



*Phase I & II Site Assessments
Vapor Intrusion Assessments
Soil & Groundwater Sampling
Site Remediation
UST Removal & Oversight
Waste Management
UST Cleanup Fund Assistance*

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Alameda County
Environmental Health

**June 23, 2009
GGE Project #2014**

William G. Sheaff TTE Trust
Dr. Brian Sheaff
1945 Parkside Drive
Concord, CA 94519

RE: Groundwater Monitoring Report – 1st & 2nd Quarters 2009

**SITE: Former Sheaff's Garage
5930 College Avenue, Oakland, California
ACHCSA Fuel Leak Case No. RO0000377**

Dear Dr. Sheaff:

Golden Gate Environmental, Inc. (GGE) is pleased to submit the enclosed copy of the *Groundwater Monitoring Report – 1st & 2nd Quarters 2009*, which discusses the activities and findings of the continued quarterly groundwater monitoring and sampling events conducted on January 19 and April 27, 2009 at 5930 College Avenue in Oakland, California. GGTR uploaded an electronic copy of the report to the State Water Resources Control Board's GeoTracker Database System. An electronic copy has been submitted to the attention of Ms. Barbara Jakub via the Alameda County Environmental Cleanup Oversight Program's FTP site.

Should you have any questions, please contact us at your convenience. In my absence from the office, I may be reached by cellular service at (415) 686-8846.

Respectfully Submitted,

Brent A. Wheeler
Golden Gate Environmental, Inc.

Enclosures (1)

Cc: Ms. Barbara Jakub, ACHCSA – FTP Site
Mr. John Accacian - Email



GROUNDWATER MONITORING REPORT 1st & 2nd Quarters 2009

Sheaff's Garage
5930 College Avenue
Oakland, CA 94618

ACHCSA Fuel Leak Case No. RO0000377

Prepared For:

William G. Sheaff TTE Trust
Dr. Brian R. Sheaff, D.D.S.
1945 Parkside Drive
Concord, CA 94519

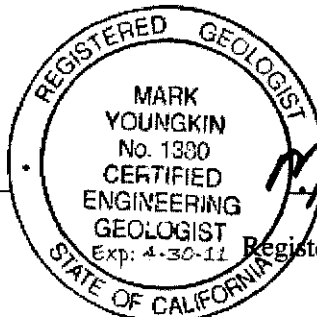
Prepared By:

Golden Gate Environmental, Inc.
3730 Mission Street
San Francisco, California 94110

Project No. 2014

Sampling Dates: January 19 & April 27, 2009
Report Date: June 23, 2009

Brent Wheeler
Project Manager



Mark Youngkin
Registered Geologist CEG No. 1380

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GROUNDWATER MONITORING REPORT
1st & 2nd Quarters 2009
Sheaff's Garage, 5930 College Avenue, Oakland, CA

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1. Historical Groundwater Levels & Hydrocarbon Analytical Results
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ATTACHMENTS

- A Fluid-Level Monitoring Data Forms
Well Purging/Sampling Data Sheets
- B Laboratory Certificates of Analysis
Chain of Custody Records
GeoTracker Upload Confirmation Forms
EPA On-Line Tools for Site Assessment Calculation Sheets
Groundwater Monitoring Data and Analytical Results Table (GR)

GROUNDWATER MONITORING REPORT
1st & 2nd Quarters 2009
Sheaff's Garage, 5930 College Avenue, Oakland, CA

INTRODUCTION

This report presents the results and findings of the January 19 (1st Quarter) and April 27 (2nd Quarter, 2009 groundwater monitoring and sampling events conducted by Golden Gate Environmental, Inc. (GGE) at 5930 College Avenue in Oakland, California (the Site). The Alameda County Health Care Services Agency (ACHCSA) has designated the Site as Fuel Leak Case No. RO000377. Figure 1 presents a Site Location Map. Figure 2 – Site Plan, depicts the Site, adjacent properties, and associated features. Figures 3A and 3B – Groundwater Potentiometric Map shows the groundwater flow direction and hydraulic gradient for both January and April 2009 events. Figure 4 presents an isoconcentration map for TPH as gasoline in groundwater (April 2009 event). Table 1 provides a tabulated summary of the laboratory results of historical groundwater sample analyses and fluid-level monitoring data at the Site. Table 2 provides a tabulated summary of sample analyses for Volatile Organic Compounds (VOCs).

Gettler-Ryan, Inc. (GR) of Dublin, California is currently conducting a separate groundwater investigation for the former Chevron Station #20-9339 located adjacent to the north side of the Site at 5940 College Avenue. Two groundwater monitoring wells (GR-MW1 & GR-MW2) are used to evaluate the hydrocarbon concentrations in groundwater at this property. In a letter dated September 1, 2008, the ACHCSA requested that additional characterization be performed and that a conceptual site model be prepared for the former Chevron Station property, based on a recent subject case file review.

GGTR and GR have conducted joint monitoring and sampling activities at the associated sites on a quarterly basis since October 2000. Since the April 8, 2002 event, GR has monitored and sampled each well on a biannual basis. GR performed their most recent joint/biannual monitoring and sampling of GR-MW1 & GR-MW2 on April 15, 2009. As of the First Quarter 2009 event, GGE has been contracted to perform the groundwater monitoring activities at the Site in lieu of Golden Gate Tank Removal, Inc. Figures 2 and 3 show the location of each GR well relative to the Site. Appendix B includes GR's Groundwater Monitoring Data and Analytical Results summary table.

SITE DESCRIPTION

The Site is located at 5930 College Avenue, along the east side of College Avenue between Harwood Street and Chabot Road in Oakland, California. The Site lies approximately 2.5 miles east of Interstate 80 and the San Francisco Bay. Figure 1 shows the general location of the Site. Stoddard Automotive (Former Sheaff's Service Garage) currently occupies the Site, for the service and repair of automobiles. No active fuel storage or distribution system operations currently take place at the Site. The Site is approximately 5,500 square feet in area with about 75% utilized by a covered warehouse/garage and 25% used as an exterior (uncovered) storage yard. The ground surface of the entire Site is paved with concrete. The

elevation of the Site is approximately 195 feet above Mean Sea Level (MSL, Figure 1). Figure 2 depicts pertinent Site structures and adjacent properties.

The Site is relatively flat lying with the topographic relief in the immediate vicinity of the Site generally directed toward the southwest (Figure 1). Regional topographic relief appears to be directed toward the west-southwest in the general direction of the San Francisco Bay. One 675-gallon gasoline Underground Storage Tank (UST) and one 340-gallon waste oil UST were located beneath the sidewalk at the southwest corner of the Site (Figure 2).

PROJECT HISTORY

In August 1996, GGTR removed two USTs and an associated fuel dispenser from the Site at the locations shown in Figure 2. The following table presents a summary of the tank designations, size, type of construction and contents:

Designation	Construction	Diameter (Feet)	Length (Feet)	Volume (Gallons)	Contents
TANK 1	Steel	4	7	675	Gasoline
TANK 2	Steel	4	3.5	340	Waste Oil

GGTR removed the residual fuel from the subsurface product piping (left in place), thoroughly flushed and drained the piping, and capped both ends. GGTR over-excavated the gasoline-contaminated soil surrounding the former UST location. The tank removal and over-excavation activities are documented in GGTR's *Tank Removal Report*, dated October 11, 1996.

Between May 1998 and October 1999, as requested by the ACHCSA, GGTR performed a preliminary subsurface soil boring investigation at the Site and subsequently installed three groundwater monitoring wells in the vicinity of the former UST cavity. Soil borings B1 to B3 were advanced immediately south, east, and west, respectively, of the former UST cavity. Following review and interpretation of all field and soil sample analytical data collected during these activities, additional soil borings B4 to B6 were then advanced at the Site to further assess the extent of contamination in soil and the potential impact to groundwater. The latter borings were converted to 2-inch-diameter groundwater monitoring wells, MW-1 to MW-3. Figure 2 depicts the boring and monitoring well locations.

In collaboration with GR, which is conducting a separate groundwater investigation adjacent to the Site (5940 College Avenue; Former Chevron Station), GGTR has jointly monitored and sampled each well on a quarterly or semi-annual basis since April 2001. GR has most recently conducted groundwater monitoring and sampling activities at their site on April 15, 2009. Figure 2 shows the locations of the Site monitoring wells as well as GR monitoring wells.

Based on the residual elevated concentrations of gasoline-range hydrocarbons measured in the groundwater samples collected during the April 2001 quarterly monitoring activities, the

ACHCSA, in a letter dated July 9, 2001, requested a work plan to assess whether any additional contaminant sources may potentially exist onsite that may be contributing to the elevated hydrocarbon concentration in groundwater. GGTR submitted the work plan on December 19, 2001, which was subsequently approved by the ACHCSA in a letter dated January 3, 2002. In August, October, and November 2002, GGTR implemented the UST product line excavation/removal activities and installed soil borings B7 to B11. Figure 2 depicts the locations of these borings, as well as the location of the former product line and associated sample points. Details are presented in the document GGTR's *Report of Additional Soil and Groundwater Investigation, June 10, 2003*.

Based on review of GGTR's June 2003 report, the ACHCSA, in their letter dated September 8, 2003 requested a work plan addressing additional source and site characterization of contaminants in soil and groundwater at the Site. GGTR submitted the Work Plan for Additional Site Characterization on December 29, 2003, and its Addendum on September 30, 2004, which were conditionally approved by the ACHCSA in letters dated June 3, 2004, and February 22, 2005. Between April and July 2005, GGTR advanced additional borings B12 to B24 to approximately 25 feet below grade surface (fbg) and Hydropunch borings HB-1 to HB-6 to approximately 15 fbg, and converted HB-2 to piezometer well PW-1. Figure 2 shows the location of each additional soil boring. Details of this investigation are presented in GGTR's *Report of Additional Site Characterization and Groundwater Monitoring, August 29, 2006*.

Between October 2003 and April 2009, GGTR conducted additional quarterly groundwater monitoring and sampling activities at the Site and submitted their associated Groundwater Monitoring Reports to the ACHCSA. GGTR was not contracted to conduct the Third Quarter 2006 and the First Quarter 2008 groundwater monitoring events at the Site. The results of the January and April 2009 monitoring and sampling events are presented in the following sections.

Based on review of the conclusions and recommendations presented in the documents *Report of Additional Site Characterization, August 2006* and *Groundwater Monitoring Report, May 30, 2008*, prepared by GGTR, the ACHCSA, on July 25, 2008, issued a letter requesting a work plan to implement the conditionally approved activities. The additional work activities are to include 1) vertical and horizontal delineation of dissolved contaminant plume(s), 2) resurveying the wellhead elevations of all existing Site wells and piezometer well, 3) further preferential pathway evaluation of the Harwood Creek conduit down gradient of the Site, 4) further characterization of the PCE-impacted groundwater in the vicinity of PW-1, and 5) updating the existing Site Conceptual Model with data acquired from the additional Site characterization activities. On June 1, 2009, GGTR submitted its Soil and Water Investigation Work Plan & Site Conceptual Model to the ACHCSA for review.

GROUNDWATER MONITORING & SAMPLING: January & April 2009

The scope of work for the First & Second Quarters 2009 groundwater monitoring and sampling event includes the following:

- Monitoring, purging and sampling of monitoring wells MW-1, MW-2, MW-3 and PW-1
- Groundwater sample laboratory analysis
- Waste management
- Electronic data upload to GeoTracker Database System
- Data interpretation

Groundwater Monitoring and Sampling: On January 19 and April 27, 2009, GGE monitored and sampled wells MW-1, MW-2, MW-3 and PW-1. Prior to purging and sampling, GGE removed the well cover and locking compression cap from each well and allowed the groundwater in each well column to stabilize for approximately 20 minutes. GGE then measured and recorded the depth to product/groundwater using an electronic water/oil interface meter. Fluid levels were measured relative to the north side of the top of each well casing to the nearest 0.01 foot.

GGE subsequently purged groundwater from monitoring wells MW-1 to MW-3 and piezometer PW-1 using a peristaltic pump (average flow rate @ 600-800 milliliters per minute), and simultaneously monitored and recorded the pH, temperature, and specific conductivity of the purged well water. GGE terminated well purging after evacuation of three well casing volumes and/or three successive readings of each parameter varied by less than 0.1, 10%, and 3%, respectively. GGE transferred the purge water directly to a 55-gallon, D.O.T.-approved steel drum. After the groundwater in each well recharged to approximately 80% of its original level, GGE collected a groundwater sample using a peristaltic pump with dedicated tubing lowered just below the groundwater static level. The sample was immediately removed from the well and the groundwater was carefully decanted from the end of the tubing into pre-cleaned, laboratory-provided sample containers. All volatile organic analysis (VOA) vials were inverted and checked to insure that no entrapped air was present. The samples were sealed with Teflon caps, properly labeled, and stored in a cooler chilled to approximately 4°C. Attachment A presents a copy of the Fluid-Level Monitoring Data Form and Well Purging/Sampling Data Sheets for each quarterly event.

Water Sample Analytical Methods: For each event, GGE submitted the groundwater samples under formal chain of custody command to Torrent Laboratory, Inc., which is a State-certified analytical laboratory (CA ELAP #1991), in Milpitas, California for laboratory analysis of the following fuel constituents:

- Total Petroleum Hydrocarbons as Gasoline (TPH-G) by EPA Method SW8260B (TPH)
- Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX) by EPA Method SW8260B
- Fuel Oxygenates by EPA Method SW8260B

During the April 2009 event, the sample collected from PW-1 was additionally analyzed for other VOCs (full list) by EPA Method SW8260B. Torrent completed all volatile organic analyses within the 14-day required time limit for analysis. GGE directed Torrent to submit all analytical data in electronic deliverable format (EDF) in accordance with the State Water Resources Control Board's GeoTracker database system. Tables 1 and 2 present a summary of the analytical results for these events as well as previous monitoring events at the Site. Attachment B includes a copy of the Laboratory Certificates of Analysis and associated Chain of Custody Records for each event.

Waste Management: The well purge and equipment wash and rinse water generated during the January 2009 (@ 20 gallons) and April 2009 (@ 30 gallons) was transferred directly to a D.O.T.-approved, 55-gallon drum, appropriately labeled and sealed, and temporarily stored onsite in a secure area pending final disposal at a licensed facility.

GeoTracker Electronic Submittal: GGE directed Torrent to submit all analytical data in electronic deliverable format (EDF) via the Internet. GGE uploaded the analytical data as well as the Fluid-Level Monitoring Data (GEO_WELL) to the State Water Resources Control Board's GeoTracker Database System. GGE also uploaded a copy of this report in Portable Data Format (PDF) to the GeoTracker Database. Attachment B includes a copy of each associated GeoTracker Upload Confirmation Form.

RESULTS

Groundwater Monitoring Results: For the January 2009 event, the groundwater elevations calculated relative to the top of well casing in MW-1 to MW-3 and PW-1 ranged between 184.93 (MW-3) and 185.06 (PW-1) feet, as referenced to Mean Sea Level (MSL). For the April 2009 event, groundwater elevations ranged between 188.07 (MW-3) and 188.48 (PW-1) feet, MSL.

The groundwater elevation and coordinate data for each monitoring event was entered into the EPA On-Line Tools for Site Assessment Calculation – Hydraulic Gradient. This tool calculates gradient by a least-squares fitting of the data to a plane and used to calculate the approximate groundwater hydraulic gradient and flow direction across the Site. Figures 3A and 3B depict the groundwater potentiometric maps for the January and April 2009 monitoring events, respectively, showing the hydraulic gradient and groundwater flow

direction data. Figures 3A and 3B include a rose diagram presenting the historical groundwater flow direction and hydraulic gradient across the Site, as calculated from groundwater elevations from three wells MW-1, MW-3, and PW-1 since April 2005. The EPA On-Line Tools for Site Assessment Calculation sheets for each event are included in Attachment B.

During the January 2009 monitoring event, the groundwater flow direction beneath the Site was estimated at S4°W under a hydraulic gradient of approximately 0.0017 ft/ft, and for the April 2009 event, groundwater flow was directed S24°W at approximately 0.004 ft/ft. The groundwater flow directions for both the January and April 2009 events are consistent with historical data for the Site, with general flow direction towards the south. As discussed in GGTR's June 1, 2009 *Soil & Water Investigation Work Plan & Site Conceptual Model*, monitor well MW-3 appears to have erroneous monitoring data due to its close proximity to the utility conduits in College Avenue and was not used in the EPA on-line gradient calculation. Although monitored approximately two weeks prior, groundwater elevations measured in Gettler-Ryan wells during the April 2009 event were generally consistent with those measured for the subject wells.

Results of Groundwater Sampling and Laboratory Analysis: Elevated concentrations of TPH-G ranging between 360 (PW-1) and 33,000 (MW-1) ug/l and benzene ranging between 2.7 (PW-1) and 8,500 (MW-1) ug/l, were measured in groundwater samples collected during the January and April 2009 events. The TPH-G and benzene concentrations continue to exceed applicable groundwater ESLs. Toluene, ethylbenzene, and total xylene concentrations measured in MW-1 and MW-2 during these events also exceeded applicable ESLs. Figure 4 presents the groundwater TPH-G isoconcentration map for the April 2009 event. Table 1 presents a summary of the historical hydrocarbon laboratory analytical results for these events. The laboratory analytical report provided for each event is included in Attachment B.

Concentrations of MTBE were detected above its ESL in monitoring wells MW-1 and MW-2 at 143 ug/l and 90 ug/l, respectively, during the January 2009 event, however decreased significantly during the April 2009 event to 53 and ND<0.5 ug/l. No other fuel oxygenates were detected in the groundwater samples collected in MW-1 to MW-3 & PW-1 during the January and April 2009 events.

A historically high concentration of PCE (120 ug/l) exceeding its applicable ESL (5 ug/l) was detected in the groundwater sample collected in PW-1. Concentrations of TCE and cis-1,2,-DCE measured in PW-1 were either insignificant or not detected. Table 2 presents a summary of the historical groundwater VOC analytical results and the complete VOC laboratory report for PW-1 is included in Attachment B.

CONCLUSIONS / RECOMMENDATIONS

Due to the elevated concentrations of TPH-G and Benzene remaining in MW-1 to MW-3 and PW-1, GGE recommends continuing the joint groundwater monitoring and sampling program with GR. The next quarterly event is scheduled at the Site in late July 2009. Groundwater samples will continue to be analyzed for TPH-G, BTEX, and Fuel Oxygenates by EPA Method 8260B. Additionally, to further monitor the concentrations of PCE in groundwater in the vicinity of PW-1, GGE will continue sampling this well on a bi-annual basis (second and fourth quarters) and analyze the groundwater samples for VOCs (full list) by EPA Method 8260B.

Following review and authorization by the ACHCSA, GGE recommends implementation of GGTR's *Soil & Water Investigation Work Plan & Site Conceptual Model*, recently uploaded to the ACHCSA's FTP Site.

REPORT DISTRIBUTION

This report and all future report correspondence associated with GGE Project 2014 will be submitted to:

Alameda County Health Care Services Agency
Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
Attention: Ms. Barbara Jakub (1 Electronic Copy via ACHCSA FTP Site)

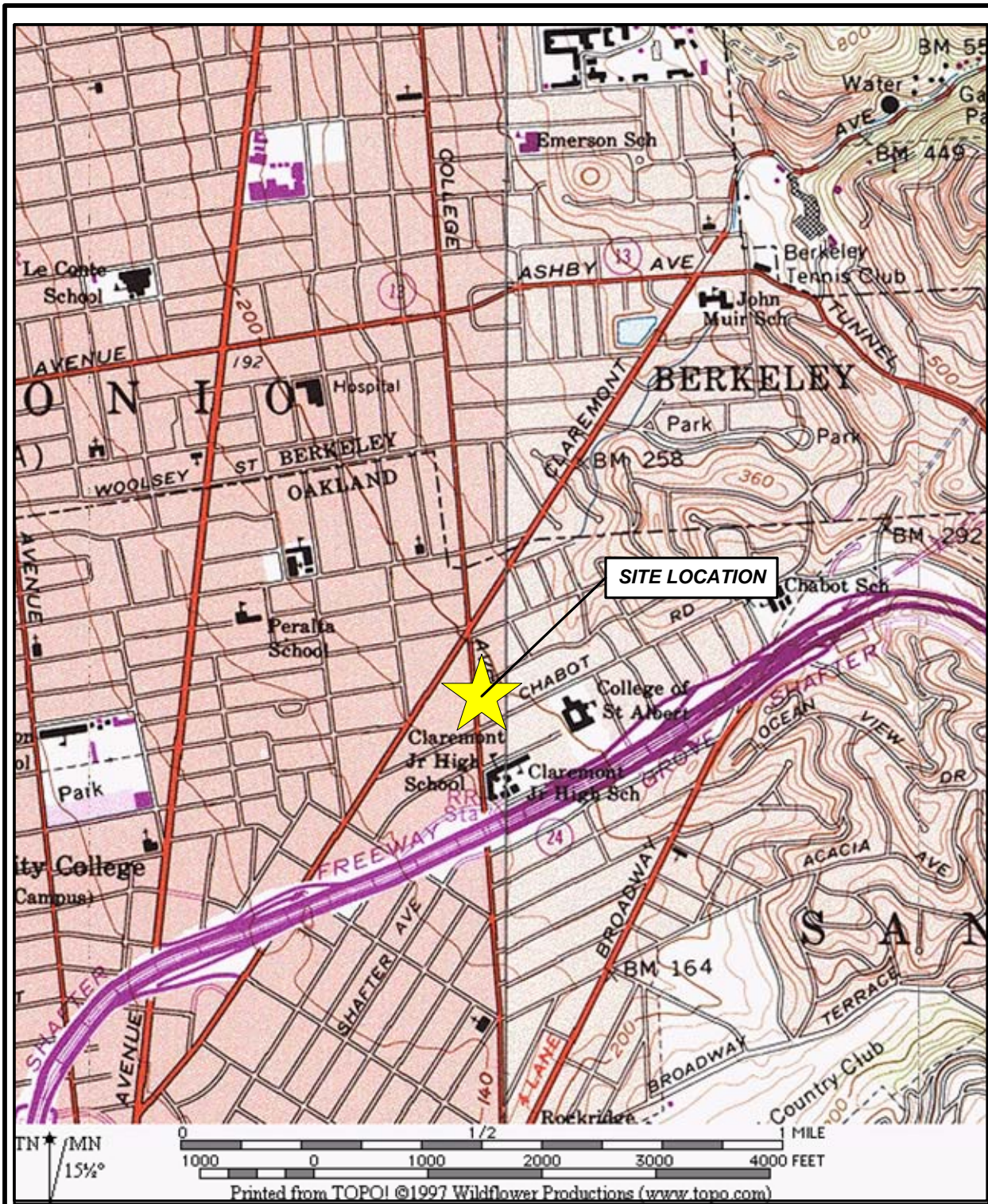
Dr. Brian R. Sheaff, D.D.S.
1945 Parkside Drive
Concord, CA 94519 (1 Copy; Bound)

LIMITATIONS

It should be understood that all environmental assessments are inherently limited in that conclusions are drawn and recommendations developed from information obtained from limited research and visual observations. Subsurface conditions change significantly with distance and time and may differ from the conditions implied by subsurface investigation. It must be noted that no investigation can absolutely rule out the existence of any hazardous materials at a given site. Existing hazardous materials and contaminants can escape detection using these methods. The work performed in conjunction with this assessment and the data developed are intended as a description of available information at the dates and location given.

GGE professional services have been performed, with findings obtained and recommendations prepared in accordance with customary principles and practices in the field of environmental science, at the time of the assessment. This warranty is in lieu of all other warranties either expressed or implied. GGE is not responsible for the accuracy of information reported by others or the independent conclusions, opinions or recommendations made by others based on the field exploration presented in this report. The findings contained in this report are based upon information contained in previous reports of corrective action activities performed at the subject property and based upon site conditions, as they existed at the time of the investigation, and are subject to change. The scope of services conducted in execution of this phase of investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document and any of its information presented herein is at the sole risk of said user. No other party may rely on this report for any other purpose.

Golden Gate Environmental, Inc.



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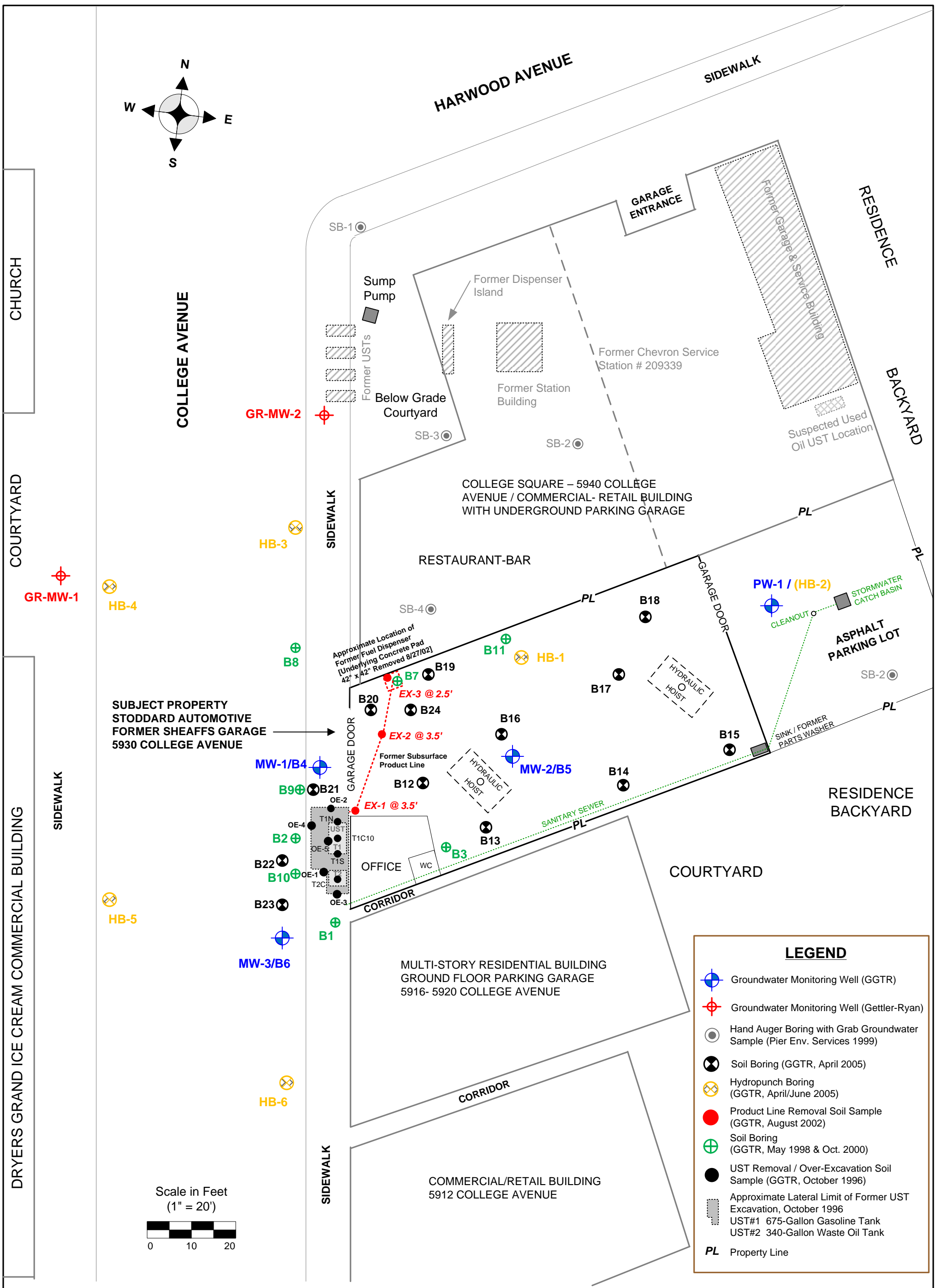
SITE LOCATION MAP
 Sheaff's Garage
 5930 College Avenue
 Oakland, CA 94618

GGE Project No. 2014

Edited by: TF (2/09)

January 2009

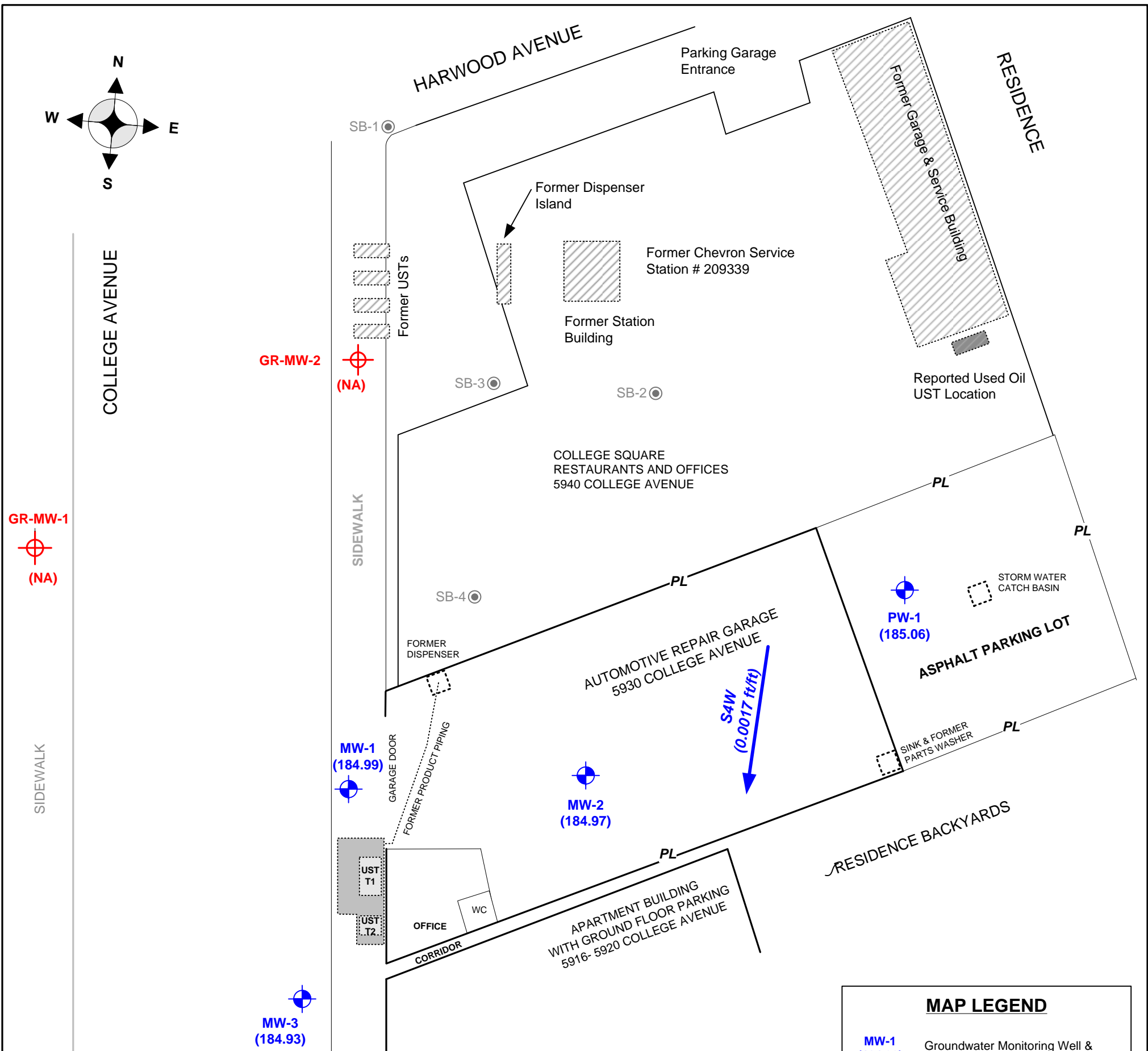
Figure 1



LEGEND

- Groundwater Monitoring Well (GGTR)
- Groundwater Monitoring Well (Gettler-Ryan)
- Hand Auger Boring with Grab Groundwater Sample (Pier Env. Services 1999)
- Soil Boring (GGTR, April 2005)
- Hydropunch Boring (GGTR, April/June 2005)
- Product Line Removal Soil Sample (GGTR, August 2002)
- Soil Boring (GGTR, May 1998 & Oct. 2000)
- UST Removal / Over-Excavation Soil Sample (GGTR, October 1996)
- Approximate Lateral Limit of Former UST Excavation, October 1996
- UST#1 675-Gallon Gasoline Tank
- UST#2 340-Gallon Waste Oil Tank
- PL** Property Line

<p>GOLDEN GATE ENVIRONMENTAL, INC. 3730 Mission Street, San Francisco, CA 94110 Ph (415) 970-9088 Fx (415) 970-9089</p>	<p>SITE PLAN Sheffs Service Garage 5930 College Avenue, Oakland, CA 94618</p>		
GGE Project No. 2014	Revision By: baw 06/09	June 2009	Figure 2



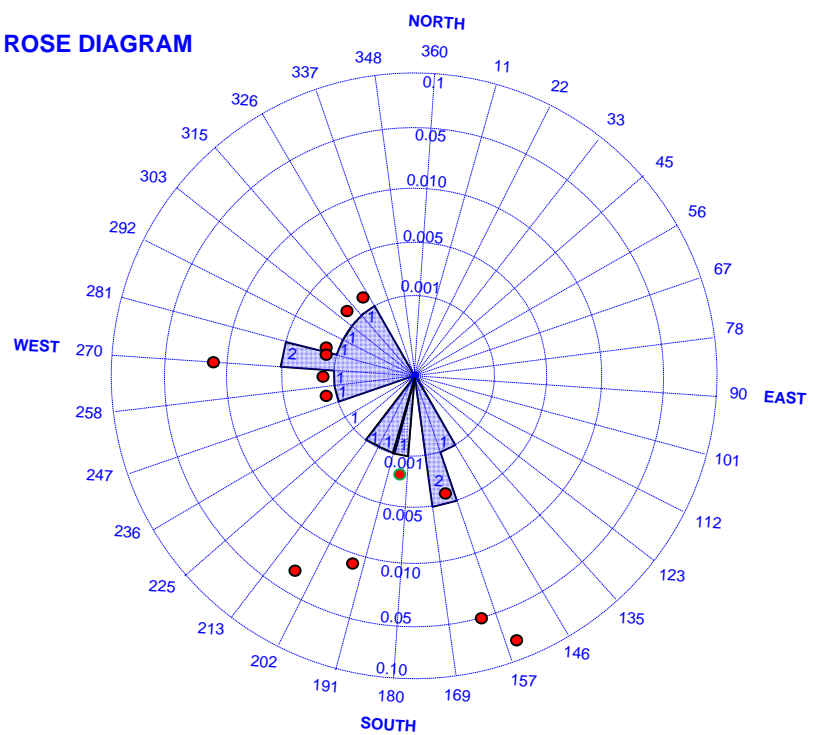
GR-MW-1
(NA)

GR-MW-2
(NA)

SIDEWALK

MW-3
(184.93)

ROSE DIAGRAM

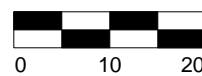


Rose diagram showing historic flow direction & gradient. Circles show recent data from three wells MW-1, MW-3 & PW-1 since April 14, 2005 (Current data in green outline). Note non-linear scale for gradient to accommodate large variation in data. Bar graph shows number of values within each interval of flow direction for recent 2005-2009 data.

MAP LEGEND

- MW-1 (184.99) Groundwater Monitoring Well & Elevation in Feet Above MSL (GGTR, 1/19/09)
- Groundwater Monitoring Well & Elevation in Feet Above MSL (NA)
- S4W (0.0017 ft/ft) Approximate Groundwater Flow Direction and Hydraulic Gradient (1/19/09)
- ug/L Micrograms per liter
- Approx. Limit of Former UST Excavation
- PL Property Line

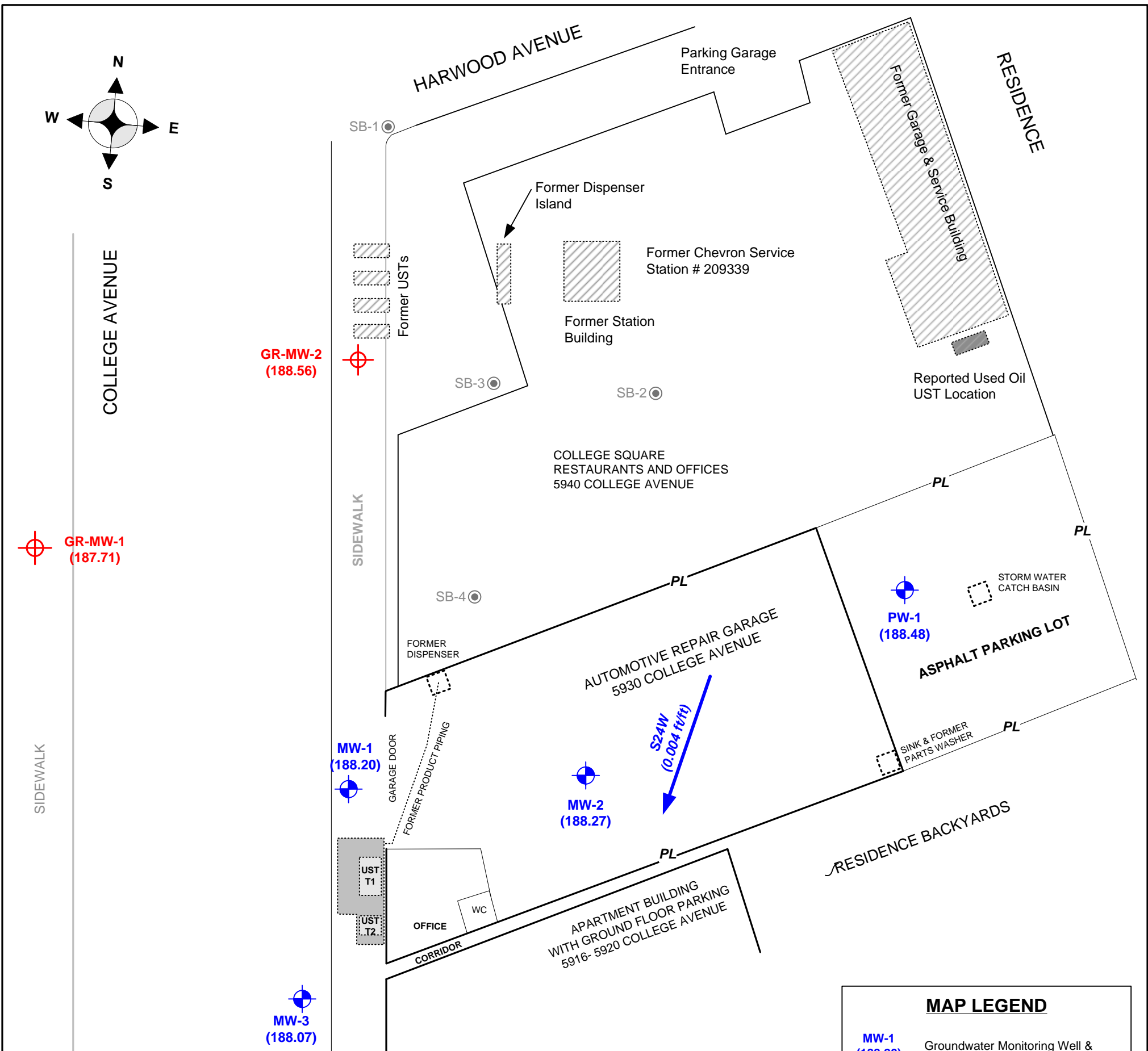
Scale in Feet
(1" = 20')



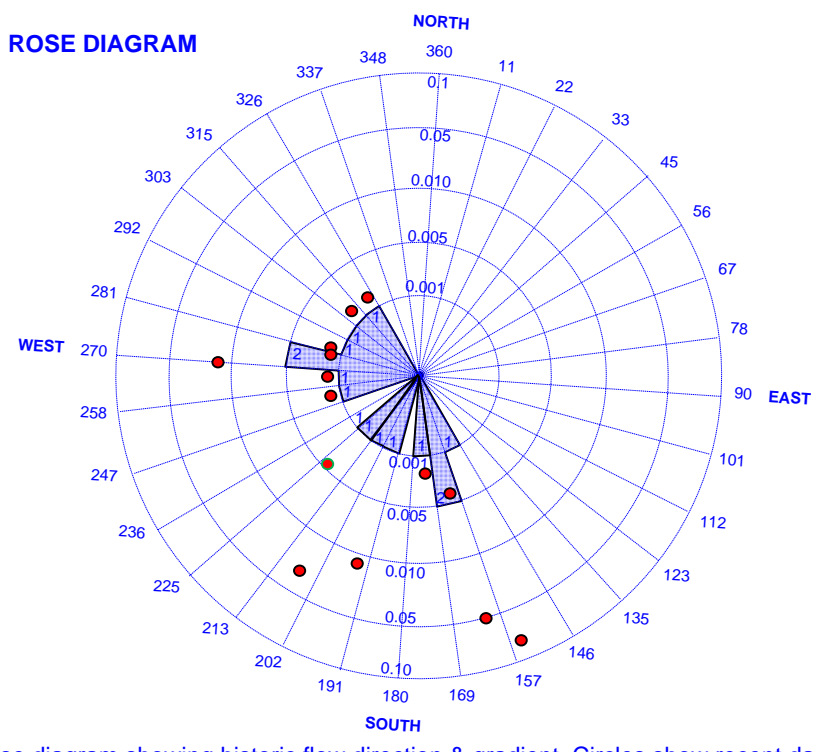
Date	Groundwater Flow Direction / Hydraulic Gradient (ft/ft)
Wells MW-1, MW-3 & PW-1:	
4/14/05	161.3@0.05
7/26/05	282.5@0.002
10/14/05	309.9@0.002
1/13/06	194.8@0.016
04/14/06	208.5@0.026
10/26/06	249.9@0.002
01/30/07	325.9@0.002
04/13/07	265.9@0.002
07/24/07	281.8@0.002
4/21/08	155.2@0.072
7/22/08	270.4@0.012
10/21/08	159.5@ 0.004
1/19/09	184 @ 0.0017

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GROUNDWATER POTENTIOMETRIC MAP
January 2009
Sheffs Service Garage
5930 College Avenue, Oakland, CA 94618



ROSE DIAGRAM

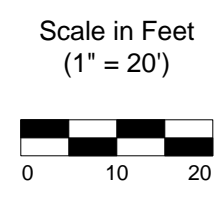


Rose diagram showing historic flow direction & gradient. Circles show recent data from three wells MW-1, MW-3 & PW-1 since April 14, 2005 (Current data in green outline). Note non-linear scale for gradient to accommodate large variation in data. Bar graph shows number of values within each interval of flow direction for recent 2005-2009 data.

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4/27/09	204@ 0.004

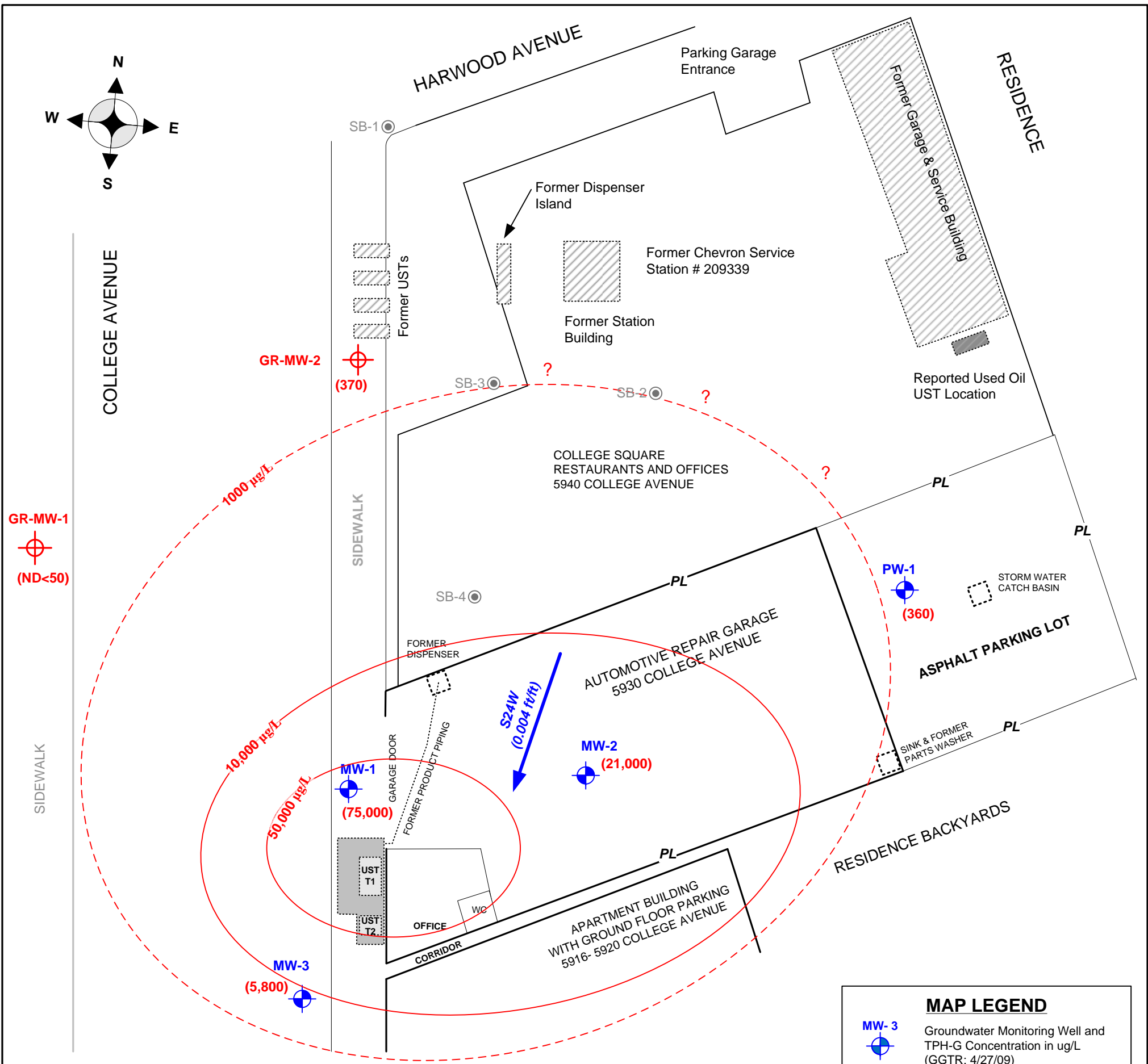
MAP LEGEND

- MW-1 (188.20)** Groundwater Monitoring Well & Elevation in Feet Above MSL (GGTR, 4/27/09)
- GR-MW-1 (187.71)** Groundwater Monitoring Well & Elevation in Feet Above MSL (GR, 4/15/09)
- S24W (0.004 ft/ft)** Approximate Groundwater Flow Direction and Hydraulic Gradient (4/27/09)
- ug/L Micrograms per liter
- Approx. Limit of Former UST Excavation
- PL** Property Line



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GROUNDWATER POTENTIOMETRIC MAP
April 2009
 Sheaffs Service Garage
 5930 College Avenue, Oakland, CA 94618



GR-MW-1
(ND<50)

GR-MW-2
(370)

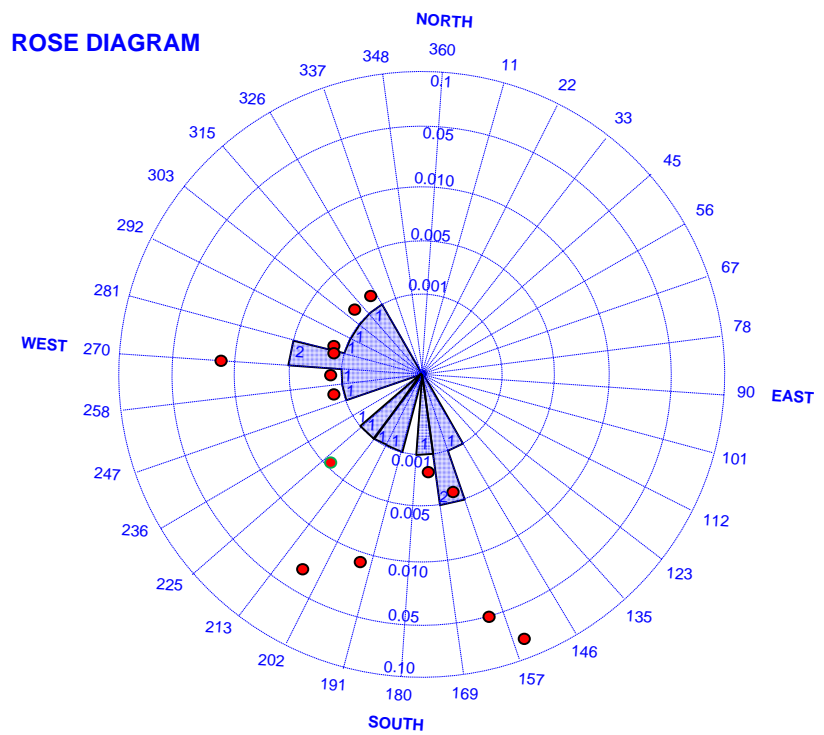
MW-1
(75,000)

MW-2
(21,000)

MW-3
(5,800)

PW-1
(360)

ROSE DIAGRAM

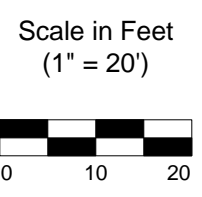


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07/24/07	281.8@0.002
4/21/08	155.2@0.072
7/22/08	270.4@0.012
10/21/08	159.5@0.004
1/19/09	184@0.0017
4/27/09	204@0.004

MAP LEGEND

- MW-3 (5,800)**: Groundwater Monitoring Well and TPH-G Concentration in ug/L (GGTR; 4/27/09)
- 1,000 ug/L**: Approximate TPH-G Isoconcentration Contour Line (4/27/09)
- GR-MW-1 (ND<50)**: Former Chevron Station - Groundwater Monitoring Well and TPH-G Concentration in ug/l (GR, 4/15/09)
- TPH-G**: Total Petroleum Hydrocarbons as Gasoline
- ug/L**: Micrograms per liter
- Approx. Limit of Former UST Excavation**: (Hatched area)
- PL**: Property Line
- Blue Arrow**: April 27, 2009 Flow Direction & Gradient



GOLDEN GATE ENVIRONMENTAL, INC.
3730 Mission Street, San Francisco, CA 94110
Ph (415) 970-9088 Fx (415) 970-9089

TPH GASOLINE IN GROUNDWATER
April 2009
Sheffs Service Garage
5930 College Avenue, Oakland, CA 94618

TABLE 1
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	Casing Elevation (ft, MSL)	Depth to GW (ft, TOC)	Water Elevation (ft, MSL)	Product Odor/ Sheen	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)	
MW-1	6/1/98	50.00 *	4.81	45.19	slight sheen	160000	1900	28000 / 21000 / 3800 / 21000	
	9/10/98	50.00 *	7.5	42.5	Odor	290000	440	<50 / 25000 / 7100 / 32000	
	10/7/99	50.00 *	10.04	39.96	Odor	85000	1100	20000 / 13000 / 3800 / 17000	
	1/26/00	50.00 *	8.26	41.74	slight sheen	130000	470	25000 / 18000 / 4500 / 22000	
	10/25/00	50.00 *	10.1	39.9	Odor	130000	1300	23000 / 12000 / 3900 / 18000	
	2/2/01	50.00 *	9.61	40.39	Odor	128000	780	19000 / 11000 / 3800 / 18000	
	4/25/01	195.9	7.39	188.51	Odor	120000	900	21000 / 13000 / 390 / 18000	
	7/10/01		9.72	186.18	Odor	79000	660	15000 / 7800 / 3000 / 15000	
	10/8/01		10.88	185.02	Odor/sheen	112000	374	25300 / 11800 / 4280 / 20600	
	1/7/02		4.34	191.56	Odor	96100	596	21100 / 13500 / 4160 / 21900	
	4/8/02		6.84	189.06	slight odor	111000	679	21200 / 13400 / 4230 / 21000	
	7/9/02		9.4	186.5	slight odor	110000	570	20300 / 13300 / 4060 / 19800	
	10/23/02		11.04	184.86	None	54100	1010 (1080)**	10800 / 3870 / 2320 / 9440	
	10/15/03		10.8	185.1	None	90700	724	17800 / 4740 / 3150 / 13900	
	2/2/04		7.35	188.55	None	108000	194	14200 / 7420 / 3450 / 19800	
	4/23/04		6.83	189.07	slight odor	49200	114	7910 / 1480 / 1810 / 10100	
	7/19/04		8.95	186.95	Odor	63900	303	7260 / 2270 / 2510 / 10100	
	10/22/04		10.15	185.75	None	80700	493 (296)**	13900 / 1670 / 3550 / 15200	
	1/21/05		5.45	190.45	Odor	278000	271 (174)**	14700 / 25300 / 10800 / 73500	
	4/14/05		5.3	190.6	Odor /sheen	116000	366 (410)**	15100 / 7080 / 4220 / 20700	
	7/26/05		7.6	188.3	Odor	82000	ND<250	12000 / 4500 / 3300 / 14000	
	10/14/05		9.58	186.32	Odor/sheen	64000	ND<250	13000 / 5700 / 3400 / 16000	
	1/13/06		4.6	191.3	Odor/sheen	49000	ND<250	12000 / 5300 / 3500 / 17000	
	4/14/06		3.08	192.82	Odor	51000	270	14000 / 5300 / 3500 / 17000	
	10/26/06		9.22	186.68	Odor	34000	ND<250	12000 / 1600 / 3100 / 8600	
	1/30/07		9.6	186.3	Odor	39000	ND<200	10000 / 2200 / 2900 / 10000	
	4/13/07		9.24	186.66	NM	52000	150	9100 / 2600 / 3100 / 11000	
	7/24/07		10.67	185.23	None	46000	240	10000 / 1200 / 3500 / 6200	
	4/21/08		7.24	188.66	None	50000	ND<100	7800 / 1500 / 3000 / 12000	
	7/22/08		9.71	186.19	Odor	60000	470 ¹	8100 / 1500 / 2700 / 9800	
10/21/08	11.63		184.27	Odor	15000	110	4900 / 430 / 1900 / 2260		
1/19/09	10.91		184.99	Odor/Sheen	33000	143	8830/837/2160/3880		
4/27/09	7.7		188.2	Odor	75000	53	8500/2100/2300/11000		
CRWQCB ESL - Nov 2007						100	5	1.0 / 40 / 30 / 20	

Table Notes Following

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	Casing Elevation (ft, MSL)	Depth to GW (ft, TOC)	Water Elevation (ft, MSL)	Product Odor/ Sheen	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)	
MW-2	10/7/99	51.42*	11.49	39.93	slight/odor	18000	490	3000 / 1700 / 1000 / 3900	
	1/26/00	51.42*	7.85	43.57	None	42000	560	9300 / 2200 / 2300 / 7700	
	10/25/00	51.42*	11.57	39.85	slight/odor	31000	500	5500 / 370 / 1700 / 2600	
	2/2/01	51.42*	10.77	40.65	Odor	36000	400	4300 / 530 / 1800 / 4500	
	4/25/01	197.28	8.52	188.76	Odor	56000	460	6700 / 1700 / 2600 / 8200	
	7/10/01		11.05	186.23	Odor	39000	180	6200 / 730 / 2300 / 6100	
	10/8/01		12.79	184.49	Odor/sheen	40700	6460	6310 / 399 / 2100 / 5320	
	1/7/02		4.92	192.36	Odor	59600	366**	10300 / 3250 / 4180 / 14400	
	4/8/02		8.4	188.88	slight odor	66700	583**	10200 / 2670 / 3840 / 13200	
	7/9/02		10.55	186.73	slight odor	37100	303 (298)**	5340 / 890 / 2110 / 6920	
	10/23/02		13.85	183.43	None	13300	322 (360)**	2420 / 216 / 922 / 1470	
	10/15/03		12.38	184.9	None	11300	264 (322)**	2660 / 51 / 1180 / 1220	
	2/2/04		8.8	188.48	None	21700	168 (200)**	2130 / 51 / 1030 / 2060	
	4/23/04		8.4	188.88	Slight odor	30400	112 (203)**	3570 / 322 / 1620 / 4140	
	7/19/04		10.3	186.98	Odor	28300	283 (373)**	2540 / 239 / 1320 / 2300	
	10/22/04		10.25	187.03	Mod odor	13500	273 (229)**	1790 / 54 / 892 / 915	
	1/21/05		6.65	190.63	Mod odor	278000	161 (163)**	5980 / 1030 / 2890 / 9070	
	4/14/05		8.7	188.58	None	46100	155 (150)**	5170 / 787 / 2530 / 6010	
	7/26/05		8.95	188.33	Mod odor	41000	ND (ND)**	5600 / 550 / 2600 / 4600	
	10/14/05		10.92	186.36	Odor/sheen	13000	130	2900 / 100 / 1300 / 1200	
	1/13/06		5.48	191.8	Odor	20000	ND<100	4900 / 490 / 2400 / 4200	
	4/14/06		3.61	193.67	Odor	21000	ND<100	4000 / 740 / 2300 / 5100	
	10/26/06		10.58	186.7	Odor	8200	68	1400 / 51 / 840 / 500	
	1/30/07		10.98	186.3	Odor	17000	62	3200 / 150 / 2200 / 1800	
	4/13/07		10.54	186.74	NM	19000	57	2000 / 85 / 1300 / 1100	
	7/24/07		12.04	185.24	None	10000	84	1300 / 41 / 710 / 270	
	4/21/08		8.01	189.27	None	17000	48	1800 / 100 / 1400 / 1300	
	7/22/08		11.12	186.16	None	16000	100 ¹	1900 / 98 / 1600 / 741	
	10/21/08		13.11	184.17	Odor/sheen	4900	65	700 / 20 / 370 / 52	
	1/19/09		12.31	184.97	Odor	2500	90	167/8.49/114/50.3	
4/27/09	9.01		188.27	Odor/sheen	21000	ND<0.5	1700/130/1100/1800		
CRWQCB ESL - Nov 2007						100	5	1.0 / 40 / 30 / 20	

Table Notes Following

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	Casing Elevation (ft, MSL)	Depth to GW (ft, TOC)	Water Elevation (ft, MSL)	Product Odor/ Sheen	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)
MW-3	10/7/99	49.39*	9.67	39.72	None	6600	390	310 / 110 / 430 / 1000
	1/26/00	49.39*	5.4	43.99	None	3300	40	110 / 8 / 100 / 32
	10/25/00	49.39*	9.24	40.15	Slight odor	4500	ND	100 / 2 / 120 / 130
	2/2/01	49.39*	8.73	40.66	Slight odor	2900	35	35 / 3 / 160 / 298
	4/25/01	195.22	6.61	188.61	Slight odor	8400	56	260 / 33 / 290 / 510
	7/10/01		8.85	186.37	Slight odor	12000	35	39 / 10 / 690 / 1600
	10/8/01		9.75	185.47	Odor/sheen	4913	52	108 / 4 / 99 / 133
	1/7/02		4.25	190.97	Odor/sheen	7260	81.7**	723 / 138 / 492 / 887
	4/8/02		6.33	188.89	Odor	11700	ND**	540 / 108 / 706 / 1710
	7/9/02		8.56	186.66	Odor	2320	28.3 (20)**	37.1 / 4.7 / 98.5 / 187
	10/23/02		10.02	185.2	Odor/sheen	2830	ND (ND)**	46.8 / 4.7 / 43.6 / 65.5
	10/15/03		9.8	185.42	Odor/sheen	3040	ND (ND)**	91.3 / 8.4 / 69.9 / 148
	2/2/04		6.85	188.37	Odor/sheen	5140	ND (ND)**	126 / 8.7 / 134 / 238
	4/23/04		6.17	189.05	None	7210	ND (ND)**	227 / 39.5 / 448 / 879
	7/19/04		8.25	186.97	Slight odor	9860	ND (ND)**	20.4 / 3.2 / 30.6 / 117
	10/22/04		9.25	185.97	None	7420	96 (21)**	152 / 12.8 / 267 / 480
	1/21/05		5.22	190	Slight odor	2420	ND (ND)**	111 / 11.4 / 139 / 265
	4/14/05		6.64	188.58	Odor/sheen	5130	54 (41.4)**	357 / 19.4 / 287 / 510
	7/26/05		6.9	188.32	None	9800	ND (21)**	200 / 23 / 220 / 360
	10/14/05		8.83	186.39	Odor/sheen	6100	ND	76 / 19 / 170 / 350
	1/13/06		4.61	190.61	Odor	3900	24	380 / 17 / 230 / 300
	4/14/06		3.41	191.81	Odor	5000	69	760 / 44 / 230 / 190
	10/26/06		8.57	186.65	Odor	3100	17	120 / 9.8 / 55 / 54
	1/30/07		8.83	186.39	Odor	4500	ND<10	90 / 7.6 / 75 / 44
	4/13/07		8.57	186.65	NM	2800	ND<5	55 / 4.9 / 19 / 6.1
	7/24/07		9.98	185.24	None	4800	ND<5	140 / 8.3 / 66 / 22
	4/21/08		9.3	185.92	None	4300	ND<5	200 / 11 / 30 / 14
	7/22/08		9.05	186.17	None	2400	53 ¹	140 / 13 / 26 / 18.5
10/21/08	11.12		184.1	Slight Odor	2900	2.2	170 / 9.2 / 99 / 25.8	
1/19/09	10.29		184.93	Odor	3600	ND<0.5	148/6.73/24.5/22.1	
4/27/09	7.15		188.07	Odor/sheen	5800	8.8	370/12/82/84	
CRWQCB ESL - Nov 2007						100	5	1.0 / 40 / 30 / 20

Table Notes Following

TABLE 1 (Cont.)
Historical Groundwater Levels & Hydrocarbon Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	Casing Elevation (ft, MSL)	Depth to GW (ft, TOC)	Water Elevation (ft, MSL)	Product Odor/ Sheen	TPH-G (ug/L)	MTBE (ug/L)	BTEX (ug/L)
PW-1	4/14/05	197.17	6.4	190.77	None	3360	ND (ND**)	62.8 / 6.7 / 79.5/ 317
	7/26/05		8.63	188.54	None	1300	ND (ND**)	22 / ND / 48 / 110
	10/14/05		10.71	186.46	None	4300	ND	93 / 1.2 / 100 / 140
	1/13/06		4.87	192.3	None	450	ND<2.0	10 / ND / 37 / 72
	4/14/06		2.27	194.9	Odor	120	ND<2.0	2.3 / ND<1.0 / 3.5 / 9.3
	10/26/06		10.3	186.87	Odor	2800	ND<10	61 / ND<5.0 / 130 / 34
	1/30/07		10.8	186.37	Odor	1200	ND<2	22 / ND<1.0 / 100 / 200
	4/13/07		10.31	186.86	NM	510	ND<1	6 / ND<0.5 / 30 / 56
	7/24/07		11.81	185.36	None	3400	ND<5	63 / ND<2.5 / 180 / 5.6
	4/21/08		9.08	188.09	None	300	ND<1	3 / ND<0.5 / 16 / 26
	7/22/08		9.83	187.34	None	710	3.1 ¹	9.3 / 1.2 ¹ / 49 / 67.86
	10/21/08		12.9	184.27	None	1500 ²	1	20 / ND<0.5 / 57 / 20
	1/19/09		12.11	185.06	Odor/sheen	1100 ²	ND<0.5	12.3/ND<0.5/30.8/9.20
4/27/2009	8.69	188.48	None	360 ³	ND<0.5	2.7/ND<0.5/12/18		
CRWQCB ESL - Nov 2007						100	5	1.0 / 40 / 30 / 20

NOTES:

ft, MSL = feet Above Mean Sea Level

TOC = Top of Well Casing

GW = Depth to Groundwater in feet Below TOC

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl Tertiary Butyl Ether

BTEX = Benzene / Toluene / Ethylbenzene / Total Xylenes

ug/L = micrograms per liter

ND = Not detected above laboratory reporting limit

¹ = Presence confirmed, but Relative Percentage Difference (RPD) between columns exceeds 40%

² = Sample exhibit chromatographic pattern that does not resemble standard; See laboratory report for additional information

³ = Although TPH-gas compounds are present, value is elevated due to discrete peak (PCE) within C5-C12 range quantified as gasoline

* = Arbitrary datum point with assumed elevation of 50 ft used prior to MSL survey on 4/ 25/01

** = Concentration confirmed by EPA Method 8260

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - November 2007, Tier 1 Environmental Screening Level for groundwater that **IS** a potential source of drinking water

TABLE 2
Historical Groundwater VOC Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	IPB (ug/L)	n-PB (ug/L)	1,3,5-TMB (ug/L)	1,2,4-TMB (ug/L)	Sec-BB (ug/L)	n-BB (ug/L)	Naphthalene (ug/L)	TCE (ug/L)	MC (ug/L)	cis-1,2-DCE (ug/L)	Vinyl Chloride (ug/L)	PCE (ug/L)
MW-1	2/2/04	116	342	701	2690	ND<10	66	992	ND<5	ND<50	ND<10	ND<5	ND<5
	4/23/04	ND<100	180	417	1560	ND<100	ND<100	559	ND<10	1210	ND<100	ND<50	ND<50
	7/19/04	89	239	507	1890	ND<20	ND<20	801	ND<10	ND<100	ND<20	ND<10	ND<10
	10/22/04	ND<100	264	520	1990	ND<100	ND<100	700	ND<50	ND<500	ND<100	ND<50	ND<50
	1/21/05	ND<200	271	525	2080	ND<200	ND<200	662	ND<100	ND<5000	ND<200	ND<100	ND<100
	4/14/05	141	437	882	3450	ND	ND	1220	ND<50	ND<2500	ND<100	ND<50	ND<50
	7/26/05	ND<500	ND<2500	ND<2500	ND<2500	ND<2500	ND<2500	ND<2500	ND<250	ND<2500	ND<250	ND<250	ND<250
	10/14/05	ND<250	ND<1200	ND<1200	2700	ND<1200	ND<1200	ND<1200	ND<120	ND<5000	ND<120	ND<120	ND<120
	1/13/06	ND<250	ND<1200	ND<1200	2100	ND<1200	ND<1200	ND<1200	ND<120	ND<5000	ND<120	ND<120	ND<120
	4/14/06	ND<250	ND<1200	ND<1200	2400	ND<1200	ND<1200	ND<1200	ND<120	ND<5000	ND<120	ND<120	ND<120
	10/26/06	ND<250	ND<1200	ND<1200	2000	ND<1200	ND<1200	ND<1200	ND<120	ND<5000	ND<120	ND<120	ND<120
	1/30/07	ND<200	ND<1000	ND<1000	1700	ND<1000	ND<1000	ND<1000	ND<100	ND<4000	ND<100	ND<100	ND<100
	4/13/07	ND<100	ND<500	ND<500	1800	ND<500	ND<500	730	ND<50	ND<2000	ND<50	ND<50	ND<50
7/24/07	1000	ND<500	ND<500	2200	ND<500	ND<500	790	ND<50	ND<2000	ND<50	ND<50	ND<50	
4/21/08	ND<100	ND<500	ND<500	2100	ND<500	ND<500	810	ND<50	ND<2000	ND<50	ND<50	ND<50	
CRWQCB ESL	NC	NC	NC	NC	NC	NC	NC	17	5	5	6	0.5	5

Table Notes Following

TABLE 2 (Continued)
Historical Groundwater VOC Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	IPB (ug/L)	n-PB (ug/L)	1,3,5-TMB (ug/L)	1,2,4-TMB (ug/L)	Sec-BB (ug/L)	n-BB (ug/L)	Naphthalene (ug/L)	TCE (ug/L)	MC (ug/L)	cis-1,2-DCE (ug/L)	Vinyl Chloride (ug/L)	PCE (ug/L)
MW-2	2/2/04	73	186	306	1090	ND<10	66	413	ND<5	ND<50	ND<10	ND<5	ND<5
	4/23/04	ND<100	215	469	1570	ND<100	ND<100	568	ND<5	ND<50	ND<100	ND<50	ND<50
	7/19/04	73	173	316	1070	ND<10	74	475	ND<5	ND<50	ND<10	ND<5	ND<5
	10/22/04	49	132	80	257	ND<10	44	227	ND<50	ND<50	ND<10	ND<5	ND<5
	1/21/05	ND<100	239	371	1500	ND<100	ND<100	697	ND<50	ND<2500	ND<100	ND<50	ND<50
	4/14/05	139	293	445	2390	ND	71	1490	ND<5	ND<250	ND<10	ND<5	ND<5
	7/26/05	ND<500	ND<2500	ND<2500	ND<2500	ND<2500	ND<2500	ND<2500	ND<250	ND<2500	ND<250	ND<250	ND<250
	10/14/05	ND<100	ND<500	ND<500	770	ND<500	ND<500	ND<500	ND<50	ND<2000	ND<50	ND<50	ND<50
	1/13/06	ND<100	ND<500	ND<500	1200	ND<500	ND<500	ND<500	ND<50	ND<2000	ND<50	ND<50	ND<50
	4/14/06	ND<100	ND<500	ND<500	1200	ND<500	ND<500	680	ND<50	ND<2000	ND<50	ND<50	ND<50
	10/26/06	ND<25	180	ND<120	320	ND<120	ND<120	210	ND<12	ND<500	ND<12	ND<12	ND<12
	1/30/07	ND<50	360	250	1100	ND<250	ND<250	500	ND<25	ND<1000	ND<25	ND<25	ND<25
	4/13/07	73	180	140	680	ND<100	ND<100	450	ND<10	ND<400	ND<10	ND<10	ND<10
7/24/07	110	130	ND<100	140	ND<100	ND<100	200	ND<10	ND<400	ND<10	ND<10	ND<10	
4/21/08	78	230	ND<100	440	ND<100	ND<100	450	ND<10	ND<400	ND<10	ND<10	ND<10	
CRWQCB ESL	NC	NC	NC	NC	NC	NC	NC	17	5	5	6	0.5	5

Table Notes Following

TABLE 2 (Continued)
Historical Groundwater VOC Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	IPB (ug/L)	n-PB (ug/L)	1,3,5-TMB (ug/L)	1,2,4-TMB (ug/L)	Sec-BB (ug/L)	n-BB (ug/L)	Naphthalene (ug/L)	TCE (ug/L)	MC (ug/L)	cis-1,2-DCE (ug/L)	Vinyl Chloride (ug/L)	PCE (ug/L)
MW-3	2/2/04	23	83	22	68	ND<1	38	33	ND<0.5	ND<5	ND<1	ND<0.5	ND<0.5
	4/23/04	29	82	60	337	ND<1	24	160	ND<0.5	ND<5	ND<1	ND<0.5	ND<0.5
	7/19/04	27	105	48	204	ND<1	34	16	ND<0.5	ND<5	ND<1	ND<0.5	ND<0.5
	10/22/04	55	182	192	574	ND<10	42	76	ND<5	ND<50	ND<10	ND<5	ND<5
	1/21/05	25	88	23	96	ND<1	15	43	ND<0.5	ND<25	ND<1	ND<0.5	ND<0.5
	4/14/05	45	28	85	302	ND<10	28	121	ND<0.5	ND25	ND<1	ND<0.5	ND<0.5
	7/26/05	ND<10	ND<50	120	250	ND<50	ND<50	60	ND<5	ND<50	ND<5	ND<5	ND<5
	10/14/05	ND<20	ND<100	ND<100	210	ND<100	ND<100	ND<100	ND<10	ND<400	ND<10	ND<10	ND<10
	1/13/06	ND<10	120	ND<50	120	ND<50	ND<50	ND<50	ND<5	ND<200	ND<5	ND<5	ND<5
	4/14/06	ND<20	170	ND<100	120	ND<100	ND<100	100	ND<10	ND<400	ND<10	ND<10	ND<10
	10/26/06	ND<10	82	ND<50	62	ND<50	ND<50	ND<50	ND<5.0	ND<200	ND<5.0	ND<5	ND<5.0
	1/30/07	ND<10	94	ND<50	63	ND<50	ND<50	ND<50	ND<5.0	ND<200	ND<5.0	ND<5	ND<5.0
4/13/07	25	68	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	ND<2.5	ND<2.5	ND<2.5	
7/27/07	12	36	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	ND<2.5	ND<2.5	ND<2.5	
4/21/08	25	73	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	ND<2.5	ND<2.5	ND<2.5	
CRWQCB ESL	NC	NC	NC	NC	NC	NC	NC	17	5	5	6	0.5	5

Table Notes Following

TABLE 2 (Continued)
Historical Groundwater VOC Analytical Results
5930 College Avenue, Oakland, CA

Well ID	Sample Date	IPB (ug/L)	n-PB (ug/L)	1,3,5-TMB (ug/L)	1,2,4-TMB (ug/L)	Sec-BB (ug/L)	n-BB (ug/L)	Naphthalene (ug/L)	TCE (ug/L)	MC (ug/L)	cis-1,2-DCE (ug/L)	Vinyl Chloride (ug/L)	PCE (ug/L)
PW-1	4/14/05	11	22	110	100	ND,10	ND<10	43	3.3	ND<25	12	ND<0.5	84.9
	7/26/05	7.3	17	37	100	ND<10	ND<10	43	ND<1	ND<10	7	ND<1	48
	10/14//05	28	72	67	120	12	17	43	4.1	ND<40	29	ND<1	25
	1/13/06	ND<20	ND<10	ND<10	37	ND<10	ND<10	ND<10	1.4	ND<40	5	ND<1	95
	4/14/06	ND<2	ND<10	ND<10	ND<10	ND<10	ND<10	ND<10	1.1	ND<40	2.8	ND<1	68
	10/26/06	ND<10	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	6.2	ND<200	32	ND<5.0	26
	1/30/07	ND<2	23	31	120	ND<10	ND<10	18	ND<1	ND<40	11	ND<1	29
	4/13/07	2.4	6.1	7	30	ND<5	ND<5	6.8	0.84	ND<20	4.7	ND<0.5	64
	7/24/07	ND<5.0	60	ND<25	ND<25	ND<25	ND<25	ND<25	ND<2.5	ND<100	58	ND<2.5	50
	4/21/08	1.1	ND<5	ND<5	15	ND<5	ND<5	ND<5	0.88	ND<20	3.7	ND<0.5	91
	7/22/08	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/21/08	17	14	5	15	9.4	14	5.1	6.2	ND<10	56	0.6	44
	4/27/09	1.2	3.3	3.4	16	ND<0.5	ND<0.5	ND<1.0	1.4	ND<5.0	4	ND<0.5	120
CRWQCB ESL	NC	NC	NC	NC	NC	NC	NC	17	5	5	6	0.5	5

Table Notes Following

TABLE 2 (Continued)
Historical Groundwater VOC Analytical Results
5930 College Avenue, Oakland, CA

NOTES:

VOC = Volatile Organic Compounds

IPB = Isopropylbenzene

n-PB = n-Propylbenzene

1,3,5-TMB = 1,3,5-Trimethylbenzene

1,2,4-TMB = 1,2,4-Trimethylbenzene

sec-BB = sec-Butylbenzene

n-BB = n-Butylbenzene

TCE = Trichloroethene

MC = Methylene Chloride

cis-1,2-DCE = cis-1,2-Dichloroethene

PCE = Tetrachloroethene

ug/l = micrograms per liter

ND = Not detected above laboratory reporting limit

NC = No Criteria Listed

NA = Not Analyzed

CRWQCB/ESL = California Regional Water Quality Control Board's Interim Final - November 2007, Tier 1 Environmental Screening Level
for groundwater that **IS** a potential source of drinking water

ATTACHMENT A

**Fluid-Level Monitoring Data Forms
Well Purging/Sampling Data Sheets**

Golden Gate Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project No: 2014 Date: 1/19/2009
 Project/Site Location: 5930 COLLEGE AVE, OAKLAND, CA
 Technician: T. FERRICK Instrument: PERISTALTIC PUMP

	Boring/ Well ID	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
4	MW 1	10.91	ND	ND	14.66	@ 8:58
3	MW 2	12.31	ND	ND	19.82	@ 10:37 (CAR OVER WELL)
2	MW 3	10.29	ND	ND	18.97	@ 8:53 (WATER ABOVE CASING)
	MW 4					
1	PW 1	12.11	ND	ND	19.94	@ 8:44 (HEAVY SILT)

Golden Gate Environmental, Inc.

WELL PURGING/SAMPLING DATA

Project Number: 2014 Date: 1/19/2009

Project / Site Location: 5930 COLLEGE AVE
OAKLAND, CA

Sampler/Technician:

Casing/Borehole Diameter (inches)	0.75/1.75	2/8	4/8	4/10	6/10	6/12
Casing/Borehole Volumes (gallons/foot)	0.02/0.13	0.2/0.9	0.7/1.2	0.7/1.6	1.5/2.2	1.5/3.1

Well No. <u>MW 1</u>	Well No. <u>MW 2</u>																																																																						
A. Total Well Depth <u>14.66</u> Ft.(toc)	A. Total Well Depth <u>19.82</u> Ft.(toc)																																																																						
B. Depth To Water <u>10.91</u> Ft.	B. Depth To Water <u>12.31</u> Ft.																																																																						
C. Water Height (A-B) <u>3.75</u> Ft.	C. Water Height (A-B) <u>7.51</u> Ft.																																																																						
D. Well Casing Diameter <u>2</u> In.	D. Well Casing Diameter <u>2</u> In.																																																																						
E. Casing Volume Constant (from above table) <u>0.2</u>	E. Casing Volume Constant (from above table) <u>0.2</u>																																																																						
F. Three (3) Casing or Borehole Volumes (CxEx3) <u>2.25</u> Gals.	F. Three (3) Casing or Borehole Volumes (CxEx3) <u>4.50</u> Gals.																																																																						
G. 80% Recharge Level [B+(ExC)] <u>11.66</u> Ft.	G. 80% Recharge Level [B+(ExC)] <u>13.81</u> Ft.																																																																						
<u>Purge Event #1</u>																																																																							
Start Time: <u>11:57</u>	Start Time: <u>11:13</u>																																																																						
Finish Time: <u>12:09</u>	Finish Time: <u>11:34</u>																																																																						
Purge Volume:	Purge Volume: <u>4.5 GAL</u>																																																																						
<u>Recharge #1</u>																																																																							
Depth to Water: <u>13.51 13.23</u>	Depth to Water: <u>19.03 18.85</u>																																																																						
Time Measured: <u>12:10 12:13</u>	Time Measured: <u>11:35 11:38</u>																																																																						
<u>Purge Event #2</u>																																																																							
Start Time:	Start Time:																																																																						
Finish Time:	Finish Time:																																																																						
Purge Volume:	Purge Volume:																																																																						
<u>Recharge #2</u>																																																																							
Depth to Water:	Depth to Water:																																																																						
Time Measured:	Time Measured:																																																																						
Well Fluid Parameters: <u>0.75</u> <u>0.375</u> (Casing or Borehole Volumes)																																																																							
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td></td> <td style="text-align: center;"><u>0</u></td> <td style="text-align: center;"><u>1</u></td> <td style="text-align: center;"><u>1.5</u></td> <td style="text-align: center;"><u>2</u></td> <td style="text-align: center;"><u>2.5</u></td> <td style="text-align: center;"><u>3</u></td> </tr> <tr> <td>Time</td> <td><u>11:57</u></td> <td><u>12:01</u></td> <td><u>12:03</u></td> <td><u>12:05</u></td> <td><u>12:07</u></td> <td><u>12:09</u></td> </tr> <tr> <td>pH</td> <td><u>6.68</u></td> <td><u>6.65</u></td> <td><u>6.62</u></td> <td><u>6.65</u></td> <td><u>6.62</u></td> <td><u>6.65</u></td> </tr> <tr> <td>T (°C)</td> <td><u>17.2</u></td> <td><u>17.5</u></td> <td><u>17.7</u></td> <td><u>17.8</u></td> <td><u>17.8</u></td> <td><u>17.8</u></td> </tr> <tr> <td>Cond.</td> <td><u>472</u></td> <td><u>451</u></td> <td><u>450</u></td> <td><u>458</u></td> <td><u>460</u></td> <td><u>464</u></td> </tr> </table>		<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>	Time	<u>11:57</u>	<u>12:01</u>	<u>12:03</u>	<u>12:05</u>	<u>12:07</u>	<u>12:09</u>	pH	<u>6.68</u>	<u>6.65</u>	<u>6.62</u>	<u>6.65</u>	<u>6.62</u>	<u>6.65</u>	T (°C)	<u>17.2</u>	<u>17.5</u>	<u>17.7</u>	<u>17.8</u>	<u>17.8</u>	<u>17.8</u>	Cond.	<u>472</u>	<u>451</u>	<u>450</u>	<u>458</u>	<u>460</u>	<u>464</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td></td> <td style="text-align: center;"><u>0</u></td> <td style="text-align: center;"><u>1</u></td> <td style="text-align: center;"><u>1.5</u></td> <td style="text-align: center;"><u>2</u></td> <td style="text-align: center;"><u>2.5</u></td> <td style="text-align: center;"><u>3</u></td> </tr> <tr> <td>Time</td> <td><u>11:13</u></td> <td><u>11:20</u></td> <td><u>11:23</u></td> <td><u>11:27</u></td> <td><u>11:30</u></td> <td><u>11:34</u></td> </tr> <tr> <td>pH</td> <td><u>6.62</u></td> <td><u>6.60</u></td> <td><u>6.54</u></td> <td><u>6.59</u></td> <td><u>6.57</u></td> <td><u>6.55</u></td> </tr> <tr> <td>T (°C)</td> <td><u>17.7</u></td> <td><u>18.2</u></td> <td><u>18.3</u></td> <td><u>18.3</u></td> <td><u>18.2</u></td> <td><u>18.3</u></td> </tr> <tr> <td>Cond.</td> <td><u>577</u></td> <td><u>512</u></td> <td><u>511</u></td> <td><u>500</u></td> <td><u>498</u></td> <td><u>508</u></td> </tr> </table>		<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>	Time	<u>11:13</u>	<u>11:20</u>	<u>11:23</u>	<u>11:27</u>	<u>11:30</u>	<u>11:34</u>	pH	<u>6.62</u>	<u>6.60</u>	<u>6.54</u>	<u>6.59</u>	<u>6.57</u>	<u>6.55</u>	T (°C)	<u>17.7</u>	<u>18.2</u>	<u>18.3</u>	<u>18.3</u>	<u>18.2</u>	<u>18.3</u>	Cond.	<u>577</u>	<u>512</u>	<u>511</u>	<u>500</u>	<u>498</u>	<u>508</u>
	<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>																																																																	
Time	<u>11:57</u>	<u>12:01</u>	<u>12:03</u>	<u>12:05</u>	<u>12:07</u>	<u>12:09</u>																																																																	
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T (°C)	<u>17.2</u>	<u>17.5</u>	<u>17.7</u>	<u>17.8</u>	<u>17.8</u>	<u>17.8</u>																																																																	
Cond.	<u>472</u>	<u>451</u>	<u>450</u>	<u>458</u>	<u>460</u>	<u>464</u>																																																																	
	<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>																																																																	
Time	<u>11:13</u>	<u>11:20</u>	<u>11:23</u>	<u>11:27</u>	<u>11:30</u>	<u>11:34</u>																																																																	
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Cond.	<u>577</u>	<u>512</u>	<u>511</u>	<u>500</u>	<u>498</u>	<u>508</u>																																																																	
DO	DO																																																																						
Turbidity	Turbidity																																																																						
ORP	ORP																																																																						
Summary Data:	Summary Data:																																																																						
Total Gallons Purged: <u>2.25</u>	Total Gallons Purged: <u>4.5 GAL</u>																																																																						
Purge device: <u>PERISTALTIC PUMP</u>	Purge device: <u>PERISTALTIC PUMP</u>																																																																						
Purge Rate (ml/min.): <u>600</u>	Purge Rate (ml/min.): <u>800</u>																																																																						
Sampling Device: <u>PERISTALTIC PUMP</u>	Sampling Device: <u>PERISTALTIC PUMP</u>																																																																						
Sample Collection Time: <u>12:15</u>	Sample Collection Time: <u>11:40</u>																																																																						
Sample Appearance: <u>ODOR / SHEEN</u>	Sample Appearance: <u>ODOR / NO SHEEN</u>																																																																						

Drums Remaining Onsite: 1 Total Volume: 20 Gals. (Show Location on Site Plan)

Golden Gate Environmental, Inc.

WELL PURGING/SAMPLING DATA

Project Number: 2014 Date: 1/19/2009

Project / Site Location: 590 COLLEGE AVE
OAKLAND, CA

Sampler/Technician:

Casing/Borehole Diameter (inches)	0.75/1.75	2/8	4/8	4/10	6/10	6/12
Casing/Borehole Volumes (gallons/foot)	0.02/0.13	0.2/0.9	0.7/1.2	0.7/1.6	1.5/2.2	1.5/3.1

<p>Well No. <u>MW 3</u></p> <p>A. Total Well Depth <u>18.97</u> Ft.(toc) B. Depth To Water <u>10.29</u> Ft. C. Water Height (A-B) <u>8.68</u> Ft. D. Well Casing Diameter <u>2</u> In. E. Casing Volume Constant (from above table) <u>0.2</u> F. Three (3) Casing or Borehole Volumes (CxEx3) <u>5.20</u> Gals. G. 80% Recharge Level [B+(ExC)] <u>12.03</u> Ft.</p> <p><u>Purge Event #1</u> Start Time: <u>10:14</u> Finish Time: Purge Volume:</p> <p><u>Recharge #1</u> Depth to Water: <u>17.38</u> <u>17.22</u> Time Measured: <u>10:38</u> <u>10:40</u></p> <p><u>Purge Event #2</u> Start Time: Finish Time: Purge Volume:</p> <p><u>Recharge #2</u> Depth to Water: Time Measured:</p> <p>Well Fluid Parameters: <u>1.7</u> <u>0.85</u> (Casing or Borehole Volumes)</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th><u>0</u></th> <th><u>1</u></th> <th><u>1.5</u></th> <th><u>2</u></th> <th><u>2.5</u></th> <th><u>3</u></th> </tr> </thead> <tbody> <tr> <td>Time</td> <td><u>10:14</u></td> <td><u>10:22</u></td> <td><u>10:26</u></td> <td><u>10:30</u></td> <td><u>10:34</u></td> <td><u>10:38</u></td> </tr> <tr> <td>pH</td> <td><u>6.72</u></td> <td><u>6.75</u></td> <td><u>6.77</u></td> <td><u>6.81</u></td> <td><u>6.88</u></td> <td><u>6.87</u></td> </tr> <tr> <td>T (°C)</td> <td><u>17.2</u></td> <td><u>17.3</u></td> <td><u>17.2</u></td> <td><u>17.4</u></td> <td><u>17.2</u></td> <td><u>17.4</u></td> </tr> <tr> <td>Cond.</td> <td><u>394</u></td> <td><u>329</u></td> <td><u>326</u></td> <td><u>332</u></td> <td><u>329</u></td> <td><u>332</u></td> </tr> </tbody> </table> <p>DO Turbidity ORP</p> <p>Summary Data: Total Gallons Purged: Purge device: <u>PERISTALTIC PUMP</u> Purge Rate (ml/min.): <u>800</u> Sampling Device: <u>PERISTALTIC PUMP</u> Sample Collection Time: <u>10:45</u> Sample Appearance: <u>ODOR / No SISEEN</u></p>		<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>	Time	<u>10:14</u>	<u>10:22</u>	<u>10:26</u>	<u>10:30</u>	<u>10:34</u>	<u>10:38</u>	pH	<u>6.72</u>	<u>6.75</u>	<u>6.77</u>	<u>6.81</u>	<u>6.88</u>	<u>6.87</u>	T (°C)	<u>17.2</u>	<u>17.3</u>	<u>17.2</u>	<u>17.4</u>	<u>17.2</u>	<u>17.4</u>	Cond.	<u>394</u>	<u>329</u>	<u>326</u>	<u>332</u>	<u>329</u>	<u>332</u>	<p>Well No. MW 4 <u>PW-1</u></p> <p>A. Total Well Depth <u>19.94</u> Ft.(toc) B. Depth To Water <u>12.11</u> Ft. C. Water Height (A-B) <u>7.83</u> Ft. D. Well Casing Diameter <u>2</u> In. E. Casing Volume Constant (from above table) <u>0.2</u> F. Three (3) Casing or Borehole Volumes (CxEx3) <u>4.69</u> Gals. G. 80% Recharge Level [B+(ExC)] <u>13.67</u> Ft.</p> <p><u>Purge Event #1</u> Start Time: <u>9:16</u> Finish Time: <u>9:34</u> Purge Volume: <u>4.7 GAL</u></p> <p><u>Recharge #1</u> Depth to Water: <u>18.59</u> <u>18.29</u> Time Measured: <u>9:35</u> <u>9:38</u></p> <p><u>Purge Event #2</u> Start Time: Finish Time: Purge Volume:</p> <p><u>Recharge #2</u> Depth to Water: Time Measured:</p> <p>Well Fluid Parameters: <u>1.5</u> <u>0.75</u> (Casing or Borehole Volumes)</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th><u>0</u></th> <th><u>1</u></th> <th><u>1.5</u></th> <th><u>2</u></th> <th><u>2.5</u></th> <th><u>3</u></th> </tr> </thead> <tbody> <tr> <td>Time</td> <td><u>9:16</u></td> <td><u>9:22</u></td> <td><u>9:25</u></td> <td><u>9:28</u></td> <td><u>9:31</u></td> <td><u>9:34</u></td> </tr> <tr> <td>pH</td> <td><u>6.62</u></td> <td><u>6.52</u></td> <td><u>6.54</u></td> <td><u>6.56</u></td> <td><u>6.58</u></td> <td><u>6.73</u></td> </tr> <tr> <td>T (°C)</td> <td><u>16.4</u></td> <td><u>16.7</u></td> <td><u>17.0</u></td> <td><u>16.6</u></td> <td><u>17.0</u></td> <td><u>16.7</u></td> </tr> <tr> <td>Cond.</td> <td><u>546</u></td> <td><u>388</u></td> <td><u>395</u></td> <td><u>404</u></td> <td><u>426</u></td> <td><u>432</u></td> </tr> </tbody> </table> <p>DO Turbidity ORP</p> <p>Summary Data: Total Gallons Purged: <u>4.7 GAL</u> Purge device: <u>PERISTALTIC PUMP</u> Purge Rate (ml/min.): <u>700</u> Sampling Device: <u>PERISTALTIC PUMP</u> Sample Collection Time: <u>9:40</u> Sample Appearance: <u>MUDDY / ODOR / SHEEN</u></p>		<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>	Time	<u>9:16</u>	<u>9:22</u>	<u>9:25</u>	<u>9:28</u>	<u>9:31</u>	<u>9:34</u>	pH	<u>6.62</u>	<u>6.52</u>	<u>6.54</u>	<u>6.56</u>	<u>6.58</u>	<u>6.73</u>	T (°C)	<u>16.4</u>	<u>16.7</u>	<u>17.0</u>	<u>16.6</u>	<u>17.0</u>	<u>16.7</u>	Cond.	<u>546</u>	<u>388</u>	<u>395</u>	<u>404</u>	<u>426</u>	<u>432</u>
	<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>																																																																	
Time	<u>10:14</u>	<u>10:22</u>	<u>10:26</u>	<u>10:30</u>	<u>10:34</u>	<u>10:38</u>																																																																	
pH	<u>6.72</u>	<u>6.75</u>	<u>6.77</u>	<u>6.81</u>	<u>6.88</u>	<u>6.87</u>																																																																	
T (°C)	<u>17.2</u>	<u>17.3</u>	<u>17.2</u>	<u>17.4</u>	<u>17.2</u>	<u>17.4</u>																																																																	
Cond.	<u>394</u>	<u>329</u>	<u>326</u>	<u>332</u>	<u>329</u>	<u>332</u>																																																																	
	<u>0</u>	<u>1</u>	<u>1.5</u>	<u>2</u>	<u>2.5</u>	<u>3</u>																																																																	
Time	<u>9:16</u>	<u>9:22</u>	<u>9:25</u>	<u>9:28</u>	<u>9:31</u>	<u>9:34</u>																																																																	
pH	<u>6.62</u>	<u>6.52</u>	<u>6.54</u>	<u>6.56</u>	<u>6.58</u>	<u>6.73</u>																																																																	
T (°C)	<u>16.4</u>	<u>16.7</u>	<u>17.0</u>	<u>16.6</u>	<u>17.0</u>	<u>16.7</u>																																																																	
Cond.	<u>546</u>	<u>388</u>	<u>395</u>	<u>404</u>	<u>426</u>	<u>432</u>																																																																	

Drums Remaining Onsite: 1 Total Volume: 20 Gals. (Show Location on Site Plan)

Golden Gate Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project No: 2014 Date: 4/27/09
 Project/Site Location: FORMER SHEAFF'S GARAGE
5930 COLLEGE AVE, OAKLAND CA
 Technician: T. FERRICK Instrument: _____

Boring/ Well ID	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
MW-1	7.70	NM	NM	14.85	@ 11:43
MW-2	9.01	↓	↓	20.01	@ 11:29
MW-3	7.15	↓	↓	19.13	@ 11:37 (WATER IN WELL CASING)
PW-1	8.69	↓	↓	20.15	@ 11:26

Golden Gate Environmental, Inc.

WELL PURGING/SAMPLING DATA

Project Number: 2014

Date: 4/27/09

Project / Site Location: FORMER SHEAFF'S GARAGE
5930 COLLEGE AVE, OAKLAND CA

Sampler/Technician:

Casing/Borehole Diameter (inches)	0.75/1.75	2/8	4/8	4/10	6/10	6/12
Casing/Borehole Volumes (gallons/foot)	0.02/0.13	0.2/0.9	0.7/1.2	0.7/1.6	1.5/2.2	1.5/3.1

<p>Well No. <u>MW-1</u></p> <p>A. Total Well Depth <u>14.85</u> Ft.(toc) B. Depth To Water <u>7.70</u> Ft. C. Water Height (A-B) <u>7.15</u> Ft. D. Well Casing Diameter <u>2</u> In. E. Casing Volume Constant (from above table) <u>0.2</u> F. Three (3) Casing or Borehole Volumes (CxEx3) <u>4.30</u> Gals. G. 80% Recharge Level [B+(ExC)] <u>9.10</u> Ft.</p> <p><u>Purge Event #1</u> Start Time: <u>2:30</u> Finish Time: <u>2:54</u> Purge Volume: <u>4.5 GAL</u></p> <p><u>Recharge #1</u> Depth to Water: <u>8.65 8.30</u> Time Measured: <u>3:00 3:02</u></p> <p><u>Purge Event #2</u> Start Time: Finish Time: Purge Volume:</p> <p><u>Recharge #2</u> Depth to Water: Time Measured:</p> <p>Well Fluid Parameters: <u>1.4</u> <u>0.7</u> (Casing or Borehole Volumes)</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>0</th> <th>1</th> <th>1.5</th> <th>2</th> <th>2.5</th> <th>3</th> </tr> </thead> <tbody> <tr> <td>Time</td> <td><u>2:30</u></td> <td><u>2:38</u></td> <td><u>2:42</u></td> <td><u>2:46</u></td> <td><u>2:50</u></td> <td><u>2:54</u></td> </tr> <tr> <td>pH</td> <td><u>6.73</u></td> <td><u>6.80</u></td> <td><u>6.78</u></td> <td><u>6.79</u></td> <td><u>6.80</u></td> <td><u>6.78</u></td> </tr> <tr> <td>T (°C)</td> <td><u>16.3</u></td> <td><u>16.2</u></td> <td><u>16.2</u></td> <td><u>16.1</u></td> <td><u>16.2</u></td> <td><u>16.2</u></td> </tr> <tr> <td>Cond.</td> <td><u>509</u></td> <td><u>492</u></td> <td><u>494</u></td> <td><u>495</u></td> <td><u>492</u></td> <td><u>492</u></td> </tr> </tbody> </table> <p>DO Turbidity ORP</p> <p>Summary Data: Total Gallons Purged: <u>4.5 GAL</u> Purge device: <u>PERISTALTIC PUMP</u> Purge Rate (ml/min.): <u>800</u> Sampling Device: <u>PERISTALTIC PUMP</u> Sample Collection Time: <u>3:00</u> Sample Appearance: <u>ODOR/NO SHEEN</u></p>		0	1	1.5	2	2.5	3	Time	<u>2:30</u>	<u>2:38</u>	<u>2:42</u>	<u>2:46</u>	<u>2:50</u>	<u>2:54</u>	pH	<u>6.73</u>	<u>6.80</u>	<u>6.78</u>	<u>6.79</u>	<u>6.80</u>	<u>6.78</u>	T (°C)	<u>16.3</u>	<u>16.2</u>	<u>16.2</u>	<u>16.1</u>	<u>16.2</u>	<u>16.2</u>	Cond.	<u>509</u>	<u>492</u>	<u>494</u>	<u>495</u>	<u>492</u>	<u>492</u>	<p>Well No. <u>MW-2</u></p> <p>A. Total Well Depth <u>20.01</u> Ft.(toc) B. Depth To Water <u>9.01</u> Ft. C. Water Height (A-B) <u>11</u> Ft. D. Well Casing Diameter <u>2</u> In. E. Casing Volume Constant (from above table) <u>0.2</u> F. Three (3) Casing or Borehole Volumes (CxEx3) <u>6.6</u> Gals. G. 80% Recharge Level [B+(ExC)] <u>11.21</u> Ft.</p> <p><u>Purge Event #1</u> Start Time: <u>12:55</u> Finish Time: <u>1:31</u> Purge Volume: <u>6.8 GAL</u></p> <p><u>Recharge #1</u> Depth to Water: <u>12.90 19.32</u> Time Measured: <u>12:55 12:57</u></p> <p><u>Purge Event #2</u> Start Time: Finish Time: Purge Volume:</p> <p><u>Recharge #2</u> Depth to Water: Time Measured:</p> <p>Well Fluid Parameters: <u>2.2</u> <u>1.1</u> (Casing or Borehole Volumes)</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>0</th> <th>1</th> <th>1.5</th> <th>2</th> <th>2.5</th> <th>3</th> </tr> </thead> <tbody> <tr> <td>Time</td> <td><u>12:55</u></td> <td><u>1:07</u></td> <td><u>1:13</u></td> <td><u>1:19</u></td> <td><u>1:25</u></td> <td><u>1:31</u></td> </tr> <tr> <td>pH</td> <td><u>6.69</u></td> <td><u>6.77</u></td> <td><u>6.81</u></td> <td><u>6.81</u></td> <td><u>6.66</u></td> <td><u>6.64</u></td> </tr> <tr> <td>T (°C)</td> <td><u>17.3</u></td> <td><u>17.1</u></td> <td><u>17.2</u></td> <td><u>17.2</u></td> <td><u>17.0</u></td> <td><u>17.3</u></td> </tr> <tr> <td>Cond.</td> <td><u>599</u></td> <td><u>576</u></td> <td><u>551</u></td> <td><u>524</u></td> <td><u>511</u></td> <td><u>508</u></td> </tr> </tbody> </table> <p>DO Turbidity ORP</p> <p>Summary Data: Total Gallons Purged: <u>6.8 GAL</u> Purge device: <u>PERISTALTIC PUMP</u> Purge Rate (ml/min.): <u>800</u> Sampling Device: <u>PERISTALTIC PUMP</u> Sample Collection Time: <u>1:00</u> Sample Appearance: <u>SHEEN/ODOR</u></p>		0	1	1.5	2	2.5	3	Time	<u>12:55</u>	<u>1:07</u>	<u>1:13</u>	<u>1:19</u>	<u>1:25</u>	<u>1:31</u>	pH	<u>6.69</u>	<u>6.77</u>	<u>6.81</u>	<u>6.81</u>	<u>6.66</u>	<u>6.64</u>	T (°C)	<u>17.3</u>	<u>17.1</u>	<u>17.2</u>	<u>17.2</u>	<u>17.0</u>	<u>17.3</u>	Cond.	<u>599</u>	<u>576</u>	<u>551</u>	<u>524</u>	<u>511</u>	<u>508</u>
	0	1	1.5	2	2.5	3																																																																	
Time	<u>2:30</u>	<u>2:38</u>	<u>2:42</u>	<u>2:46</u>	<u>2:50</u>	<u>2:54</u>																																																																	
pH	<u>6.73</u>	<u>6.80</u>	<u>6.78</u>	<u>6.79</u>	<u>6.80</u>	<u>6.78</u>																																																																	
T (°C)	<u>16.3</u>	<u>16.2</u>	<u>16.2</u>	<u>16.1</u>	<u>16.2</u>	<u>16.2</u>																																																																	
Cond.	<u>509</u>	<u>492</u>	<u>494</u>	<u>495</u>	<u>492</u>	<u>492</u>																																																																	
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Time	<u>12:55</u>	<u>1:07</u>	<u>1:13</u>	<u>1:19</u>	<u>1:25</u>	<u>1:31</u>																																																																	
pH	<u>6.69</u>	<u>6.77</u>	<u>6.81</u>	<u>6.81</u>	<u>6.66</u>	<u>6.64</u>																																																																	
T (°C)	<u>17.3</u>	<u>17.1</u>	<u>17.2</u>	<u>17.2</u>	<u>17.0</u>	<u>17.3</u>																																																																	
Cond.	<u>599</u>	<u>576</u>	<u>551</u>	<u>524</u>	<u>511</u>	<u>508</u>																																																																	

Drums Remaining Onsite: 1 Total Volume: 50 Gals. (Show Location on Site Plan)

Golden Gate Environmental, Inc.

WELL PURGING/SAMPLING DATA

Project Number: 2014 Date: 4/27/09

Project / Site Location: 5930 COLLEGE AVE
OAKLAND, CA

Sampler/Technician:

Casing/Borehole Diameter (inches)	0.75/1.75	2/8	4/8	4/10	6/10	6/12
Casing/Borehole Volumes (gallons/foot)	0.02/0.13	0.2/0.9	0.7/1.2	0.7/1.6	1.5/2.2	1.5/3.1

Well No. <u>MW-3</u>	Well No. <u>PW-1</u>
A. Total Well Depth <u>19.13</u> Ft.(toc)	A. Total Well Depth <u>20.15</u> Ft.(toc)
B. Depth To Water <u>7.15</u> Ft.	B. Depth To Water <u>8.69</u> Ft.
C. Water Height (A-B) <u>11.98</u> Ft.	C. Water Height (A-B) <u>11.46</u> Ft.
D. Well Casing Diameter <u>2.2</u> In.	D. Well Casing Diameter <u>2</u> In.
E. Casing Volume Constant (from above table) <u>0.2</u>	E. Casing Volume Constant (from above table) <u>0.2</u>
F. Three (3) Casing or Borehole Volumes (CxEx3) <u>7.18</u> Gals.	F. Three (3) Casing or Borehole Volumes (CxEx3) <u>6.88</u> Gals.
G. 80% Recharge Level [B+(ExC)] <u>9.55</u> Ft.	G. 80% Recharge Level [B+(ExC)] <u>10.99</u> Ft.
<u>Purge Event #1</u>	
Start Time: <u>1:48</u>	Start Time: <u>12:02</u>
Finish Time: <u>2:18</u>	Finish Time: <u>12:38</u>
Purge Volume: <u>7.25 GAL</u>	Purge Volume: <u>7 GAL</u>
<u>Recharge #1</u>	
Depth to Water: <u>9.83 9.40</u>	Depth to Water: <u>9.70 9.42</u>
Time Measured: <u>2:18 2:20</u>	Time Measured: <u>12:38 12:40</u>
<u>Purge Event #2</u>	
Start Time:	Start Time:
Finish Time:	Finish Time:
Purge Volume:	Purge Volume:
<u>Recharge #2</u>	
Depth to Water:	Depth to Water:
Time Measured:	Time Measured:
<u>Well Fluid Parameters: 2.4 1.2</u> (Casing or Borehole Volumes)	
0 1 1.5 2 2.5 3	0 1 1.5 2 2.5 3
Time <u>1:48</u> <u>1:58</u> <u>2:08</u> <u>2:08</u> <u>2:13</u> <u>2:18</u>	Time <u>12:02</u> <u>12:14</u> <u>12:20</u> <u>12:26</u> <u>12:32</u> <u>12:38</u>
pH <u>7.33</u> <u>7.13</u> <u>6.94</u> <u>6.89</u> <u>6.87</u> <u>6.84</u>	pH <u>6.44</u> <u>6.62</u> <u>6.60</u> <u>6.38</u> <u>6.35</u> <u>6.36</u>
T (°C) <u>16.1</u> <u>15.6</u> <u>15.9</u> <u>16.0</u> <u>16.2</u> <u>16.1</u>	T (°C) <u>16.5</u> <u>15.8</u> <u>15.6</u> <u>15.7</u> <u>15.7</u> <u>15.7</u>
Cond. <u>352</u> <u>343</u> <u>346</u> <u>355</u> <u>358</u> <u>364</u>	Cond. <u>557</u> <u>343</u> <u>326</u> <u>326</u> <u>326</u> <u>328</u>
DO	DO
Turbidity	Turbidity
ORP	ORP
Summary Data:	
Total Gallons Purged: <u>7.25 GAL</u>	Total Gallons Purged: <u>7 GAL</u>
Purge device: <u>PERISTALTIC PUMP</u>	Purge device: <u>PERISTALTIC PUMP</u>
Purge Rate (ml/min.): <u>825</u>	Purge Rate (ml/min.): <u>700</u>
Sampling Device: <u>PERISTALTIC PUMP</u>	Sampling Device: <u>PERISTALTIC PUMP</u>
Sample Collection Time: <u>2:25</u>	Sample Collection Time: <u>12:45</u>
Sample Appearance: <u>SHEEN/ODOR</u>	Sample Appearance: <u>NO ODOR/NO SHEEN</u>

Drums Remaining Onsite: 1 Total Volume: 50 Gals. (Show Location on Site Plan)

ATTACHMENT B

**Laboratory Certificates of Analysis and Chromatograms
Chain of Custody Records
GeoTracker Upload Confirmation Forms
EPA On-Line Tools for Site Assessment Calculation Sheets
Gettler-Ryan: Groundwater Monitoring Data and Analytical Results Table**



January 27, 2009

Brent Wheeler
Golden Gate Environmental
3730 Mission St
San Francisco, CA 94110

TEL: (415) 686-8846
FAX

RE: GGE2014/5930 College Ave, Oakland, CA

Order No.: 0901094

Dear Brent Wheeler:

Torrent Laboratory, Inc. received 4 samples on 1/20/2009 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Reported data is applicable for only the samples received as part of the order number referenced above.

Torrent Laboratory, Inc. is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,


Laboratory Director

1/27/09
Date

Patti Sandrock
QA Officer 



TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: Brent Wheeler
Golden Gate Environmental

Date Received: 1/20/2009
Date Reported: 1/27/2009

Client Sample ID: MW-1
Sample Location: 5930 College Ave, Oakland, CA
Sample Matrix: GROUNDWATER
Date/Time Sampled 1/19/2009 12:15:00 PM

Lab Sample ID: 0901094-001
Date Prepared: 1/23/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	1/23/2009	0.5	88	44.0	8830	µg/L	R18508
Toluene	SW8260B	1/23/2009	0.5	88	44.0	837	µg/L	R18508
Ethylbenzene	SW8260B	1/23/2009	0.5	88	44.0	2160	µg/L	R18508
Methyl tert-butyl ether (MTBE)	SW8260B	1/23/2009	0.5	88	44.0	143	µg/L	R18508
Diisopropyl ether (DIPE)	SW8260B	1/23/2009	0.5	88	44.0	ND	µg/L	R18508
Ethyl tert-butyl ether (ETBE)	SW8260B	1/23/2009	0.5	88	44.0	ND	µg/L	R18508
tert-Amyl methyl ether (TAME)	SW8260B	1/23/2009	0.5	88	44.0	ND	µg/L	R18508
t-Butyl alcohol (t-Butanol)	SW8260B	1/23/2009	10	88	880	ND	µg/L	R18508
Xylenes, Total	SW8260B	1/23/2009	1.5	88	132	3880	µg/L	R18508
Surr: Dibromofluoromethane	SW8260B	1/23/2009	0	88	61.2-131	97.4	%REC	R18508
Surr: 4-Bromofluorobenzene	SW8260B	1/23/2009	0	88	64.1-120	92.9	%REC	R18508
Surr: Toluene-d8	SW8260B	1/23/2009	0	88	75.1-127	110	%REC	R18508
TPH (Gasoline)	SW8260B(TPH)	1/23/2009	50	88	4400	33000	µg/L	G18508
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	1/23/2009	0	88	58.4-133	83.6	%REC	G18508

Client Sample ID: MW-2
Sample Location: 5930 College Ave, Oakland, CA
Sample Matrix: GROUNDWATER
Date/Time Sampled 1/19/2009 11:40:00 AM

Lab Sample ID: 0901094-002
Date Prepared: 1/23/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	1/23/2009	0.5	4.4	2.20	167	µg/L	R18508
Toluene	SW8260B	1/23/2009	0.5	4.4	2.20	8.49	µg/L	R18508
Ethylbenzene	SW8260B	1/23/2009	0.5	4.4	2.20	114	µg/L	R18508
Methyl tert-butyl ether (MTBE)	SW8260B	1/23/2009	0.5	4.4	2.20	90.0	µg/L	R18508
Diisopropyl ether (DIPE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Ethyl tert-butyl ether (ETBE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
tert-Amyl methyl ether (TAME)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
t-Butyl alcohol (t-Butanol)	SW8260B	1/23/2009	10	4.4	44.0	ND	µg/L	R18508
Xylenes, Total	SW8260B	1/23/2009	1.5	4.4	6.60	50.3	µg/L	R18508
Surr: Dibromofluoromethane	SW8260B	1/23/2009	0	4.4	61.2-131	90.0	%REC	R18508
Surr: 4-Bromofluorobenzene	SW8260B	1/23/2009	0	4.4	64.1-120	96.7	%REC	R18508
Surr: Toluene-d8	SW8260B	1/23/2009	0	4.4	75.1-127	113	%REC	R18508
TPH (Gasoline)	SW8260B(TPH)	1/23/2009	50	4.4	220	2500	µg/L	G18508
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	1/23/2009	0	4.4	58.4-133	88.8	%REC	G18508

Note: Although TPH as Gasoline constituents are present, results are elevated due to the presence of heavy-end hydrocarbons within range of C5-C12 quantified as Gasoline (possibly aged gasoline).

Client Sample ID: MW-3
Sample Location: 5930 College Ave, Oakland, CA
Sample Matrix: GROUNDWATER
Date/Time Sampled 1/19/2009 10:45:00 AM

Lab Sample ID: 0901094-003
Date Prepared: 1/23/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	1/23/2009	0.5	4.4	2.20	148	µg/L	R18508
Toluene	SW8260B	1/23/2009	0.5	4.4	2.20	6.73	µg/L	R18508
Ethylbenzene	SW8260B	1/23/2009	0.5	4.4	2.20	24.5	µg/L	R18508
Methyl tert-butyl ether (MTBE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Diisopropyl ether (DIPE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Ethyl tert-butyl ether (ETBE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
tert-Amyl methyl ether (TAME)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
t-Butyl alcohol (t-Butanol)	SW8260B	1/23/2009	10	4.4	44.0	ND	µg/L	R18508
Xylenes, Total	SW8260B	1/23/2009	1.5	4.4	6.60	22.1	µg/L	R18508
Surr: Dibromofluoromethane	SW8260B	1/23/2009	0	4.4	61.2-131	95.2	%REC	R18508
Surr: 4-Bromofluorobenzene	SW8260B	1/23/2009	0	4.4	64.1-120	106	%REC	R18508
Surr: Toluene-d8	SW8260B	1/23/2009	0	4.4	75.1-127	109	%REC	R18508
TPH (Gasoline)	SW8260B(TPH)	1/23/2009	50	4.4	220	3600	µg/L	G18508
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	1/23/2009	0	4.4	58.4-133	92.2	%REC	G18508

Note: Although TPH as Gasoline constituents are present, results are elevated due to the presence of heavy-end hydrocarbons within range of C5-C12 quantified as Gasoline (possibly aged gasoline).

Report prepared for: Brent Wheeler
Golden Gate Environmental

Date Received: 1/20/2009
Date Reported: 1/27/2009

Client Sample ID: PW-1
Sample Location: 5930 College Ave, Oakland, CA
Sample Matrix: GROUNDWATER
Date/Time Sampled 1/19/2009 9:40:00 AM

Lab Sample ID: 0901094-004
Date Prepared: 1/23/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	1/23/2009	0.5	4.4	2.20	12.3	µg/L	R18508
Toluene	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Ethylbenzene	SW8260B	1/23/2009	0.5	4.4	2.20	30.8	µg/L	R18508
Methyl tert-butyl ether (MTBE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Diisopropyl ether (DIPE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
Ethyl tert-butyl ether (ETBE)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
tert-Amyl methyl ether (TAME)	SW8260B	1/23/2009	0.5	4.4	2.20	ND	µg/L	R18508
t-Butyl alcohol (t-Butanol)	SW8260B	1/23/2009	10	4.4	44.0	ND	µg/L	R18508
Xylenes, Total	SW8260B	1/23/2009	1.5	4.4	6.60	9.20	µg/L	R18508
Surr: Dibromofluoromethane	SW8260B	1/23/2009	0	4.4	61.2-131	81.2	%REC	R18508
Surr: 4-Bromofluorobenzene	SW8260B	1/23/2009	0	4.4	64.1-120	109	%REC	R18508
Surr: Toluene-d8	SW8260B	1/23/2009	0	4.4	75.1-127	107	%REC	R18508
TPH (Gasoline)	SW8260B(TPH)	1/23/2009	50	4.4	220	1100x	µg/L	G18508
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	1/23/2009	0	4.4	58.4-133	85.3	%REC	G18508

Note: x- Sample chromatogram does not resemble gasoline standard pattern. Reported value due to presence of light end non-gasoline compounds within range of C5-C12 quantified as Gasoline.

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

CLIENT: Golden Gate Environmental
Work Order: 0901094
Project: GGE2014/5930 College Ave, Oakland,CA

ANALYTICAL QC SUMMARY REPORT

BatchID: G18508

Sample ID MB-G18508	SampType: MBLK	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 1/23/2009	RunNo: 18508						
Client ID: ZZZZZ	Batch ID: G18508	TestNo: SW8260B(TP)	Analysis Date: 1/23/2009	SeqNo: 266393							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	ND	50	227	0	0	0	0				
Surr: 4-Bromoflurobenzene	9.000	0	11.36	0	79.2	58.4	133				

Sample ID LCS-G18508	SampType: LCS	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 1/23/2009	RunNo: 18508						
Client ID: ZZZZZ	Batch ID: G18508	TestNo: SW8260B(TP)	Analysis Date: 1/23/2009	SeqNo: 266397							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	187.3	50	227	0	82.5	52.4	127				
Surr: 4-Bromoflurobenzene	10.20	0	11.36	0	89.8	58.4	133				

Sample ID LCSD-G18508	SampType: LCSD	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 1/24/2009	RunNo: 18508						
Client ID: ZZZZZ	Batch ID: G18508	TestNo: SW8260B(TP)	Analysis Date: 1/24/2009	SeqNo: 266398							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	194.3	50	227	0	85.6	52.4	127	187.3	3.67	20	
Surr: 4-Bromoflurobenzene	10.30	0	11.36	0	90.7	58.4	133	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0901094
Project: GGE2014/5930 College Ave, Oakland,CA

ANALYTICAL QC SUMMARY REPORT

BatchID: R18508

Sample ID	SampType:	TestCode:	Units:	Prep Date:	RunNo:						
MB-R18508	MBLK	8260B_W	µg/L	1/23/2009	18508						
Client ID: ZZZZZ	Batch ID: R18508	TestNo: SW8260B		Analysis Date: 1/23/2009	SeqNo: 266339						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.500									
Diisopropyl ether (DIPE)	ND	0.500									
Ethyl tert-butyl ether (ETBE)	ND	0.500									
Ethylbenzene	ND	0.500									
Methyl tert-butyl ether (MTBE)	ND	0.500									
t-Butyl alcohol (t-Butanol)	ND	5.00									
tert-Amyl methyl ether (TAME)	ND	0.500									
Toluene	ND	0.500									
Xylenes, Total	ND	1.50									
Surr: Dibromofluoromethane	11.27	0	11.36	0	99.2	61.2	131				
Surr: 4-Bromofluorobenzene	11.05	0	11.36	0	97.3	64.1	120				
Surr: Toluene-d8	12.82	0	11.36	0	113	75.1	127				

Sample ID	SampType:	TestCode:	Units:	Prep Date:	RunNo:						
LCS-R18508	LCS	8260B_W	µg/L	1/23/2009	18508						
Client ID: ZZZZZ	Batch ID: R18508	TestNo: SW8260B		Analysis Date: 1/23/2009	SeqNo: 266343						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	18.50	0.500	17.04	0	109	66.9	140				
Toluene	17.82	0.500	17.04	0	105	76.6	123				
Surr: Dibromofluoromethane	10.78	0	11.36	0	94.9	61.2	131				
Surr: 4-Bromofluorobenzene	11.42	0	11.36	0	101	64.1	120				
Surr: Toluene-d8	12.26	0	11.36	0	108	75.1	127				

Sample ID	SampType:	TestCode:	Units:	Prep Date:	RunNo:						
LCSD-R18508	LCSD	8260B_W	µg/L	1/23/2009	18508						
Client ID: ZZZZZ	Batch ID: R18508	TestNo: SW8260B		Analysis Date: 1/23/2009	SeqNo: 266345						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.45	0.500	17.04	0	114	66.9	140	18.5	5.01	20	
Toluene	17.72	0.500	17.04	0	104	76.6	123	17.82	0.563	20	
Surr: Dibromofluoromethane	10.87	0	11.36	0	95.7	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	11.10	0	11.36	0	97.7	64.1	120	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0901094
Project: GGE2014/5930 College Ave, Oakland,CA

ANALYTICAL QC SUMMARY REPORT

BatchID: R18508

Sample ID	LCSD-R18508	SampType:	LCSD	TestCode:	8260B_W	Units:	µg/L	Prep Date:	1/23/2009	RunNo:	18508
Client ID:	ZZZZZ	Batch ID:	R18508	TestNo:	SW8260B	Analysis Date:	1/23/2009	SeqNo:	266345		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Toluene-d8	12.35	0	11.36	0	109	75.1	127	0	0	0	

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits



483 Sinclair Frontage Road
Milpitas, CA 95035
Phone: 408.263.5258
FAX: 408.263.8293
www.torrentlab.com

CHAIN OF CUSTODY

LAB WORK ORDER NO

0901094

NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY

Company Name: Golden Gate Environmental, Inc.				Location of Sampling: 5930 College Avenue, Oakland, CA			
Address: 3730 Mission Street				Purpose: 1Q09 GWM			
City: San Francisco		State: CA	Zip Code: 94110	Special Instructions / Comments: Please Provide EDF Report per Geotracker,			
Telephone: 415-970-9088		FAX: 415-970-9089		Global ID # T0600102112			
REPORT TO: Brent A. Wheeler		SAMPLER: T. Ferrick		P.O. #: GGE2014		EMAIL: b.wheeler@ggtr.com	

TURNAROUND TIME:

- 10 Work Days
- 7 Work Days
- 5 Work Days
- 3 Work Days
- 2 Work Days
- 1 Work Day
- Noon - Nxt Day
- 2 - 8 Hours
- Other

SAMPLE TYPE:

- Storm Water
- Waste Water
- Ground Water
- Soil
- Air
- Other

REPORT FORMAT:

- QC Level IV
- EDF
- Excel / EDD

GAS, BTEX, OXY

by EPA 8260B

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	GAS, BTEX, OXY	by EPA 8260B								REMARKS	
001A	MW-1	1/19/09 - 12:15	GW			✓										
002A	MW-2	1/19/09 - 11:40	GW			✓										
003A	MW-3	1/19/09 - 10:45	GW			✓										
004A	PW-1	1/19/09 - 9:40	GW			✓										

1 Relinquished By: <i>T. Ferrick</i> Print: TOM FERRICK Date: 1/19/09 Time: 1:20 PM	Received By: <i>C. Moore</i> Print: C. MOORE Date: 1/20 Time: 10:30
2 Relinquished By: <i>C. Moore</i> Print: C. MOORE Date: 1/20 Time: 12:41	Received By: <i>N. G. Chodasara</i> Print: NAVIN Date: 1-20-09 Time: 12:41 PM

Were Samples Received in Good Condition? Yes NO Samples on Ice? Yes NO Method of Shipment: flispeed Sample seals intact? Yes NO N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.



May 05, 2009

Brent Wheeler
Golden Gate Environmental
3730 Mission St
San Francisco, CA 94110

TEL: (415) 686-8846

FAX

RE: GGE 2014/ 5930 College Ave, Oakland

Order No.: 0904167

Dear Brent Wheeler:

Torrent Laboratory, Inc. received 4 samples on 4/28/2009 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Reported data is applicable for only the samples received as part of the order number referenced above.

Torrent Laboratory, Inc, is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,


Laboratory Director


Date

Patti Sandrock
QA Officer 



TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: Brent Wheeler
Golden Gate Environmental

Date Received: 4/28/2009
Date Reported: 5/5/2009

Client Sample ID: MW-1
Sample Location: 5930 College Ave, Oakland
Sample Matrix: GROUNDWATER
Date/Time Sampled 4/27/2009 3:00:00 PM

Lab Sample ID: 0904167-001
Date Prepared: 4/30/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	4/30/2009	0.5	88	44	8500	µg/L	F19443
Toluene	SW8260B	4/30/2009	0.5	88	44	2100	µg/L	F19443
Ethylbenzene	SW8260B	4/30/2009	0.5	88	44	2300	µg/L	F19443
Methyl tert-butyl ether (MTBE)	SW8260B	4/30/2009	0.5	88	44	53	µg/L	F19443
Diisopropyl ether (DIPE)	SW8260B	4/30/2009	0.5	88	44	ND	µg/L	F19443
Ethyl tert-butyl ether (ETBE)	SW8260B	4/30/2009	0.5	88	44	ND	µg/L	F19443
tert-Amyl methyl ether (TAME)	SW8260B	4/30/2009	0.5	88	44	ND	µg/L	F19443
t-Butyl alcohol (t-Butanol)	SW8260B	4/30/2009	10	88	880	ND	µg/L	F19443
Xylenes, Total	SW8260B	4/30/2009	1.5	88	130	11000	µg/L	F19443
Surr: Dibromofluoromethane	SW8260B	4/30/2009	0	88	61.2-131	86.8	%REC	F19443
Surr: 4-Bromofluorobenzene	SW8260B	4/30/2009	0	88	64.1-120	104	%REC	F19443
Surr: Toluene-d8	SW8260B	4/30/2009	0	88	75.1-127	95.1	%REC	F19443
TPH (Gasoline)	SW8260B(TPH)	4/30/2009	50	88	4400	75000	µg/L	G19443
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	4/30/2009	0	88	58.4-133	88.8	%REC	G19443

Client Sample ID: MW-2
Sample Location: 5930 College Ave, Oakland
Sample Matrix: GROUNDWATER
Date/Time Sampled 4/27/2009 1:00:00 PM

Lab Sample ID: 0904167-002
Date Prepared: 5/1/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	5/1/2009	0.5	44	22	1700	µg/L	R19439
Toluene	SW8260B	5/1/2009	0.5	44	22	130	µg/L	R19439
Ethylbenzene	SW8260B	5/1/2009	0.5	44	22	1100	µg/L	R19439
Methyl tert-butyl ether (MTBE)	SW8260B	5/1/2009	0.5	44	22	ND	µg/L	R19439
Diisopropyl ether (DIPE)	SW8260B	5/1/2009	0.5	44	22	ND	µg/L	R19439
Ethyl tert-butyl ether (ETBE)	SW8260B	5/1/2009	0.5	44	22	ND	µg/L	R19439
tert-Amyl methyl ether (TAME)	SW8260B	5/1/2009	0.5	44	22	ND	µg/L	R19439
t-Butyl alcohol (t-Butanol)	SW8260B	5/1/2009	10	44	440	ND	µg/L	R19439
Xylenes, Total	SW8260B	5/1/2009	1.5	44	66	1800	µg/L	R19439
Surr: Dibromofluoromethane	SW8260B	5/1/2009	0	44	61.2-131	98.0	%REC	R19439
Surr: 4-Bromofluorobenzene	SW8260B	5/1/2009	0	44	64.1-120	88.5	%REC	R19439
Surr: Toluene-d8	SW8260B	5/1/2009	0	44	75.1-127	95.1	%REC	R19439
TPH (Gasoline)	SW8260B(TPH)	5/1/2009	50	44	2200	21000	µg/L	R19439
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	5/1/2009	0	44	58.4-133	87.9	%REC	R19439

Client Sample ID: MW-3
Sample Location: 5930 College Ave, Oakland
Sample Matrix: GROUNDWATER
Date/Time Sampled 4/27/2009 2:25:00 PM

Lab Sample ID: 0904167-003
Date Prepared: 4/30/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Benzene	SW8260B	4/30/2009	0.5	4.4	2.2	370	µg/L	F19443
Toluene	SW8260B	4/30/2009	0.5	4.4	2.2	12	µg/L	F19443
Ethylbenzene	SW8260B	4/30/2009	0.5	4.4	2.2	82	µg/L	F19443
Methyl tert-butyl ether (MTBE)	SW8260B	4/30/2009	0.5	4.4	2.2	8.8	µg/L	F19443
Diisopropyl ether (DIPE)	SW8260B	4/30/2009	0.5	4.4	2.2	ND	µg/L	F19443
Ethyl tert-butyl ether (ETBE)	SW8260B	4/30/2009	0.5	4.4	2.2	ND	µg/L	F19443
tert-Amyl methyl ether (TAME)	SW8260B	4/30/2009	0.5	4.4	2.2	ND	µg/L	F19443
t-Butyl alcohol (t-Butanol)	SW8260B	4/30/2009	10	4.4	44	ND	µg/L	F19443
Xylenes, Total	SW8260B	4/30/2009	1.5	4.4	6.6	84	µg/L	F19443
Surr: Dibromofluoromethane	SW8260B	4/30/2009	0	4.4	61.2-131	97.9	%REC	F19443
Surr: 4-Bromofluorobenzene	SW8260B	4/30/2009	0	4.4	64.1-120	83.5	%REC	F19443
Surr: Toluene-d8	SW8260B	4/30/2009	0	4.4	75.1-127	99.0	%REC	F19443
TPH (Gasoline)	SW8260B(TPH)	4/30/2009	50	4.4	220	5800	µg/L	G19443
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	4/30/2009	0	4.4	58.4-133	93.1	%REC	G19443

Client Sample ID: PW-1
Sample Location: 5930 College Ave, Oakland
Sample Matrix: GROUNDWATER
Date/Time Sampled 4/27/2009 12:45:00 PM

Lab Sample ID: 0904167-004
Date Prepared: 4/30/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,1,1,2-Tetrachloroethane	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,1,1-Trichloroethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,1,2,2-Tetrachloroethane	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,1,2-Trichloroethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,1-Dichloroethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,1-Dichloroethene	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,1-Dichloropropene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,2,3-Trichlorobenzene	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,2,3-Trichloropropane	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,2,4-Trichlorobenzene	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,2,4-Trimethylbenzene	SW8260B	4/30/2009	0.5	1	0.50	16	µg/L	F19443
1,2-Dibromo-3-chloropropane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,2-Dibromoethane (EDB)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,2-Dichlorobenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,2-Dichloroethane (EDC)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,2-Dichloropropane	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
1,3,5-Trimethylbenzene	SW8260B	4/30/2009	0.5	1	0.50	3.4	µg/L	F19443
1,3-Dichlorobenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,3-Dichloropropene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
1,4-Dichlorobenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
2,2-Dichloropropane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
2-Chloroethyl vinyl ether	SW8260B	4/30/2009	6	1	6.0	ND	µg/L	F19443
2-Chlorotoluene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
4-Chlorotoluene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
4-Isopropyltoluene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Acetone	SW8260B	4/30/2009	10	1	10	ND	µg/L	F19443
Benzene	SW8260B	4/30/2009	0.5	1	0.50	2.7	µg/L	F19443
Bromobenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Bromochloromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Bromodichloromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Bromoform	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
Bromomethane	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
Carbon tetrachloride	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
Chlorobenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Chloroform	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Chloromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
cis-1,2-Dichloroethene	SW8260B	4/30/2009	0.5	1	0.50	4.0	µg/L	F19443
cis-1,3-Dichloropropene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Dibromochloromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Dibromomethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Dichlorodifluoromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Diisopropyl ether (DIPE)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Ethyl tert-butyl ether (ETBE)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443

Client Sample ID: PW-1
Sample Location: 5930 College Ave, Oakland
Sample Matrix: GROUNDWATER
Date/Time Sampled 4/27/2009 12:45:00 PM

Lab Sample ID: 0904167-004
Date Prepared: 4/30/2009

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
Ethylbenzene	SW8260B	4/30/2009	0.5	1	0.50	12	µg/L	F19443
Freon-113	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
Hexachlorobutadiene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Isopropylbenzene	SW8260B	4/30/2009	1	1	1.0	1.2	µg/L	F19443
Methyl tert-butyl ether (MTBE)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Methylene chloride	SW8260B	4/30/2009	5	1	5.0	ND	µg/L	F19443
Naphthalene	SW8260B	4/30/2009	1	1	1.0	ND	µg/L	F19443
n-Butylbenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
n-Propylbenzene	SW8260B	4/30/2009	0.5	1	0.50	3.3	µg/L	F19443
sec-Butylbenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Styrene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
t-Butyl alcohol (t-Butanol)	SW8260B	4/30/2009	5	1	5.0	ND	µg/L	F19443
tert-Amyl methyl ether (TAME)	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
tert-Butylbenzene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Tetrachloroethene	SW8260B	4/30/2009	0.5	1	0.50	120	µg/L	F19443
Toluene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
trans-1,2-Dichloroethene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
trans-1,3-Dichloropropene	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Trichloroethene	SW8260B	4/30/2009	0.5	1	0.50	1.4	µg/L	F19443
Trichlorofluoromethane	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Vinyl chloride	SW8260B	4/30/2009	0.5	1	0.50	ND	µg/L	F19443
Xylenes, Total	SW8260B	4/30/2009	1.5	1	1.5	18	µg/L	F19443
Surr: Dibromofluoromethane	SW8260B	4/30/2009	0	1	61.2-131	76.1	%REC	F19443
Surr: 4-Bromofluorobenzene	SW8260B	4/30/2009	0	1	64.1-120	82.4	%REC	F19443
Surr: Toluene-d8	SW8260B	4/30/2009	0	1	75.1-127	90.2	%REC	F19443
TPH (Gasoline)	SW8260B(TPH)	4/30/2009	50	1	50	360	µg/L	G19443
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	4/30/2009	0	1	58.4-133	89.7	%REC	G19443

Note: Although TPH gasoline compounds are present, reported value is elevated due to discrete peak (PCE) within C5-C12 range quantified as Gasoline.

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: F19443

Sample ID MB-F19443	SampType: MBLK	TestCode: 8260B_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443						
Client ID: ZZZZZ	Batch ID: F19443	TestNo: SW8260B		Analysis Date: 4/30/2009	SeqNo: 281047						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

1,1,1,2-Tetrachloroethane	ND	1.0									
1,1,1-Trichloroethane	ND	0.50									
1,1,2,2-Tetrachloroethane	ND	1.0									
1,1,2-Trichloroethane	ND	0.50									
1,1-Dichloroethane	ND	0.50									
1,1-Dichloroethene	ND	1.0									
1,1-Dichloropropene	ND	0.50									
1,2,3-Trichlorobenzene	ND	1.0									
1,2,3-Trichloropropane	ND	1.0									
1,2,4-Trichlorobenzene	ND	1.0									
1,2,4-Trimethylbenzene	ND	0.50									
1,2-Dibromo-3-chloropropane	ND	0.50									
1,2-Dibromoethane (EDB)	ND	0.50									
1,2-Dichlorobenzene	ND	0.50									
1,2-Dichloroethane (EDC)	ND	0.50									
1,2-Dichloropropane	ND	1.0									
1,3,5-Trimethylbenzene	ND	0.50									
1,3-Dichlorobenzene	ND	0.50									
1,4-Dichlorobenzene	ND	0.50									
2,2-Dichloropropane	ND	0.50									
2-Chloroethyl vinyl ether	ND	6.0									
2-Chlorotoluene	ND	0.50									
4-Chlorotoluene	ND	0.50									
4-Isopropyltoluene	ND	0.50									
Acetone	ND	10									
Benzene	ND	0.50									
Bromobenzene	ND	0.50									
Bromochloromethane	ND	0.50									
Bromodichloromethane	ND	0.50									
Bromoform	ND	1.0									

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: F19443

Sample ID MB-F19443	SampType: MBLK	TestCode: 8260B_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443
Client ID: ZZZZZ	Batch ID: F19443	TestNo: SW8260B		Analysis Date: 4/30/2009	SeqNo: 281047

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Bromomethane	ND	1.0									
Carbon tetrachloride	ND	1.0									
Chlorobenzene	ND	0.50									
Chloroform	ND	0.50									
Chloromethane	ND	0.50									
cis-1,2-Dichloroethene	ND	0.50									
cis-1,3-Dichloropropene	ND	0.50									
Dibromochloromethane	ND	0.50									
Dibromomethane	ND	0.50									
Dichlorodifluoromethane	ND	0.50									
Diisopropyl ether (DIPE)	ND	0.50									
Ethyl tert-butyl ether (ETBE)	ND	0.50									
Ethylbenzene	ND	0.50									
Freon-113	ND	1.0									
Hexachlorobutadiene	ND	0.50									
Isopropylbenzene	ND	1.0									
Methyl tert-butyl ether (MTBE)	ND	0.50									
Methylene chloride	ND	5.0									
Naphthalene	ND	1.0									
n-Butylbenzene	ND	0.50									
n-Propylbenzene	ND	0.50									
sec-Butylbenzene	ND	0.50									
Styrene	ND	0.50									
t-Butyl alcohol (t-Butanol)	ND	5.0									
tert-Amyl methyl ether (TAME)	ND	0.50									
tert-Butylbenzene	ND	0.50									
Tetrachloroethene	ND	0.50									
Toluene	ND	0.50									
trans-1,2-Dichloroethene	ND	0.50									
trans-1,3-Dichloropropene	ND	0.50									
Trichloroethene	ND	0.50									

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: F19443

Sample ID MB-F19443	SampType: MBLK	TestCode: 8260B_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443
Client ID: ZZZZZ	Batch ID: F19443	TestNo: SW8260B		Analysis Date: 4/30/2009	SeqNo: 281047

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Trichlorofluoromethane	ND	0.50									
Vinyl chloride	ND	0.50									
Xylenes, Total	ND	1.5									
Surr: Dibromofluoromethane	12.07	0	11.36	0	106	61.2	131				
Surr: 4-Bromofluorobenzene	9.180	0	11.36	0	80.8	64.1	120				
Surr: Toluene-d8	9.820	0	11.36	0	86.4	75.1	127				

Sample ID LCS-F19443	SampType: LCS	TestCode: 8260B_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443
Client ID: ZZZZZ	Batch ID: F19443	TestNo: SW8260B		Analysis Date: 4/30/2009	SeqNo: 281048

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1-Dichloroethene	14.99	1.0	17.04	0	88.0	61.4	129				
Benzene	15.23	0.50	17.04	0	89.4	66.9	140				
Chlorobenzene	14.42	0.50	17.04	0	84.6	73.9	137				
Toluene	16.23	0.50	17.04	0	95.2	76.6	123				
Trichloroethene	14.83	0.50	17.04	0	87.0	69.3	144				
Surr: Dibromofluoromethane	13.37	0	11.36	0	118	61.2	131				
Surr: 4-Bromofluorobenzene	11.25	0	11.36	0	99.0	64.1	120				
Surr: Toluene-d8	11.59	0	11.36	0	102	75.1	127				

Sample ID LCSD-F19443	SampType: LCSD	TestCode: 8260B_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443
Client ID: ZZZZZ	Batch ID: F19443	TestNo: SW8260B		Analysis Date: 4/30/2009	SeqNo: 281049

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,1-Dichloroethene	15.02	1.0	17.04	0	88.1	61.4	129	14.99	0.200	20	
Benzene	15.21	0.50	17.04	0	89.3	66.9	140	15.23	0.131	20	
Chlorobenzene	14.81	0.50	17.04	0	86.9	73.9	137	14.42	2.67	20	
Toluene	15.93	0.50	17.04	0	93.5	76.6	123	16.23	1.87	20	
Trichloroethene	14.66	0.50	17.04	0	86.0	69.3	144	14.83	1.15	20	
Surr: Dibromofluoromethane	12.77	0	11.36	0	112	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	11.79	0	11.36	0	104	64.1	120	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: F19443

Sample ID	LCSD-F19443	SampType:	LCSD	TestCode:	8260B_W	Units:	µg/L	Prep Date:	4/30/2009	RunNo:	19443
Client ID:	ZZZZZ	Batch ID:	F19443	TestNo:	SW8260B	Analysis Date:	4/30/2009	SeqNo:	281049		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Toluene-d8	11.92	0	11.36	0	105	75.1	127	0	0	0	

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: G19443

Sample ID MB-G19443	SampType: MBLK	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443						
Client ID: ZZZZZ	Batch ID: G19443	TestNo: SW8260B(TP		Analysis Date: 4/30/2009	SeqNo: 280983						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Gasoline)	ND	50									
Surr: 4-Bromofllurobenzene	8.400	0	11.36	0	73.9	58.4	133				

Sample ID LCS-G19443	SampType: LCS	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 4/29/2009	RunNo: 19443						
Client ID: ZZZZZ	Batch ID: G19443	TestNo: SW8260B(TP		Analysis Date: 4/29/2009	SeqNo: 280984						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Gasoline)	244.8	50	227	0	108	52.4	127				
Surr: 4-Bromofllurobenzene	11.40	0	11.36	0	100	58.4	133				

Sample ID LCSD-G19443	SampType: LCSD	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 4/30/2009	RunNo: 19443						
Client ID: ZZZZZ	Batch ID: G19443	TestNo: SW8260B(TP		Analysis Date: 4/30/2009	SeqNo: 280985						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

TPH (Gasoline)	222.5	50	227	0	98.0	52.4	127	244.8	9.54	20	
Surr: 4-Bromofllurobenzene	11.40	0	11.36	0	100	58.4	133	0	0	0	

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: R19439

Sample ID MB-R19439	SampType: MBLK	TestCode: 8260B_W_PE	Units: µg/L	Prep Date: 5/1/2009	RunNo: 19439						
Client ID: ZZZZZ	Batch ID: R19439	TestNo: SW8260B	Analysis Date: 5/1/2009	SeqNo: 280926							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	0.50									
Toluene	ND	0.50									
Ethylbenzene	ND	0.50									
Methyl tert-butyl ether (MTBE)	ND	0.50									
Diisopropyl ether (DIPE)	ND	0.50									
Ethyl tert-butyl ether (ETBE)	ND	0.50									
tert-Amyl methyl ether (TAME)	ND	0.50									
t-Butyl alcohol (t-Butanol)	ND	10									
Xylenes, Total	ND	1.5									
Surr: Dibromofluoromethane	12.49	0	11.36	0	110	61.2	131				
Surr: 4-Bromofluorobenzene	11.35	0	11.36	0	99.9	64.1	120				
Surr: Toluene-d8	9.010	0	11.36	0	79.3	75.1	127				

Sample ID LCS-R19439	SampType: LCS	TestCode: 8260B_W_PE	Units: µg/L	Prep Date: 5/1/2009	RunNo: 19439						
Client ID: ZZZZZ	Batch ID: R19439	TestNo: SW8260B	Analysis Date: 5/1/2009	SeqNo: 280927							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	15.65	0.50	17.04	0	91.8	66.9	140				
Toluene	14.85	0.50	17.04	0	87.1	76.6	123				
Surr: Dibromofluoromethane	12.26	0	11.36	0	108	61.2	131				
Surr: 4-Bromofluorobenzene	11.84	0	11.36	0	104	64.1	120				
Surr: Toluene-d8	10.00	0	11.36	0	88.0	75.1	127				

Sample ID LCSD-R19439	SampType: LCSD	TestCode: 8260B_W_PE	Units: µg/L	Prep Date: 5/1/2009	RunNo: 19439						
Client ID: ZZZZZ	Batch ID: R19439	TestNo: SW8260B	Analysis Date: 5/1/2009	SeqNo: 280928							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	17.41	0.50	17.04	0	102	66.9	140	15.65	10.6	20	
Toluene	15.43	0.50	17.04	0	90.6	76.6	123	14.85	3.83	20	
Surr: Dibromofluoromethane	13.23	0	11.36	0	116	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	10.80	0	11.36	0	95.1	64.1	120	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: Golden Gate Environmental
Work Order: 0904167
Project: GGE 2014/ 5930 College Ave,Oakland

ANALYTICAL QC SUMMARY REPORT

BatchID: R19439

Sample ID	LCSD-R19439	SampType:	LCSD	TestCode:	8260B_W_PE	Units:	µg/L	Prep Date:	5/1/2009	RunNo:	19439											
Client ID:	ZZZZZ	Batch ID:	R19439	TestNo:	SW8260B			Analysis Date:	5/1/2009	SeqNo:	280928											
Analyte		Result		PQL		SPK value		SPK Ref Val		%REC		LowLimit		HighLimit		RPD Ref Val		%RPD		RPDLimit		Qual
Surr: Toluene-d8		9.680		0		11.36		0		85.2		75.1		127		0		0		0		

Qualifiers:	E Value above quantitation range	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	R RPD outside accepted recovery limits	S Spike Recovery outside accepted recovery limits



483 Sinclair Frontage Road
 Milpitas, CA 95035
 Phone: 408.263.5258
 FAX: 408.263.8293
 www.torrentlab.com

RESET

CHAIN OF CUSTODY

LAB WORK ORDER NO
0904167

• NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY •

Company Name: Golden Gate Environmental, Inc.			Location of Sampling: 5930 College Avenue, Oakland		
Address: 3730 Mission Street			Purpose: 1st Quarter 2009 GWM		
City: San Francisco	State: CA	Zip Code: 94110	Special Instructions / Comments: Global ID: T0600102112. Field Point ID=Sample ID		
Telephone: 415-970-9088		FAX: 415-970-9089			
REPORT TO: Brent Wheeler		SAMPLER: Tom Ferrick		P.O. #: GGE 2014	
EMAIL: b.wheeler@ggtr.com					

TURNAROUND TIME:

- 10 Work Days 3 Work Days Noon - Nxt Day
 7 Work Days 2 Work Days 2 - 8 Hours
 5 Work Days 1 Work Day Other

SAMPLE TYPE:

- Storm Water Air
 Waste Water Other
 Ground Water
 Soil

REPORT FORMAT:

- QC Level IV
 EDF
 Excel / EDD

TPH-G, BTEX	Fuel Oxygenates	VOCs (Full List)																
-------------	-----------------	------------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

ANALYSIS REQUESTED

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	TPH-G, BTEX	Fuel Oxygenates	VOCs (Full List)											REMARKS
001A	MW-1	042709/1500	GW	3	Voa	✓	✓												
002A	MW-2	042709/1300	GW	3	Voa	✓	✓												
003A	MW-3	042709/1425	GW	3	Voa	✓	✓												
004A	PW-1	042709/1245	GW	3	Voa	✓		✓											

Relinquished By: <i>[Signature]</i>	Print: BRENT WHEELER	Date: 4-23-09	Time: 08:25	Received By: <i>[Signature]</i>	Print: RICHARD BROWN	Date: 4/23/09	Time: 1:15
Relinquished By: <i>[Signature]</i>	Print: RICHARD BROWN	Date: 4/24/09	Time: 14:10 pm	Received By: <i>[Signature]</i>	Print: Hi Speed	Date: 4/28/09	Time: 14:10 pm

Were Samples Received in Good Condition? Yes NO Samples on Ice? Yes NO Method of Shipment Hi speed Sample seals intact? Yes NO N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made.

Log In By: _____ Date: _____ Log In Reviewed By: _____ Date: Hi Speed

STATE WATER RESOURCES CONTROL BOARD
GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

<u>Submittal Type:</u>	EDF - Monitoring Report - Quarterly
<u>Submittal Title:</u>	1st Quarter 2009 - Groundwater Monitoring Sample Results (1/19/09)
<u>Facility Global ID:</u>	T0600102112
<u>Facility Name:</u>	SHEAFFS SERVICE GARAGE
<u>File Name:</u>	2014_1Q09 GWM_EDF.zip
<u>Organization Name:</u>	Golden Gate Tank Removal
<u>Username:</u>	GGTR
<u>IP Address:</u>	75.55.192.158
<u>Submittal Date/Time:</u>	6/25/2009 10:58:14 AM
<u>Confirmation Number:</u>	1264840245

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[VIEW DETECTIONS REPORT](#)

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UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	EDF - Monitoring Report - Quarterly
Submittal Title:	2nd Quarter 2009 - Groundwater Monitoring Sample Results (4/27/09)
Facility Global ID:	T0600102112
Facility Name:	SHEAFFS SERVICE GARAGE
File Name:	2014_2Q09 GWM_EDF.zip
Organization Name:	Golden Gate Tank Removal
Username:	GGTR
IP Address:	75.55.192.158
Submittal Date/Time:	6/25/2009 12:29:16 PM
Confirmation Number:	8009911954

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UPLOADING A GEO_WELL FILE

SUCCESS

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Your file has been successfully submitted!

Submittal Type:	GEO_WELL
Submittal Title:	1st & 2nd Quarters 2009 - Groundwater Monitoring Data
Facility Global ID:	T0600102112
Facility Name:	SHEAFFS SERVICE GARAGE
File Name:	GEO_WELL.zip
Organization Name:	Golden Gate Tank Removal
Username:	GGTR
IP Address:	75.55.192.158
Submittal Date/Time:	6/25/2009 11:17:38 AM
Confirmation Number:	9798470616

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http://www.epa.gov/athens/learn2model/part-two/onsite/gradient4plus-ns.html
 Last updated on Tuesday, February 24th, 2009.

Ecosystems Research Division

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EPA On-line Tools for Site Assessment Calculation

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Hydraulic Gradient

Gradient Calculation from fitting a plane to as many as fifteen points

$$a x_1 + b y_1 + c = h_1$$

$$a x_2 + b y_2 + c = h_2$$

$$a x_3 + b y_3 + c = h_3$$

...

$$a x_{15} + b y_{15} + c = h_{15}$$

where (x_i, y_i) are the coordinates of the well and h_i is the head

$i = 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15$

The coefficients a , b , and c are calculated by a least-squares fitting of the the data to a plane

The gradient is calculated from the square root of $(a^2 + b^2)$ and the angle from the arctangent of a/b or b/a depending on the quadrant

Site Name 5930 College Ave, Oakl

Date 1/27/2009

Calculation basis Head

Coordinates ft

I.D.	x-coordinate	y-coordinate	head ft
MW-1	6055822.91	2135878.96	184.99
MW-3	6055818.98	2135842.80	184.93

PW-1	6055924.91	2135914.96	185.06
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Number of Points Used in Calculation 3

Max. Difference Between Head Values 0.03962

Gradient Magnitude (i) 0.001651

Flow direction as degrees from North (positive y axis) 183.6

Coefficient of Determination (R^2) 1.00

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<http://www.epa.gov/athens/learn2model/part-two/onsite/gradient4plus-ns.html>

Last updated on Tuesday, February 24th, 2009.

Ecosystems Research Division

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EPA On-line Tools for Site Assessment Calculation

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Hydraulic Gradient

Gradient Calculation from fitting a plane to as many as fifteen points

$$a x_1 + b y_1 + c = h_1$$

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$$a x_3 + b y_3 + c = h_3$$

$$\dots$$

$$a x_{15} + b y_{15} + c = h_{15}$$

where (x_i, y_i) are the coordinates of the well and h_i is the head

$i = 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15$

The coefficients a , b , and c are calculated by a least-squares fitting of the the data to a plane

The gradient is calculated from the square root of $(a^2 + b^2)$ and the angle from the arctangent of a/b or b/a depending on the quadrant

Example Data Set 1

Example Data Set 2

Calculate

Clear

Save Data

Recall Data

Go Back

Site Name 5930 College Ave, Oakl

Date 4/27/09 Current Date

Calculation basis Head

Coordinates ft

I.D.	x-coordinate	y-coordinate	head ft
MW-1	6055822.91	2135878.96	188.2
MW-3	6055818.98	2135842.80	188.07

PW-1	6055924.91	2135914.96	188.48
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Number of Points Used in Calculation 3

Max. Difference Between Head Values 0.1250

Gradient Magnitude (i) 0.003756

Flow direction as degrees from North (positive y axis) 204.1

Coefficient of Determination (R^2) 1.00

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Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #209339
5940 College Avenue
Oakland, California

WELL ID/ DATE	TOC* (ft.)	DTW (ft.)	GWE (msl)	TPH-GRO (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-1									
01/03/01	196.91	12.75	184.16	930 ¹	2.9	6.9	2.7	7.6	14/<2.0 ³
04/25/01	196.91	9.23	187.68	210 ⁴	2.0	1.5	2.0	3.3	5.3/<2.0 ³
07/09/01	196.91	11.86	185.05	290 ⁵	1.8	2.0	2.5	0.96	<2.5
06/08/00	196.91	13.49	183.42	200	<0.50	<0.50	<0.50	<1.5	<2.5
01/13/02	196.91	7.33	189.58	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/08/02	196.91	7.45	189.46	670	<0.50	<2.0	<1.0	5.6	<2.5
10/15/02	196.91	13.68	183.23	260	0.62	0.82	<0.50	<1.5	--
04/15/03	196.91	6.82	190.09	1,700	1.3	<5.0	<2.0	<5.0	--
10/31/03	196.91	13.72	183.19	150	<2.0	0.7	<2.0	<5.0	--
04/23/04	196.91	9.02	187.89	<50	<0.5	<0.5	<0.5	<1.5	--
10/22/04	196.91	11.50	185.41	63	<0.5	<0.5	<0.5	<1.5	--
04/14/05	196.91	7.11	189.80	<50	<0.5	<0.5	<0.5	<1.5	--
10/14/05	196.91	11.90	185.01	160	<0.5	<0.5	0.6	<5.0	--
04/14/06	196.91	6.95	189.96	<50	<0.5	<0.5	<0.5	<1.5	--
10/26/06	196.91	11.68	185.23	<50	<0.5	<0.5	<0.5	<1.5	--
04/13/07 ⁶	196.91	10.71	186.20	1,200	3.4	<5.0	2.1	<20	--
10/22/07	196.91	13.75	183.16	<50	<0.5	<0.5	<0.5	<1.5	--
04/21/08	196.91	9.95	186.96	120	<0.5	<0.5	<0.5	<1.5	--
10/15/08	196.91	14.30	182.61	<50	<0.5	<0.5	<0.5	<1.5	--
04/15/09	196.91	9.20	187.71	<50	<0.5	<0.5	<0.5	<1.5	--
MW-2									
01/03/01	197.35	12.48	184.87	2,100 ²	110	11	63	25	83/2.2 ³
04/25/01	197.35	8.90	188.45	1,700 ⁴	150	12	30	15	150/<2.0 ³
07/09/01	197.35	11.44	185.91	2,500 ⁵	200	21	55	26	<50
04/08/02	197.35	13.37	183.98	4,200	87	2.8	29	9.8	<2.5
01/13/02	197.35	6.55	190.80	410	20	2.9	<2.5	4.4	27/<2.0 ³
04/08/02	197.35	8.37	188.98	4,000	70	1.7	17	17	<2.5
10/15/02	197.35	13.00	184.35	3,100	41	2.2	16	<6.0	--
04/15/03	197.35	7.58	189.77	2,400	37	<2.5	12	<7.5	--
10/31/03	197.35	13.02	184.33	2,300	12	3.4	4.8	<7.5	--
04/23/04	197.35	8.38	188.97	960	8.9	1.0	2.4	<1.5	--
10/22/04	197.35	11.41	185.94	2,200	24	<2.5	4.1	<10	--

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MW-2 (cont)									
04/14/05	197.35	6.69	190.66	640	2.1	<2.0	<2.0	7.5	--
10/14/05	197.35	11.14	186.21	1,200	6.9	<2.5	<2.5	<7.5	--
04/14/06	197.35	6.54	190.81	180	<0.5	<0.5	<0.5	<5.0	--
10/26/06	197.35	11.02	186.33	550	<2.0	0.5	<2.0	<10	--
04/13/07 ⁶	197.35	9.95	187.40	<50	<0.5	<0.5	<0.5	<1.5	--
10/22/07	197.35	12.63	184.72	3,200	12	<5.0	4.7	<20	--
04/21/08	197.35	9.31	188.04	860	1.0	<2.0 ⁷	<2.0 ⁷	<10 ⁷	--
10/15/08	197.35	13.71	183.64	480	1.3	0.8	1.1	<5.0 ⁸	--
04/15/09	197.35	8.79	188.56	370	0.7	1.3	0.9	6.5	--
TRIP BLANK									
TB-LB									
01/03/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/25/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/09/01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
QA									
10/08/01	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
01/13/02	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<2.5
04/08/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
10/15/02	--	--	--	<50	<0.50	<0.50	<0.50	<1.5	--
04/15/03	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/31/03	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/23/04	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/22/04	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/14/05	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/14/05	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/14/06	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/26/06	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/13/07	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/22/07	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--

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QA (cont)									
04/21/08	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
10/15/08	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--
04/15/09	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--

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EXPLANATIONS:

TOC = Top of Casing
(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation
(msl) = Mean sea level

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl Tertiary Butyl Ether

(µg/L) = Micrograms per liter

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

* TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark used for the survey was a City of Oakland benchmark being a cut square in the top of curb, at the curb return at the northeast corner of College Avenue and Miles Avenue, (Benchmark Elev. = 179.075 feet, msl).

¹ Laboratory report indicates unidentified hydrocarbons C6-C12.

² Laboratory report indicates gasoline C6-C12.

³ MTBE by EPA Method 8260.

⁴ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons <C6.

⁵ Laboratory report indicates gasoline C6-C12 + unidentified hydrocarbons C6-C12.

⁶ Current laboratory analytical results do not coincide with historical data, although the laboratory results were confirmed.

⁷ Laboratory report indicates that due to the presence of interferent near their retention time, normal reporting limits were not attained for toluene, ethylbenzene, and total xylenes. The presence or concentration of these compounds cannot be determined below the reporting limits due to the presence of these interferents.

⁸ Laboratory report indicates that due to the presence of an interferent near its retention time, the normal reporting limit was not attained for total xylenes. The presence or concentration of this compound cannot be determined due to the presence of this interferent.