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97 JUN 24 PM 2: 21 June 23, 1997

Mr. Scott O. Seery, CHMM Alameda County Department of Environmental Health 1131 Harbor Bay Pkwy, #250 Alameda, CA 94502-6577

> RE: Former Shell Service Station 15275 Washington Avenue San Leandro, California WIC # 204-6852-1008 WA Job #81-1227

Dear Mr. Seery:

Please find attached a copy of the *Vadose Zone Characterization Report and Tier 2 Risk-Based Corrective Action Evaluation*, prepared by Weiss Associates on behalf of Shell Oil Company. The report concludes that corrective action may be necessary to remediate contaminated soils at the site. A corrective action workplan, to be submitted by Enviros, Inc., will follow this report. Please feel free to call me if you have any questions.

Sincerely, Weiss Associates

Project Engineer

Enclosures:

Vadose Zone Characterization Report and Tier 2 Risk-Based Corrective Action Evaluation

ce:

Alex Perez, Brad Boschetto, Shell Oil Products Company

Erik Hansen, Shell Development Company

John Verber, Larson and Burnham

Jonathan Redding, Fitzgerald Abbott & Beardsley LLP

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VADOSE ZONE CHARACTERIZATION REPORT

and

TIER 2 RISK-BASED CORRECTIVE ACTION EVALUATION

for

6-23-97

Former Shell Service Station WIC #204-6852-1008 15275 Washington Avenue San Leandro, California

prepared for

Shell Oil Products Company P.O. Box 4023 Concord, California 94524 5500 Shellmound Street, Emeryville, CA 94608-2411

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VADOSE ZONE CHARACTERIZATION REPORT AND RISK-BASED CORRECTIVE ACTION EVALUATION

for

Former Shell Service Station WIC #204-6852-1008 15275 Washington Avenue San Leandro, California

prepared by

Weiss Associates 5500 Shellmound Street Emeryville, CA 94608

WA Job #81-1227-72

Pleasant J. McNeel, IV, PE

Senior Staff Engineer

Weiss Associates' work for the former Shell Service Station at 15275 Washington Avenue, was conducted under my supervision. To the best of my knowledge, the data contained herein are true and accurate and satisfy the scope of work prescribed by the client for this project. The data, findings, recommendations, specifications or professional opinions were prepared solely for the use of Shell Oil Products Company in accordance with generally accepted professional engineering and geologic practice. We make no other warranty, either expressed or implied, and are not responsible for the interpretation by others of the contents herein.

Stephen Long, P.E.

Project Engineer

CA License No. C055060



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1. INTRODUCTION

Weiss Associates (WA) has prepared this report presenting the results for the soil vapor survey investigation and Tier 2 Risk Based Corrective Action (RBCA) Evaluation for the former Shell Service Station WIC #204-6852-1008, located at 15275 Washington Avenue in San Leandro, California (Figure 1). Vadose zone data was also collected from the adjoining trailer park property located to the west of the former service station. The work was conducted in accordance with the revised Workplan for Risk-Based Corrective Action Evaluation, which was submitted by WA on April 21, 1997, and approved by Alameda County Department of Environmental Health (ACDEH) in a letter dated April 30, 1997. In accordance with the workplan, and discussions between Shell, WA, and ACDEH in a meeting conducted on April 10, 1997, the soil vapor data collected was to be the first of two rounds of soil vapor sampling. The second round of data was requested by ACDEH to evaluate temporal variations at the site, and to corroborate the initial round of data.

The purpose of the soil vapor survey was to further evaluate the potential for adverse impacts due to potential inhalation of vapors from known subsurface petroleum hydrocarbons. The collected data was modeled using American Society for Testing and Materials (ASTM) Standard E-1739, Risk-Based Corrective Action Applied at Petroleum Release Sites (RBCA) (ASTM, 1995) in order to evaluate excess risk associated with the conditions at the site.

1.1 Scope of Work

The workplan objective was to collect shallow soil and soil vapor data beneath the former Shell station and the adjacent mobile home park. Tasks proposed in the workplan included:

- Install soil vapor probes at five (5) locations and collect soil vapor samples at a depth of 4 ft.
- Install soil vapor probes at four (4) locations and collect soil vapor samples at depths of 2 ft, 4 ft, and 6 ft.
- Analyze all vapor samples for Total Petroleum Hydrocarbons (TPH), benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tert butyl ether (MTBE), oxygen, carbon dioxide, and methane.
- Collect continuous core samples at four (4) locations to a depth of 8 feet.
- Analyze sixteen (16) soil samples for Total Petroleum Hydrocarbons as Gasoline (TPH-G), BTEX, methyl tert butyl ether (MTBE), wet and dry bulk density, moisture content, and fraction organic carbon.
- Collect an ambient, above ground air sample over 8 hours for comparison to the SVS data.

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A brief site background and a detailed description of the tasks performed are presented below.

1.2 Site Setting and Local Geology

The former Shell service station, located at the northwest corner of Washington Avenue and Lewelling Boulevard, is in a mixed commercial and residential neighborhood in San Leandro, California (Figure 2). All underground storage tanks and dispenser islands have been removed, the former service station building is currently unoccupied and the property is fenced. A residential trailer park bounds the site to the west and commercial buildings bound the site to the north. There is an active gasoline service station across Lewelling Boulevard to the South.

The closest surface water, San Lorenzo Creek located 3/16 of a mile south of the site, is not threatened based on the current plume delineation. The surface soils in the region consist of Holocene-aged fine-grained alluvium generally consisting of well-bedded, unconsolidated, carbonaceous silt and clay. Boring log data from site investigations indicate that the site is underlain primarily by clays and silts which contain thin interbeds of sand and clayey sand.

Depth to ground water ranges from 5 to 10 ft below ground surface (bgs). Water in the shallow zone is most likely yielded from discrete sandy interbeds and silty horizons which appear to extend from 6 to 15 ft bgs. Shallow ground water beneath the site is not used for any beneficial purpose and there are no active ground water supply wells in the shallow zone in the vicinity of the site. The use of shallow ground water wells is most likely for irrigation. Historically, the ground water flow direction has been to the south and southwest with an average gradient of 0.004 ft/ft. Nearby residences and commercial properties receive water from the San Leandro and Pardee reservoirs through the East Bay Municipal Utility District (EBMUD). Drinking water is generally not supplied from ground water.

1.3 Environmental History

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The former Shell service station property is currently unoccupied and fenced. In 1985, monitoring wells S-1 through S-4 were installed, and dissolved TPH-G was detected in ground water. A thickness of 0.5-ft separate phase product was observed in Well S-3. In 1986, four exploratory borings S-A through S-D were drilled in the UST area and monitoring well S-5 was installed. Separate phase product was observed in boring S-B, which was subsequently completed as a monitoring well.

In June 1987 one waste oil tank was replaced with a double-walled tank. Soils were overexcavated to a depth of 13-ft bgs and 2 to 4 ft beyond die former waste oil tank. Also in June, 1987, two 5,000-gallon, one 8,000-gallon and one 7,500-gallon USTs were removed. Soils to 10.5-ft depth were excavated. A total of 500 cubic yards of soil were stockpiled on-site and subsequently disposed of at an appropriate Class III facility. Overexcavation in the UST area was limited due to a nearby sewer line. In December 1987, trenches in the former tank pit area were excavated to a depth



of 8.5 ft. Approximately 200 cubic yards of soil were stockpiled on-site and subsequently transported and disposed of at a Class III facility.

In 1988, monitoring wells S-6 through S-12 were installed and a soil vapor survey was conducted. In 1989 wells S-13 through S-17 and a recovery well SR-1 were installed. In 1991 monitoring well S-18 was installed. Ground water monitoring has been conducted since 1988. No active soil or ground water remediation other than soil excavation was conducted at the site. The site is next to a residential mobile home park and the future use of the site is not determined.

1.4 Description of Sampling Activities

WA conducted an investigation on the subject site and adjacent trailer park property on May 5th and 6th, 1997. The site was dry and no precipitation fell for a number of weeks prior to the field work. The entire area is paved with the exception of small garden patches between unpaved areas beneath a few of the mobile homes. The soil vapor samples collected in the mobile home park would not likely have been influenced by any limited irrigation activities. The weather during sampling was warm with temperatures ranging from the mid-60's to the upper 80's °F. Winds were generally very slight and variable and were predominantly westerly to southwesterly from the San Francisco Bay.

1.4.1 Soil Vapor Survey

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On May 5th and 6th, 1997, InterPhase Environmental Chemistry Specialists (InterPhase) of San Diego, California, under the supervision of WA, conducted a soil vapor survey (SVS) in the vicinity of the former Shell Service Station and the adjoining mobile home park property. InterPhase's standard sampling, analysis, QA/QC, and record-keeping procedures are presented in Appendix A.

SVS samples were collected using GeoProbe direct goals soil vapor sampling equipment, at nine (9) locations in the vicinity of the deriner Shot Service Station and the adjoining trailer park property. The locations of the SVS sampling points are shown in Figure 3. At five (5) locations (SG-01, SG-02, SG-05, SG-06, and SG-09) soil vapor samples were collected only at a depth of 4 ft bgs. At four (4) locations (SG-03, SG-04, SG-07, and SG-08) soil vapor profile samples were collected at depths of 2 ft, 4 ft, and 6 ft bgs (Figure 3).

The soil vapor depth profile samples were intended to help characterize the soil vapor gradient from the water table to ground surface, and to determine the effect of the asphalt pavement on the migration of subsurface hydrocarbon vapors. WA collected samples in one-liter SUMMA canisters for EPA Method TO-3 analysis and in glass syringes for onsite analysis by InterPhase for TPH, BTEX, oxygen, carbon dioxide and methane. The one-liter SUMMA canister samples were sent to Air Toxics LTD and analyzed using EPA Method TO-3 for TPH, BTEX and MTBE. Air Toxics LTD provided detection limits as low as 1 ppb_{v/v} for the TO-3 samples. InterPhase's onsite laboratory provided soil vapor screening analyses of BTEX with a detection limit of 1.0 μ g/L (about 308 ppb_{v/v} for benzene).

During the soil vapor survey, an ambient air sample was collected at a location between the former service station area and the trailer park. The sample was collected using a 6-L SUMMA canister at breathing level with a flow controller set to collect an 8-hour integrated sample. The ambient air sample provides a measure of the background air concentration of the chemicals of concern. The 6-L SUMMA canister was analyzed by Air Toxics LTD using the EPA Method TO-14 with a detection limit of 1.0 parts per billion by volume (ppb $_{v/v}$).

1.4.2 Soil Sampling

During SVS sampling activities, soil samples were collected at four (4) locations (SG-03, SG-04, SG-07, and SG-08) following collection of each soil vapor profile. The soil samples were labeled SG-03-xxx, SG-04-xxx, SG-07-xxx, and SG-08-xxx, respectively (where xxx indicates the depth at which the sample was collected). At each location, the GeoProbe direct-push soil sampling equipment was used to collect continuous core samples to a depth of 8 ft bgs in two 4 ft clear polyethylene-terephthalate tubes. Each tube was cut into two sections and sent to Sequoia Analytical, Inc., a state-certified laboratory, and analyzed for TPH-G, BTEX, fractional organic carbon, dry bulk density, wet bulk density, and percent moisture.

2. SAMPLING RESULTS

2.1 Soil Vapor Survey

The results of the soil vapor survey measurements are presented in Tables 1, 2 and 3. Table 1 presents a summary of all the soil vapor survey data collected, including: (1) the analytic TO-3 results for the 1 liter SUMMA canister samples; (2) the InterPhase onsite laboratory analyses for TPH, BTEX, oxygen, carbon dioxide and methane; and (3) field comments. Table 2 presents the same data sorted by depth. Table 3 presents the SVS data sorted by location. The InterPhase soil vapor onsite laboratory analyses utilized a gas chromatagraph (GC) with a detection limit for BTEX of 1 µg/L (about 308 ppb_{v/v} for benzene). The Air Toxics LTD TO-3 laboratory analyses utilized a GC/Photoionization Detector with a detection limit for BTEX of 1 ppb_{v/v} (0.003 µg/L for benzene). Therefore, the Air Toxics LTD TO-3 laboratory analyses is assumed to be more representative of the soil vapor survey concentrations, and the InterPhase BTEX data is not included in Tables 2 and 3. The InterPhase Environmental Chemistry Specialists and Air Toxics LTD reports for the soil vapor survey are presented as Appendices B and C, respectively.

The SVS locations are shown in Figure 3. SVS samples were collected using GeoProbe direct-push soil vapor sampling equipment, at nine (9) locations in the vicinity of the former Shell Service Station and the adjoining trailer park property. Five (5) sampling locations (SG-01, SG-02, SG-03, SG-08, and SG-09) were located within the former service station property and four (4) sampling locations (SG-04, SG-05, SG-06, and SG-07) were located within the trailer park property. At five (5) locations (SG-01, SG-02, SG-05, SG-06, and SG-09) soil vapor samples were collected at a depth of 4 ft, and at four (4) locations (SG-03, SG-04, SG-07, and SG-08) soil vapor profile samples were collected at depths of 2 ft, 4 ft, and 6 ft. The SVS sample collected at location SG-02 encountered soil at 4 ft which was too impermeable to yield sufficient air flow to allow collecting a soil vapor sample. At this location, the sampler was raised by two feet so that a sample could be successfully collected at a depth of 2 ft. Sampling field notes for each SVS location are included in Table 1.

Elevated concentrations of TPH-G, BTEX, and MTBE were observed in almost all of the collected samples. The resulting vapor depth profiles for BTEX and MTBE are plotted on Figure 4. Oxygen, carbon dioxide, nitrogen, and methane vapor depth profiles are plotted on Figure 5. Petroleum hydrocarbons are typically highest at the 2-4 ft sampling depth, and lowest at the 6 ft sampling depth. This indicates that soil vapor concentrations measured during this survey are more likely due to residual soil contamination or preferential soil vapor transport; than to diffusive transport upwards from contaminated ground water sources.

The average carbon dioxide (CO₂), oxygen (O₂), nitrogen (N₂) and methane (CH₄) concentrations in soil gas are also plotted in Figure 6. Because aerobic bacteria require oxygen (O₂)

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and produce carbon dioxide (CO₂) during the metabolism of petroleum hydrocarbons, a simple indicator of aerobic biological activity is the observance of decreased concentrations of O₂ and elevated concentrations of CO₂ in soil gas. The normal ambient concentration of O₂ and CO₂ in the atmosphere is about 21.6% O₂ and 355 ppm_{v/v}, or 0.035% CO₂. The average CO₂ concentration in soil gas (also plotted in Figure 4) is greatly elevated with respect to typical atmospheric concentrations, particularly at 2 ft and 4 ft bgs. The converse is true of O₂ concentration, as would also be expected in the case of aerobic biodegradation. Elevated levels of methane in the soil vapor samples may indicate areas undergoing anaerobic degradation.

The average site-wide concentrations for contaminants and bioactivity indicators are plotted by depth on Figure 6. Figures 4 through 6 illustrate the large variability of soil vapor profile results occurring at this site. These are likely the result of differing transport phenomena and potential hydrocarbon sources.

The highest benzene concentrations in site soil vapor samples were measured in SG-1, at a depth of 4 ft. This location is immediately south of a former fuel island and is within 10 feet of the service station building. The closest soil vapor sample to SG-1 is SG-3, where a soil vapor profile was collected under the service station building by installing a GeoProbe soil vapor sampling probe through the floor of one of the service station bays. The service station hay floor was only approximately 1 inch thick, and was underlain with very loose gravel. The concentrations beneath the service has discreased transport of hydrocarbon vapors through the shallow, high permitability gravel layer, rather than transport from groundwater sources. The elevated methane, carbon dioxide and reduced oxygen concentrations observed in SG-1-4ft and SG-3-2ft, indicate anaerobic biodegradation conditions. These samples indicate that there is little to no transport of soil vapor across the asphalt pavement and concrete service station bay floor.

Relatively low soil vapor hydrocarbon concentrations were measured in the soil vapor sample collected from SG-2 at 2 ft bgs. This sample was collected near a planter, however, and the elevated carbon dioxide and reduced oxygen concentrations indicate the likelihood that biodegradation is occurring in this area.

SG-4, SG-5 and SG-6 are located on the trailer park property. At SG-4 a soil vapor profile was collected at 2ft, 4ft, and 6ft. The concentration gradient is indicative of diffusive transport from a contaminated water table which has been highly attenuated by a low permeability barrier.

$$C_7H_{16} + 11O_2 \rightarrow 8H_7O + 7CO_7$$

and a simplified anaerobic biodegradation stoichiometry is given by:

$$2C_7H_{16} + 6H_2O \rightarrow 3CO_2 + 11CH_4$$

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Assuming the petroleum hydrocarbons can be approximated as heptane, a simplified aerobic biodegradation stoichiometry is given by:



Relatively high concentrations of hydrocarbon soil vapors were observed in SG-5, and only low concentrations were observed in SG-6. Measured concentrations of CO₂, O₂, N₂, and CH₄, indicate that little biodegradation is occurring in these areas.

The soil vapor profile collected at SG-7 identified a high permeability layer at the 4 ft sampling depth. This high permeability layer coincided with elevated concentrations of hydrocarbon vapors, CO₂ and CH₄, and reduced concentrations of O₂. The concentration gradient indicates that the source of hydrocarbon soil vapor concentrations at this sampling location is likely the result of preferential transport through the higher permeability zene observed at 4 ft. The elevated CO₂ and CH₄, and reduced concentrations of O₂ indicate anaerobic biodegradation conditions and that there is minimal transport of soil vapor across the asphalt pavement.

A similar high permeability zone was observed in the soil vapor profile collected at SG-8. Again, this higher permeability layer coincided with elevated concentration of CO_2 and reduced concentrations of O_2 . At this sampling location, however, the hydrocarbon soil vapor profile is consistent with diffusive vapor transport from a ground water source to the surface, attenuated by aerobic biodegradation.

Elevated soil vapor hydrocarbon concentrations were measured in the soil gas sample collected from SG-9 at 4 ft bgs. Measured concentrations of CO₂, O₂, N₂, and CH₄, indicate that little biodegradation is occurring near this sampling location.

Based on the measured soil vapor samples at this site, it is clear that the asphalt pavement is acting as a low permeability barrier and is significantly affecting sub-surface soil vapor transport. In areas where high hydrocarbon soil vapor concentrations are observed, it is not clear whether the source of measured concentrations are residual soil contamination, preferential transport of soil vapor through higher permeability soils, or preferential transport through conduits such as utility lines. It is clear that in areas of high hydrocarbon concentrations, anaerobic conditions are present, and little transport is occurring across the asphalt pavement and the service station concrete slab. Assuming the asphalt pavement provides a continuous, low-permeability layer, conditions are favorable for preferential diffusive transport though high permeability towns, such as the gravel bedding of the sewer and utility lines and the gravel layer beneath the service station building.

2.2 Soil Sampling

The results of soil sampling activities at the site are presented in Table 4. During SVS sampling activities, soil samples were collected at four (4) SVS sampling locations SG-3, SG-4, SG-7, and SG-8, following collection of each soil vapor profile. The soil samples were labeled SG-03-xxx, SG-04-xxx, SG-07-xxx, and SG-08-xxx, respectively (where xxx indicates the sampling depth). At each location, the GeoProbe direct-push soil sampling equipment was used to collect two 4 ft macro-core samples in a clear polyethylene-terephthalate tube between 0 ft and 8 ft. Each tube was cut into two sections and sent to Sequoia Analytical, Inc., a state-certified laboratory. The analytic results for the soil samples are presented as Appendix D.

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The highest benzene concentration measured in site soils (10 mg/kg) during this investigation was obtained from the sample collected at a depth of 4-6 ft in \$\overline{G}\$-3. TPH-G concentrations in this sample were 4,200 mg/kg. This sample was collected immediately south of a former fuel island on the center of the station property. Elevated benzene concentrations were also measured in the sample collected from 6-8 feet at this location.



3. RISK-BASED CORRECTIVE ACTION (RBCA) EVALUATION

The RBCA evaluation was performed in accordance with the American Society for Testing and Materials Standard E 1739-95, Risk-Based Corrective Action Applied at Petroleum Release Sites (ASTM, 1995. The ASTM framework utilizes a tiered or phased approach to evaluate health risks. The objective of this evaluation is to determine the most appropriate future action to address subsurface petroleum hydrocarbons based on site-specific characteristics and the extent and nature of the contaminants of concern (COCs).

The RBCA evaluation assesses potential impacts of the COCs on current and potential future site occupants and on ground water quality. The COCs include benzene, ethylbenzene, toluene, and xylenes (BTEX) and methyl tert butyl ether (MTBE).

3.1 Review of Tier 1 RBCA Evaluation

A Tier I RBCA Evaluation, dated December 9, 1996 was prepared by WA to provide an initial estimate of potential health effects due to residual contamination at the site. WA established Tier 1 risk-based screening levels (RBSLs) for each COC and for each potentially complete exposure pathway. These conservative Tier 1 RBSLs were established using the models and recommended parameter values in the ASTM Standard. Tier 1 RBSLs represent extremely conservative concentrations, below which no significant adverse effects on human health are expected to occur.

Based on the Tier I RBCA evaluation, RBSLs were exceeded for the following potentially complete pathways:

- Volatilization of benzene and toluene from subsurface soils (>3 ft. depth) to indoor air;
- Volatilization of benzene from subsurface soils to outdoor air;
- Leaching of benzene and toluene from subsurface soils to ground water;
- Volatilization of benzene from ground water to indoor air;
- Ingestion of benzene contaminated ground water.

3.2 Update to Tier 1 RBCA Evaluation

The representative concentrations which were compared to the RBSLs for each COC have been updated based on the recently collected site data. Additionally, pathways involving exposure to surface soils (<3 ft. depth) were not evaluated in Tier I due to the presence of a cap over most of the site surface and a lack of shallow soil data. However, these pathways were evaluated as part of the

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Tier II assessment. A revised table showing representative concentrations and RBSLs for each COC and potentially complete exposure pathway is included in Appendix E - Worksheet 1.6. The updated table indicates that representative concentrations of toluene in the site soils no longer exceed RBSLs for volatilization to indoor air and leachate to ground water for ingestion. Additionally, COC concentrations in surface soils do not exceed the Tier 1 RBSLs.

3.3 Tier 2 RBCA Evaluation

For those contaminant/pathways for which the conservative Tier 1 RBSLs were exceeded in a particular medium (surface soil, subsurface soil, or ground water), WA completed a Tier 2 analysis (contained herein). Tier 2 site-specific target levels (SSTLs), which represent the same level of health protection as the Tier 1 RBSLs, were developed using generally accepted modeling methods with site-specific characterization data. The Tier 2 SSTL is a site-specific, rather than generic, level below which contaminants are not expected to pose a significant threat to human health.

The objective of the Tier 2 evaluation is to use site-specific data to determine site-specific target levels (SSTLs) for comparison to site-specific levels of COCs, followed by a determination of the need for further action. Tier 2 SSTLs are typically higher than Tier 1 RBSLs, not because they represent a lesser protection to human or ecological receptors, but because the site-specific evaluation eliminates some of the very conservative assumptions used to formulate the RBSLs. In fact, like Tier 1 RBSLs, Tier 2 SSTLs are conservative estimates of the maximum concentrations that do not pose a significant risk to identified receptors. Once the SSTLs are established, they are compared to maximum site concentrations.

The Tier II RBCA evaluation, performed using proprietary software developed by Ground water Services, Inc. (GSI) is included in Appendix E.

3.3.1 Comparison of Site Concentrations to SSTLs

Comparison of representative benzene concentrations in the site soils and ground water to the Tier 2 SSTLs indicates:

- Benzene concentrations in the site soils exceed the SSTL for volatilization to indoor air;
- Benzene concentrations in the ground water exceed the SSTL for volatilization to indoor air;
- Benzene concentrations in ground water at the site exceed the SSTLs and the drinking water standard (MCL);
- Benzene concentrations in ground water do not exceed the SSTLs if the nearest potential off-site receptor is considered.

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3.4 MTBE Evaluation

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MTBE has been measured in site soils, soil vapor, and ground water. MTBE was not considered in the RBCA evaluation as definitive health risk data for MTBE has not yet been published. The primary focus of current research of toxicological effects of MTBE is through ingestion of MTBE contaminated ground water. To our knowledge, little or no research has been conducted to evaluate the effects of inhalation of MTBE or dermal contact with MTBE. However, due to the physical properties of MTBE, the most important health risk is likely through ingestion of contaminated ground water.

Additionally, the presence of MTBE at the site cannot be historically related to Shell's operation of the facility as a service station. Shell ceased operation at this location prior to their first usage of MTBE as a gasoline additive in northern.

MTBE concentrations in the ground water are likely of the greatest concern at the site. No detectable benzene concentrations have been measured in the down gradient, off-site wells in the previous four quarters. However, MTBE concentrations in downgradient well S-13 (center of Lewelling Blvd.) have been as high as 210 ug/L. MTBE concentrations in the off-site well are significantly higher than concentrations measured in on-site wells.

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The measured MTBE concentrations may be attributable to co-mingling of the plume from the neighboring service station, or another un-identified source. The ground water gradients exhibited at the site have generally ranged from south to southwest. However, as shown through the soil gas data, preferential migration of contaminants through high permeability conduits may be of concern.

Once the source of MTBE is better defined and health risk data becomes available, a risk assessment should be conducted to evaluate the effects of residual MTBE in the area.

4. CONCLUSIONS AND RECOMMENDATIONS

Based on the results of the soil vapor profiling, soil sampling, and RBCA evaluation, the following conclusions were made:

- Vapor concentrations in shallow soil vapor samples exceeded concentrations in deeper samples in several locations where soil vapor profiles were collected. This pattern is not typical for sites at which upward diffusion and bioattenuation of vapors from contaminated soils and ground water is the primary transport phenomenon;
- Two shallow zones of relatively high permeability soils have been identified in many borings which may allow for preferential migration of vapors;
- A review of bio-activity indicator parameters such as oxygen, carbon dioxide, and methane indicate that biodegradation in highly contaminated areas is likely taking place through anaerobic processes;
- Vapor transport to indoor air from contaminated soils and ground water appears
 to be the primary pathway of concern at the site. Representative concentrations
 of benzene in site soils and groundwater exceed Tier 2 SSTLs for this pathway;
 - MTBE present in the site soils, soil vapor, and ground water may be due to offsite sources. MTBE was not evaluated in the RBCA process;

WA makes the following recommendations for continued work to address the potential health risks at this site:

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- A thorough evaluation of potential preferential pathways for vapor transport should be performed;
 - An evaluation of remedial alternatives for reducing subsurface soil and ground water concentrations below SSTL values should be performed;
 - Based on the initial round of soil vapor samples collected at the site and the fact that the soil values exceed Tier 2 SSTLs, an additional round of soil vapor sampling does not appear warranted.

And:

additional 505 pts should be emplaced north

of 50-5, 5-16, and 50-9 new potential

meeplor locations



5. REFERENCES

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- USEPA, 1989, Risk Assessment Guidance for Superfund. Volume 1: Human Health Evaluation Manual, Part A, Interim Final; Office of Emergency and Remedial Response, US EPA, Washington, DC, (EPA/540/1-89/002).



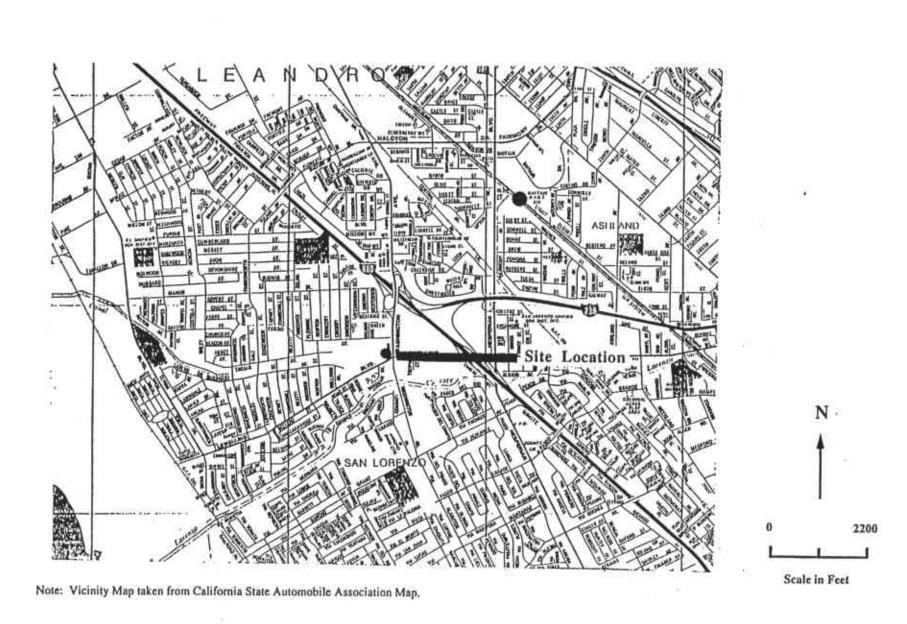


Figure 1. Site Vicinity Map - Shell Oil Company, 15275 Washington Avenue, San Leandro, California

.. 7/4

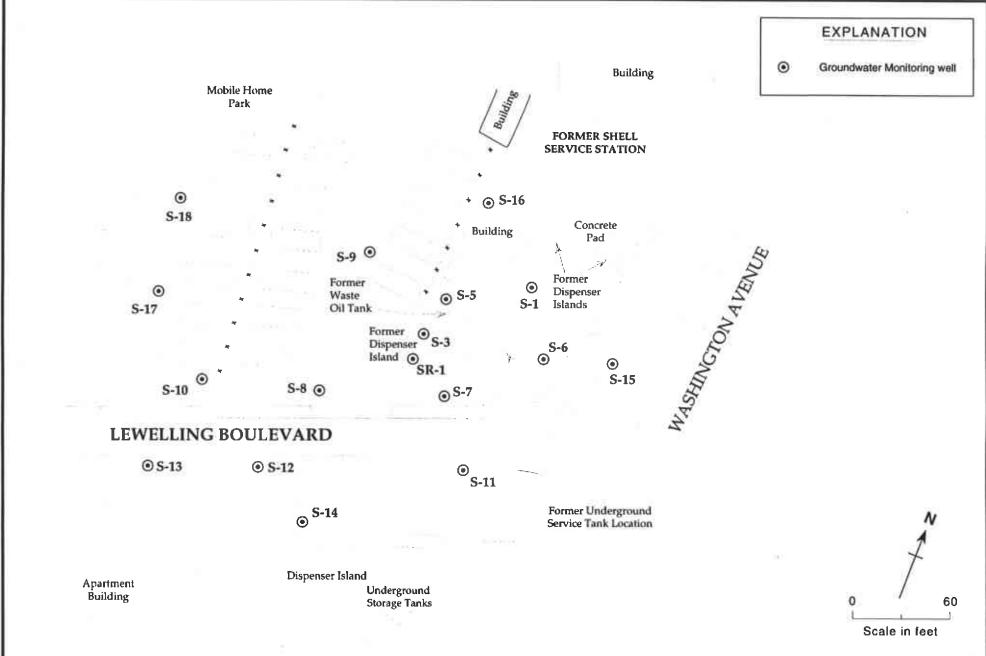


Figure 2. Site Plan - Shell Oil Company, 15275 Washington Avenue, San Leandro, California

ciates

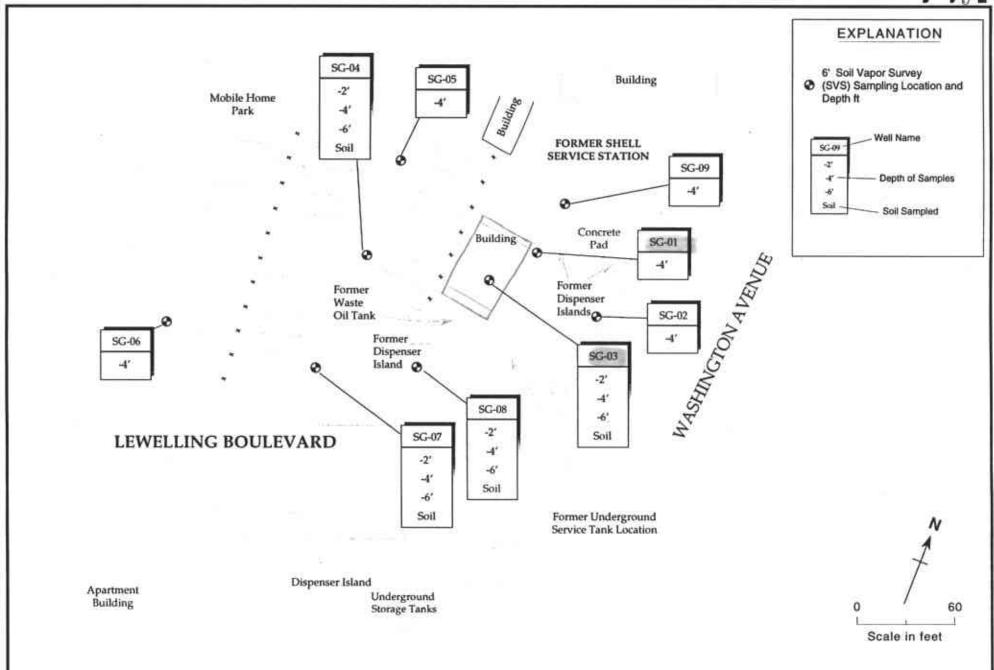


Figure 3. SVS Sampling Locations - Shell Oil Company, 15275 Washington Avenue, San Leandro, California

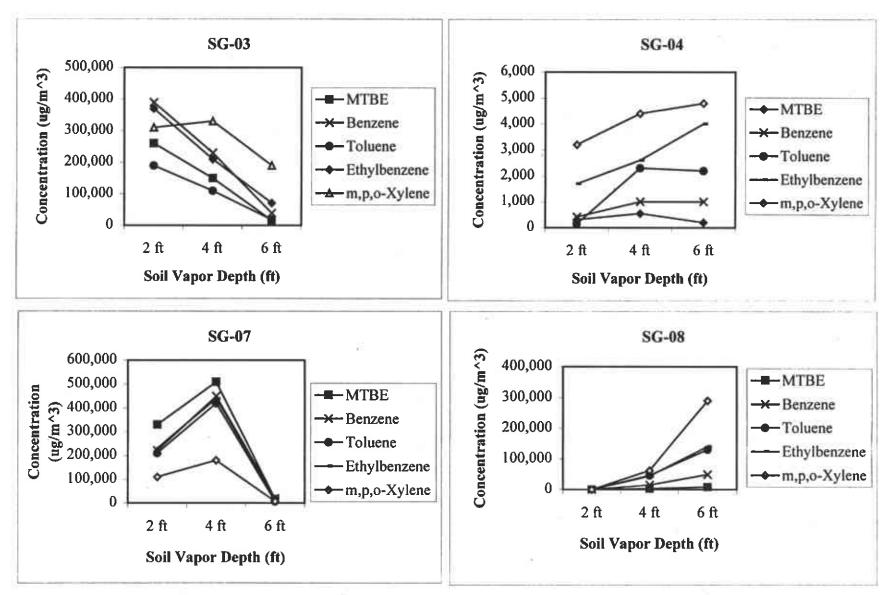


Figure 4. Benzene, Toluene, Ethylbenzene and Xylenes Soil Vapor Concentrations by Depth.

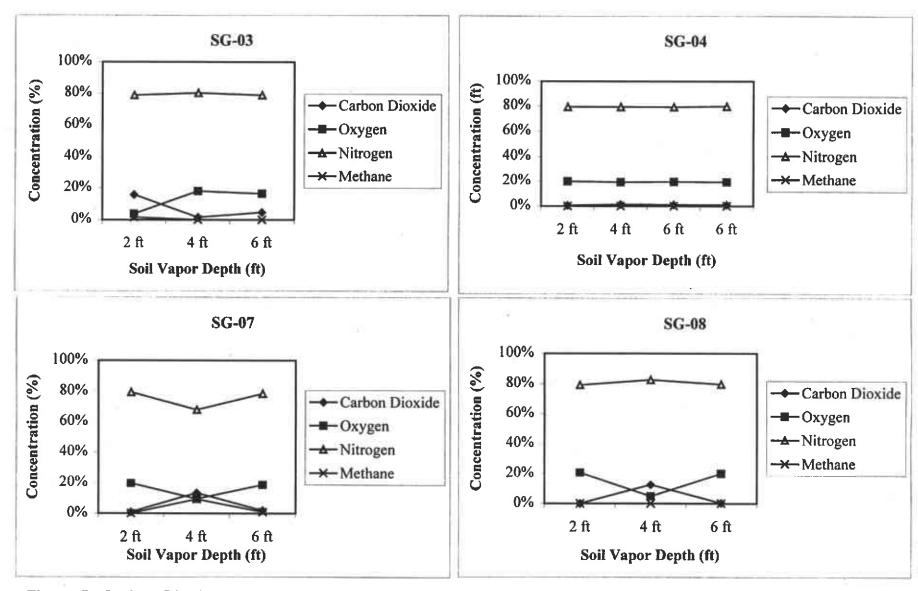


Figure 5. Carbon Dioxide, Oxygen, Nitrogen, and Methane Soil Vapor Concentrations by Depth.

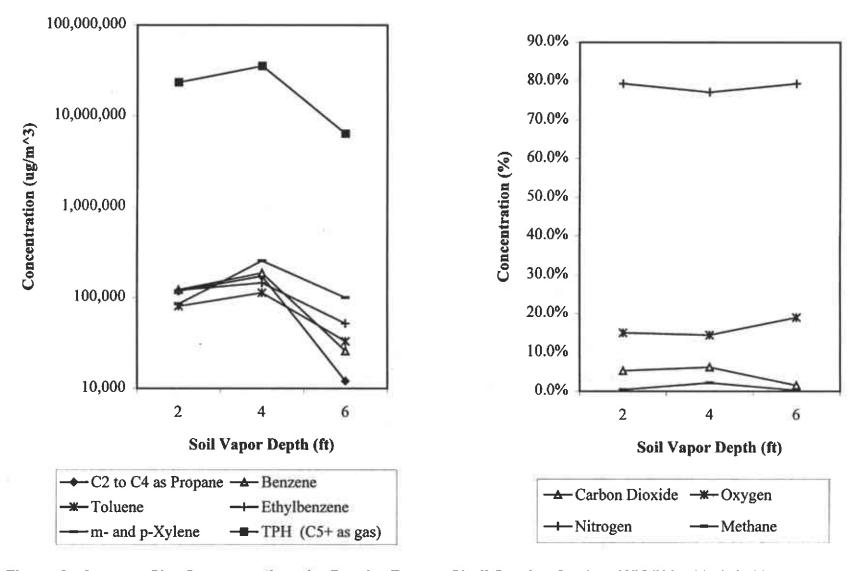


Figure 6. Average Site Concentrations by Depth - Former Shell Service Station, WIC#204-6852-1008, 15275 Washington Avenue, San Leandro, California

Mt BE we sult in conclusive

DTO-3 is GC method

colo second column conf.

B TO-14 is GS/MS and

was used only for ambient

tamples

TABLES

Table 1. Soil Vapor Survey Data

IUDIO 1.	SOII A	abor ani	vey bala																		
	Forme	r Shell S	ervice Static	on, WIC #2	04-6852-1	008, 1527	75 Washi	ngton Av	enue, S	an Leandr	o, Californi	a									
WA Sample ID	Depth below ground	Date	Air Toxics ID	Date Analyzed	ТРН (С,+ аз даз)	МТВЕ	Benzene	Toluene	EthylDenzana	m.p.o-Xylene	IVH (C,-C, as gas)	Benzene	Toluene	Efhylbenzene	m- and p-Xylene	о-Хујепе	Carbon Dioxide	Oxygen	Nifrogen	Wethane	
			Air Toxics L								InterPhase	e Data (ug/m³)				InterPh	ase Do	ata (%)		Comments
SG-01-4ff	4 ft	5/4/93	9705071B-02A	5/29/93	100.000,000	700,000	750,000	280,000	370,000	1,300,000	78,000,000	910,000	110,000	70,000	160,000	40,000	19.7%	3.9%	68.6%	7.8%	Good flow, tight soil
SG-02-2ff	2 ft	5/4/93	9705071B-03A	5/29/93	46,000	73	250	96	250	880	< 5,000	< 1,000	< 1.000	< 1,000	< 1,000	< 1.000	9.2%	11.3%	79.5%	< 0.1%	No flow, sample collected at 2 ft
SG-03-2ff	2ft		9705071B-04A	5/29/93	54,000,000	260,000	390,000	190,000	370,000	310,000	20,000,000	280,000	57.000	44,000	34.000	15,000	15.8%	3.8%	78.9%	1.6%	Good flow, gravel
SG-03-4ff	4ft	5/4/93	9705071B-05A	5/29/93	33,000,000	150,000	230,000	110,000	210,000	330,000	3,700,000	49,000	12,000	7,400	4,300	< 1,000	1.6%	18.1%	80.3%	< 0.1%	Somewhat restricted flow
SG-03-6ff	6ft	5/4/93	9705071B-06A	5/29/93	5,000,000	16,000	39,000	18,000	71.000	190,000	44,000,000	79,000	88,000	400,000	190,000	57,000	4.7%	16.4%	78.9%	< 0.1%	Somewhat restricted flow
SG-04-2ff	2ft	the second secon	9705071B-08A	5/29/93	220,000	310	420	150	1,700	3,200	110,000	1,600	< 1,000	< 1,000	< 1,000	< 1,000	0.7%	19.8%	79.4%	< 0.1%	Pretty good/medium flow
SG-04-4ft	4 ft	5/4/93	97050718-07A	5/29/93	350,000	550	1,000	2,300	2,600	4,400	370,000	2,900	< 1,000	2,500	2.000	< 1,000	1.4%	19.2%	79.4%	< 0.1%	
SG-04-6ff	6ft	5/4/93	9705071B-09A	5/29/93	310,000	200	1,000	2,200	4,000	4,800	490,000	2,800	3,400	7,100	1,500	7,900	1.2%	19.5%	79.3%	< 0.1%	Medium flow
SG-04-6ff (dup)	6ff	5/4/93	NA	5/29/93	NA	NA.	NA	NA	NA	NA	500,000	3,000	4,000	7,200	1,700	5,800	1.0%	19.2%	79.8%	< 0.1%	Medium flow
SG-05-4ft	4 ff		9705071B-17A	5/29/93	8.700,000	6,200	20,000	42,000	75,000	130,000	26,000	< 1,000	< 1,000	< 1,000	< 1,000	< 1,000	0.3%	20.3%	79.4%	< 0.1%	Very tight
SG-06-4ft SG-07-2ft	4 ft	5/4/93	9705071B-16A	5/29/93	66,000	22	8	150	380	790	< 5,000	< 1,000	< 1,000	< 1,000	< 1,000	< 1,000	0.5%	19.9%	79.6%	< 0.1%	Good flow
SG-07-4ft	2 #		9705071B-10A	5/29/93	62,000,000	330,000	220,000	210,000	230,000	110,000	700,000	38,000	1,400	14,000	< 1,000	< 1,000	0.9%	19.7%	79.4%	< 0.1%	Good flow
SG-07-6ft	4ff	5/4/93	9705071B-11A	6/2/93	130,000,000	510,000	450,000	420,000	440,000	180,000	38,000,000	18,000	40,000	43,000	12,000	5,000	13.4%	9.5%	67.9%	9.3%	Good flow, high permeability
SG-07-6ft (dup)	6ft	5/4/93	9705071B-12A	5/29/93	3,000,000	17,000	19,000	6,500	20,000	6,600	2,000,000	13,000	7,400	< 10,000	< 10,000	< 10,000	1.9%	18.7%	78.5%	1.0%	Low flow/very low permeability
SG-08-2ft	2 ft	The state of the s	9705071B-12AA 9705071B-13A	5/29/93	3,400,000	19.000	21,000	7,300	22,000	7,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Low flow/very low permeability
SG-08-4ft	4ft	Martin Company of the Party of	9705071B-13A	5/29/93	15,000	22	10	38	190	220	< 5,000	< 1,000	< 1,000	< 1,000	< 1,000	< 1,000	0.1%	20.6%	79.3%	< 0.1%	Good flow
SG-08-off	óft	THE RESERVE OF THE PERSON NAMED IN	9705071B-15A		7,100,000	3,200	15,000	46,000	44,000	62,000	2,400,000	< 1,000	64,000	7,400	10,000	4,300	12.6%	4.8%	82.7%	< 0.1%	Good flow
\$G-08-off (dup)	6ff		NA	5/29/93	20,000,000	8,400	49,000	130,000	140,000	290,000	1,000,000	< 1,000	35,000	3,500	5,000	5,800	0.3%	20.0%	79.7%	< 0.1%	Low flow, a little tighter than 2 ft and 4 ft dept
SG-09-4ft	4 ft		9705071B-18A	5/29/93	NA 540.000	NA 1,600	NA 18.000	NA 410	NA 17.000	NA NA	1,100,000	< 1,000	36,000	4,000	5,700	5.800	0.2%	20.0%	79.8%	< 0.1%	Low flow, a little tighter than 2 ft and 4 ft dept
30307411	4.0	3/4/93	3700071B-10A	9/24/49	540,000	1,000	10,000	610	17,000	15,000	1,800,000	87,000	10,000	28,000	20,000	1,300	0.9%	20.0%	79.1%	< 0.1%	Pretty good flow

QA/QC Samples

AVERAGES:

AMB-01	5/4/93
Ambient Air	5/4/93
Ambient Air	5/5/93
Lab Blank	NA.
Lab Blank	NA NA
Lab Blank	NA.

9705071A-01A	5/15/93	< 10,000	< 4,000	< 1,000	< 1,000	< 1,000	< 1,000
NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA
9705071A-02A	5/15/93	< 5,000	< 2.000	< 500	< 500	< 500	< 500
97050718-20A	5/29/93	NA	< 4	< 3	< 4	< 4	< 4
9705071B-20B	6/2/93	NA	< 4	< 3	< 4	< 4	< 4

23.763,722 112,365 123,538 81,408 112,118 163,633

NA	NA	NA	NA	NA	NA	ır
< 5,000	< 1,000	< 1.000	< 1,000	< 1.000	< 1.000	
< 5.000	< 1,000	< 1,000	< 1,000	< 1.000	< 1,000	
NA	NA	NA	NA	NA	NA NA	
NA	NA	NA	NA	NA	NA	
NA	NA	NA	NA	NA	NA	

10,221,632 78,489 24,958 34,374 24,326 8,732 4.5% 16.0% 78.4% 1.1%

NA	NA	NA	NA
< 0.1%	21.0%	79.0%	< 0.1%
< 0.1%	20.8%	79.2%	< 0.1%
NA	NA	NA	NA
NA	NA	NA	NA
NA	NA	NA	NA

Air Toxics Ambient Air Sample	
InterPhase Ambient Air Sample	
InterPhase Ambient Air Sample	
Air Toxics Laboratory Blank	
Air Toxics Laboratory Blank	
Air Toxics Laboratory Blank	

Notes: < - Below the method detection limit.

M - reported value may be biased due to apparent matrix interferences.

Table 2. Soll Vapor Survey Data: Sorted by Depth

		Shell Servic				, 15275 Wo	ashington A	venu	e, S	an Lea	ndro, (Californ	nla
VA Sample ID	Depth below ground surface	IPH (C _c + as gas)	MTBE	Вегделе	Toluene	Ethylberzene	m.p.o.Xylene	Corbon Dioxida	correct monde	Oxygen	Nitrogen	Methane	
		Air Toxics L	TD Data (ug/m³)				Inte	ərPh	ase Da	ta (%)		Comments
S-02-2ff	2 ff	46,000	73	250	96	250	880		2%	11.3%	79.5%	Personal Property and Publishers and	No flow, sample collected at 2 ft
-03-2ff	2 ft	54,000,000	260,000	390,000	190,000	370,000	310,000		5.8%	3.8%	78.9%	1.6%	Good flow, gravel
S-04-2ff	2 ft	220,000	310	420	150	1,700	3,200	-	7%	19.8%	79.4%		Pretty good/medium flow
-07-2ft	2 #	62,000,000	330,000	220,000	210,000	230,000	110,000	-	9%	19.7%	79,4%	< 0.1%	Good flow
S-08-2ff	2 ft	15,000	22	10	38	190	220	-	1%	20.6%	79.3%	< 0.1%	Good flow
Mean	2 ft	23,256,200	118,081	122,136	80.057	120,428	84,860		5.3%	15.0%	79.3%	0.4%	i i
G-01-4ff	4 ff	100.000.000	700.000	750,000	280.000	370,000	1,300,000	1 🗔	9.7%	3.9%	68.6%	7.8%	Good flow, tight soil
-03-411	411	33,000,000	150,000	230,000	110,000	210,000	330,000		6%	18.1%	80.3%	< 0.1%	Somewhat restricted flow
-04-4ff	411	350,000	550	1,000	2,300	2,600	4,400		4%	19.2%	79.4%	< 0.1%	Control of the Contro
-05-4ff	411	8,700,000	6,200	20,000	42,000	75,000	130,000		3%	20.3%	79.4%	< 0.1%	Very tight
-06 4ff	4 ff	66,000	22	В	150	380	790		5%	19.9%	79.6%	< 0.1%	Good flow
-07-4ft	4 11	130,000,000	510,000	450,000	420,000	440,000	180,000		3.4%	9.5%	67.9%	9.3%	Good flow, high permeability
-08-4ff	4 ff	7,100,000	3,200	15,000	46,000	44,000	62,000		2.6%	4.8%	82.7%	< 0.1%	Good flow
-09-4ft	4ft	540,000	1,600	18,000	610	17,000	15,000	-	9%	20.0%		< 0.1%	Pretty good flow
Mean	4.ff	34,969,500	171,447	185,501	112,633	144,873	252,774	-	5.3%	14.5%	77.1%	2.2%	
9-03-6ft	6#	5,000,000	16,000	39,000	18,000	71,000	190,000	7 [4	7%	16.4%	78.9%	< 0.1%	Somewhat restricted flow
-04-6ff	6ff	310,000	200	1,000	2,200	4,000	4,800		2%	19.5%	79.3%	< 0.1%	Medium flow
-04-6ff (dup)	6#	NA	NA	NA	NA	NA.	NA.		.0%	19.2%	79.8%	< 0.1%	Medium flow
-07-6ff	611	3,000,000	17,000	19,000	6,500	20,000	6,600		9%	18.7%	78.5%	1.0%	Low flow/very low permeability
-07-6ff (dup)	6ff	3,400,000	19,000	21,000	7,300	22,000	7,500	N.		NA	NA	NA	Low flow/very low permeability
116-80-C	6#	20,000,000	8,400	49,000	130,000	140,000	290,000	0.	3%	20.0%	79.7%	< 0.1%	Low flow, a little tighter than 2 ft and 4 ft depths
G-08-6ff (dup)	6ff	NA	NA	NA	NA	NA	NA	1 0	2%	20.0%	79.8%	< 0.1%	Low flow, a little tighter than 2 ft and 4 ft depths

99,780

1.6%

19.0% 79.3%

0.3%

Notes: < - Below the method detection limit.

6,342,000

M - reported value may be blased due to apparent matrix interferences.

12,120

25,800

32,800

51,400

Mean 6ff

Table 3. Soil Vapor Survey Data: Sorted by Location
Former Shell Service Station WIC #204-6852-1008, 15275 Washington Avenue, San Leandro, California

WA Sample ID	Depth below ground surface	TPH (C ₆ + ∞ gαs)	MTBE	Benzene	Toluene	Ethylberzene	m.p.o-Xylene	100	Carbon Dłowa	Oxygen	Nitrogen	Methane	
		Air Toxics Li	TD Data ((ug/m³)				Int	erPh	ase Do	ıta (%))	Comments
SG-01-4ff	4 ft	100,000,000	700,000	750,000	280,000	370,000	1,300,000	1	9.7%	3.9%	68.6%	7.8%	Good flow, tight soil
SG-02-2ff	2 ft	46,000	73	250	96	250	880	9	.2%	11.3%	79.5%	< 0.1%	No flow, sample collected at 2 ft
SG-03-2ft	2 ft	54,000,000	260,000	390.000	190,000	370,000	310.000		5.8%	3.8%	78.9%	1.6%	Good flow, gravel
SG-03-4ft	4 ff	33,000,000	150,000	230,000	110,000	210,000	330,000		.6%	18.1%		< 0.1%	Somewhat restricted flow
SG-03-6ff	6 ft	5,000,000	16,000	39,000	18,000	71,000	190,000	4	.7%	16.4%		< 0.1%	Somewhat restricted flow
SG-04-2ft	2ft	220,000	310	420	150	1,700	3.200	0	1.7%	19.8%	79.4%	< 0.1%	Pretty good/medium flow
SG-04-4ft	4 ff	350,000	550	1,000	2.300	2.600	4,400	_	.4%	19.2%		< 0.1%	
9G-04-6ff	6ft	310,000	200	1.000	2.200	4,000	4,600		.2%	19.5%		< 0.1%	Medium flow
SG-04-ôff (dup)	6ff	NA	NA	NA	NA	NA	NA		.0%	19.2%		< 0.1%	Medium flow
SG-05-4ff	4 ft	8,700,000	6,200	20,000	42.000	75,000	130,000	0	.3%	20.3%	79.4%	< 0.1%	Very tight
SG-06 4ft	4 ft	66,000	22	8	150	380	790	0	.5%	19.9%	79.6%	< 0.1%	Good flow
SG-07-2ft	2 ft	62,000,000	330,000	220,000	210,000	230,000	110,000	0	0.9%	19.7%	79.4%	< 0.1%	Good flow
SG-07-4ft	4 ft	130,000,000	510,000	450,000	420,000	440.000	180,000		3.4%	9.5%	67.9%	9.3%	Good flow, high permeability
SG-07-6ff	6ft	3,000,000	17,000	19.000	6.500	20,000	6,600	_	.9%	18.7%	78.5%	1.0%	Low flow/very low permeability
SG-07-6ft (dup)	611	3,400,000	19,000	21,000	7,300	22,000	7.500	_	NA	NA	NA	NA	Low flow/very low permeability
SG-08-2ft	2ft	15.000	22	10	38 T	190 T	220	0	1.1%	20.6%	79.3%	< 0.1%	Good flow
SG-08-4ff	4ff	7,100.000	3,200	15,000	46,000	44,000	62,000	_	2.6%	4.8%		< 0.1%	Good flow
SG-08-6ff	6ff	20,000,000	8.400	49,000	130.000	140.000	290,000		1.3%	20.0%		< 0.1%	Low flow, a little tighter than 2 ft and 4 ft dep
SG-08-6ff (dup)	6ff	NA	NA	NA	NA	NA	NA		1.2%	20.0%		< 0.1%	Low flow, a little tighter than 2 ft and 4 ft dep

Notes: < - Below the method detection limit.

M - reported value may be blased due to apparent matrix interferences.

Table 4. Sequoia Analytical Soil Data

Depth below

Former Shell Service Station, WIC #204-6852-1008, 15275 Washington Avenue, San Leandro, California

8,257

28,742

WA Sample ID	ground surface		Date Analyzed	TPH (Benze	Tolue	Effrylk	total-)	Chror
Soil Data				TPPH w/ BE	TX (8015	Mod/802	20, μg/kg		
SG-03-0-4 ft	0-4 ft	5/5/97	5/14/97	23,000	260	110	210	410	Gas/UH
SG-03-4-6 ft	4-6 ft	5/5/97	5/14/97	4,200,000	10,000	3,700	52,000	220,000	Gas
SG-03-6-8 ft	6-8 ft	5/5/97	5/14/97	3,600,000	6,300	5,900	47,000	190,000	Gas
SG-04-0-2 ft	0-2 ft	5/5/97	5/14/97	2,000	13	< 5	21	67	Gas
SG-04-2-4 ft	2-4 ft	5/5/97	5/14/97	9,000	55	23	150	470	Gas
SG-04-4-6 ft	4-6 ft	5/5/97	5/14/97	410,000	360	750	720	1,200	Gas/UH
SG-04-6-8 ft	6-8 ft	5/5/97	5/14/97	140,000	< 5	270	810	1,400	Gas
SG-07-0-2 ft	0-2 ft	5/6/97	5/15/97	5,100	220	7.7	670	170	Gas
SG-07-2-4 ft	2-4 ft	5/6/97	5/14/97	27,000	340	87	1,100	180	Gas
SG-07-4-6 ft	4-6 ft	5/6/97	5/15/97	26,000	310	< 5	660	120	Gas
SG-07-6-8 ft	6-8 ft	5/6/97	5/14/97	840,000	< 5	3,000	12,000	< 5	Gas
SG-08-0-2 ft	0-2 ft	5/6/97	5/14/97	< 1,000	< 5	< 5	< 5	< 5	NA
SG-08-2-4 ft	2-4 ft	5/6/97	5/14/97	< 1,000	< 5	< 5	< 5	6.6	Gas
SG-08-4-6 ft	4-6 ft	5/6/97	5/15/97	390,000	< 5	< 5	< 5	3,100	Gas/UH
SG-08-6-8 ft	6-8 ft	5/6/97	5/14/97	1,200,000	< 5	< 5	8,500	14,000	Gas

1,193

Fractic Organ	Moistu	Dry Bu (g/cc)	Wet Bu (g/cc) Caluci	From D Grain I
Other	labo	ratory	Analyse	S
1.3%	7%	1.8	1.9	2.65
0.37%	15%	2.0	2.3	2.65
0.30%	17%	2.1	2.5	2.65
3.4%	1%	1.9	1.9	2.65
1.2%	20%	2.0	2.4	2.65
0.38%	19%	2.1	2.5	2.65
2.8%	21%	2.1	2.5	2.65
0.65%	3%	2.1	2.2	2.65
0.68%	21%	1.8	2.2	2.65
0.33%	25%	2.0	2.5	2.65
0.28%	20%	2.2	2.6	2.65
0.88%	15%	2.1	2.4	2.65
0.82%	16%	1.7	2.0	2.65
0.52%	25%	1.9	2.4	2.65
0.26%	19%	2.1	2.5	2.65
0.94%	16%	2.0	2.3	2.65

Total	Water	Air fille Porosi
Calcu	ulated v	values
0.32	0.05	0.27
0.25	0.04	0.21
0.21	0.03	0.17
0.28	0.05	0.24
0.25	0.04	0.21
0.21	0.03	0.17
0.21	0.03	0.17
0.21	0.03	0.17
0.32	0.05	0.27
0.25	0.04	0.21
0.17	0.03	0.14
0.21	0.03	0.17
0.36	0.06	0.30
0.28	0.05	0.24
0.21	0.03	0.17
0.25	0.04	0.21

Comments

0-4" Gravel (GP), 4"-4" Sand & Gravel (SW) fill, slight odor	
1'-6' Molst Clayey Silt w/ Gravel, Slight odor	
5'-8' Silty Sand, less moist, slight odor	
0-6" Gravel, Asphalt, 6"-2" Clayey Sand, no odor	
2'-4' Clayey Silt, no odor	
4'-6' Clayey Silt, slight odor	
5'-7' Clayey Sand, moist, slight odor, 7'-8' Clayey Silt, no odor	
0-4" Asphalt, 4"-2" Clayey Silt, slight odor	
2'-4' Clayey Silt, slight odor	
1'-6' Clayey Silt, strong odor	
5'-8' Clayey Sand, strong odor	
0-4" Asphalt, 4"-2' Mottled Clayey Sand & Gravel, Wood frag. at 2',	no
2'-4' Clayey Sand, no odor	
1'-6' Silty Sand, strong odor	
5'-8' Slity Sand, strong odor	

Averages 724,940 Notes: < - Below the method detection limit.

Chromatogram Pattern: Gas = Gasoline

Gas/UH = Gasoline & Unidentified Hydrocarbons >C8

APPENDIX A

INTERPHASE ENVIRONMENTAL CHEMISTRY SPECIALISTS
STANDARD OPERATING PROCEDURES
FOR SOIL VAPOR SURVEYS



STANDARD OPERATING PROCEDURES FOR THE COLLECTION AND ANALYSIS OF SOIL GAS SAMPLES

Equipment/Instrumentation

InterPhase operates a mobile sampling and analytical van which is capable of collecting soil gas and ambient air samples. Real-time chemical analyses of soil gas and air samples are performed for indicator compounds (analytes) selected for each project site. Field equipment and sampling systems used by InterPhase are as follows:

- * Modified one-ton Ford E350 van;
- * Two gasoline-powered AC generators:
- * Van-mounted hydraulic driving/hammering system designed to install or remove sampling probes;
- * 100 feet of percussion drill steel in 3-foot probe sections;
- * Oilless air pump and evacuation chamber for collecting exact volumes of soil gas at atmospheric pressure;

Analytical instrumentation and chemical supplies include the following:

- * Varian 3400, Hewlett-Packard 5890 and SRI 8610 gas chromatographs;
- * 486 PC-based data management and GC integration systems;
- * A combination of ECD (electron capture), FID (flame ionization), PID (photoionization), and TCD (thermal conductivity) detectors;
- * UHP grade compressed analytical gases (nitrogen, helium, hydrogen);
- * Analytical vapor and methanolic standards for priority pollutants, gaseous hydrocarbons and fixed/biogenic gases;
- * High resolution megabore, capillary, and packed gas chromatographic columns;
- * Fittings, tools, plumbing and syringes required for normal GC operation.

Sampling Procedures

Soil gas samples are collected at designated depths by filling a sampling syringe from a length of polyethylene tubing installed within the bore of 1" OD percussion drill steel sampling probes. An unbroken length of 1/4 " polyethylene tubing is connected via a threaded adapter the deepest probe. Probes are driven into the ground by a vehicle-mounted hydraulic hammer which loads the probe with the weight of the vehicle. Pre-designated sampling depths are reached by coupling the



three foot sections of probe. Discrete volumes of gas are removed by 60 ml syringe to purge the tubing of atmospheric air and to allow subsurface air to enter. The volume of gas removed is determined by the volume of tubing employed and results of purge volume tests. Unlike groundwater sampling, purging of a soil gas probe is designed to remove only the ambient air in the system.

A minimum sampling depth of 3 to 5 feet below ground surface (bgs) is recommended in areas where bare soil is the surface cover in an effort to minimize sample dilution with atmospheric air. Soil gas samples may be collected at depths less than 3 feet bgs to assess the accumulation of vapors under a surface cover such as asphalt or concrete. Comparing contaminant concentrations and fixed/biogenic gas composition as a function of purge volume may be performed at the beginning of a survey. Purge volume experiments may be conducted in an area where subsurface contamination is expected to be greatest and are designed to assess optimal purge times and potential sample dilution with atmospheric air.

As the pressure within the sampling system reaches atmospheric, a 10 cc vapor sample is collected in a glass syringe by inserting the needle through the wall of the tubing. In order to minimize the possibility of cross-contamination among sampling locations; dedicated lengths of polyethylene tubing and drive points are used for each sampling location, and non-dispensable tools are baked in an oven at 80 degrees C for 10 minutes.

Two ambient air samples are collected over the course of each day and analyzed for background concentrations of the target compounds. All components of the sampling system are checked for contamination prior to sampling at the beginning of the day by drawing atmospheric air or nitrogen gas through the system, subjecting it to GC analysis, and comparing the resulting chromatogram with that of ambient air or UHP nitrogen. Steel sampling components are cleaned using steam or pressurized water and detergent (Alconox) at the conclusion of each day.

As part of the sampling procedure, probe locations are recorded on the field sampling sheets. In addition, field data forms (and chain-of-custody forms, if necessary) are used to record observations regarding vapor sampling and probe installation. These field data forms may include, but are not limited to, sample identification, sampling depth, time of sample collection and analysis, volume of soil gas extracted, and observations of soil characteristics.

Confirmatory soil vapor samples are collected by connecting dedicated sections of polyethylene tubing to an evacuated canister. Gas canisters are normally transferred under chain-of-custody procedures to a commercial laboratory where they are analyzed according to the specified methods. The percentage of duplicates submitted for laboratory analysis is dependent on project objectives and



regulatory specifications. InterPhase recommends that duplicates be collected at 5% of the sampling points.

InterPhase scientists have conducted field experiments to estimate the capture zone around the end of the soil gas sampling probe in order to demonstrate that vapor samples are not diluted with atmospheric air. Capture zone estimates were calculated for sandy soils and for silty or clayey soils as follows:

Sampling Depth: 6 feet

Volume of sampling probe: 15 cm³/3-foot length

Purge Volume: 60 cm³ (Approximately 2 probe volumes)

Air porosity of sandy soils: 30% = 0.3Air porosity of silt or clay soils: 20% = 0.2

Volume of soil gas collected from sandy materials:

 $60 \text{ cm}^3/0.3 = 200 \text{ cm}^3$

Volume of soil gas collected from silty or clayey materials:

 $60 \text{ cm}^3/0.2 = 300 \text{ cm}^3$

Assuming isotropic vapor flow, the volume of soil gas collected may be described as a sphere with the origin at the tip of the soil gas probe. Therefore,

$$(4/3)(pi)(r^3) = 200 \text{ cm}^3 \text{ (sand)}$$

r = 3.6 cm

$$(4/3)(pi)(r^3) = 300 \text{ cm}^3 \text{ (silt/clay)}$$

 $r = 4.1 \text{ cm}$

The purge volume of 60 cm^3 ensures that two volumes of the sampling apparatus are evacuated (2 probe lengths x $15 \text{ cm}^3 = 30 \text{ cm}^3$). The calculated radius of influence is substantially less than the distance to ground surface (182.9 cm), thus minimizing the potential for sample dilution with atmospheric air.

Analytical Procedures

The 10 cc soil gas samples are subsampled and analyzed within 30 minutes of collection in order to preserve the integrity of the vapor sample. Duplicates may be analyzed approximately every twenty samples by gas chromatography for documentation of reproducibility. Analytes are identified by their respective elution times through the selected columns and detectors. Retention or elution times are compared with external standards injected in a gaseous, organic, or



aqueous phase. Analyte separation for compounds detected by the FID (e.g. petroleum hydrocarbons and ketones) is performed using a 30 m x 0.53 mm DB-624 or DB-1 megabore capillary column (J&W Scientific). Analyte separation for compounds detected by the ECD (e.g. halogenated aliphatics) is performed by using a 30 m x 0.53 mm DB-624 or DB-1 megabore capillary column (J&W Scientific). Identification of vinyl chloride and alkyl benzenes may be performed using the aforementioned capillary columns and a PID. Analyte separation for compounds detected by the TCD is performed by using either a molecular sieve or CTR-1 2 m stainless steel packed columns (Alltech Associates), ranging in diameter from 0.64 to 0.32 cm. Difficulties associated with peak separation are minimized by the use of low viscosity carrier gases, compound-specific detectors, megabore capillary columns, and method-specific temperature programs.

Analyte concentrations are estimated by comparing the detector response for a known concentration or mass of the external standard with the detector response for the sample. Multi-point calibration curves are computer-generated by plotting the detector response for external standards against a range of analyte concentrations. The detector response is checked at the beginning and end of each day during a survey to ensure that the calibration curves are accurate. Analyte detection limits are determined by the response factor for each day.

Although preliminary results are often available in the field, all chromatograms generated during a soil gas survey are subsequently reviewed by another chemist to ensure that computer identification and quantification of analytes are correct. The InterPhase van operates directly under the supervision of a degreed project chemist.

The following procedures are employed during all soil gas surveys:

- * High-volume sampling and subsampling syringes are decontaminated by washing with a mild detergent and drying at a minimum temperature of 90 degrees Celsius;
- * Microliter syringes (used for sample injection onto the GC column) are solvent rinsed, purged with an inert gas, and checked for contamination by immediate injection into the appropriate gas chromatograph;
- * External standards are either commercially-prepared EPA chemical standards or mixtures of commercially-prepared gases;
- * Detector response to analytes is documented over a 10 to 50-fold range in mass or concentration and compared to the theoretical responses in order to check the linearity of the detector response to analytes;



- * Septa on the GC column injectors are replaced daily to minimize the possibility of carrier gas leaks (only UHP gases are used for chromatography); and
- * All analytical data (e.g., chromatograms, calibration curves, integration reports) are stored on a computer floppy disk or hard copy, transmitted to the InterPhase office, and reviewed by a second chemist.

In the unlikely event that chromatograph sensitivity is affected by electrical surges or vibration, resulting changes are immediately observed by continuously monitoring the baseline voltage for all detectors. It should be noted that the analytical instruments are powered by a generator system which is completely separate from that running either the hydraulic/pneumatic equipment or the motor vehicle.

Determination of Detection Limits

Limits of detection for quantitative analysis are determined by the following factors:

- 1) Analytical Method
- 2) Specific Analyte
- 3) Instrumentation (detector)
- 4) Injection Size

Practical quantitation limits (PQLs) are tabulated in the results describing analyte concentrations. PQLs are defined by the precision of a detector's response to an analyte over the range of mass the detector is calibrated for the selected method.

Data Interpretation

Vapor-phase diffusion is the prevailing mechanism by which soil gas analytes are transported in the subsurface. The presence of an analyte in soil gas is a function of the phase, location and concentration of the source, physical properties of the analyte, and the media through which transport occurs. The site-specific variability among soil properties profoundly affect vapor-phase diffusion and must be considered in the interpretation of analyte distribution in the soil gas. Among these soil properties are: soil moisture, soil particle size and distribution, and air-filled porosity. Anomalies in the spatial distribution (vertically or laterally) of analyte concentrations in soil gas samples will be noted. InterPhase provides an interpretive report upon request of the client.

Although isoconcentration contours of soil gas data can be plotted on site maps, it should be emphasized that these isotherms are only representative of the



contaminant distribution in soil vapor. Isoconcentration contours for compounds in soil or groundwater may differ in extent and orientation from those delineated in soil gas. Inherent assumptions that are infrequently discussed in preparing soil gas isotherms are:

- * Soil gas concentration data are adequate to describe the spatial distribution of contaminants underlying the site;
- * Vertical anisotropy is either insignificant or can be described by existing site data;
- * Vapor barriers that may impede the gaseous diffusion of analytes are either nonexistent or do not vary over the investigation site; and
- * Soil texture, water content, and air-filled porosity are spatially uniform over the site



Standard Operating Procedures Prepared for the California Regional Water Quality Control Board (CRWQCB) Well Investigation Program (WIP)

SCOPE OF THE METHOD

This document describes a procedure for the analysis of volatile organic compounds (VOCs) in soil gas. The method is based on EPA Method TO-14 (The Determination of VOCs in Ambient Air Using Summa Passivated Canister Sampling & Gas Chromatographic Analysis) with modifications for the collection of subsurface rather than above-ground air. This method describes the procedures for analyzing samples collected with glass syringes at ambient atmospheric pressures. Soil gas surveys are performed by collecting vapor samples from probes installed within a specified area and analyzing these samples on-site using laboratory grade, multi-detector gas chromatographs (GC). The primary objective of soil gas surveys is the real-time collection of semi-quantitative and qualitative data regarding the presence and spatial distribution of subsurface contamination.

SYSTEM DESCRIPTION

The analytical system is comprised of traditional stationary laboratory grade gas chromatographs configured with capillary and packed columns and a combination of compound-selective detectors. The three gas chromatographs employed in the analysis of soil gas and ambient air include Varian 3400, Hewlett-Packard 5890a, and SRI 8610 instruments. A total of five detectors are used for vapor and air analyses. These detectors include electron capture (ECD), electrolytic conductivity (ELCD or Hall), photoionization (PID), flame ionization (FID), and thermal conductivity (TCD).

Analyte separation for compounds detected by the FID (e.g. petroleum hydrocarbons and ketones) is performed using a 30 m x 0.53 mm DB-1 or DB-624 megabore capillary column (J&W Scientific). Analyte separation for compounds detected by the ECD and ELCD (e.g., halogenated hydrocarbons) is performed by using a 30 m x 0.53 mm DB-624 or DB-1 megabore capillary column (J&W Scientific). Analyte separation of vinyl chloride and alkylbenzenes is performed using a 30 m x 0.53 mm DB-1 megabore capillary column (J&W Scientific), quantification is by PID. Analyte separation for compounds detected by the TCD is performed by using a molecular sieve/porous polymer CTR-1, 2 m stainless steel packed column (Alltech Associates) with diameters of 0.64 and 0.32 cm.

Samples are introduced into the instruments by direct injection in volumes ranging from 25 μ L to 1000 μ L; aliquots are injected within 30 minutes of collection in order to preserve the integrity of the sample. Once introduced into the injector, samples are transported by carrier gas (i.e., the mobile phase) at a rate of 4 to 30 cm³/min; makeup gas flow rates designed to maximize detector responses are adjusted according to manufacturer's instructions. Detector response is integrated by a data processing software system loaded on an IBM-compatible 486DX personal computer.

Only UHP helium, hydrogen, and nitrogen are used as carrier and make-up gases. Air required by the FID is filtered through a drierite/silica gel and 5Å molecular sieve in order to remove moisture and organic impurities.



GC System Performance Criteria

Initial Certification of the Instrument

Prior to system calibration and sample analysis, the chromatographic instruments are checked according to (i) manufacturer's instructions, (ii) method requirements, and (iii) temporal conditions [e.g., warm-up period, baseline stabilization]. Upon satisfying these check procedures, an injection of UHP nitrogen is made to document that unacceptable levels of residual contamination are not present. The target compounds must not be present above their respective limits of detection (LOD) to be considered acceptable.

Retention Time Determination

Windows for analyte retention time are determined prior to GC analyses. After assuring that the operating conditions for the daily analyses have been satisfied, three injections are made using a mixed standard containing all of the required analytes. For each single component of the standard mixture, standard deviations are calculated from a total of three absolute measurements. The retention window is describe as the mean \pm 3 $\bar{0}$ standard deviations. A recalculated window is calculated for each compound on each GC column whenever (i) a new column is installed, (ii) changes are made in operational parameters, or (iii) reprogramming of oven temperature profiles or carrier gas flow rates occurs. Windows are re-established at no greater than 72 hour intervals during system operation. These data are noted in a log book, which is kept in the analytical van as part of the standard operating procedure (SOP). Hence, a quality check on the new operating parameters of the system is conducted.

Analyte Confirmation

Confirmation of the designated analytes may be performed by submitting samples to a certified laboratory for GC/MS analysis. Vapor samples are collected in 1 liter Tedlar bags or Summa Canisters and submitted under chain-of-custody procedures. Due to differences in the degradability, volatility and sorption among VOC's holding times should not exceed 48 hours and 2 weeks respectively. The independent analysis of samples by an outside laboratory allows a positive identification of the analyte by atomic mass in a separate and independent environment.

Initial GC Calibration

An initial multi-point dynamic calibration is performed before samples are analyzed. The calibration procedure employs traceable, commercially-prepared standards in methanolic solution. Aliquots are flash evaporated into 125 mL glass bombs to provide standard concentrations over 2 orders-of-magnitude. This method of sample preparation is specifically described by EPA in the SW-846 protocols for the headspace analysis of solid waste. After permitting the system to equilibrate, the standard vapor mixture is injected into the GC system. Injection sizes may vary from 50 to 200 µL, with greater ranges in mass addressed by dilutionary admixtures. Response factors are calculated by the following equation:

RFanalyte = concentrationanalyte x volume (μ L) ÷ area unitsanalyte



Once the GC is initially calibrated, a 1-point calibration is performed daily on the analytical system to verify the initial 3-point calibration. Criteria for the acceptance of the initial calibration procedure include: (i) a variation among the determined response factors from the multi-point calibration of less than 15% relative standard deviation (RSD), (ii) agreement between static and initial calibration checks within 15% relative percent difference (RPD), and (iii) agreement within 15% RPD between average calibration RF and a laboratory control standard. In the event that variance exceeds the stated confidence intervals, recalibration is performed until acceptable confidence intervals are achieved.

The concentration of each analyte in the vapor sample can then be determined by using the previously calculated response factor, the area under the peak, and the volume of sample injected as shown in the following equation:

concentration_{analyte} = $RF_{analyte} \times area units_{analyte} \div volume (\mu L)$

Linearity of Response

Linearity in detector response for an analyte is established by the constancy of the calculated response factors over the range of concentrations used for the calibration standards. Variations in response factors not exceeding 15% RSD permit the use of average calibration factors, while greater variations in response factors over the linear range of the detector require the use of calibration curves to quantitate peak area counts as analyte concentrations.

Response Out-of-Range

Response factors exceeding the linear range of the detector are unacceptable because the calibration curves may not be representative. Responses within the working range of the instrument are provided by sample dilution into a 125 mL glass sampling bulb, which is blanked with nitrogen gas prior to each use. Target compounds must not be present above the limits of detection (LOD) to be considered acceptable.

Control Charts

The historical performance of the system is tracked through the used of control charts. Out-of-control events are identified by wide or consistent fluctuations in detector response and logged as to the time and cause. Control charts are maintained in a log book as part of the standard operating procedure (SOP).

Calibration Checks

The detector response is checked (i) after the initial multi-point calibration, (ii) after every daily 1-point calibration, and (iii) at the completion of GC analyses each day. This procedure evaluates the accuracy of the initial calibration and the reproducibility of that detector response over the duration of each day's analyses. Laboratory Control Samples which are employed to perform a calibration check are prepared by the same procedure as initial calibration standards (see section titled Initial GC Calibration). Acceptable concentrations for check standards must differ from concentrations of standards employed in other calibrations. Commercially prepared gas standards (e.g., Scotty Specialty Gases) may be utilized as a check



standard. Accuracy of these standards are reported to be \pm 2%. Detector stability is assessed by comparing these periodic response factors to those generated in the initial calibration. A difference in response of less than 15% is considered to be acceptable.

Instrument Detection Limits

Background noise is for each of the detectors is monitored and recorded throughout the survey to identify any temporal changes in chromatographic conditions. Detection limits are defined as detector signals that are two-fold greater than background levels.

Chromatographic Performance

The performance of the chromatographic system is assessed on the basis of compound identification and the resolution of target analytes. A quantitative indication of chromatographic separation among analytes is provided by calculating the resolution, "R", of two peaks as follows:

Peak Resolution:

$$R = 2 \cdot [RT(A) - RT(B)] \div [width(A) - width(B)]$$

where,

A & B = contiguous chromatographic peaks; width = peak width at the baseline of each peak; RT = analyte retention time.

An "R" value equal to or greater than 1.0 indicates complete baseline resolution of peaks A and B, indicating that the detector response signal drops to the baseline between the peaks. Excessive dead volume, fluctuations in operating conditions or column variations are signaled by variations in resolution between peaks over the course of a survey.

As an indication of chromatographic efficiency, the number of theoretical plates (N) is calculated.

Theoretical Plates:

 $N = 16 (RT/width)^2$

APPENDIX B

INTERPHASE ENVIRONMENTAL CHEMISTRY SPECIALISTS SOIL VAPOR SURVEY REPORT



Soil Gas Survey and Soil Core Sample Collection

Former Shell Station 15275 Washington Avenue

San Leandro, California

Submitted to:

Mr. Pleas McNeel Weiss & Associates 5500 Shellmound Avenue Emeryville, California 94608

Submitted by:

InterPhase Environmental, Inc. 11558 Sorrento Valley Road Suite 3 San Diego, California 92121

May 14, 1997

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INTERPHASE ENVIRONMENTAL, INC. SOIL GAS DOCUMENT REVIEW SHEET

Project Number:	97043
Project Name:	Former Shell Station 15275 Washington Avenue San Leandro, California
Title:	Soil Gas Survey and Soil Core Sample Collection
Data Reviewed By: _	Scott A. Norris, Senior Chemist InterPhase Environmental, Inc.

Scott A. Norris, Senior Chemist InterPhase Environmental, Inc.

Date: <u>5/14/97</u>

Report Prepared By:



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INTRODUCTION

This report presents the equipment, procedures and results of a soil gas investigation for volatile organic compounds conducted May 5th and 6th, 1997 by InterPhase Environmental, Inc. for Weiss & Associates. The site is a former Shell Station located at 15275 Washington Avenue in San Leandro, California. InterPhase also collected eight soil core samples for this project.

SAMPLING

Scope and Application

This section covers the materials, equipment and procedures used by InterPhase for collecting soil gas samples in the field.

Sampling Equipment

Integrated Sampling/Analysis Van

InterPhase mobilized an integrated sampling / analysis van for this project. This unit is comprised of a 1-ton Ford E350 van with an integrated laboratory and Geoprobe[®] 4220 hydraulic system for installing and removing percussion sampling probes. The mobile rig is made completely self sufficient by two internal gasoline powered generators that provide the electrical power (110 volts AC) to operate the analytical instrumentation and field equipment.

Soil Gas Sampling Apparatus

InterPhase uses the "Post-Run" method of sampling. This means that sample tubing is not carried in the probe rod during probe driving, but rather inserted down the bore once the appropriate sample depth is reached. Sampling probe rod consists of 1 to 2-inch hardened steel. Gas samples are collected from the point holder adaptor mounted on the distal (deep) end of the sampling train. A stainless steel adapter is connected to 1/4-inch clean, virgin polyethylene tubing, lowered down the bore of the drive probe string, and mated to the point holder adaptor. O-ring connections enable the system to deliver a vacuum-tight seal to assure that the sample is collected at the bottom. Hamilton or Dynatech 10-cc gas-tight, glass syringes are used to collect soil gas samples.

Soil Core Sampling Apparatus

Soil coring is conducted using a Geoprobe[®] Macro-Core (MC) Soil Sampler. The MC Soil Sampler is used to collect soil samples at depth and recover them for visual inspection and/or chemical analysis.

MC Soil Sampler: A 48-inch long x 2.0-inch diameter soil sampler capable of recovering a sample that measures up to 1302 mL in volume, in the form of a 45-inch x 1.5-inch core.

Liner: A 46-inch long x 1.75-inch diameter removable/replaceable, thin-walled tube inserted inside the sampler tube for the purpose of containing and storing soil samples.



Sample Collection

Pre-Sample Purge

To ensure a representative sample, discrete volumes of gas are purged to rid the tubing of atmospheric air and to allow subsurface air to enter. The volume of gas removed is determined by the volume of tubing employed and the analytical results of purge volume tests (if performed). Unlike groundwater sampling, purging of a soil gas probe is designed to remove only the ambient air in the system.

InterPhase scientists have conducted field experiments to estimate the capture zone around the end of the soil gas sampling probe in order to demonstrate that vapor samples are not diluted with atmospheric air. Capture zone estimates are calculated for sandy soils and for silty or clayey soils as follows:

Sampling Depth: 6 feet (182.9 cm)

Volume of sampling probe (¼" polyethylene tubing): 15 cm³ per 3 foot probe length Purge Volume: 60 cm³ (Approximately 2 probe volumes)

Air porosity of sandy soils: 30% = 0.3Air porosity of silt or clay soils: 20% = 0.2

Volume of soil gas collected from sandy materials:

 $60 \text{ cm}^3/0.3 = 200 \text{ cm}^3$

Volume of soil gas collected from silty or clayey materials:

 $60 \text{ cm}^3/0.2 = 300 \text{ cm}^3$

Assuming isotropic vapor flow, the volume of soil gas collected may be described as a sphere of radius r with the origin at the tip of the soil gas probe. Therefore,

Sand: $(4/3)(\pi)(r^3) = 200 \text{ cm}^3$ r = 3.6 cm

Silt/Clay: $(4/3)(\pi)(r^3) = 300 \text{ cm}^3$

The purge volume of 60 cm^3 ensures that two volumes of the sampling apparatus are evacuated (2 probe lengths x $15 \text{ cm}^3 = 30 \text{ cm}^3$). The calculated radius of influence, approximately 4 cm, is substantially less than the distance to ground surface (182.9 cm), thus minimizing the potential for sample dilution with atmospheric air.



Soil Gas Sampling

After allowing the system to return to atmospheric pressure, a syringe needle is inserted through the wall of the silicon tubing attached to the aboveground end of the sample tubing. A 10 cc aliquot of soil gas is withdrawn from the probe. Duplicate samples are collected as needed.

Soil Core Sample Collection

The assembled sampler is attached to the leading end of a steel probe rod and driven into the subsurface. Additional probe rods are connected in succession to advance the sampler to depth. The sampler may be used as an open-tube or closed piston sampler.

The simplest and most common use of the sampler is an open-tube sampler. In this method, coring starts at the ground surface with an open-ended sampler. From the ground surface, the sampler is advanced 48 inches and retrieved from the hole with the first soil core. In stable soils, the open-tube sampler is inserted down the same hole to obtain the next core.

In unstable soils, which tend to collapse into the cored hole, the sampler can be equipped with a closed-piston point assembly. This assembly actually locks into the cutting shoe and prevents soil from entering the sampler as it is advanced in the existing hole.

The closed-piston samplers are not designed to be driven through undisturbed soil. Soil is first removed to sampling depth with an open-tube sampler, or a pilot hole may be made with a preprobe tool. A closed-piston tip is then installed and the sample is inserted or driven down the same hole. When the leading end of the sampler reaches the top of the next sampling interval, the piston tip is unlocked using extension rods inserted down the inside of the probe rods.

Once the piston tip is unlocked, the sampler is simply driven another 48 inches. Soil entering the sampler pushes the piston assembly to the top of the sample liner where it is retrieved upon removal of the soil core and liner.

Decontamination of Equipment

Sampling equipment is decontaminated by methods consistent with the equipment's use. Reusable steel parts including adaptors, permanent points and point holders are cleaned by baking in an oven at 100°C. Syringes are cleaned with Alconox and water and then heated to 50°C in a laboratory oven. Methanol or hexane rinses that can carry contamination, contribute to hydrocarbon background, and potentially trap VOCs, are not employed.

Separate storage areas are provided for used and cleaned equipment. The probe rod and drive points are stored in clean storage racks on the sampling rigs. Care is taken with the rods and points to eliminate both soil-surface and cross-hole contamination. Vinyl or latex surgical gloves are worn during handling and assembly of the sampling apparatus. No equipment that is in contact with soil gas is used or reused without being decontaminated.



Soil sampling equipment is decontaminated by first brushing all loose soil away with a wire brush. Next, all parts of the sampling apparatus are washed with Alconox, or a similar detergent, and double rinsed with clean potable, distilled, or deionized water. Hexane is only used in cases where the sampling apparatus comes in contact with free product, such as fuels or solvents. In this case, the hexane rinse precedes the detergent wash. Hexane is never used as the final rinse because it may carry contamination and could contribute to the sample.

ANALYSIS

Summary of Analytical Method

Soil gas samples are subsampled and analyzed within 30 minutes of collection in order to preserve the integrity of the vapor sample. Analytes are identified by their respective elution times through the selected columns and detectors. Retention or elution times are compared with external standards injected in a gaseous phase. The analysis is best described by EPA Methods 8015/8020, analyses for aromatic species and total volatile hydrocarbons (TVH) in the C4-C10 range, typically defined as gasoline range fuels. Additionally, for this project, samples were analyzed for fixed/biogenic gases on a thermal conductivity detector (TCD).

Scope and Application

This section covers the equipment, materials, and procedures used to determine the concentrations of various VOCs in the soil gas samples.

Detection Limits

Background noise for each of the detectors is monitored and recorded throughout the survey to identify any temporal changes in chromatographic conditions. Detection limits are defined as detector signals that are two-fold greater than background noise. For a selected method, Practical Quantitation Limits (PQLs) are defined by the precision of a detector's response to an analyte over the range of mass for which the detector is calibrated.

The method employed by InterPhase offers a PQL of at least 1.0 micrograms per liter (μ g/L). Depending on the compound and detector used, PQLs can be as low as 0.01 μ g/L.

Apparatus and Equipment

Gas Chromatographs

The analytical system is comprised of two traditional stationary laboratory grade gas chromatographs configured with capillary and packed columns and a combination of compound-selective detectors. The two gas chromatographs employed in the analysis of soil gas and ambient air include a Varian 3400 and a Hewlett-Packard 5890a. A total of three detectors were used for vapor and air analyses for this project. These detectors include photoionization (PID), flame ionization (FID), and thermal conductivity (TCD).



GC Columns

For VOC analyses, InterPhase's mobile laboratories employ 30 meter x 0.53 millimeter DB-624 Megabore and DB-1 Megabore columns (both columns supplied by J&W Scientific). The helium flow rate is adjusted to approximately 5.5 mL/min in each column. The temperature program is typically as follows: initial column temperature at 60°C, 1.2 minute hold, programmed to 160°C at 10 degrees/minute (deg/min), no hold.

Only UHP helium, hydrogen, and nitrogen are used as carrier and make-up gases. Air required by the FID is filtered through a drierite/silica gel and 5Å molecular sieve in order to remove moisture and organic impurities.

Detectors

An OI Analytical PID, equipped with a 10.2 ev lamp, is used for analysis of aromatic species and some dichloro compounds. A Hewlett-Packard thermal conductivity detector (TCD) is used for the analysis of the fixed and biogenic gases. A Hewlett-Packard FID was provided for analysis of total volatile hydrocarbons in the C₄-C₁₀ range.

Integration

Each mobile laboratory is equipped with EZ Chrom, a laboratory quality computer integrating system.

Standards and Reagents

Standards are obtained as pure gases, certified gas mixtures, or neat reagent grade compounds. Standards are prepared by weight (weights traceable to NIST standards) and/or by volume from pure gases or certified gas mixtures of pure gases by precision volume syringes. The manufacturer, lot number, date and initial of the person receiving the compound or standard, expiration date of the compound or standard, and unique lab identifier for the compound or standard are kept in a logbook that documents all aspects of standard preparation.

Calibration

Initial Certification of the Analytical Instruments

Prior to system calibration and sample analysis, the chromatographic instruments are checked according to (i) manufacturer's instructions, (ii) method requirements, and (iii) temporal conditions [e.g., warm-up period, baseline stabilization]. Upon satisfying these check procedures, an injection of UHP nitrogen or helium is made to document that unacceptable levels of residual contamination are not present. The target compounds must not be present above their respective limits of detection to be considered acceptable.



Multi-Point Calibration

An initial multi-point dynamic calibration is performed before samples are analyzed. The linearity of the calibration was evaluated by performing a linear least-squares analysis and generating a correlation coefficient. The calibration is not considered acceptable if the correlation coefficient is less than 0.995 or if the percent relative standard deviation (%RSD) exceeds 20%.

Linearity in detector response for an analyte is established by the constancy of the calculated response factors over the range of concentrations used for the calibration standards. Variations in response factors not exceeding 15% RSD permit the use of average calibration factors.

Response factors exceeding the linear range of the detector are unacceptable because the calibration curves may not be representative. Responses within the working range of the instrument are provided by sample dilution into a gas-tight syringe.

Daily Mid-Range Calibration Check

A mid-range standard calibration check is performed to verify the instrument response at the beginning of the day. Criteria for the acceptance of the initial calibration procedure include: (i) a variation among the determined response factors from the multi-point calibration of less than 15% relative standard deviation (RSD), (ii) agreement between static and initial calibration checks within 15% relative percent difference (RPD), and (iii) agreement within 15% RPD between average calibration RF and a laboratory control sample.

Response Factors

When the external standard method is used, the computer-integration system calculates response factors as follows:

RF = C/A

where

 $C = concentration of analyte, \mu g/L$

A = area of analyte to be measured

Quality Control

System Blank (Method Blank)

A randomly selected sampling syringe is analyzed to determine whether interferences from syringes are present. If interference is found at unacceptable levels, another syringe is analyzed to determine whether the interference is due to the syringe or to the analytical system. Appropriate measures are taken to eliminate such interferences.



Duplicate Samples

Duplicate soil gas samples are collected per project requirements. Duplicate analyses are performed at least once every twenty field samples. Duplicate analyses must have RPDs of less than $\pm 20\%$.

Internal Quality Control

Although preliminary results are available in the field, all chromatograms generated during a soil gas survey are subsequently reviewed internally by another chemist to ensure that computer identification and quantification of analytes are correct.

Concentration Calculations

Each analyte in the sample chromatogram is identified by comparing the retention time of the suspect peak to retention times generated by the calibration standards on the appropriate detector. When applicable, the relative response of the alternate detector to the analyte is determined. The relative response should agree to within 20% of the relative response determined from the standards.

Quantification is usually performed on the detector that exhibits the greater response if all detectors respond to an analyte. In cases where greater specificity or precision would result, the analyst uses his/her professional judgment in determining the alternate detector. In the case of coelution, quantification is performed using either the detector that "sees" only one of the compounds or by using the column and detector combination that does not exhibit coelution.

The concentration of the unknowns is determined by comparing the peak area of the unknowns to the peak area of the external standards as follows:

$$C = (A/RF)(I/SA)$$

Where C = concentration of the analyte in sample in µg/L
SA = sample amount in L or kg
RF = relative average response factor
A = area of analyte being measured

Concentrations are reported in $\mu g/L$. The results are reported to the nearest $\mu g/L$ in two significant figures.

DATA INTERPRETATION

Vapor-phase diffusion is the prevailing mechanism by which soil gas analytes are transported in the subsurface. The presence of an analyte in soil gas is a function of the phase, location and concentration of the source, physical properties of the analyte, and the media through which



transport occurs. The site-specific variability among soil properties profoundly affect vapor-phase diffusion and must be considered in the interpretation of analyte distribution in the soil gas. Among these soil properties are: soil moisture, soil particle size and distribution, and air-filled porosity. Anomalies in the spatial distribution (vertically or laterally) of analyte concentrations in soil gas samples should be noted.

Although isoconcentration contours of soil gas data can be plotted on site maps, it should be emphasized that these isotherms are only representative of the contaminant distribution in soil vapor. Isoconcentration contours for compounds in soil or groundwater may differ in extent and orientation from those delineated in soil gas. Inherent assumptions that are infrequently discussed in preparing soil gas isotherms are:

- Soil gas concentration data are adequate to describe the spatial distribution of contaminants underlying the site
- Vertical anisotropy is either insignificant or can be described by existing site data
- Vapor barriers that may impede the gaseous diffusion of analytes are either nonexistent or do not vary over the investigation site
- Soil texture, water content, and air-filled porosity are spatially uniform over the site

RESULTS

A total of seventeen soil gas samples and two duplicate soil gas samples were collected and analyzed from nine borings for this project. These sampling depths ranged from 2 to 6 feet below ground surface (bgs). Sample SG-01-4' contained the highest concentrations of benzene, toluene, TVH, and CO₂. In order to be quantified, this sample had to be injected into the PID/FID three times (500 μ L, 20 μ L, and 0.5 μ L). Sample SG-03-6' contained the highest levels of ethylbenzene and the three xylene isomers. The highest methane detection was at location SG-07-4'.

For the fixed/biogenic gas analyses, 200 μ L of each sample was injected into the TCD. These results are reported in relative percentages.

InterPhase also collected two 4' soil core samples at four locations. These locations were SG-03, SG-04, SG-07, and SG-08. In each case, the samples were collected from 0'-4' and from 4'-8'. These soil samples were turned over to Weiss & Associates for handling.

Summary of Analytical Results

Project #: 97043

Client: Weiss & Associates

Site: 15275 Washington Avenue San Leandro, California

Sample JD : Date : Time Collected : Time Analyzed : Volume Analyzed (PID/F Dilution Ratio (if needed			System Blank 5/5/97 NA 7:07 500	Ambient Air 5/5/97 NA 8:21 500	SG-01-4' 5/5/97 9:15 9:17 500 / 20 / 0.5 1/100	SG-02-2' 5/5/97 15:00 15:02 200	SG-03-2' 5/5/97 16:22 16:16 10	SG-03-4' 5/5/97 16:34 16:49 100	SG-03-6' 5/5/97 16:49 17:01 100	SG-04-2' 5/5/97 17:30 17:32 200
Compound Name	Detector	RT (min)								
benzene	PID	4.1	<1	<1	910	<1	280	49	79	1.6
toluene	PID	5.75	<1	<i< td=""><td>110</td><td><1</td><td>57</td><td>12</td><td>88</td><td><i< td=""></i<></td></i<>	110	<1	57	12	88	<i< td=""></i<>
ethylbenzene	PID	7.267	<1	<1	70	<1	44	7.4	400	<1
m/p-xylenes	PID	7.4	<1	<1	160	<1	34	4.3	190	<1
o-xylene	PID	7.783	<1	<i< td=""><td>40</td><td><1</td><td>15</td><td><1</td><td>57</td><td><1</td></i<>	40	<1	15	<1	57	<1
TVH (C ₄ -C ₁₀)	FID	1.1-12	. <5	ব	78000	<5	20000	3700	44000	110
Volume Analyzed (TCD,	μ L) :		NA	200	200	200	200	200	200	200
Compound Name	Detector									
% carbon dioxide (CO ₂)	TCD		NA	<0.1	19.7	9.2	15.8	1.6	4.7	0.7
% oxygen (O2)	TCD		NA	21.0	3.9	11.3	3.8	18.1	16.4	19.8
% nitrogen (N ₂)	TCD		NA	79.0	68.6	79.5	78.9	80.3	78.9	79.4
% methane (CH ₄)	TCD		NA	<0.1	7.8	<0.1	1.6	<0.1	<0.1	<0.1

Summary of Analytical Results

Project # : 97043

Client: Weiss & Associates

Site: 15275 Washington Avenue San Leandro, California

					duplicate					
Sample ID :			SG-04-4'	SG-04-6'	SG-04-6'	SG-05-4'	SG-06-4'	SG-07-2'	SG-07-4'	SG-07-6'
Date:			5/5/97	5/5/97	5/5/97	5/5/97	5/5/97	5/5/97	5/5/97	5/5/97
Time Collected:			17:46	18:00	18:00	18:50	19:09	19:32	19:41	20:02
Time Analyzed :			14:44	14:44 18:04 18:18 18:52 17:06		19:35	07:31	08:15		
Volume Analyzed (PID/FI		,	200	200	200	300	500	500	300	10
Dilution Ratio (if needed):				•			·			
Compound Name	Detector	RT (min)								
benzene	PID	4.1	2.9	2.8	3.0	</td <td><1</td> <td>38</td> <td>18</td> <td>13</td>	<1	38	18	13
toluene	PID	5.75	<1	3.4	4.0	<1	<1	1.4	40	7,4
ethylbenzene	PID	7.267	2.5	7.1	7.2	<1	<1	14	43	<10
m/p-xylenes	PID	7.4	2.0	1.5	1.7	<1	<1	</td <td>12</td> <td><10</td>	12	<10
o-xylene	PID	7.783	</td <td>7.9</td> <td>5.8</td> <td><1</td> <td><l< td=""><td><1</td><td>5.0</td><td><10</td></l<></td>	7.9	5.8	<1	<l< td=""><td><1</td><td>5.0</td><td><10</td></l<>	<1	5.0	<10
TVH (C₄-C₁₀)	FID	1.1-12	370	490	500	26	<5	700	38000	2000
Volume Analyzed (TCD, µ	ıL):		200	200	200	200	200	200	200	200
Compound Name	Detector									
% carbon dioxide (CO ₂)	TCD		1.4	1.2	1.0	0.3	0.5	0.9	13.4	1.9
% oxygen (O ₂)	TCD		19.2	19.5	19.2	20.3	19.9	19.7	9.5	18.7
% nitrogen (N2)	TCD		79.4	79.3	79.8	79.4	79.6	79.4	67.9	78.5
% methane (CH4)	TCD		<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	9.3	1.0

Summary of Analytical Results

Project #: 97043

Client: Weiss & Associates

Site: 15275 Washington Avenue San Leandro, California

								duplicate	
Sample ID :			System Blank	Ambient Air	SG-08-2'	SG-08-4'	SG-08-6'	SG-08-6'	SG-09-4'
Date:			5/6/97	5/6/97	5/6/97	5/6/97	5/6/97	5/6/97	5/6/97
Time Collected:			NA	NA	8:10	8:28	8:48	8:48	9:49
Time Analyzed:			7:04	7:39	8:18	8:31	8:50	9:04	16:16
Volume Analyzed (PID/FI			500	500	200	200	200	200	200
Dilution Ratio (if needed):			-						
Compound Name	Detector	RT (min)							
benzene	PID	4.1	<1	<1	<1	<1	<1	<1	87
toluene	PID	5.75	<1	<1	<1	64	35	36	10
ethylbenzene .	PID	7.267	<1	<1	<1	7,4	3.5	4.0	28
m/p-xylenes	PID	7.4	<1	<1	<1	10	5.0	5.7	20
o-xylene	PID	7.783	</td <td><1</td> <td><1</td> <td>4.3</td> <td>5.8</td> <td>5.8</td> <td>1.3</td>	<1	<1	4.3	5.8	5.8	1.3
TVH (C ₄ -C ₁₀)	FID	1.1-12	<5	<5	<5	2400	1000	1100	1800
Volume Analyzed (TCD, μ	ıL) :		200	200	200	200	200	200	200
Compound Name	Detector				·				
% carbon dioxide (CO ₂)	TCD		NA	<0.1	0.1	12.6	0.3	0.2	0.9
% oxygen (O ₂)	TCD	•	NA	20.8	20.6	4.8	20.0	20.0	20.0
% nitrogen (N ₂)	TCD		NA	79.2	79.3	82.7	79.7	79.8	79.1
% methane (CH ₄)	TCD		NA	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
va memerie (CIII)	105		11/1	70.1	~V.1	~0.1	70.1	~0.1	VO.1

QUALITY CONTROL SUMMARY

Date: May 5, 1997 Project #: 97043 Chemist: JCT Machine ID: Phase 3

				MID-POINT CALIBRATION CHECK						
					Calibration I	nformation :	and Detecto	r Respo	nse	
		COLUMN	STDconc				mean		ACC	
ANALYTE	DETECTOR	TYPE/SERIAL#	(μg/L)	μL	area	rf	rf	% Dif	RGE	
benzene	PID	DB-1/1251035	18.94	100	5397305	3.51E-04	4.05E-04	13%	15%	
toluene	PID	DB-1/1251035	18.41	100	5493810	3.35E-04	3.91E-04	14%	15%	
ethylbenzene	PID	DB-1/1251035	23.38	100	4490289	5.21E-04	5.23E-04	0%	15%	
m,p-xylenes	PID	DB-1/1251035	20.71	100	5406415	3,83E-04	4.26E-04	10%	15%	
o-xylene	PID	DB-1/1251035	22.3	100	4878868	4.57E-04	5.33E-04	14%	15%	
hexane	FID	DB-1/1251035	355	100	318568	1.11E-01	1.37E-01	19%	25%	

Date: May 6, 1997 Project #: 97043 Chemist: JCT Machine ID: Phase 3

			,		MID-PO	INT CALIB	RATION C	HECK		
				Calibration Information and Detector Response						
ANALYTE	DETECTOR	COLUMN TYPE/SERIAL#	STDconc (µg/L)	μL	area	rf	mean rf	% Dif	ACC RGE	
benzene	PID	DB-1/1251035	18.94	100	4918009	3.85E-04	4.05E-04	5%	15%	
toluene	PID	DB-1/1251035	18.41	100	4674873	3,94E-04	3.91E-04	1%	15%	
ethylbenzene	PID	DB-1/1251035	23.38	100	4636326	5.04E-04	5.23E-04	4%	15%	
m,p-xylenes	PID	DB-1/1251035	20.71	100	5068106	4.09E-04	4.26E-04	4%	15%	
o-xylene	PID	DB-1/1251035	22.3	100	4246546	5.25E-04	5.33E-04	1%	15%	
hexane	FID	DB-1/1251035	355	100	313747	1.13E-01	1.37E-01	17%	25%	



INTERPHASE

ENVIRONMENTAL CHEMISTRY SPECIALISTS

11558 SORRENTO VALLEY ROAD SAN DIEGO, CA 92121 619•481•2200 800•457•3300 FAX 619•481•1855

InterPhase Project Logbook

Project No.:	97043	
Client:	Weiss - Assoc.	
Site Name:	Shell Oil Company	
Location:	San Leandro	
Dates Worked:	5/5/97 - 5/6/97	

Logbook # / of /

Project	Summar	y
Total Number of Soil Gas Samples Collection	cted	17
Total Number of Soil Samples Collected		8
Total Number of Groundwater Samples C		_ø
List of Materials Lost or Damaged on Pro	oject	
		•
Expendable Materials Used on Project:		
Expendable Drive Points (#):	Poly tubin	g (ft):]25
Bentonite (# bags): 4/2	Cement/A	sphalt Patch (# bags):
Other Expendables:	Rental Eq	uipment:
	_	
Notes	of Interest	
2 sermenbility t	ests u	vere performel

Project Backgro	und Information
Project No.: 97043	Phase No.: 3
Site Name: Shell Oil Co.	Location: San Landro
Dates Worked: 5/5/97	
Client Name and Address:	Client Field Representative(s) Name(s):
Weiss + Assoc.	Pleas McNeel
5500 Shellmound St.	
Emery ville, Ca. 94608	
Client Telephone: (510) 450-6100	Client FAX: (510) 547-5043
Crew	Taskaisian Var andli
Chemist: Tangeman	Technician: Fassoth
Additional information to be included with data report at	Later o regimen
! results of permentile	4 leos
? results of permentili ? Chromatograms copy of log book	
Purpose of Investigation ()	
	↓ ·
Torget VOCs	
Target VOCs: BTEX, TVH, CO, OZ,	, Nz , CHy
Groundwater Information (if available):	
Depth to Groundwater:	Direction of Flow:
Possible/Known Source(s) of Contamination (if available	e):
gas station	
Subsurface Conditions (Soil Type, Subsurface Geology,	etc.)

If maps are required, draw to scale and include: Project Number, Client, Site Name and Location, Scale (both bar and inch equivalent), North Arrow (approximate), Sampling Locations and Numbers.

If maps are supplied by client, check for accuracy and clarity and enclose.

Daily Summary

			
Date: 5/5/97 5/	6/97	Project No.:	1043
Client: Weiss + Assac.			
Weather:			
Field Hours			
	700	Lunch Hours:	1130-1430
	1130	Downtime Ho	urs:
	7:30	Standby Hours	s:
Calibration		7	· · · · · · · · · · · · · · · · · · ·
Start Calibration:	700	.700	
Stop Calibration:	800	745	
Total Calibration Hours:	<u> </u>	0.75	
Sample Summary Total Syringe/System Blanks: Total Soil Gas Samples: 13 Total Groundwater Samples: Backfill Procedures Used:	A H		nples: @ 4/1 4): 2 permentality tests
Bentonite Mydro	ted ————	Imple	unse w/ alronox + H2D
Expendables TOTAL		<u> </u>	0) II-d. 17 /
Expendable Drive Tips Used:	, 19	Poly Tubing (
Bentonite Used (# bags): 7	1/2.	Cement Used	
Asphalt Used (# bags): // o		Other (specify):
List Equipment Lost or Damz	aged		
Rental Equipment Used:			

•						
			Notes			
Date:	5/5/97	Client: Weiss	1 +4850C		Project No.: 97043)
Time:		Event / Notes:				
063	30 War	ned up gene	iator	+ set u	p van	
064	O Has	and up wa	in			
065		ved on -	.1			
0751	Pleas for June	McNeal meno locat to let u	airwel ters +,	d on si someone rite.	te; waiting to open the)
0910		not arr d sareful		utilitz	à inoperation	je.
O938	batico silgqua	for loca	ters, in	- mear	time pick	nd uf
funch	1130-11	1430 - arrived	at. 140	0		
	was lise	mple 5GD3	,-0-4	drive.	head thread	ing

1547 crossed unable to rumove.

5/6/97 0650 0900 Page 5 of 7

0

InterPhase Environmental, Inc.

Sampling Log

Date:	5/5/97	<u> </u>			Project No.: 97043	
Client		50C.			Location: San Leand 10, Ca.	
Time	Sample ID	Depth (ft)	SG Purge Volume (cc)	Sample Type	Note and Observations	
	5601-4	4	80	Siloha	arphalt top good flow	<u>:</u>
0920				suma	suma collected	
013	ęł.	V		Pamabalit tast	COLUMN DE DESIGNATION DE LA PROPERTIE DE LA PORTIE DE LA PROPERTIE DE LA PROPE	
1052		",		V	azmeh & HD	
15.5		-		ι,	2.2 L/M + 57 mcles of 400	
1057					3,3 c/m + 77 inches of 4,0 No this at 4' pulled to 3/2, 3,2/2,+2	
1500	2403-03	2	80	sand gas	good flow at a	
1503	1/	2	_	uma	cored x2 holes in concrete	L.
1546	,	7		1th	revelected 1st and somple	'
1609	550348	14-8		seil	same lule	
1616	56-03-2	. 2	60	50		
1622	SG-03-2'	<u>a</u>		sum		
1634	- SG -03-	4	80	56.		1
العاك	SG-03-4'	4		suma	,	1
1649	56-03-6	6	120	56		1
1652	SG-03-6	6		suma		1
1730	56-04-2	2	60	39		-
1731	11	<u>a</u>	<u> </u>	suna		-
1746		i .	80	5.9		1
1749		4		ــسىدم	1 1-1-	-
1800	3G-64-6	le	150	5.9	duplicato	_

30273

Sampling Log

Date:	5/5/97	_			Project No.: 97043
Time	Sample ID	Depth (ft)	SG Purge Volume (cc)	Sample Type	Note and Observations
1806	5604-6	6	NA.	Suga	
1820	52.04-(04)	(0-4)		Joil	
1830	55 04 (4-8)	4-8		Soil	
1850	sgos-t	4	80	S.G	
1851	tı	나		suma	
1969	SG-4	4	80	S.G	
1910	5606-4	4		suma	
	SG07-2	2	60	5.G	
F33	u.	"		Suna	
1941	5G07-4	4	80_	SG	
1942	N .			suma	
2003	SG07-6	6	120	SG	
2003	u	1,	<u>;</u>	suma	
₩		~~	~		~ 5/6/97 + V
0739	3507-60-4	1/0-4)		soil.	7596 revovens
	5507-(4-8	ν .	1	التمم	80% recovered
	5608-2	2	60	36	
0813		V		Suna	
6828		4	8D	5.G	
	1	i,	_	ALL WA	
	8.5608-6	6	120	56.	duplicate
084		P.	-	-مستعر	
1	55086-	10-4		Soil	80 % rec.
093	3 560814-5		1=	- Doil	
Page	7617 9 5909-1	1 .	80	15.G	InterPhase Environmental, Inc
100	1	T4	+	Sund	over -

Permeability test

Time

Jow start

1020 inches of H2D Low Hed (see Notes) Low High see (Notes) used low flow gauge, not enough permeability to use medium of or high flow gauge

APPENDIX C

AIR TOXICS LTD., ANALYTICAL RESULTS FOR SOIL VAPOR SURVEY DATA

WORK ORDER #: 9705071A

Work Order Summary

CLIENT:

Mr. Pleas McNeel

BILL TO: Same

Weiss Associates

5500 Shellmound Street Emeryville, CA 94608

PHONE:

510-450-6147

FAX:

510-547-5043

Р.О. # 81-1227-90 РЛМ

PROJECT # 81-1227-90 Shell/San Leandro

DATE RECEIVED:

DATE COMPLETED: 5/23/97

5/7/97

RECEIPT

FRACTION#

NAME

TEST

VAC./PRES. 10.5 "Hg

01A 02A

AMB-01 (11303) Lab Blank

TO-14 TO-14

. NA

CERTIFIED BY

Laboratory Director

Certification numbers: CA ELAP - 1149, NY ELAP - 11291, UT ELAP - E-217

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630 (916) 985-1000 • (800) 985-5955 • FAX (916) 985-1020

SAMPLE NAME: AMB-01 (11303)

ID#: 9705071A-01A

EPA METHOD TO-14 GC/MS Full Scan

^		Dat Limb (make)	A
File N DII. Fa	ame: actor:	j051615 Date of Colle 2.06 Date of Analy	ction: 5/ 5/97 sis: 5/16/97

Compound	Det. Limit (ppbv)	Amount (ppbv)
Benzene	1.0	Not Detected
Toluene	1.0	1.3
Ethyl Benzene	1.0	Not Detected
m,p-Xylene	1.0	Not Detected
o-Xylene	1.0	Not Detected
Methyl tert-Butyl Ether	4.1	Not Detected
TPH*	10	Not Detected

^{*}Total Petroleum Hydrocarbons (C2 + Hydrocarbons) Referenced to Gasoline (MW = 100).

Container Type: 6 Liter Summa Canister

Surrogates	% Recovery	Method Limits
Octafluorotoluene	100	70-130
Toluene-d8	98	70-130
4-Bromofluorobenzene	102	70-130

SAMPLE NAME : Lab Blank ID#: 9705071A-02A

EPA METHOD TO-14 GC/MS Full Scan

File Name: Dil. Factor:	j051604 1.00	Date of Collection: NA Date of Analysis: 5/16/97
Compound	Det. Limit (ppbv)	Amount (ppbv)
Benzene	0.50	Not Detected
Toluene	0.50	Not Detected
Ethyl Benzene	0.50	Not Detected
m,p-Xylene	0.50	Not Detected
o-Xylene	0.50	Not Detected
Methyl tert-Butyl Ether	2.0	Not Detected
TPH*	5.0	Not Detected

^{*}Total Petroleum Hydrocarbons (C2 + Hydrocarbons) Referenced to Gasoline (MW = 100).

Container Type: NA

Surrogates	% Recovery	Method Limits
Octafluorotoluene	104	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	102	70-130



AN I HVINONMENTAL ANALYTICAL LABORATORY

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630 4719 (916) 985-1000 FAX: (916) 985-1020

Nº 010821

Page / ol _____

CHAIN-OF-CUSTODY RECORD

Contact Person PLEAS MENCE! Company Well'S DSJOCIACLS Address 5500 SHELMOUND IT City FMBRYVILLE State CA Zip 94608 Phone 9 510-450-6147 FAX 510-547-1026 Collected By: Signature PLAN MAN TIL					P.O. #_ Project	Project Info: P.O. #81_1227_90 Por Project # 81-1227_90 Project Name \(\sum_{\sym_{\sym_{\sum_{\sum_{\sum_{\sum_{\sum_{\sum_{\sum_{\sum_{\sum_{\				у	
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·	56-01-41+ (4	1487)	5.MOY-97 9:5		TPH4	BIRK	(TO-3	5)	285Ng_	AMB	
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		(\)					<u> </u>		200	A	
	54-03-251				TPH +	biek (TO-3)		<u> 58'2</u>	AMB	
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lab "	Shipper Name	Air Bi		ed By:	Datp/Time	Temp. (°C)	Condition	Custody Sea	Inlact?	9-7W9K91	414-1-6-14
Lab Uso Only	ું પૃક				5/7/97 1140	AMBIEM	Gerp	Yes No (No	one) N/A		- LINTA
- 1							·				orm 1293 rev. 06

WORK ORDER #: 9705071B

Work Order Summary

CLIENT:

Mr. Pleas McNeel

BILL TO: Same

Weiss Associates

5500 Shellmound Street Emeryville, CA 94608

PHONE:

510-450-6147

P.O. # 81-1227-90 PJM

FAX:

510-547-5043

PROJECT # 81-1227-90 Shell/San Leandro

DECEMBE

DATE RECEIVED: 5/7/97 DATE COMPLETED: 6/4/97

			RECEIPT
FRACTION #	<u>NAME</u>	TEST	VAC./PRES.
02A	SG-01-4ft (9487)	TO-3	0 "Hg
03A	SG-02-2ft (11821)	TO-3	0 "Hg
04A	SG-03-2ft (9533)	TO-3	0 "Hg
05A	SG-03-4ft (11444)	TO-3	0 "Hg
06A	SG-03-6ft (11439)	TO-3	0 "Hg
07A	SG-04-4ft (13898)	TO-3	0.5 "Hg
08A	SG-04-2ft (94916)	TO-3	0.5 "Hg
09A	SG-04-6ft (14512)	TO-3	0.5 "Hg
10A	SG-07-2ft (12378)	TO-3	0.2 psi
11A	SG-07-4ft (9435)	TO-3	0.2 psi
12A	SG-07-6ft (9440)	TO-3	0.2 psi
12AA	SG-07-6ft (9440) Duplicate	TO-3	0.2 psi
13A	SG-08-2ft (9315)	TO-3	0.2 psi
14 A	SG-08-4ft (94940)	TO-3	0 "Ĥg
15A	SG-08-6ft (11435)	TO-3	0.2 psi
16A	SG-06-4ft (12808)	TO-3	0 "Hg
17A	SG-05-4ft (11434)	TO-3	0 "Hg
18A	SG-09-4ft (11896)	TO-3	0 "Hg
19A	Method Spike	TO-3	NA
20A	Lab Blank	TO-3	NA NA
20B	Lab Blank	TO-3	NA

LAB NARRATIVE:

*Samples were analyzed on a 30 day hold time.

CERTIFIED BX

Laboratory Director

DATE: 4/5/97

Certification numbers: CA ELAP - 1149, NY ELAP - 11291, UT ELAP - E-217

SAMPLE NAME: SG-01-4ft (9487) ID#: 9705071B-02A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

	53005	: 5/5/97			
Dil. Factor:	2020	Louis Bar. / Kaadacion Co.	Date of Analysis: 5/30/97		
	Det. Limit	Det. Limit	Amount	Amount	
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)	
Benzene	2.0	6.6	230	750	
Toluene	2.0	7.7	· 72 M	280 M	
Ethyl Benzene	2.0	8.9	83	370	
Total Xylenes	2.0	8.9	290	1300	
Methyl tert-Butyl Ether (MTBE)	2.0	7.4	190	700	

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6053005 Dil. Factor: 2020	110000000000000000000000000000000000000		Date of Collection: Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	20	84	24000	100000
C2 - C4** Hydrocarbons	20	37	330	600

^{*}TPH referenced to Gasoline (MW=100)

M = Reported value may be biased due to apparent matrix interferences.

Container Type: 1 Liter Summa Canister

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-02-2ft (11821) ID#: 9705071B-03A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

	3006 3.37		Date of Collection: 5/5/97 Date of Analysis: 5/30/97			
- 1997年 - 19	Det. Limit	Det. Limit	Amount	Amount		
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)		
Benzene	0.003	0.011	0.077 M	0.25 M		
Toluene	0.003	0.013	0.025	0.096		
Ethyl Benzene	0.003	0.015	0.057	0.25		
Total Xylenes	0.003	0.015	0.20	0.88		
Methyl tert-Butyl Ether (MTBE)	0.003	0.012	0.020	0.073		

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6053 Dil. Factor:	006 3.37		Date of Collection: Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.034	0.14	11	46
C2 - C4** Hydrocarbons	0.034	0.062	2.9	5.3

^{*}TPH referenced to Gasoline (MW=100)

M = Reported value may be biased due to apparent matrix interferences.

Container Type: 1 Liter Summa Canister

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-03-2ft (9533) ID#: 9705071B-04A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605300)7		Date of Collection: 5	i/5/9 7
Dil. Factor: 202	J 20		Date of Analysis: 5/3	30/97
•	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	2.0	6.6	120	390
Toluene	2.0	7.7	50	190
Ethyl Benzene	2.0	8.9	84	370
Total Xylenes	2.0	8.9	70	310
Methyl tert-Butyl Ether (MTBE)	2.0	7.4	71	260

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: Dil. Factor:		6053007 2020		****	Date of Collection: Date of Analysis:	and grade and the control of the con
			Det. Limit	Det. Limit	Amount	Amount
Compound			(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hyd	drocarbons)	•	20	84	13000	54000
C2 - C4** Hydr	ocarbons		20	37	66	120

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-03-4ft (11444) ID#: 9705071B-05A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 60 Dil. Factor:	5053008 Date of Collection: 1010 Date of Analysis: 5/			5/30/97	
	Det. Limit	Det. Limit	Amount	Amount	
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)	
Benzene	1.0	3.3	72	230	
Toluene	1.0	3.9	29	110	
Ethyl Benzene	1.0	4.5	48	210	
Total Xylenes	1.0	4.5	75	330	
Methyl tert-Butyl Ether (MTBE)	1.0	3.7	42	150	

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 605300 Dil. Factor: 10	The second secon	500 A S C S C S C S C S C S C S C S C S C S	Date of Collection: Date of Analysis:	· · · · · · · · · · · · · · · · · · ·
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	10	42	7900	33000
C2 - C4** Hydrocarbons	10	18	39	71

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-03-6ft (11439) ID#: 9705071B-06A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

	3009		Date of Collection:	5/5/97
Dil. Factor:	101		Date of Analysis: 5	/30/97
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.10	0.33	12	39
Toluene	0.10	0.39	4.8	18
Ethyl Benzene	0.10	0.45	16	71
Total Xylenes	0.10	0.45	44	190
Methyl tert-Butyl Ether (MTBE)	0.10	0.37	4.3	16

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 605300 Dil. Factor: 10))1	1968, 1988, 1988, 1986, A. W. W. (1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986, 1986	Date of Collection: Date of Analysis:	97- 38- 7.5 SER 98-50 K CHR 98-5
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	1.0	4.2	1200	5000
C2 - C4** Hydrocarbons	1.0	1.8	4.5	8.2

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-04-4ft (13898) ID#: 9705071B-07A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605	i3010		Date of Collection:	5/5/97
Dil. Factor:	17.1		Date of Analysis: 5	/30/97
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.017	0.056	0.31	1.0
Toluene	0.017	0.065	0.61	2.3
Ethyl Benzene	0.017	0.075	0.59	2.6
Total Xylenes	0.017	0.075	1.0	4.4
Methyl tert-Butyl Ether (MTBE)	0.017	0.063	0.15	0.55

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name:	605	 A transfer for the control of the cont	onickijo i "krijšti jutiesti tigalije	Date of Collection:	
Dil. Factor:	1 (1) (1) (1) (4 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Det. Limit	Det. Limit	Date of Analysis: 5 Amount	30/97 Amount
Compound		(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ H	lydrocarbons)	0.17	0.71	84	350
C2 - C4** Hy	drocarbons	0.17	0.31	0.38	0.70

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-04-2ft (94916) ID#: 9705071B-08A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

- 1997年 - 199	53012		Date of Collection:	Description of the second SEC of the second
Dil. Factor:	5,13 Det. Limit	Det. Limit	Date of Analysis: 5 Amount	/30/97 Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.005	0.017	0.13	0.42
Toluene	0.005	0.020	0.040	0.15
Ethyl Benzene	0.005	0.023	0.39	1.7
Total Xylenes	0.005	0.023	0.72	3.2
Methyl tert-Butyl Ether (MTBE)	0.005	0.019	0.084	0.31

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6053012 Dil. Factor: 5.13		traterate the bush of the months of the value of a large transfer and the contract of the cont	Date of Collection: Date of Analysis:	12 (2.1 G 12)
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.051	0.21	52	220
C2 - C4** Hydrocarbons	0.051	0.094	0.54	0.99

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-04-6ft (14512) ID#: 9705071B-09A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605)53013 Date of Collection: 5/5/97				
Dil. Factor:	12.8		Date of Analysis: 5	30/97	
	Det. Limit	Det. Limit	Amount	Amount	
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)	
Benzene	0.013	0.042	0.32	1.0	
Toluene	0.013	0.049	0.58	2.2	
Ethyl Benzene	0.013	0.056	0.91	4.0	
Total Xylenes	0.013	0.056	1.1	4.8	
Methyl tert-Butyl Ether (MTBE)	0.013	0.047	0.055	0.20	

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 60 Dil. Factor:	53013 12.8		Date of Collection Date of Analysis:	and the contract of the contra
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.13	0.53	75	310
C2 - C4** Hydrocarbons	0.13	0.23	0.38	0.70

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-07-2ft (12378) ID#: 9705071B-10A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 6053	015		Date of Collection:	5/5/97
Dil. Factor:	990		Date of Analysis: 5	/30/97
·	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	2.0	6.5	69	220
Toluene	2.0	7.6	55	210
Ethyl Benzene	2.0	8.8	53	230
Total Xylenes	2.0	8.8	26	110
Methyl tert-Butyl Ether (MTBE)	2.0	7.3	89	330

TOTAL PETROLEUM HYDROCARBONS GC/FiD

(Quantitated as Gasoline)

File Name: Dil. Factor:	6053015 1990	医皮肤 化化二苯二甲基甲基磺胺磺胺甲基甲基甲基甲基	Date of Collection: Date of Analysis: 5	The state of the s
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	20	83	15000	62000
C2 - C4** Hydrocarbons	20	36	120	220

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-07-4ft (9435) ID#: 9705071B-11A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 600	60312		Date of Collection: 5/5/97			
Dil. Factor:	1990 Det. Limit	Det. Limit	Date of Analysis: 6 Amount	5/3/97 Amount		
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)		
Benzene	2.0	6.5	140	450		
Toluene	2.0	7.6	110	420		
Ethyl Benzene	2.0	8.8	100	440		
Total Xylenes	2.0	8.8	42 M	180 M		
Methyl tert-Butyl Ether (MTBE)	2.0	7.3	140	510		

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6060312 Dil. Factor: 1990	NEGRALAL ET LA VALVESCE - Y		Date of Collection: Date of Analysis:	Strike Asia Strike S
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	20	83	32000	130000
C2 - C4** Hydrocarbons	20	36	240	440

^{*}TPH referenced to Gasoline (MW=100)

M = Reported value may be biased due to apparent matrix interferences.

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-07-6ft (9440) ID#: 9705071B-12A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605 Dil. Factor:	53017 498		Date of Collection: Date of Analysis: 5	5/5/97
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.50	1.6	5.8	19
Toluene	0.50	1.9	1.7	6.5
Ethyl Benzene	0.50	2.2	4.5	20
Total Xylenes	0.50	2.2	1.5	6.6
Methyl tert-Butyl Ether (MTBE)	0.50	1.8	4.7	17

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

	3017 498		Date of Collection Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	5.0	21	730	3000
C2 - C4** Hydrocarbons	5.0	9.1	6.3	12

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-07-6ft (9440) Duplicate ID#: 9705071B-12AA

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 60 Dil. Factor:	53018 498		5/5/97 /30/97	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(បG/L)
Benzene	0.50	1.6	6.4	21
Toluene	0.50	1.9	1.9	7.3
Ethyl Benzene	0.50	. 2.2	5.0	22
Total Xylenes	0.50	2.2	1.7	7.5
Methyl tert-Butyl Ether (MTBE)	0.50	1.8	5.2	19

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: Dil. Factor:	ra ne sui la fill de le le l		Date of Collection: Date of Analysis:	en and the second of the secon
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	5.0	21	820	3400
C2 - C4** Hydrocarbons	5.0	9.1	6.7	12

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-08-2ft (9315) ID#: 9705071B-13A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605	3020 1.99	and the second of the second o	Date of Collection:	1.1947.
Dil. Factor:	7,99 Det. Limit	Det. Limit	Date of Analysis: 5 Amount	/30/97 Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.002	0.006	0.003	0.01
Toluene	0.002	0.008	0.010	0.038
Ethyl Benzene	0.002	0.009	0.044	0.19
Total Xylenes	0.002	0.009	0.051	0.22
Methyl tert-Butyl Ether (MTBE)	0.002	0.007	0.006	0.022

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 60 Dil. Factor:	53020 1.99		Date of Collection: Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.020	0.083	3.6	. 15
C2 - C4** Hydrocarbons	0.020	0.036	0.19	0.35

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-08-4ft (94940) ID#: 9705071B-14A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

Dil. Factor:	505 Det, Limit	Det. Limit	Date of Analysis: 5 Amount	/30/97 Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.51	1.6	4.6	15
Toluene .	0.51	1.9	12	46
Ethyl Benzene	0.51	2.2	10	44
Total Xylenes	0.51	2.2	14	62
Methyl tert-Butyl Ether (MTBE)	0.51	1.9	0.88	3.2

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: Dil. Factor:	6053022 505		Date of Collection: Date of Analysis: 5	1.577.960
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	5.1	21	1700	7100·
C2 - C4** Hydrocarbons	5.1	9.2	Not Detected	Not Detected

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-08-6ft (11435) ID#: 9705071B-15A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 60 Dil. Factor:	5053023 Date of Collection: 5/6/97 995 Date of Analysis: 5/30/97				
	Det. Limit	Det. Limit	Amount	Amount	
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)	
Benzene	1.0	3.2	15	49	
Toluene	1.0	3.8	34	130	
Ethyl Benzene	1.0	4.4	32	140	
Total Xylenes	1.0	4.4	66	290	
Methyl tert-Butyl Ether (MTBE)	1.0	3.6	2.3	8.4	

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 60 Dil. Factor:	995 995		Date of Collection: Date of Analysis: 5	1 g M 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	10	41	4900	20000
C2 - C4** Hydrocarbons	10	18	Not Detected	Not Detected

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-06-4ft (12808)

ID#: 9705071B-16A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

Dil. Factor:	2.02		Date of Analysis: 5/	30/97
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.002	0.007	0.002	800.0
Toluene	0.002	0.008	0.040	0.15
Ethyl Benzene	0.002	0.009	0.085	0.38
Total Xylenes	0.002	0.009	0.18	0.79
Methyl tert-Butyl Ether (MTBE)	0.002	0.007	0.006	0.022

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6 Dil. Factor:	053021 2.02		Date of Collection: Date of Analysis: 5	27 多价,从各种数量分别通常的(图3666-1876)。2 [[[2]] 。
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.020	0.084	16	66
C2 - C4** Hydrocarbons	0.020	0.037	1.1	2.0

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-05-4ft (11434) ID#: 9705071B-17A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

	53025 505		Date of Collection: Date of Analysis: 5	5/5/97 5/30/97
t in the second of the second	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.51	1.6	6.3	20
Toluene	0.51	1.9	11	42
Ethyl Benzene	0.51	2.2	17	75
Total Xylenes	0.51	2.2	30	130
Methyl tert-Butyl Ether (MTBE)	0.51	1.9	1.7	6.2

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 605302 Dil. Factor: 50		Break Brewn in watere it well by we will be great to be	Date of Collection: Date of Analysis: 5	American and in the more remised to established the Section
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	5.1	21	2100	8700
C2 - C4** Hydrocarbons	5.1	9.2	Not Detected	Not Detected

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: SG-09-4ft (11896) ID#: 9705071B-18A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 60!	53026	Aguas audubereschio	Date of Collection:	5/5/97
Dil. Factor:	50.5		Date of Analysis: 5	V 30/97
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.051	0.16	5.6	18
Toluene	0.051	0.19	0.16	0.61
Ethyl Benzene	0.051	0.22	3.9	17
Total Xylenes	0.051	0.22	3.5	15
Methyl tert-Butyl Ether (MTBE)	0.051	0.19	0.45	1.6

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

File Name: 6053026 Dil. Factor: 50.5			Date of Collection: Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.51	2.1	130	540
C2 - C4** Hydrocarbons	0.51	0.92	1.4	2.6

^{*}TPH referenced to Gasoline (MW=100)

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: Method Spike ID#: 9705071B-19A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605 Dil. Factor:	3002 1.00 Det, Limit	Det. Limit	Date of Collection: NA Date of Analysis: 5/30/97
Compound	(ppmv)	(uG/L)	% Recovery
Benzene	0.001	0.003	84
Toluene	0.001	0.004	86
Ethyl Benzene	0.001	0.004	85
Total Xylenes	0.001	0.004	. 86
Methyl tert-Butyl Ether (MTBE)	0.001	0.004	80

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

	53003 1.00	D	Pate of Collection: NA Pate of Analysis: 5/30/97
	Det. Limit	Det. Limit	
Compound	(ppmv)	(uG/L)	% Recovery
TPH* (C5+ Hydrocarbons)	0.010	0.042	71
C2 - C4** Hydrocarbons	0.010	0.018	71

^{*}TPH referenced to Gasoline (MW=100)

Container Type: NA

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: Lab Blank ID#: 9705071B-20A

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 605 Dil. Factor:	53004 1,00		Date of Collection: Date of Analysis: 5	
The state of the s	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.001	0.003	Not Detected	Not Detected
Toluene	0.001	0.004	Not Detected	Not Detected
Ethyl Benzene	0.001	0.004	Not Detected	Not Detected
Total Xylenes	0.001	0.004	Not Detected	Not Detected
Methyl tert-Butyl Ether (MTBE)	0.001	0.004	Not Detected	Not Detected

TOTAL PETROLEUM HYDROCARBONS GC/FiD

(Quantitated as Gasoline)

File Name: 60 Dil. Factor:	53004 1,00		Date of Collection: Date of Analysis:	
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.010	0.042	Not Detected	Not Detected
C2 - C4** Hydrocarbons	0.010	0.018	Not Detected	Not Detected

^{*}TPH referenced to Gasoline (MW=100)

Container Type: NA

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

SAMPLE NAME: Lab Blank ID#: 9705071B-20B

EPA METHOD TO-3

(Aromatic Volatile Organics in Air)

GC/PID

File Name: 606 Dil. Factor:	0303 1.00		Date of Collection: Date of Analysis: 6	
The state of the s	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
Benzene	0.001	0.003	Not Detected	Not Detected
Toluene	0.001	0.004	Not Detected	Not Detected
Ethyl Benzene	0.001	0.004	Not Detected	Not Detected
Total Xylenes	0.001	0.004	Not Detected	Not Detected
Methyl tert-Butyl Ether (MTBE)	0.001	0.004	Not Detected	Not Detected

TOTAL PETROLEUM HYDROCARBONS GC/FID

(Quantitated as Gasoline)

	3060303 1.00		Date of Collection: Date of Analysis: 6	er militaria de la compansa del compansa de la compansa del compansa de la compansa del la compansa de la compa
	Det. Limit	Det. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH* (C5+ Hydrocarbons)	0.010	0.042	Not Detected	Not Detected
C2 - C4** Hydrocarbons	0.010	0.018	Not Detected	Not Detected

^{*}TPH referenced to Gasoline (MW=100)

Container Type: NA

^{**}C2 - C4 Hydrocarbons referenced to Propane (MW=44)

AN ENVIRONMENTAL ANALYTICAL LABORATORY

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX: (916) 985-1020

CHAIN-OF-CUSTODY RECORD Nº 010

Page 2 of 2

Contact Person PLEAS MENEE Company LIE 155 D570(1A) Address 5500 SIJE (LM04 M) 57 C Phone 510-450-6147 F Collected By: Signature	Project info: P.O. # <u>81 - 1227 - 90 . Po</u> Project # <u>81 - 1227 - 90</u> Project Name <u>Stall Southers</u>	☐ Rush	al "	fy -		
Lab Field Sample I.D.	Date & Time	Analy	ses Requested	Canister Initial	Pressure / Final	Vacuum Receipt
10A/AA 54-07-241 (12778)	5 MAY 47 14:32	BTEX + TPH	(10-3)	25.0	AMB	0,213
	5-HAY-17 19:42	1	11.	28.4	AMB	0.285
	5-MAYA7 2003		(1	28.8	AMB	0.2psi
	5. Mo197 713	Į- 41	*	29.0	AMB	0.2951
	6MAY97 835	ų ti	4	29.6	MB	O'Hy
	GMD497 8:49	11 14	(1	28.9	DMB	0.2851
16A 5G-06-4F+ (12808)		11	"	24.3	AMB	o"Ha
174 54-05-414 (11134)	1 .	e 11	41	28.5	DM13	0"Hz
18456-09-411 (11896		" "	<i>(</i> ′	28.8	DMB	0"44
					-	1
Relinquished By: (Signature) Date/Time Print Name Notes: Return 7 Vecnum 9 negcs Received By: (Signature) Date/Time Received By: (Signature) Date/Time Notes: Return 7 Vecnum 9 negcs I Flow controller:						
Relinquished By: (Signature) Date/Time	Received By: (Signature) Date/	, ,	2 filters (on	refron bi	evious -	706)
Chinas Name	Lettla muse An		(OO) SE Danishian SE CO.	ala luka akb 🖰	· Mante Or	alau II
Shipper Name Air B Lab Use JPS Only	Opened B	Chalco	emp. (°C) Condition Custody Sec AMBILM GOOD Yes No (€		9705	0 751

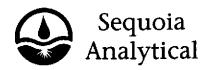
AN ENVIRONMENTAL ANALYTICAL LABORATORY

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA 95630-4719 (916) 985-1000 FAX: (916) 985-1020

Contact Person PLEAS MANUE Company LLD 155 D530C10-15 Address 5500 SIELLAGUND 5 (City EMERYVILLE State Ca. Zip 54602) Phone 7 510 - 150 C147 FAX 510 - 547 - 1026 Project R 21:1227-90 Project R	CHAIN-OF-CUSTO	DDY RECORD	Nº 01	0821 Page	
Date & Time Analyses Requested Canister Pressure / Vacuum Initial Final Receipt	Company We 155 DSSOCIETES Address 5500 SHELLMOUND 51 City FMERYVILLE State CA Zip 54608 Phone 7510-450-6147 FAX 510-547-1026 Collected By: Signature PAD Man 1 THE	P.O. # <u>81-1227-90 P5</u> P Project # <u>81-1227-90</u>	☑ Norm	ound Time:	
024 56-01-41 (9487) 5.407-97 941-97 TPH+BETX (TO-14) 28"16 11.4"16 15"15" 034 56-02-21 (11821) 5.407-97 15:05	I.D. Field Sample I.D. Date & Time 'Analy	yses Requested		ľ	Louis School of the service service
SG - 33 - 4FF (MAY) SMAMA C(3C) 28.7 AMB 0 MAY	024 5G-01-4+ (9487) 5-MOV-97 9:20 TPH-15 034 5G-02-211 (11821) 5-MOV-97 15:05 "	TTEX (TO-3)	28"1h	11.4"/b	0"4
28.5 DMB 0.5 Mg 0.5 M	06A 5G-03-GT (11474) SMA197 16:36	TEX (TO-3)	28.7	DMIS	0"4
Inquished By: (Signature) Date/Time Received By: (Signature) Date/Time Received By: (Signature) Date/Time Aus-tl Amuseou Air 5/7/20 1140 Shipper Name Air Bill # Opened By: Date/Time Temp. (°C) Condition Custody Seals Intact? Work Order #	29A 55-04-647 (91916) 5 MOYA7 17:30		28.5 28.8	DMB NMB	0.5 4
Shipper Name Air Bill # Opened By: Date/Time Temp. (°C) Condition Custody Seals Intact? Work Order #	Plinquished By: (Signature) Date/Time Received By: (Signature) Date/Time	DID NOT USE CO	N 120	32 - V	ac=25"+2
Only Yes No None N/A 9705071	Shipper Name Air Bill # Opened By: Date/Time Lab US	Tooy Coals	Intact?	Work Orde	,

APPENDIX D

SEQUOIA ANALYTICAL LABORATORY ANALYTICAL RESULTS FOR SOIL DATA



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608

Client Project ID: Sample Matrix: Shell 204-6852-1008 Soil Sampled: Received: May 5, 1997 May 8, 1997

Attention: Steve Long

Sample Matrix:
Analysis Method:
First Sample #:

EPA 5030/8015 Mod./8020 705-0548 Reported:

May 23, 1997

QC Batch Number:

SP051497

SP051497

SP051497

SP051497

SP051497

SP051497

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8020EXA

8020EXA 8020EXA

8020EXA

8020EXA 8020EXA

TOTAL PURGEABLE PETRÖLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 705-0548 SG-03-0-4 ft.	Sample I.D. 705-0549 SG-03-4-6 ft. *	Sample I.D. 705-0550 SG-03-6-8 ft. *	Sample I.D. 705-0551 SG-04-0-2 ft.	Sample I.D. 705-0552 SG-04-2-4 ft.	Sample I.D. 705-0553 SG-04-4-6 ft.
Purgeable Hydrocarbons	1.0	23	4,200	3,600	2.0	9.0	410
Benzene	0.0050	0.26	10	6.3	0.013	0.055	0.36
Toluene	0.0050	0.11	3.7	5.9	N.D.	0.023	0.75
Ethyl Benzene	0.0050	0.21	52	47	0.021	0.15	0.72
Total Xylenes	0.0050	0.41	220	190	0.067	0.47	1.2
Chromatogram Pat	itern:	Gasoline & Unidentified Hydrocarbons >C8	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline & Unidentified Hydrocarbons >C8
Quality Control Da	ata						
Report Limit Multip	lication Factor:	10	500	500	1.0	1.0	50
Date Analyzed:		5/14/97	5/14/97	5/14/97	5/14/97	5/14/97	5/14/97
instrument Identific	ation:	HP-5	HP-5	HP-5	HP-5	HP-5	HP-5
Surrogate Recover (QC Limits = 70-13		110	550	1200	96	79	128

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Please Note:

* Surrogate recovery is above control limits due to sample coelution.

VNUULAU - KSKUW Melissa A. Brewer

Client Services Representative

7050548.WAA <1>



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long

Client Project ID: Sample Matrix: Analysis Method: Shell 204-6852-1008 Soil

EPA 5030/8015 Mod./8020

Sampled: Received: Reported:

May 5-6, 1997 May 8, 1997 May 23, 1997

QC Batch Number:

First Sample #:

SP051497

705-0554

SP051497

SP051497

SP051497

SP051497

SP051497

8020EXA

8020EXA

8020EXA 8020EXA 8020EXA 8020EXA TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 705-0554 SG-04-6-8 ft. *	Sample I.D. 705-0555 SG-07-0-2 ft.	Sample I.D. 705-0556 SG-07-2-4 ft.	Sample I.D. 705-0557 SG-07-4-6 ft.	Sample I.D. 705-0558 SG-07-6-8 ft. *	Sample I.D. 705-0559 SG-08-0-2 ft.	
Purgeable Hydrocarbons	1.0	140	5.1	27	26	840	N.D.	
Benzene	0.0050	N.D.	0.22	0.34	0.31	N.D.	N.D.	
Toluene	0.0050	0.27	0.0077	0.087	N.D.	3.0	N.D.	
Ethyl Benzene	0.0050	0.81	0.67	1.1	0.66	12	N.D.	
Total Xylenes	0.0050	1.4	0.17	0.18	0.12	N.D.	N.D.	
Chromatogram Pat	tern:	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	 1.	

Quality Control Data

Report Limit Multiplication Factor:	50	1.0	10	10	500	1.0
Date Analyzed:	5/14/97	5/15/97	5/14/97	5/15/97	5/14/97	5/14/97
instrument Identification:	HP-5	HP-5	HP-5	HP-5	HP-5	HP-5
Surrogate Recovery, %: (QC Limits = 70-130%)	140	94	123	101	300	96

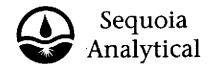
Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Melissa A. Brewer Client Services Representative

7050548.WAA <2>

^{*} Surrogate recovery is above control limits due to sample coelution.



Deporting

680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8

Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608

Client Project ID: Sample Matrix:

Shell 204-6852-1008 Soil

Sampled: Received: May 6, 1997 May 8, 1997

Attention: Steve Long

Analysis Method: First Sample #:

EPA 5030/8015 Mod./8020 705-0560

Reported:

May 23, 1997

QC Batch Number:

SP051497

SP051497

Cample

SP051497

Sample

8020EXA 8020EXA 8020EXA

Cample

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Heporting Limit mg/kg	Sample I.D. 705-0560 SG-08-2-4 ft.	Sample I.D. 705-0561 SG-08-4-6 ft.	Sample I.D. 705-0562 SG-08-6-8 ft. *	
Purgeable Hydrocarbons	1.0	N.D.	390	1,200	
Benzene	0.0050	N.D.	N.D.	N.D.	
Toluene	0.0050	N.D.	N.D.	N.D.	
Ethyl Benzene	0.0050	N.D.	N.D.	8.5	
Total Xylenes	0.0050	0.0066	3.1	14	
Chromatogram Pat	tern:	Gasoline	Gasoline Unidentified Hydrocarbons >0	Gasoline 28	

Quality Control Data

Report Limit Multiplication Factor: 1.0 250 500 Date Analyzed: 5/14/97 5/15/97 5/14/97 Instrument identification: HP-5 HP-5 HP-5 Surrogate Recovery, %: 94 72 248 (QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

* Surrogate recovery is above control limits due to sample coelution.



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608

Client Project ID:

Shell 204-6852-1008

Sampled: Received: May 5-6, 1997 May 8, 1997

Attention: Steve Long

Sample Descript: Analysis for: First Sample #:

Percent Moisture 705-0548

Water

Analyzed:

May 12, 1997

Reported: May 23, 1997

	LABORATORY ANALYSIS FOR:			Percent Moisture		
Sample Number	Sample Description	Detection Limit	Sample Result %	QC Batch Number	Instrument ID	
705-0548	SG-03-0-4 ft.	N/A	7.0	IN051297160300A	Manual	
705-0549	SG-03-4-6 ft.	N/A	15	IN051297160300A	Manual	
705-0550	SG-03-6-8 ft.	N/A	17	IN051297160300A	Manual	
705-0551	SG-04-0-2 ft.	N/A	1.0	IN051297160300A	Manual	
705-0552	SG-04-2-4 ft.	N/A	20	IN051297160300A	Manual	
705-0553	SG-04-4-6 ft.	N/A	19	IN051297160300A	Manuai	
705-0554	SG-04-6-8 ft.	N/A	21	IN051297160300A	Manual	
705-0555	SG-07-0-2 ft.	N/A	3.0	IN051297160300A	Manual	
705-0556	SG-07-2-4 ft.	N/A	21	IN051297160300A	Manual	
705-0557	SG-07-4-6 ft.	N/A	25	IN051297160300B	Manual	
705-0558	SG-07-6-8 ft.	N/A	20	IN051297160300B	Manual	

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

issa a. Brewen



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long

Client Project ID: Sample Descript: Shell 204-6852-1008 Water

Analysis for: Percent Moisture First Sample #: 705-0559 Sampled: Received: May 6, 1997 May 8, 1997

Analyzed: Reported:

May 12, 1997 May 23, 1997

LABORATORY ANALYSIS FOR:

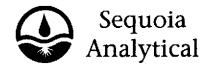
Percent Moisture

Sample Number	Sample Description	Detection Limit	Sample Result %	QC Batch Number	Instrument ID
705-0559	SG-08-0-2 ft.	N/A	15	IN051297160300B	Manual
705-0560	SG-08-2-4 ft.	N/A	16	IN051297160300B	Manual
705-0561	SG-08-4-6 ft.	N/A	25	IN051297160300B	Manual
705-0562	SG-08-6-8 ft.	N/A	19	IN051297160300B	Manual

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Melissa a Brewer



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long

Client Project ID: Sample Descript: Shell 204-6852-1008

Water Bulk Density

Analysis for: Bulk Dens First Sample #: 705-0548

Sampled: Received:

May 5-6, 1997 May 8, 1997

Analyzed: Reported:

May 13, 1997 May 23, 1997

LABORATORY ANALYSIS FOR:

Bulk Density

Sample Number	Sample Description	Detection Limit	Sample Result g/cm³	QC Batch Number	Instrument ID
705-0548	SG-03-0-4 ft.	N/A	2.4	IN051397213F00A	Manual
705-0549	SG-03-4-6 ft.	N/A	2.2	IN051397213F00A	Manual
705-0550	SG-03-6-8 ft.	N/A	2.0	IN051397213F00A	Manual
705-0551	SG-04-0-2 ft.	N/A	5.4	IN051397213F00A	Manual
705-0552	SG-04-2-4 ft.	N/A	1.9	IN051397213F00A	Manual
705-0553	SG-04-4-6 ft.	N/A	2.1	IN051397213F00A	Manual
705-0554	SG-04-6-8 ft.	N/A	1.9	IN051397213F00A	Manual
705-0555	SG-07-0-2 ft.	N/A	2.4	IN051397213F00A	Manual
705-0556	SG-07-2-4 ft.	N/A	1.9	IN051397213F00B	Manual
705-0557	SG-07-4-6 ft.	N/A	1.8	IN051397213F00B	Manual
705-0558	SG-07-6-8 ft.	N/A	4.7	IN051397213F00B	Manual

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

melissa d. Brewer



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long

Client Project ID: Sample Descript:

Shell 204-6852-1008 Water

Bulk Density

Analysis for: First Sample #: 705-0559

May 6, 1997 Sampled:

Received: May 8, 1997

Analyzed: May 13, 1997 Reported: May 23, 1997

LABORATORY ANALYSIS FOR: **Bulk Density**

Sample Number	Sample Description	Detection Limit	Sample Result g/cm³	QC Batch Number	Instrument ID
705-0559	SG-08-0-2 ft.	N/A	5.1	IN051397213F00B	Manual
705-0560	SG-08-2-4 ft.	N/A	4.7	IN051397213F00B	Manual
705-0561	SG-08-4-6 ft.	N/A	4.5	IN051397213F00B	Manual
705-0562	SG-08-6-8 ft.	N/A	2.0	IN051397213F00B	Manual

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

elissa a. Brewer



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long Client Project ID: Sample Descript:

Water

Shell 204-6852-1008

Analysis for: First Sample #:

705-0548

Dry Bulk Density

Sampled: Received: May 5-6, 1997 May 8, 1997

Analyzed: Reported:

May 22, 1997 May 23, 1997

LABORATORY ANALYSIS FOR:

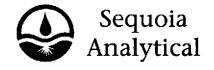
Dry Bulk Density

Sample Number	Sample Description	Detection Limit	Sample Result g/cm³	QC Batch Number	Instrument ID
705-0548	SG-03-0-4 ft.	N/A	1.8	IN052297213F00A	Manual
705-0549	SG-03-4-6 ft.	N/A	2.0	IN052297213F00A	Manual
705-0550	SG-03-6-8 ft.	N/A	2.1	IN052297213F00A	Manual
705-0551	SG-04-0-2 ft.	N/A	1.9	IN052297213F00A	Manual
705-0552	SG-04-2-4 ft.	N/A	2.0	IN052297213F00A	Manual
705-0553	SG-04-4-6 ft.	N/A	2.1	IN052297213F00A	Manual
705-0554	SG-04-6-8 ft.	N/A	2.1	IN052297213F00A	Manual
705-0555	SG-07-0-2 ft.	N/A	2.1	IN052297213F00A	Manual
705-0556	SG-07-2-4 ft.	N/A	1.8	IN052297213F00B	Manual
705-0557	SG-07-4-6 ft.	N/A	2.0	IN052297213F00B	Manual
705-0558	SG-07-6-8 ft.	N/A	2.2	IN052297213F00B	Manual

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

lissa a. Brewer



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long

Client Project ID: Sample Descript:

Analysis for:

First Sample #:

Shell 204-6852-1008

Water

Dry Bulk Density

705-0559

Sampled:

May 6, 1997.

Received:

May 8, 1997

Analyzed: Reported:

May 22, 1997 May 23, 1997

Bulk Density

Sample Number	Sample Description	Detection Limit	Sample QC Batch Result Number g/cm³		Instrument ID
705-0559	SG-08-0-2 ft.	N/A	2.1	IN052297213F00B	Manual
705-0560	SG-08-2-4 ft.	N/A	1.7	IN052297213F00B	Manual
705-0561	SG-08-4-6 ft.	N/A	1.9	IN052297213F00B	Manual
705-0562	SG-08-6-8 ft.	N/A	2.1	IN052297213F00B	Manual

Analyties reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Melissa a Brewer

Melissa A. Brewer Client Services Representative

7050548.WAA <9>



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608 Attention: Steve Long Client Project ID: Sample Descript: Shell 204-6852-1008

Water

Fractional Organic Carbon

Analysis for: Fractiona First Sample #: 705-0548

Sampled: Received:

May 5-6, 1997 May 8, 1997

Analyzed: May 15, 1997 Reported: May 23, 1997

Fractional Organic Carbon

	•					
Sample Number	Sample Description	Detection Limit %	Sample Result %	QC Batch Number	Instrument ID	
705-0548	SG-03-0-4 ft.	0.20	1.3	IN051597WALK00A	Manuai	
705-0549	SG-03-4-6 ft.	0.040	0.37	IN051597WALK00A	Manual	
705-0550	SG-03-6-8 ft.	0.040	0.30	IN051597WALK00A	Manual	
7'05-0551	SG-04-0-2 ft.	0.20	3.4	IN051597WALK00A	Manual	
705-0552	SG-04-2-4 ft.	0.20	1.2	IN051597WALK00A	Manual	
705-0553	SG-04-4-6 ft.	0.040	0.38	IN051597WALK00A	Manual	
705-0554	SG-04-6-8 ft.	0.040	0.28	IN051597WALK00A	Manual	
705-0555	SG-07-0-2 ft.	0.040	0.65	IN051597WALK00A	Manual	
705-0556	SG-07-2-4 ft.	0.040	0.68	IN051597WALK00A	Manual	
705-0557	SG-07-4-6 ft.	0.040	0.33	IN051597WALK00A	Manual	
705-0558	SG-07-6-8 ft.	0.040	0.28	IN051597WALK00A	Manual	

Analyte's reported as N.D. were not present above the stated limit of detection.

SEQUIDIA ANALYTICAL, #1210

Melissa a Brewer



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608

Client Project ID: Sample Descript:

Shell 204-6852-1008 Water

Sampled:

May 6, 1997

Attention: Steve Long

Analysis for:

Fractional Organic Carbon

Received:

May 8, 1997

First Sample #: 705-0559

Analyzed: Reported:

May 15, 1997 May 23, 1997

LABORATORY ANALYSIS FOR:

Fractional Organic Carbon

Sample Number	Sample Description	Detection Limit %	Sample Result %	QC Batch Number	Instrument ID
705-0559	SG-08-0-2 ft.	0.070	0.88	IN051597WALK00A	Manual
705-0560	SG-08-2-4 ft.	0.070	0.82	IN051597WALK00A	Manual
705-0561	SG-08-4-6 ft.	0.040	0.52	IN051597WALK00A	Manual
705-0562	SG-08-6-8 ft.	0.040	0.26	IN051597WALK00A	Manual

Analytis reported as N.D. were not present above the stated limit of detection.

SEQ JOIA ANALYTICAL, #1210

lissa a Brewn

Melissa A. Brewer

Clien: Services Representative



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound Emeryville, CA 94608

Attention: Steve Long

Client Project ID:

Shell 204-6852-1008

Matrix:

QC Sample Group: 7050548-562

Reported:

May 27, 1997

QUALITY CONTROL DATA REPORT

Solid

Analyte:	Benzene	Toluene	Ethyl	Xylenes
			Benzene	
QC Batch#:	SP051497	SP051497	SP051497	SP051497
	802005A	802005A	802005A	802005A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill
MS/MSD #:	7050617	7050617	7050617	7050617
Sample Conc.:	N.D.	N.D.	N.D.	N.Đ.
Prepared Date:	5/14/97	5/14/97	5/14/97	5/14/97
Analyzed Date:	5/14/97	5/14/97	5/14/97	5/14/97
instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
Result:	0.72	0.69	0.74	2.1
MS % Recovery:	180	173	185	175
Dup. Result:	0.68	0.64	0.69	2.0
MSD % Recov.:	170	160	173	167
RPD:	5.7	7.5	7.0	4.9
RPD Limit:	0-25	0-25	0-25	0-25

	LCS #:	5LCS051497	5LCS051497	5LCS051497	5LCS051497	
	Prepared Date:	5/14/97	5/14/97	5/14/97	5/14/97	
•	Analyzed Date:	5/14/97	5/14/97	5/14/97	5/14/97	
In	strument I.D.#: Conc. Spiked:	HP-5	HP-5	HP-5	HP-5	
	Conc. Spikeu.	20 μg/L	20 μ g /L	20 μg/L	60 μg/L	
•	LCS Result:	20	18	19	57	
•	LCS % Recov.:	100	90	95	95	

MS/MSD LCS	60-140	60-140	60-140	60-140	
Control Limits					

SEQIJOIA ANALYTICAL, #1271

Melissal Brewe

Melissa A. Brewer Client Services Representative Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiss Associates 5500 Shellmound

Client Project ID: Shell 204-6852-1008

Matrix:

Solid

Emeryville, CA 94608 Attention: Steve Long

QC Sample Group: 7050548-562

Reported:

May 27, 1997

QUALITY CONTROL DATA REPORT

Conc. Spiked: 0.40 mg/kg 0.40 mg/kg 1.2 mg/kg Result:						
QC Batch#: SP051497 B02005A 802005A 80	Analyte:	Benzene	Toluene	Ethyl	Xylenes	
## Analy. Method: EPA 8020				Benzene		
Analy. Method: EPA 8020 EPA 5030 EPA 5040	QC Batch#:	SP051497	SP051497	SP051497	SP051497	
Pirep. Method: EPA 5030 EPA 5030 EPA 5030 EPA 5030 Analyst: K. Nill		802005A	802005A	802005A	802005A	
Analyst: K. Nill K. Nill K. Nill K. Nill K. Nill MS/MSD #: 7050617 70	Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
MS/MSD #: 7050617	Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	
Sample Conc.: N.D. N.D. N.D. N.D. Pnepared Date: 5/14/97 5/14/97 5/14/97 5/14/97 Analyzed Date: 5/14/97 5/14/97 5/14/97 5/14/97 Instrument I.D.#: HP-5 HP-5 HP-5 HP-5 Conc. Spiked: 0.40 mg/kg 0.40 mg/kg 0.40 mg/kg 1.2 mg/kg Result: - - - - MS % Recovery: - - - - MSD % Recov: - - - - RPD: - - - -		K. Nill	K. Nill	K. Nill	K. Nill	
Pnspared Date: 5/14/97		7050617	7050617	7050617	7050617	
Analyzed Date: 5/14/97		N.D.	N.D.	N.D.	N.D.	
Netrument I.D.#: HP-5	-	5/14/97	5/14/97	5/14/97	5/14/97	
Conc. Spiked: 0.40 mg/kg 0.40 mg/kg 0.40 mg/kg 1.2 mg/kg Result: - - - - MS % Recovery: - - - - Dup. Result: - - - - MSD % Recov.: - - - - RPD: - - - -	_	5/14/97	5/14/97	5/14/97	5/14/97	
Result:		HP-5	HP-5	HP-5	HP-5	
MS % Recovery:	Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg	
Dup. Result: - <t< td=""><td>Result:</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td></t<>	Result:	-	-	-	-	
MSD % Recov.:	MS % Recovery:	-	-	-	-	
RPD:	Dup. Result:	-	-	-	-	
	MSD % Recov.:	-	•	•	-	
RPD Limit: 0-25 0-25 0-25 0-25	RPD:	-	-		-	
	RPD Limit:	0-25	0-25	0-25	0-25	

LCS #:	5LCS051597	5LCS051597	5LCS051597	5LCS051597	
Prepared Date:	5/15/97	5/15/97	5/15/97	5/15/97	
Analyzed Date:	5/15/97	5/15/97	5/15/97	5/15/97	
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5	
Conc. Spiked:	20 μg/L	20 μg/L	20 μg/L	60 μg/L	
LCS Result:	17	16	17	49	
LCS % Recov.:	85	80	85	82	
IMS/MSD LCS Control Limits	60-140	60-140	60-140	60-140	

SEQUOIA ANALYTICAL, #1271

Melissa Brewe

Melissa A. Brewer Client Services Representative Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the procedure is an alytes from the matrix spike does not fall within specified control limits due to matrix

interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Weiß Associates 550() Shellmound Emeryville, CA 94608

Attention: Steve Long

Client Project ID: Shell 204-6852-1008

Matrix:

Solid

QC Sample Group: 7050548-562

Reported:

May 27, 1997

QUALITY CONTROL DATA REPORT

l i							
Analyte:	Percent	Percent	Bulk	Bulk	Dry Bulk	Dry Bulk	Functional
	Moisture	Moisture	Density	Density	Density	Density	Organic Carbon
QC Batch#:	IN051297	IN051297	IN051397	IN051397	IN052297	IN052297	IN051597
1	160300A	160300B	213F00A	213F00B	213F00A	213F00B	WALK00A
Analy. Method:	EPA 160.3	EPA 160.3	SM213F	SM213F	SM213F	SM213F	Walkley-Black
Prep. Method:	EPA 160.3	EPA 160.3	SM213F	SM213F	SM213F	SM213F	-
:							
Analyst:	Y. Borinshteyn	Y. Borinshteyn	C. Hirotsu				
Duplicate							
Sample #:	7050556	7050562	7050555	7050562	7050555	7050562	9705563-07
Prepared Date:	5/12/97	5/12/97	5/13/97	5/13/97	5/20/97	5/20/97	5/15/97
Analyzed Date:	5/12/97	5/12/97	5/13/97	5/13/97	5/22/97	5/22/97	5/15/97
Instrument I.D.#:	Manual	Manual	Manual	Manual	Manual	Manual	Manual
Sample Concentration:	20%	19%	2.4 g/cm³	1.9 g/cm³	2.0 g/cm ³	2.1 g/cm ³	0.28%
Dup. Sample							
Concentration:	21%	19%	2.2 g/cm³	2.0 g/cm³	2.1 g/cm³	2.1 g/cm³	0.29%
RPD:	4.9	0.0	8.7	5.1	4.9	0.0	3.5

0-30

0-30

0-30

0-30

SEQUOIA ANALYTICAL, #1271 & #1210

0-30

Melissa A. Brewer Clier t Services Representative

RPD Limit:

** RPD = Relative % Difference

0-30

0-20

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Consultant Contact:	··						1	_		ĝ		Ĕ	1	1		3			1	4443	Other
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Sampled by:	110	1000g	Wei	56/	Trac) C.	S Mc	S Mc	20/6	Sign	<u>8</u>	HH.	_		[,		Sed	X/N	Other]	· · · · · · · · · · · · · · · · · · ·
				•			(EPA 8015 Mod.	801	A 80	orgo	<u>ğ</u>	į	5	4	Š	r Siz	<u></u>		UST AGENCY:		
Printed Name: TU]				No. of		IPH (EPA 8015 Mod. Diesel)	3TEX (EPA 8020/602)	Volatile Organics	Test for Disposal	Combination TPH 8015 & BTEX 8020	Morstere 1	<i>ب</i> لا	5	Container Size	reparation Used	Composite	MATERIAL		SAMPLE ONDITION/
Sample ID	Dale	Sludge	Soil	Water	Air	conts.	TPH	TPH	BTE	Λοl	les	ပိ	W	3	*	Cor	P.	ပိ	DESCRIPTION		COMMENTS
56-07 0-2ft	19/11		V									V	V	V	/.	•	705	05	55		
56-07 2-49	741		V									V	ゝ	\checkmark		7	05	05	56		
59-07 4-64+	5E/73		/									V	\	\	1	1	05	05	57		
59-07 6-81+	11		/									V	\	\	/		70:	50:	55 8		
59-08 0-2ft	u/		✓									>	~	V	/	F	705	05	59		
59-08 2-4'			V		•							\	~	\	7	•	705	05	60		
54-08 4-6	d		✓									<	1	V	$\sqrt{}$,	105	05	61		
56-08 6-84	#		V									<	V	✓	/	•	705	05	62		
Relinguished By (signature)	Z	Printe	d Name	o: Ucale	4/2	 v	Date		160	R	elve L	MA	pture	**				rinte	d Name:		Date: \\
Relinguished by (standturn)	:	Printe	d Nam	8: 4 Shar			Date	2/	<u> </u>	Rec	ONO!	(sigr	aluré	15:				briute - 12-7	<u>- ソレーシストー・ラー</u> d Name:		Time; \ o o O Date:
Relinquistied By (signature)	:		d Name				Date		27	Rec	•190	Ugg	9)://	/			Printe	d Name:	[Time: Date: 58/47
New 1/12/03			LABOR	ZATORY J	MUST P	ROVIDE	Time A COI		THIS	CKVI	Ŋ-OF	cus	ODY	WITH	NVO	ICE A	ND R	<u>^)</u> ESULT	1) Grub		Time: /255



APPENDIX E

TIER 2 RISK-BASED CORRECTIVE ACTION EVALUATION

SUMMARY REPORT

☐ TIER 1 / ■ TIER 2 RBCA SITE EVALUATION

FORMER SHELL SERVICE STATION 15275 WASHINGTON AVENUE SAN LEANDRO, CALIFORNIA

WIC #204-6852-1108

Weiss Associates, Emeryville, California

PREPARED BY

June 18, 1997

DATE ISSUED

REVIEWED BY

DATE 6/20/97

Table of Contents

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

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15275 Washington Avenue, San Leandro, California Completed By:

Weiss Associates

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TIER 1 / TIER 2 RBCA REPORT INDEX $\blacksquare = ENCLOSED$ Tier 1 Tier 2 1.0 **EXECUTIVE SUMMARY** Tier 2 Executive Summary Checklist **Executive Summary Discussion ■** (u) Baseline Exposure Pathway Flowchart \Box (u) Comparison of Site Data to RBSLs/SSTLs -🔲 (u) Commercial/Industrial Receptors Comparison of Site Data to RBSLs/SSTLs -■ (u) Residential Receptors 2.0 SITE HISTORY 2.1 Site Description □ (u) Site Ownership & Activity Record □ (u) Past Releases or Source Areas □ (u) 2.4 Summary of Current & Completed Site Activities 🗆 (u) 2.5 Summary of Potential Near-Term Site Activities 🔲 (u) 3.0 SITE ASSESSMENT INFORMATION Regional Hydrogeologic Conditions □ (u) Hydrogeologic Site Conditions □ (u) 3.3 Beneficial Use Summary □ (u) Well Inventory Survey □ (u) 3.5 **Ecological Assessment Summary** \Box (u)4.0 **BASELINE EXPOSURE ASSESSMENT** Site Classification Summary 4.1 **■** (u) Baseline Exposure Flowchart **■** (u) 4.3 Tier 2 Exposure Factor Checklist * **■** (u) 4.4 Tier 2 Exposure Pathway Screening * 4.5 Tier 2 Exposure Scenarios & Risk Goals 5.0 SITE PARAMETERS 5.1 Site Parameter Checklist for RBSLs **■** (ii) Summary of Media Investigation and $\blacksquare (u)$ Chemical Analyses Summary of Source Zone Characteristics 5.3 🗎 (u) 5.4 Surface Soil Concentration Data Summary □ (u) 5.5 Subsurface Soil Concentration Data Summary **■** (u) Groundwater Concentration Data Summary **■** (u) 5.7 Tier 2 Exposure Pathway Transport Parameters 6.0 TIER 1 RISK-BASED SCREENING LEVEL EVALUATION 6.1 Tier 1 RBSL Evaluation: Surface Soil Tier 1 RBSL Evaluation: Subsurface Soil \Box Tier 1 RBSL Evaluation: Groundwater

(u) = For Tier 2, update Tier 1 version as needed.

^{* =} Required for Tier 2 Evaluation only

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Former Shell Service Station, WIC #204-6852-1108 Date Completed:

June 18, 1997

Site Location:

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	_	■ =	ENCLOSED
		Tier 1	Tier 2
7.0 NATURAL ATTENUATION FACTORS			
7.1 Tier 2 NAF Calculation Methods & Results	*		
8.0 TIER 2 SSTL EVALUATION	900 000 000 000 000		
8.1 Surface Soil SSTL Values	*		
8.2 Subsurface Soil SSTL Values	*		
8.3 Groundwater SSTL Values	*		
ATTACHMENTS	X8130.10X113		
Figure 1 Site Location Map	1		□ (u)
Figure 2 Extended Site Map		0	□ (u)
Figure 3 Site Plan			□ (u)
Figure 4 Site Photos			□ (u)
Figure 5 Groundwater Plume Maps	*	·	0
Figure 6 Groundwater Elevation Map			□ (u)
Figure 7 Soil Boring Location Map		<u> </u>	□ (u)
APPENDICES			
Appendix A SSTL Calculations		0	■ (u)
Appendix B SSTL Calculations	<u> </u>		■ (u)
Appendix C Well Screen Intervals			

^{* =} Required for Tier 2 Evaluation only

(u) = For Tier 2, update Tier I version as needed.

RBCA SUMMARY REPORT Worksheet 1.2 Site Name: Former Shell Service Station, WIC #204-6852-1108 Date Completed: June 18, 1997 Site Location: 15275 Washington Avenue, San Leandro, California Completed By: Weiss Associates Page 1 of 1 TIER 2 EXECUTIVE SUMMARY TIER 2 SSTL CALCULATION METHOD (■ OR ● TO SELECT) **SSTL Calculation Option NAF Calculation Method** Option 1: Site-Specific Screening Levels Fate and Transport Modeling: Option 2: Individual Constituent SSTL Values O RBCA Spreadsheet System Option 3: Cumulative Constituent SSTL Values Other Model(s) **Empirical NAF Calculation** SITE DATA INVENTORY Source Zone Investigation Complete: Exposure Pathway Information Compiled: Air Pathway ■ Surface Soil (e.g., < 3 ft BGS)</p> ☐ Surface Water Pathway Subsurface Soil (e.g., > 3 ft BGS) Groundwater Pathway □ Land Use Classification Groundwater (on-site and off-site) Soil Pathway TASKS COMPLETED Tier I Evaluation Tier 2 Evaluation ☐ Tier 2 Final Corrective Action ☐ Tier 2 Interim Corrective Action ☐ Tier 3 Evaluation Tier 1 Interim Corrective Action CURRENT SITE CLASSIFICATION Classification Scenario Description Prescribed Interim Action Date Implemented No. Shallow ground water and Evaluate remedial alternatives to reduce Planned for 1998 subsurface soils are impacted. site concentrations to or below SSTLs There are no domestic drinking water wells within 1/2 mile. TIER 2 CORRECTIVE ACTION CRITERIA Tier I SSTL Other Appicable Affected Medium Applicable Excess Risk Limits (specify values) Exposure Limits Indiv. Total Hazard Hazard Risk Risk <u>Index</u> Yes No Quotent (specify, if any) · Surface Soil (≤ 3ft bgs) 10⁻⁵ Subsurface Soil (>3ft bgs) 1.0 Groundwater 10^{:5} MCLs at POE

PROPOSED ACTION

- ☐ No Action: Tier 2 SSTLs not exceeded. Apply for closure.
- ☐ Interim Corrective Action: Address principal, near-term risks sources.
- Final Corrective Action: Remediate/control site to meet Tier 2 criteria.
- ☐ Tier 3 Evaluation: Improve baseline risk and SSTL estimates.

NOTE:

Rationale for proposed action documented on Worksheets 1.3 and 10.1-10.3.

ALL WORKSHEETS ENCLOSED IN THIS REPORT ARE IDENTIFIED ON THE TABLE OF CONTENTS FORM

Worksheet 1.3

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California Completed By:

Weiss Associates

Page 1 of 2

EXECUTIVE SUMMARY

Instructions: Provide brief description of site history, hydrogeologic conditions, ecological assessment, possible exposure pathways, SSTL results, and the scope of work for proposed corrective action activity. Address proposed methods, implementation schedule, cost, and anticipated risk reduction at or near the site.

SITE DESCRIPTION AND HISTORY

Update Site History from Tier I, if necessary

No update from Tier 1.

SITE ASSESSMENT INFORMATION

GEOLOGIC AND HYDROGEOLOGIC SUMMARY

Update from Tier 1, if necessary

No update from Tier 1.

EXPOSURE ASSESSMENT

COMPLETE EXPOSURE PATHWAYS AND APPLICABLE RECEPTORS

Identify those pathway/contaminant pairs to be evaluated at Tier 2 (exceeded Tier 1 criteria)

In Tier 1, potentially complete current and/or future exposure pathways for human exposure were identified as:

- inhalation of indoor and outdoor air via volatilization from subsurface soils
- inhalation of indoor and outdoor air via volatilization from ground water
- leachate to ground water from subsurface soils for ingestion
- ground water ingestion at a hypothetical point of exposure closest to the area of impact.

Residential memoring were considered in the evaluations as the future use of the alte is not determined and there is a residential area localist adjacent to the site. Pathways involving exposure to surface soil were not considered in the initial Tier 1 evaluations due to lack of field data. In May 1997, a soil vapor survey and soil sampling investigation was conducted to further evaluate site conditions and to collect data for exposure pathways that were not considered in Tier 1 evaluations. These data were used to reevaluate Tier 1 screening levels and to evaluate pathways involving exposure to surface soils.

Potentially complete current and/or future exposure pathways in the updated Tier 1 evaluation were identified as:

- inhalation of indoor and outdoor air via volatilization from subsurface soils
- inhalation of indoor and outdoor air via volatilization from ground water
- inhalation, dermal contact and ingestion of vapors and particulates from surfacial soils
- · leachate to ground water from subsurface soils for ingestion
- ground water ingestion at a hypothetical point of exposure closest to the area of impact.

Worksheet 1.6 shows the comparison of previous and updated site characterization data to RBSLs. Worst-case concentrations of tolizene, ethylberizene and xylenes were below relevant Tier 1 RBSLs. Therefore the presence of these COCs in site soils and/or ground water is not beleived to present a significant risk to human health or the environment. Worst-case transcent concentrations exceeded the conservative Tier 1 RBSLs for the following pathways, which are evaluated further in Tier 2:

- inhalation of benzene vapors via volatilization from subsurface soils into buildings and to outdoor air
- inhalation of benzene vapors via volatilization from ground water into buildings
- leachate of benzene to ground water from subsurface soils for ingestion
- ingestion of benzene via ground water at nearest off-site hypothetical point of exposure.

Assuming that leachate to ground water is a potentially complete exposure pathway is a conservative approach, because the ground water analytical results do not indicate any significant change in concentrations due to leaching from soils. Ground water ingestion is also conservatively considered a potentially complete pathway and there are no known uses of shallow ground water in the area.

ECOLOGICAL ASSESSMENT SUMMARY

Update from Tier 1, if necessary

No update from Tier 1

Worksheet 1.3

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

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Site Location:

15275 Washington Avenue, San Leandro, California Completed By:

Weiss Associates

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EXECUTIVE SUMMARY continued

REPRESENTATIVE TIER 2 SSTL EVALUATION

COMPARISON TO SOURCE MEDIA CONCENTRATIONS

For pathways evaluated at Tier 2, compare representative source concentrations to applicable SSTL values.

SSTLs were calculated for inhalation and ground water ingestion exposure pathways using site-specific parameter values and site-specific fate and transport modeling. SSTL calculations and site-specific parameter values are found in Appendices A and B of this Tier 2 evaluation report. Worksheet 1.6 shows the comparison between SSTLs and site soil and ground water concentrations. Site concentrations exceeded Tier 2 SSTLs for the following exposure pathways:

- inhalation of benzene vapors via volatilization from subsurface soils into buildings.
- inhelation of benzene vapors via volatilization from ground water into buildings.

QUALITATIVE UNCERTAINTY ASSESSMENT

Discuss uncertainty / conservatism of the site data and calculation methods used in deriving SSTL values.

In calculating the SSTLs for soils and ground water, only a few site-specific parameters were used in place of Tier 1 default values. These parameters are discussed in Appendices A and B, and in Worksheet 5.1. The site representative concentrations were conservatively selected based on maximum detected concentrations. In addition, conservative assumptions were made for estimating plume thickness in ground water, thickness of contaminated soils and for the location of a hypothetical water supply well in the shallow water-bearing zone.

PROPOSED CORRECTIVE ACTION

Describe rationale for proposed action (i.e., no action, interim action, final action, or tier upgrade), considering site classification and land use. Discuss basis for remedy selection, if applicable.

Based on the results of the Tier 2 analysis, an evaluation of remedial alternatives is proposed to reduce concentrations to or below SSTLs.

REFERENCE DOCUMENTS

List the document sources for the data cited in this report.

See Section 5.0 of the attached report.

Tier 1 Worksheet 1.6

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

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RESIDENTIAL RECEPTORS: COMPARISON OF PREVIOUS AND UPDATED SITE CHARACTERIZATION DATA TO RBSLS

-		,		Benzene			Toluene		Ethylbenzene			Xylenes		
Media	Exposure Pathway	Potentially Complete?	RBSL (1) Representative Concentration ⁽²⁾		RBSL ⁽³⁾ Representative Concentration ⁽²⁾		RBSL ⁽³⁾	Representative Concentration ⁽²⁾		RBSL ⁽³⁾		esentative entration ⁽²⁾		
		ļi.		Tier 1	Update]	Tier 1	Update	1	Tier I	Update	1	Tier 1	Update
Soil (mg/kg)	Volatilization to Outdoor Air	Yes	0.79	31	10	RES ⁽⁴⁾	170	5.9	RES	280	52 ·	RES	560	220
	Vapor Intrusion to Buildings .	Yes	0.015	31	10	20.6	170	5.9	427	280	52	RES	560	220
	Surficial Soil (0-3 ft depth): Ingestion/Dermal/Inhalation	Yes	16.8	no data	0.34	13,300	no data	0.11	7,830	no data	1.1	145,000	no data	0.47
	Leachate to Ground Water for Ingestion	Yes	0.05	31	10	129	170	5.9	57 5	280	52	RES	560	220
Ground Water	Volatilization to Outdoor Air	Yes	31.9	0.86	0.99	>S ⁽³⁾	0.29	0.33	>S	1.5	1.5	>\$	5,9	6.3
(mg/l)	Vapor Intrusion to Buildings	Yes	0.069	0.86	0.99	32.8	0.29	0.33	77.5	1.5	1.5	>5	5.9	6.3
	Ingestion ,	Yes	0.0085	0.86	0.99	7.3	0.29	0.33	3.65	1.5	1.5	73.0	5.9	6.3

Notes:

NA = Not applicable.

ND = Not detected

Boldface indicates exceedance on a potentially complete exposure pathway

⁽¹⁾ The RBSLs used for benzene is based on a carcinogenic risk of 1 in 100,000 (10⁻⁵), and corrected for the California cancer slope factor.

⁽²⁾ Methodology for establishing representative COC concentrations shown on worksheets 5.3 - 5.6

The RBSLs used for non-carcinogenic constituents of concern is a chronic hazard quotient of 1.0.

RES = Selected risk level is not exceeded for pure compound present at any concentration in soil.

>S = At pure component solubility (mg/l), selected risk level is not exceeded.

Tier 2 Worksheet 1.6

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

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RESIDENTIAL RECEPTORS: COMPARISON OF SITE CHARACTERIZATION DATA TO SSTLS

			Benzene		
Media	Exposure Pathway	Potentially Complete?	SSTL®	Representative Concentration (2)	
Soil (mg/kg)	Volatilization to Outdoor Air	Yes	204	10	
	Vapor Intrusion to Buildings	· Yes	0.25	10	
	Leachate to Ground Water for Ingestion	Yes	17 = 5-9 sample	10	
Ground Water	Vapor Intrusion to Buildings	Yes	0.86	1.4	
(mg/l)	Ingestion	Yes	2.0	1.4	

Notes:

Not applicable.

= Not detected

Boldface indicates exceedance on a potentially complete exposure pathway

⁽i) The SSTLs used for benzene is based on a carcinogenic risk of 1 in 100,000 (10⁻⁵), and corrected for the California cancer slope factor.

Methodology for establishing representative COC concentrations shown on worksheets 5.3 - 5.6 (3)

The SSTLs used for non-carcinogenic constituents of concern is a chronic hazard quotient of 1.0.

⁽⁴⁾ RES = Selected risk level is not exceeded for pure compound present at any concentration in soil.

>S = At pure component solubility (mg/l), selected risk level is not exceeded.

SUMMARY RBCA REPORT

Worksheet 4.1

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

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RBCA SITE CLASSIFICATION SUMMARY

Instructions: Determine RBCA Site Classification using site classification flowcharts provided in Tier 1 RBCA Guidance Manual, as follows:

Evaluate available information on site soils, vapors, groundwater, surface water, and Record critical site classification scenario and initial response action in space miscellaneous impacts using the corresponding flowcharts. Record two-digit site provided. If there is more than one number within the lowest classification group classification number for each medium.

(e.g., Class 2), record both (e.g., 2.1, 2.3).

Compare numerical values from individual media to identify critical site As site evaluation progresses, update site classification as appropriate by repeating classification(s) (i.e., lowest values).

Steps 1 - 3, based upon additional site data or completion of corrective measure.

SITE STATUS

MEDIUM-SPECIFIC **CLASSIFICATION VALUES**

CRITICAL CLASSIFICATION(S)

	P4-4		T		1			
Date	Status <u>Description</u>	Soil	Ground- <u>water</u>	Vaper	Surface <u>Water</u>	Misc.	Classification No. and Scenario	Prescribed Initial Response
INITIAL C	CLASSIFICATION:							
Aug 1996	Shallow soils and ground water impacted.	3	3	3	4	4	Potential for vapor migration, possible long-term threat to human or beneficial ground water use. No potential threat to human health or beneficial ground water use.	Continue ground water monitoring, prepare workplan to collect soil vapor data. Perform Tier 2 evaluation No futher action.
REVISED	CLASSIFICATION:							
Nov 1996	COC concentrations in soil and ground water exceed Tier 1 RBSLs.	3	3	3	4	4	3. Potential for vapor migration, possible long-term threat to human or beneficial ground water use. 4. No potential threat to human health or beneficial ground water use.	Continue ground water monitoring, prepare workplan to collect soil vapor data. Perform Tier 2 evaluation No further action.
			ļ					
June 1997	COC concentrations in soil exceed Tier 2 SSTLs	3	4	3 :	4	4	3. Potential for vapor inferration, possible long-term threat to human or beneficial ground water use. 4. No potential threat to human health or	Select remedial afternative to reduce soil concentration to/below SSTLs. No further action.
							beneficial ground water use.	

Worksheet 4.2

Site Name:

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Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

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EXPOSURE FLOWCHART This worksheet shows the Baseline Exposure Flowchart from the tier I Analysis. SECONDARY TRANSPORT **EXPOSURE** PRIMARY POTENTIAL POTENTIALLY COMPLETE SOURCES SOURCES **MECHANISMS** ROUTE RECEPTORS PATHWAY? a □ Affected Soil Exposed Receptors ■ Product Surface Soils Dermal Contact/ ☐ Residential ☐ Non-Resid. □ N/A □ No ☐ Yes ○ Current ■ Wind Erosion Ingestion ☐ Sensitive Storage (≤3 ft depth) Recreation O Potential ☐ Yes Current Potential and Habitat □ No **Atmospheric** Off- Residential Non-Resid. ■ Piping / □ N/A Dispersion Distribution Site: Sensitive ☐ Recreation Habitat ■ Volatilization □ Operations ■ Affected and Exposed Persons □ Waste Subsurface Atmospheric Air ■ Residential □ Non-Resid. O N/A On-■ Yes O Current Soils Dispersion Site: **Management** Inhalation of Potential Vapor or Dust (> 3 ft deoth) Unit: ☐ No ■ Yes O Current ■ Volatilization ■ Residential □ Non-Resid. □N/A Potential Offand Enclosed-Other: Site: ■ Dissolved **Potential** Space migration from Groundwater Accumulation Plume offsite sources **Groundwater Users** Leaching ☐ Residential ☐ Non-Resid. ■ Groundwater N/A ☐ Yes O Current On-■ No and Potable Site: O Potential Groundwater Water Use □ No ■ Yes ○ Current Transport ■ Residential □ Non-Resid. Off-□ N/A Potential Site: ☐ Free-Phase Mobile AT HYPOTHETICAL OFF-SITE POINT OF EXPOSURE Liquid Plume Free-Liquid Migration Surface Water Users ☐ Yes O Current ☐ Residential ☐ Non-Resid. ■ N/A ☐ No ☐ Affected Surface Water □ Recreation O Potential Site: Sensitive Surface Soils. □ Stormwater/ Habitat □ No □ Yes ○ Current ○ Potential Recreational Sediments, or Surface Water Use / Sensitive Residential Non-Resid. Off-□ N/A Surface Water Transport Habitat Site: Sensitive □ Recreation Habitat (■ OR ● TO SELECT)

Worksheet 4.3

Site Name:

Former Shell Service Station, WIC #204-6852-1108 Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California Completed By:

Weiss Associates Page 1 of I

	EXI	POS	URE FAC	TOR CHECKLIS	ST		
exposi	octions: • <u>Tier 2 Evaluation</u> : Indica ure factor for both residential and c ay. For Tier 2, data is required for (omme	rcial / industri	ial points of exposure (F	OEs),	as appropri	ate for each exposure
<u> </u>				ENTIAL POE			L/ INDUSTRIAL POE
		_	RME	Site-Specific	_	RME	Site-Specific
GLOE	BAL FACTORS	(■	TO SELECT		特.水.		
ATc	Averaging time for carcinogens		70 yrs			70 yrs	
Avera	aging time for arcinogens		= ED			= ED	
	Body weight -Adult	_	70 kg	<u> </u>		70 kg	
2	-Child (1-6 yrs)	_	15 kg	ā	:	NA.	<u> </u>
ED	Exposure duration	•	30 yrs	D	•	25 yrs	
AIR E	XPOSURE FACTORS	: 81630.30		COMPLETE (provide da			
EF	Exposure frequency (inhalation)		350 dy/yr			250 dy/yr	<u> </u>
IRai	Daily indoor inhalation rate		15 m ³ /dy			20 m ³ /dy	
···ai	Daily mood initiation rate	-	13 m-/ay (24-hr/dy)		J	20 m-/dy (8-hr/dy)	<u> </u>
IRao	Daily outdoor inhalation rate		20 m ³ /dy			20 m ³ /dy	
		_	(24-hr/dy)	<u> </u>	_	(8-hr/dy)	
POTA	BLE WATER USE EXPOSURE FACT	ORS		COMPLETE (provide da	ta)		MPLETE (skip)
EF	Exposure frequency	<u> </u>					
	(ingestion/showering)	•	350 dy/yr	Q		250 dy/yr	<u> </u>
IR _w	Daily water ingestion rate		2 L/dy			l L/dy	
			(24-hr/dy)			(8-hr/dy)	
	Exposure period (showering)	_	12 min/dy	<u> </u>		12 min/da	<u> </u>
SA_W	Skin surface area (showering)	_		_	_		_
	-Adult (70 kg)		0.86 m ²	<u> </u>		0.86 m ²	
	EXPOSURE FACTORS	088193		COMPLETE (provide da	ıta)	■ NOT CO	MPLETE (skip)
EF	Exposure Frequency -Dermal Contact		350 dy/yr	o		40 dy/уг	o
	-Soil ingestion		350 dy/yr			250 dy/yr	
SAs						_	· · · · · · · · · · · · · · · · · · ·
	-Adult (18 to 31 yrs, 70 kg)		0.58 m ²	<u> </u>	•	0.58 m ²	<u></u>
	-Child (1 - 17 yrs, 35 kg)		0.20 m ²	<u> </u>		NA	<u> </u>
M	Soil to skin adherance factor		1.0 mg/cm ²	-		1.0	<u> </u>
ID	6-11 !		····-		mį	e/cm ²	
IKS	Soil ingestion rate		114	-	п	NA	
	- Age-adjusted average		114 mg-yr	u	J	NA	
	-Adult (7 to 31 yrs, 70 kg)	п	/kg-dy 100 mg/dy	.	П	50 mg/dy	
	, , , ,	_	(24-hr/dy)		_	(8-hr/dy)	
	-Child (1 - 6 yrs, 15 kg)		200 mg/dy	-		NA	
			(24-hr/dy)				
SURF	ACE WATER EXPOSURE FACTORS	effo ki		COMPLETE (provide da	ita)	■ NOT CO	MPLETE (skip)
EF	Exposure Frequency			_			
	-Fish consumption		350 dy/yr	<u></u>		NA	<u></u>
	-Swimming	<u> </u>	7 dy/yr	<u> </u>		NA	<u> </u>
$IR_{\mathbf{f}}$	Daily fish intake rate	_		_	_		_
	-Freshwater	•	10 g/dy	<u></u>	•	NA	<u></u>
<u> </u>	-Saltwater	<u>: </u>	15 g/dy	<u> </u>		NA	
SAW	Skin surface area (swimming)	m	0.04 -2		П	NIA	
FD	-Adult (70 kg) Exposure period (swimming)		0.86 m ²			NA NA	
LI SW	evhosore berron (swimming)	; 4	2.6 hrs/dy	a	U	NA	-

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June 10, 1297

Site Location:

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		URE PATHWAYS FOR 1		•
Instructions: Exposure pathways selection 1) Identify potentially complete exposure 2) Identify those pathways for which one 3) Fill in the COCs with RME concentrate 4) Check yes for each pathway that is prescreed the Tier I RBSL	RBSL = Risk POE = Poil COC = Con	-Based Screening Level at of Exposure stituent of Concern Measured		
<u>PATHWAY</u>	Potentially Complete Pathway?	Pathway Tier 1 RBSL Exceeded?	CONST Identify COCs > Tier 1 RBSL	ITUENTS Evaluate at Tier 2?
AIR EXPOSURE PATHWAYS (TO SELECT)			
) Surface Soils: Vapor Inhalation and Dust Ingestion	☐ Current ☐ Potential	☐ Yes ■ No ☐ NA	N опе	■ No □ Yes - Current
2) Subsurface Soils: Volatilization to Ambient Air	Current Potential	Yes No NA	Benzene	☐ Yes - Future ☐ No ■ Yes - Current
) Subsurface Soils: Volatilization to Enclosed Space	Current Potential	Yes No NA	Benzene	Yes - Future □ No ■ Yes - Current
) Ground water: Volatilization to Ambient Air	Current Potential	☐ Yes ■ No ☐ NA	None	■ Yes - Future No □ Yes - Current
) Ground water: Volatilization to Enclosed Space	Current Potential	Yes No No NA	Benzene	☐ Yes - Future ☐ No ■ Yes - Current
GROUND WATER EXPOSURE PATHWAY	S			Yes - Future
Soil: Leaching to Ground water: Ingestion	■ Current ■ Potential	■ Yes □ No □ NA	Benzene	□ No ■ Yes Current
Dissolved or Free-Phase Ground water Plume: Ingestion	Current Potential	Yes No NA	Benzene	Yes - Future Yes - Current
SOIL EXPOSURE PATHWAY				Yes - Future
Surface Soils: Dermal Contact /Ingestion	Current Potential	☐ Yes ■ No ☐ NA	None	■ No ☐ Yes - Current☐ Yes - Future

VERSION: 1.0

PAGE 4-4

Worksheet 5.1

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location: 15275 Washington Avenue, San Leandro, California Completed By:

Weiss Associates

Page 1 of 1

SITE PARAMETER CHECKLIST FOR RISK-BASED SCREENING LEVELS

Instructions: For Tier 1 evaluation (generic screening levels), review specified default parameters (*) to ensure values are conservative for site. For Tier 2 Option 1 SSTL calculation (site-specific screening levels), provide site-specific values for sensitive parameters (§). Indicate parameter value used in evaluation by completing check box (■).

- * Confirm conservatism of these values for Tier 1 evaluation.
- § Provide site-specific measurement or estimate for Tier 2 evaluation.

Soil Para	ameters	Def	ault Value Used	<u>Sit</u>	e-Specific Value	: Used
	soil type		sandy/clayey soil			*§
Θ_T	Soil porosity		0.38 (dim)	■_	0.25	_ §
$\Theta_{\mathbf{w}\mathbf{s}}$	water content - vadose zone	a	0.12 (dim)	■_	0.04	§
Θas	air content - vadose zone $(=\Theta_T - \Theta_{WS})$		0.26 (dim)	•	0.21	_
Θ _{wcap}	water content - capillary fringe		0.342 (dim)			_
Θ _{acap}	air content - capillary fringe $(=\Theta_T - \Theta_{wcap})$		0.038 (dim)			_
ρ_{s}	Soil density		1.7 g/cm ³	11	2.0	_ §
foc	mass fraction of organic carbon in soil		0.01 (dim)	. =_	0.01	_ § _ §
L <u>ş</u>	Depth to contaminated soil		100 cm	=_	122	§
L.gw	Depth to groundwater		300 cm	=	305	§
h _{cap}	capillary zone thickness		5 cm			_
hv [.]	vadose zone thickness (= Lgw - hc)		295 cm	= _	300	_
рH	Soil/water pH		6.5	Q		_
Ground	water Parameters					
]	Water infiltration rate		30 cm/yr			_ §
Vgw	groundwater velocity		82.0 ft/yr	_ =_	144	_ *§
$\delta_{\mathbf{gw}}$	groundwater mixing zone depth		200 cm			_ *§
DF	aquifer dilution factor (= 1 + $V_{gw} \delta_{gw} / (IW)$)	=	12.1	ū		_
Surface l	Parameters					
U _{air}	Amb. air velocity in mixing zone		225 cm/s			_ * §
δ _{air}	Mixing zone height		200 cm			_ *§
A	Contaminated Area	-	2250000 cm ²	۵		_
w	Width of Contaminated Area		1500 cm	. 🗆		_ §
d	Thickness of Surficial Soils		100 cm			
Pe	Particulate areal emission rate	=	2.17E-10 g/cm ² -s			
Building	Parameters					
Lcrack	Foundation crack thickness		15 cm	a		
η	Foundation crack fraction		0.01 (dim)	۵		
Lb _r	Building Volume/Foundation Area Ratio (res.)		200 cm			
Lb _c	Building Volume/Foundation Area Ratio (com./ind.)		300 cm			
ER _r	Building vapor volume exchange rate (res.)		12 dy ^{-l}	•		_
ERc	Building vapor volume exchange rate (com./ind.)		20 dy ⁻¹	۰.		
-	= • • • • •		•			

Discussion: Provide rationale for default parameter revision; discuss additional site-specific features of note; etc.

- · Soil porosity, soil density, water and air contents were determined by soil property analysis of collected samples
- · Depth to contaminated soil is 4 ft.
- Depth to ground water is 10 ft.

(continue on next page if needed)

Worksheet 5.2

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

Site Location: 15275 Washington Avenue, San Leandro, California Completed By: Weiss Associates

June 18, 1997

Page 1 of 1

SUMMARY OF M	EDIA INVESTIGA	NOIT	CHEN	IICAL A	NALY:	SES			
		Site Medi	Site Media Analyzed (■ TO SELECT)						
		Ground- water	Surface Soil	Subsurf. Soil		Ambient Vapor	Surfaci Water		
,	Applicable?				<u> </u>				
	•			1	a				
Chemical Analysis	•ana. = chemical analyzed; •det. = chemical detected								
Organic Chemicals		ana,/det.	ana./det.	ana./det.	ana./det.	ana./det.	ana./det		
Volatile Organics	8240 / 624								
Semi-Volatile Organics	8270 / 625								
Polynuclear Aromatic Hydrocarbons	8310 / 8270	ه ه ا							
Purgeable Aromatics	8020 / 602								
Total Petroleum Hydrocarbons (GC)	8015G/8015D								
Halogenated Organic Chemicals		ana./det.	ana./det.	ana./det.	ana./det.	ana./det.	ana./det		
Halogenated Volatile Organics	8010 / 601								
Organochlorine & PCBs	8080								
Inorganic Chemicals		ana./det.	ana./det.	ana_/det_	ana./det.	ana./det.	ana./det		
Metals (Lead)	6010 / 7xxx series								
Others		ana./det.	ana./det.	ana./det.	ana./det.	ana./det.	ana./det		
Organic Lead			00	= =			00		
Total Oil and Grease									
E-Coli form (total and fecal)			00	00	00	.			
Chloride nitrate TDS			00	00	<u> </u>	<u> </u>			
Physical Properties									

items for disci	ssion include: •Selection of s	ampled media •Selected an	alysis methods	 Planned additional sampling
Items				
Soil				soil borings were analyzed for ons, organic lead, and total oil and
Soil Vapor	profile survey was conducted	in 1997 to assess the poter water beneath the site. Var	ntial exposure du	in soils prior to 1997. A soil vapor le to vapors migrating to ground e anlayzed for BTEX compounds,
Ground Water	of of the hydrocarbon-impacte	ed ground water. Additional	water samples	etermine the extent and migration were collected in August 1996 and solids, and halogenated volatile
				These soil samples were taken npounds, and physical properties.

Worksheet 5.3

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed: June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

Page 1 of 1

-		
:	Provide information regarding presence and dimensions of affected soil and groundwater zone.	S.
ff2	cted medium list constituents of concern (COCs) and representative concentration data of	

Instructions: For each of

SUMMARY OF SOURCE ZONE CHARACTERISTICS

AFFECTED SURI	FACE SOILS (≤ 3 ft BGS) (■ TO SELECT)		
□ Present	If present, complete the following(11):		
☐ Not Present	• Maximum areal extent (ft ²):		
■ Not Measured	Width of affected zone (ft):		— (Provide COC data
	Length of affected zone (ft):		on Worksheet 5.4)
	Depth interval (ft,BGS):		
(1) Surface soil c	oncentrations did not exceed Tier 1 RBSLs.		
AFFECTED SUBS	SURFACE SOILS (> 3 FT BGS)		
■ Present	If present, complete the following [2]:		
☐ Not Present	Depth to top of affected soil (ft)		
☐ Not Measured	(min. 3 ft, BGS):	. 4	(Provide COC data
	Depth to base of affected soil (ft, BGS):	10	on Worksheet 5.5)
wells S-9, S-10	Maximum areal extent (ft ²): extent of impacted solls was conservatively det 0, S-11, S-12, S-15, and S-16. encloses the western product island, former was 80 ft).	_	area enclosed in betwe
wells 5-9, S-10 The area that 6,400 ft ² (80 x	extent of impacted solls was conservatively det 0, S-11, S-12, S-15, and S-16. encloses the western product island, former was 80 ft). UNDWATER	termined by the	
wells 5-9, S-10 The area that 6,400 ft ² (80 x	extent of impacted solls was conservatively det 0, S-11, S-12, S-15, and S-16. encloses the western product island, former was 80 ft).	termined by the	area enclosed in betwe
wells S-9, S-for The area that 6,400 ft² (80 x AFFECTED GRO	extent of impacted solls was conservatively det 0, S-11, S-12, S-15, and S-16. encloses the western product island, former was 80 ft). UNDWATER	termined by the	area enclosed in betwe
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present	extent of impacted solls was conservatively det 0, S-11, S-12, S-15, and S-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3):	termined by the	area enclosed in betwe
wells S-9, S-10 The area that 6,400 ft ² (80 x AFFECTED GRO	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²):	termined by the ste oil tank and t	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected	57,600 240	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS):	termined by the ste oil tank and to 57,600 240	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present □ Not Measured	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present. complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS): • Depth to base of plume (ft, BGS):	57,600 240 240 10	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-ft The area that 6,400 ft² (80 x AFFECTED GRO Present Not Present Not Measured (3) The maximum	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS):	57,600 240 240 10 16 conservatively of	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-for The area that 6,400 ft² (80 x AFFECTED GRO) Present Not Present Not Measured The maximum enclosed by wells.	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS): • Depth to base of plume (ft, BGS): areal extent of the impacted ground water was wells \$-11, \$-12, \$-13, \$-15, \$-16, \$-17, and \$-18, MEDIUM	57,600 240 240 10 16 conservatively of which define the	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present □ Not Measured (3) The maximum enclosed by w OTHER SOURCE	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS): • Depth to base of plume (ft, BGS): areal extent of the impacted ground water was relis \$-11, \$-12, \$-13, \$-15, \$-16, \$-17, and \$-18,	57,600 240 240 10 16 conservatively of which define the	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-ft The area that 6,400 ft² (80 x AFFECTED GRO ■ Present □ Not Present □ Not Measured (3) The maximum	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS): • Depth to base of plume (ft, BGS): areal extent of the impacted ground water was wells \$-11, \$-12, \$-13, \$-15, \$-16, \$-17, and \$-18, MEDIUM	57,600 240 240 10 16 conservatively of which define the	area enclosed in between the former USTs is about the former USTs is ab
wells S-9, S-10 The area that 6,400 ft² (80 x AFFECTED GRO Present Not Present Not Measured (3) The maximum enclosed by w OTHER SOURCE Present	extent of impacted solls was conservatively det 0, \$-11, \$-12, \$-15, and \$-16. encloses the western product island, former was 80 ft). UNDWATER If present, complete the following (3): • Maximum areal extent (ft ²): • Length of plume (ft): • Width of plume (ft): • Depth to top of affected water-bearing unit (ft, BGS): • Depth to base of plume (ft, BGS): areal extent of the impacted ground water was wells \$-11, \$-12, \$-13, \$-15, \$-16, \$-17, and \$-18, MEDIUM	57,600 240 240 10 16 conservatively of which define the	area enclosed in between the former USTs is about the former USTs is ab

Worksheet 5.5

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

(>3 FT BGS)

Page 1 of 1

SUBSURFACE SOIL CONCENTRATION DATA SUMMARY

Source of Data:

Vadose Zone Characterization Report, June 1997, Weiss Associates.

Sample ID or Sample Set Used:

SG-03, SG-04, and SG-07 at multiple depths

Worse Case Depth to Max. Impact

4 ft

Sample Date:

May 5, 1997

Methodology for Establishing Representative Concentrations:

For site surface soils, the representative concentration selection is the Maximum of positively detected results from soil samples > 3 ft BGS within the known source area.

This method establishes a representative concentration appropriate to conservatively evaluate subsurface soil exposure pathways.

			SAMPLE ANALYTICAL METHOD POPULATION			ANALYTICAL METHOD			DETECT	ED CONCENT	RATIONS	SELECTED REPRESEN-
	UENTS DETECTED				Method No.	Typical Detection Limit (mg/kg)	No. of Samples	No. of Detects	Max Conc.	Mean Conc.	UCL Conc.	TATIVE CONC.
CAS No. 71-43-2	Benzene	Name		, ,	8020 -8010	0.005	8	4	(mg/kg) 10	(mg/kg) 4.2	(mg/kg)	(mg/kg)
71-43-2	Delizette					0.003	<u> </u>	•	10	7.2	140	110
											!	
	-			e ·								
<u>-</u>		3 (3) (3)					•					
					<u> </u>							
						<u> </u>		L				

NC- Not Calculated.

Worksheet 5.6

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

Page 1 of 1

GROUNDWATER CONCENTRATION DATA SUMMARY

Source of Data:

Quarterly Monitoring data from July 9, 1996 to April 8, 1997

Sample ID or Sample Set Used:

S-1 through S-18 and SR-1

Worse Case Depth to Max. Impact

6 ft

Sample Date:

April 8, 1997

Methodology for Establishing Representative Concentrations:

The representative concentration in ground water is the [Arithmetic] Mean of the last 4 quarters of monitoring data for the most highly impacted [onsite/offsite]

within the known source area.

This method establishes a representative concentration appropriate to conservatively evaluate ground water exposure pathways.

		ANALYTICAL METHOD		SAMPLE POPULATION		DETECTED CONCENTRATIONS			SELECTED REPRESEN-
CAS No.	JENTS DETECTED Name	Method No.	Typical Detection Limit (mg/Lg)	No. of Samples	No. of Detects	Max Conc. (mg/Lg)	Mean Conc. (mg/Lg)	UCL Conc. (mg/Lg)	TATIVE CONC. (mg/Lg)
71-43-2	Benzene	80.20 8010	0.0005	25	15	1.4	0.45) NC (1.4
	·				,				

NC - Not Calculated.

Worksheet 5.7

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed: June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

Page I of 2

TER 2 EXPOSURE PATHWAY TRANSPORT PARAMETERS

Instructions: For complete exposure pathways, provide site-specific values for transport parameters. In absence of direct measurements, default values may be selected for some parameters, as shown below. If no default value shown, site-specific value must be provided.

TRANSPORT PARAMETER	SITE-SPECIFIC VALU (INPUT VALUE BELOW)	DEFAULT VALUE (■ TO SELECT)		
AIR PARAMETERS				
δ _{air} Air mixing zone height (cm)		■ 200		
Uair Ambient air velocity in mixing zone (cm/sec)		■ 225		
Pe Soil particulate areal emission rate (g/cm²-sec)		■ 2.17E-10		
Transverse air dispersion coeff. (m)		■ 100		
σ _z Vertical air dispersion coeff. (m)		■ 10		
GROUNDWATER PARAMETERS		eden des le georgedour (1994). Discourse e il la control		
^δ gw Groundwater mixing zone depth (cm)		■ 200		
Water infiltration rate (cm/yr)		■ 30		
V _{gw} Groundwater Darcy velocity (ft/yr)	144			
K Saturated hydraulic conductivity (cm/sec)	0.0035			
grad Lateral groundwater flow gradient (dim)	0.004			
(BC) _i Available biodegradation capacity of electron acceptors for constituent <i>i</i>				
Distance to POE from point of maximum COC concentration in groundwater (ft)	180			
$\alpha_{_{ m X}}$ Longitudinal groundwater dispersion coeff. (cm)		■ 10% of x		
αy Transverse groundwater dispersion coeff. (cm)		■ 33% of α _×		
α _Z Vertical groundwater dispersion coeff. (cm)		■ 5% of α _z		
SOIL PARAMETERS				
Capillary zone thickness (cm)		■ 5		
Vadose zone thickness (ft)	10 ft			
Soil bulk density (g/cm ³)	2.0			
Fraction organic carbon in soil leaching zone (dim)	0.01			
Fraction organic carbon in water-bearing unit (dim)		■ 0.001		
Depth to groundwater (cm)	304.8			
Soil porosity (dim)	0.25			
Soil volumetric water content (dim)				
Capillary zone		■ 0.342		
Vadose zone	0.04	□ 0.12		
Foundation crack		■ 0.12		

Worksheet 5.7

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed: June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By: Weiss Asso

Weiss Associates Page 2 of 2

TRANSPORT PARAMETER	SITE-SPECIFIC VALU	DEFAULT VALU (■ TO SELECT)
SOIL PARAMETERS (Continued)		
Soil volumetric air content (d	im)	
eCapillary zone		■ 0.38
O _{as} •Vadose zone	0.21	□0.26
acrack •Foundation crack		■ 0.26
d Thickness of surficial soil zor	ne (cm)	■ 100 cm
BUILDING PARAMETERS		
		Comm <u>Resid. Ind.</u>
ь Building volume/area ratio (cm)	■ 200 ■ 300
ER Building air exchange rate (d	y-1)	12 1 20
crack Foundation crack thickness (cm)	■ 15
Foundation crack fraction		■ 0.01

Additional Information:	

Worksheet 8.2

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed:

June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

SSTL Calculation Option:

Weiss Associates

Page 1 of 1

HI

SUBSURFACE SOIL SSTL VALUES (≥ 3 FT BGS) - COMMERCIAL/INDUSTRIAL OR RESIDENTIAL RECEPTORS	□ Option 1: Site-Specific Screening Level □ Option 2: Individual Constituent Limits 10 ⁻⁵ and MCl. □ Option 3: Cumulative Constituent Limits
--	---

Instructions: Specify target risk limits upon which Tier 2 site-specific screening levels (SSTLs) are based. Identify exposure pathways evaluated at Tier 2 for site (= complete). Record site sample measurements for constituents of concern (COCs) and corresponding SSTL values for complete pathways. Identify minimum SSTL value for each COC. Note whether site concentration exceeds minimum SSTL value.

SSTE RESULTS FOR COMPLETE EXPOSURE PATHWAYS (F COMPLETE)

					Bii OOORETATII	· · · · · · · · · · · · · · · · · · ·	
CONSTITUENTS OF CONCERN		REPRESENTATIVE CONC.	Leaching to Grdwtr.	■ Vapor Inhal. Outdoor Air	Vapor Inhal. Indoor Air	Minimum Value	SSTL Exceeded?
CAS No.	Name	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	■ L'yes
71-43-2	Benzene	10	17	204	0.25	0.25	
				,		-	
							<u> </u>
	·				:		
			·				
	·						0
						-	

Note:

- 1) See Worksheet 4.3 for identification of Complete Pathways.
- 2) See Worksheet 4.5 for applicable Exposure Scenarios and Risk Goals.
- 3) See Worksheet 5.4 for derivation of Representative Concentration for each COC in surface soil source zone.
 - TR = Target risk limit for excess lifetime carcinogenic risk.
 - HQ = Hazard quotient for individual constituent non-carcinogenic effects.
 - HI = Hazard index for cumulative constituent non-carcinogenic effects.
- RGS = Selected risk level not exceeded for pur compound present at any concentration in soil.

Worksheet 8.2

Site Name:

Former Shell Service Station, WIC #204-6852-1108

Date Completed: June 18, 1997

Site Location:

15275 Washington Avenue, San Leandro, California

Completed By:

Weiss Associates

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 INDWATER	

PSTL CREGIATION OPTION:		HI
	TR	(or HQ)
Option 1: Site-Specific Screening Level		
Option 2: Individual Constituent Limits	1 <u>0⁻⁵ and MCL</u>	
Option 3: Cumulative Constituent Limits		
<u> </u>		

Instructions: Specify target risk limits upon which Tier 2 site-specific screening levels (SSTLs) are based. Identify exposure pathways evaluated at Tier 2 for site (complete). Record site sample measurements for constituents of concern (COCs) and corresponding SSTL values for complete pathways. Identify minimum SSTL value for eac COC. Note whether site concentration exceeds minimum SSTL value.

SSTL RESULTS FOR COMPLETE EXPOSURE PATHWAYS (# IF COMPLETE)

	•								
CONSTITU	ENTS OF CONCERN	REPRESENTATIV CONC.	■ Grdwtr Ingestion	☐ Vol. to Ambient Air	■ Vol. to Indoor Air	Minimum Value	SSTL Exceeded?		
CAS No.	Name	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	If yes		
71-43-2	Benzene	1.4	2.0		0.86	0.86			
			· · · · · · · · · · · · · · · · · · ·						
							٥		
									

Note:

- 1) See Worksheet 4.3 for identification of Complete Pathways.
- 2) See Worksheet 4.5 for applicable Exposure Scenarios and Risk Goals.
- 3) See Worksheet 5.6 for derivation of Representative Concentration for each COC in groundwater source zone.
 - TR = Target risk limit for excess lifetime carcinogenic risk.
 - HQ = Hazard quotient for individual constituent non-carcinogenic effects.
 - HI = Hazard index for cumulative constituent non-carcinogenic effects.
- >S = At pure compound solubility, selected risk is not exceeded.

APPENDIX A

Parameters and calculations for evaluating exposure pathways via benzene volatilization from soil and ground water.

Parameters

The following soil properties were used in the calculations based on measurements for soil samples collected at the site.

Soil bulk density: 2,000 kg/m3

Soil porosity: 0.25
Air content: 0.21
Water content: 0.04
Fraction organic carbon: 0.01

Following parameters were used in the calculation as site representative conditions.

Depth to contamination in soil: Boring SG-03-4-6

Vertical thickness of contaminated soil:

6 ft. 4 ft to minimum ground water

level at 10 ft.

Thickness of shallow aquifer: 10 ft. Maximum thickness based on water levels.

ASTM default parameters were used for other variables.

CALCULATIONS - Residential Receptor - Ground Water to Indoor Air SSTL - Benzene

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA. WA implementation of Jury model, from Sanders and Stern 1994.

Default Chemical and Soil Values (symbol notation from ASTM for consistency)

Source	So	il Specific Paran	neters
Site Spec.	ρ_{i}	2000	Bulk Density(kg/m^3)
Site Spec.	θ_{as}	0.21	Air Content (v/v)
Site Spec.	θ _{ws}	0.04	Water Content (v/v)
Site Spec.	θ_{t}	0.25	Porosity (v/v)
	Chem	nical Specific Pa	rameters
		benzene	Chemical Name
ASTM 94	Н	0.222	Henry's Constant
Howard	Thalf	365	Contaminant Half Life (d) in GW, Howard 1991
ASTM 94	Dair	9.30E-06	Air Diffusion Coefficient (m^2/s)
ASTM 94	D ^{wat}	1.10E-09	Water Diffusion Coefficient (m^2/s)
Site Spec.	foc	0.01	Organic Carbon Fraction
ASTM 94	K _{oc}	0.038	Organic Carbon Partition Coefficient (m^3/Kg)
			(Log Koc = 1.58)
calc, Jury	D ^{eff}	2.15E-07	Effective Diffusion Coefficient (m^2/s)

Site Specific Parameters (symbol notation consistent with Sanders and Stem)

Case J.4 Ground Water Concentration (mg/L)

Co 0.31 (g/m^3)

L 2.29 Depth to Contamination (m)

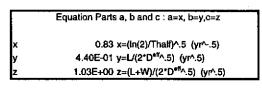
W 3 Thickness of Contamination Zone (m)

A 167 Zone of Influence, Building Area (m^2)

Cb 188.56 Building Ventilation Rate (m^3/Hr)

I 15 Inhalation volume (m^3/day)

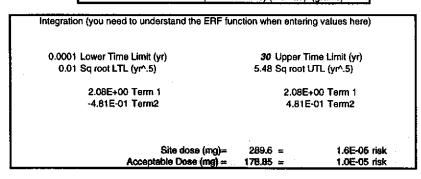
S-9 (Max. benzene concentration in last 4 dir.)
Conc * Kh
Lowest depth to ground water = 6 ft
Thickness of saturated aquifer = 10 ft
Bldg 60'x30' (estimated building size)
ht= 200 cm, vent rate = .00014/sec (ASTM)
15 m^3/day (ASTM)



Integration Constants

0.301204 ICs=(Co*A*I*D*f^.5)/(2*a**Qb) (grams)

```
Formulas
D^{eff} = \frac{\left(\theta_{us}^{10/3} D^{uir} H + \theta_{ws}^{10/3} D_{wds}\right) / \theta_{t}^{2}}{\left(\rho_{s} f_{oc} K_{oc} + \theta_{ws} + \theta_{us} H\right)}
dose = \frac{CoAI}{2xQb} \sqrt{De} \begin{bmatrix} \exp(2yx)erf\left(x\sqrt{t} + \frac{y}{\sqrt{t}}\right) \\ + \exp(-2yx)erf\left(x\sqrt{t} - \frac{y}{\sqrt{t}}\right) \end{bmatrix}_{\sqrt{t1}}^{\sqrt{t2}}
```



SSTL BACK-CALCULATION ON NEXT PAGE

CALCULATIONS - Residential Receptor - Ground Water to Indoor Air SSTL - Benzene

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA. Backcalculate to acceptable concentration= SSTL

Default Chemical and Soil Values (symbol notation from ASTM for consistency)

Source	So	il Specific Paran	neters
Site Spec.	ρ_{\bullet}	2000	Bulk Density(kg/m^3)
Site Spec.	θ_{as}	0.21	Air Content (v/v)
Site Spec.	0 _{wa}	0.04	Water Content (v/v)
Site Spec.	θ _t	0.25	Porosity (v/v)
	Chem	sical Specific Pa	rameters
	•	benzene	Chemical Name
ASTM 94	Н	0.222	Henry's Constant
S+S 94	Thalf	365	Contaminant Half Life (d) in GW (Howard, 1991)
ASTM 94	D ^{air}	9.30E-06	Air Diffusion Coefficient (m^2/s)
ASTM 94	Dwat .	1.10E-09	Water Diffusion Coefficient (m^2/s)
Site Spec.	foc	0.01	Organic Carbon Fraction
ASTM 94	Koc	0.038	Organic Carbon Partition Coefficient (m^3/Kg) (Log Koc = 1.58)
calc, Jury	D*ff	2.15E-07	Effective Diffusion Coefficient (m^2/s)

Site Specific Parameters (symbol notation consistent with Sanders and Stem)

		SSTL (California Dose Response)	
Cwater	0.86	Ground Water Concentration (mg/L)	
Co	<u>0.19</u>	(g/m/3)	Conc * Kh
L	2.29	Depth to Contamination (m)	Lowest depth to ground water = 6 ft
w	3	Thickness of Contamination Zone (m)	Thickness of saturated aquifer = 10 ft
A	167	Zone of Influence, Building Area (m/2)	Bidg 60'x30' (estimated building size)
Qb		Building Ventilation Rate (m^3/Hr)	ht= 200 cm, vent rate = .00014/sec (ASTM)
1	15	Inhalation volume (m^3/day)	15 m^3/day (ASTM)

Integration Constants

Formulas
$$D^{eff} = \frac{\left(\theta_{as}^{10/3} D^{air} H + \theta_{ws}^{10/3} D_{wat}\right) / \theta_{t}^{2}}{\left(\rho_{s} f_{oc} K_{oc} + \theta_{ws} + \theta_{us} H\right)}$$

$$dose = \frac{CoAI}{2xQb} \sqrt{De} \begin{bmatrix} \exp(2yx)erf\left(x\sqrt{t} + \frac{y}{\sqrt{t}}\right) \\ + \exp(-2yx)erf\left(x\sqrt{t} - \frac{y}{\sqrt{t}}\right) \end{bmatrix}_{\sqrt{11}}^{\sqrt{12}}$$

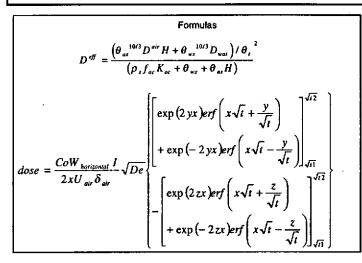
CALCULATIONS - Residential Receptor - Soil to Outdoor Air SSTL - Benzene

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA.

WA implementation of Jury model, from Sanders and Stem 1994.

Default Chemical and Soil Values (symbol notation from ASTM for consistency)

Source	8	Soil Specific Parame	eters
Site Spec.	ρ.	2000	Bulk Density(kg/m^3)
Site Spec.	θ_{ab}	0.21	Air Content (v/v)
Site Spec.	0 _{ws}	0.04	Water Content (v/v)
Site Spec.	Θ_t	0.25	Porosity (v/v)
	Che	micat Specific Para	meters
		benzene	Chemical Name
ASTM 95	н	0.222	Henry's Constant
ASTM 95	Thalf	115	Contaminant Half Life (d)
ASTM 95	D ^{air}	9,30E-06	Air Diffusion Coefficient (m^2/s)
ASTM 95	D ^{wat}	1.10E-09	Water Diffusion Coefficient (m^2/s)
Site Spec.	foc	0.01	Organic Carbon Fraction
ASTM 95	Koc	0.038	Organic Carbon Partition Coefficient (rm/3/Kg)
			(Log Koc = 1.58)
calc, Jury	D*ff	2.14783E-07	Effective Diffusion Coefficient (m^2/s)



Cacil 10 Soil Concentration (mg/kg)
Co 20 Soil Concentration by Volume (g/m^3) using 2.0 density
L 1.22 Depth to Contamination (m) 4 ft
Weetline 1.83 Vertical Thickness of Contamination Zone (m)
Whotzontal 15 Width of Contamination Zone parallel to wind (m)
ASTM 95

ASTM 95

ASTM 95

20 m^3/day(ASTM)

Site Specific Parameters (symbol notation consistent with Sanders and Stem)

2 Ambient Air Mixing Height (m)

2.25 Ambient Wind Speed (m/sec)

20 Inhalation volume (m^3/day)

Integration Constants $ICs \qquad \qquad 1.35E-02 \ ICs=(Co^*W_{horizortal}^*I^*(D^{*if})^{.5})/(2^*a^{**}U_{alr}^*\delta_{alr}) \ (grams)$

Integration (you need to understand the ERF function application when entering values here) 0.0001 Lower Time Limit (yr) 30 Upper Time Limit (yr) 0.01 Sq root LTL (vr^.5) 5.48 Sq root UTL (yr^.5) 2.00E+00 Term 1 2.00E+00 Term 1 -4.99E-01 Term2 4.99E-01 Term2 -5.68E+00 Term3 -5.68E+00 Term3 1.76E-01 Term4 -1.76E-01 Term4 Site dose (mg)= 8.7 = 4.89E-07 risk Acceptable Dose (mg) = 178.85 = 1.00E-05 risk

SSTL BACK-CALCULATION ON NEXT PAGE

CALCULATIONS - Residential Receptor - Soil to Outdoor Air SSTL - Benzene

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA. Backcalculate to acceptable concentration= SSTL.

Default Chernical and Soil Values (symbol notation from ASTM for consistency)

Source	5	ioil Specific Parame	aters .
ASTM 95	ρ_{\bullet}	2000	Bulk Density(kg/m^3)
ASTM 95	Ð.,	0.21	Air Content (v/v)
ASTM 95	θ _{wa}	0.04	Water Content (v/v)
ASTM 95	Θ_{t}	0.25	Porosity (v/v)
	Che	mical Specific Para	meters
		benzene	Chemical Name
ASTM 95	Н	0.222	Henry's Constant
ASTM 95	Thaif	115	Contaminant Half Life (d)
ASTM 95	D ^{air}	9.30E-06	Air Diffusion Coefficient (m^2/s)
ASTM 95	D ^{wat}	1.10E-09	Water Diffusion Coefficient (m^2/s)
Cal EPA	foc	0.01	Organic Carbon Fraction
ASTM 95	K _{oe}	0.038	Organic Carbon Partition Coefficient (m^3/Kg)
	-		(Log Koc = 1.58)
calc, Jury	D*H	2.14783E-07	Effective Diffusion Coefficient (m^2/s)

Formulas $D^{eff} = \frac{\left(\theta_{st}^{-10/3}D^{air}H + \theta_{wt}^{-10/3}D_{wat}\right)/\theta_{t}^{-1}}{\left(\rho_{s}f_{oc}K_{oc} + \theta_{ws} + \theta_{as}H\right)}$ $dose = \frac{CoW_{horizontal}I}{2xU_{air}\delta_{air}}\sqrt{De} \begin{cases} \left[\exp\left(2yx\right)erf\left(x\sqrt{t} + \frac{y}{\sqrt{t}}\right)\right] \\ + \exp\left(-2yx\right)erf\left(x\sqrt{t} - \frac{y}{\sqrt{t}}\right) \\ - \left[\exp\left(2zx\right)erf\left(x\sqrt{t} + \frac{z}{\sqrt{t}}\right)\right] \\ + \exp\left(-2zx\right)erf\left(x\sqrt{t} - \frac{z}{\sqrt{t}}\right) \end{bmatrix}_{\sqrt{t1}}$

Site Specific Parameters (symbol notation consistent with Sanders and Stem)

	SSTL (California Dose Response)	1
C _{soil}	204 Soil Concentration (mg/kg)	
Co	409 Soil Concentration by Volume (g/m^3)	using 2.0 density
L	1.22 Depth to Contamination (m)	4 ft
Wyertical	1.83 Vertical Thickness of Contamination Zone (m)	Depth of unsaturated zone = from 4 to 10 ft = 6 ft
Whorizontal	15 Width of Contamination Zone parallel to wind (m)	ASTM 95
δ_{air}	2.0 Ambient Air Mixing Height (m)	ASTM 95
Uair	2.25 Ambient Wind Speed (m/sec)	ASTM 95
1	20 Inhalation volume (m^3/day)	20 m^3/day(ASTM)

ICs 2.77E-01 ICs=(Co*A*I*D*f^.5)/(2*a**Qb) (grams)

Integration (you need to understand the ERF function application when entering values here) 0.0001 Lower Time Limit (yr) 30 Upper Time Limit (yr) 0.01 Sq root LTL (yr^.5) 5.48 Sq root UTL (yr^.5) 2.00E+00 Term 1 2.00E+00 Term 1 -4.99E-01 Term2 4.99E-01 Term2 -5.68E+00 Term3 -5.68E+00 Term3 1.76E-01 Term4 -1.76E-01 Term4 Site dose (mg)= 178.85 = 1.0E-05 risk Acceptable Dose (mg) = 178.85 = 1.0E-05 risk

CALCULATIONS - Residential Receptor - Soil to Indeor Air SSTL - Benzene

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA. WA implementation of Jury model, from Sanders and Stem 1994.

Default Chemical and Soit Values (symbol notation from ASTM for consistency)

Source		Soil Specific Parame	eters
Site Spec.	ρ_{s}	2000	Bulk Density(kg/m^3)
Site Spec.	θ_{as} .	0.21	Air Content (v/v)
Site Spec.	θ_{ws}	0.04	Water Content (v/v)
Site Spec.	θt	0.25	Porosity (v/v)
	c	hemical Specific Para	meters
		benzene	Chemical Name
ASTM 94	H	0.222	Henry's Constant
ASTM 94	Thalf	115	Contaminant Half Life (d)
ASTM 94	Dair	9.30E-06	Air Diffusion Coefficient (m^2/s)
ASTM 94	Dwat	1.10E-09	Water Diffusion Coefficient (m^2/s)
Site Spec.	foc	0.01	Organic Carbon Fraction
ASTM 94	Koc	0.038	Organic Carbon Partition Coefficient (m^3/Kg)
			(Log Koc = 1.58)
calc, Jury	D ^{eff}	2.14783E-07	Effective Diffusion Coefficient (m^2/s)

Site Specific Parameters (symbol notation consistent with Sanders and Stem)

C _{sol}	10 Soll Concentration (mg/kg)	SG-08-4-6 @ 4-6 ft depth
Co	20 Soil Concentration by Volume (g/m^3)	using 2.0 density
L	1.22 Depth to Contamination (m)	14 ft
w	1.83 Thickness of Contamination Zone (m)	Depth of unsaturated zone = from 4 to 10 ft = 6 ft
A	167 Zone of Influence, Building Area (m^2)	Bldg 60'x30' (estimated building size)
Qъ	169 Building Ventilation Rate (m^3/Hr)	ht= 200 cm, vent rate = .00014/sec (ASTM)
ł	15 Inhalation volume (m^3/day)	15 m^3/day(ASTM)

Equation Parts a, b and c: a=x, b=y,c=z

1.48E+00 x=(in(2)/Thalf)^.5 (yr^.5) 2.34E-01 y=L/(2*D**/^.5) (yr^.5) 5.86E-01 $z=(L+W)/(2*D^{*f} \wedge .5)$ (ye^.5)

Integration Constants

1.09E+01 ICs=(Co*A*I*D*f^.5)/(2*a**Qb) (grams) ICs.

$$D^{eff} = \frac{\left(\theta_{as}^{10/3} D^{air} H + \theta_{ws}^{10/3} D_{was}\right) / \theta_{t}^{2}}{\left(\rho_{s} f_{oc} K_{oc} + \theta_{ws} + \theta_{as} H\right)}$$

$$dose = \frac{CaAI}{2xQb}\sqrt{De} \begin{cases} \left[\exp(2yx)erf\left(x\sqrt{t} + \frac{y}{\sqrt{t}}\right) \right]_{\sqrt{t_1}}^{\sqrt{t_2}} \\ + \exp(-2yx)erf\left(x\sqrt{t} - \frac{y}{\sqrt{t}}\right) \right]_{\sqrt{t_1}}^{\sqrt{t_2}} \\ - \left[\exp(2zx)erf\left(x\sqrt{t} + \frac{z}{\sqrt{t}}\right) \right]_{\sqrt{t_1}}^{\sqrt{t_2}} \\ + \exp(-2zx)erf\left(x\sqrt{t} - \frac{z}{\sqrt{t}}\right) \right]_{\sqrt{t_1}} \end{cases}$$

Integration (you need to understand the ERF function application when entering values here)

1E-04 Lower Time Limit (yr) 0.01 Sq root LTL (yr^.5)

30 Upper Time Limit (yr) 5.48 Sq root UTL (yr^.5)

2.00E+00 Term 1 2.00E+00 Term 1 -4.99E-01 Term2 4.99E-01 Term2 -5.68E+00 Term3 -5.68E+00 Term3 1,76E-01 Term4 -1.76E-01 Term4

> Site dose (mg)= 7030.9 = Acceptable Dose (mg) = 178.85 a

3.9E-04 risk 1.0E-05 rlak

SSTL BACK-CALCULATION ON NEXT PAGE

CALCULATIONS - Residential Receptor - Soil to Indoor Air SSTL - Benzene

Qъ

Site Specific RBCA Tier 2 Analysis, Former Shell Service Station, WIC#204-6852-1108, 15275 Washinton Avenue, San Leandro, CA. Backcalculate to acceptable concentration= SSTL

Default Chemical and Soil Values (symbol notation from ASTM for consistency)

Source Soil Specific Parameters Site Spec. p. 2000 Bulk Density(kg/m^3) Site Spec. 6. 0.21 Air Content (v/v) Site Spec. 8 0.04 Water Content (v/v) Site Spec. 6 0.25 Porosity (v/v) Chemical Specific Parameters benzene Chemical Name ASTM 94 H 0.222 Henry's Constant S+S 94 Thalf 115 Contaminant Half Life (d) ASTM 94 Dair 9.30E-06 Air Diffusion Coefficient (m^2/s) ASTM 94 Dwat 1.10E-09 Water Diffusion Coefficient (m^2/s) Site Spec. for 0.01 Organic Carbon Fraction ASTM 94 K. 0.038 Organic Carbon Partition Coefficient (m/3/Kg) (Log Koc = 1.58)

2.14783E-07 Effective Diffusion Coefficient (m^2/s)

	Site Specific Parameters (symbol notation consistent with Sanders and Stem)	
Γ	SSTL (California Dose Response)	
k	O.25 Soil Concentration (mg/kg)	
k	Co 0.508753 Soil Concentration by Volume (g/m^3)	using 2.0 density
ľ	. 1.22 Depth to Contamination (m)	4 ft
١	V 1.83 Thickness of Contamination Zone (m)	Depth of unsaturated zone = from 4 to 10 ft = 6 ft

Bldg 60'x30' (estimated building size)

15 m^3/day(ASTM)

ht= 200 cm, vent rate = .00014/sec (ASTM)

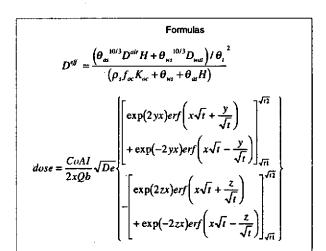
167 Zone of Influence, Building Area (m^2)

169 Building Ventilation Rate (m^3/Hr)

15 Inhalation volume (m^3/day)

Integration Constants

ICs 2.77E-01 ICs=(Co*A*I*D**^.5)/(2*a**Qb) (grams)



```
Integration (you need to understand the ERF function application when entering values here)
       1E-04 Lower Time Limit (yr)
                                                       30 Upper Time Limit (yr)
        0.01 Sq root LTL (yr^.5)
                                                      5.48 Sq root UTL (yr^.5)
                2.00E+00 Term 1
                                                             2.00E+00 Term 1
                -4.99E-01 Term2
                                                             4.99E-01 Term2
                -5.68E+00 Term3
                                                            -5.68E+00 Term3
                 1.76E-01 Term4
                                                             -1.76E-01 Term4
                               Site dose (mg)=
                                                   178.85 =
                                                                             1.0E-05 risk
                        Acceptable Dose (mg) =
                                                   178.85 =
                                                                             1.0E-05 risk
```

calc, Jury Deff

APPENDIX B

Parameters and calculations for evaluating exposure pathways via ingestion of benzene from leachate to ground water and ground water.

Parameters

Saturated hydraulic conductivity: 3.5E-03 cm/sec

Ground water gradient: 4.0E-02 Effective porosity: 0.25

Distance to hypothetical water supply well in the shallow water-bearing zone:

180 ft. downgradient of site.

ASTM default parameters were used for other variables.

RBCA TIER 1/TIER 2 EVALUATION

Output Table 1

Site Name: Former Shelf Service Station Job Identification: 81-1227-72
Site Location: 15275 Washington Av., San Lamte Completed: 6/18/97
Completed By: wa

Software: GSI RBCA Spreadsheet Version: v 1.0

NOTE: values which differ from Tier 1 default values are shown in bold Italics and underlined.

DEFAULT PARAMETERS

ļ	DEFA	ULT PARA										
Exposure Parameter Definition (finite)		Residential			Commercial/industrial		Surface			Commercial/Industrial		
Parameter	Definition (Units)	Adult	(1-6yrs)	(1-16 утв)	Chronic	Constrctn	Parameters .	Definition (Units)	Residential	Chronic	Construction	
ATc	Averaging time for carcinogens (yr)	70				_	t .	Exposure duration (yr)	30	25	1	
ATA	Averaging time for non-carcinogens (yr)	30	6	16	25	1	A	Contaminated soil area (cm/2)	2.2E+06		1.0E+06	
BW	Body Weight (kg)	70	15	35	70	_	W	Length of affected soil parallel to wind (cm)	1.5E+03		1.0E+03	
ED	Exposure Duration (yr)	30	6	16	25	1	W.gw	Length of affected soil parallel to groundwater (c	1.5E+03			
EF	Exposure Frequency (days/yr)	350			250	180	Uair	Ambient air velocity in mixing zone (cm/s)	2.3E+02			
EF.Dem	Exposure Frequency for dermal exposure	350			250		delta	Air mixing zone height (cm)	2.0E+02			
IRgw	Ingestion Rate of Water (I/day)	2			1 .		Lss	Definition of surficial soils (cm)	1.0E+02			
IRs	Ingestion Rate of Soil (mg/day)	100	200		50	100	Pe	Particulate areal emission rate (g/cm^2/s)	2.2E-10			
lRadj	Adjusted soil ing. rate (mg-yr/kg-d)	1.1E+02			9.4E+01							
iRa.in	Inhalation rate indoor (m^3/day)	15			20			r Definition (Units)	Value	_		
Ra.out	Inhalation rate outdoor (m^3/day)	20			20	10	delta.gw	Groundwater mixing zone depth (cm)	2.0E+02			
SA	Skin surface area (dermal) (cm^2)	5.8E+03		2.0E+03	5.6E+03	5.8E+03	ı	Groundwater infiltration rate (cm/yr)	3.0E+01			
SAadj	Adjusted dermal area (cm^2-yr/kg)	2.1E+03			1.7E+03		Ugw	Groundwater Darcy velocity (cm/yr)	4.4E+03			
м	Soil to Skin adherence factor	1					Ugw.tr	Groundwater Transport velocity (cm/yr)	1.8E±04			
AAFs	Age adjustment on soil ingestion	FALSE			FALSE		Ks	Saturated Hydraulic Conductivity(cm/s)	3.5E-03			
AAFd	Age adjustment on skin surface area	FALSE			FALSE		grad	Groundwater Gradient (cm/cm)	4.0E-02			
tox	Use EPA tox data for air (or PEL based)	TRUE					Sw	Width of groundwater source zone (cm)	1.8E+03			
gwMCL?	Use MCL as exposure limit in groundwater?	TRUE					Sd	Depth of groundwater source zone (cm)	3.0E+02			
							BC	Biodegradation Capacity (mg/L)				
		,					BIO?	Is Bioattenuation Considered	TRUE			
							phi.eff	Effective Porosity in Water-Bearing Unit	2.5E-01			
							foc.sat	Fraction organic carbon in water-bearing unit	1.0E-03			
Matrix of Expe	osed Persons to	Residential			Commerc	ial/industrial	•					
Complete Exp	posure Pathways				Chronic	Constrctn	Soil	Definition (Units)	Value			
Groundwater							hc	Capillary zone thickness (cm)	5.0E+00		•	
GW.i	Groundwater Ingestion	TRUE			FALSE		hv	Vadose zone thickness (cm)	3.0E+02			
GW.v	Volatilization to Outdoor Air	FALSE			FALSE		rho	Soil density (g/cm^3)	2			
GW.b	Vapor Intrusion to Buildings	FALSE			FALSE	•	foc	Fraction of organic carbon in vadose zone	0.01			
Soil Pathways	1						phi	Soil porosity in vadose zone	0.25			
S.v	Volatiles from Subsurface Soils	FALSE			FALSE		Lgw	Depth to groundwater (cm)	3.0E+02			
SS.v	Votatites and Particulate Inhalation	FALSE			FALSE	FALSE	LS	Depth to top of affected soil (cm)	1.0E+02			
SS.d	Direct Ingestion and Dermal Contact	FALSE			FALSE	FALSE	Lsubs	Thickness of affected subsurface soils (cm)	2.0E+02			
S.I	Leaching to Groundwater from all Soils	TRUE			FALSE		pН	Soil/groundwater pH	6.5			
S.b	Intrusion to Buildings - Subsurface Soils	FALSE			FALSE		•		capillary	vadose	foundation	
	-						phi.w	Volumetric water content	0.342	0.04	0.12	
				•			phi.a	Volumetric air content	0.038	0.21	0.26	
							Badlada -	Profice Many (Market)				
İ							<u>Building</u> Lb	Definition (Units) Building volume/area ratio (cm)	Residential	Commercial		
Matrix of Rece	eptor Distance	gasti.	dential		Commerc	ial/Industrial	ER	- · · ·	•			
	on- or off-site	Distance	On-Site	•	Distance	On-Site	Lork	Building air exchange rate (s^1)				
and Cocation	ON- OF OTI-Side	the state of the s	OIFSIG	——————————————————————————————————————	Distance	OIF-SIGE	eta	Foundation crack thickness (cm)				
GW	Groundwater receptor (cm)	5.5E+03	FALSE		5.5E+03	FALSE	ela	Foundation crack fraction				
S	Inhalation receptor (cm)	U-UL-TUU	FALSE		3.36403	FALSE						
-	inneador receptor torri		IALUL			PALGE	Dianaselus T	rancoad		•		
Matrix of							Dispersive T	•	B12 :	_		
		Individual	Cumulativa	•				Definition (Units)	Residential	Commercial		
Targel Risks		individual	Cumulative	• .			Groundwate					
TD-4	T Pi-1: /- AAD	4.05.05					ах	Longitudinal dispersion coefficient (cm)	5.5E+02			
TReb	Target Risk (class A&B carcinogens)	1.0E-05					ау	Transverse dispersion coefficient (cm)	1.8E+02			
TRo	Target Risk (class C carcinogens)	1.0E-05					az	Vertical dispersion coefficient (cm)	2.7E+01			
THO	Target Hazard Quotient	1.0E+00					Vapor					
Opt	Calculation Option (1, 2, or 3)	2					dcy	Transverse dispersion coefficient (cm)				
Tier	RBCA Tier	2					dcz	Vertical dispersion coefficient (cm)				

		RBC	A SITE ASS	SESSMENT						Tier 2 Wo	rksheet 9.3	
Site Name:	Former Shell Service Station		Completed E	ly: wa						•		
Site Locatio	n: 15275 Washington Av., San L	eandro, CA	Date Comple	eted: 6/18/199	7							1 OF 1
GROUNDWATER SSTL VALUES			1 * ` ′			■ MCL exposure limit? Calculation Option: 2 □ PEL exposure limit?						
-						plete Exposure	Pathways ("x" if C	omplete)				
•		Representative Concentration				Groundwater Volatilization to Indoor Air			er Volatilization Itdoor Air	Applicable SSTL	Exceeded ?	Required CRF
CAS No.	Name	(mg/L);	Residential: 180 feet	Commercial: 180 feet	Regulatory(MCL): 180 feet	Residential: (on-site)	Commercial: (on-site)	Residential (on-site)	Commercial: (on-site)	(mg/L	· If yes	Only if "yes" left
71-43-2	2 Benzene	1.46+0	1.7E+1	NA	2.0E+0	NA	NA NA	NA	NA	2.05+0		<1

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		RBCA SIT	E ASSESS!	MENT						ier 2 Worksh	eet 9.2	
Site Name: f	ormer Shell Service Station		Completed B	ly: wa								
Site Location	: 15275 Washington Av., San L	eandro, CA	Date Comple	ted: 6/18/199	7							1 OF 1
		Target Ris	k (Class A & B)	1.0E-5	■ MCL expo	sure limit?	Calculation Option: 2			-		
SL	BSURFACE SOIL SS	TL VALUES	Target	Risk (Class C)	1.0E-5	☐ PEL expo	sure limit?					
	(> 3 FT BGS)	Target ⊦	Target Hazard Quotient 1.0E+0								
				SSTL	Results For Compl	ete Exposure P	athways ("x" if (complete)				
CONSTITUE	NTS OF CONCERN	Representative Concentration	X Soil Leaching to Groundwater			Soil Volatilization to Indoor Air			latilization to Idoor Air	Applicable SSTL	Exceeded ?	Required CRF
CAS No.	Name	(mg/kg)	Residential: 180 feet	Commercial: 180 feet	Regulatory(MCL): 180 feet	Residential: (on-site)	Commercial: (on-site)	Residential: (on-site)	Commercial: (on-site)	(mg/kg)	-■- If yes	Only if "yes" left
71-43-2	Benzene	1.0E+1	1.5E+2	NA	1.7E+1	NA	NA	NA	NA	1.7年+1		<1

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APPENDIX C

Well Screen Intervals

Former Shell Service Station 15275 Washington Avenue San Leandro, California WIC #204-6852-1108

Well	Screen Interval	Comments
S-1	4.0 - 19.0	
S-2	4.0 - 18.5	Destroyed during UST removal
S-3	4.0 - 16.5	
S-4	4.0 - 18.0	Destroyed during UST removal
S-5	3.5 - 18.5	
S-6	3.0 - 24.5	
S-7	3.0 - 24.5	
S-8	3.0 - 24.5	
S-9	3.0 - 18.0	
S-10	3.0 - 18.0	
S-11	3.5 - 25.0	
S-12	3.0 - 24.5	
S-13	4.0 - 24.0	
S-14	4.0 - 24.0	
S-15	4.0 - 24.0	
S-16	4.0 - 24.0	
S-17	4.0 - 24.0	
S-18	4.0 - 18.0	
SR-1	6.5 - 21.5	