enviros®

September 14, 1995

Mr. Lynn Walker
Shell Oil Products Company
P.O. Box 4023
Concord, California 94524

RE: **Quarterly Monitoring Report - Third Quarter 1995**
Former Shell Service Station
15275 Washington Avenue
San Leandro, California
WIC #204-6852-1008

Dear Mr. Walker:

This Quarterly Monitoring Report describes the recently completed activities associated with groundwater monitoring and sampling at the referenced site (Plate 1). This report was prepared to meet quarterly reporting guidelines issued by the Regional Water Quality Control Board, San Francisco Bay Region and the Alameda County Health Care Services Agency (ACHCSA).

Quarterly Monitoring & Sampling Summary

Groundwater monitoring and sampling for the third quarter of 1995 are summarized below:

- Blaine Tech Services Inc. (Blaine Tech) of San Jose, measured groundwater levels from Wells S-1, S-3, S-5 through S-18, and SR-1 on July 28, 1995. Groundwater samples were collected from Wells S-1, S-3, S-5, S-7 through S-10, S-12, S-15, S-16, S-18, and SR-1. The samples were transported to National Environmental Testing, Inc. (NET) of Santa Rosa, California for chemical analysis.

- Groundwater level measurement data were evaluated and used to prepare a groundwater contour map (Plate 3). Groundwater flow is primarily to the south/southeast, with minor flow variations on and off site. The hydraulic gradient was calculated to be approximately 0.005.

- Analysis of groundwater samples indicated that TPH-G was present at levels ranging from ND to 35,000 ppb. Benzene concentrations ranged from ND to 760 ppb. A benzene concentration map is presented on Plate 4.

Third Quarter Sampling

Monitoring Wells S-1, S-3, S-5, S-7 through S-10, S-12, S-15, S-16, S-18, and SR-1. were sampled and analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-G) according to EPA Method 8015 (Modified) and Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) according to EPA Method 8020. Additionally, a duplicate sample, a trip blank, and a equipment blank were prepared and analyzed for quality control purposes.

Field monitoring data are summarized in Table 2. The third quarter 1995 chemical analytical data for TPH-G and BTEX have been included in the Historical Groundwater Quality Database (Table 3). The Blaine Tech quarterly groundwater monitoring report is presented in Appendix A.

A Corrective Action Plan (CAP) for this site was submitted April 17, 1995. Shell is currently awaiting approval of this CAP by ACHCSA.

Quarterly monitoring, sampling, and reporting will continue on the established schedule for the next quarter.

If you have any questions regarding the contents of this document, please call.

Sincerely,

Enviros, Inc.

Greg L. Vaughan
Staff Engineer

Diane M. Lundquist, P.E.
Senior Engineer
C46725

Attachments

Table 1. Field Monitoring Data
Table 2. Historical Groundwater Quality Database

Plate 1. Vicinity Map
Plate 2. Site Plan
Plate 3. Groundwater Contour Map
Plate 4. Benzene Concentration Map

Appendix A

Blaine Tech Services Inc. - Quarterly Groundwater Sampling Report
Chain-of-Custody Document
NET Chemical Analytical Report

cc: Mr. Scott Seery, Alameda County Health Care Services, Environmental Protection Division
Mr. Mike Bakaldin, San Leandro Fire Department

TABLE 1

FIELD MONITORING DATA

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-1	22-Nov-88	3.0	21.55	8.01	0.00	13.54
	10-Aug-89			7.93	0.00	13.62
	10-Oct-89			8.09	0.00	13.46
	25-Jan-90			7.73	0.00	13.82
	18-Apr-90			7.91	0.00	13.64
	23-Jul-90			7.72	0.00	13.83
	18-Oct-90			8.55	0.00	13.00
	28-Jan-91			8.52	0.00	13.03
	25-Apr-91			7.18	0.00	14.37
	9-Jul-91			8.22	0.00	13.33
	8-Oct-91			8.70	0.00	12.85
	5-Feb-91			8.14	0.00	13.41
	28-Apr-92			7.52	0.00	14.03
	27-Jul-92			8.28	0.00	13.27
	26-Oct-92			8.74	0.00	12.81
	13-Jan-93			5.91	0.00	15.64
	16-Apr-93			6.66	0.00	14.89
	23-Jul-93			7.53	0.00	14.02
	27-Oct-93			8.20	0.00	13.35
	27-Jan-94			7.26	0.00	14.29
	5-May-94		21.27*	7.38	0.00	13.89
	26-Jul-94			7.86	0.00	13.41
	28-Oct-94			7.86	0.00	13.41
	2-Jan-95			6.85	0.00	14.42
	14-Apr-95			6.08	0.00	15.19
	28-Jul-95			6.79	0.00	14.48
S-3	22-Nov-88	3.0	21.14	7.76	0.00	13.38
	10-Aug-89			7.92	0.00	13.22
	10-Oct-89			8.00	0.00	13.14
	25-Jan-90			7.54	0.00	13.60
	18-Apr-90			7.74	0.00	13.40
	23-Jul-90			7.55	0.00	13.59
	18-Oct-90			8.47	0.00	12.67
	28-Jan-91			8.38	0.00	12.76
	25-Apr-91			6.91	0.00	14.23
	9-Jul-91			8.07	0.00	13.07
	8-Oct-91			8.61	0.00	12.53
	5-Feb-91			7.80	0.00	13.34
	28-Apr-92			7.27	0.00	13.87
	27-Jul-92			8.10	0.00	13.04
	26-Oct-92			8.62	0.00	12.52
	13-Jan-93			5.16	0.00	15.98
	16-Apr-93			7.18	0.00	13.96
	23-Jul-93			7.34	0.00	13.80
	27-Oct-93			8.03	0.00	13.11
	27-Jan-94			6.79	0.00	14.35
	5-May-94		20.48*	6.75	0.00	13.73
	26-Jul-94			7.30	0.00	13.18
	28-Oct-94			8.36	0.00	12.12
	2-Jan-95			6.36	0.00	14.12

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WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-3 (CONT.)	14-Apr-95			5.87	0.00	14.61
	28-Jul-95			6.33	0.00	14.15
S-5	10-Aug-89	4.0	21.41	8.28	0.00	13.13
	10-Oct-89			8.32	0.00	13.09
	25-Jan-90			8.20	0.00	13.21
	18-Apr-90			8.32	0.00	13.09
	23-Jul-90			8.03	0.00	13.38
	18-Oct-90			9.03	0.00	12.38
	28-Jan-91			8.80	0.00	12.61
	25-Apr-91			7.40	0.00	14.01
	9-Jul-91			8.52	0.00	12.89
	8-Oct-91			9.00	0.00	12.41
	5-Feb-92			8.11	0.00	13.30
	28-Apr-92			7.70	0.00	13.71
	27-Jul-92			8.52	0.00	12.89
	26-Oct-92			9.02	0.00	12.39
	13-Jan-93			5.22	0.00	16.19
	16-Apr-93			7.04	0.00	14.37
	23-Jul-93			7.75	0.00	13.66
	27-Oct-93			8.49	0.00	12.92
	27-Jan-94			7.04	0.00	14.37
	5-May-94		21.03*	7.20	0.00	13.83
	27-Jul-94			7.72	0.00	13.31
	28-Oct-94			7.82	0.00	13.21
	2-Jan-95			6.65	0.00	14.38
	14-Apr-95			5.99	0.00	15.04
	28-Jul-95			6.77	0.00	14.26
S-6	22-Nov-88	3.0	22.02	8.58	0.00	13.44
	10-Aug-89			8.54	0.00	13.48
	10-Oct-89			8.58	0.00	13.44
	25-Jan-90			8.31	0.00	13.71
	18-Apr-90			8.43	0.00	13.59
	23-Jul-90			8.24	0.00	13.78
	18-Oct-90			9.20	0.00	12.82
	28-Jan-91			9.10	0.00	12.92
	25-Apr-91			7.74	0.00	14.28
	9-Jul-91			8.81	0.00	13.21
	8-Oct-91			9.26	0.00	12.76
	5-Feb-92			8.47	0.00	13.55
	28-Apr-92			7.91	0.00	14.11
	27-Jul-92			8.83	0.00	13.19
	26-Oct-92			9.29	0.00	12.73
	13-Jan-93			9.43	0.00	12.59
	16-Apr-93			7.12	0.00	14.90
	23-Jul-93			8.14	0.00	13.88
	27-Oct-93			8.75	0.00	13.27
	27-Jan-94			7.87	0.00	14.15
	5-May-94		21.40*	7.71	0.00	13.69
	26-Jul-94			8.10	0.00	13.30
	28-Oct-94			8.04	0.00	13.36

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WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-6 (CONT.)	2-Jan-95			7.07	0.00	14.33
	14-Apr-95			6.29	0.00	15.11
	28-Jul-95			6.91	0.00	14.49
S-7	22-Nov-88	3.0	21.47	8.24	0.00	13.23
	10-Aug-89			8.18	0.00	13.29
	10-Oct-89			8.35	0.00	13.12
	25-Jan-90			7.95	0.00	13.52
	18-Apr-90			8.06	0.00	13.41
	23-Jul-90			7.89	0.00	13.58
	18-Oct-90			8.83	0.00	12.64
	28-Jan-91			8.77	0.00	12.70
	25-Apr-91			7.25	0.00	14.22
	9-Jul-91			8.41	0.00	13.06
	8-Oct-91			8.95	0.00	12.52
	5-Feb-92			8.04	0.00	13.43
	28-Apr-92			7.45	0.00	14.02
	27-Jul-92			8.48	0.00	12.99
	26-Oct-92			9.95	0.00	11.52
	13-Jan-93			5.84	0.00	15.63
	16-Apr-93			6.38	0.00	15.09
	23-Jul-93			7.72	0.00	13.75
	27-Oct-93			7.79	0.00	13.68
	27-Jan-94			7.85	0.00	13.62
	5-May-94		20.85*	9.45	0.00	11.40
	26-Jul-94			7.64	0.00	13.21
	28-Oct-94			7.68	0.00	13.17
	2-Jan-95			6.95	0.00	13.90
	14-Apr-95			5.82	0.00	15.03
	28-Jul-95			6.32	0.00	14.53
S-8	22-Nov-88	3.0	20.72	7.76	0.00	12.96
	10-Aug-89			7.79	0.00	12.93
	10-Oct-89			7.84	0.00	12.88
	25-Jan-90			7.47	0.00	13.25
	18-Apr-90			7.59	0.00	13.13
	23-Jul-90			7.49	0.00	13.23
	18-Oct-90			8.44	0.00	12.28
	28-Jan-91			8.28	0.00	12.44
	25-Apr-91			6.72	0.00	14.00
	9-Jul-91			7.98	0.00	12.74
	8-Oct-91			8.55	0.00	12.17
	5-Feb-91			7.50	0.00	13.22
	28-Apr-92			7.14	0.00	13.58
	27-Jul-92			8.06	0.00	12.66
	26-Oct-92			8.58	0.00	12.14
	13-Jan-93			5.32	0.00	15.40
	16-Apr-93			5.76	0.00	14.96
	23-Jul-93			7.29	0.00	13.43
	27-Oct-93			7.93	0.00	12.79
	27-Jan-94			6.31	0.00	14.41
	5-May-94		20.32*	6.84	0.00	13.48

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S-8 (CONT)	26-Jul-94			7.42	0.00	12.90
	28-Oct-94			7.56	0.00	12.76
	2-Jan-95			6.19	0.00	14.13
	14-Apr-95			5.54	0.00	14.78
	28-Jul-95			6.28	0.00	14.04
S-9	22-Nov-88	3.0	20.96	7.78	0.00	13.18
	10-Aug-89			7.82	0.00	13.14
	10-Oct-89			7.87	0.00	13.09
	25-Jan-90			7.41	0.00	13.55
	18-Apr-90			7.65	0.00	13.31
	23-Jul-90			7.58	0.00	13.38
	18-Oct-90			8.46	0.00	12.50
	28-Jan-91			8.29	0.00	12.67
	25-Apr-91			6.09	0.00	14.87
	9-Jul-91			7.82	0.00	13.14
	8-Oct-91			8.55	0.00	12.41
	5-Feb-91			6.96	0.00	14.00
	28-Apr-92			6.76	0.00	14.20
	27-Jul-92			8.10	0.00	12.86
	26-Oct-92			8.53	0.00	12.43
	13-Jan-93			6.80	0.00	14.16
	16-Apr-93			6.28	0.00	14.68
	23-Jul-93			7.26	0.00	13.70
	27-Oct-93			8.00	0.00	12.96
	27-Jan-94			5.96	0.00	15.00
	5-May-94		20.68*	6.99	0.00	13.69
	26-Jul-94			7.56	0.00	13.12
	28-Oct-94			7.78	0.00	12.90
	2-Jan-95			6.29	0.00	14.39
	14-Apr-95			5.69	0.00	14.99
	28-Jul-95			6.61	0.00	14.07
S-10	22-Nov-88	3.0	20.69	7.91	0.00	12.78
	10-Aug-89			7.94	0.00	12.75
	10-Oct-89			7.99	0.00	12.70
	25-Jan-90			7.56	0.00	13.13
	18-Apr-90			7.71	0.00	12.98
	23-Jul-90			7.64	0.00	13.05
	18-Oct-90			8.58	0.00	12.11
	28-Jan-91			8.35	0.00	12.34
	25-Apr-91			6.91	0.00	13.78
	9-Jul-91			8.14	0.00	12.55
	8-Oct-91			8.70	0.00	11.99
	5-Feb-91			7.57	0.00	13.12
	28-Apr-92			7.20	0.00	13.49
	27-Jul-92			8.17	0.00	12.52
	26-Oct-92			8.68	0.00	12.01
	13-Jan-93			3.78	0.00	16.91
	16-Apr-93			6.46	0.00	14.23
	23-Jul-93			7.38	0.00	13.31
	27-Oct-93			8.09	0.00	12.60

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WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-10 (CONT)	27-Jan-94			5.81	0.00	14.88
	5-May-94		20.15*	6.82	0.00	13.33
	26-Jul-94			7.40	0.00	12.75
	28-Oct-94			7.62	0.00	12.53
	2-Jan-95			6.13	0.00	14.02
	14-Apr-95			5.60	0.00	14.55
	28-Jul-95			6.44	0.00	13.71
S-11	22-Nov-88	3.0	21.26	8.62	0.00	12.64
	10-Aug-89			8.65	0.00	12.61
	10-Oct-89			8.64	0.00	12.62
	25-Jan-90			8.43	0.00	12.83
	18-Apr-90			8.42	0.00	12.84
	23-Jul-90			8.23	0.00	13.03
	18-Oct-90			9.20	0.00	12.06
	28-Jan-91			9.13	0.00	12.13
	25-Apr-91			7.53	0.00	13.73
	9-Jul-91			8.85	0.00	12.41
	8-Oct-91			9.34	0.00	11.92
	5-Feb-91			8.50	0.00	12.76
	28-Apr-92			7.80	0.00	13.46
	27-Jul-92			8.80	0.00	12.46
	26-Oct-92			9.42	0.00	11.84
	13-Jan-93			6.52	0.00	14.74
	16-Apr-93			6.86	0.00	14.40
	23-Jul-93			8.07	0.00	13.19
	27-Oct-93			NM	NM	NM
	27-Jan-94			NM	NM	NM
	5-May-94		21.24*	7.73	0.00	13.51
	26-Jul-94			8.30	0.00	12.94
	28-Oct-94			8.30	0.00	12.94
	2-Jan-95			7.25	0.00	13.99
	14-Apr-95			6.99	0.00	14.25
	28-Jul-95			7.21	0.00	14.03
S-12	10-Aug-89	3.0	21.05	8.32	0.00	12.73
	10-Oct-89			8.32	0.00	12.73
	25-Jan-90			8.18	0.00	12.87
	18-Apr-90			8.05	0.00	13.00
	23-Jul-90			7.92	0.00	13.13
	18-Oct-90			8.90	0.00	12.15
	28-Jan-91			8.54	0.00	12.51
	25-Apr-91			7.08	0.00	13.97
	9-Jul-91			8.42	0.00	12.63
	8-Oct-91			8.80	0.00	12.25
	5-Feb-92			8.07	0.00	12.98
	28-Apr-92			8.33	0.00	12.72
	27-Jul-92			8.55	0.00	12.50
	26-Oct-92			9.03	0.00	12.02
	13-Jan-93			6.38	0.00	14.67
	16-Apr-93			6.56	0.00	14.49
	23-Jul-93			7.76	0.00	13.29

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WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-12 (CONT)	27-Oct-93			NM	NM	NM
	27-Jan-94			NM	NM	NM
	5-May-94		20.71*	7.49	0.00	13.22
	26-Jul-94			7.92	0.00	12.79
	28-Oct-94			7.78	0.00	12.93
	2-Jan-95			7.33	0.00	13.38
	14-Apr-95			6.47	0.00	14.24
	28-Jul-95			6.90	0.00	13.81
S-13	10-Aug-89	3.0	20.57	8.00	0.00	12.57
	10-Oct-89			7.95	0.00	12.62
	25-Jan-90			7.79	0.00	12.78
	18-Apr-90			7.73	0.00	12.84
	23-Jul-90			7.63	0.00	12.94
	18-Oct-90			8.58	0.00	11.99
	28-Jan-91			8.39	0.00	12.18
	25-Apr-91			7.00	0.00	13.57
	9-Jul-91			8.12	0.00	12.45
	8-Oct-91			8.69	0.00	11.88
	5-Feb-92			7.62	0.00	12.95
	28-Apr-92			7.15	0.00	13.42
	27-Jul-92			8.20	0.00	12.37
	26-Oct-92			8.73	0.00	11.84
	13-Jan-93			5.06	0.00	15.51
	16-Apr-93			6.38	0.00	14.19
	23-Jul-93			7.45	0.00	13.12
	27-Oct-93			NM	NM	NM
	27-Jan-94			NM	NM	NM
	5-May-94		20.16*	6.91	0.00	13.25
	26-Jul-94			7.52	0.00	12.64
	28-Oct-94			7.68	0.00	12.48
	2-Jan-95			6.37	0.00	13.79
	14-Apr-95			5.81	0.00	14.35
	28-Jul-95			6.73	0.00	13.43
S-14	10-Aug-89	3.0	20.44	7.58	0.00	12.86
	10-Oct-89			7.62	0.00	12.82
	25-Jan-90			7.82	0.00	12.62
	18-Apr-90			7.37	0.00	13.07
	23-Jul-90			7.28	0.00	13.16
	18-Oct-90			8.10	0.00	12.34
	28-Jan-91			8.04	0.00	12.40
	25-Apr-91			6.40	0.00	14.04
	9-Jul-91			7.69	0.00	12.75
	8-Oct-91			8.24	0.00	12.20
	5-Feb-92			7.20	0.00	13.24
	28-Apr-92			9.75	0.00	10.69
	27-Jul-92			7.64	0.00	12.80
	26-Oct-92			8.32	0.00	12.12
	13-Jan-93			5.07	0.00	15.37
	16-Apr-93			5.86	0.00	14.58
	23-Jul-93			7.06	0.00	13.38

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WIC #204-6852-1008

WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-14 (CONT)	27-Oct-93			NM	NM	NM
	27-Jan-94			NM	NM	NM
	5-May-94		19.99*	6.48	0.00	13.51
	26-Jul-94			7.04	0.00	12.95
	28-Oct-94			7.07	0.00	12.92
	2-Jan-95			5.95	0.00	14.04
	14-Apr-95			5.22	0.00	14.77
	28-Jul-95			6.21	0.00	13.78
S-15	10-Aug-89	3.0	22.22	8.48	0.00	13.74
	10-Oct-89			8.46	0.00	13.76
	25-Jan-90			8.34	0.00	13.88
	18-Apr-90			8.45	0.00	13.77
	23-Jul-90			8.22	0.00	14.00
	18-Oct-90			9.11	0.00	13.11
	28-Jan-91			9.13	0.00	13.09
	25-Apr-91			7.83	0.00	14.39
	9-Jul-91			8.93	0.00	13.29
	8-Oct-91			9.26	0.00	12.96
	5-Feb-92			8.60	0.00	13.62
	28-Apr-92			8.09	0.00	14.13
	27-Jul-92			8.83	0.00	13.39
	26-Oct-92			9.31	0.00	12.91
	13-Jan-93			6.64	0.00	15.58
	16-Apr-93			7.14	0.00	15.08
	23-Jul-93			8.23	0.00	13.99
	27-Oct-93			NM	NM	NM
	27-Jan-94			NM	NM	NM
	5-May-94		21.42*	7.57	0.00	13.85
	26-Jul-94			8.16	0.00	13.26
	28-Oct-94			7.87	0.00	13.55
	2-Jan-95			7.02	0.00	14.40
	14-Apr-95			6.19	0.00	15.23
	28-Jul-95			6.72	0.00	14.70
S-16	10-Aug-89	3.0	21.82	8.36	0.00	13.46
	10-Oct-89			8.23	0.00	13.59
	25-Jan-90			7.88	0.00	13.94
	18-Apr-90			8.19	0.00	13.63
	23-Jul-90			8.09	0.00	13.73
	18-Oct-90			8.90	0.00	12.92
	28-Jan-91			8.55	0.00	13.27
	25-Apr-91			7.48	0.00	14.34
	9-Jul-91			8.48	0.00	13.34
	8-Oct-91			8.95	0.00	12.87
	5-Feb-92			8.20	0.00	13.62
	28-Apr-92			7.80	0.00	14.02
	27-Jul-92			8.29	0.00	13.53
	26-Oct-92			9.02	0.00	12.80
	13-Jan-93			5.78	0.00	16.04
	16-Apr-93			6.80	0.00	15.02
	23-Jul-93			7.67	0.00	14.15

TABLE 1

FIELD MONITORING DATA

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-16 (CONT)	27-Oct-93			8.52	NM	13.30
	27-Jan-94			7.20	NM	14.62
	5-May-94		21.24*	7.76	0.00	13.48
	26-Jul-94			7.84	0.00	13.40
	28-Oct-94			7.97	0.00	13.27
	2-Jan-95			6.49	0.00	14.75
	14-Apr-95			6.08	0.00	15.16
	28-Jul-95			7.00	0.00	14.24
S-17	10-Aug-89	3.0	20.95	8.13	0.00	12.82
	10-Oct-89			8.18	0.00	12.77
	25-Jan-90			7.60	0.00	13.35
	18-Apr-90			7.95	0.00	13.00
	23-Jul-90			7.87	0.00	13.08
	18-Oct-90			8.71	0.00	12.24
	28-Jan-91			8.54	0.00	12.41
	25-Apr-91			7.15	0.00	13.80
	9-Jul-91			8.24	0.00	12.71
	8-Oct-91			8.86	0.00	12.09
	5-Feb-92			7.74	0.00	13.21
	28-Apr-92			7.41	0.00	13.54
	27-Jul-92			8.34	0.00	12.61
	26-Oct-92			8.87	0.00	12.08
	13-Jan-93			3.43	0.00	17.52
	16-Apr-93			6.70	0.00	14.25
	23-Jul-93			7.53	0.00	13.42
	27-Oct-93			8.29	0.00	12.66
	27-Jan-94			5.78	0.00	15.17
	5-May-94		20.45*	6.99	0.00	13.46
	26-Jul-94			7.62	0.00	12.83
	28-Oct-94			7.91	0.00	12.54
	2-Jan-95			6.33	0.00	14.12
	14-Apr-95			5.53	0.00	14.92
	28-Jul-95			6.75	0.00	13.70
S-18	25-Apr-91	3.0	21.03	NM	NM	NM
	9-Jul-91			8.23	0.00	12.80
	8-Oct-91			8.84	0.00	12.19
	5-Feb-92			7.67	0.00	13.36
	28-Apr-92			7.40	0.00	13.63
	27-Jul-92			8.38	0.00	12.65
	26-Oct-92			8.83	0.00	12.20
	13-Jan-93			5.86	0.00	15.17
	16-Apr-93			4.88	0.00	16.15
	23-Jul-93			7.56	0.00	13.47
	27-Oct-93			8.30	0.00	12.73
	27-Jan-94			6.84	0.00	14.19
	5-May-94		20.57*	7.05	0.00	13.52
	26-Jul-94			7.62	0.00	12.95
	28-Oct-94			8.01	0.00	12.56
	2-Jan-95			6.26	0.00	14.31
	14-Apr-95			4.85	0.00	15.72

TABLE 1

FIELD MONITORING DATA

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

WELL NO.	MONT. DATE	CASING DIA. (IN.)	WELL ELEV. (FT.)	DEPTH TO WATER (FT.)	PRODUCT THICKNESS (FT.)	WATER ELEV. (FT.)
S-18 (CONT)	28-Jul-95			5.80	0.00	14.77
SR-1	25-Jan-90	6.0	21.45	7.53	0.00	13.92
	18-Apr-90			8.17	0.00	13.28
	23-Jul-90			7.58	0.00	13.87
	18-Oct-90			8.81	0.00	12.64
	28-Jan-91			8.37	0.00	13.08
	25-Apr-91			6.91	0.00	14.54
	9-Jul-91			8.11	0.00	13.34
	8-Oct-91			8.63	0.00	12.82
	5-Feb-92			7.68	0.00	13.77
	28-Apr-92			7.27	0.00	14.18
	27-Jul-92			8.11	0.01	13.34
	26-Oct-92			8.63	0.00	12.82
	13-Jan-93			5.46	0.00	15.99
	16-Apr-93			6.28	0.00	15.17
	23-Jul-93			7.34	0.00	14.11
	27-Oct-93			8.04	0.00	13.41
	27-Jan-94			6.68	0.00	14.77
	5-May-94		20.57*	6.81	0.00	13.76
	26-Jul-94			7.38	0.00	13.19
	28-Oct-94			7.48	0.00	13.09
	2-Jan-95			6.34	0.00	14.23
	14-Apr-95			5.29	0.00	15.28
	28-Jul-95			6.36	0.00	14.21

NOTES:
Elevations referenced to Mean Sea Level
NM = not measured
* Top of casing elevation surveyed by L. Wade Hammond on 5/31/94

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-1	8-Jul-85	520	NA	NA	NA	NA
	6-Sep-88	<50	<0.5	<1	<1	<0.3
	16-Nov-88	<50	<0.5	<1	<1	<0.3
	27-Feb-89	<50	0.5	<1	<1	<0.3
	4-May-89	<50	1	<1	<1	<0.3
	10-Aug-89	<50	0.7	<1	<1	<0.3
	10-Oct-89	<50	<0.5	<1	<1	<0.3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1
	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	80	5	<0.5	<0.5	3
	28-Jan-91	<50	4.5	<0.5	<0.5	2
	25-Apr-91	80*	3.7	<0.5	0.7	2
	9-Jul-91	200	16	<0.5	1.3	5.8
	8-Oct-91	<50	2.3	<0.5	<0.5	<0.5
	5-Feb-92	160	8.9	<0.5	2.1	6
	28-Apr-92	<50	2.4	<0.5	<0.5	0.9
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	57	3	1.6	1.4	1.7
	14-Jan-93	490	53	1.2	20	33
	16-Apr-93	240	20	<0.5	15	240
	23-Jul-93	<50	0.5	<0.5	<0.5	<0.5
	27-Oct-93	60	5.9	<0.5	2.5	1.7
	27-Jan-94	<50	2.1	<0.5	<0.5	0.63
	5-May-94	57	3.9	<0.5	1.9	1.9
	26-Jul-94	<50	2.2	<0.3	<0.3	<0.6
	28-Oct-94	<50	0.8	<0.3	<0.3	0.8
	2-Jan-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	60	2.2	<0.5	1.3	1.2
S-3	6-Sep-88	96000	3400	9500	2700	17000
	16-Nov-88	70000	4600	8400	2500	13000
	27-Feb-89	32000	2400	3100	1500	6400
	4-May-89	47000	4400	300	2400	15000
	10-Aug-89	110000	5700	5700	3200	19000
	10-Oct-89	52000	4600	3300	2600	15000
	25-Jan-90	420000	5200	4100	6700	34000
	18-Apr-90	58000	3800	1400	2400	12000
	23-Jul-90	49000	3400	1800	2300	12000
	18-Oct-90	44000	3500	650	2400	11000
	28-Jan-91	64000	40900	570	1940	8090
	25-Apr-91	120000	3900	3600	2400	8900
	9-Jul-91	50000	3600	2300	1800	10000
	8-Oct-91	130000	3600	1000	2800	8400
	5-Feb-92	150000	2500	670	2700	10000
	28-Apr-92	120000	2200	1200	2000	5800
	27-Jul-92	190000	1400	<1250	<1250	3400
	26-Oct-92	950000	2000	8400	16000	36000
	14-Jan-93	41000	2700	2500	1800	6900
	16-Apr-93	40000	930	2800	1900	14000

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-3 (CONT)	23-Jul-93	87000	1600	<5	1300	4000
	27-Oct-93	36000	2200	<500	1500	3200
	27-Jan-94	190000	3200	3100	4100	15000
	5-May-94	36000	1100	490	1600	4700
	26-Jul-94	18000	1039	170.5	845.4	967.5
	28-Oct-94	25869	467.9	294	546.2	343.3
	2-Jan-95	23000	850	260	900	2100
	14-Apr-95	33000	720	670	1600	6600
	28-Jul-95	12000	540	<10	580	780
S-5	8-Jan-87	7800	380	510	NR	1000
	6-Sep-88	7000	2600	60	400	700
	16-Nov-88	3000	660	60	120	220
	27-Feb-89	5700	2000	220	260	320
	4-May-89	9000	3000	600	630	1700
	10-Aug-89	5100	1100	<50	270	400
	10-Oct-89	15000	3300	160	830	2200
	25-Jan-90	12000	2400	360	570	1400
	18-Apr-90	5200	1100	40	300	460
	23-Jul-90	5500	1300	140	320	730
	18-Oct-90	12000	3200	40	720	900
	28-Jan-91	2550	410	15	110	60
	25-Apr-91	67000	5100	3100	2800	11000
	9-Jul-91	4900	480	36	360	1000
	8-Oct-91	6600	370	7	190	380
	5-Feb-92	44000	4800	850	2700	8400
	28-Apr-92	33000	1400	320	1600	5200
	27-Jul-92	20000	2400	<25	1800	2300
	26-Oct-92	21000	1600	140	1500	2800
	14-Jan-93	54000	1900	1000	2700	16000
	16-Apr-93	42000	2000	1300	4300	18000
	23-Jul-93	46000	2500	2200	3400	11000
	27-Oct-93	6500	990	31	1100	1000
	27-Jan-94	34000	1800	580	2900	9700
	5-May-94	24000	670	70	1400	2700
	27-Jul-94	4700	193.6	33.1	332.3	281.2
	28-Oct-94	3200	167.3	18	238.7	104.5
	2-Jan-95	18000	1300	220	3400	10000
	28-Jul-95	25000	440	74	1700	4500
	28-Jul-95 (Dup	25000	450	<50	1700	4600
S-6	16-Nov-88	50	0.7	<1	<1	<3
	27-Feb-89	<50	<0.5	<1	<1	<3
	4-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	10-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	0.6	<0.5	1
	23-Jul-90	<50	<0.5	0.9	<0.5	1.8
	18-Oct-90	<50	<0.5	0.7	<0.5	0.8
	28-Jan-91	<50	<0.5	<0.5	<0.5	<0.5

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-6(CONT.)	25-Apr-91	<50	<0.5	<0.5	<0.5	0.7
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	0.7	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	13-Jan-94	NR	NR	NR	NR	NR
	16-Apr-93	<50	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	NR	NR	NR	NR	NR
	27-Oct-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Jan-94	NR	NR	NR	NR	NR
	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	NR	NR	NR	NR	NR
	28-Oct-94	<50	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	NR	NR	NR	NR	NR
	14-Apr-95	<50	<0.5	1.3	<0.5	<0.5
S-7	16-Nov-88	100	5.1	15	2	13
	27-Feb-89	50	0.5	3	1	11
	4-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	10-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1
	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	<50	<0.5	0.5	0.5	4.1
	28-Jan-91	<50	<0.5	<0.5	<0.5	<0.5
	25-Apr-91	60	<0.5	<0.5	<0.5	<0.5
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	5-Feb-92	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	570	<0.5	<0.5	<0.5	<0.5
	14-Jan-93	56	<0.5	<0.5	<0.5	<0.5
	16-Apr-93	110	28	<0.5	<0.5	1.8
	23-Jul-93	80	0.48	<0.5	<0.5	0.8
	27-Oct-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Jan-94	70**	<0.5	<0.5	<0.5	<0.5
	5-May-94	92	2.1	<0.5	<0.5	<0.5
	26-Jul-94	88	<0.3	<0.3	<0.3	<0.6
	28-Oct-94	60	<0.3	0.5	<0.3	<0.6
	2-Jan-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	170	1.7	<0.5	<0.5	2.2
S-8	16-Nov-88	210	5	<1	1	5
	27-Feb-89	<50	2.4	<1	<1	<3
	4-May-89	<50	7.5	<1	2	<3
	10-Aug-89	<50	0.6	<1	<1	<3
	10-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-8(CONT.)	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	<50	<0.5	<0.5	<0.5	<0.5
	28-Jan-91	<50	55	0.5	<0.5	1.4
	25-Apr-91	130*	19	<0.5	1.3	1.1
	9-Jul-91	200	33	<0.5	1.8	2.8
	8-Oct-91	580	95	2.2	4.9	6.5
	5-Feb-92	90*	18	<0.5	6.2	1.8
	28-Apr-92	<50	5.9	<0.5	2.5	<0.5
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	14-Jan-93	270	74	0.9	25	5.5
	16-Apr-93	1100	420	<0.5	200	20
	23-Jul-93	160	23	<0.5	1.2	1.5
	27-Oct-93	420	650	0.7	11	1.7
	27-Jan-94	290	65	<1	6.9	2.4
	5-May-94	120	13	<0.5	<0.5	<0.5
	26-Jul-94	115	12.2	1.3	<0.3	2.7
	28-Oct-94	733	75.9	3.2	4.9	4.2
	2-Jan-95	290	54	<0.5	10	<0.5
	14-Apr-95	230	68	<0.5	10	2.4
	28-Jul-95	290	44	<0.5	8	<0.5
S-9	16-Nov-88	1400	69	3	52	180
	27-Feb-89	1600	240	4	130	180
	4-May-89	2600	470	10	240	480
	10-Aug-89	520	73	<10	40	<30
	10-Oct-89	380	82	<1	46	13
	25-Jan-90	750	140	1.2	69	75
	18-Apr-90	680	150	1.7	50	37
	23-Jul-90	490	94	1.2	32	24
	18-Oct-90	390	140	0.7	3.3	24
	28-Jan-91	1040	450	4.6	85	97
	25-Apr-91	5800	880	9	360	500
	9-Jul-91	1400	220	2.8	82	100
	8-Oct-91	890	960	<2.5	16	29
	5-Feb-92	950	240	<2.5	28	55
	28-Apr-92	1400*	290	3	100	81
	27-Jul-92	890	190	<2.5	66	68
	26-Oct-92	650	160	<2.5	63	89
	13-Jan-93	19000	2400	38	1700	2200
	16-Apr-93	10000	1500	<5	1100	990
	23-Jul-93	1100	400	<5	260	160
	27-Oct-93	2500	400	<5	190	110
	27-Jan-94	4800	990	16	630	490
	5-May-94	3700	480	<5	21	120
	26-Jul-94	1000	124.6	<0.3	35.8	28.6
	28-Oct-94	979	80.3	7	21.7	29.2
	2-Jan-95	3900	540	2.4	350	150
	14-Apr-95	5100	1000	<10	380	230
	28-Jul-95	4600	680	<10	120	47

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15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-10	16-Nov-88	330	0.5	<1	1	11
	27-Feb-89	140	<0.5	<3	2	6
	3-May-89	220	<0.5	1	2	7
	10-Aug-89	<50	<0.5	<1	<1	<3
	9-Oct-89	170	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	1.1	4
	18-Apr-90	<50	<0.5	0.9	<0.5	2
	23-Jul-90	590	<0.5	<0.5	1.9	19
	18-Oct-90	140	<0.5	0.7	<0.5	7
	28-Jan-91	<50	<0.5	<0.5	<0.5	0.5
	25-Apr-91	<50	<0.5	<0.5	1.1	0.8
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	140	<0.5	<0.5	<0.5	<0.5
	5-Feb-92	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	13-Jan-93	88	<0.5	0.6	0.6	<0.5
	16-Apr-93	80	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	<50	1.5	<0.5	0.7	2.7
	27-Oct-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Jan-94	270	1.1	1.3	2	7.4
	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	<50	<0.3	<0.3	<0.3	<0.6
	28-Oct-94	<50	2.4	<0.3	0.5	0.8
	2-Jan-95	<50	<0.5	<0.5	<0.5	<0.5
	14-Apr-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	<50	<0.5	<0.5	<0.5	<0.5
S-11	16-Nov-88	<50	<0.5	<1	<1	<3
	27-Feb-89	<50	<0.5	<1	<1	<3
	3-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	9-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1
	23-Jul-90	<50	<0.5	0.6	<0.5	1.1
	18-Oct-90	<50	<0.5	<0.5	<0.5	0.5
	28-Jan-91	63	<0.5	3.3	0.9	7
	25-Apr-91	<50	<0.5	<0.5	0.8	<0.5
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	13-Jan-93	NR	NR	NR	NR	NR
	16-Apr-93	<50	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	NR	NR	NR	NR	NR
	27-Oct-93	NA	NA	NA	NA	NA
	27-Jan-94	NR	NR	NR	NR	NR

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-11 (CONT.)	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	NR	NR	NR	NR	NR
	28-Oct-94	<50	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	NR	NR	NR	NR	NR
	14-Apr-95	<50	<0.5	<0.5	<0.5	<0.5
S-12	16-Nov-88	50	3.5	<1	<1	<3
	27-Feb-89	<50	0.8	<1	<1	<3
	3-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	9-Oct-89	<50	<0.5	<1	<1	<1
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<0.5
	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	<50	<0.5	<0.5	<0.5	<0.5
	28-Jan-91	<50	<0.5	<0.5	<0.5	<0.5
	25-Apr-91	90	5.4	<0.5	1.1	0.7
	9-Jul-91	<50	2.9	<0.5	<0.5	<0.5
	8-Oct-91	50	<0.5	<0.5	<0.5	<0.5
	5-Feb-92	50*	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	27-Jul-92	94	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	86	<0.5	<0.5	<0.5	<0.5
	14-Jan-93	120	2	<0.5	<0.5	<0.5
	16-Apr-93	60	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	90	<0.5	<0.5	<0.5	<0.5
	27-Oct-93	NA	NA	NA	NA	NA
	27-Jan-94	NA	NA	NA	NA	NA
	5-May-94	<50	2	<0.5	<0.5	<0.5
	26-Jul-94	128	<0.3	<0.3	<0.3	<0.6
	28-Oct-94	167	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	50	<0.5	<0.5	<0.5	<0.5
	14-Apr-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	<50	<0.5	<0.5	<0.5	<0.5
S-13	3-May-89	150	4.9	4	2	14
	10-Aug-89	110	2.9	<1	<1	<3
	9-Oct-89	77	1.4	<1	<1	<3
	25-Jan-90	51	0.5	<0.5	<0.5	<1
	18-Apr-90	85	8.7	<0.5	<0.5	<1
	23-Jul-90	80	0.8	<0.5	<0.5	<0.5
	18-Oct-90	130	<0.5	<0.5	<0.5	<5
	28-Jan-91	<50	<0.5	0.9	1.2	1
	25-Apr-91	440*	3.8	<0.5	<0.5	0.6
	9-Jul-91	320*	0.6	<0.5	<0.5	<0.5
	8-Oct-91	310	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	180	<0.5	<0.5	<0.5	<0.5
	13-Jan-93	NR	NR	NR	NR	NR
	16-Apr-93	240	4.8	<0.5	1.3	<0.5
	23-Jul-93	NR	NR	NR	NR	NR

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-13 (CONT.)	27-Oct-93	NA	NA	NA	NA	NA
	27-Jan-94	NR	NR	NR	NR	NR
	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	NR	NR	NR	NR	NR
	28-Oct-94	368	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	NR	NR	NR	NR	NR
S-14	3-May-89	5300	750	400	200	800
	10-Aug-89	1800	540	140	42	50
	9-Oct-89	1000	360	60	20	30
	25-Jan-90	640	160	77	17	39
	18-Apr-90	1200	200	110	30	96
	23-Jul-90	5000	430	340	140	660
	18-Oct-90	1800	770	13	17	120
	28-Jan-91	720	200	36	21	78
	25-Apr-91	14000	930	430	250	970
	9-Jul-91	160	30	5.3	5	16
	8-Oct-91	5400	81	57	95	380
	28-Apr-92	2000	270	140	48	170
	26-Oct-92	920	33	12	25	88
	13-Jan-93	NR	NR	NR	NR	NR
	16-Apr-93	4500	1100	29	91	170
	23-Jul-93	NR	NR	NR	NR	NR
	27-Oct-93	NA	NA	NA	NA	NA
	27-Jan-94	NR	NR	NR	NR	NR
	5-May-94	810	250	<2.5	9.4	19
	26-Jul-94	NR	NR	NR	NR	NR
	28-Oct-94	5385	290.6	85.8	49.7	186.2
	2-Jan-95	NR	NR	NR	NR	NR
	14-Apr-95	1600	40	4.7	11	20
S-15	3-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	9-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<1	<1	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1
	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	<50	<0.5	<0.5	<0.5	<0.5
	28-Jan-91	<50	<0.5	0.6	<0.5	0.8
	25-Apr-91	<50	<0.5	<0.5	<0.5	<0.5
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	<0.5	<0.5	<0.5	<0.5
	5-Feb-92	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	50	0.8	0.9	<0.5	1.4
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	14-Jan-93	<50	<0.5	<0.5	<0.5	<0.5
	16-Apr-93	<50	0.6	1	<0.5	0.7
	23-Jul-93	<50	1.2	<0.5	<0.5	1.6
	27-Oct-93	NA	NA	NA	NA	NA
	27-Jan-94	NA	NA	NA	NA	NA

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-15 (CONT.)	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	<50	<0.3	<0.3	<0.3	<0.6
	28-Oct-94	<50	0.3	<0.3	<0.3	<0.6
	2-Jan-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	<50	<0.5	<0.5	<0.5	<0.5
S-16	4-May-94	380	44	3	2	<3
	10-Aug-89	<50	0.6	<1	<1	<3
	10-Oct-89	<5	<0.5	<1	<1	<3
	25-Jan-90	240	160	3.3	0.8	11
	18-Apr-90	<50	1	<0.5	<0.5	<1
	23-Jul-90	<50	1.1	<0.5	<0.5	<0.5
	18-Oct-90	<50	<0.5	<0.5	<0.5	<0.5
	28-Jan-91	<50	<0.5	0.6	<0.5	0.9
	25-Apr-91	60^	21	0.5	3.2	4.8
	9-Jul-91	<50	1	<0.5	<0.5	<0.5
	8-Oct-91	50	17	1.4	1.2	5.5
	5-Feb-92	150	65	0.7	<0.5	8.4
	28-Apr-92	<50	13	<0.5	<0.5	<0.5
	27-Jul-92	510	130	<2.5	<0.5	21
	26-Oct-92	<50	<0.5	<0.5	<2.5	<0.5
	13-Jan-93	100	25	1.9	<0.5	8.4
	16-Apr-93	150	56	1.8	4.6	12
	23-Jul-93	<50	0.9	<0.5	<0.5	<0.5
	27-Oct-93	<50	1.5	<0.5	<0.5	<0.5
	27-Jan-94	140	85	<1	<1	13
	5-May-94	71	25	<0.5	<0.5	4.2
	26-Jul-94	<50	<0.3	<0.3	<0.3	<0.6
	28-Oct-94	<50	11.5	<0.3	<0.3	1.8
	2-Jan-95	70	64	<0.5	<0.5	4
	28-Jul-95	<50	1.7	<0.5	<0.5	<0.5
S-17	3-May-89	<50	<0.5	<1	<1	<3
	10-Aug-89	<50	<0.5	<1	<1	<3
	9-Oct-89	<50	<0.5	<1	<1	<3
	25-Jan-90	<50	<0.5	<0.5	<0.5	<1
	18-Apr-90	<50	<0.5	<0.5	<0.5	<1
	23-Jul-90	<50	<0.5	<0.5	<0.5	<0.5
	18-Oct-90	390	10	62	22	110
	28-Jan-91	<50	<0.5	<0.5	<0.5	<0.5
	25-Apr-91	<50	<0.5	<0.5	<0.5	<0.5
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	13-Jan-93	NR	NR	NR	NR	NR
	16-Apr-93	130	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	NR	NR	NR	NR	NR
	27-Oct-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Jan-94	NR	NR	NR	NR	NR
	5-May-94	<50	<0.5	<0.5	<0.5	<0.5

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

SAMPLE POINT	SAMPLE DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
S-17 (CONT.)	26-Jul-94	NR	NR	NR	NR	NR
	28-Oct-94	<50	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	NR	NR	NR	NR	NR
S-18	31-May-91	<50	<0.5	<0.5	<0.5	<0.5
	9-Jul-91	<50	<0.5	<0.5	<0.5	<0.5
	8-Oct-91	<50	<0.5	<0.5	<0.5	<0.5
	5-Feb-92	<50	<0.5	<0.5	<0.5	<0.5
	28-Apr-92	<50	<0.5	<0.5	<0.5	<0.5
	27-Jul-92	<50	<0.5	<0.5	<0.5	<0.5
	26-Oct-92	<50	<0.5	<0.5	<0.5	<0.5
	13-Jan-93	<50	<0.5	<0.5	<0.5	<0.5
	16-Apr-93	<50	<0.5	<0.5	<0.5	<0.5
	23-Jul-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Oct-93	<50	<0.5	<0.5	<0.5	<0.5
	27-Jan-94	<50	1.9	<0.5	<0.5	<0.5
	5-May-94	<50	<0.5	<0.5	<0.5	<0.5
	26-Jul-94	<500	<3	1.1	<0.3	1.8
	28-Oct-94	<50	<0.3	<0.3	<0.3	<0.6
	2-Jan-95	<50	<0.5	<0.5	<0.5	<0.5
	28-Jul-95	<50	<0.5	<0.5	<0.5	<0.5
SR-1	22-Mar-89	5400	1100	230	350	1300
	25-Jan-90	2200	470	120	110	510
	18-Apr-90	1000	130	47	47	220
	23-Jul-90	3200	470	320	170	870
	18-Oct-90	1300	280	6.6	110	130
	28-Jan-91	110	120	12	51	110
	9-Jul-91	1400	200	27	130	340
	8-Oct-91	980	79	1.5	44	52
	5-Feb-91	3800	580	36	320	400
	28-Apr-92	38000	1800	460	1900	750
	27-Jul-92	FP	FP	FP	FP	FP
	26-Oct-92	1800	370	10	130	130
	13-Jan-93	47000	1000	1100	1700	13000
	16-Apr-93	25000	1700	430	2400	8300
	23-Jul-93	33000	2400	2000	3800	14000
	27-Oct-93	2300	340	<12.5	270	440
	27-Jan-94	36000	2000	1700	3000	11000
	5-May-94	43000	1500	130	2900	12000
	26-Jul-94	13600	682.7	39.2	996.6	2516
	28-Oct-94	8462	301.5	29.3	384.7	2019
	2-Jan-95	13000	400	120	2500	10000
	14-Apr-95	43000	690	370	2500	12000
	28-Jul-95	35000	760	120	2300	8100

TABLE 2

HISTORICAL GROUNDWATER QUALITY DATABASE

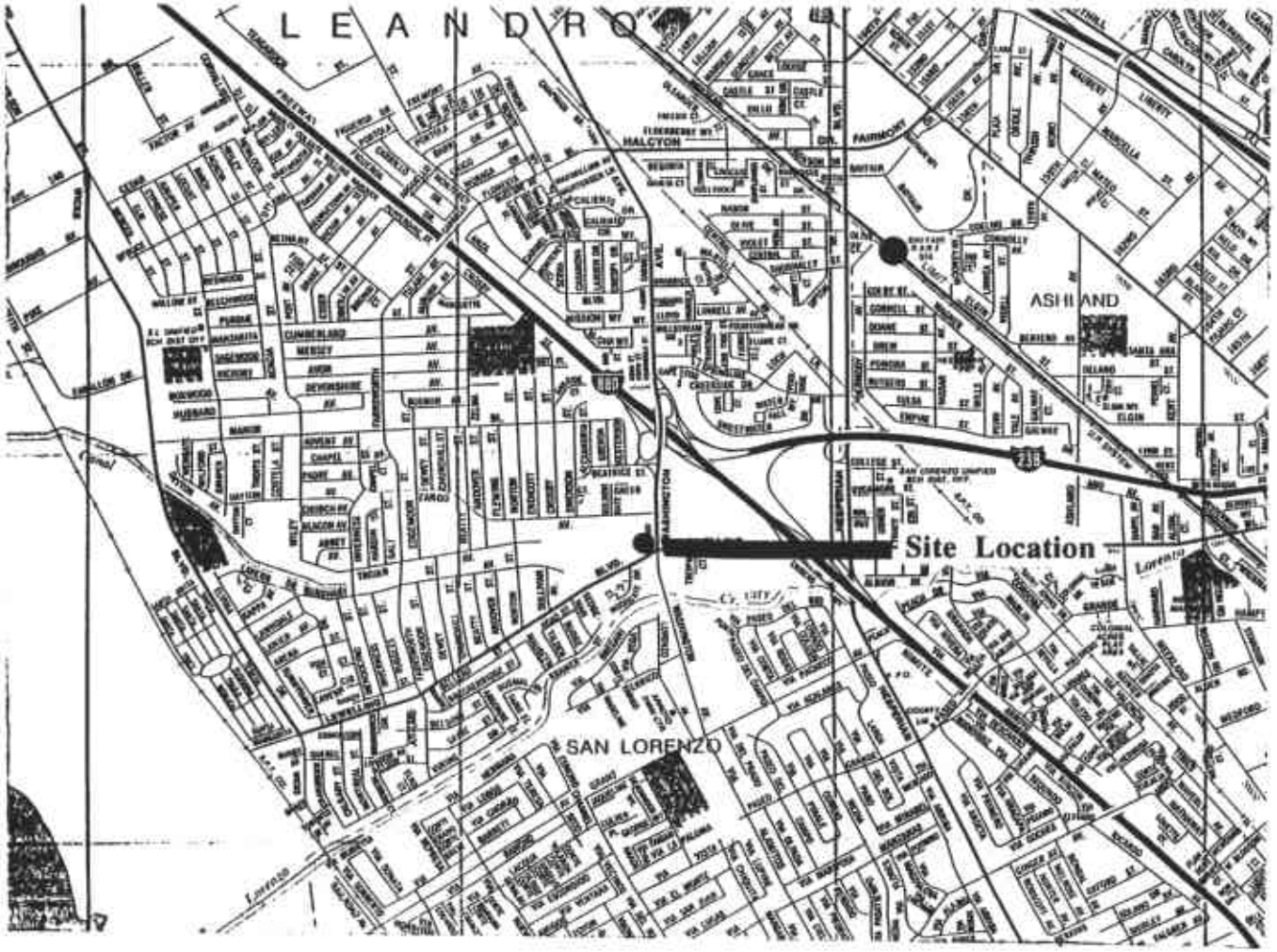
FORMER SHELL SERVICE STATION
15275 WASHINGTON
SAN LEANDRO, CALIFORNIA
WIC #204-6852-1008

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
PPB = Parts per billion
<x = Not detected at detection limit of x
NA = Not analyzed; well inaccessible.
NR = Not required.

Notes:

Benzene, Toluene, Ethylbenzene, Xylenes analyzed by EPA Method 8020
* = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.
** = The concentration reported as gasoline is primarily due to the presence of a discrete peak not indicative of gasoline.



N

0 2200

Scale in Feet

Note: Vicinity Map taken from California State Automobile Association Map.

PLATE

1

SITE VICINITY MAP
Shell Oil Company
15275 Washington Avenue
San Leandro, California

enviros®
95276.01

Drawn By: JLP Date: 3-23-95

Approved By: GLV, Date: 9/13/95

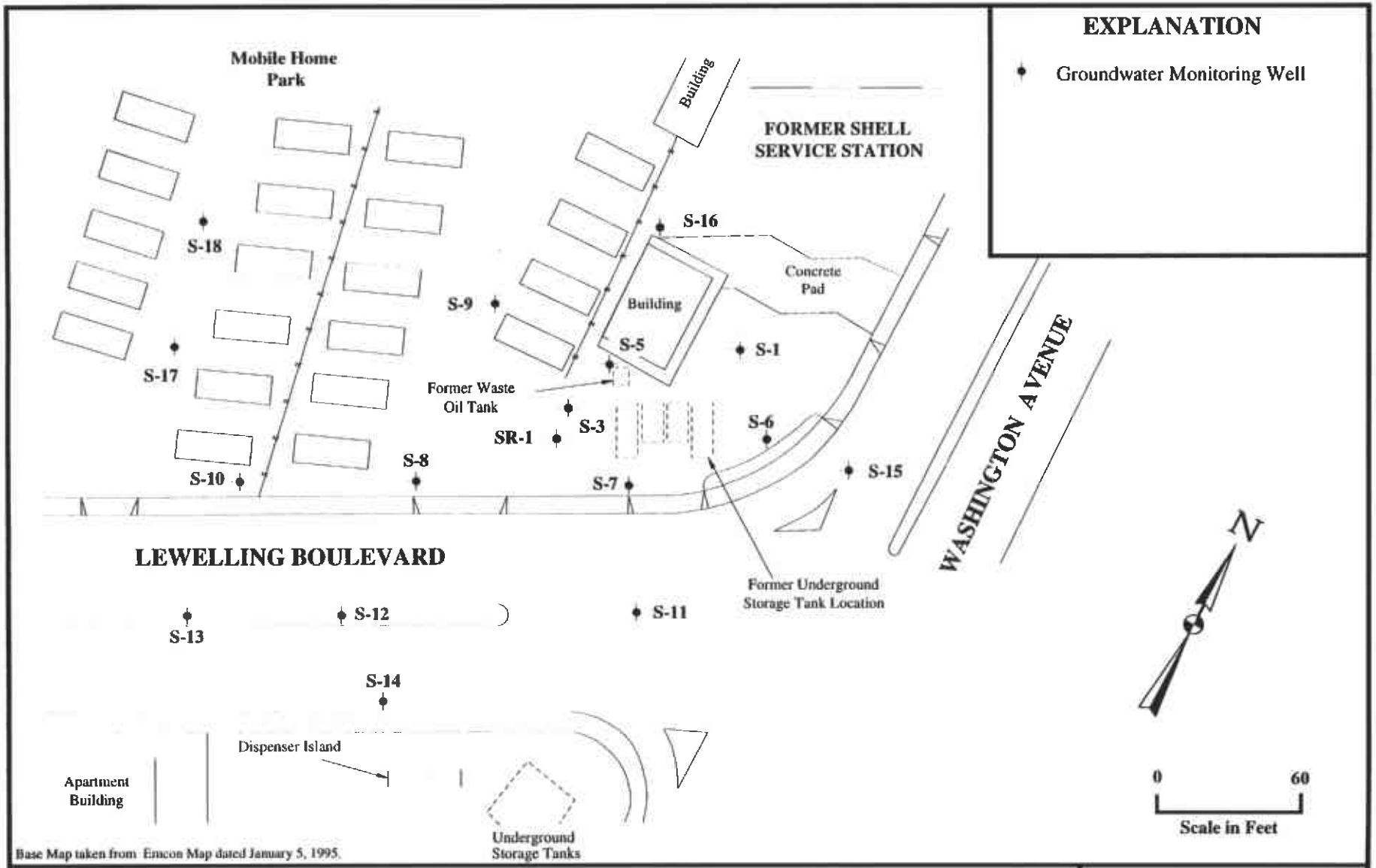


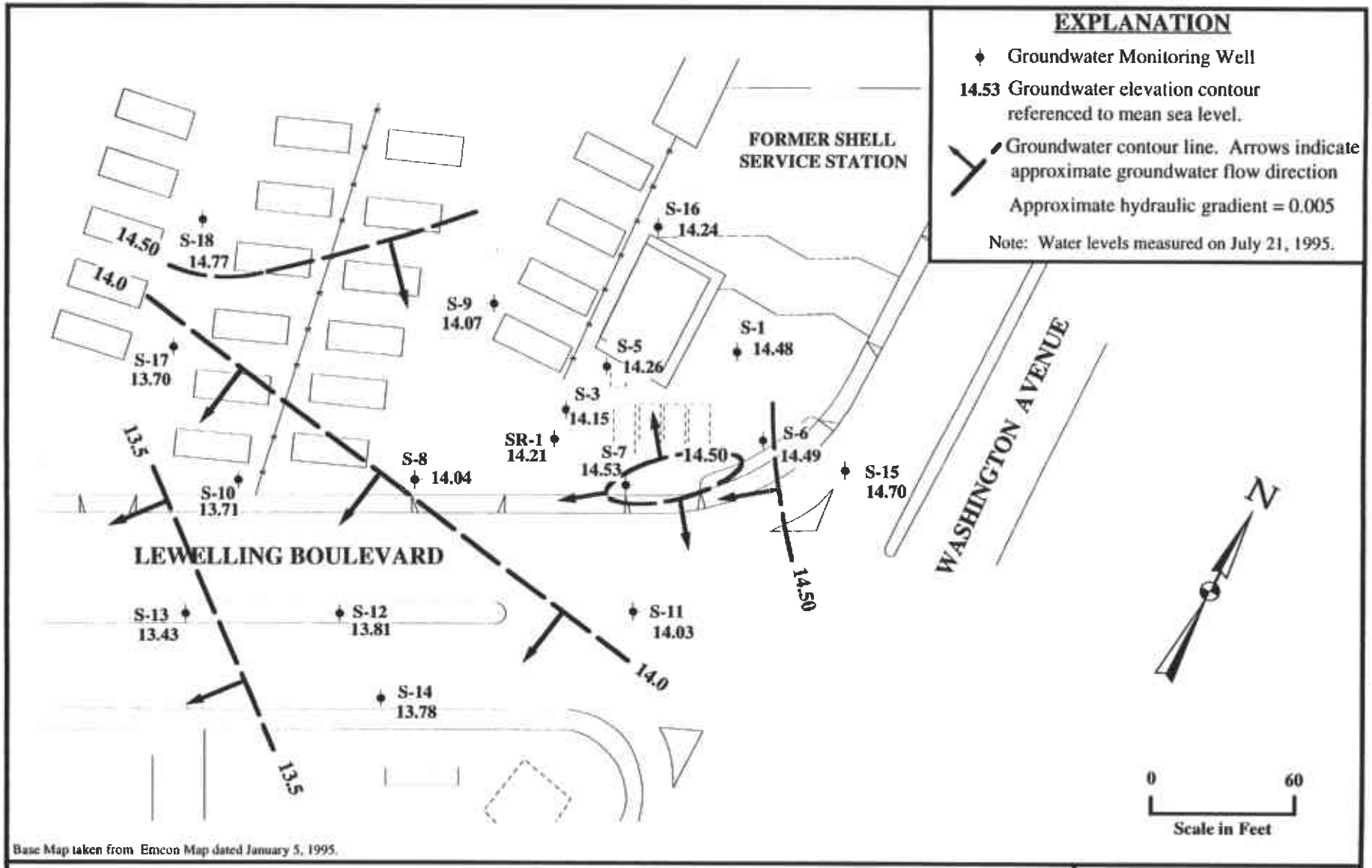
PLATE 2

SITE PLAN
Shell Oil Company
15275 Washington Avenue
San Leandro, California

enviros
95276

Drawn By: JLP Date: 4-3-95

Approved By: ASV Date: 9/13/95



Base Map taken from Emcon Map dated January 5, 1995.

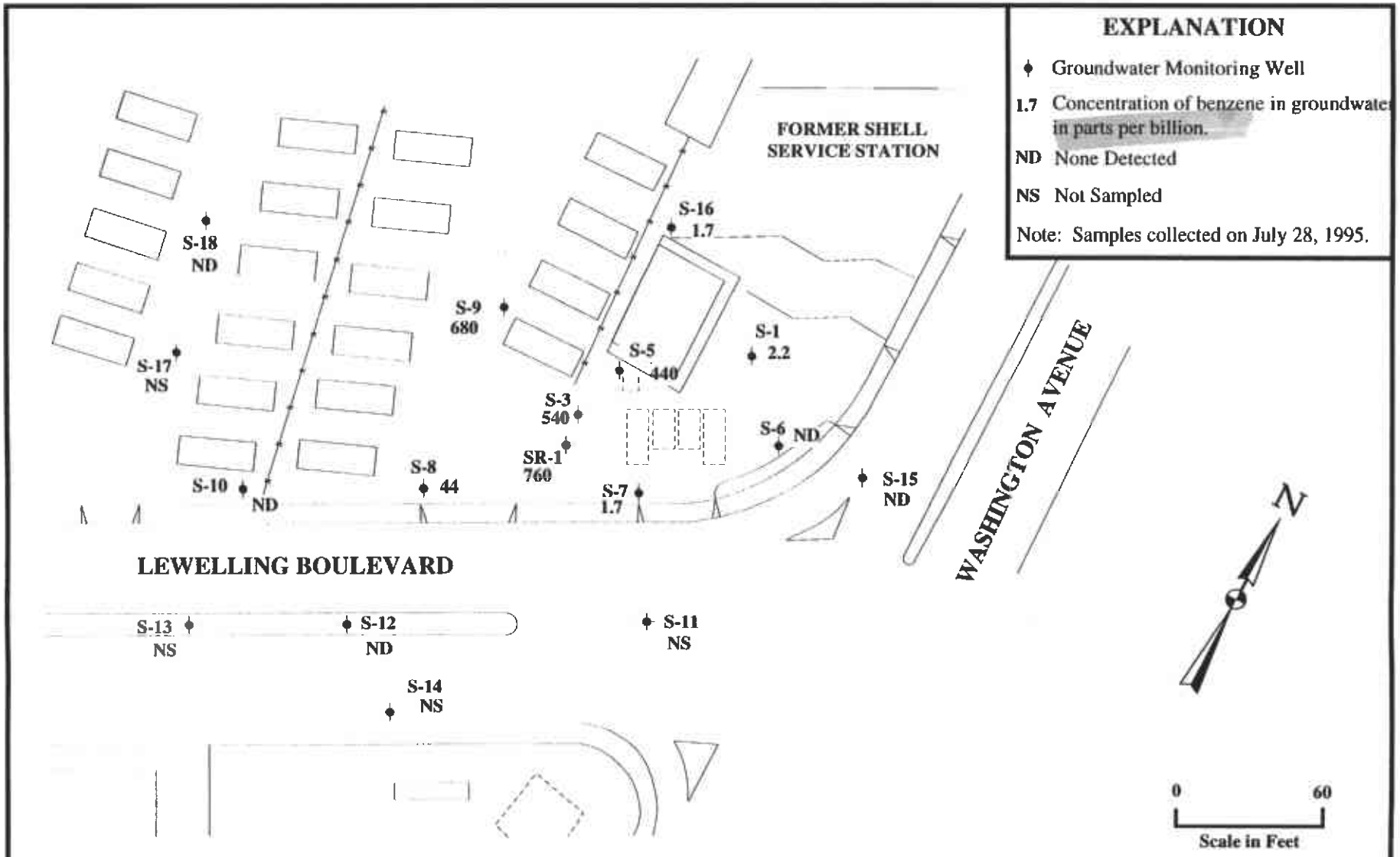
PLATE 3

GROUNDWATER CONTOUR MAP
Shell Oil Company
15275 Washington Avenue
San Leandro, California

enviros®
95276

Drawn By: GLV Date: 8-31-95

Approved By: GLV Date: 9/13/95



Base Map taken from Emcon Map dated January 5, 1995.

PLATE 4

BENZENE CONCENTRATION MAP
Shell Oil Company
15275 Washington Avenue
San Leandro, California

enviros ®
95276

Drawn By: GLV Date: 8-31-95

Approved By: GLV Date: 9/13/95

Appendix A

BLAINE TECH SERVICES INC.
Quarterly Groundwater Sampling Report

Chain-of-Custody Record

National Environmental Testing, Inc.
Certified Chemical Analytical Report

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

August 21, 1995

Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: Lynn Walker

SITE:
Shell WIC #204-6852-1008
15275 Washington
San Leandro, California

QUARTER:
3rd quarter of 1995

QUARTERLY GROUNDWATER SAMPLING REPORT 950728-G-1

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a TABLE OF WELL GAUGING DATA. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

STANDARD PROCEDURES

Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water are removed in cases where more evacuation is needed to achieve stabilization of water parameters and when requested by the local implementing agency. Less water may be removed in cases where the well dewaters and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site. Effluent water from purging and on-site equipment cleaning is collected and transported to Shell's Martinez Manufacturing Complex in Martinez, California.

Free Product Skimmer

The column headed, VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging. In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This

recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVED column. Gauging at such site is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to National Environmental Testing, Inc. in Santa Rosa, California. NET is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #1386.

Objective Information Collection

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies, and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.

Richard C. Blaine

RCB/lp

attachments: table of well gauging data
chain of custody
certified analytical report

cc: Enviros, Inc.
19411 Riverside Dr.
P.O. Box 259
Sonoma, CA 95476-0259
ATTN: Diane Lundquist

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1	7/28/95	TOC	--	NONE	--	--	6.79	19.88
S-3	7/28/95	TOC	ODOR	NONE	--	--	6.33	15.80
S-5 *	7/28/95	TOC	--	NONE	--	--	6.77	18.00
S-6	7/28/95	TOC	--	NONE	--	--	6.91	24.18
S-7	7/28/95	TOC	--	NONE	--	--	6.32	23.94
S-8	7/28/95	TOC	--	NONE	--	--	6.28	23.98
S-9	7/28/95	TOC	--	NONE	--	--	6.61	17.70
S-10	7/28/95	TOC	--	NONE	--	--	6.44	17.81
S-11	7/28/95	TOC	--	NONE	--	--	7.21	23.02
S-12	7/28/95	TOC	--	NONE	--	--	6.90	23.63
S-13	7/28/95	TOC	--	NONE	--	--	6.73	23.21
S-14	7/28/95	TOC	--	NONE	--	--	6.21	22.70
S-15	7/28/95	TOC	--	NONE	--	--	6.72	22.51
S-16	7/28/95	TOC	--	NONE	--	--	7.00	23.60
S-17	7/28/95	TOC	--	NONE	--	--	6.75	23.78
S-18	7/28/95	TOC	--	NONE	--	--	5.80	17.71
SR-1	7/28/95	TOC	--	NONE	--	--	6.36	20.80

* Sample DUP was a duplicate sample taken from well S-5.

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 950728-G1

Date: 7-28
Page 1 of 2

Site Address: 15275 Washington, San Leandro

WIC#: 204-6852-1008

Shell Engineer: Lynn Walker
Phone No.: (510) 675-6170
Fax #: 675-6170

Consultant Name & Address:
Blaine Tech Services, Inc.
985 Timothy Drive, San Jose, CA 95133

Consultant Contact: Jim Keller
Phone No.: (408) 995-5535
Fax #: 293-8773

Comments:

Sampled by: GM

Printed Name: GRANT MOHR

LAB: NET

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.
S1	7/28			X		3
S3				X		3
S5				X		3
S7				X		3
S8				X		3
S9				X		3
S10				X		3
S12				X		3

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020			Asbestos	Container Size	Preparation Used	Composite Y/N
					✓						
					X						
					✓						
					✓						
					✓						
					✓						
					✓						
					✓						

CHECK ONE (1) BOX ONLY | C1/D1

Quarterly Monitoring	XXX	6461
Site Investigation	☐	6441
Soil Classify/Disposal	☐	6442
Water Classify/Disposal	☐	6443
Soil/Air Rem. or Sys. O & M	☐	6462
Water Rem. or Sys. O & M	☐	6463
Other	☐	

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 15 days X (Normal)
- Other ☐ ____

NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS

	Printed Name	Date	Time		Printed Name	Date	Time
Relinquished By (signature):	GRANT MOHR	7-31-95	1300	Received (signature):	Lloyd Freeman	7-31-95	1300
Relinquished By (signature):	LLOYD FREEMAN	7-31-95	1445	Received (signature):	PAM GREENE	7-31-95	1445
Relinquished By (signature):	PAM GREENE	7-31-95	1545	Received (signature):	PAM GREENE	7-31-95	1545

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 950728-G1

Date: 7-28
Page 2 of 2

Site Address: 15275 Washington, San Leandro

WIC#: 204-6852-1008

Shell Engineer: Lynn Walker — Phone No.: (510) 675-6170 Fax #: 675-6170

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive, San Jose, CA 95133

Consultant Contact: Jim Keller — Phone No.: (408) 995-5535 Fax #: 293-8773

Comments:

Sampled by: [signature]

Printed Name: GRANT MOHR

LAB: NET

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020			Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S15	7/28			X		3						X								
S16				X		3						X								
S18				X		3						X								
SR1				X		3						X								
EB				X		3						X								
DUP				X		3						X								
TB	↓			X		2						X								

CHECK ONE (1) BOX ONLY — C1/D1

- Quarterly Monitoring XX — 6461
- Site Investigation — 6441
- Soil Classify/Disposal — 6442
- Water Classify/Disposal — 6443
- Soil/Air Rem. or Sys. O & M — 6462
- Water Rem. or Sys. O & M — 6463
- Other

TURN AROUND TIME

- 24 hours
- 48 hours
- 15 days X (Normal)
- Other

NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.

Relinquished By (signature)	Printed Name	Date	Time	Received (signature)	Printed Name	Date	Time
[signature]	GRANT MOHR	7-31-95	1300	[signature]	ECOVE FREEMAN	7-31-95	1300
[signature]	ECOVE FREEMAN	7-31-95	1445	[signature]	PAM GREENE	7-31-95	1445
[signature]	PAM GREENE	7-31-95	1545	[signature]	PAM GREENE	7-31-95	1545

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

NET NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
3636 North Laughlin Road
Suite 110
Santa Rosa, CA 95403-8226
Tel: (707) 526-7200
Fax: (707) 541-2333

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 08/10/1995
NET Client Acct. No: 1821
NET Job No: 95.03005
Received: 07/31/1995

Client Reference Information

Shell 15275 Washington, San Leandro, CA/950728-G1

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Jennifer L. Roseberry
Project Manager

Enclosure(s)

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S1
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247358

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/04/1995	3062
Purgeable TPH	60		50	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	2.2		0.5	ug/L	8020		08/04/1995	3062
Toluene	ND		0.5	ug/L	8020		08/04/1995	3062
Ethylbenzene	1.3		0.5	ug/L	8020		08/04/1995	3062
Xylenes (Total)	1.2		0.5	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	93			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S3
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247359

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	20						08/07/1995	3068
Purgeable TPH	12,000		1,000	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	540		10	ug/L	8020		08/07/1995	3068
Toluene	ND		10	ug/L	8020		08/07/1995	3068
Ethylbenzene	580		10	ug/L	8020		08/07/1995	3068
Xylenes (Total)	780		10	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	112			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S5
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247360

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	100						08/07/1995	3068
Purgeable TPH	25,000		5,000	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	440		50	ug/L	8020		08/07/1995	3068
Toluene	74		50	ug/L	8020		08/07/1995	3068
Ethylbenzene	1,700		50	ug/L	8020		08/07/1995	3068
Xylenes (Total)	4,500		50	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	100			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S7
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247361

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/04/1995	3062
Purgeable TPH	170		50	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	1.7		0.5	ug/L	8020		08/04/1995	3062
Toluene	ND		0.5	ug/L	8020		08/04/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/04/1995	3062
Xylenes (Total)	2.2		0.5	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	94			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S8
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247362

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/04/1995	3062
Purgeable TPH	290		50	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	44		0.5	ug/L	8020		08/04/1995	3062
Toluene	ND		0.5	ug/L	8020		08/04/1995	3062
Ethylbenzene	8.0		0.5	ug/L	8020		08/04/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	96			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S9
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247363

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	20						08/04/1995	3062
Purgeable TPH	4,600		1,000	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	680		10	ug/L	8020		08/04/1995	3062
Toluene	ND		10	ug/L	8020		08/04/1995	3062
Ethylbenzene	120		10	ug/L	8020		08/04/1995	3062
Xylenes (Total)	47		10	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	95			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S10
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247364

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/04/1995	3062
Purgeable TPH	ND		50	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	ND		0.5	ug/L	8020		08/04/1995	3062
Toluene	ND		0.5	ug/L	8020		08/04/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/04/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	86			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S12
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247365

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/07/1995	3068
Purgeable TPH	ND		50	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	ND		0.5	ug/L	8020		08/07/1995	3068
Toluene	ND		0.5	ug/L	8020		08/07/1995	3068
Ethylbenzene	ND		0.5	ug/L	8020		08/07/1995	3068
Xylenes (Total)	ND		0.5	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	79			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S15
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247366

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/05/1995	3062
Purgeable TPH	ND		50	ug/L	5030/M8015		08/05/1995	3062
Carbon Range: C6 to C12	--						08/05/1995	3062
METHOD 8020 (GC, Liquid)	--						08/05/1995	3062
Benzene	ND		0.5	ug/L	8020		08/05/1995	3062
Toluene	ND		0.5	ug/L	8020		08/05/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/05/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/05/1995	3062
SURROGATE RESULTS	--						08/05/1995	3062
Bromofluorobenzene (SURR)	84			% Rec.	8020		08/05/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S16
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247367

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/05/1995	3062
Purgeable TPH	ND		50	ug/L	5030/M8015		08/05/1995	3062
Carbon Range: C6 to C12	--						08/05/1995	3062
METHOD 8020 (GC, Liquid)	--						08/05/1995	3062
Benzene	1.7	C	0.5	ug/L	8020		08/05/1995	3062
Toluene	ND		0.5	ug/L	8020		08/05/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/05/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/05/1995	3062
SURROGATE RESULTS	--						08/05/1995	3062
Bromofluorobenzene (SURR)	82			% Rec.	8020		08/05/1995	3062

C : Positive result confirmed by secondary column or GC/MS analysis.

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: S18
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247368

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/05/1995	3062
Purgeable TPH	ND		50	ug/L	5030/M8015		08/05/1995	3062
Carbon Range: C6 to C12	--						08/05/1995	3062
METHOD 8020 (GC, Liquid)	--						08/05/1995	3062
Benzene	ND		0.5	ug/L	8020		08/05/1995	3062
Toluene	ND		0.5	ug/L	8020		08/05/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/05/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/05/1995	3062
SURROGATE RESULTS	--						08/05/1995	3062
Bromofluorobenzene (SURR)	84			% Rec.	8020		08/05/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: SR1
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247369

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	100						08/07/1995	3068
Purgeable TPH	35,000		5,000	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	760		50	ug/L	8020		08/07/1995	3068
Toluene	120		50	ug/L	8020		08/07/1995	3068
Ethylbenzene	2,300		50	ug/L	8020		08/07/1995	3068
Xylenes (Total)	8,100		50	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	103			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: EB
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247370

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/07/1995	3068
Purgeable TPH	ND		50	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	ND		0.5	ug/L	8020		08/07/1995	3068
Toluene	ND		0.5	ug/L	8020		08/07/1995	3068
Ethylbenzene	ND		0.5	ug/L	8020		08/07/1995	3068
Xylenes (Total)	ND		0.5	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	96			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: DUP
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247371

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	100						08/07/1995	3068
Purgeable TPH	25,000		5,000	ug/L	5030/M8015		08/07/1995	3068
Carbon Range: C6 to C12	--						08/07/1995	3068
METHOD 8020 (GC, Liquid)	--						08/07/1995	3068
Benzene	450		50	ug/L	8020		08/07/1995	3068
Toluene	ND		50	ug/L	8020		08/07/1995	3068
Ethylbenzene	1,700		50	ug/L	8020		08/07/1995	3068
Xylenes (Total)	4,600		50	ug/L	8020		08/07/1995	3068
SURROGATE RESULTS	--						08/07/1995	3068
Bromofluorobenzene (SURR)	99			% Rec.	8020		08/07/1995	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

SAMPLE DESCRIPTION: TB
Date Taken: 07/28/1995
Time Taken:
NET Sample No: 247372

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
METHOD 5030/8015-M (Shell)								
DILUTION FACTOR*	1						08/04/1995	3062
Purgeable TPH	ND		50	ug/L	5030/M8015		08/04/1995	3062
Carbon Range: C6 to C12	--						08/04/1995	3062
METHOD 8020 (GC, Liquid)	--						08/04/1995	3062
Benzene	ND		0.5	ug/L	8020		08/04/1995	3062
Toluene	ND		0.5	ug/L	8020		08/04/1995	3062
Ethylbenzene	ND		0.5	ug/L	8020		08/04/1995	3062
Xylenes (Total)	ND		0.5	ug/L	8020		08/04/1995	3062
SURROGATE RESULTS	--						08/04/1995	3062
Bromofluorobenzene (SURR)	83			% Rec.	8020		08/04/1995	3062

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)							
Purgeable TPH	98.0	0.49	0.50	mg/L	08/04/1995	aal	3062
Benzene	93.6	4.68	5.00	ug/L	08/04/1995	aal	3062
Toluene	90.6	4.53	5.00	ug/L	08/04/1995	aal	3062
Ethylbenzene	85.6	4.28	5.00	ug/L	08/04/1995	aal	3062
Xylenes (Total)	90.0	13.5	15.0	ug/L	08/04/1995	aal	3062
Bromofluorobenzene (SURR)	87.0	87	100	% Rec.	08/04/1995	aal	3062
METHOD 5030/8015-M (Shell)							
Purgeable TPH	102.0	0.51	0.50	mg/L	08/07/1995	dld	3068
Benzene	95.2	4.76	5.00	ug/L	08/07/1995	dld	3068
Toluene	88.2	4.41	5.00	ug/L	08/07/1995	dld	3068
Ethylbenzene	86.8	4.34	5.00	ug/L	08/07/1995	dld	3068
Xylenes (Total)	90.7	13.6	15.0	ug/L	08/07/1995	dld	3068
Bromofluorobenzene (SURR)	87.0	87	100	% Rec.	08/07/1995	dld	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Units	Date Analyzed	Analyst Initials	Run Batch Number
METHOD 5030/8015-M (Shell)						
Purgeable TPH	ND	0.05	mg/L	08/04/1995	aal	3062
Benzene	ND	0.5	ug/L	08/04/1995	aal	3062
Toluene	ND	0.5	ug/L	08/04/1995	aal	3062
Ethylbenzene	ND	0.5	ug/L	08/04/1995	aal	3062
Xylenes (Total)	ND	0.5	ug/L	08/04/1995	aal	3062
Bromofluorobenzene (SURR)	84		% Rec.	08/04/1995	aal	3062
METHOD 5030/8015-M (Shell)						
Purgeable TPH	ND	0.05	mg/L	08/07/1995	dld	3068
Benzene	ND	0.5	ug/L	08/07/1995	dld	3068
Toluene	ND	0.5	ug/L	08/07/1995	dld	3068
Ethylbenzene	ND	0.5	ug/L	08/07/1995	dld	3068
Xylenes (Total)	ND	0.5	ug/L	08/07/1995	dld	3068
Bromofluorobenzene (SURR)	89		% Rec.	08/07/1995	dld	3068

Ref: Shell 15275 Washington, San Leandro, CA/950728-G1

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Run Batch	Sample Spiked
METHOD 5030/8015-M (Shell)											247372
Purgeable TPH	96.0	86.0	11.0	0.5	ND	0.48	0.43	mg/L	08/04/1995	3062	247372
Benzene	103.9	95.5	8.3	6.49	ND	6.74	6.20	ug/L	08/04/1995	3062	247372
Toluene	108.6	95.5	12.7	24.3	ND	26.4	23.2	ug/L	08/04/1995	3062	247372
METHOD 5030/8015-M (Shell)											247365
Purgeable TPH	86.0	88.0	2.3	0.5	ND	0.43	0.44	mg/L	08/07/1995	3068	247365
Benzene	83.6	93.2	10.9	7.3	ND	6.1	6.8	ug/L	08/07/1995	3068	247365
Toluene	92.5	102.4	10.1	25.2	ND	23.3	25.8	ug/L	08/07/1995	3068	247365

NET®

KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
ICVS	:	Initial Calibration Verification Standard (External Standard).
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

COOLER RECEIPT FORM

Project: 950728-G1 Log No: ____
Cooler received on: ____ and checked on ____ by ____
(signature)

Were custody papers present?.....YES NO
Were custody papers properly filled out?.....YES NO
Were the custody papers signed?.....YES NO
Was sufficient ice used?.....YES NO
Did all bottles arrive in good condition (unbroken)?.....YES NO
Did bottle labels match COC?.....YES NO
Were proper bottles used for analysis indicated?.....YES NO
Correct preservatives used?.....YES NO
VOA vials checked for headspace bubbles?.....YES NO
Note which voas (if any) had bubbles:*

Sample descriptor:	Number of vials:

*All VOAs with headspace bubbles have been set aside so they will not be used for analysis.....YES NO

List here all other jobs received in the same cooler:

Client Job #	NET log #

(coolerrec)