

CAMBRIA

ENVIRONMENTAL
PROTECTION
November 11, 1998
NOV 11 9 3:43

Scott Seery
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Third Quarter 1998 Monitoring Report**
Shell-branded Service Station
15275 Washington Avenue
San Leandro, California
WIC #204-6852-1008
Cambria Project #24-314-398



Dear Mr. Seery:

On behalf of Equilon Enterprises LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this ground water monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

THIRD QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled selected site wells. Cambria calculated ground water elevations and compiled the analytical data (Table 1) and prepared a ground water elevation contour map (Figure 1). The Blaine report is included as Attachment A.

HYDROCARBON REMOVAL SUMMARY


Hydrocarbon Removal	This Quarter (lbs) 7/28/98 through 10/05/98	Cumulative (lbs) 5/18/98 through 10/05/98
Vapor-Phase	343	1,197

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

**Cambria
Environmental
Technology, Inc.**

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

The table above summarizes the vapor-phase hydrocarbon removal from the soil vapor extraction (SVE) system currently operating at the site. Details of the SVE system operation and maintenance are discussed below.



SVE System Operation and Maintenance (O&M): The SVE system consists of a 100 cubic feet per minute (CFM) electric catalytic oxidizer that extracts soil vapors from two horizontal vapor trenches completed on the east and west sides of the existing on-site building. Vapors are also extracted from soil vapor extraction well SV-1 and monitoring wells S-1, S-3, S-5, S-7, S-8 and SR-1 (Figure 1). Since system start up on May 18, 1998 through October 5, 1998, the SVE system has removed approximately 1,197 lbs of vapor-phase hydrocarbons from beneath the site. Historical performance and analytical data for the SVE system are summarized in Table 2. The total petroleum hydrocarbons as gasoline (TPHg) removal rate has decreased from a high of 33 pounds per day (ppd) in May to 5 ppd in October. TPHg concentrations have decreased from 1,600 parts per million by volume (ppmv) in May to only 180 ppmv in October. Benzene concentrations have also decreased from 47 ppmv in May to only 0.78 ppmv in October. Therefore, it appears that SVE is successfully remediating the site resulting in low, asymptotic concentrations.

ANTICIPATED FOURTH QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine will gauge and sample selected site wells, including well S-19. Cambria will tabulate the data and prepare a monitoring report.

SVE System O&M: Cambria will continue to operate the SVE system during the next quarter. Cambria will tabulate the results in the upcoming quarterly report.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-0700 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.



Darryk Ataide
Project Environmental Scientist



Diane M. Lundquist, P.E.
Principal Engineer



Attachment : A - Blaine Ground Water Monitoring Report
B - Analytical Reports For Soil Vapor Sampling

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249, Carson California 90749
Mike Bakaldin, San Leandro Fire Department, Civic Center, 835 E. 14th Street, San Leandro, California 94577
John Verber, Larson & Burnham, 1901 Harrison Street, Oakland, California 94604
Jonathan Redding, Fitzgerald, Abbott & Beardsley LLP, 1221 Broadway, 21st Floor, Oakland, California 94612
Richard Waxman, Wendell, Rosen, Black & Dean, P.O. Box 2047, Oakland, California 94604-2047

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EXPLANATION

- S-6 ● Monitoring Well Location
- S-1 ⊕ Monitoring Well Modified for Soil Vapor Extraction
- SV-1 ▲ Soil Vapor Extraction Well
- X.XX Ground Water Contour, in Feet Above Mean Sea Level (msl)
- Inferred Ground Water Flow Direction

- | Well ID | ELEV. |
|---------------|-------|
| 16-1/15/98 | 14.95 |
| 25-1/15/98 | 14.95 |
| 100-1/15/98 | 14.92 |
| <12-1/15/98 | 14.92 |
| 62-1/15/98 | 15.91 |
| <30-1/15/98 | 15.91 |
| 300-1/15/98 | 15.01 |
| <100-1/15/98 | 15.01 |
| 240 | 14.00 |
| <25 | 14.00 |
| <0.50-1/15/98 | 14.44 |
| <2.5-1/15/98 | 14.44 |
| <0.50-1/15/98 | 14.55 |
| 25-1/15/98 | 14.55 |
| 62-1/15/98 | 13.80 |
| <125-1/15/98 | 13.80 |
| <0.50-1/15/98 | 14.68 |
| 3.3-4/14/98 | 14.68 |
1. Ground water elevation, ft above mean sea level (msl)
 2. Benzene and MTBE concentrations are in parts per billion (ppb)
 3. Date is most recent sampling unless otherwise indicated

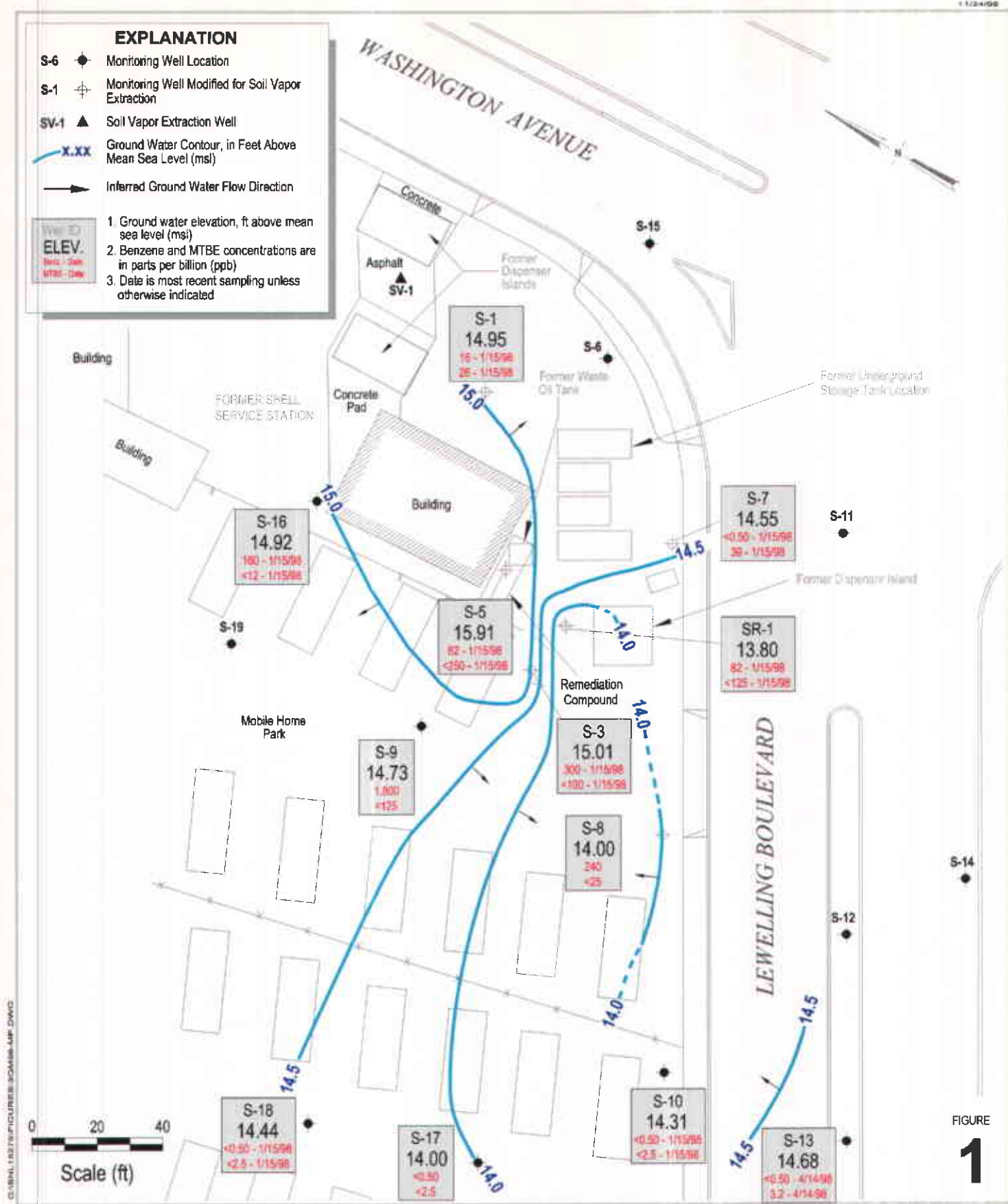


FIGURE 1

Shell-branded Service Station

15275 Washington Avenue
 San Leandro, California
 WIC #204-6852-1008



C A M B R I A

Ground Water Elevation Contour Map

July 14, 1998

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
S-1	Top casing elevation (ft): 21.55									
08-Jul-85	NA	NA	NA	520	NA	NA	NA	NA	NA	Well Inaccessible
06-Sep-88	NA	NA	NA	<50	<0.5	<1	<1	<0.3	NA	
16-Nov-88	8.01	13.54	0.00	<50	<0.5	<1	<1	<0.3	NA	
27-Feb-89	NA	NA	NA	<50	0.5	<1	<1	<0.3	NA	
04-May-89	NA	NA	NA	<50	1.0	<1	<1	<0.3	NA	
10-Aug-89	7.93	13.62	0.00	<50	0.7	<1	<1	<0.3	NA	
10-Oct-89	8.09	13.46	0.00	<50	<0.5	<1	<1	<0.3	NA	
25-Jan-90	7.73	13.82	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	7.91	13.64	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	7.72	13.83	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.55	13.00	0.00	80	5	<0.5	<0.5	3.0	NA	
28-Jan-91	8.52	13.03	0.00	<50	4.5	<0.5	<0.5	2.0	NA	
25-Apr-91	7.18	14.37	0.00	80*	3.7	<0.5	0.7	2.0	NA	
09-Jul-91	8.22	13.33	0.00	200	16	<0.5	1.3	5.8	NA	
08-Oct-91	8.70	12.85	0.00	<50	2.3	<0.5	<0.5	<0.5	NA	
05-Feb-92	8.14	13.41	0.00	160	8.9	<0.5	2.1	6.0	NA	
28-Apr-92	7.52	14.03	0.00	<50	2.4	<0.5	<0.5	0.9	NA	
27-Jul-92	8.28	13.27	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	8.74	12.81	0.00	57	3.0	1.6	1.4	1.7	NA	
14-Jan-93	5.91	15.64	0.00	490	53	1.2	20	33	NA	
16-Apr-93	6.66	14.89	0.00	240	20	<0.5	15	240	NA	
23-Jul-93	7.53	14.02	0.00	<50	0.5	<0.5	<0.5	<0.5	NA	
27-Oct-93	8.20	13.35	0.00	60	5.9	<0.5	2.5	1.7	NA	
27-Jan-94	7.26	14.29	0.00	<50	2.1	<0.5	<0.5	0.63	NA	
	New top casing elevation (ft): 21.27									

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15275 Washington
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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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05-May-94	7.38	13.89	0.00	57	3.9	<0.5	1.9	1.9	NA	
26-Jul-94	7.86	13.41	0.00	<50	2.2	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.86	13.41	0.00	<50	0.8	<0.3	<0.3	0.8	NA	
02-Jan-95	6.85	14.42	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	6.08	15.19	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.79	14.48	0.00	60	2.2	<0.5	1.3	1.2	NA	
17-Oct-95	7.04	14.23	0.00	60	2.6	<0.5	1.2	1.3	NA	
11-Jan-96	6.40	14.87	0.00	<50	2.0	<0.5	<0.5	<0.5	<2	
02-Apr-96	5.84	15.43	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	6.50	14.77	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	7.31	13.96	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	5.50	15.77	0.00	<50	<0.50	<0.50	<0.50	<0.50	6.7	
08-Apr-97	7.03	14.24	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	7.00	14.27	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	7.51	13.76	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	5.43	15.84	0.00	420	16	<0.50	4.6	3.9	26	
14-Apr-98	5.55	15.72	0.00	NA	NA	NA	NA	NA	NA	
		New top casing elevation (ft): 21.33								
14-Jul-98	6.38	14.95	0.00	NA	NA	NA	NA	NA	NA	

S-3		Top casing elevation (ft): 21.14								
06-Sep-88	NA	NA	NA	96000	3400	9500	2700	17000	NA	
16-Nov-88	7.76	13.38	0.00	70000	4600	8400	2500	13000	NA	
27-Feb-89	NA	NA	NA	32000	2400	3100	1500	6400	NA	
04-May-89	NA	NA	NA	47000	4400	300	2400	15000	NA	
10-Aug-89	7.92	13.22	0.00	110000	5700	5700	3200	19000	NA	

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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
10-Oct-89	8.00	13.14	0.00	52000	4600	3300	2600	15000	NA	
25-Jan-90	7.54	13.60	0.00	420000	5200	4100	6700	34000	NA	
18-Apr-90	7.74	13.40	0.00	58000	3800	1400	2400	12000	NA	
23-Jul-90	7.55	13.59	0.00	49000	3400	1800	2300	12000	NA	
18-Oct-90	8.47	12.67	0.00	44000	3500	650	2400	11000	NA	
28-Jan-91	8.38	12.76	0.00	64000	40900	570	1940	8090	NA	
25-Apr-91	6.91	14.23	0.00	120000	3900	3600	2400	8900	NA	
09-Jul-91	8.07	13.07	0.00	50000	3600	2300	1800	10000	NA	
08-Oct-91	8.61	12.53	0.00	130000	3600	1000	2800	8400	NA	
05-Feb-92	7.80	13.34	0.00	150000	2500	670	2700	10000	NA	
28-Apr-92	7.27	13.87	0.00	120000	2200	1200	2000	5800	NA	
27-Jul-92	8.10	13.04	0.00	190000	1400	<1250	<1250	3400	NA	
26-Oct-92	8.62	12.52	0.00	950000	2000	8400	16000	36000	NA	
14-Jan-93	5.16	15.98	0.00	41000	2700	2500	1800	6900	NA	
16-Apr-93	7.18	13.96	0.00	40000	930	2800	1900	14000	NA	
23-Jul-93	7.34	13.80	0.00	87000	1600	<5	1300	4000	NA	
27-Oct-93	8.03	13.11	0.00	36000	2200	<500	1500	3200	NA	
27-Jan-94	6.79	14.35	0.00	190000	3200	3100	4100	15000	NA	
		New top casing elevation (ft): 20.48								
05-May-94	6.75	13.73	0.00	36000	1100	490	1600	4700	NA	
26-Jul-94	7.30	13.18	0.00	18000	1039	170.5	845.4	967.5	NA	
28-Oct-94	8.36	12.12	0.00	25869	467.9	294	546.2	343.3	NA	
02-Jan-95	6.36	14.12	0.00	23000	850	260	900	2100	NA	
14-Apr-95	5.87	14.61	0.00	33000	720	670	1600	6600	NA	
28-Jul-95	6.33	14.15	0.00	12000	540	<10	580	780	NA	
17-Oct-95	6.48	14.00	0.00	NA	NA	NA	NA	NA	NA	Well Inaccessible

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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
11-Jan-96	5.80	14.68	0.00	16000	520	290	740	2600	<200	
02-Apr-96	5.00	15.48	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	5.93	14.55	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	6.73	13.75	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	4.72	15.76	0.00	30000	420	330	1500	6300	<500	
08-Apr-97	6.63	13.85	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.18	14.30	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	6.83	13.65	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	4.30	16.18	0.00	21000	300	51	770	2800	<100	
14-Apr-98	4.37	16.11	0.00	NA	NA	NA	NA	NA	NA	
14-Jul-98	5.47	15.01	0.00	NA	NA	NA	NA	NA	NA	
S-3 (DUP)										
15-Jan-98	NA	NA	NA	14000	330	63	920	3400	<250	
S-5										
		Top casing elevation (ft): 21.41								
08-Jan-87	NA	NA	NA	7800	380	510	NA	1000	NA	
06-Sep-88	NA	NA	NA	7000	2600	60	400	700	NA	
16-Nov-88	NA	NA	NA	3000	660	60	120	220	NA	
27-Feb-89	NA	NA	NA	5700	2000	220	260	320	NA	
04-May-89	NA	NA	NA	9000	3000	600	630	1700	NA	
10-Aug-89	8.28	13.13	0.00	5100	1100	<50	270	400	NA	
10-Oct-89	8.32	13.09	0.00	15000	3300	160	830	2200	NA	
25-Jan-90	8.20	13.21	0.00	12000	2400	360	570	1400	NA	
18-Apr-90	8.32	13.09	0.00	5200	1100	40	300	460	NA	
23-Jul-90	8.03	13.38	0.00	5500	1300	140	320	730	NA	

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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
18-Oct-90	9.03	12.38	0.00	12000	3200	40	720	900	NA	
28-Jan-91	8.80	12.61	0.00	2550	410	15	110	60	NA	
25-Apr-91	7.40	14.01	0.00	67000	5100	3100	2800	11000	NA	
09-Jul-91	8.52	12.89	0.00	4900	480	36	360	1000	NA	
08-Oct-91	9.00	12.41	0.00	6600	370	7.0	190	380	NA	
05-Feb-92	8.11	13.30	0.00	44000	4800	850	2700	8400	NA	
28-Apr-92	7.70	13.71	0.00	33000	1400	320	1600	5200	NA	
27-Jul-92	8.52	12.89	0.00	20000	2400	<25	1800	2300	NA	
26-Oct-92	9.02	12.39	0.00	21000	1600	140	1500	2800	NA	
14-Jan-93	5.22	16.19	0.00	54000	1900	1000	2700	16000	NA	
16-Apr-93	7.04	14.37	0.00	42000	2000	1300	4300	18000	NA	
23-Jul-93	7.75	13.66	0.00	46000	2500	2200	3400	11000	NA	
27-Oct-93	8.49	12.92	0.00	6500	990	31	1100	1000	NA	
27-Jan-94	7.04	14.37	0.00	34000	1800	580	2900	9700	NA	
		New top casing elevation (ft): 21.03								
05-May-94	7.20	13.83	0.00	24000	670	70	1400	2700	NA	
27-Jul-94	7.72	13.31	0.00	4700	193.6	33.1	332.3	281.2	NA	
28-Oct-94	7.82	13.21	0.00	3200	167.3	18	238.7	104.5	NA	
02-Jan-95	6.65	14.38	0.00	18000	1300	220	3400	10000	NA	
14-Apr-95	5.99	15.04	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.77	14.26	0.00	25000	440	74	1700	4500	NA	
17-Oct-95	7.00	14.03	0.00	18000	360	24	1300	2200	NA	
11-Jan-96	6.22	14.81	0.00	41000	420	180	1600	9500	<200	
02-Apr-96	5.44	15.59	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	6.41	14.62	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	7.19	13.84	0.00	NA	NA	NA	NA	NA	NA	

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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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09-Jan-97	5.03	16.00	0.00	38000	130	43	160	6200	<125	
08-Apr-97	7.20	13.83	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.82	14.21	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	7.31	13.72	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	4.58	16.45	0.00	49000	62	<50	93	4100	<250	
14-Apr-98	4.94	16.09	0.00	NA	NA	NA	NA	NA	NA	
New top casing elevation (ft): 21.27										
14-Jul-98	5.36	15.91	0.00	NA	NA	NA	NA	NA	NA	

S-5 (DUP)										
28-Jul-95	NA	NA	NA	25000	450	<50	1700	4600	NA	
09-Jan-97	NA	NA	NA	36000	130	<50	160	5600	<250	

S-6										
Top casing elevation (ft): 22.02										
16-Nov-88	8.58	13.44	0.00	50	0.7	<1	<1	<3	NA	
27-Feb-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
04-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.54	13.48	0.00	<50	<0.5	<1	<1	<3	NA	
10-Oct-89	8.58	13.44	0.00	<50	<0.5	<1	<1	<3	NA	
25-Jan-90	8.31	13.71	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	8.43	13.59	0.00	<50	<0.5	0.6	<0.5	1.0	NA	
23-Jul-90	8.24	13.78	0.00	<50	<0.5	0.9	<0.5	1.8	NA	
18-Oct-90	9.20	12.82	0.00	<50	<0.5	0.7	<0.5	0.8	NA	
28-Jan-91	9.10	12.92	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
25-Apr-91	7.74	14.28	0.00	<50	<0.5	<0.5	<0.5	0.7	NA	
09-Jul-91	8.81	13.21	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	

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Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
08-Oct-91	9.26	12.76	0.00	<50	0.7	<0.5	<0.5	<0.5	NA	
02-Feb-92	8.47	13.55	0.00	NA	NA	NA	NA	NA	NA	
28-Apr-92	7.91	14.11	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.83	13.19	0.00	NA	NA	NA	NA	NA	NA	
26-Oct-92	9.29	12.73	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
13-Jan-94	9.43	12.59	0.00	NA	NA	NA	NA	NA	NA	
16-Apr-93	7.12	14.90	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	8.14	13.88	0.00	NA	NA	NA	NA	NA	NA	
27-Oct-93	8.75	13.27	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	7.87	14.15	0.00	NA	NA	NA	NA	NA	NA	
New top casing elevation (ft): 21.40										
05-May-94	7.71	13.69	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	8.10	13.30	0.00	NA	NA	NA	NA	NA	NA	
28-Oct-94	8.04	13.36	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	7.07	14.33	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-95	6.29	15.11	0.00	<50	<0.5	1.3	<0.5	<0.5	NA	
28-Jul-95	6.91	14.49	0.00	NA	NA	NA	NA	NA	NA	
17-Oct-95	7.20	14.20	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.60	14.80	0.00	NA	NA	NA	NA	NA	NA	
S-7 Top casing elevation (ft): 21.47										
16-Nov-88	8.24	13.23	0.00	100	5.1	15	2.0	13	NA	
27-Feb-89	NA	NA	NA	50	0.5	3.0	1.0	11	NA	
04-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.18	13.29	0.00	<50	<0.5	<1	<1	<3	NA	
10-Oct-89	8.35	13.12	0.00	<50	<0.5	<1	<1	<3	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
25-Jan-90	7.95	13.52	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	8.06	13.41	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	7.89	13.58	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.83	12.64	0.00	<50	<0.5	0.5	0.5	4.1	NA	
28-Jan-91	8.77	12.70	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
25-Apr-91	7.25	14.22	0.00	60	<0.5	<0.5	<0.5	<0.5	NA	
09-Jul-91	8.41	13.06	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.95	12.52	0.00	NA	NA	NA	NA	NA	NA	
05-Feb-92	8.04	13.43	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.95	12.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Apr-92	7.45	14.02	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.48	12.99	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	9.95	11.52	0.00	570	<0.5	<0.5	<0.5	<0.5	NA	
14-Jan-93	5.84	15.63	0.00	56	<0.5	<0.5	<0.5	<0.5	NA	
16-Apr-93	6.38	15.09	0.00	110	28	<0.5	<0.5	1.8	NA	
23-Jul-93	7.72	13.75	0.00	80	0.48	<0.5	<0.5	0.8	NA	
27-Oct-93	7.79	13.68	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	7.85	13.62	0.00	70**	<0.5	<0.5	<0.5	<0.5	NA	
		New top casing elevation (ft): 20.85								
05-May-94	9.45	11.40	0.00	92	2.1	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.64	13.21	0.00	88	<0.3	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.68	13.17	0.00	60	<0.3	0.5	<0.3	<0.6	NA	
02-Jan-95	6.95	13.90	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	5.82	15.03	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.32	14.53	0.00	170	1.7	<0.5	<0.5	2.2	NA	
17-Oct-95	7.07	13.78	0.00	100	<0.5	0.6	<0.5	<0.5	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
11-Jan-96	6.10	14.75	0.00	80	0.6	<0.5	<0.5	<0.5	54	
02-Apr-96	6.14	14.71	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	6.40	14.45	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	6.70	14.15	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	5.25	15.60	0.00	130	1.4	<0.50	<0.50	0.56	70	
08-Apr-97	7.15	13.70	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.67	14.18	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	7.26	13.59	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	5.51	15.34	0.00	<50	<0.50	<0.50	<0.50	<0.50	39	
14-Apr-98	5.45	15.40	0.00	NA	NA	NA	NA	NA	NA	
		New top casing elevation (ft): 21.03								
14-Jul-98	6.48	14.55	0.00	NA	NA	NA	NA	NA	NA	
S-8		Top casing elevation (ft): 20.72								
16-Nov-88	7.76	12.96	0.00	210	5.0	<1	1.0	5.0	NA	
27-Feb-89	NA	NA	NA	<50	2.4	<1	<1	<3	NA	
04-May-89	NA	NA	NA	<50	7.5	<1	2.0	<3	NA	
10-Aug-89	7.79	12.93	0.00	<50	0.6	<1	<1	<3	NA	
10-Oct-89	7.84	12.88	0.00	<50	<0.5	<1	<1	<3	NA	
25-Jan-90	7.47	13.25	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	7.59	13.13	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	7.49	13.23	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.44	12.28	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jan-91	8.28	12.44	0.00	<50	55	0.5	<0.5	1.4	NA	
25-Apr-91	6.72	14.00	0.00	130*	19	<0.5	1.3	1.1	NA	
09-Jul-91	7.98	12.74	0.00	200	33	<0.5	1.8	2.8	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
08-Oct-91	8.55	12.17	0.00	580	95	2.2	4.9	6.5	NA	
05-Feb-92	7.50	13.22	0.00	90*	18	<0.5	6.2	1.8	NA	
28-Apr-92	7.14	13.58	0.00	<50	5.9	<0.5	2.5	<0.5	NA	
27-Jul-92	8.06	12.66	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	8.58	12.14	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Jan-93	5.32	15.40	0.00	270	74	0.9	25	5.5	NA	
16-Apr-93	5.76	14.96	0.00	1100	420	<0.5	200	20	NA	
23-Jul-93	7.29	13.43	0.00	160	23	<0.5	1.2	1.5	NA	
27-Oct-93	7.93	12.79	0.00	420	650	0.7	11	1.7	NA	
27-Jan-94	6.31	14.41	0.00	290	65	<1	6.9	2.4	NA	
		New top casing elevation (ft): 20.32								
05-May-94	6.84	13.48	0.00	120	13	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.42	12.90	0.00	115	12.2	1.3	<0.3	2.7	NA	
28-Oct-94	7.56	12.76	0.00	733	75.9	3.2	4.9	4.2	NA	
02-Jan-95	6.19	14.13	0.00	290	54	<0.5	10	<0.5	NA	
14-Apr-95	5.54	14.78	0.00	230	68	<0.5	10	2.4	NA	
28-Jul-95	6.28	14.04	0.00	290	44	<0.5	8.0	<0.5	NA	
17-Oct-95	6.64	13.68	0.00	190	24	<0.5	1.0	0.9	NA	
11-Jan-96	5.96	14.36	0.00	400	85	1.1	13	3.4	2.3	
02-Apr-96	5.21	15.11	0.00	300	110	0.7	4.9	0.9	<2	
09-Jul-96	6.05	14.27	0.00	<50	5.4	<0.50	0.63	<0.50	<2.5	
10-Oct-96	6.83	13.49	0.00	150	0.53	0.66	2.3	1.0	8.9	
09-Jan-97	4.51	15.81	0.00	240	27	<0.50	2.4	<0.50	5.8	
08-Apr-97	6.50	13.82	0.00	220	27	0.62	1.9	0.71	5.7	
21-Jul-97	6.36	13.96	0.00	1200	140	2.8	21	5.0	27	
08-Oct-97	6.83	13.49	0.00	690	92	1.4	25	2.0	<2.5	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
15-Jan-98	4.30	16.02	0.00	460	110	1.0	3.4	1.7	<5.0	
14-Apr-98	4.68	15.64	0.00	780	190	2.9	15	3.4	<2.5	
		New top casing elevation (ft): 20.36								
14-Jul-98	6.36	14.00	0.00	1600	240	<5.0	36	<5.0	<25	
S-8 (DUP)										
21-Jul-97	NA	NA	NA	1200	120	<2.0	19	3.9	25	
08-Oct-97	NA	NA	NA	700	95	1.3	26	1.9	<2.5	
S-9										
		Top casing elevation (ft): 20.96								
16-Nov-88	7.78	13.18	0.00	1400	69	3.0	52	180	NA	
27-Feb-89	NA	NA	NA	1600	240	4.0	130	180	NA	
04-May-89	NA	NA	NA	2600	470	10	240	480	NA	
10-Aug-89	7.82	13.14	0.00	520	73	<10	40	<30	NA	
10-Oct-89	7.87	13.09	0.00	380	82	<1	46	13	NA	
25-Jan-90	7.41	13.55	0.00	750	140	1.2	69	75	NA	
18-Apr-90	7.65	13.31	0.00	680	150	1.7	50	37	NA	
23-Jul-90	7.58	13.38	0.00	490	94	1.2	32	24	NA	
18-Oct-90	8.46	12.50	0.00	390	140	0.7	3.3	24	NA	
28-Jan-91	8.29	12.67	0.00	1040	450	4.6	85	97	NA	
25-Apr-91	6.09	14.87	0.00	5800	880	9.0	360	500	NA	
09-Jul-91	7.82	13.14	0.00	1400	220	2.8	82	100	NA	
08-Oct-91	8.55	12.41	0.00	890	960	<2.5	16	29	NA	
05-Feb-92	6.96	14.00	0.00	950	240	<2.5	28	55	NA	
28-Apr-92	6.76	14.20	0.00	1400*	290	3.0	100	81	NA	
27-Jul-92	8.10	12.86	0.00	890	190	<2.5	66	68	NA	

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WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
26-Oct-92	8.53	12.43	0.00	650	160	<2.5	63	89	NA	
13-Jan-93	6.80	14.16	0.00	19000	2400	38	1700	2200	NA	
16-Apr-93	6.28	14.68	0.00	10000	1500	<5	1100	990	NA	
23-Jul-93	7.26	13.70	0.00	1100	400	<5	260	160	NA	
27-Oct-93	8.00	12.96	0.00	2500	400	<5	190	110	NA	
27-Jan-94	5.96	15.00	0.00	4800	990	16	630	490	NA	
	New top casing elevation (ft): 20.68									
05-May-94	6.99	13.69	0.00	3700	480	<5	21	120	NA	
26-Jul-94	7.56	13.12	0.00	1000	124.6	<0.3	35.8	28.6	NA	
28-Oct-94	7.78	12.90	0.00	979	80.3	7.0	21.7	29.2	NA	
02-Jan-95	6.29	14.39	0.00	3900	540	2.4	350	150	NA	
14-Apr-95	5.69	14.99	0.00	5100	1000	<10	380	230	NA	
28-Jul-95	6.61	14.07	0.00	4600	680	<10	120	47	NA	
17-Oct-95	7.00	13.68	0.00	1600	150	<0.5	42	15	NA	
11-Jan-96	6.20	14.48	0.00	6800	1100	12	720	95	24	
02-Apr-96	5.19	15.49	0.00	6000	1300	8.3	430	99	49	
09-Jul-96	6.43	14.25	0.00	3400	680	6.7	54	31	<25	
10-Oct-96	7.08	13.60	0.00	6600	1200	<10	160	<10	70	
09-Jan-97	5.03	15.65	0.00	12000	1400	<25	1000	39	<125	
08-Apr-97	6.78	13.90	0.00	6600	920	10	230	26	150	
21-Jul-97	6.77	13.91	0.00	7800	860	13	260	14	87	
08-Oct-97	6.92	13.76	0.00	4600	320	<10	61	<10	28	
15-Jan-98	4.50	16.18	0.00	9300	1000	<10	730	24	<50	
14-Apr-98	4.35	16.33	0.00	12000	1200	<2.5	960	<2.5	<12	
14-Jul-98	5.95	14.73	0.00	12000	1700	<25	990	39	<125	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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S-9 (DUP)										
02-Apr-96	NA	NA	NA	6500	1200	8.3	410	90	<20	
09-Jul-96	NA	NA	NA	3300	730	<5.0	58	28	<25	
10-Oct-96	NA	NA	NA	6100	1000	<10	200	15	65	
14-Apr-98	NA	NA	NA	12000	1200	<2.5	930	<2.5	<12	
14-Jul-98	NA	NA	NA	11000	1800	<25	650	<25	<125	

S-10										
Top casing elevation (ft): 20.86										
16-Nov-88	7.91	12.95	0.00	330	0.5	<1	1.0	11	NA	
27-Feb-89	NA	NA	NA	140	<0.5	<3	2.0	6.0	NA	
03-May-89	NA	NA	NA	220	<0.5	1.0	2.0	7.0	NA	
10-Aug-89	7.94	12.92	0.00	<50	<0.5	<1	<1	<3	NA	
09-Oct-89	7.99	12.87	0.00	170	<0.5	<1	<1	<3	NA	
25-Jan-90	7.56	13.30	0.00	<50	<0.5	<0.5	1.1	4.0	NA	
18-Apr-90	7.71	13.15	0.00	<50	<0.5	0.9	<0.5	2.0	NA	
23-Jul-90	7.64	13.22	0.00	590	<0.5	<0.5	1.9	19	NA	
18-Oct-90	8.58	12.28	0.00	140	<0.5	0.7	<0.5	7.0	NA	
28-Jan-91	8.35	12.51	0.00	<50	<0.5	<0.5	<0.5	0.5	NA	
New top casing elevation (ft): 20.69										
25-Apr-91	6.91	13.78	0.00	<50	<0.5	<0.5	1.1	0.8	NA	
09-Jul-91	8.14	12.55	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.70	11.99	0.00	140	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-92	7.57	13.12	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Apr-92	7.20	13.49	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.17	12.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	8.68	12.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
13-Jan-93	3.78	16.91	0.00	88	<0.5	0.6	0.6	<0.5	NA	
16-Apr-93	6.46	14.23	0.00	80	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	7.38	13.31	0.00	<50	1.5	<0.5	0.7	2.7	NA	
27-Oct-93	8.09	12.60	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	5.81	14.88	0.00	270	1.1	1.3	2.0	7.4	NA	
		New top casing elevation (ft): 20.15								
05-May-94	6.82	13.33	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.40	12.75	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.62	12.53	0.00	<50	2.4	<0.3	0.5	0.8	NA	
02-Jan-95	6.13	14.02	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	5.60	14.55	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jul-95	6.44	13.71	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
17-Oct-95	6.85	13.30	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.08	14.07	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2	
02-Apr-96	5.21	14.94	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	6.20	13.95	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	6.92	13.23	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	4.64	15.51	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
08-Apr-97	5.82	14.33	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.48	13.67	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	5.48	14.67	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	3.01	17.14	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
14-Apr-98	4.30	15.85	0.00	NA	NA	NA	NA	NA	NA	
14-Jul-98	5.84	14.31	0.00	NA	NA	NA	NA	NA	NA	

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**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
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Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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S-11	Top casing elevation (ft): 21.26									
16-Nov-88	8.62	12.64	0.00	<50	<0.5	<1	<1	<3	NA	
27-Feb-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
03-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.65	12.61	0.00	<50	<0.5	<1	<1	<3	NA	
09-Oct-89	8.64	12.62	0.00	<50	<0.5	<1	<1	<3	NA	
25-Jan-90	8.43	12.83	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	8.42	12.84	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	8.23	13.03	0.00	<50	<0.5	0.6	<0.5	1.1	NA	
18-Oct-90	9.20	12.06	0.00	<50	<0.5	<0.5	<0.5	0.5	NA	
28-Jan-91	9.13	12.13	0.00	63	<0.5	3.3	0.9	7.0	NA	
25-Apr-91	7.53	13.73	0.00	<50	<0.5	<0.5	0.8	<0.5	NA	
09-Jul-91	8.85	12.41	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	9.34	11.92	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-91	8.50	12.76	0.00	NA	NA	NA	NA	NA	NA	
28-Apr-92	7.80	13.46	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.80	12.46	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	9.42	11.84	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
13-Jan-93	6.52	14.74	0.00	NA	NA	NA	NA	NA	NA	
16-Apr-93	6.86	14.40	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	8.07	13.19	0.00	NA	NA	NA	NA	NA	NA	
27-Oct-93	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
27-Jan-94	NA	NA	NA	NA	NA	NA	NA	NA	NA	
	New top casing elevation (ft): 21.24									
05-May-94	7.73	13.51	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	8.30	12.94	0.00	NA	NA	NA	NA	NA	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
28-Oct-94	8.30	12.94	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	7.25	13.99	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-95	6.99	14.25	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jul-95	7.21	14.03	0.00	NA	NA	NA	NA	NA	NA	
17-Oct-95	7.41	13.83	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.80	14.44	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	7.28	13.96	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
S-12										
		Top casing elevation (ft): 21.05								
16-Nov-88	NA	NA	NA	50	3.5	<1	<1	<3	NA	
27-Feb-89	NA	NA	NA	<50	0.8	<1	<1	<3	NA	
03-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.32	12.73	0.00	<50	<0.5	<1	<1	<3	NA	
09-Oct-89	8.32	12.73	0.00	<50	<0.5	<1	<1	<1	NA	
25-Jan-90	8.18	12.87	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	8.05	13.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-90	7.92	13.13	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.90	12.15	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jan-91	8.54	12.51	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
25-Apr-91	7.08	13.97	0.00	90	5.4	<0.5	1.1	0.7	NA	
09-Jul-91	8.42	12.63	0.00	<50	2.9	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.80	12.25	0.00	50	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-92	8.07	12.98	0.00	50*	<0.5	<0.5	<0.5	<0.5	NA	
28-Apr-92	8.33	12.72	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.55	12.50	0.00	94	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	9.03	12.02	0.00	86	<0.5	<0.5	<0.5	<0.5	NA	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
14-Jan-93	6.38	14.67	0.00	120	2.0	<0.5	<0.5	<0.5	NA	
16-Apr-93	6.56	14.49	0.00	60	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	7.76	13.29	0.00	90	<0.5	<0.5	<0.5	<0.5	NA	
27-Oct-93	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
27-Jan-94	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
		New top casing elevation (ft): 20.71								
05-May-94	7.49	13.22	0.00	<50	2.0	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.92	12.79	0.00	128	<0.3	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.78	12.93	0.00	167	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	7.33	13.38	0.00	50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	6.47	14.24	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jul-95	6.90	13.81	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
17-Oct-95	7.16	13.55	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.65	14.06	0.00	<50	<0.5	<0.5	<0.5	<0.5	82	
21-Jul-97	6.95	13.76	0.00	<50	<0.50	<0.50	<0.50	<0.50	45	

S-13	Top casing elevation (ft): 20.57									
03-May-89	NA	NA	NA	150	4.9	4.0	2.0	14	NA	
10-Aug-89	8.00	12.57	0.00	110	2.9	<1	<1	<3	NA	
09-Oct-89	7.95	12.62	0.00	77	1.4	<1	<1	<3	NA	
25-Jan-90	7.79	12.78	0.00	51	0.5	<0.5	<0.5	<1	NA	
18-Apr-90	7.73	12.84	0.00	85	8.7	<0.5	<0.5	<1	NA	
23-Jul-90	7.63	12.94	0.00	80	0.8	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.58	11.99	0.00	130	<0.5	<0.5	<0.5	<5	NA	
28-Jan-91	8.39	12.18	0.00	<50	<0.5	0.9	1.2	1.0	NA	
25-Apr-91	7.00	13.57	0.00	440*	3.8	<0.5	<0.5	0.6	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
09-Jul-91	8.12	12.45	0.00	320*	0.6	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.69	11.88	0.00	310	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-92	7.62	12.95	0.00	NA	NA	NA	NA	NA	NA	
28-Apr-92	7.15	13.42	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.20	12.37	0.00	NA	NA	NA	NA	NA	NA	
26-Oct-92	8.73	11.84	0.00	180	<0.5	<0.5	<0.5	<0.5	NA	
13-Jan-93	5.06	15.51	0.00	NA	NA	NA	NA	NA	NA	
16-Apr-93	6.38	14.19	0.00	240	4.8	<0.5	1.3	<0.5	NA	
23-Jul-93	7.45	13.12	0.00	NA	NA	NA	NA	NA	NA	
27-Oct-93	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
27-Jan-94	NA	NA	NA	NA	NA	NA	NA	NA	NA	
		New top casing elevation (ft): 20.16								
05-May-94	6.91	13.25	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.52	12.64	0.00	NA	NA	NA	NA	NA	NA	
28-Oct-94	7.68	12.48	0.00	368	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	6.37	13.79	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-95	5.81	14.35	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.73	13.43	0.00	NA	NA	NA	NA	NA	NA	
17-Oct-95	6.94	13.22	0.00	<50	1.0	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.20	13.96	0.00	NA	NA	NA	NA	NA	NA	
02-Apr-96	5.28	14.88	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2	
09-Jul-96	6.35	13.81	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	7.04	13.12	0.00	<50	<0.50	<0.50	<0.50	<0.50	210	MTBE by Method 8260: 160 ppt
09-Jan-97	5.19	14.97	0.00	NA	NA	NA	NA	NA	NA	
08-Apr-97	6.62	13.54	0.00	<50	<0.50	<0.50	<0.50	<0.50	81	
21-Jul-97	6.76	13.40	0.00	NA	NA	NA	NA	NA	NA	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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08-Oct-97	7.05	13.11	0.00	<50	<0.50	<0.50	<0.50	<0.50	110	
15-Jan-98	5.27	14.89	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-98	5.24	14.92	0.00	<50	<0.50	<0.50	<0.50	<0.50	3.2	
14-Jul-98	5.48	14.68	0.00	NA	NA	NA	NA	NA	NA	

S-14	Top casing elevation (ft): 20.44										
03-May-89	NA	NA	NA	5300	750	400	200	800	NA		
10-Aug-89	7.58	12.86	0.00	1800	540	140	42	50	NA		
09-Oct-89	7.62	12.82	0.00	1000	360	60	20	30	NA		
25-Jan-90	7.82	12.62	0.00	640	160	77	17	39	NA		
18-Apr-90	7.37	13.07	0.00	1200	200	110	30	96	NA		
23-Jul-90	7.28	13.16	0.00	5000	430	340	140	660	NA		
18-Oct-90	8.10	12.34	0.00	1800	770	13	17	120	NA		
28-Jan-91	8.04	12.40	0.00	720	200	36	21	78	NA		
25-Apr-91	6.40	14.04	0.00	14000	930	430	250	970	NA		
09-Jul-91	7.69	12.75	0.00	160	30	5.3	5	16	NA		
08-Oct-91	8.24	12.20	0.00	5400	81	57	95	380	NA		
02-Feb-92	7.20	13.24	0.00	NA	NA	NA	NA	NA	NA		
28-Apr-92	9.75	10.69	0.00	2000	270	140	48	170	NA		
26-Oct-92	8.32	12.12	0.00	920	33	12	25	88	NA		
13-Jan-93	5.07	15.37	0.00	NA	NA	NA	NA	NA	NA		
16-Apr-93	5.86	14.58	0.00	4500	1100	29	91	170	NA		
23-Jul-93	7.06	13.38	0.00	NA	NA	NA	NA	NA	NA		
27-Oct-93	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible	
27-Jan-94	NA	NA	NA	NA	NA	NA	NA	NA	NA		
		New top casing elevation (ft): 19.99									

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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05-May-94	6.48	13.51	0.00	810	250	<2.5	9.4	19	NA	
26-Jul-94	7.04	12.95	0.00	NA	NA	NA	NA	NA	NA	
28-Oct-94	7.07	12.92	0.00	5385	290.6	85.8	49.7	186.2	NA	
02-Jan-95	5.95	14.04	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-95	5.22	14.77	0.00	1600	40	4.7	11	20	NA	
28-Jul-95	6.21	13.78	0.00	NA	NA	NA	NA	NA	NA	
17-Oct-95	6.30	13.69	0.00	1200	37	<0.5	7.8	11	NA	
11-Jan-96	5.70	14.29	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.14	13.85	0.00	220	71	0.71	1.3	1.3	100	

S-15	Top casing elevation (ft): 22.22									
03-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.48	13.74	0.00	<50	<0.5	<1	<1	<3	NA	
09-Oct-89	8.46	13.76	0.00	<50	<0.5	<1	<1	<3	NA	
25-Jan-90	8.34	13.88	0.00	<50	<0.5	<1	<1	<1	NA	
18-Apr-90	8.45	13.77	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	8.22	14.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	9.11	13.11	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jan-91	9.13	13.09	0.00	<50	<0.5	0.6	<0.5	0.8	NA	
25-Apr-91	7.83	14.39	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
09-Jul-91	8.93	13.29	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	9.26	12.96	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-92	8.60	13.62	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Apr-92	8.09	14.13	0.00	50	0.8	0.9	<0.5	1.4	NA	
27-Jul-92	8.83	13.39	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	9.31	12.91	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
14-Jan-93	6.64	15.58	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
16-Apr-93	7.14	15.08	0.00	<50	0.6	1.0	<0.5	0.7	NA	
23-Jul-93	8.23	13.99	0.00	<50	1.2	<0.5	<0.5	1.6	NA	
27-Oct-93	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
27-Jan-94	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
		New top casing elevation (ft): 21.42								
05-May-94	7.57	13.85	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	8.16	13.26	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.87	13.55	0.00	<50	0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	7.02	14.40	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	6.19	15.23	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.72	14.70	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
17-Oct-95	7.04	14.38	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.40	15.02	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2	
S-16		Top casing elevation (ft): 21.82								
04-May-94	NA	NA	NA	380	44	3.0	2.0	<3	NA	
10-Aug-89	8.36	13.46	0.00	<50	0.6	<1	<1	<3	NA	
10-Oct-89	8.23	13.59	0.00	<5	<0.5	<1	<1	<3	NA	
25-Jan-90	7.88	13.94	0.00	240	160	3.3	0.8	11	NA	
18-Apr-90	8.19	13.63	0.00	<50	1.0	<0.5	<0.5	<1	NA	
23-Jul-90	8.09	13.73	0.00	<50	1.1	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.90	12.92	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Jan-91	8.55	13.27	0.00	<50	<0.5	0.6	<0.5	0.9	NA	
25-Apr-91	7.48	14.34	0.00	60^	21	0.5	3.2	4.8	NA	
09-Jul-91	8.48	13.34	0.00	<50	1.0	<0.5	<0.5	<0.5	NA	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
08-Oct-91	8.95	12.87	0.00	50	17	1.4	1.2	5.5	NA	
05-Feb-92	8.20	13.62	0.00	150	65	0.7	<0.5	8.4	NA	
28-Apr-92	7.80	14.02	0.00	<50	13	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.29	13.53	0.00	510	130	<2.5	<0.5	21	NA	
26-Oct-92	9.02	12.80	0.00	<50	<0.5	<0.5	<2.5	<0.5	NA	
13-Jan-93	5.78	16.04	0.00	100	25	1.9	<0.5	8.4	NA	
16-Apr-93	6.80	15.02	0.00	150	56	1.8	4.6	12	NA	
23-Jul-93	7.67	14.15	0.00	<50	0.9	<0.5	<0.5	<0.5	NA	
27-Oct-93	8.52	13.30	0.00	<50	1.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	7.20	14.62	0.00	140	85	<1	<1	13	NA	
		New top casing elevation (ft): 21.24								
05-May-94	7.76	13.48	0.00	71	25	<0.5	<0.5	4.2	NA	
26-Jul-94	7.84	13.40	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
28-Oct-94	7.97	13.27	0.00	<50	11.5	<0.3	<0.3	1.8	NA	
02-Jan-95	6.49	14.75	0.00	70	64	<0.5	<0.5	4.0	NA	
14-Apr-95	6.08	15.16	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	7.00	14.24	0.00	<50	1.7	<0.5	<0.5	<0.5	NA	
17-Oct-95	7.15	14.09	0.00	<50	4.6	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.30	14.94	0.00	80	17	0.7	<0.5	2.9	<2	
02-Apr-96	5.84	15.40	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	6.72	14.52	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	7.41	13.83	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	5.60	15.64	0.00	80	18	<0.50	1.7	4.8	<2.5	
08-Apr-97	7.34	13.90	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	7.20	14.04	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	7.34	13.90	0.00	NA	NA	NA	NA	NA	NA	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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15-Jan-98	4.79	16.45	0.00	650	160	2.7	8.7	62	<12	
14-Apr-98	5.27	15.97	0.00	NA	NA	NA	NA	NA	NA	
14-Jul-98	6.32	14.92	0.00	NA	NA	NA	NA	NA	NA	

S-17	Top casing elevation (ft): 20.95									
03-May-89	NA	NA	NA	<50	<0.5	<1	<1	<3	NA	
10-Aug-89	8.13	12.82	0.00	<50	<0.5	<1	<1	<3	NA	
09-Oct-89	8.18	12.77	0.00	<50	<0.5	<1	<1	<3	NA	
25-Jan-90	7.60	13.35	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
18-Apr-90	7.95	13.00	0.00	<50	<0.5	<0.5	<0.5	<1	NA	
23-Jul-90	7.87	13.08	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
18-Oct-90	8.71	12.24	0.00	390	10	62	22	110	NA	
28-Jan-91	8.54	12.41	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
25-Apr-91	7.15	13.80	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
09-Jul-91	8.24	12.71	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.86	12.09	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
05-Feb-92	7.74	13.21	0.00	NA	NA	NA	NA	NA	NA	
28-Apr-92	7.41	13.54	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.34	12.61	0.00	NA	NA	NA	NA	NA	NA	
26-Oct-92	8.87	12.08	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
13-Jan-93	3.43	17.52	0.00	NA	NA	NA	NA	NA	NA	
16-Apr-93	6.70	14.25	0.00	130	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	7.53	13.42	0.00	NA	NA	NA	NA	NA	NA	
27-Oct-93	8.29	12.66	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	5.78	15.17	0.00	NA	NA	NA	NA	NA	NA	
	New top casing elevation (ft): 20.45									

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
-------------	------------------------	------------------------	---------	-------------	----------	----------	----------	----------	-------------	----------

05-May-94	6.99	13.46	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.62	12.83	0.00	NA	NA	NA	NA	NA	NA	
28-Oct-94	7.91	12.54	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	6.33	14.12	0.00	NA	NA	NA	NA	NA	NA	
14-Apr-95	5.53	14.92	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	6.75	13.70	0.00	NA	NA	NA	NA	NA	NA	
17-Oct-95	7.15	13.30	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.37	14.08	0.00	NA	NA	NA	NA	NA	NA	
02-Apr-96	5.31	15.14	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2	
09-Jul-96	6.30	14.15	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
10-Oct-96	7.80	12.65	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
09-Jan-97	4.80	15.65	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
08-Apr-97	6.83	13.62	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
21-Jul-97	6.78	13.67	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
08-Oct-97	6.80	13.65	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
15-Jan-98	2.91	17.54	0.00	380	<0.50	<0.50	<0.50	0.94	<2.5	
14-Apr-98	4.47	15.98	0.00	160	<0.50	<0.50	<0.50	<0.50	<2.5	
14-Jul-98	6.45	14.00	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	

S-17 (DUP)										
08-Apr-97	NA	NA	NA	<50	<0.50	<0.50	<0.50	<0.50	<2.5	

S-18										
	Top casing elevation (ft): 21.03									
31-May-91	NA	NA	NA	<50	<0.5	<0.5	<0.5	<0.5	NA	
09-Jul-91	8.23	12.80	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
08-Oct-91	8.84	12.19	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
05-Feb-92	7.67	13.36	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
28-Apr-92	7.40	13.63	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jul-92	8.38	12.65	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Oct-92	8.83	12.20	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
13-Jan-93	5.86	15.17	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
16-Apr-93	4.88	16.15	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
23-Jul-93	7.56	13.47	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Oct-93	8.30	12.73	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
27-Jan-94	6.84	14.19	0.00	<50	1.9	<0.5	<0.5	<0.5	NA	
		New top casing elevation (ft): 20.57								
05-May-94	7.05	13.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
26-Jul-94	7.62	12.95	0.00	<500	<3	1.1	<0.3	1.8	NA	
28-Oct-94	8.01	12.56	0.00	<50	<0.3	<0.3	<0.3	<0.6	NA	
02-Jan-95	6.26	14.31	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
14-Apr-95	4.85	15.72	0.00	NA	NA	NA	NA	NA	NA	
28-Jul-95	5.80	14.77	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
17-Oct-95	7.22	13.35	0.00	<50	<0.5	<0.5	<0.5	<0.5	NA	
11-Jan-96	6.40	14.17	0.00	<50	<0.5	<0.5	<0.5	<0.5	<2	
02-Apr-96	4.80	15.77	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	5.74	14.83	0.00	NA	NA	NA	NA	NA	NA	
10-Oct-96	6.06	14.51	0.00	NA	NA	NA	NA	NA	NA	
09-Jan-97	4.70	15.87	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
08-Apr-97	6.62	13.95	0.00	NA	NA	NA	NA	NA	NA	
21-Jul-97	6.94	13.63	0.00	NA	NA	NA	NA	NA	NA	
08-Oct-97	6.88	13.69	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	3.60	16.97	0.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5	

TABLE 1

WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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14-Apr-98	4.28	16.29	0.00	NA	NA	NA	NA	NA	NA	
14-Jul-98	6.13	14.44	0.00	NA	NA	NA	NA	NA	NA	

SR-1	Top casing elevation (ft): 21.45									
22-Mar-89	NA	NA	NA	5400	1100	230	350	1300	NA	
25-Jan-90	7.53	13.92	0.00	2200	470	120	110	510	NA	
18-Apr-90	8.17	13.28	0.00	1000	130	47	47	220	NA	
23-Jul-90	7.58	13.87	0.00	3200	470	320	170	870	NA	
18-Oct-90	8.81	12.64	0.00	1300	280	6.6	110	130	NA	
28-Jan-91	8.37	13.08	0.00	110	120	12	51	110	NA	
25-Apr-91	6.91	14.54	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-91	8.11	13.34	0.00	1400	200	27	130	340	NA	
08-Oct-91	8.63	12.82	0.00	980	79	1.5	44	52	NA	
05-Feb-91	7.68	13.77	0.00	3800	580	36	320	400	NA	
28-Apr-92	7.27	14.18	0.00	38000	1800	460	1900	750	NA	
27-Jul-92	8.11	13.34	0.01	NA	NA	NA	NA	NA	NA	
26-Oct-92	8.63	12.82	0.00	1800	370	10	130	130	NA	
13-Jan-93	5.46	15.99	0.00	47000	1000	1100	1700	13000	NA	
16-Apr-93	6.28	15.17	0.00	25000	1700	430	2400	8300	NA	
23-Jul-93	7.34	14.11	0.00	33000	2400	2000	3800	14000	NA	
27-Oct-93	8.04	13.41	0.00	2300	340	<12.5	270	440	NA	
27-Jan-94	6.68	14.77	0.00	36000	2000	1700	3000	11000	NA	
		New top casing elevation (ft): 20.57								
05-May-94	6.81	13.76	0.00	43000	1500	130	2900	12000	NA	
26-Jul-94	7.38	13.19	0.00	13600	682.7	39.2	996.6	2516	NA	
28-Oct-94	7.48	13.09	0.00	8462	301.5	29.3	384.7	2019	NA	

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
02-Jan-95	6.34	14.23	0.00	13000	400	120	2500	10000	NA	
14-Apr-95	5.29	15.28	0.00	43000	690	370	2500	12000	NA	
28-Jul-95	6.36	14.21	0.00	35000	760	120	2300	8100	NA	
17-Oct-95	6.62	13.95	0.00	9700	310	12	610	1200	NA	
11-Jan-96	5.66	14.91	0.00	18000	410	170	1200	4400	42	
02-Apr-96	5.14	15.43	0.00	NA	NA	NA	NA	NA	NA	
09-Jul-96	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
10-Oct-96	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
09-Jan-97	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
08-Apr-97	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
21-Jul-97	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
08-Oct-97	6.94	13.63	0.00	NA	NA	NA	NA	NA	NA	
15-Jan-98	4.30	16.27	0.00	8100	82	<25	36	2300	<125	
14-Apr-98	NA	NA	NA	NA	NA	NA	NA	NA	NA	Well Inaccessible
		New top casing elevation (ft): 20.28								
14-Jul-98	6.48	13.80	0.00	NA	NA	NA	NA	NA	NA	
SR-1 (DUP)										
17-Oct-95	NA	NA	NA	8300	230	9.6	680	840	NA	
11-Jan-96	NA	NA	NA	17000	420	180	1100	4000	42	
SV-1										
15-Apr-98	6.02	NA	0.00	NA	NA	NA	NA	NA	NA	Pre-development sample
15-Apr-98	7.15	NA	0.00	NA	NA	NA	NA	NA	NA	Post-development sample

TABLE 1

**WELL CONCENTRATIONS
Shell-branded Service Station
15275 Washington
San Leandro, California
WIC# 204-6852-1008**

Sample Date	Measured GW Depth (ft)	Corrected GW Elev (ft)	SP (ft)	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE (ug/L)	Comments
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Abbreviations:

SP = Separate-phase hydrocarbon thickness

TPPH = Total Purgeable Petroleum Hydrocarbons carbon range C6 to C12 by EPA Method 8015 (Modified)
(previously reported as Total Petroleum Hydrocarbons as Gasoline)

BTEX = Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020

MTBE = Methyl tert-butyl ether by EPA Method 8020

GW = Ground water

µg/L = Micrograms per liter

NA = Not analyzed or not available

(DUP) = Duplicate sample

Notes:

<x = Below detection limit of x µg/L

* = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.

** = The concentration reported as TPPH is primarily due to the presence of a discrete peak not indicative of gasoline.

Table 2. Soil Vapor Extraction System Performance and Summary - Former Shell Service Station, WIC # 204-6852-1008, 15275 Washington Ave., San Leandro, California

Date	Interval Days of Operation	System Flow Rate	System Vacuum	Operating Temp. ¹ (Degrees F)	Hydrocarbon Concentrations						TPHg Removal Rate (#/day)	Cumulative TPHg Removal (#)	Emission Rates		TPHg Destruction Efficiency	Comments
					Influent			Effluent					TPHg Rate (#/day)	Benzene Rate (#/day)		
					OVA	TPHg	Benzene	OVA	TPHg	Benzene						
					(days)	(CFM)	("H2O)	(ppmv)	(ppmv)	(ppmv)			(#/day)	(#/day)		
05/18/98	0.125	65	20	1,003	---	1,600	47	---	< 14	< 0.16	33	4	0.29	0.00	99.1%	Startup
06/16/98	22	60	22	886	---	370	3	---	< 2.8	< 0.031	7	450	0.02	0.00	99.2%	
07/28/98	40	80	40	760	---	510	6	---	< 2.8	< 0.031	13	854	0.04	0.00	99.5%	
08/20/98	4	90	47	759	---	450	1.3	---	< 2.8	< 0.031	13	906	0.00	0.00	99.4%	
10/05/98	33	80	40	715	---	180	< 0.78	---	< 2.8	< 0.031	5	1,197	0.03	0.00	98.4%	

Abbreviations and Notes:

- 1 = Center oxidizer temperature, inlet temperature set point is 650 degrees F.
- CFM = Cubic feet per minute.
- ppmv = parts per million by volume.
- # = pounds.
- = not analyzed or not measured.
- SVE = Soil vapor extraction.
- TPHg = Total Petroleum Hydrocarbons as Gasoline (C6-C12), by modified EPA Method 8015.
- Benzene by EPA Method 8020.
- OVA = Organic vapor analyzer.
- TPHg REMOVAL/EMISSION RATE = lab concentration(ppmv) x system flow rate (cfm) x (1lb-mole/386ft3) x molecular weight (86 lb/lb-mole for TPHg, 78 lb/lb-mole for benzene) x 1440 min/day x 1/1,000,000.
- TOTAL TPHg REMOVAL = Average of the current and previous removal rates multiplied by the day-interval of operation plus the previous total.

ATTACHMENT A

Blaine Ground Water Monitoring Report

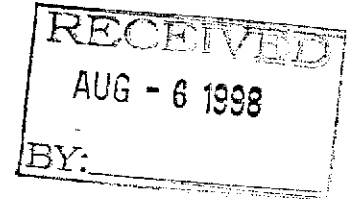
BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE



August 4, 1998

Equilon Enterprises, L.L.C.
108 Cutting Blvd.
Richmond, CA 94804



Attn: Karen Petryna

Shell WIC #204-6852-1008
15275 Washington Blvd.
San Leandro, California

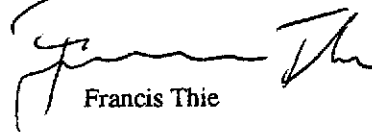
3rd Quarter 1998

Groundwater Monitoring Report 980714-Y-2

Blaine Tech Services, Inc. performs environmental monitoring and documentation as an independent third party. Copies of our Monitoring Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 573-0555 ext. 201.

Yours truly,



Francis Thie

attachments: Table of Well Gauging Data
 Chain of Custody
 Field Data Sheets
 Certified Analytical Report

cc: Cambria Environmental Technology, Inc.
 P.O. Box 259
 Sonoma, CA 95476-0259
 Attn: Joe Neely

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1	07/14/98	TOC	-	NONE	--	--	6.38	19.67
S-3	07/14/98	TOC	-	NONE	-	--	5.47	14.98
S-5	07/14/98	TOC	-	NONE	--	-	5.36	17.81
S-7	07/14/98	TOC	-	NONE	--	--	6.48	23.76
S-8	07/14/98	TOC	-	NONE	-	--	6.36	23.93
S-9*	07/14/98	TOC	-	NONE	--	--	5.95	17.64
S-10	07/14/98	TOC	-	NONE	-	--	5.84	17.49
S-13	07/14/98	TOC	-	NONE	-	--	5.48	23.13
S-16	07/14/98	TOC	-	NONE	-	-	6.32	23.98
S-17	07/14/98	TOC	-	NONE	-	-	6.45	23.81
S-18	07/14/98	TOC	-	NONE	--	-	6.13	17.52
SR-1	07/14/98	TOC	-	NONE	-	--	6.48	20.79

* Sample DUP was a duplicate sample taken from well S-9.



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: 980714 Y2

Date: 7/15/98
Page 1 of 1

Site Address: 15275 Washington, San Leandro

WIC#: 204-6852-1008

Shell Engineer: Alex Perez
Phone No.: (510) 675-6168
Fax #: 675-6172

Consultant Name & Address: Blaine Tech Services, Inc.
1680 Rogers Ave., San Jose, CA 95112

Consultant Contact: Fran Thie
Phone No.: (408) 573-0555
Fax #: 573-7771

Comments:

Sampled by: BROOKS TAYLOR
Printed Name:

Analysis Required CF807894

LAB: SER

CHECK ONE (1) BOX ONLY	CI/DT	TURN AROUND TIME
Quarterly Monitoring <input checked="" type="checkbox"/> 6461		24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/> 6441		48 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/> 6442		15 days <input checked="" type="checkbox"/> (Horn)
Water Classify/Disposal <input type="checkbox"/> 6443		Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/> 6462		
Water Rem. or Sys. O & M <input type="checkbox"/> 6463		
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 <u>YATGE</u>	Asbestos	Container Size	Preparation Used	Composite Y/N
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MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
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Sample ID	Date	Sludge	Soil	Water	Air	No. of conds.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS	
1 * 58	7/14			X		3						X							
2 * 59						3						X							
3 * 517						3						X							
518						3						X							
4 * DUP						3						X							

Relinquished By (signature): <u>[Signature]</u>	Printed Name: <u>BROOKS TAYLOR</u>	Date: <u>7/15/98</u> Time: <u>11:30</u>	Received (signature): <u>[Signature]</u>	Printed Name: <u>Steve Ten</u>	Date: <u>7/15/98</u> Time: <u>11:30</u>
Relinquished By (signature): <u>[Signature]</u>	Printed Name:	Date: <u>7/15/98</u> Time:	Received (signature): <u>[Signature]</u>	Printed Name:	Date: <u>7/15/98</u> Time: <u>12:31</u>
Relinquished By (signature): <u>[Signature]</u>	Printed Name:	Date: <u>7/15/98</u> Time:	Received (signature): <u>[Signature]</u>	Printed Name: <u>Josh Horn</u>	Date: <u>7/15/98</u> Time: <u>7:44</u>

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

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FAX (916) 921-0100
FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Project: Shell 15275 Washington

Enclosed are the results from samples received at Sequoia Analytical on July 15, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9807894 -01	LIQUID, S8	07/14/98	Purgeable TPH/BTEX/MTBE
9807894 -02	LIQUID, S9	07/14/98	Purgeable TPH/BTEX/MTBE
9807894 -03	LIQUID, S17	07/14/98	Purgeable TPH/BTEX/MTBE
9807894 -04	LIQUID, DUP	07/14/98	Purgeable TPH/BTEX/MTBE

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 15275 Washington Sample Descript: S8 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9807894-01	Sampled: 07/14/98 Received: 07/15/98 Analyzed: 07/25/98 Reported: 07/29/98
Attention: Fran Thie		

QC Batch Number: GC072598BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	1600
Methyl t-Butyl Ether	25	N.D.
Benzene	5.0	240
Toluene	5.0	N.D.
Ethyl Benzene	5.0	36
Xylenes (Total)	5.0	N.D.
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Client Proj. ID: Shell 15275 Washington Sample Descript: S9 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9807894-02	Sampled: 07/14/98 Received: 07/15/98 Analyzed: 07/27/98 Reported: 07/29/98
--	---	---

QC Batch Number: GC072798BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	2500	12000
Methyl t-Butyl Ether	125	N.D.
Benzene	25	1700
Toluene	25	N.D.
Ethyl Benzene	25	990
Xylenes (Total)	25	39
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	136 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie	Client Proj. ID: Shell 15275 Washington Sample Descript: S17 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9807894-03	Sampled: 07/14/98 Received: 07/15/98 Analyzed: 07/25/98 Reported: 07/29/98
--	--	---

QC Batch Number: GC072598BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112 Attention: Fran Thie	Client Proj. ID: Shell 15275 Washington Sample Descript: DUP Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9807894-04	Sampled: 07/14/98 Received: 07/15/98 Analyzed: 07/27/98 Reported: 07/29/98
--	--	---


QC Batch Number: GC072798BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	2500	11000
Methyl t-Butyl Ether	125	N.D.
Benzene	25	1800
Toluene	25	N.D.
Ethyl Benzene	25	650
Xylenes (Total)	25	N.D.
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	126

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Analytical

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Blaine Tech Services
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 15275 Washington

QC Sample Group: 9807894-01, -03

Reported: Jul 29, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst:

ANALYTE Gasoline

QC Batch #: GC072598BTEX21A

Sample No.: GW9807909-04
Date Prepared: 7/25/98
Date Analyzed: 7/25/98
Instrument I.D.#: GCHP21

Sample Conc., ug/L: N.D.
Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 260
% Recovery: 104

**Matrix
pike Duplicate, ug/L:** 270
% Recovery: 108

Relative % Difference: 3.8

RPD Control Limits: 0-25

LCS Batch#: GWBLK072598ABS

Date Prepared: 7/25/98
Date Analyzed: 7/25/98
Instrument I.D.#: GCHP21

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 270
LCS % Recovery: 108

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Peggy Fenner
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





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Blaine Tech Services
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Shell 15275 Washington

QC Sample Group: 9807894-02, -04

Reported: Jul 29, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst:

ANALYTE Gasoline

QC Batch #: GC072798BTEX02A

Sample No.: GW9807852-12

Date Prepared: 7/27/98

Date Analyzed: 7/27/98

Instrument I.D.#: GCHP02

Sample Conc., ug/L: N.D.
Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 250
% Recovery: 100.0

Matrix
pike Duplicate, ug/L: 240
% Recovery: 96

Relative % Difference: 4.1

RPD Control Limits: 0-25

LCS Batch#: GWBLK072798AS

Date Prepared: 7/27/98

Date Analyzed: 7/27/98

Instrument I.D.#: GCHP02

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 230
LCS % Recovery: 92

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





**Sequoia
Analytical**

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Shell 15275 Washington
Lab Proj. ID: 9807894

Received: 07/15/98
Reported: 07/29/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager



ATTACHMENT B

Analytical Reports For Soil Vapor Sampling



Sequoia Analytical

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FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Project: Shell 15275 Washington

Enclosed are the results from samples received at Sequoia Analytical on July 29, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9807H28 -01	AIR, SYS-INF	07/28/98	Purgeable TPH/BTEX (Air)
9807H28 -02	AIR, SYS-EFF	07/28/98	Purgeable TPH/BTEX (Air)

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





**Sequoia
Analytical**

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FAX (916) 921-0100
FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 15275 Washington Sample Descript: SYS-INF Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9807H28-01	Sampled: 07/28/98 Received: 07/29/98 Analyzed: 07/31/98 Reported: 08/05/98
---	---	---

GC Batch Number: GC073198BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	28	510
Benzene	0.31	6.0
Toluene	0.27	2.4
Ethyl Benzene	0.23	4.2
Xylenes (Total)	0.23	17
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	158 Q

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia
Analytical

680 Chesapeake Drive
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(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608 Attention: Darryk Ataide	Client Proj. ID: Shell 15275 Washington Sample Descript: SYS-EFF Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9807H28-02	Sampled: 07/28/98 Received: 07/29/98 Analyzed: 07/31/98 Reported: 08/05/98
---	---	---

QC Batch Number: GC073198BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	2.8	N.D.
Benzene	0.031	N.D.
Toluene	0.027	N.D.
Ethyl Benzene	0.023	N.D.
Xylenes (Total)	0.023	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





**Sequoia
Analytical**

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Cambria
1144 65th St., Ste. C
Oakland, CA 94608
Attention: Darryk Ataide

Client Project ID: Shell 15275 Washington

QC Sample Group: 9807H28-01-02

Reported: Aug 3, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: G. PESHINA

ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes
---------	---------	---------	--------------	---------

QC Batch #: GC073198BTEX06A

Sample No.: GW9807B88-2

	7/31/98	7/31/98	7/31/98	7/31/98
Date Prepared:	7/31/98	7/31/98	7/31/98	7/31/98
Date Analyzed:	7/31/98	7/31/98	7/31/98	7/31/98
Instrument I.D.#:	GCHP6	GCHP6	GCHP6	GCHP6
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	9.7	9.9	9.7	29
% Recovery:	97	99	97	97
Matrix pike Duplicate, ug/L:	10.0	10.0	10.0	30
% Recovery:	100.0	100.0	100.0	100.0
Relative % Difference:	3.0	1.0	3.0	3.0
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GWBLK073198A

	7/31/98	7/31/98	7/31/98	7/31/98
Date Prepared:	7/31/98	7/31/98	7/31/98	7/31/98
Date Analyzed:	7/31/98	7/31/98	7/31/98	7/31/98
Instrument I.D.#:	GCHP6	GCHP6	GCHP6	GCHP6
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	11	10.0	11	32
LCS % Recovery:	110	100.0	110	107

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





Sequoia
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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Client Proj. ID: Shell 15275 Washington

Received: 07/29/98

Lab Proj. ID: 9807H28

Reported: 08/05/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: _____

Date: 7-28-98

Page 1 of 1

Site Address: 15275 Washington, San Leandro

WIC#: 204-6852-1008

Shell Engineer: Karen Petryna
Phone No.: 510-236-9139
Fax #: 237-7821

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1144 65th St. Suite C, Oakland, CA 94608

Consultant Contact: Darryk Ataide
Phone No.: 510-420-0700
Fax #: 420-9170

Comments:

Sampled by: BRIAN BUSCH

Printed Name:

Sample ID	Date	Sludge	Soil	Water	Air	No. of conls.
SYS-INF	7-29-98				X	1
SYS-EFF	↓				X	1

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/502)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Asbestos	Container Size	Preparation Used	Composite Y/N
					X		1L	X	no
					X		↓	↓	↓

9807428

LAB: SEQUOIA

CHECK ONE (1) BOX ONLY	CI/DI	TURN AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classfy/Disposal <input type="checkbox"/>	4442	16 days <input type="checkbox"/> (Normal)
Water Classfy/Disposal <input type="checkbox"/>	4443	Other <input checked="" type="checkbox"/> Normal for air
Soil/Air Rem. of Sys. O & M <input checked="" type="checkbox"/>	4452	NOTE: Notify lab as soon as possible at 24/48 hrs. TAT.
Water Rem. of Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

TEST AGENCY:

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS

Relinquished By (signature): Brian Busch
Printed Name: BRIAN BUSCH
Date: 7-29-98
Time: 1:00

Received (signature):
Printed Name:
Date:
Time:

Received (signature):
Printed Name:
Date:
Time:



Sequoia Analytical

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FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Project: Shell 15275 Washington

Enclosed are the results from samples received at Sequoia Analytical on August 21, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9808D37 -01	AIR, SYS-INF	08/20/98	Purgeable TPH/BTEX (Air)
9808D37 -02	AIR, SYS-EFF	08/20/98	Purgeable TPH/BTEX (Air)

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





**Sequoia
Analytical**

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FAX (916) 921-0100
FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 15275 Washington Sample Descript: SYS-INF Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9808D37-01	Sampled: 08/20/98 Received: 08/21/98 Analyzed: 08/22/98 Reported: 08/31/98
---	---	---

QC Batch Number: GC082298BTEX30A
Instrument ID: GCHP30

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	57	450
Benzene	0.63	1.3
Toluene	0.53	1.9
Ethyl Benzene	0.46	1.3
Xylenes (Total)	0.46	28
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

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(707) 792-1865

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FAX (916) 921-0100
FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608

Attention: Darryk Ataide

Client Proj. ID: Shell 15275 Washington
Sample Descript: SYS-EFF
Matrix: AIR
Analysis Method: 8015Mod/8020
Lab Number: 9808D37-02

Sampled: 08/20/98
Received: 08/21/98
Analyzed: 08/22/98
Reported: 08/31/98

QC Batch Number: GC082298BTEX30A
Instrument ID: GCHP30

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	2.8	N.D.
Benzene	0.031	N.D.
Toluene	0.027	N.D.
Ethyl Benzene	0.023	N.D.
Xylenes (Total)	0.023	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	74

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Renner
Project Manager





Sequoia
Analytical

680 Chesapeake Drive
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Cambria
1144 65th St. Ste. C
Oakland, CA 94608
Attention: Darryk Ataide

Client Project ID: Shell 15275 Washington

QC Sample Group: 9808D37-01-02

Reported: Aug 31, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst: AM

ANALYTE Gasoline

QC Batch #: GC082298BTEX30A

Sample No.: GW9808A87-04

Date Prepared: 8/22/98
Date Analyzed: 8/22/98
Instrument I.D.#: GCHP30

Sample Conc., ug/L: N.D.
Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 240
% Recovery: 96

Matrix
pike Duplicate, ug/L: 230
% Recovery: 92

Relative % Difference: 4.3

RPD Control Limits: 0-25

LCS Batch#: GWLCS082298A

Date Prepared: 8/22/98
Date Analyzed: 8/22/98
Instrument I.D.#: GCHP30

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 260
LCS % Recovery: 104

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





Sequoia
Analytical

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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Client Proj. ID: Shell 15275 Washington

Received: 08/21/98

Lab Proj. ID: 9808D37

Reported: 08/31/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Date: 8/20/98

Serial No: _____

Page (of)

Site Address: 15275 Washington, San Leandro

WIC#: 204-6852-1008

Shell Engineer: Karen Petryna
Phone No.:
Fax #:

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1114 65th St. Suite C, Oakland, CA 94608

Consultant Contact: Darryk Ataide
Phone No.: 510 420-0700
Fax #: 420-9170

Comments:

Sampled by: *Ann Kreml*

Printed Name: ANNI KREML

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Asbestos	Container Size	Preparation Used	Composite Y/N
					X		1L		
					X		↓		

LAB: Sequoia

CHECK ONE (1) BOX ONLY	CI/PI	TURF AROUND HSE
G.W. Monitoring <input type="checkbox"/>	4461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/>	4442	15 days <input checked="" type="checkbox"/> (Normal)
Water Classify/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input checked="" type="checkbox"/>	4452	NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

21 12 44

UST AGENCY: 9808 D37

Sample ID	Date	Sludge	Soil	Water	Air	No. of conds.	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
SYS-INF	8/20/98	01			X	1		
SYS-EFF	↓	02			↓	↓		

Relinquished By (signature): <i>Ann Kreml</i>	Printed Name: ANNI KREML	Date: 8-21-98	Received (signature): <i>Jeff Bonnuille</i>	Printed Name: Jeff Bonnuille	Date: 8-21-98
Relinquished By (signature): <i>Jeff Bonnuille</i>	Printed Name: Jeff Bonnuille	Date: 8-21-98	Received (signature): <i>Ann Kreml</i>	Printed Name: Ann Kreml	Date: 8/21/98
Relinquished By (signature):	Printed Name:	Date:	Received (signature):	Printed Name:	Date:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



Sequoia Analytical

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FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Project: Shell 15275 Washington Ave.

Enclosed are the results from samples received at Sequoia Analytical on October 7, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9810496 -01	AIR, Sys-Inf	10/05/98	Purgeable TPH/BTEX (Air)
9810496 -02	AIR, Sys-Eff	10/05/98	Purgeable TPH/BTEX (Air)

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Renner
Project Manager





Sequoia Analytical

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FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 15275 Washington Ave. Sample Descript: Sys-Inf Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9810496-01	Sampled: 10/05/98 Received: 10/07/98 Analyzed: 10/07/98 Reported: 10/15/98
---	--	---

GC Batch Number: GC100798BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	71	180
Benzene	0.78	N.D.
Toluene	0.66	N.D.
Ethyl Benzene	0.58	0.95
Xylenes (Total)	0.58	3.2
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	157 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
Analytical**

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FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 15275 Washington Ave. Sample Descript: Sys-Eff Matrix: AIR Analysis Method: 8015Mod/8020 Lab Number: 9810496-02	Sampled: 10/05/98 Received: 10/07/98 Analyzed: 10/07/98 Reported: 10/15/98
Attention: Darryk Ataide		

QC Batch Number: GC100798BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ppmV	Sample Results ppmV
TPPH as Gas	2.8	N.D.
Benzene	0.031	N.D.
Toluene	0.027	N.D.
Ethyl Benzene	0.023	N.D.
Xylenes (Total)	0.023	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	113

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
Analytical**

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FAX (707) 792-0342

Cambria
1144 65th St. Ste. C
Oakland, CA 94608
Attention: Darryk Ataide

Client Project ID: Shell 15275 Washington Ave.

QC Sample Group: 9810496-01-02

Reported: Oct 15, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst: MM/GR

ANALYTE Gasoline

QC Batch #: GC100798BTEX02A

Sample No.: GW9809G99-2

Date Prepared: 10/7/98

Date Analyzed: 10/7/98

Instrument I.D.#: GCHP02

Sample Conc., ug/L: N.D.

Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 290

% Recovery: 115

Matrix
pike Duplicate, ug/L: 280

% Recovery: 110

Relative % Difference: 4.4

RPD Control Limits: 0-25

LCS Batch#: GWLCS100798A

Date Prepared: 10/7/98

Date Analyzed: 10/7/98

Instrument I.D.#: GCHP02

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 290

LCS % Recovery: 116

Percent Recovery Control Limits:

MS/MSD 60-140

LCS 70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





**Sequoia
Analytical**

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FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Darryk Ataide

Client Proj. ID: Shell 15275 Washington Ave.

Received: 10/07/98

Lab Proj. ID: 9810496

Reported: 10/15/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

TPHGBA: Sample 9810496-01 had high surrogate recovery, due to matrix effect.

SEQUOIA ANALYTICAL

Peggy Fenner
Project Manager





Site Address: 15275 WASHINGTON AVE, SAN LEANDRO

WIC#: 204-6852-1108

Shell Engineer: Alex Perez
Phone No.: 415 563-1171
Fax #: 563-9657

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1114 65th St. Suite C, Oakland, CA 94608

Consultant Contact: Danyk Attide
Phone No.: 510 420-0700
Fax #: 420-9170

Comments:

Sampled by: BRIAN BUSCH

Printed Name:

Sample ID	Date	Sludge	Soil	Water	Air	No. of conls.
SYS-INF	10-5-98				X	1
SYS-EFF	↓				X	1

00 Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/802)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Asbestos	Container Size	Preparation Used	Composite Y/N
					X		12	✓	no
					X		12	✓	no

LAB: SEDUOIA

CHECK ONE (1) BOX ONLY	CI/DI	TURN AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4441	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/>	4442	15 days <input checked="" type="checkbox"/> (Normal)
Water Classify/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. of Sys. O & M <input checked="" type="checkbox"/>	4452	
Water Rem. of Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as Possible of 24/48 hrs. LAT.

UST AGENCY:

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
Soil vapor	
↓	

Requested By (signature): *Brian Busch*
 Issued By (signature): *[Signature]*
 Received By (signature): *[Signature]*

Printed Name: BRIAN BUSCH
 Printed Name: JOHN FRICK
 Printed Name: _____

Date: 10/5/98
 Time: 10:18
 Date: 10/7/98
 Time: _____
 Date: _____
 Time: _____

Received (signature): *[Signature]*
 Received (signature): _____
 Received (signature): *Lori Gant*

Printed Name: JOHN FRICK
 Printed Name: _____
 Printed Name: LORI GANT

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS