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By Alameda County Environmental Health 11:08 am, Nov 01, 201

Mr. Mark Detterman
Alameda County Environmental Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: Former Olympic Service Station
1436 Grant Avenue
San Lorenzo, California
ACEHD Case No. RO0000373, GeoTracker No. T0600102256

Dear Mr. Detterman:

I have read and acknowledge the content, recommendations and/or conclusions contained in the attached document or report submitted on my behalf to ACDEH's FTP server and the SWRCB's GeoTracker website.

Sincerely,
George and Frida Jaber 1989 Family Trust

Philip Jaber, Trustee

STRATUS
ENVIRONMENTAL, INC.

3330 Cameron Park Drive, Suite 550
Cameron Park, California 95682
(530) 676-6004 ~ (530) 676-6005

October 31, 2017
Project No. 2115-1436-01

Mr. Mark Detterman, P.G.
Alameda County Health Care Services Agency
Environmental Health Department
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Third Quarter 2017 Groundwater Monitoring and Sampling Event Results Report**
Former Olympic Station
1436 Grant Avenue
San Lorenzo, California
ACEHD Case No. RO0000373, GeoTracker No. T0600102256

Dear Mr. Detterman:

On behalf of Mr. Philip Jaber and the George and Frida Jaber 1989 Family Trust, Stratus Environmental, Inc. (Stratus) is submitting the attached report, for the Former Olympic Station located at 1436 Grant Avenue in San Lorenzo, California (the site, see Figures 1 through 3). If you have any questions or comments concerning this report, please contact Gowri Kowtha at gkowtha@stratusinc.net or (530) 676-6001 or Scott Bittinger at (530) 676-2062.

Sincerely,

STRATUS ENVIRONMENTAL, INC.

Scott G. Bittinger, P.G.
Project Geologist

Gowri S. Kowtha, P.E.
Project Manager

Attachment: Third Quarter 2017 Groundwater Monitoring and Sampling Event Results Report

cc: Mr. Philip Jaber

FORMER OLYMPIC STATION
THIRD QUARTER 2017 GROUNDWATER MONITORING AND SAMPLING EVENT RESULTS REPORT

Facility Address:	1436 Grant Avenue, San Lorenzo, CA
Consulting Co. / Contact Person:	Stratus Environmental, Inc. / Gowri Kowtha, P.E. or Scott Bittinger, P.G.
Consultant Project No:	2115-1436-01
Primary Agency/Regulatory ID No:	Mark Detterman, P.G., Alameda County Environmental Health Department (ACEHD) / Case No. RO0000373

WORK PERFORMED THIS PERIOD (Third Quarter 2017):

1. On July 17, 2017, Stratus conducted the third quarter 2017 groundwater monitoring and sampling event, which consisted of gauging and sampling wells MW-1 through MW-3, MW-5A through MW-8A, MW-5B, MW-6B, and EX-2 through EX-7. Wells EX-1 and MW-4 could not be accessed on this date due to cars parked over the wells.

2. Stratus implemented the *Work Plan for Additional Subsurface Investigation* dated April 6, 2017, by advancing four direct push soil borings and collecting soil and groundwater samples on August 24, 2017.

3. On July 25, 2017, Stratus prepared letters requesting permission to sample water supply wells at 1587 Via Rancho, 1601 Via Rancho, and 1742 Via Rancho (offsite to the west-southwest). The owner at 1601 Via Rancho consented to the well sampling in writing (signing a right-of-entry agreement), however the owner's tenant has yet to grant access to allow for Stratus to complete the work. A response from 1587 Via Rancho was not received.

4. On August 29, 2017, Stratus collected a sample from a water supply well located at 1742 Via Rancho, with consent from the property owner. A report was subsequently prepared and submitted on September 25, 2017, informing the owner and ACEHD of the results of sampling (absent of fuel contaminants).

WORK PROPOSED FOR NEXT PERIOD (Fourth Quarter 2017):

1. Per a request by the ACEHD, groundwater monitoring will be switched to a semi-annual schedule, and thus well sampling will not be performed during the fourth quarter 2017

2. Stratus will prepare and submit a report documenting the findings of the August 24, 2017 subsurface investigation. The report will include an update to the site's water supply well survey and conceptual site model.

3. If access can be negotiated, Stratus intends to collect a sample from the water well located at 1601 Via Rancho.

Current Phase of Project:	CAP/REM (Start-up)
Frequency of Groundwater Monitoring:	Quarterly (will begin semi-annual schedule first quarter 2018)
Frequency of Groundwater Monitoring and Sampling:	Quarterly (will begin semi-annual schedule first quarter 2018)
Groundwater Sampling Date:	July 17, 2017
Is Free Product (FP) Present on Site:	No
Approximate Depth to Groundwater (10-12' Wells):	7.14 to 8.09 feet below top of well casing (BTOC)
Groundwater Flow Direction (10-12' Wells):	Southwest
Groundwater Gradient (10-12' Wells):	0.01 ft/ft
Approximate Depth to Groundwater (20-26' Wells):	7.07 to 7.75 feet BTOC
Groundwater Flow Direction (20-26' Wells):	West-northwest
Groundwater Gradient (20-26' Wells):	0.003 ft/ft

GROUNDWATER MONITORING AND SAMPLING EVENT:

An electronic water level sounder was used to gauge depth to water levels in the site's monitoring and extraction wells. Following gauging, purge groundwater samples were collected from the monitoring and extraction wells. Groundwater samples collected from the wells were analyzed at a state-certified analytical laboratory for gasoline range organics (GRO) by EPA Method 8015C and for benzene, toluene, ethylbenzene, total xylenes (BTEX), and methyl tert-butyl ether (MTBE) by EPA Method 8260B. Well construction details are summarized in Table 1, and historical groundwater elevation and analytical data are summarized in Table 2. Field data sheets documenting measurements and observations obtained by Stratus personnel, a description of sampling and analyses procedures utilized, and laboratory analytical reports with chain-of-custody records are included in Appendix A, B, and C, respectively. Documentation of depth to groundwater and analytical data uploading to the State of California's GeoTracker database is provided in Appendix D.

Depth to groundwater ranged from 7.14 to 8.09 feet below the top of the well casing (BTOC) in the shallow monitoring wells, and from 7.07 to 7.75 feet BTOC in the deeper monitoring wells on July 17, 2017. These depth to groundwater measurements have been corrected to elevation mean sea level and used to prepare groundwater elevation contour maps (Figures 4 and 5). Southwest groundwater flow was calculated using the shallow well data, and west-northwest groundwater flow was calculated using the deeper well data. Historically, west-southwest groundwater flow has been predominant (at times when remedial efforts were not occurring).

Figure 6 presents a summary of GRO, benzene, and MTBE concentrations in well samples collected from the shallow monitoring wells (10-12 feet in depth) on July 17, 2017. GRO was detected in three of the four shallow well samples, at concentrations of 220 micrograms per liter (µg/L) at well MW-5A, 850 µg/L at MW-6A, and 150 µg/L at MW-7A. Low levels of MTBE were also detected in MW-5A, MW-6A, and MW-7A, at a maximum concentration of only 2.3 µg/L. Benzene was only detected in one sample (MW-6A, at 170 µg/L). Concentrations of petroleum hydrocarbons and MTBE continue to decline over time in the shallow well samples.

Figure 7 presents a summary of GRO, benzene, and MTBE concentrations in well samples collected from the deeper monitoring wells (20-26 feet in depth) on July 17, 2017. GRO was detected in four of the samples, at concentrations ranging from 53 µg/L to 84 µg/L. MTBE was detected in all of the deeper well

samples, at concentrations ranging from 1.2 µg/L to 140 µg/L. Benzene was not detected in any of the deeper well samples. Concentrations of petroleum hydrocarbons and MTBE also continue to decline over time in the deep well samples.

LIMITATIONS:

This document was prepared in general accordance with accepted standards of care that existed at the time this work was performed. No other warranty, expressed or implied, is made. Conclusions and recommendations are based on field observations and data obtained from this work and previous investigations. It should be recognized that definition and evaluation of geologic conditions is a difficult and somewhat inexact science. Judgments leading to conclusions and recommendations are generally made with an incomplete knowledge of the subsurface conditions present. More extensive studies may be performed to reduce uncertainties. This document is solely for the use and information of our client unless otherwise noted.

ATTACHMENTS:

- Table 1 Well Construction Detail Summary
- Table 2 Groundwater Elevation and Analytical Summary
- Figure 1 Site Location Map
- Figure 2 Site Plan
- Figure 3 Area Map
- Figure 4 Groundwater Elevation Contour Map, 10-12' Depth Monitoring Wells, Third Quarter 2017
- Figure 5 Groundwater Elevation Contour Map, 20-26' Depth Monitoring Wells, Third Quarter 2017
- Figure 6 Groundwater Analytical Summary, 10-12' Depth Monitoring Wells, Third Quarter 2017
- Figure 7 Groundwater Analytical Summary, 20-26' Depth Monitoring Wells, Third Quarter 2017
- Appendix A Field Data Sheets
- Appendix B Sampling and Analyses Procedures
- Appendix C Laboratory Analytical Reports and Chain-of-Custody Documentation
- Appendix D GeoTracker Electronic Submittal Confirmations

TABLE 1
WELL CONSTRUCTION DETAIL SUMMARY
Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Boring/Well I.D.	Date	Boring Depth (feet)	Boring Diameter (inches)	Well Diameter (inches)	Screen Interval (feet bgs)	Slot Size (inches)	Drilling Method	Consultant
Groundwater Monitoring Wells								
MW-1	09/24/99	26.5	8	2	5 - 26.5	0.020	HSA	Aqua Science Engineers
MW-2	09/24/99	20	8	2	5-20	0.020	HSA	Aqua Science Engineers
MW-3	09/24/99	21.5	8	2	5-21	0.020	HSA	Aqua Science Engineers
MW-4	02/09/10	10	10	4	5-10	0.020	Air Knife	Conestoga-Rovers & Associates
MW-5A	05/28/14	10	8	2	5-10	0.020	HSA	Stratus Environmental
MW-5B	05/28/14	20	8	2	15-20	0.020	HSA	Stratus Environmental
MW-6A	05/28/14	10	8	2	5-10	0.020	HSA	Stratus Environmental
MW-6B	05/28/14	20	8	2	15-20	0.020	HSA	Stratus Environmental
MW-7A	12/04/15	12	8	2	4-12	0.020	HSA	Stratus Environmental
MW-8A	12/04/15	12	8	2	4-12	0.020	HSA	Stratus Environmental
Extraction Wells								
EX-1	05/19/11	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-2	05/19/11	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-3	05/19/11	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-4	02/20/14	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-5	02/20/14	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-6	02/21/14	20	10	4	5-20	0.020	HSA	Stratus Environmental
EX-7	02/20/14	20	10	4	5-20	0.020	HSA	Stratus Environmental
Injection Wells								
IW-1	05/20/11	11.5	8	0.75	9.5-11.5	microporous	HSA	Stratus Environmental
IW-2	05/20/11	16	8	0.75	14-16	microporous	HSA	Stratus Environmental
Soil Vapor Sampling Points								
SV-1	02/12/10	5.5	3.25	0.375	5-5.1	0.002	HA	Conestoga-Rovers & Assoc.
SV-2	02/09/10	5.5	3.25	0.375	5-5.1	0.002	HA	Conestoga-Rovers & Assoc.
SV-3	02/09/10	5.5	3.25	0.375	5-5.1	0.002	HA	Conestoga-Rovers & Assoc.
SV-4	02/09/10	5.5	3.25	0.375	5-5.1	0.002	HA	Conestoga-Rovers & Assoc.
SV-5	05/20/11	5.5	3.25	0.375	5-5.1	0.002	HA	Stratus Environmental, Inc.
SV-6	12/04/15	6	2.5	0.25	5.3-5.5	mesh	HA	Stratus Environmental, Inc.
SV-7	12/04/15	6	2.5	0.25	5.3-5.5	mesh	HA	Stratus Environmental, Inc.

Notes:
HSA = Hollow Stem Auger
HA = Hand Auger
Data regarding the construction of wells MW-1 through MW-4 obtained from groundwater monitoring reports prepared by Conestoga-Rovers & Associates

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-1	10/06/99	8.35	15.00	6.65	--	--	84**	3,900*	<25	<25	<25	<25	3,500	--	--	--	--	--	--	--
	01/13/00	7.90		7.10	--	--	<50	<1,300	18	<13	<13	<13	1,700	--	--	--	--	--	--	--
	04/12/00	7.08		7.92	--	--	56***	<1,000	66	<10	<10	<10	1,600	--	--	--	--	--	--	--
	07/19/00	7.66		7.34	--	--	52**	<1,000	<10	<10	<10	<10	1,200	--	--	--	--	--	--	--
	10/25/00	7.91		7.09	--	--	76***	4,100*	120	<25	<25	<25	6,100	--	--	--	--	--	--	--
	02/16/07	6.32		8.68	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/01/07	5.88		9.12	--	<250	<50	<50	<1.2	<1.2	<1.2	<1.2	78	<1.2	<1.2	<1.2	<12	<120	<1.2	<1.2
	05/01/07	7.24	15.71	8.47	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	250	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0
	08/01/07	7.77		7.94	--	--	<50	<50	<25	<25	<25	<25	520	<25	<25	<25	<250	<2,500	<25	<25
	11/01/07	7.71		8.00	--	--	<50	<50	<12	<12	<12	<12	460	<12	<12	<12	<120	<1,200	<12	<12
	02/01/08	5.71		10.00	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	110	<2.5	<2.5	<2.5	<10	<250	<2.5	<2.5
	05/02/08	7.52		8.19	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	240	<5.0	<5.0	<5.0	<20	<500	<5.0	<5.0
	08/01/08	8.02		7.69	--	--	<50	<50	<10	<10	<10	<10	500	<10	<10	<10	<40	<1,000	<10	<10
	11/04/08	7.28		8.43	--	--	<50	<50	<5.0	<5.0	<5.0	<5.0	260	<5.0	<5.0	<5.0	26	<500	<5.0	<5.0
	08/11/09	8.08		7.63	--	--	<50	<50	<5.0	<5.0	<5.0	<5.0	270	<5.0	<5.0	<5.0	<20	<500	<5.0	<5.0
	02/03/10	6.14		9.57	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	39	--	--	--	--	--	--	--
	05/18/10	7.09		8.62	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	08/05/10	7.65		8.06	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	350	--	--	--	--	--	--	--
	02/04/11	7.20		8.51	--	--	--	<50	0.90	<0.5	<0.5	<0.5	62	--	--	--	--	--	--	--
	06/03/11	7.28	18.60	11.32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	08/02/11	7.47		11.13	--	--	--	120	<0.50	<0.50	<0.50	<0.50	160	--	--	--	--	--	--	--
	09/29/11	7.83		10.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/12/11	7.03		11.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	11/09/11	7.55		11.05	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/12/11	7.81		10.79	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/15/12	6.45		12.15	--	--	--	55	<0.50	<0.50	<0.50	<0.50	71	--	--	--	--	--	--	--
	08/28/12	7.81		10.79	--	--	--	120	<0.50	<0.50	<0.50	<0.50	240	--	--	--	--	--	--	--
	02/27/13	7.32		11.28	--	--	--	61	<0.50	<0.50	<0.50	<0.50	69	--	--	--	--	--	--	--
	08/26/13	8.05		10.55	--	--	--	470	<0.50	<0.50	<0.50	<0.50	590	--	--	--	--	--	--	--
	06/19/14	7.86		10.74	--	--	--	190	<0.50	<0.50	<0.50	<0.50	230	--	--	--	--	--	--	--
	11/25/14	7.45		11.15	--	--	--	51	<0.50	<0.50	<0.50	<0.50	100	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	7.24		11.36	--	--	--	68	<0.50	<0.50	<0.50	<0.50	120	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.53		10.07	--	--	--	330	<0.50	<0.50	<0.50	<0.50	450	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	7.12		11.48	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	77	--	--	--	--	--	--	--
	01/19/17	5.33		13.27	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	14	--	--	--	--	--	--	--
	04/19/17	6.47		12.13	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	10.6	--	--	--	--	--	--	--
	07/17/17	7.71		10.89	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	29	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-2	10/06/99	7.87	14.46	6.59	<1,000	500[3]	<50	70*	<0.5	<0.5	<0.5	<0.5	11	--	--	--	--	--	--	--
	01/13/00	7.46		7.00	<1,000	500[3]	<50	<50	<0.5	<0.5	<0.5	<0.5	6.2	--	--	--	--	--	--	--
	04/12/00	6.67		7.79	1,100	<500	<50	<50	<0.5	<0.5	<0.5	<0.5	39	--	--	--	--	--	--	--
	07/19/00	7.23		7.23	1,300	<500	<50	<1,000	<10	<10	<10	<10	990	--	--	--	--	--	--	--
	10/25/00	7.52		6.94	--	<500	<50	370	<2.5	<2.5	<2.5	<2.5	690	--	--	--	--	--	--	--
	02/16/07	5.89		8.57	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/01/07	5.45		9.01	--	<250	<50	<50	<0.5	<0.5	<0.5	<0.5	9.8	<0.5	<0.5	<0.5	<5.0	<50	<0.5	<0.5
	05/01/07	6.83	15.17	8.34	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	120	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0
	08/01/07	7.35		7.82	--	--	<50	<50	<5.0	<5.0	<5.0	<5.0	130	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0
	11/01/07	7.27		7.90	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	19	<0.5	<0.5	<0.5	<5.0	<50	<0.5	<0.5
	02/01/08	5.25		9.92	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	3.3	<0.5	<0.5	<0.5	<2.0	<50	<0.5	<0.5
	05/02/08	7.12		8.05	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	83	<2.5	<2.5	<2.5	<10	<250	<2.5	<2.5
	08/01/08	7.59		7.58	--	--	<50	<50	<1.0	<1.0	<1.0	<1.0	52	<1.0	<1.0	<1.0	<4.0	<100	<1.0	<1.0
	11/04/08	6.84		8.33	--	--	80	<50	<0.5	<0.5	<0.5	<0.5	5.9	<0.5	<0.5	<0.5	<2.0	<50	<0.5	<0.5
	08/11/09	7.65		7.52	--	--	<50	<50	<0.5	<0.5	<0.5	<0.5	9.4	<0.5	<0.5	<0.5	<2.0	<50	<0.5	<0.5
	02/03/10	5.75		9.42	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	0.86	--	--	--	--	--	--	--
	05/18/10	6.67		8.50	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	08/05/10	7.25		7.92	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	57	--	--	--	--	--	--	--
	02/04/11	6.79		8.38	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	4.4	--	--	--	--	--	--	--
	06/03/11	6.82	18.00	11.18	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	08/02/11	7.06		10.94	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	46	--	--	--	--	--	--	--
	09/29/11	7.39		10.61	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	41	<1.0	<1.0	<1.0	<10	--	--	<1.0
	10/12/11	6.62		11.38	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	37	<1.0	<1.0	<1.0	<10	--	--	<1.0
	11/09/11	7.11		10.89	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	33	<1.0	<1.0	<1.0	<10	--	--	<1.0
	12/12/11	7.35		10.65	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/15/12	5.98		12.02	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	4.3	--	--	--	--	--	--	--
	08/28/12	7.39		10.61	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	35	--	--	--	--	--	--	--
	02/27/13	6.91		11.09	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	12	--	--	--	--	--	--	--
	08/26/13	7.61		10.39	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	6.2	--	--	--	--	--	--	--
	06/19/14	7.73		10.27	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	13	--	--	--	--	--	--	--
	11/25/14	7.03		10.97	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.67	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.83		11.17	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.00		10.00	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.0	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.70		11.30	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	23	--	--	--	--	--	--	--
	01/19/17	4.85		13.15	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.81	--	--	--	--	--	--	--
	04/19/17	5.98		12.02	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.74	--	--	--	--	--	--	--
	07/17/17	7.28		10.72	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	48	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-3	10/06/99	7.90	14.41	6.51	--	--	300**	3,900	900	89	160	560	790	--	--	--	--	--	--	--
	01/13/00	7.50		6.91	--	--	210**	740	110	4.8	35	18	290	--	--	--	--	--	--	--
	04/12/00	6.61		7.80	--	--	640***	2,200	650	9.7	180	24	140	--	--	--	--	--	--	--
	07/19/00	7.24		7.17	--	--	270**	2,700*	420	<2.5	160	<2.5	99	--	--	--	--	--	--	--
	10/25/00	7.52		6.89	--	--	150	710*	180	<2.5	24	<2.5	71	--	--	--	--	--	--	--
	02/16/07	5.90		8.51	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/01/07	5.44		8.97	--	<250	<50	82	20	<1.7	<1.7	<1.7	100	<1.7	<1.7	<1.7	<17	<170	<1.7	<1.7
	05/01/07	6.87	15.13	8.26	--	<250	<50	<50	<5.0	<5.0	<5.0	<5.0	88	<5.0	<5.0	<5.0	<50	<500	<5.0	<5.0
	08/01/07	7.40		7.73	--	--	<50	130	12	<2.5	<2.5	<2.5	98	<2.5	<2.5	<2.5	<25	<250	<2.5	<2.5
	11/01/07	7.35		7.78	--	--	<50	77	<2.5	<2.5	<2.5	<2.5	68	<2.5	<2.5	<2.5	<25	<250	<2.5	<2.5
	02/01/08	5.28		9.85	--	--	<50	<50	<2.5	<2.5	<2.5	<2.5	97	<2.5	<2.5	<2.5	<10	<250	<2.5	<2.5
	05/02/08	7.15		7.98	--	--	<50	68	2.3	<1.7	<1.7	<1.7	86	<1.7	<1.7	<1.7	7.2	<170	<1.7	<1.7
	08/01/08	7.66		7.47	--	--	<50	85	3.5	<1.0	<1.0	<1.0	66	<1.0	<1.0	<1.0	7.2	<100	<1.0	<1.0
	11/04/08	6.96		8.17	--	--	<50	<50	<1.0	<1.0	<1.0	<1.0	40	<1.0	<1.0	<1.0	<4.0	<100	<1.0	<1.0
	08/11/09	7.72		7.41	--	--	<50	110	33	<0.50	<0.50	<0.50	28	<0.50	<0.50	<0.50	<2.0	<50	<0.50	<0.50
	02/03/10	5.72		9.41	--	--	--	<50	0.55	<0.50	<0.50	<0.50	25	--	--	--	--	--	--	--
	05/18/10	6.73		8.40	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	08/05/10	7.31		7.82	--	--	--	450	110	2.2	0.76	0.64	32	--	--	--	--	--	--	--
	02/04/11	6.80		8.33	--	--	--	220[1]	64	1.6	<0.5	<0.5	36	--	--	--	--	--	--	--
	06/03/11	6.87	17.95	11.08	--	--	--	200	26	<0.50	<0.50	<0.50	34	--	--	--	--	--	--	--
	08/02/11	7.07		10.88	--	--	--	<50	2.5	<0.50	<0.50	<0.50	36	--	--	--	--	--	--	--
	09/29/11	7.43		10.52	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	28	<1.0	<1.0	<1.0	<10	--	--	<1.0
	10/12/11	6.67		11.28	--	--	--	<50	0.91	<0.50	<0.50	<0.50	32	<1.0	<1.0	<1.0	<10	--	--	<1.0
	11/09/11	7.16		10.79	--	--	--	<50	1.8	<0.50	<0.50	<0.50	31	<1.0	<1.0	<1.0	<10	--	--	<1.0
	12/12/11	7.42		10.53	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	03/15/12	6.21		11.74	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	24	--	--	--	--	--	--	--
	08/28/12	7.44		10.51	--	--	--	<50	6.5	<0.50	<0.50	<0.50	24	--	--	--	--	--	--	--
	02/27/13	6.90		11.05	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	18	--	--	--	--	--	--	--
	08/26/13	7.72		10.23	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	34	--	--	--	--	--	--	--
	06/19/14	7.50		10.45	--	--	--	<50	2.3	<0.50	<0.50	<0.50	16	--	--	--	--	--	--	--
	11/25/14	7.11		10.84	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	20	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.85		11.10	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	43	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.11		9.84	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	39	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.71		11.24	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	23	--	--	--	--	--	--	--
	01/19/17	4.83		13.12	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	22	--	--	--	--	--	--	--
	04/19/17	6.00		11.95	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	32	--	--	--	--	--	--	--
	07/17/17	7.30		10.65	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	26	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-4	05/18/10	6.68	15.15	8.47	--	--	--	13,000	620	36	170	12	1,200	--	--	--	--	--	--	--
	08/05/10	7.25		7.90	--	--	--	9,200	780	13	230	4.3	1,800	--	--	--	--	--	--	--
	02/04/11	6.71		8.44	--	--	--	4,800[1]	350	7.1	23	<2.5	440	--	--	--	--	--	--	--
	06/03/11	6.78	17.99	11.21	--	--	--	4,700	350	2.6	19	<2.5[2]	670	--	--	--	--	--	--	--
	08/02/11	7.01		10.98	--	--	--	4,700	290	<2.5[2]	12	<2.5[2]	970	--	--	--	--	--	--	--
	09/29/11	7.37		10.62	--	--	--	8,700	590	<5.0[2]	34	<5.0[2]	1,500	<10[2]	28	<10[2]	<100[2]	--	--	<10[2]
	10/12/11	6.61		11.38	--	--	--	1,500	160	<1.0[2]	1.8	<1.0[2]	1,300	<2.0[2]	8.6	<2.0[2]	42	--	--	<2.0[2]
	11/09/11	7.18		10.81	--	--	--	2,800	190	1.4	9.6	1.3	720	<2.0[2]	3.6	<2.0[2]	270	--	--	<2.0[2]
	12/12/11	7.36		10.63	--	--	--	3,800	300	2.4	11	2.5	1,200	--	--	--	--	--	--	--
	03/15/12	6.15		11.84	--	--	--	8,300	530	<5.0[2]	120	72	3,700	--	--	--	--	--	--	--
	08/28/12	7.40		10.59	--	--	--	2,400	250	<4.0[2]	14	<4.0[2]	1,400	--	--	--	--	--	--	--
	02/27/13	6.85		11.14	--	--	--	2,400	160	2.5	8.2	<2.0[2]	1,400	--	--	--	--	--	--	--
	08/26/13	7.69		10.30	--	--	--	4,900	220	<2.5[2]	5.7	<2.5[2]	2,400	--	--	--	--	--	--	--
	06/19/14	7.48		10.51	--	--	--	6,000	260	<4.0[2]	8.8	<4.0[2]	1,600	--	--	--	--	--	--	--
	11/25/14	7.00		10.99	--	--	--	2,900	72	<5.0[2]	<5.0[2]	<5.0[2]	4,500	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	7.00		10.99	--	--	--	460	33	<1.0[4]	<1.0[4]	<1.0[4]	730	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.07		9.92	--	--	--	1,100	14	<2.0[2]	2.0	<2.0[2]	1,400	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	8.17		9.82	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	43	--	--	--	--	--	--	--
	01/19/17	4.21		13.78	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	04/19/17	NM		NM	Well Covered by Car - No Sample Collected															
	07/17/17	NM		NM	Well Covered by Car - No Sample Collected															

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-5A	06/19/14	7.53	17.94	10.41	--	--	--	21,000	2,000	<25[2]	1,400	650	<25[2]	--	--	--	--	--	--	--
	09/19/14	8.61		9.33				18,000	1,900	11	1,200	839.9	<5[2]	--	--	--	--	--	--	--
	11/25/14	7.47		10.47	--	--	--	14,000	1,500	<10[2]	1,100	570	<10[2]	--	--	--	--	--	--	--
	02/02/15	6.90		11.04	--	--	--	10,000	970	<20[2]	480	180	<20[2]	--	--	--	--	--	--	--
	04/14/15	6.81		11.13	--	--	--	12,000	1,600	5.2	940	270	7.0	--	--	--	--	--	--	--
	07/14/15	7.85		10.09	--	--	--	2,800	390	<2.0[2]	130	40	13	--	--	--	--	--	--	--
	10/20/15	8.21		9.73	--	--	--	1,300	310	<1.5[2]	55	4.5	13	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	6.20		11.74	--	--	--	1,100	230	<1.0[2]	42	<1.0[2]	<1.0[2]	--	--	--	--	--	--	--
	07/05/16	7.18		10.76	--	--	--	660	120	<0.50	23	0.79	1.8	--	--	--	--	--	--	--
	10/19/16	6.66		11.28	--	--	--	230	14	<0.50	3.4	<0.50	<0.50	--	--	--	--	--	--	--
	01/19/17	4.80		13.14	--	--	--	<100[4]	2.2	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	04/19/17	5.98		11.96	--	--	--	<200[4]	<1.0	<1.0	<1.0	<1.0	<1.0	--	--	--	--	--	--	--
	07/17/17	7.37		10.57	--	--	--	220	<0.50	<0.50	<0.50	<0.50	1.4	--	--	--	--	--	--	--
MW-5B	06/19/14	7.52	17.92	10.40	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	32	--	--	--	--	--	--	--
	11/25/14	7.18		10.74	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	10	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.88		11.04	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	2.1	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.10		9.82	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.75		11.17	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	82	--	--	--	--	--	--	--
	01/19/17	5.75		12.17	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	38	--	--	--	--	--	--	--
	04/19/17	5.97		11.95	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	14.6	--	--	--	--	--	--	--
	07/17/17	7.33		10.59	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	38	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-6A	06/19/14	7.66	18.05	10.39	--	--	--	43,000	3,300	<50[2]	2,000	3,100	77	--	--	--	--	--	--	--
	09/19/14	8.80		9.25				28,000	3,400	19	2,000	1,900	45	--	--	--	--	--	--	--
	11/25/14	7.56		10.49	--	--	--	23,000	2,800	16	1,500	1,730	160	--	--	--	--	--	--	--
	02/02/15	7.13		10.92	--	--	--	14,000	1,100	<20[2]	490	350	35	--	--	--	--	--	--	--
	04/14/15	6.98		11.07	--	--	--	12,000	2,100	<10[2]	880	190	61	--	--	--	--	--	--	--
	07/14/15	8.00		10.05	--	--	--	4,400	930	<5.0[2]	200	263	99	--	--	--	--	--	--	--
	10/20/15	8.34		9.71	--	--	--	5,700	1,300	<10[2]	170	380	110	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	6.13		11.92	--	--	--	1,700	480	<2.0[2]	<2.0[2]	52.7	43	--	--	--	--	--	--	--
	07/05/16	7.21		10.84	--	--	--	1,500	280	1.3	5.9	79	4.3	--	--	--	--	--	--	--
	10/19/16	6.93		11.12	--	--	--	3,200	920	<10[1]	78	<10[1]	11	--	--	--	--	--	--	--
	01/19/17	5.00		13.05	--	--	--	140	53	<0.50	<0.50	<0.50	9.3	--	--	--	--	--	--	--
	04/19/17	5.50		12.55	--	--	--	<50	2.51	<0.50	<0.50	<0.50	1.44	--	--	--	--	--	--	--
	07/17/17	7.14		10.91	--	--	--	850	170	<1.0[2]	27	2.4	2.3	--	--	--	--	--	--	--
MW-6B	06/19/14	7.32	17.69	10.37	--	--	--	86	<0.50	<0.50	<0.50	<0.50	82	--	--	--	--	--	--	--
	11/25/14	6.98		10.71	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	51	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.68		11.01	--	--	--	85	<0.50	<0.50	<0.50	<0.50	150	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	7.91		9.78	--	--	--	<100	<0.50	<0.50	<0.50	<0.50	40	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.55		11.14	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	120	--	--	--	--	--	--	--
	01/19/17	4.56		13.13	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	110	--	--	--	--	--	--	--
	04/19/17	5.29		12.40	--	--	--	53.2	<0.50	<0.50	<0.50	<0.50	125	--	--	--	--	--	--	--
	07/17/17	7.13		10.56	--	--	--	77	<0.50	<0.50	<0.50	<0.50	130	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
MW-7A	12/17/15	8.04	17.65	9.61	--	--	--	350	<0.50	<0.50	1.2	<0.50	37	--	--	--	--	--	--	--
	01/11/16	6.42		11.23	--	--	--	470	<0.50	<0.50	4.6	<0.50	20	--	--	--	--	--	--	--
	07/05/16	7.21		10.44	--	--	--	440	<0.50	<0.50	11	<0.50	4.8	--	--	--	--	--	--	--
	10/19/16	7.15		10.50	--	--	--	370	<0.50	<0.50	12	<0.50	2.3	--	--	--	--	--	--	--
	01/19/17	5.08		12.57	--	--	--	170	<0.50	<0.50	2.0	<0.50	1.3	--	--	--	--	--	--	--
	04/19/17	5.76		11.89	--	--	--	164	<0.50	<0.50	2.11	<0.50	<0.50	--	--	--	--	--	--	--
	07/17/17	7.25		10.40	--	--	--	150	<0.50	<0.50	1.0	<0.50	0.93	--	--	--	--	--	--	--
MW-8A	12/17/15	7.25	18.08	10.83	--	--	--	210	<0.50	<0.50	<0.50	<0.50	0.63	--	--	--	--	--	--	--
	01/11/16	7.02		11.06	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.65	--	--	--	--	--	--	--
	07/05/16	8.80		9.28	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	10/19/16	8.09		9.99	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	01/19/17	8.40		9.68	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	04/19/17	5.47		12.61	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
	07/17/17	8.09		9.99	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
EX-1	06/03/11	6.96	18.14	11.18	--	--	--	76	8.3	<0.50	<0.50	0.99	37	--	--	--	--	--	--	--
	08/02/11	7.20		10.94	--	--	--	420	37	0.65	3.5	2.9	32	--	--	--	--	--	--	--
	09/29/11	7.53		10.61	--	--	--	150	13	<0.50	3.2	1.1	23	<1.0	1.2	<1.0	<10	--	--	<1.0
	10/12/11	6.63		11.51	--	--	--	180	23	0.51	2.8	0.97	27	<1.0	1.0	<1.0	<10	--	--	<1.0
	11/09/11	7.28		10.86	--	--	--	<50	4.3	<0.50	<0.50	<0.50	34	<1.0	<1.0	<1.0	<10	--	--	<1.0
	12/12/11	7.50		10.64	--	--	--	520	32	1.3	13	5.58	20	--	--	--	--	--	--	--
	03/15/12	6.19		11.95	--	--	--	<50	2.6	<0.50	<0.50	<0.50	8.4	--	--	--	--	--	--	--
	08/28/12	7.53		10.61	--	--	--	410	88	1.2	36	1.4	42	--	--	--	--	--	--	--
	02/27/13	7.02		11.12	--	--	--	<50	0.75	<0.50	<0.50	<0.50	14	--	--	--	--	--	--	--
	08/26/13	NM		NM	Well Covered by Car - No Sample Collected															
	06/19/14	7.59		10.55	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	19	--	--	--	--	--	--	--
	11/25/14	6.95		11.19	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	15	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	NM		NM	--	--	--	64	1.5	<0.50	<0.50	<0.50	49	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.25		9.89	--	--	--	67	4.3	<0.50	1.2	<0.50	36	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.92		11.22	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	4.8	--	--	--	--	--	--	--
	01/19/17	NM		NM	Well Covered by Car - No Sample Collected															
	04/19/17	NM		NM	Well Covered by Car - No Sample Collected															
	07/17/17	NM		NM	Well Covered by Car - No Sample Collected															
EX-2	06/03/11	6.81	18.14	11.33	--	--	--	760	<1.5[2]	<1.5[2]	<1.5[2]	<1.5[2]	1,100	--	--	--	--	--	--	--
	08/02/11	7.03		11.11	--	--	--	920	8.7	<1.0[2]	<1.0[2]	<1.0[2]	920	--	--	--	--	--	--	--
	09/29/11	7.37		10.77	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/12/11	6.65		11.49	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	11/09/11	7.08		11.06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/12/11	7.35		10.79	--	--	--	590	5.6	<1.0[2]	<1.0[2]	<1.0[2]	920	--	--	--	--	--	--	--
	03/15/12	6.58		11.56	--	--	--	100	<0.50	<0.50	<0.50	<0.50	130	--	--	--	--	--	--	--
	08/28/12	7.35		10.79	--	--	--	<300[2]	2.5	<1.5[2]	<1.5[2]	<1.5[2]	540	--	--	--	--	--	--	--
	02/27/13	6.82		11.32	--	--	--	320	0.51	<0.50	<0.50	<0.50	420	--	--	--	--	--	--	--
	08/26/13	7.56		10.58	--	--	--	270	<0.50	<0.50	<0.50	<0.50	340	--	--	--	--	--	--	--
	06/19/14	7.37		10.77	--	--	--	150	<0.50	<0.50	<0.50	<0.50	170	--	--	--	--	--	--	--
	11/25/14	7.02		11.12	--	--	--	72	<0.50	<0.50	<0.50	<0.50	130	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.77		11.37	--	--	--	70	<0.50	<0.50	<0.50	<0.50	120	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.03		10.11	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	37	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.72		11.42	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	30	--	--	--	--	--	--	--
	01/19/17	5.15		12.99	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	58	--	--	--	--	--	--	--
	04/19/17	6.02		12.12	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	66.4	--	--	--	--	--	--	--
	07/17/17	7.24		10.90	--	--	--	57	<0.50	<0.50	<0.50	<0.50	88	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
EX-3	06/03/11	6.55	17.63	11.08	--	--	--	95	0.93	<0.50	<0.50	<0.50	78	--	--	--	--	--	--	--
	08/02/11	6.82		10.81	--	--	--	130	1.5	<0.50	<0.50	<0.50	150	--	--	--	--	--	--	--
	09/29/11	7.15		10.48	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/12/11	6.37		11.26	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	11/19/11	6.89		10.74	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	12/12/11	7.12		10.51	--	--	--	100	2.4	<0.50	<0.50	<0.50	84	--	--	--	--	--	--	--
	03/15/12	5.70		11.93	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	30	--	--	--	--	--	--	--
	08/28/12	7.15		10.48	--	--	--	100	<0.50	<0.50	<0.50	<0.50	190	--	--	--	--	--	--	--
	02/27/13	6.63		11.00	--	--	--	84	<0.50	<0.50	<0.50	<0.50	93	--	--	--	--	--	--	--
	08/26/13	7.41		10.22	--	--	--	120	<0.50	<0.50	<0.50	<0.50	120	--	--	--	--	--	--	--
	06/19/14	7.20		10.43	--	--	--	96	<0.50	<0.50	<0.50	<0.50	110	--	--	--	--	--	--	--
	11/25/14	6.85		10.78	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	6.9	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.57		11.06	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	13	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	7.83		9.80	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.7	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.50		11.13	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	110	--	--	--	--	--	--	--
	01/19/17	NM		NM	Well Covered by Water - No Sample Collected															
	04/19/17	5.70		11.93	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	20.9	--	--	--	--	--	--	--
	07/17/17	7.07		10.56	--	--	--	53	<0.50	<0.50	<0.50	<0.50	82	--	--	--	--	--	--	--
EX-4	06/19/14	7.64	18.30	10.66	--	--	--	210	9.5	<0.50	0.55	0.74	10	--	--	--	--	--	--	--
	11/25/14	7.21		11.09	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	8.5	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	7.00		11.30	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.1	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.29		10.01	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	4.2	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.92		11.38	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	5.2	--	--	--	--	--	--	--
	01/19/17	5.15		13.15	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.73	--	--	--	--	--	--	--
	04/19/17	6.24		12.06	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.79	--	--	--	--	--	--	--
	07/17/17	7.45		10.85	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.2	--	--	--	--	--	--	--
EX-5	06/19/14	7.84	18.41	10.57	--	--	--	110	6.0	<0.50	<0.50	<0.50	14	--	--	--	--	--	--	--
	11/25/14	7.42		10.99	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	40	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	NM		NM	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	15	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.49		9.92	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	8.9	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	7.09		11.32	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	12	--	--	--	--	--	--	--
	01/19/17	NM		NM	Well Covered by Car - No Sample Collected															
	04/19/17	6.33		12.08	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	6.14	--	--	--	--	--	--	--
	07/17/17	7.75		10.66	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	6.7	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
EX-6	06/19/14	7.81	18.29	10.48	--	--	--	190	25	<0.50	5.9	<0.50	18	--	--	--	--	--	--	--
	11/25/14	7.44		10.85	--	--	--	250	36	<0.50	7.1	<0.50	160	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	7.17		11.12	--	--	--	180	25	<0.50	3.1	<0.50	110	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.45		9.84	--	--	--	180	10	<0.50	<0.50	<0.50	210	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	7.02		11.27	--	--	--	<50	0.89	<0.50	<0.50	<0.50	57	--	--	--	--	--	--	--
	01/19/17	5.13		13.16	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	32	--	--	--	--	--	--	--
	04/19/17	6.33		11.96	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	44.9	--	--	--	--	--	--	--
	07/17/17	7.61		10.68	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	32	--	--	--	--	--	--	--
EX-7	06/19/14	7.44	18.06	10.62	--	--	--	56	0.79	<0.50	<0.50	<0.50	50	--	--	--	--	--	--	--
	11/25/14	7.04		11.02	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	3.3	--	--	--	--	--	--	--
	02/02/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	04/14/15	6.81		11.25	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	24	--	--	--	--	--	--	--
	07/14/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/20/15	8.13		9.93	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	5.2	--	--	--	--	--	--	--
	12/17/15	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	01/11/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	07/05/16	--		--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
	10/19/16	6.75		11.31	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	24	--	--	--	--	--	--	--
	01/19/17	4.85		13.21	--	--	--	<200[4]	13	<1.0[4]	<1.0[4]	1.2	17	--	--	--	--	--	--	--
	04/19/17	6.05		12.01	--	--	--	<100[4]	<0.50	<0.50	<0.50	<0.50	10.4	--	--	--	--	--	--	--
	07/17/17	7.28		10.78	--	--	--	84	<0.50	<0.50	<0.50	<0.50	140	--	--	--	--	--	--	--

GROUNDWATER ELEVATION AND ANALYTICAL SUMMARY

Former Olympic Service Station, 1436 Grant Avenue, San Lorenzo, CA

Well ID	Date Collected	Depth to Water (feet)	Top of Casing Elevation (ft msl)	Groundwater Elevation (ft msl)	Oil & Grease (µg/L)	TPHmo (µg/L)	TPHd (µg/L)	GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	ETBE (µg/L)	TBA (µg/L)	Ethanol (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)
DOMESTIC WELLS																				
1587 Via Rancho	07/26/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	57	--	--	--	--	--	--	--
15857 Via Seco	09/06/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	0.68	--	--	--	--	--	--	--
15868 Corte Ulisse	09/24/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
15772 Via Theresa	09/24/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
1632 Via Barrett	10/01/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--
1617 Via Lacqua	10/01/16	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	1.0	--	--	--	--	--	--	--
1742 Via Rancho	08/29/17	--	--	--	--	--	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--	--	--

Legend/Key:

ft msl = feet above mean sea level
µg/L = micrograms per liter
NM = Not measured

TPH - mo = total petroleum hydrocarbons as motor oil
TPHd = total petroleum hydrocarbons as diesel
GRO = gasoline range organics C6-C12

MTBE - methyl tertiary butyl ether
DIPE = di isopropyl ether
ETBE = ethyl tertiary butyl ether

TAME = tert amyl methyl ether
TBA = tert butyl ether
EDB = 1,2-dibromoethane
1,2-DCA = 1,2-dichloroethane

Analytical Methods:
GRO analyzed by EPA Method SW8015B/SW8260B, all other analytes analyzed by SW8260B.

As of 4/19/17 GRO analyzed by EPA Method 8015B, all other analytes analyzed by EPA 8260.

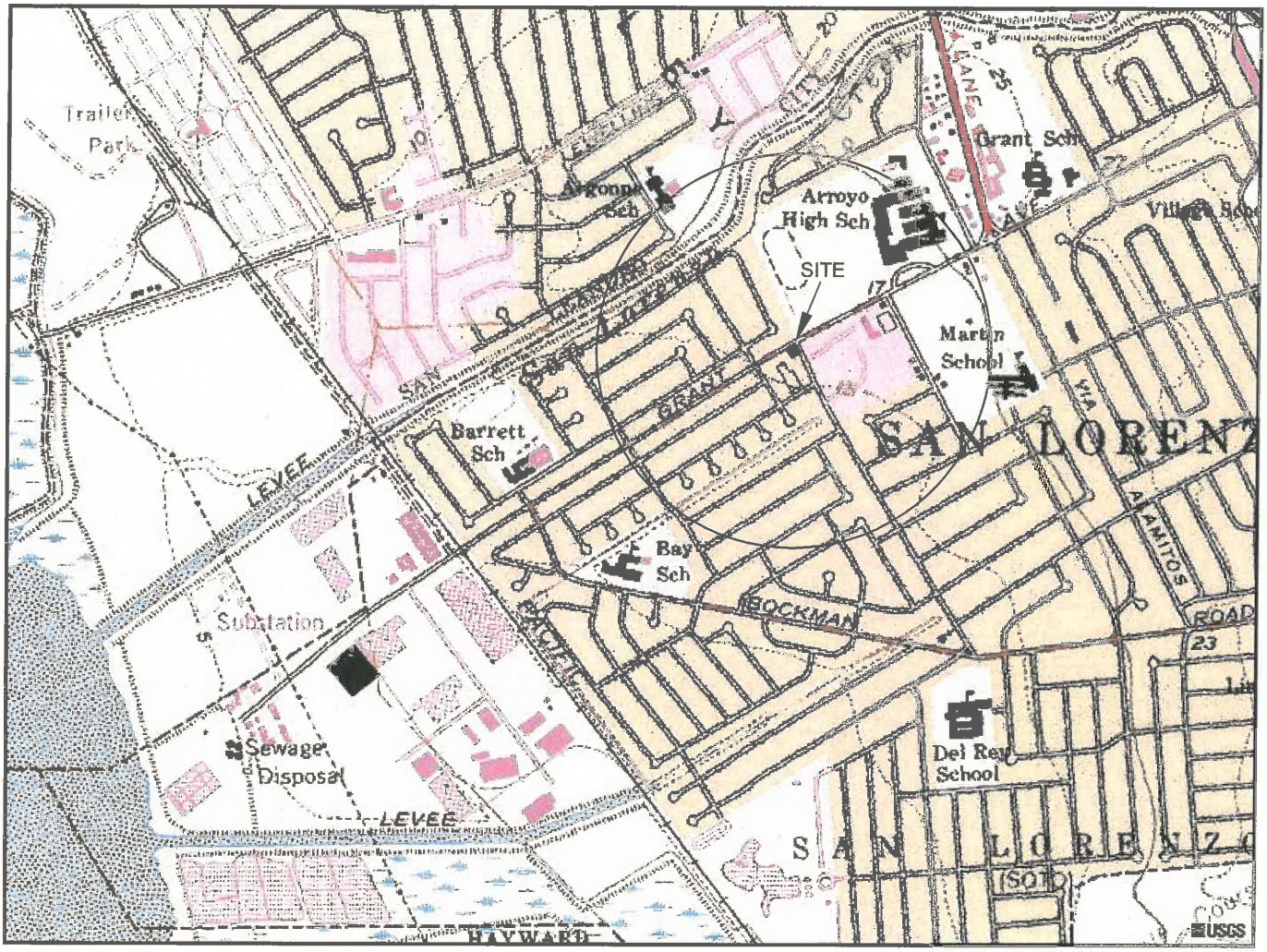
Analytical methods prior to February 2011, are available in various reports on the Alameda County Environmental Health Department files.

* = Hydrocarbon reported in the gasoline range does not match the gasoline standard.
** = Hydrocarbon reported is in the early diesel range and does not match the diesel standard.
*** = Hydrocarbon reported does not match the pattern of the diesel standard.
-- = No sample collected

[1] Weakly modified or unmodified gasoline is significant.
[2] = Reporting Limits were increased due to high concentrations of target analytes.
[3] = Sample also analyzed for halogenated volatile organic compounds (EPA Method 8010) and semivolatile organic compounds (EPA Method 8270A); all analytes reported as non-detect.
[4] = Repoting Limits were increased due to sample foaming.

Analytical data for samples collected prior to 2011 are obtained from documents available in the Alameda County Environmental Health Department files.

Well elevations and locations surveyed by Morrow Surveying on June 15, 2011. Monitoring wells MW-5A/B, MW-6A/B, and extraction wells EX-4 through EX-7 surveyed by Morrow Surveying on June 2, 2014.



GENERAL NOTES:
BASE MAP FROM U.S.G.S.
SAN LORENZO, CA.
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1978

QUADRANGLE LOCATION

0 1800 FT

APPROXIMATE SCALE

STRATUS
ENVIRONMENTAL, INC.

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA

SITE LOCATION MAP

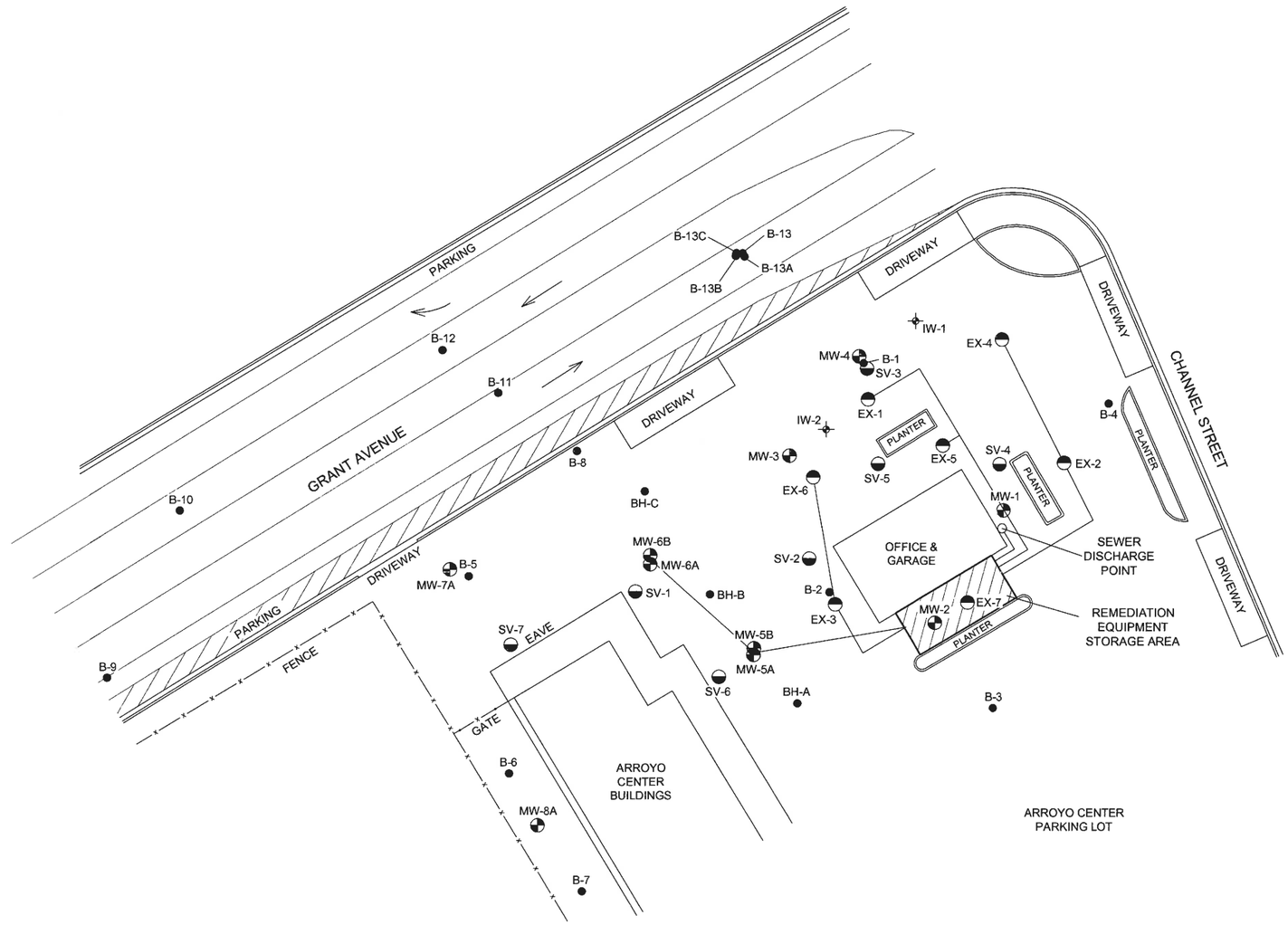
FIGURE
1

PROJECT NO.
2115-1436-01

N

LEGEND

- MW-1 MONITORING WELL LOCATION
- SV-1 SOIL VAPOR PROBE LOCATION
- EX-1 EXTRACTION WELL LOCATION
- IW-1 OZONE INJECTION WELL LOCATION
- B-1 SOIL BORING LOCATION
- APPROXIMATE LOCATIONS OF ABOVE GROUND CONVEYANCE PIPING



BASED ON SURVEY PREPARED BY MORROW SURVEYING ON 6/15/11 & UPDATED IN JUNE 2014 & DECEMBER 2015.

STRATUS ENVIRONMENTAL, INC.

PATH NAME: Olympic
DRAFTER INITIALS: DMG
DATE LAST REVISED: May 12, 2017
FILENAME: Olympic Siteplan

0 40 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA

SITE PLAN

FIGURE
2

PROJECT NO.
2115-1436-01

LEGEND:

- ACTIVE WELL, OWNER REFUSED TO ALLOW SAMPLING
- ACTIVE WELL, SAMPLED WITH OWNER/TENANT CONSENT
- WELL PRESENT, BUT INACTIVE FOR A LONG TIME
- WELL SUSPECTED, BUT NOT CONFIRMED TO BE PRESENT
- CONFLICTING INFORMATION ABOUT PRESENCE OF WELL
- WELL PRESENT, USE UNKNOWN

STRATUS ENVIRONMENTAL, INC.

PATH NAME: Olympic
DRAFTER INITIALS: DMG
DATE LAST REVISED: May 12, 2017
FILENAME: Olympic Siteplan

0 120 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA

AREA MAP

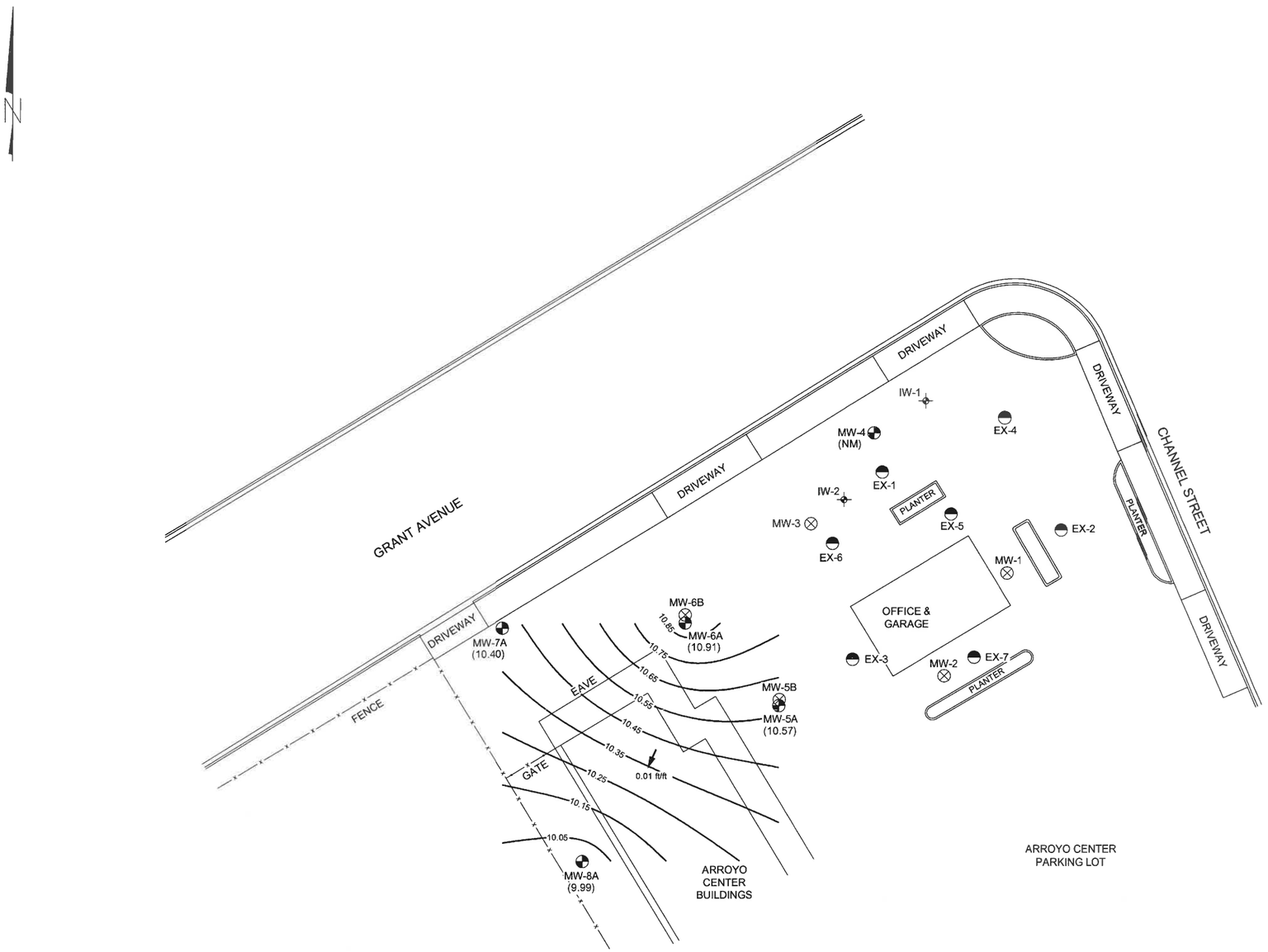
FIGURE
3

PROJECT NO.
2115-1436-01

LEGEND

- MW-1 SHALLOW MONITORING WELL LOCATION
- MW-1 DEEP MONITORING WELL LOCATION
- EX-1 EXTRACTION WELL LOCATION
- IW-1 OZONE INJECTION WELL LOCATION
- (10.14) GROUNDWATER ELEVATION IN FEET RELATIVE TO MSL
- —10.25— GROUNDWATER ELEVATION CONTOUR IN FEET RELATIVE TO MSL
- INFERRED GROUNDWATER FLOW DIRECTION

WELLS MEASURED ON 07/17/17
(NM) = NOT MEASURED
MSL = MEAN SEA LEVEL
NOTE: THE DPE SYSTEM WAS INACTIVE AT THE TIME OF WELL GAUGING.



BASED ON SURVEY PREPARED BY MORROW SURVEYING ON 6/15/11 & UPDATED IN JUNE 2014 & DECEMBER 2015.

STRATUS ENVIRONMENTAL, INC.

PATH NAME: Olympic\Quarterly
DRAFTER INITIALS: DMG
DATE LAST REVISED: August 09, 2017
FILENAME: Olympic Quarterly Figures

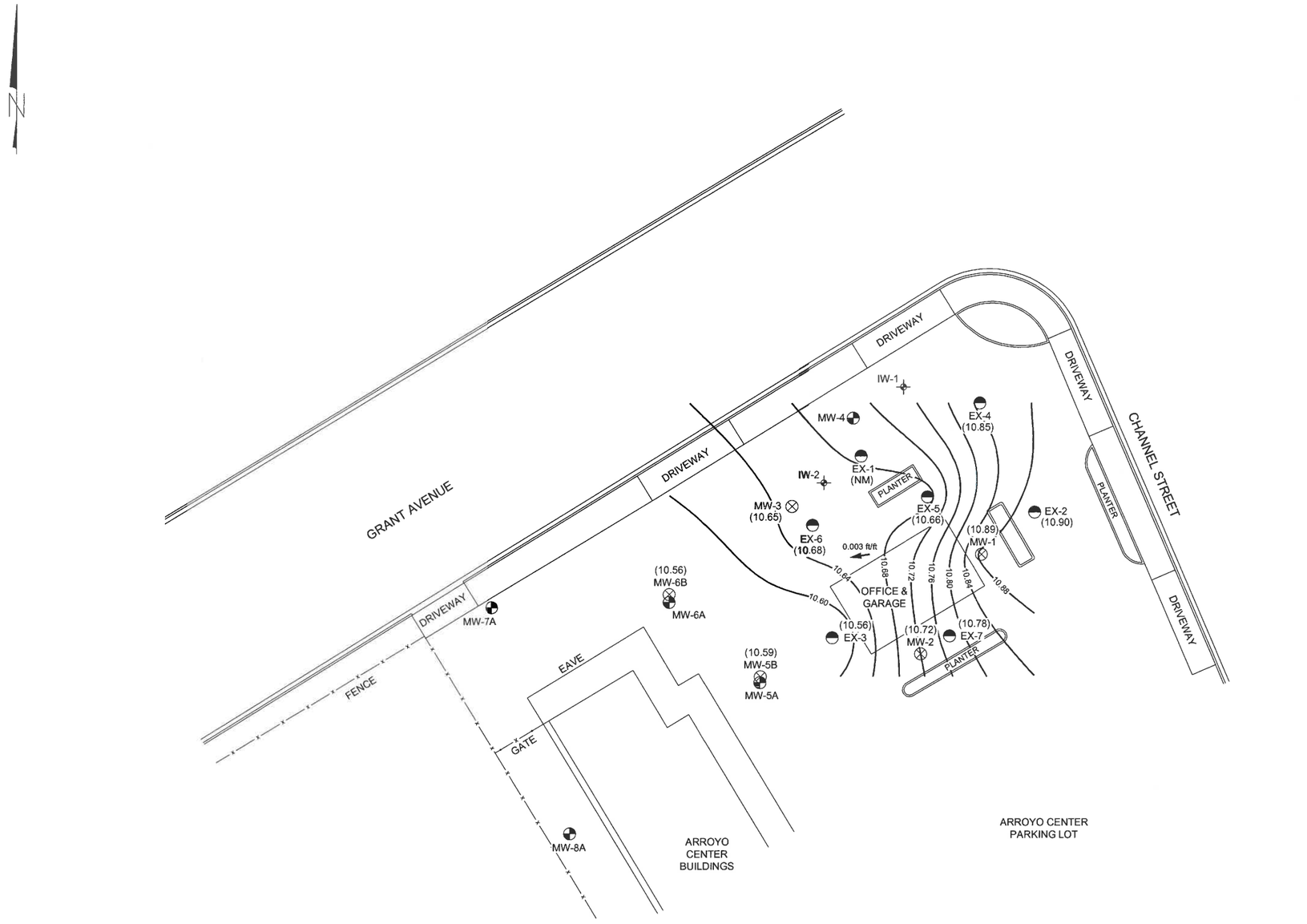
0 40 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
10' - 12' DEPTH MONITORING WELLS
3rd QUARTER 2017

FIGURE
4

PROJECT NO.
2115-1436-01



LEGEND

- MW-1 SHALLOW MONITORING WELL LOCATION
- MW-1 DEEP MONITORING WELL LOCATION
- EX-1 EXTRACTION WELL LOCATION
- IW-1 OZONE INJECTION WELL LOCATION
- (10.13) GROUNDWATER ELEVATION IN FEET RELATIVE TO MSL
- —10.88— GROUNDWATER ELEVATION CONTOUR IN FEET RELATIVE TO MSL
- INFERRED GROUNDWATER FLOW DIRECTION

WELLS MEASURED ON 07/17/17
MSL = MEAN SEA LEVEL
(NM) = NOT MEASURED
NOTE: THE DPE SYSTEM WAS INACTIVE AT THE TIME OF WELL GAUGING.

BASED ON SURVEY PREPARED BY MORROW SURVEYING ON 6/15/11 & UPDATED IN JUNE 2014 & DECEMBER 2015.

STRATUS ENVIRONMENTAL, INC.

PATH NAME: Olympic\Quarterly
DRAFTER INITIALS: DMG
DATE LAST REVISED: August 09, 2017
FILENAME: Olympic Quarterly Figures

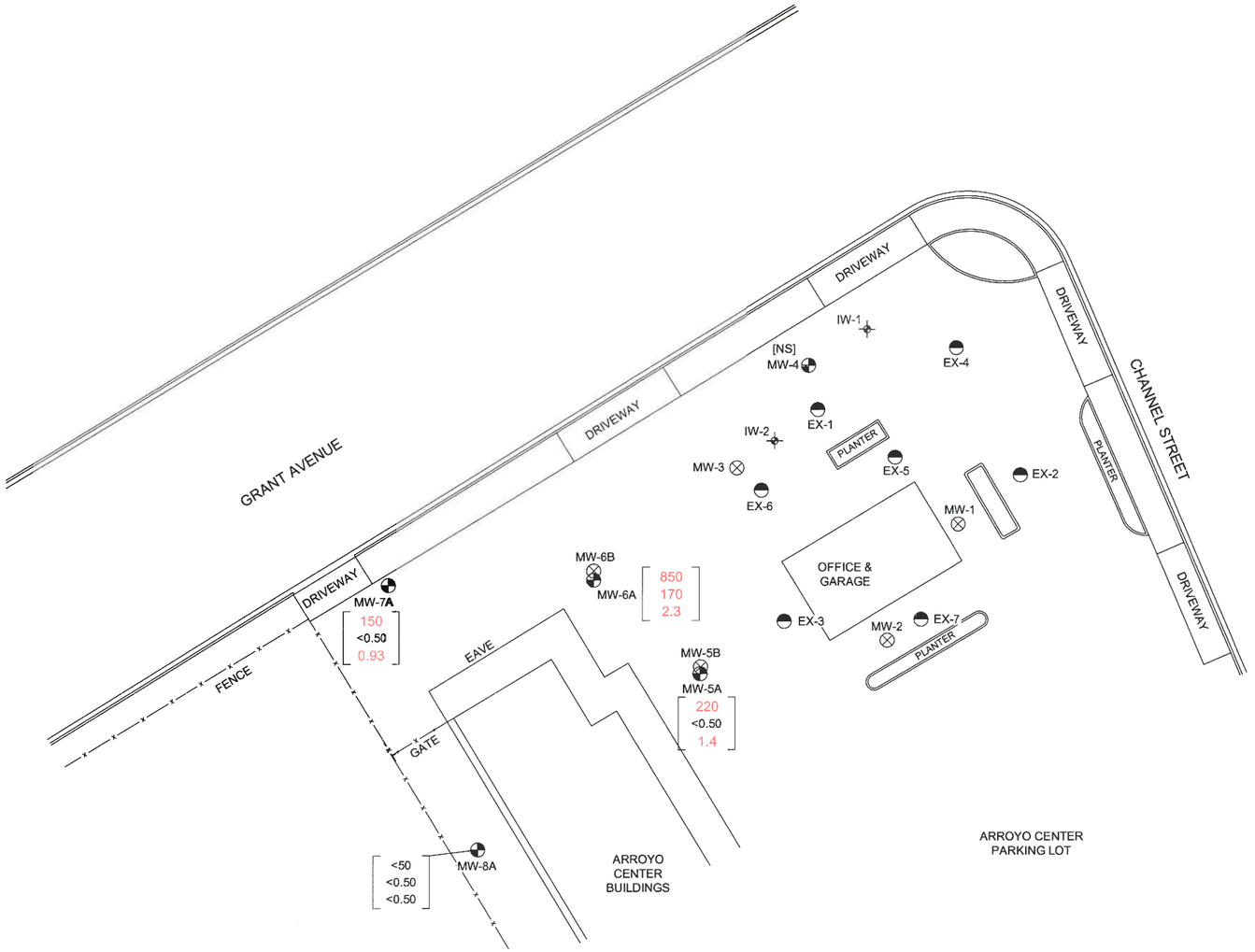
0 40 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
20' - 26' DEPTH MONITORING WELLS
3rd QUARTER 2017

FIGURE
5

PROJECT NO.
2115-1436-01



LEGEND

- MW-1 SHALLOW MONITORING WELL LOCATION
- MW-1 DEEP MONITORING WELL LOCATION
- EX-1 EXTRACTION WELL LOCATION
- IW-1 OZONE INJECTION WELL LOCATION

460 GASOLINE RANGE ORGANICS (GRO) CONCENTRATION IN µg/L
33 BENZENE CONCENTRATION IN µg/L
730 METHYL TERTIARY BUTYL ETHER (MTBE) IN µg/L

WELLS SAMPLED ON 07/17/17
[NS] = NOT SAMPLED
GRO ANALYZED BY EPA METHOD 8015C
MTBE & BENZENE ANALYZED BY EPA METHOD 8260B

BASED ON SURVEY PREPARED BY MORROW SURVEYING ON 6/15/11 & UPDATED IN JUNE 2014 & DECEMBER 2015.

STRATUS ENVIRONMENTAL, INC.

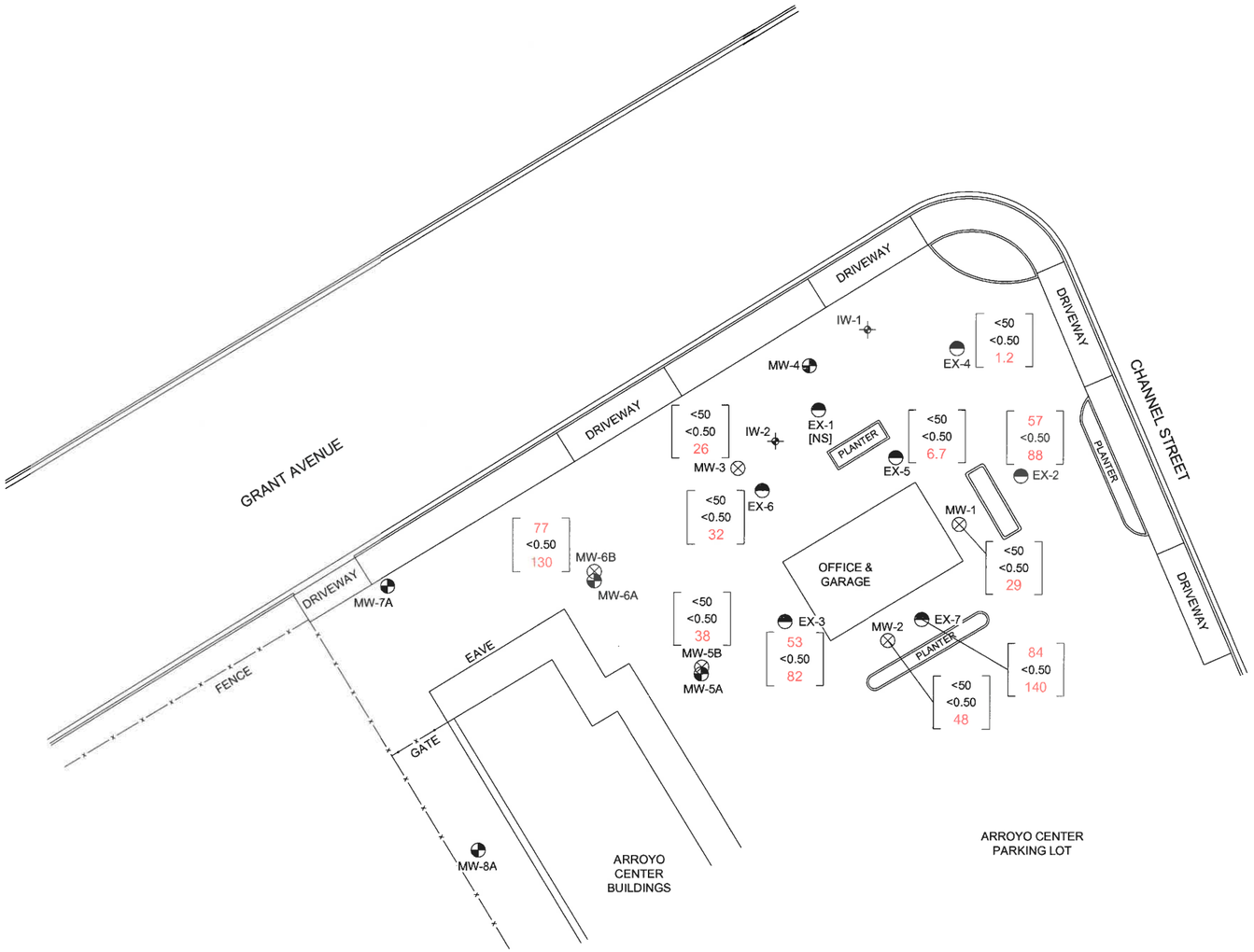
PATH NAME: Olympic\Quarterly
DRAFTER INITIALS: DMG
DATE LAST REVISED: August 09, 2017
FILENAME: Olympic Quarterly Figures

0 40 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA
GROUNDWATER ANALYTICAL SUMMARY
10' - 12' DEPTH MONITORING WELLS
3rd QUARTER 2017

FIGURE
6

PROJECT NO.
2115-1436-01



LEGEND

- MW-1 SHALLOW MONITORING WELL LOCATION
- MW-1 DEEP MONITORING WELL LOCATION
- EX-1 EXTRACTION WELL LOCATION
- IW-1 OZONE INJECTION WELL LOCATION

[68 / <0.50 / 120]
- 68 GASOLINE RANGE ORGANICS (GRO) CONCENTRATION IN µg/L
- <0.50 BENZENE CONCENTRATION IN µg/L
- 120 METHYL TERTIARY BUTYL ETHER (MTBE) IN µg/L

WELLS SAMPLED ON 07/17/17
[NS] = NOT SAMPLED
GRO ANALYZED BY EPA METHOD 8015C
MTBE & BENZENE ANALYZED BY EPA METHOD 8260B

BASED ON SURVEY PREPARED BY MORROW SURVEYING ON 6/15/11 & UPDATED IN JUNE 2014 & DECEMBER 2015.

STRATUS ENVIRONMENTAL, INC.

PATH NAME: Olympic\Quarterly
DRAFTER INITIALS: DMG
DATE LAST REVISED: August 09, 2017
FILENAME: Olympic Quarterly Figures

0 40 FT
SCALE

FORMER OLYMPIC SERVICE STATION
1436 GRANT AVENUE
SAN LORENZO, CALIFORNIA
GROUNDWATER ANALYTICAL SUMMARY
20' - 26' DEPTH MONITORING WELLS
3rd QUARTER 2017

FIGURE
7
PROJECT NO.
2115-1436-01

APPENDIX A

FIELD DATA SHEETS

STRATUS ENVIRONMENTAL, INC.

Site Address 1436 Grant Ave
City Santa Lorenzo
Sampled by:
Signature

Site Number Olympic
Project Number
Project PM Scott
DATE 7-17-17

ORIGINAL

Water Level Data					Purge Volume Calculations					Purge Method				Sample Record			Field Data
Well ID	Time	Depth to Product (feet)	Depth to Water (feet)	Total Depth (feet)	Water column (feet)	Diameter (inches)	Multiplier	3 casing volumes (gallons)	Actual water purged (gallons)	No Purge	Bailer	Pump	other	DTW at sample time (feet)	Sample I.D	Sample Time	DO (mg/L)
MW 1	0708		7.71	24.19	16.48	2	.5	8	8		X			7.94	MW 1	0748	1.20
MW 2	0756		7.28	18.85	11.57	2	.5	6	6		X			7.31	2	0848	2.30
MW 3	0535		7.30	18.20	10.90	2	.5	5	5		X			7.41	3	0537	2.29
MW 4	Covered					4	2.0								4		
MW5A	0411		7.37	9.82	2.45	2	.5	1	1		X			7.40	5A	0440	1.79
MW5B	0412		7.33	19.44	12.11	2	.5	6	6		X			7.50	5B	0437	5.25
MW6A	0413		7.14	9.89	2.75	2	.5	1	1		X			7.53	6A	0505	2.30
MW6B	0414		7.13	19.80	12.67	2	.5	6	6		X			7.30	6B	0500	2.50
MW7A	0512		7.25	11.95	4.70	2	.5	2	2		X			9.13	7A	0633	2.50
MW8A	0513		8.09	12.00	3.91	2	.5	2	2		X			10.07	MW8A	0627	2.60
EX-1	Covered					4	2.0								EX-1		
EX-2	0707		7.24	19.30	12.06	4	2.0	24	24		X	X		7.51	2	0744	2.20
EX-3	0757		7.27	19.80	12.73	4	2.0	25	25		X			7.13	3	0852	2.40
EX-4	0649		7.45	18.27	10.82	4	2.0	22	22		X			7.49	4	0740	2.50
EX-5	0607		7.75	18.97	11.22	4	2.0	22	22		X			7.92	5	0644	2.35
EX-6	0536		7.61	19.07	11.46	4	2.0	23	23		X			7.74	6	0640	2.40
EX-7	0755		7.28	19.48	12.20	4	2.0	24	24		X			7.33	EX 7	0844	2.14

Multiplier
2" = 0.5 3" = 1.0 4" = 2.0 6" = 4.4

Please refer to groundwater sampling field procedures
pH/Conductivity/temperature Meter - Oakton Model PC-10
DO Meter - Oakton 300 Series (DO is always measured before purge)

CALIBRATION DATE
pH 7.7
Conductivity
DO

T:\Forms

ORIGINAL

STRATUS ENVIRONMENTAL, INC.

Site Address 1430 Grant Ave
City San Lorenzo
Sampled By
Signature

Site Number Olympic
Project Number
Project PM Scott
DATE 7/31/17
Weather Conditions Clear

Well ID EX-5		Comments: 22			
Purge start time		Sheen Y (N)		Odor (Y) N	
	Temp C	pH	cond		gallons
time 0612	15.0	6.80	1142		0
time 0617	14.7	6.87	1139		11
time 0620	15.3	6.96	1060		22
time 0644					
purge stop time		DO 2.35		ORP -28.4	

Well ID EX-4		Comments: 22			
Purge start time		Sheen Y (N)		Odor Y (N)	
	Temp C	pH	cond		gallons
time 0653	17.1	6.85	1133		0
time 0659	16.2	6.83	1171		11
time 0701	17.2	6.99	1054		22
time 0740					
purge stop time		DO 2.50		ORP -38.7	

Well ID EX-2		Comments: 24			
Purge start time 0716		Sheen Y (N)		Odor Y (N)	
	Temp C	pH	cond		gallons
time 0717	16.1	6.83	1347		0
time 0720	16.8	6.84	1312		12
time 0728	17.4	6.87	1228		24
time 0744					
purge stop time		DO 2.20		ORP -28.6	

Well ID MW-1		Comments: 8			
Purge start time		Sheen Y (N)		Odor Y (N)	
	Temp C	pH	cond		gallons
time 0721	15.1	6.83	1170		0
time 0725	16.3	6.80	1320		4
time 0728	15.3	6.84	1175		8
time 0734					
purge stop time 0748		DO 1.20		ORP -29.6	

Well ID EX-7		Comments: 24			
Purge start time		Sheen Y (N)		Odor (Y) N	
	Temp C	pH	cond		gallons
time 0801	16.6	6.83	1075		0
time 0806	15.2	6.73	1179		12
time 0810	16.9	6.85	1070		24
time 0844					
purge stop time		DO 2.14		ORP -26.4	

Well ID MW-2		Comments: 6			
Purge start time		Sheen Y (N)		Odor Y (N)	
	Temp C	pH	cond		gallons
time 0816	15.3	6.79	1173		0
time 0820	16.8	6.81	1089		3
time 0823	16.8	6.85	1081		6
time 0848					
purge stop time		DO 2.30		ORP	

Well ID EX-3		Comments: 25			
Purge start time		Sheen (Y) N		Odor (Y) N	
	Temp C	pH	cond		gallons
time 0827	16.4	6.84	1172		0
time 0832	15.5	6.90	1203		12
time 0836	16.1	7.00	1102		25
time 0852					
purge stop time		DO 2.40		ORP -28.3	

Well ID		Comments:			
Purge start time		Sheen Y N		Odor Y N	
	Temp C	pH	cond		gallons
time					
time					
time					
time					
purge stop time		DO		ORP	

55/47/59

ORIGINAL

STRATUS ENVIRONMENTAL INC.

Site Address 1430 Grant Ave
City San Lorenzo
Sampled By [illegible]
Signature [illegible]

Site Number Olympic
Project Number
Project PM Scott
DATE 7-17-14
Weather Conditions Clear

Well ID MW 5A	Comments: 1				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0417	18.3	6.98	1740		0
time 0419	19.4	6.82	1704		1
time					
time 0420					
purge stop time		DO 1.79		ORP −31.9	

Well ID MW 5B	Comments: 6				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0422	20.0	7.03	6000		0
time 0425	16.3	6.70	1015		3
time 0430	16.8	6.95	1003		6
time 0437					
purge stop time		DO 5.25		ORP −38.5	

Well ID MW 6A	Comments: 1				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0445	18.9	6.74	2.01		0
time 0447	18.6	6.76	3.22		1
time					
time 0500					
purge stop time		DO 2.30		ORP −22.4	

Well ID MW 6B	Comments: 6				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0450	19.9	7.02	1032		0
time 0453	18.8	6.92	1100		3
time 0456	17.8	6.94	1016		6
time 0500					
purge stop time		DO 2.50		ORP −38.0	

Well ID MW 8B	Comments: 2				
Purge start time	Sheen Y (N)		Odor Y (N)		
	Temp C	pH	cond		gallons
time 0515	16.9	6.72	1334		0
time 0518	17.1	6.74	1332		2
time					
time 0527					
purge stop time		DO 2.60		ORP −21.9	

Well ID MW 7A	Comments:				
Purge start time	Sheen Y (N)		Odor Y (N)		
	Temp C	pH	cond		gallons
time 0524	18.0	6.99	8843		0
time 0526	15.9	6.88	877.0		2
time					
time 0533					
purge stop time		DO 2.50		ORP −350	

Well ID MW 3	Comments: 5				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0540	14.3	6.74	1002		0
time 0543	16.5	6.75	1007		2.5
time 0547	17.5	6.81	1021		5
time 0551					
purge stop time		DO 2.25		ORP −22.8	

Well ID EX-6	Comments: 23				
Purge start time	Sheen Y (N)		Odor (Y) N		
	Temp C	pH	cond		gallons
time 0553	16.8	6.72	1246		0
time 0557	15.6	6.77	1250		12
time 0602	16.8	6.86	1131		23
time 0640					
purge stop time		DO 2.40		ORP −23.6	

APPENDIX B

SAMPLING AND ANALYSES PROCEDURES

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures as well as the quality assurance plan are contained in this appendix. The procedures and adherence to the quality assurance plan will provide for consistent and reproducible sampling methods; proper application of analytical methods; accurate and precise analytical results; and finally, these procedures will provide guidelines so that the overall objectives of the monitoring program are achieved.

Ground Water and Liquid-Phase Petroleum Hydrocarbon Depth Assessment

A water/hydrocarbon interface probe is used to assess the liquid-phase petroleum hydrocarbon (LPH) thickness, if present, and a water level indicator is used to measure the ground water depth in monitoring wells that do not contain LPH. Depth to ground water or LPH is measured from a datum point at the top of each monitoring well casing. The datum point is typical a notch cut in the north side of the casing edge. If a water level indicator is used, the tip is subjectively analyzed for hydrocarbon sheen.

Subjective Analysis of Ground Water

Prior to purging, a water sample is collected from the monitoring well for subjective assessment. The sample is retrieved by gently lowering a clean, disposable bailer to approximately one-half the bailer length past the air/liquid interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating LPH and the appearance of a LPH sheen.

Monitoring Well Purging and Sampling

Monitoring wells are purged using a pump or bailer until pH, temperature, and conductivity of the purge water has stabilized and a minimum of three well volumes of water have been removed. If three well volumes can not be removed in one half hour's time the well is allowed to recharge to 80% of original level. After recharging, a ground water sample is then removed from each of the wells using a disposable bailer.

A Teflon bailer, electric submersible or bladder pump will be the only equipment used for well sampling. When samples for volatile organic analysis are being collected, the pump flow will be regulated at approximately 100 milliliters per minute to minimize pump effluent turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa will be used in sampling for volatile organics. These bottles will be filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum will be placed over the positive meniscus to eliminate air. After the bottle is capped, it is inverted and tapped to verify that it contains no air bubbles. The sample containers for other parameters will be filled, filtered as required, and capped.

The water sample is collected, labeled, and handled according to the Quality Assurance Plan. Water generated during the monitoring event is disposed of accruing to regulatory accepted method pertaining to the site.

QUALITY ASSURANCE PLAN

Procedures to provide data quality should be established and documented so that conditions adverse to quality, such as deficiencies, deviations, nonconforments, defective material, services, and/or equipment, can be promptly identified and corrected.

General Sample Collection and Handling Procedures

Proper collection and handling are essential to ensure the quality of a sample. Each sample is collected in a suitable container, preserved correctly for the intended analysis, and stored prior to analysis for no longer than the maximum allowable holding time. Details on the procedures for collection and handling of samples used on this project can be found in this section.

Soil and Water Sample Labeling and Preservation

Label information includes a unique sample identification number, job identification number, date, and time. After labeling all soil and water samples are placed in a Ziploc® type bag and placed in an ice chest cooled to approximately 4° Celsius. Upon arriving at Stratus' office the samples are transferred to a locked refrigerator cooled to approximately 4° Celsius. Chemical preservation is controlled by the required analysis and is noted on the chain-of-custody form. Trip blanks supplied by the laboratory accompany the groundwater sample containers and groundwater samples.

Upon recovery, the sample container is sealed to minimize the potential of volatilization and cross-contamination prior to chemical analysis. Soil sampling tubes are typically closed at each end with Teflon® sheeting and plastic caps. The sample is then placed in a Ziploc® type bag and sealed. The sample is labeled and refrigerated at approximately 4° Celsius for delivery, under strict chain-of-custody, to the analytical laboratory.

Sample Identification and Chain-of-Custody Procedures

Sample identification and chain-of-custody procedures document sample possession from the time of collection to ultimate disposal. Each sample container submitted for analysis has a label affixed to identify the job number, sampler, date and time of sample collection, and a sample number unique to that sample. This information, in addition to a description of the sample, field measurements made, sampling methodology, names of on-site personnel, and any other pertinent field observations, is recorded on the borehole log or in the field records. The samples are analyzed by a California-certified laboratory.

A chain-of-custody form is used to record possession of the sample from time of collection to its arrival at the laboratory. When the samples are shipped, the person in custody of them relinquishes the samples by signing the chain-of-custody form and

noting the time. The sample-control officer at the laboratory verifies sample integrity and confirms that the samples are collected in the proper containers, preserved correctly, and contain adequate volumes for analysis. These conditions are noted on a Laboratory Sample Receipt Checklist that becomes part of the laboratory report upon request.

If these conditions are met, each sample is assigned a unique log number for identification throughout analysis and reporting. The log number is recorded on the chain-of-custody form and in the legally-required log book maintained by the laboratory. The sample description, date received, client's name, and other relevant information is also recorded.

Equipment Cleaning

Sample bottles, caps, and septa used in sampling for volatile and semivolatile organics will be triple rinsed with high-purity deionized water. After being rinsed, sample bottles will be dried overnight at a temperature of 200°C. Sample caps and septa will be dried overnight at a temperature of 60°C. Sample bottles, caps, and septa will be protected from solvent contact between drying and actual use at the sampling site. Sampling containers will be used only once and discarded after analysis is complete.

Plastic bottles and caps used in sampling for metals will be soaked overnight in a 1-percent nitric acid solution. Next, the bottles and caps will be triple rinsed with deionized water. Finally, the bottles and caps will be air dried before being used at the site. Plastic bottles and caps will be constructed of linear polyethylene or polypropylene. Sampling containers will be used only once and discarded after analysis is complete. Glass and plastic bottles used by Stratus to collect groundwater samples are supplied by the laboratory.

Before the sampling event is started, equipment that will be placed in the well or will come in contact with groundwater will be disassembled and cleaned thoroughly with detergent water, and then steam cleaned with deionized water. Any parts that may absorb contaminants, such as plastic pump valves, etc. will be cleaned as described above or replaced.

During field sampling, equipment surfaces that are placed in the well or contact groundwater will be steam cleaned with deionized water before the next well is purged or sampled. Equipment blanks will be collected and analyzed from non-disposable sampling equipment that is used for collecting groundwater samples at the rate of one blank per twenty samples collected.

Internal Quality Assurance Checks

Internal quality assurance procedures are designed to provide reliability of monitoring and measurement of data. Both field and laboratory quality assurance checks are necessary to evaluate the reliability of sampling and analysis results. Internal quality assurance procedures generally include:

- Laboratory Quality Assurance

- Documentation of instrument performance checks
- Documentation of instrument calibration
- Documentation of the traceability of instrument standards, samples, and data
- Documentation of analytical and QC methodology (QC methodology includes use of spiked samples, duplicate samples, split samples, use of reference blanks, and check standards to check method accuracy and precision)

- Field Quality Assurance

- Documentation of sample preservation and transportation
- Documentation of field instrument calibration and irregularities in performance

Internal laboratory quality assurance checks will be the responsibility of the contract laboratories. Data and reports submitted by field personnel and the contract laboratory will be reviewed and maintained in the project files.

Types of Quality Control Checks

Samples are analyzed using analytical methods outlined in EPA Manual SW 846 and approved by the California Regional Water Quality Control Board-Central Valley Region in the Leaking Underground Fuel Tanks (LUFT) manual and appendices. Standard contract laboratory quality control may include analysis or use of the following:

- Method blanks – reagent water used to prepare calibration standards, spike solutions, etc. is analyzed in the same manner as the sample to demonstrate that analytical interferences are under control.
- Matrix spiked samples – a known amount of spike solution containing selected constituents is added to the sample at concentrations at which the accuracy of the analytical method is to satisfactorily monitor and evaluate laboratory data quality.
- Split samples – a sample is split into two separate aliquots before analysis to assess the reproducibility of the analysis.
- Surrogate samples – samples are spiked with surrogate constituents at known concentrations to monitor both the performance of the analytical system and the effectiveness of the method in dealing with the sample matrix.
- Control charts – graphical presentation of spike or split sample results used to track the accuracy or precision of the analysis.
- Quality control check samples – when spiked sample analysis indicates atypical instrument performance, a quality check sample, which is prepared independently of the calibration standards and contains the constituents of interest, is analyzed to confirm that measurements were performed accurately.

- Calibration standards and devices – traceable standards or devices to set instrument response so that sample analysis results represent the absolute concentration of the constituent.

Field QA samples will be collected to assess sample handling procedures and conditions. Standard field quality control may include the use of the following, and will be collected and analyzed as outlined in EPA Manual SW 846.

- Field blanks – reagent water samples are prepared at the sampling location by the same procedure used to collect field groundwater samples and analyzed with the groundwater samples to assess the impact of sampling techniques on data quality. Typically, one field blank per twenty groundwater samples collected will be analyzed per sampling event.
- Field replicates – duplicate or triplicate samples are collected and analyzed to assess the reproducibility of the analytical data. One replicate groundwater sample per twenty samples collected will be analyzed per sampling event, unless otherwise specified. Triplicate samples will be collected only when specific conditions warrant and generally are sent to an alternate laboratory to confirm the accuracy of the routinely used laboratory.
- Trip blanks – reagent water samples are prepared before field work, transported and stored with the samples and analyzed to assess the impact of sample transport and storage for data quality. In the event that any analyte is detected in the field blank, a trip blank will be included in the subsequent groundwater sampling event.

Data reliability will be evaluated by the certified laboratory and reported on a cover sheet attached to the laboratory data report. Analytical data resulting from the testing of field or trip blanks will be included in the laboratory's report. Results from matrix spike, surrogate, and method blank testing will be reported, along with a statement of whether the samples were analyzed within the appropriate holding time.

Stratus will evaluate the laboratory's report on data reliability and note significant QC results that may make the data biased or unacceptable. Data viability will be performed as outlined in EPA Manual SW 846. If biased or unacceptable data is noted, corrective actions (including re-sample/re-analyze, etc.) will be evaluated on a site-specific basis.

APPENDIX C

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Alpha Analytical, Inc
255 Glendale Ave, #21
Sparks, Nevada 89431
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Website: www.alpha-analytical.com

July 25, 2017

Scott Bittinger
Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861
TEL: (530) 676-6001
FAX (530) 676-6005

RE: 2115-1436-01/Former Olympic Station

Order No.: STR1707120

Dear Scott Bittinger:

There were no problems with the analytical events associated with this report unless noted.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Roger Scholl

Roger Scholl
Laboratory Director
255 Glendale Ave, #21
Sparks, Nevada 89431

Alpha Analytical, Inc.
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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 7:45:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-01
Matrix: AQUEOUS
Client Sample ID MW-1

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	92	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	29	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	92	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 8:48:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-02
Matrix: AQUEOUS
Client Sample ID MW-2

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	48	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 5:51:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-03
Matrix: AQUEOUS
Client Sample ID MW-3

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	26	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 7:44:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-04
Matrix: AQUEOUS
Client Sample ID EX-2

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.057	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	88	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 8:52:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-05
Matrix: AQUEOUS
Client Sample ID EX-3

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.053	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	82	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	91	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 4:40:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-06
Matrix: AQUEOUS
Client Sample ID MW-5A

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.22	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	95	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	1.4	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	95	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 4:37:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-07
Matrix: AQUEOUS
Client Sample ID MW-5B

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	97	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	38	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	97	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 5:05:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-08
Matrix: AQUEOUS
Client Sample ID MW-6A

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.85	0.20		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	98	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	2.3	1.0		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	170	1.0		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	1.0	V	µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	27	1.0		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	1.0	V	µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	2.4	1.0		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	98	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 5:00:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-09
Matrix: AQUEOUS
Client Sample ID MW-6B

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.077	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	98	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	130	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	98	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 6:33:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-10
Matrix: AQUEOUS
Client Sample ID MW-7A

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.15	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	0.93	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	1	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 6:27:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-11
Matrix: AQUEOUS
Client Sample ID MW-8A

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 7:40:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-12
Matrix: AQUEOUS
Client Sample ID EX-4

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	1.2	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	96	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 6:44:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-13
Matrix: AQUEOUS
Client Sample ID EX-5

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	97	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	6.7	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	97	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 6:40:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-14
Matrix: AQUEOUS
Client Sample ID EX-6

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	ND	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	98	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	101	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	32	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	98	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	101	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	94	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Analytical Report

WO#: **STR1707120**
Report Date: **7/25/2017**

CLIENT: Stratus Environmental
Collection Date: 7/17/2017 8:44:00 AM
Project: 2115-1436-01/Former Olympic Station
Lab ID: 1707120-15
Matrix: AQUEOUS
Client Sample ID EX-7

Analyses	Result	PQL	Qual	Units	Date Analyzed	Method
TPH-P (GRO)	0.084	0.050		mg/L	7/21/2017	TPH-P by EPA 8015C
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	TPH-P by EPA 8015C
Methyl tert-butyl ether (MTBE)	140	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Benzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Toluene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Ethylbenzene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
m,p-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
o-Xylene	ND	0.50		µg/L	7/21/2017	VOCs by EPA 8260B
Surr: 1,2-Dichloroethane-d4	99	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: Toluene-d8	100	70-130		%Rec	7/21/2017	VOCs by EPA 8260B
Surr: 4-Bromofluorobenzene	93	70-130		%Rec	7/21/2017	VOCs by EPA 8260B

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Website: www.alpha-analytical.com

QC SUMMARY REPORT

WO#: **1707120**

25-Jul-17

Client: Stratus Environmental
Project: 2115-1436-01/Former Olympic Station **TestCode:** **TPH/P_W**

Sample ID: **MB-1752**	SampType: **MBLK**	TestCode: **TPH/P_W**	Units: **mg/L**
Client ID: **PBW**	Batch ID: **A1752B**	TestNo: **SW8015**	
Prep Date: **7/21/2017**	RunNo: **1267**	SeqNo: **31249**	
Analysis Date: **7/21/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-P (GRO)	ND	0.05									
Surr: 1,2-Dichloroethane-d4	0.0098		0.01		98.3	69.51	130.49				
Surr: Toluene-d8	0.0099		0.01		99.4	69.51	130.49				
Surr: 4-Bromofluorobenzene	0.0092		0.01		92.4	69.51	130.49				

Sample ID: **GLCS-1752**	SampType: **GLCS**	TestCode: **TPH/P_W**	Units: **mg/L**
Client ID: **BatchQC**	Batch ID: **A1752B**	TestNo: **SW8015**	
Prep Date: **7/21/2017**	RunNo: **1267**	SeqNo: **31248**	
Analysis Date: **7/21/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-P (GRO)	0.434	0.05	0.4	0	109	69.51	130.49				
Surr: 1,2-Dichloroethane-d4	0.0104		0.01		104	69.51	130.49				
Surr: Toluene-d8	0.00977		0.01		97.7	69.51	130.49				
Surr: 4-Bromofluorobenzene	0.00942		0.01		94.2	69.51	130.49				

Sample ID: **1707120-01AGSD**	SampType: **GSD**	TestCode: **TPH/P_W**	Units: **mg/L**
Client ID: **MW-1**	Batch ID: **A1752B**	TestNo: **SW8015**	
Prep Date: **7/24/2017**	RunNo: **1267**	SeqNo: **31270**	
Analysis Date: **7/24/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-P (GRO)	0.437	0.05	0.4	0	109	53.51	143.49	1.51	110	23	R
Surr: 1,2-Dichloroethane-d4	0.0102		0.01		102	69.51	130.49	0.0508		0	
Surr: Toluene-d8	0.00976		0.01		97.6	69.51	130.49	0.0489		0	
Surr: 4-Bromofluorobenzene	0.00908		0.01		90.8	69.51	130.49	0.0471		0	

Sample ID: **1707120-01AGS**	SampType: **GS**	TestCode: **TPH/P_W**	Units: **mg/L**
Client ID: **MW-1**	Batch ID: **A1752B**	TestNo: **SW8015**	
Prep Date: **7/22/2017**	RunNo: **1267**	SeqNo: **31269**	
Analysis Date: **7/22/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH-P (GRO)	1.51	0.25	2	0	75.3	53.51	143.49				
Surr: 1,2-Dichloroethane-d4	0.0508		0.05		102	69.51	130.49				
Surr: Toluene-d8	0.0489		0.05		97.9	69.51	130.49				
Surr: 4-Bromofluorobenzene	0.0471		0.05		94.3	69.51	130.49				

Qualifiers:
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

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QC SUMMARY REPORT

WO#: **1707120**

25-Jul-17

Client: Stratus Environmental
Project: 2115-1436-01/Former Olympic Station **TestCode:** **TPH/P_W**

Sample ID: **1707120-01AGS**		SampType: **GS**		TestCode: **TPH/P_W**		Units: **mg/L**			
Client ID: **MW-1**		Batch ID: **A1752B**		TestNo: **SW8015**					
Prep Date: **7/22/2017**		RunNo: **1267**		SeqNo: **31269**					
Analysis Date: **7/22/2017**									

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Qualifiers:
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

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QC SUMMARY REPORT

WO#: **1707120**

25-Jul-17

Client: Stratus Environmental
Project: 2115-1436-01/Former Olympic Station **TestCode:** **VOC_W**

Sample ID: **MB-1752**	SampType: **MBLK**	TestCode: **VOC_W**	Units: **µg/L**
Client ID: **PBW**	Batch ID: **A1752**	TestNo: **SW8260B**	
Prep Date: **7/21/2017**	RunNo: **1267**	SeqNo: **31226**	
Analysis Date: **7/21/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.25									
Benzene	ND	0.25									
Toluene	ND	0.25									
Ethylbenzene	ND	0.25									
m,p-Xylene	ND	0.25									
o-Xylene	ND	0.25									
Surr: 1,2-Dichloroethane-d4	9.8		10		98.3	69.51	130.49				
Surr: Toluene-d8	9.9		10		99.4	69.51	130.49				
Surr: 4-Bromofluorobenzene	9.2		10		92.4	69.51	130.49				

Sample ID: **LCS-1752**	SampType: **LCS**	TestCode: **VOC_W**	Units: **µg/L**
Client ID: **LCSW**	Batch ID: **A1752**	TestNo: **SW8260B**	
Prep Date: **7/21/2017**	RunNo: **1267**	SeqNo: **31225**	
Analysis Date: **7/21/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	9.84	0.25	10	0	98.4	62.51	137.49				
Benzene	9.15	0.25	10	0	91.5	69.51	130.49				
Toluene	9.97	0.25	10	0	99.7	69.51	130.49				
Ethylbenzene	10.4	0.25	10	0	104	69.51	130.49				
m,p-Xylene	9.63	0.25	10	0	96.3	64.51	139.49				
o-Xylene	9.64	0.25	10	0	96.4	69.51	130.49				
Surr: 1,2-Dichloroethane-d4	9.62		10		96.2	69.51	130.49				
Surr: Toluene-d8	9.92		10		99.2	69.51	130.49				
Surr: 4-Bromofluorobenzene	9.73		10		97.3	69.51	130.49				

Sample ID: **1707120-01AMSD**	SampType: **MSD**	TestCode: **VOC_W**	Units: **µg/L**
Client ID: **MW-1MSD**	Batch ID: **A1752**	TestNo: **SW8260B**	
Prep Date: **7/22/2017**	RunNo: **1267**	SeqNo: **31247**	
Analysis Date: **7/22/2017**			

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	64.3	1.25	50	29.29	70.0	55.51	140.49	70.3	8.9	30	
Benzene	34	1.25	50	0	68.1	66.51	134.49	41.7	20	30	
Toluene	35.8	1.25	50	0	71.6	37.51	130.49	44.2	21	30	
Ethylbenzene	37.5	1.25	50	0	75.1	69.51	130.49	45.5	19	30	
m,p-Xylene	34.2	1.25	50	0	68.5	64.51	139.49	41.5	19	30	
o-Xylene	34.3	1.25	50	0	68.7	68.51	130.49	41.9	20	30	

Qualifiers:
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

Alpha Analytical, Inc
255 Glendale Ave, #21
Sparks, Nevada 89431
TEL: (775) 355-1044 FAX: (775) 355-0406
Website: www.alpha-analytical.com

QC SUMMARY REPORT

WO#: **1707120**
25-Jul-17

Client: Stratus Environmental
Project: 2115-1436-01/Former Olympic Station **TestCode:** **VOC_W**

Sample ID: **1707120-01AMSD**	SampType: **MSD**	TestCode: **VOC_W**	Units: **µg/L**		
Client ID: **MW-1MSD**	Batch ID: **A1752**	TestNo: **SW8260B**			
Prep Date: **7/22/2017**	RunNo: **1267**	SeqNo: **31247**			
Analysis Date: **7/22/2017**					

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	54.1		50		108	69.51	130.49	49.8		0	
Surr: Toluene-d8	48.8		50		97.6	69.51	130.49	49		0	
Surr: 4-Bromofluorobenzene	47.3		50		94.7	69.51	130.49	47.8		0	

Sample ID: **1707120-01AMS**	SampType: **MS**	TestCode: **VOC_W**	Units: **µg/L**		
Client ID: **MW-1MS**	Batch ID: **A1752**	TestNo: **SW8260B**			
Prep Date: **7/22/2017**	RunNo: **1267**	SeqNo: **31246**			
Analysis Date: **7/22/2017**					

Analyte	Result	PQL	SPK Value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	70.3	1.25	50	29.29	82.1	55.51	140.49				
Benzene	41.7	1.25	50	0	83.4	66.51	134.49				
Toluene	44.2	1.25	50	0	88.5	37.51	130.49				
Ethylbenzene	45.5	1.25	50	0	91.0	69.51	130.49				
m,p-Xylene	41.5	1.25	50	0	83.0	64.51	139.49				
o-Xylene	41.9	1.25	50	0	83.8	68.51	130.49				
Surr: 1,2-Dichloroethane-d4	49.8		50		99.6	69.51	130.49				
Surr: Toluene-d8	49		50		98.1	69.51	130.49				
Surr: 4-Bromofluorobenzene	47.8		50		95.6	69.51	130.49				

Qualifiers:
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

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Definition Only

WO#: **1707120**

Date:

Definitions:

ND = Not Detected

C = Reported concentration includes additional compounds uncharacteristic of common fuels and lubricants.

D = Reporting Limits were increased due to high concentrations of non-target analytes.

H = Reporting Limits were increased due to the hydrocarbons present in the sample.

J = The analyte was positively identified; the associated numerical value is the approximate concentration of the analyte in the sample.

K = DRO concentration may include contributions from lighter-end hydrocarbons (e.g. gasoline) that elute in the DRO range.

L = DRO concentration may include contributions from heavier-end hydrocarbons (e.g. motor oil) that elute in the DRO range.

M = Manual Integration used to determine area response.

O = Reporting Limits were increased due to sample foaming.

V = Reporting Limits were increased due to high concentrations of target analytes.

X = Reporting Limits were increased due to sample matrix interferences.

Z = DRO concentration may include contributions from lighter-end (e.g. gasoline) and heavier-end (e.g. motor oil) hydrocarbons that elute in the DRO range.

S50 = The analysis of the sample required a dilution such that the surrogate concentration was diluted below the laboratory acceptance criteria. The laboratory control sample was acceptable.

S51 = Surrogate recovery could not be determined due to the presence of co-eluting hydrocarbons.

S53 = Surrogate recovery was below laboratory acceptance limits. Probable matrix effect.

S54 = Surrogate recovery was below laboratory acceptance limits.

S55 = Surrogate recovery was above laboratory acceptance limits.

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Sparks, Nevada 89431
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Website: www.alpha-analytical.com

Definition Only

WO#: **1707120**

Date:

Definitions:

Report CC's Allan Dudding
Cory Gutierrez
Gowri Kowtha
Jennifer Delgado
Robert Kull
Scott Bittinger
Trevor Hartwell

CHAIN-OF-CUSTODY RECORD

Alpha Analytical, Inc.
255 Glendale Ave. #21 Sparks, Nevada 89431
TEL: (775) 355-1044 FAX: (775) 355-0406

Report Attention: Scott Bittinger

CA

WorkOrder: STR1707120
Report Due By: 25-Jul-17
EDD Required: YES

Client:
Stratus Environmental
3330 Cameron Park Drive
Cameron Park, CA 956828861

TEL: 5306766001
FAX: 5306766005
ProjectNo: 2115-1436-01/Former Olympic Station

Date Received: 18-Jul-17

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles Alpha	Sub	TAT	Requested Tests TPH/P_W	VOC_W						Sample Remarks
STR1707120-01	MW-1	AQ	7/17/2017 7:45:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-02	MW-2	AQ	7/17/2017 8:48:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-03	MW-3	AQ	7/17/2017 5:51:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-04	EX-2	AQ	7/17/2017 7:44:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-05	EX-3	AQ	7/17/2017 8:52:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-06	MW-5A	AQ	7/17/2017 4:40:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-07	MW-5B	AQ	7/17/2017 4:37:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-08	MW-6A	AQ	7/17/2017 5:05:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-09	MW-6B	AQ	7/17/2017 5:00:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						

Comments:

Logged in by:	Signature	Print Name	Company	Date/Time
		Brittany Cisneros	Alpha Analytical, Inc.	7/18/17 10:38

NOTE: Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles Alpha	Sub	TAT	Requested Tests TPH/P_W	VOC_W						Sample Remarks
STR1707120-10	MW-7A	AQ	7/17/2017 6:33:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-11	MW-8A	AQ	7/17/2017 6:27:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-12	EX-4	AQ	7/17/2017 7:40:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-13	EX-5	AQ	7/17/2017 6:44:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-14	EX-6	AQ	7/17/2017 6:40:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						
STR1707120-15	EX-7	AQ	7/17/2017 8:44:00 AM	3	0	5	A - GAS-C	A - BTXE/M_C						

Comments:

	Signature	Print Name	Company	Date/Time
Logged in by:		Brittany Cisneros	Alpha Analytical, Inc.	7/18/17 10:38

NOTE: Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information:

Company: Stratus Environmental, Inc.
Attn: Accounts Payable
Address: 3330 Cameron Park Drive, Suite 550
City, State, Zip: Cameron Park, CA 95682
Phone Number: (530) 676-6004 Fax: (530) 676-6005

Alpha Analytical, Inc.

Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431 Phone: 775-355-1044 Fax: 775-355-0406

Satellite Service Centers:

Northern CA: 9891 Horn Road, Suite C, Rancho Cordova, CA 95827 Phone: 916-366-9089
Southern NV: 6255 McLeod Ave, Suite 24, Las Vegas, NV 89120 Phone: 702-281-4848
Southern CA: 1007 E. Dominguez St., Suite O, Carson, CA 90746 Phone: 714-386-2901
Northern NV: 1250 Lamoille Hwy., #310 Elko, NV 89801 Phone: 775-388-7043

Consultant/ Client Info:

Company: Former Olympic Station
Address: 1436 Grant Avenue
City, State, Zip: San Lorenzo, CA

Job and Purchase Order Info:

Job #: 2115-1436-01
Job Name: Former Olympic Station
P.O. #:

Report Attention/Project Manager:

Name: Scott Bittinger
Email Address: SBittinger@stratusinc.net
Phone #: (530) 676-2062
Cell #: (916) 601-9756

QC Deliverable Info:

EDD Required? Yes / No EDF Required? (Yes) / No
Global ID: T0600102256
Data Validation Packages: III or IV

Samples Collected from which State? (circle one) AR (CA) KS NV OR WA DOD Site Other

Time Sampled (HHMM)	Date Sampled (MM/DD)	Matrix* (See Key Below)	Lab ID Number (For Lab Use Only)	Sample Description	TAT	Field Filtered?	# Containers** (See Key Below)	GRO by 8015M	BTEX by 8260B	MTBE by 8260B	Analysis Requested								Remarks
0745	7/13	AQ	STR170720-01	MW-1	STD	NO	3	X	X	X									
0548		AQ	-02	MW-2	STD	NO	3	X	X	X									
0559	7/13	AQ	-03	MW-3	STD	NO	3	X	X	X									
		AQ		MW-4	STD	NO		X	X	X									
		AQ		EX-1	STD	NO		X	X	X									
0744	7/13	AQ	-04	EX-2	STD	NO	3	X	X	X									
0852		AQ	-05	EX-3	STD	NO	3	X	X	X									
0440		AQ	-06	MW-5A	STD	NO	3	X	X	X									
0437		AQ	-07	MW-5B	STD	NO	3	X	X	X									
0505		AQ	-08	MW-6A	STD	NO	3	X	X	X									
0502		AQ	-09	MW-6B	STD	NO	3	X	X	X									
0633	7/13	AQ	-10	MW-7A	STD	NO	3	X	X	X									

ADDITIONAL INSTRUCTIONS:

I (field sampler) attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.0636 (c) (2).

Sampled By: C HILL

Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
Stratus	7/17/17	0930	Alpha	7/17/17	0930
				7/18/17	10:38

* Key: AQ - Aqueous WA - Waste OT - Other SO - Soil **: L - Liter V - VOA S-Soil Jar O - Orbo T - Tedlar B - Brass P - Plastic OT - Other

NOTE: Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report

Billing Information:

Company: Stratus Environmental, Inc.
Attn: Accounts Payable
Address: 3330 Cameron Park Drive, Suite 550
City, State, Zip: Cameron Park, CA 95682
Phone Number: (530) 676-6004 Fax: (530) 676-6005

Alpha Analytical, Inc.

Main Laboratory: 255 Glendale Ave, Suite 21 Sparks, NV 89431 Phone: 775-355-1044
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Southern NV: 6255 McLeod Ave, Suite 24, Las Vegas, NV 89120 Phone: 702-281-4848
Southern CA: 1007 E. Dominguez St., Suite O, Carson, CA 90746 Phone: 714-386-2901
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Consultant/ Client Info:

Company: Former Olympic Station
Address: 1436 Grant Avenue
City, State, Zip: San Lorenzo, CA

Job and Purchase Order Info:

Job #: 2115-1436-01
Job Name: Former Olympic Station
P.O. #:

Report Attention/Project Manager:

Name: Scott Bittinger
Email Address: SBittinger@stratusinc.net
Phone #: (530) 676-2062
Cell #: (916) 601-9756

QC Deliverable Info:

EDD Required? Yes / No EDF Required? (Yes) / No
Global ID: T0600102256
Data Validation Packages: III or IV

Samples Collected from which State? (circle one) AR (CA) KS NV OR WA DOD Site Other

Time Sampled (HHMM)	Date Sampled (MM/DD)	Matrix* (See Key Below)	Lab ID Number (For Lab Use Only)	Sample Description	TAT	Field Filtered?	# Containers** (See Key Below)	GRO by 8015M	BTEX by 8260B	MTBE by 8260B								Remarks
0627	7/13	AQ	-11	MW-8A	STD	NO	3	X	X	X								
0748	"	AQ	-12	EX-4	STD	NO	3	X	X	X								
0644	"	AQ	-13	EX-5	STD	NO	3	X	X	X								
0646	"	AQ	-14	EX-6	STD	NO	3	X	X	X								
0844	7/13	AQ	-15	EX-7	STD	NO	3	X	X	X								

ADDITIONAL INSTRUCTIONS:

I (field sampler) attest to the validity and authenticity of this sample(s). I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. NAC 445.0636 (c) (2).

Sampled By: C Hunt

Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
	7-17-17	0930	Alpha	7/17/17	0930
				7/18/17	10:38

* Key: AQ - Aqueous WA - Waste OT - Other SO - Soil **: L - Liter V - VOA S-Soil Jar O - Orbo T - Tedlar B - Brass P - Plastic OT - Other

NOTE: Samples are discarded 60 days after sample receipt unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

APPENDIX D

GEOTRACKER ELECTRONIC SUBMITTAL CONFIRMATIONS

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**GEO_WELL**
Report Title:	**3rd Quarter 2017 Groundwater Monitoring Geo_Well**
Facility Global ID:	**T0600102256**
Facility Name:	**OLYMPIC STATION**
File Name:	**GEO_WELL.zip**
Organization Name:	**Stratus Environmental, Inc.**
Username:	**STRATUS NOCAL**
IP Address:	**50.192.223.97**
Submittal Date/Time:	**7/19/2017 11:30:59 AM**
Confirmation Number:	**1400092780**

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**EDF**
Report Title:	**3rd Quarter 2017 Groundwater Monitoring Analytical Results**
Report Type:	**Monitoring Report - Semi-Annually**
Facility Global ID:	**T0600102256**
Facility Name:	**OLYMPIC STATION**
File Name:	**Final_v2.zip**
Organization Name:	**Stratus Environmental, Inc.**
Username:	**STRATUS NOCAL**
IP Address:	**50.192.223.97**
Submittal Date/Time:	**8/11/2017 10:20:14 AM**
Confirmation Number:	**3591668903**

VIEW QC REPORT

VIEW DETECTIONS REPORT

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