R00000 380

S110229

CAMBRIA

May 7, 2001

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 2001 Monitoring Report**
Former Shell Service Station
2101 Park Boulevard
Oakland, California
Incident #97088251
Cambria Project #243-0865-002

MAY 10 2001

Dear Mr. Chan:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FIRST QUARTER 2001 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged the site wells, sampled well S-3, calculated groundwater elevations, and compiled the hydrocarbon analytical data. Cambria compiled the bioattenuation and other constituents data (Table 1) and prepared a groundwater elevation contour map (Figure 1). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Subsurface Investigation: Cambria performed additional subsurface investigation on October 29, 2000. The results were issued in our March 12, 2001 *Subsurface Investigation Report and Request for Closure.* Based on these results and in conjunction with the previously prepared RBCA analysis, Cambria requested case closure for this site.

ANTICIPATED SECOND QUARTER 2001 ACTIVITIES

Groundwater Monitoring: Blaine will gauge all wells, sample well S-3, and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria
Environmental
Technology, Inc.

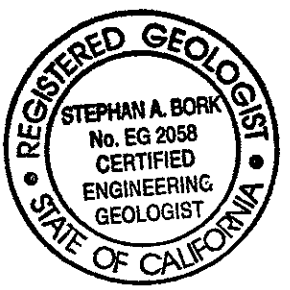
1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Request for Case Closure: Case closure was requested in our March 12, 2001 *Subsurface Investigation Report and Request for Closure.* Please contact Cambria if we can provide any assistance during your closure evaluation..

CLOSING

We appreciate the opportunity to work with you on this project. Please call Jacquelyn Jones at (510) 420-3316 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc



Stephan A. Bork, C.E.G., C.HG.
Associate Hydrogeologist

Figure: 1 - Groundwater Elevation Contour Map

Table: 1 - Groundwater Analytical Data - Other Constituents

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc. Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869
Frank J. Schlessinger, Schlessinger & Associates, 333 Kearney Street, San Francisco, CA 94108
Alice S Heilman, Schlessinger & Associates, 333 Kearney Street, San Francisco, CA 94108
Steve Makara, Goodyear Tire and Rubber Company, 1144 East Market Street, Akron, Ohio 44316-0001

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Table 1. **Groundwater Analytical Data - Other Constituents** - Former Shell Service Station, Incident #97088251, 2101 Park Boulevard, Oakland, California

Sample ID	Date Sampled	1,2-DCA	EDB	MTBE by 8260	Nitrate	Sulfate	Total Dissolved Solids	Ferrous Iron	Alkalinity	DO (ppm)	ORP (mV)
		← (Concentrations in ppb) →									
S-3	09/30/99	<0.500	<0.500	<50.0	1,280	5,600	1,120,000	1,900	1,134,000	1.6	95
	12/29/99	---	---	<62.5	<1,000	5940	1,050,000	11,550	1,400	2.1	-159
	03/07/00	---	---	---	<1,000	7,640	940,000	1,900	204,000	0.88	-92
	06/01/00	---	---	---	<226	7,510	998,000	1,900	1,530,000	1.8	-135
	09/28/00	---	---	2.53	<1,000	2,030	972,000	2,000	1,155,000	1.4	-95
	12/11/00	---	---	<5.00	<226	6,760	970,000	2,000	1,540,000	2.0	154
	03/27/01	**---**	**---**	**3.44**	**<500**	**<5,000**	**908,000**	**3,000**	**770,000**	**1.5**	**150**

Abbreviations:

1,2-DCA = 1,2 dichloroethane by EPA Method 8010
EDB = Ethylene dibromide (1,2-dibromoethane) by EPA Method 8010
MTBE = Methyl tert-butyl ether by EPA Method 8020
DO = Dissolved oxygen, measured pre-purge
ORP = Oxidation reduction potential
ppb = Parts per billion
ppm = Parts per million
mV = Millivolts

Notes:

Nitrate as nitrate and sulfate as sulfate by EPA Method 300.0
Total dissolved solids by EPA Method 160.1
--- = Not analyzed / not available
DO, ORP, ferrous iron, and alkalinity measured in the field
<n = Below detection limits of n units

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

April 16, 2001

Karen Petryna
Equiva Services LLC
P O Box 7869
Burbank, CA 91510-7869

First Quarter 2001 Groundwater Monitoring at
Former Shell-branded Service Station
2101 Park Boulevard
Oakland, CA

Monitoring performed on March 27, 2001

Groundwater Monitoring Report **010327-G-2**

This report covers the routine monitoring of groundwater wells at this Former Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Shell Martinez Manufacturing Complex.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of WELL CONCENTRATIONS. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheet

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Suite C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Former Shell Service Station
2101 Park Boulevard
Oakland, CA
Wic #204-5508-1206

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-1	06/20/1995	160	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	11.93	4.67	7.26	NA	NA
S-1	09/12/1995	<50	250	3.0	<0.5	<0.5	<0.5	NA	NA	11.93	4.19	7.74	NA	NA
S-1	12/28/1995	70	160	1.1	<0.5	<0.5	1.3	NA	NA	11.93	5.30	6.63	NA	NA
S-1	03/25/1996	70	220	<0.5	<0.5	<0.5	<0.5	<2.0	NA	11.93	3.44	8.49	NA	NA
S-1	06/27/1996	<50	140	0.59	<0.50	<0.50	<0.50	<2.5	NA	11.93	3.15	8.78	NA	NA
S-1	09/26/1996	<50	190	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	3.90	8.03	NA	NA
S-1	12/10/1996	<50	84	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	2.46	9.47	NA	NA
S-1	03/10/1997	<50	200	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	2.93	9.00	NA	NA
S-1	06/26/1997	<50	99	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	3.91	8.02	NA	NA
S-1	09/30/1997	<50	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	4.00	7.93	NA	NA
S-1	12/15/1997	<50	99	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	2.83	9.10	NA	NA
S-1	03/12/1998	<50	100	<0.50	<0.50	<0.50	<0.50	<2.5	NA	11.93	1.73	10.20	NA	2.7
S-1	06/08/1998	NA	NA	NA	NA	NA	NA	NA	NA	11.93	6.05	5.88	NA	0.8
S-1	08/26/1998	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.61	8.32	NA	1.0
S-1	12/24/1998	NA	NA	NA	NA	NA	NA	NA	NA	11.93	4.45	7.48	NA	1.0
S-1	03/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.93	4.17	7.76	NA	1.2
S-1	06/30/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.53	8.40	NA	2.1
S-1	09/30/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.70	8.23	NA	2.3
S-1	12/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.92	8.01	NA	2.1
S-1	03/07/2000	NA	NA	NA	NA	NA	NA	NA	NA	11.93	2.16	9.77	NA	0.47
S-1	06/01/2000	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.38	8.55	NA	1.1
S-1	09/28/2000	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.82	8.11	NA	1.7
S-1	12/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	11.93	3.62	8.31	NA	1.5
S-1	**03/27/2001**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**11.93**	**3.00**	**8.93**	**NA**	**1.3**
S-2	06/20/1995	180	NA	1.1	<0.5	<0.5	0.6	NA	NA	12.06	5.80	6.26	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
2101 Park Boulevard
Oakland, CA
Wic #204-5508-1206

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-2	09/12/1995	190	NA	18	<0.5	1.2	0.6	NA	NA	12.06	5.78	6.28	NA	NA
S-2	12/28/1995	200	NA	11	1.0	1.0	4.0	NA	NA	12.06	4.02	8.04	NA	NA
S-2	03/25/1996	180	NA	12	0.8	1.4	1.0	<2.0	NA	12.06	5.56	6.50	NA	NA
S-2	06/27/1996	150	NA	7.7	0.79	0.93	0.5	<2.5	NA	12.06	6.00	6.06	NA	NA
S-2	09/26/1996	83	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.73	6.33	NA	NA
S-2	12/10/1996	78	NA	1.4	<0.50	0.57	<0.50	<2.5	NA	12.06	4.57	7.49	NA	NA
S-2	03/10/1997	61	NA	1.6	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.38	6.68	NA	NA
S-2 (D)	03/10/1997	77	NA	2.0	<0.50	0.69	<0.50	<2.5	NA	12.06	NA	NA	NA	NA
S-2	06/26/1997	90	NA	1.5	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.68	6.38	NA	NA
S-2 (D)	06/26/1997	<50	99	<0.50	<0.50	<0.50	<0.50	<2.5	NA	12.06	3.91	8.02	NA	NA
S-2	09/30/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.75	6.31	NA	NA
S-2 (D)	09/30/1997	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.75	6.31	NA	NA
S-2	12/15/1997	<50	NA	4.1	<0.50	<0.50	<0.50	<2.5	NA	12.06	5.35	6.71	NA	NA
S-2	03/12/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	12.06	4.71	7.35	NA	4.3
S-2	06/08/1998	NA	NA	NA	NA	NA	NA	NA	NA	12.06	8.41	3.65	NA	2.2
S-2	08/26/1998	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.23	6.83	NA	1.8
S-2	12/24/1998	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.94	6.12	NA	1.4
S-2	03/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.75	6.31	NA	1.8
S-2	06/30/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.85	6.21	NA	9.7
S-2	09/30/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.06	6.42	5.64	NA	4.9
S-2	12/29/1999	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.74	6.32	NA	2.5
S-2	03/07/2000	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.42	6.64	NA	6.4
S-2	06/01/2000	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.91	6.15	NA	2.1
S-2	09/28/2000	NA	NA	NA	NA	NA	NA	NA	NA	12.06	6.11	5.95	NA	5.3
S-2	12/11/2000	NA	NA	NA	NA	NA	NA	NA	NA	12.06	5.70	6.36	NA	2.0
S-2	**03/27/2001**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**12.06**	**5.18**	**6.88**	**NA**	**3.0**

WELL CONCENTRATIONS
Former Shell Service Station
2101 Park Boulevard
Oakland, CA
Wic #204-5508-1206

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	06/20/1995	5500	NA	240	34	120	840	NA	NA	13.54	4.90	8.64	NA	NA
S-3 (D)	06/20/1995	6300	NA	270	37	120	1100	NA	NA	13.54	NA	NA	NA	NA
S-3	09/12/1995	5200	NA	690	14	290	280	NA	NA	13.54	5.37	8.17	NA	NA
S-3 (D)	09/12/1995	4700	NA	620	13	260	240	NA	NA	13.54	NA	NA	NA	NA
S-3	12/28/1995	13000	NA	670	34	960	1400	NA	NA	13.54	3.90	9.64	NA	NA
S-3 (D)	12/28/1995	13000	NA	800	34	1000	1600	NA	NA	13.54	NA	NA	NA	NA
S-3	03/25/1996	7300	NA	560	65	540	820	<200	NA	13.54	4.30	9.24	NA	NA
S-3 (D)	03/25/1996	7400	NA	580	19	620	670	<20	NA	13.54	NA	NA	NA	NA
S-3	06/27/1996	17000	NA	1100	83	1200	2700	<250	NA	13.54	5.00	8.54	NA	NA
S-3 (D)	06/27/1996	1903	NA	13	1.0	14	34	7.2	NA	13.54	NA	NA	NA	NA
S-3	09/26/1996	8900	NA	920	43	400	1100	<125	NA	13.54	5.23	8.31	NA	NA
S-3 (D)	09/26/1996	9800	NA	960	41	450	1300	120	<16 a	13.54	NA	NA	NA	NA
S-3	12/10/1996	6100	NA	470	25	290	640	<100	NA	13.54	3.88	9.66	NA	NA
S-3 (D)	12/10/1996	7700	NA	550	33	380	880	120	NA	13.54	NA	NA	NA	NA
S-3	03/10/1997	7000	NA	720	29	340	620	110	NA	13.54	4.10	9.44	NA	NA
S-3	06/26/1997	11000	NA	1100	63	470	1300	150	NA	13.54	5.23	8.31	NA	NA
S-3 (D)	06/26/1997	12000	NA	1100	62	480	1400	<100	NA	13.54	NA	NA	NA	NA
S-3	09/30/1997	25000	NA	970	170	1200	4600	<50	NA	13.54	5.36	8.18	NA	NA
S-3	09/30/1997	25000	NA	970	170	1200	4600	<50	NA	13.54	5.36	8.18	NA	NA
S-3	12/15/1997	9800	NA	840	55	420	1100	350	NA	13.54	3.81	9.73	NA	NA
S-3 (D)	12/15/1997	9800	NA	850	56	420	1100	360	<20	13.54	NA	NA	NA	NA
S-3	03/12/1998	2800	NA	260	21	140	600	<12	NA	13.54	4.79	8.75	NA	4.8
S-3 (D)	03/12/1998	2100	NA	200	15	110	450	<12	NA	13.54	NA	NA	NA	NA
S-3	06/08/1998	2500	420	220	23	170	600	<20	NA	13.54	5.60	7.94	NA	NA
S-3 (D)	06/08/1998	3200	NA	270	30	220	740	76	NA	13.54	NA	NA	NA	NA

WELL CONCENTRATIONS
Former Shell Service Station
2101 Park Boulevard
Oakland, CA
Wic #204-5508-1206

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)
S-3	06/17/1998	NA	NA	NA	NA	NA	NA	NA	NA	13.54	3.49	10.05	NA	NA
S-3	08/26/1998	4000	600	520	56	270	910	<50	NA	13.54	4.89	8.65	NA	1.9
S-3 (D)	08/26/1998	4100	500	550	65	320	1100	<2.5	NA	13.54	NA	NA	NA	NA
S-3	12/24/1998	3700	590	320	32	210	650	55	NA	13.54	4.93	8.61	NA	1.2
S-3	03/29/1999	5400	NA	530	62	400	1100	45	NA	13.54	4.61	8.93	NA	1.5
S-3	06/30/1999	5890	NA	589	83.4	406	1710	<50.0	NA	13.54	3.58	9.96	NA	1.5
S-3	09/30/1999	1930	NA	514	13.2	185	319	<50.0	NA	13.54	5.02	8.52	NA	1.6
S-3	12/29/1999	4500	NA	483	23.9	324	572	<62.5	NA	13.54	5.32	8.22	NA	2.1
S-3	03/07/2000	1940	NA	346	10.5	65.1	74.8	<50.0	NA	13.54	6.72	6.82	NA	0.88
S-3	06/01/2000	5200	NA	714	33.6	325	551	<50.0	NA	13.54	5.40	8.14	NA	1.8
S-3	09/28/2000	2690	NA	527	20.6	153	141	165	2.53	13.54	5.55	7.99	NA	1.4
S-3	12/11/2000	2300	NA	483	13.4	72.8	64.4	183	<5.00	13.54	5.20	8.34	NA	2.0
S-3	**03/27/2001**	**2060**	**NA**	**341**	**7.56**	**36.5**	**83.2**	**16.7**	**3.44**	**13.54**	**4.58**	**8.96**	**NA**	**1.5**

WELL CONCENTRATIONS
Former Shell Service Station
2101 Park Boulevard
Oakland, CA
Wic #204-5508-1206

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)	DO Reading (ppm)

Abbreviations

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = parts per billion

ppm = parts per million

msl = Mean sea level

ft = Feet

<n = Below detection limit

(D) = Duplicate sample

NA = Not applicable

Note

(a) = The MTBE was analyzed by EPA method 8260 one day past hold time. The MTBE value did not confirm therefore, all MTBE results at this site should be considered estimated.

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

April 10 , 2001

Nick Sudano
Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
RE: Equiva / P104034

Enclosed are the results of analyses for samples received by the laboratory on 03/28/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Angelee Cari
Client Services Representative

CA ELAP Certificate Number 2374

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-3	P104034-01	Water	03/27/01 17:08	03/28/01 09:30

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-3 (P104034-01) Water Sampled: 03/27/01 17:08 Received: 03/28/01 09:30									
Gasoline	**2060**	250	ug/l	5	1030698	04/03/01	04/03/01	EPA 8015M/8020M	
Benzene	**341**	2.50	"	"	"	"	"	"	
Toluene	**7.56**	2.50	"	"	"	"	"	"	
Ethylbenzene	**36.5**	2.50	"	"	"	"	"	"	
Xylenes (total)	**83.2**	2.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**16.7** ✓	12.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*99.0 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*65-135*		"	"	"	"	

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-3 (P104034-01) Water Sampled: 03/27/01 17:08 Received: 03/28/01 09:30									
Methyl tert-butyl ether	**3.44**	0.500	ug/l	1	1040035	04/03/01	04/03/01	EPA 8260B	
Surrogate: Dibromofluoromethane		*104 %*	*88-118*		"	"	"	"	

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1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Conventional Chemistry Parameters by APHA/EPA Methods

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-3 (P104034-01) Water	**Sampled: 03/27/01 17:08**	**Received: 03/28/01 09:30**							
Total Dissolved Solids	**908000**	10000	ug/l	1	1D03033	04/03/01	04/09/01	EPA 160.1	

908 pp

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Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Anions by EPA Method 300.0

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-3 (P104034-01) Water Sampled: 03/27/01 17:08 Received: 03/28/01 09:30									
Nitrate as N	ND	500	ug/l	10	1D03023	03/29/01	03/29/01	EPA 300.0	
Sulfate as SO4	ND	5000	"	"	"	"	"	"	

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Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control
Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1030698 - EPA 5030, waters										
Blank (1030698-BLK3)				Prepared & Analyzed: 04/03/01						
Gasoline	ND	50.0	ug/l							
Benzene	ND	0.500	"							
Toluene	ND	0.500	"							
Ethylbenzene	ND	0.500	"							
Xylenes (total)	ND	0.500	"							
Methyl tert-butyl ether	ND	2.50	"							
Surrogate: a,a,a-Trifluorotoluene	*291*		"	*300*		*97.0*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*298*		"	*300*		*99.3*	*65-135*			
LCS (1030698-BS3)				Prepared & Analyzed: 04/03/01						
Gasoline	2670	50.0	ug/l	2750		97.1	65-135			
Benzene	42.1	0.500	"	32.0		132	65-135			
Toluene	199	0.500	"	193		103	65-135			
Ethylbenzene	44.5	0.500	"	46.0		96.7	65-135			
Xylenes (total)	243	0.500	"	231		105	65-135			
Methyl tert-butyl ether	69.8	2.50	"	52.0		134	65-135			
Surrogate: a,a,a-Trifluorotoluene	*306*		"	*300*		*102*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*318*		"	*300*		*106*	*65-135*			
Matrix Spike (1030698-MS1)		**Source: P103646-01**		Prepared & Analyzed: 03/30/01						
Gasoline	2850	50.0	ug/l	2750	ND	104	65-135			
Benzene	34.5	0.500	"	32.0	ND	108	65-135			
Toluene	208	0.500	"	193	ND	108	65-135			
Ethylbenzene	46.4	0.500	"	46.0	ND	101	65-135			
Xylenes (total)	252	0.500	"	231	ND	109	65-135			
Methyl tert-butyl ether	82.7	2.50	"	52.0	25.6	110	65-135			
Surrogate: a,a,a-Trifluorotoluene	*299*		"	*300*		*99.7*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*318*		"	*300*		*106*	*65-135*			

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Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1030698 - EPA 5030, waters										
Matrix Spike Dup (1030698-MSD1)	**Source: P103646-01**			Prepared & Analyzed: 03/30/01						
Gasoline	2810	50.0	ug/l	2750	ND	102	65-135	1.41	20	
Benzene	36.5	0.500	"	32.0	ND	114	65-135	5.63	20	
Toluene	216	0.500	"	193	ND	112	65-135	3.77	20	
Ethylbenzene	48.3	0.500	"	46.0	ND	105	65-135	4.01	20	
Xylenes (total)	261	0.500	"	231	ND	113	65-135	3.51	20	
Methyl tert-butyl ether	80.3	2.50	"	52.0	25.6	105	65-135	2.94	20	
Surrogate: a,a,a-Trifluorotoluene	*309*		"	*300*		*103*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*313*		"	*300*		*104*	*65-135*			

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1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1040035 - EPA 5030 waters										
Blank (1040035-BLK1)				Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	ND	0.500	ug/l							
Surrogate: Dibromofluoromethane	*5.06*		"	*5.00*		*101*	*88-118*			
Blank (1040035-BLK2)				Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	ND	0.500	ug/l							
Surrogate: Dibromofluoromethane	*5.03*		"	*5.00*		*101*	*88-118*			
LCS (1040035-BS1)				Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	4.67	0.500	ug/l	5.00		93.4	79-118			
Surrogate: Dibromofluoromethane	*4.89*		"	*5.00*		*97.8*	*88-118*			
LCS (1040035-BS2)				Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	5.12	0.500	ug/l	5.00		102	79-118			
Surrogate: Dibromofluoromethane	*5.09*		"	*5.00*		*102*	*88-118*			
Matrix Spike (1040035-MS1)		**Source: P103675-01**		Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	5.10	0.500	ug/l	5.00	ND	102	79-118			
Surrogate: Dibromofluoromethane	*5.24*		"	*5.00*		*105*	*88-118*			
Matrix Spike Dup (1040035-MSD1)		**Source: P103675-01**		Prepared & Analyzed: 04/03/01						
Methyl tert-butyl ether	4.81	0.500	ug/l	5.00	ND	96.2	79-118	5.85	20	
Surrogate: Dibromofluoromethane	*5.05*		"	*5.00*		*101*	*88-118*			

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Blaine Tech Services, Inc.	Project: Equiva	
1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Conventional Chemistry Parameters by APHA/EPA Methods - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1D03033 - General Preparation										
Blank (1D03033-BLK1)				Prepared: 04/03/01	Analyzed: 04/09/01					
Total Dissolved Solids	ND	10000	ug/l							
LCS (1D03033-BS1)				Prepared: 04/03/01	Analyzed: 04/09/01					
Total Dissolved Solids	553000	10000	ug/l	500000		111	80-120			
Matrix Spike (1D03033-MS1)		Source: P104034-01		Prepared: 04/03/01	Analyzed: 04/09/01					
Total Dissolved Solids	1500000	20000	ug/l	500000	908000	118	80-120			
Matrix Spike Dup (1D03033-MSD1)		Source: P104034-01		Prepared: 04/03/01	Analyzed: 04/09/01					
Total Dissolved Solids	1510000	20000	ug/l	500000	908000	120	80-120	0.664	20	

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1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Anions by EPA Method 300.0 - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1D03023 - General Preparation										
Blank (1D03023-BLK1)				Prepared & Analyzed: 03/29/01						
Nitrate as N	ND	50.0	ug/l							
Sulfate as SO4	ND	500	"							
LCS (1D03023-BS1)				Prepared & Analyzed: 03/29/01						
Nitrate as N	2070	50.0	ug/l	2260		91.6	90-110			
Sulfate as SO4	9390	500	"	10000		93.9	90-110			
Matrix Spike (1D03023-MS1)		**Source: MKC0571-05**		Prepared & Analyzed: 03/29/01						
Nitrate as N	21300	500	ug/l	22600	ND	92.3	80-120			
Sulfate as SO4	119000	5000	"	100000	25200	93.8	80-120			
Matrix Spike Dup (1D03023-MSD1)		**Source: MKC0571-05**		Prepared & Analyzed: 03/29/01						
Nitrate as N	21300	500	ug/l	22600	ND	92.3	80-120	0	20	
Sulfate as SO4	119000	5000	"	100000	25200	93.8	80-120	0	20	

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1680 Rogers Ave.	Project Number: 2101 Park Blvd., Oakland	**Reported:**
San Jose CA, 95112	Project Manager: Nick Sudano	04/10/01 16:02

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

EQUIVA Services LLC Chain Of Custody Record

Equiva Project Manager to be Invoiced: Karen Petryna

☑ SCIENCE & ENGINEERING ☐ TECHNICAL SERVICES ☐ CRMT HOUSTON

INCIDENT NUMBER (S&E ONLY): 9 7 0 8 8 2 5 1

SAP or CRMT NUMBER (TS/CRMT):

DATE: 3/27/01

PAGE: 1 of 1

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: nsudano@blainetech.com

SITE ADDRESS (Street and City): 2101 Park Blvd., Oakland

PROJECT CONTACT (Report to): Nick Sudano

CONSULTANT PROJECT NO: BTS # 010327-GZ

SAMPLER NAME(S) (Print): Morgan Gillies

LAB USE ONLY

TURNAROUND TIME (BUSINESS DAYS)
[ ] 10 DAYS [ ] 5 DAYS [ ] 72 HOURS [ ] 48 HOURS [ ] 24 HOURS ☐ LESS THAN 24 HOURS

[ ] LA RWQCB REPORT FORMAT [ ] UST AGENCY

GC MS MTBE CONFIRMATION HIGHEST ___ HIGHEST per BORING ___ ALL X

SPECIAL INSTRUCTIONS OR NOTES

TEMPERATURE ON RECEIPT C°

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8015m)	BTEX (8021B)	MTBE (8021B)	MTBE (8260B)	TPH - Diesel, Extractable (8015m)	Oxygenates (5) by 8260	Ethanol, Methanol (8015B)	MTBE (8260B) Confirmation, See Note	Nitrate, Sulfate	TDS	Alkalinity	Ferrous iron	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
104	B4-1 S-3	3/26/01	1708	GW	5	X	X	X					X	X	X			

Relinquished by (Signature): [signature] Received by (Signature): [signature] Date: 3/28/01 Time: 1215

Relinquished by (Signature): [signature] Received by (Signature): MH 3/29/01 0803 Date: 3/28/01 Time:

Relinquished by (Signature): Shelley (MH) 4/2/01 Received by (Signature): [signature] Date: 4/3/01 Time: 9:30

DISTRIBUTION: White with final report, Green to File, Yellow and Pink to Client

Q&Q Graphic (714) 898-9702

10/18/00 Revision

WELL GAUGING DATA

Project # 010327-G2 Date 3/27/01 Client Equiva 204-5508-1

Site 2101 Park Blvd., Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	D.O. mg/L
S-1	2					3.00	15.95		1.3
S-2	2	Gauged w/ ORCs in well.				5.18	17.20		3.0
S-3	2	Removed ORCs to gauge.				4.58	15.19	↓	1.5

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010327-G2	Site: 204-5508-1206
Sampler: MC	Date: 3/27/01
Well I.D.: S-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 15.19	Depth to Water: 4.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
- Bailer
- Disposable Bailer
- Middleburg
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- ~~Bailer~~
- X Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

No Purge Site

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1711	65.3	6.9	1570	>200	—	Cloudy
	Alkalinity =	770 mg/L		Fe^{2+} = 3.0 mg/L		

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Time: 1708 Sampling Date: 3/27/01

Sample I.D.: S-3 Laboratory: (Sequoia) Columbia Other_____

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: Nitrate, Sulfate, TDS

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

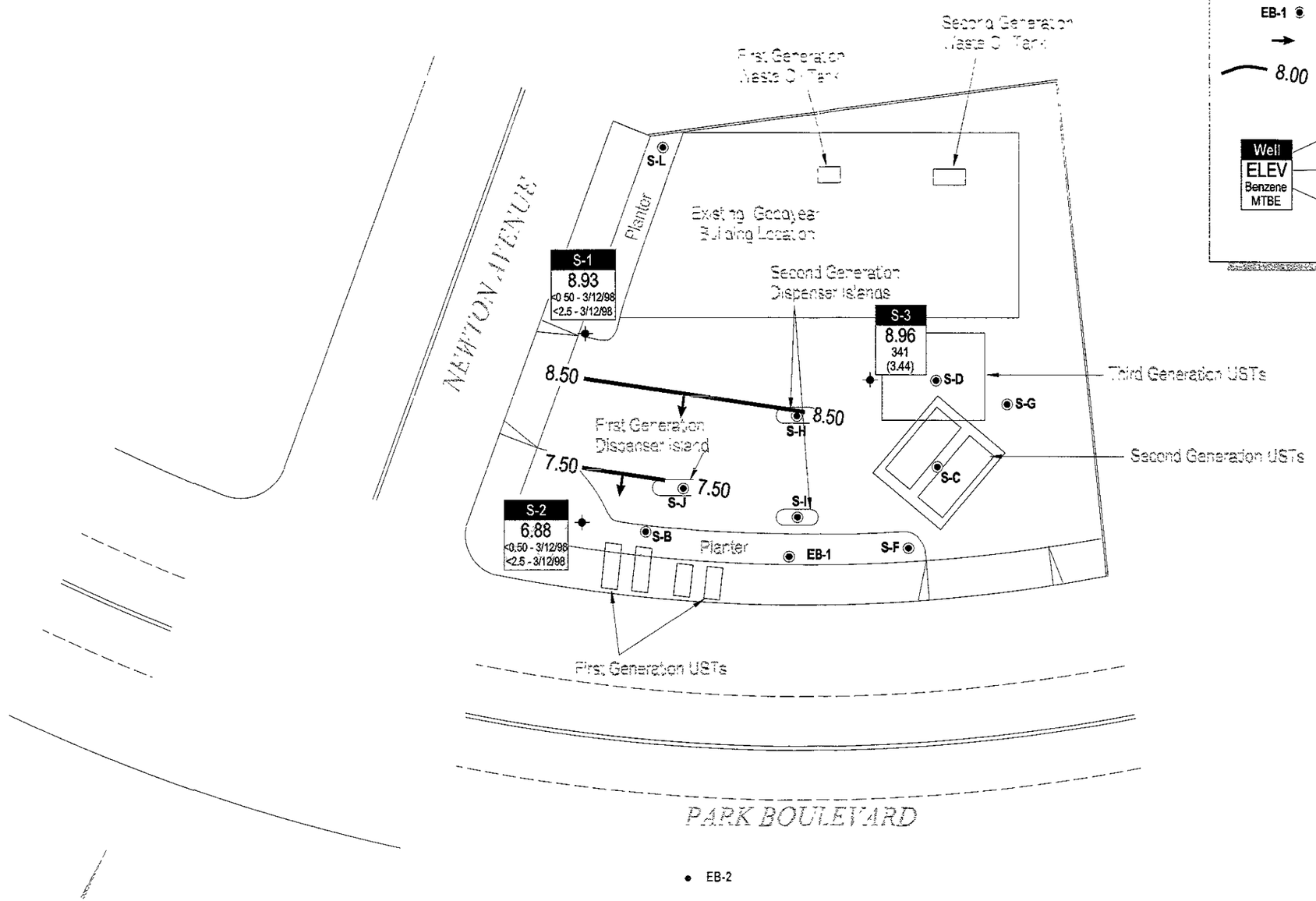
Analyzed for: TPH-G BTEX MTBE TPH-D Other

D.O. (if req'd):	Pre-purge:	1.5 mg/L	Post-purge:		mg/L
O.R.P. (if req'd):	Pre-purge:	150 mV	Post-purge:		mV

04/19/01

EXPLANATION

- S-1 — Monitoring well location (Enviros - 06/15/95)
- S-3 — Soil boring location (Enviros - 05/16/95)
- EB-1 — Soil boring location (09/29/00)
- Groundwater flow direction
- 8.00 — Groundwater elevation contour, in feet above mean sea level (msl), approximately located; dashed where inferred
- Well / ELEV / Benzene / MTBE — Well designation; Groundwater elevation, in feet above msl; Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8020; MTBE results in parentheses are analyzed by EPA Method 8260



0 15 30 60

Scale (ft)

Groundwater Elevation Contour Map

March 27, 2001

CAMBRIA

Former Shell Service Station

2101 Park Boulevard

Oakland, California

Incident #97088251

FIGURE

2