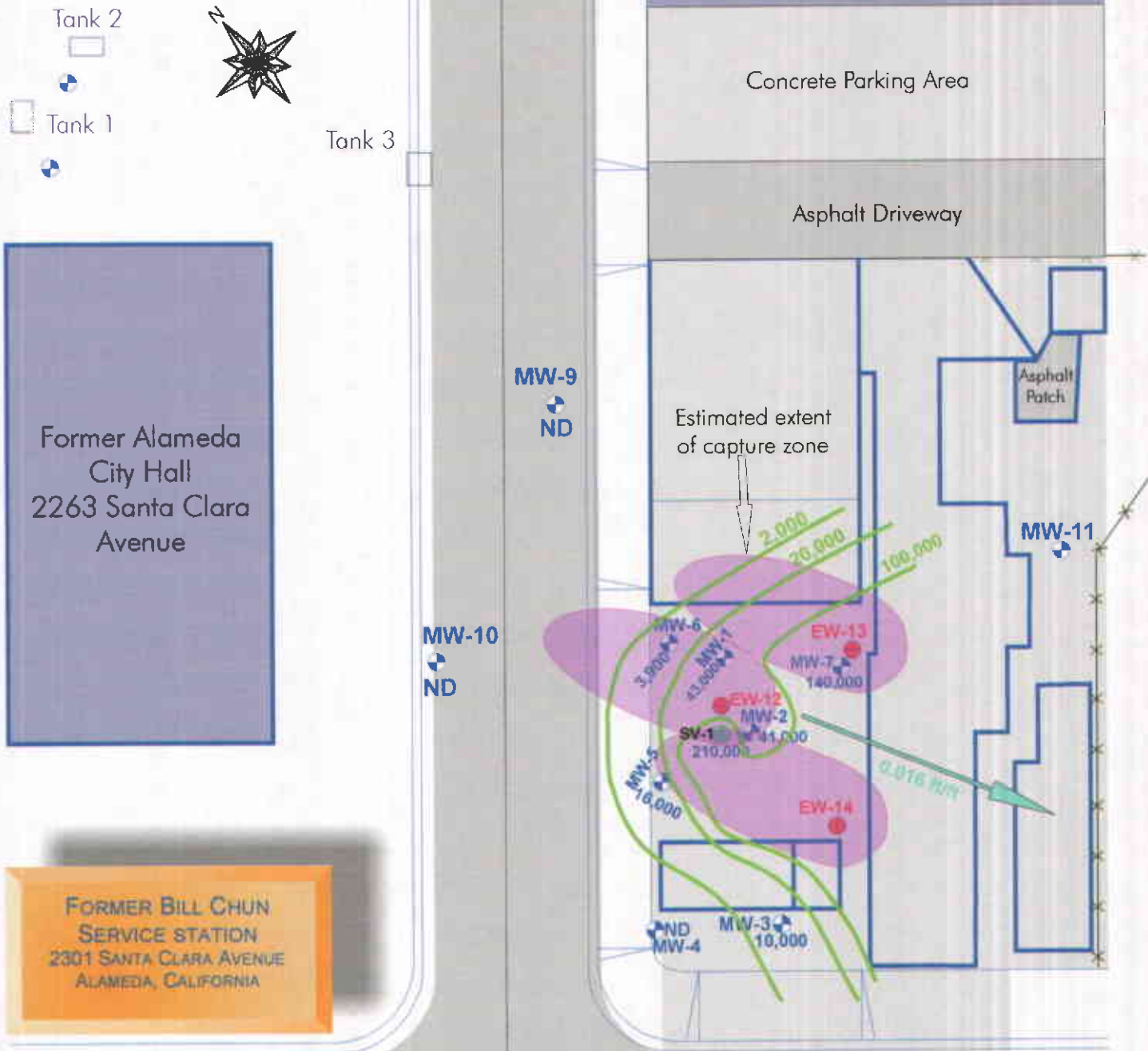
**SANTA CLARA AVENUE**

**MW-8**  
1.1



**OAK STREET**

**SANTA CLARA AVENUE**



Scale in Feet



Figure 2

TPHg in Groundwater (ppb)  
July 04, 2002

OAK STREET

SANTA CLARA AVENUE

MW-8  
ND

Former Shell Gas Station  
2300 Santa Clara Avenue

Revised 10/02 JH



Former Alameda  
City Hall  
2263 Santa Clara  
Avenue

FORMER BILL CHUN  
SERVICE STATION  
2301 SANTA CLARA AVENUE  
ALAMEDA, CALIFORNIA

Tank 3

MW-10  
ND

MW-9  
ND

ND  
MW-4

MW-3  
10,000

MW-6  
3,900

MW-5  
16,000

MW-7  
41,000

MW-2  
210,000

MW-1  
43,000

MW-11  
140,000

Asphalt Patch

2,000

20,000

100,000

Concrete Parking Area

Asphalt Driveway

SANTA CLARA AVENUE

MW-8  
ND

Former Shell Gas Station  
2300 Santa Clara Avenue

OAK STREET



Figure 2

TPHg in Groundwater (ppb)  
July 04, 2002

**TABLE 2**  
**Depth to Groundwater Measurements**  
**July 03, 2002**

Well No	Depth to Groundwater from TOC (feet bgs)	TOC Elevation (feet)	Water Table Elevation (feet)
MW-1	8.25	28.49	20.24
MW-2	8.56	28.47	19.91
MW-3	8.78	28.78	20.00
MW-4	8.16	28.53	20.37
MW-5	7.90	28.33	20.43
MW-6	7.83	28.36	20.53
MW-7	8.27	28.44	20.17
MW-8	8.50	28.17	19.67
MW-9	6.32	27.45	21.13
MW-10	6.15	27.32	21.17
MW-11			
SV-1	7.98	28.42	20.44

