

Consulting Engineers Militia

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June 13, 1991

Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, CA 94621

Attention: Mr. Larry Seto

RE: Unocal Service Station #7004

15599 Hesperian Blvd.

San Leandro, California 94578

Dear Mr. Seto:

Per the request of Mr. Rick Sisk of Unocal Corporation, enclosed please find our report and work plan/proposal, both dated May 31, 1991, for the above referenced site.

Should you have any questions, please feel free to call our office at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Judy A. Dewey

jad\82

Enclosure

cc: Rick Sisk, Unocal Corporation



Consulting Engineers

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> KEI-P90-1003.R4 May 31, 1991

Unocal Corporation 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

Attention: Mr. Rick Sisk

RE: Preliminary Ground Water Investigation at

Unocal Service Station #7004

15599 Hesperian Blvd. San Leandro, California

Dear Mr. Sisk:

This report presents the results of soil and ground water investigation for the referenced site in accordance with Kaprealian Engineering, Inc's. (KEI) proposal KEI-P90-1003.P1 dated November 7, 1990. The purpose of the investigation was to determine the ground water flow direction, and to begin to determine the degree and extent of the subsurface soil and ground water contamination at the site. The scope of the work performed by KEI consisted of the following:

Coordination with regulatory agencies.

Geologic logging of three borings for the installation of three monitoring wells.

Soil sampling.

Ground water monitoring, purging and sampling.

Laboratory analyses.

Data analysis and report preparation.

SITE DESCRIPTION AND BACKGROUND

The subject site is presently used as a self-service gasoline station and is located adjacent to a Kragen Auto Parts store. The site is situated on gently sloping, southwest trending topography, and is located approximately 700 to 800 feet northeast of San Lorenzo Creek, and 2.1 miles northeast of the present shoreline of San Francisco Bay. A former Chevron Service Station is located approximately 450 feet north-northeast from Unocal at the intersection of Sycamore Street with Hesperian Blvd. A Location Map and Site Plans are attached to this report.

KEI's initial field work was conducted on October 12, 1990, when three underground fuel storage tanks were removed from the site. The tanks consisted of one 12,000 gallon super unleaded gasoline tank, and two 12,000 gallon regular unleaded fuel storage tanks. The tanks were made of steel and no apparent holes or cracks were observed in the tanks.

Nine soil samples, labeled A1, A2, A3, B1, B2, B3, C1, C2 and C3, were collected from beneath the fuel tanks at depths of approximately 14 to 15 feet below grade. Sample locations are as shown on the attached Site Plan, Figure 2.

In an attempt to remove as much of the contaminated soil as possible, KEI returned to the site on October 19, 1990, to observe additional soil excavation in the fuel tank pit. Soil was excavated from a depth below grade of 15 feet to a depth of 19 feet. Water was encountered in the fuel tank pit at a depth of approximately 18.5 feet, thus prohibiting the collection of any additional soil samples from the bottom of the fuel tank pit. Four soil samples, labeled SW1 through SW4, were collected from the sidewalls of the fuel tank pit approximately six inches above the observed water table at lateral distances of 2, 4, 17 and 4 feet, respectively, from the original tank pit sidewalls. Sample point locations are as shown on the attached Site Plan, Figure 2.

KEI returned to the site on October 22, 1990, in order to complete the fuel tank pit sidewall sampling. One soil sample, labeled SW5, was collected from the south sidewall at a depth of about 18 feet below grade. Due to obvious contamination observed in the area of sample point SW5, one additional soil sample, labeled SW5(20), was collected at a depth of 18 feet at a lateral distance of 20 feet from the original tank pit south sidewall.

After soil sampling was completed, the entire fuel tank pit was excavated 4 feet laterally and to a depth of approximately 19 feet. Following soil excavation, approximately 5,000 gallons of ground water were pumped from the fuel tank pit. On October 24, 1990, one water sample, labeled W1, was collected from the fuel tank pit.

KEI returned to the site on October 31, 1990, in order to collect soil samples from the product pipe trenches. Four samples, labeled P1 through P4, were collected from the pipe trenches at depths ranging from 2.5 to 3 feet below grade. After additional excavation in the area of sample point P2, one soil sample, labeled P2(7.5), was collected at a depth of 7.5 feet below grade. After the soil sampling was completed, pipe trenches were excavated to the depth of the sample points.

After reviewing the laboratory analyses and in an attempt to remove as much of the contaminated soil as possible, KEI returned to the site on November 2, 1990, to observe additional soil excavation in the area of sample points P1 and P3. Additional soil samples, labeled P1(8) and P3(5.5), were collected at depths of 8 and 5.5 feet, respectively. Sample point locations are shown on the attached Site Plan, Figure 2.

All samples were analyzed by Sequoia Analytical Laboratory in Concord, California. All soil and water samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline using EPA method 5030 in conjunction with modified 8015, and benzene, toluene, xylenes and ethylbenzene (BTX&E) using EPA method 8020.

Analytical results of the soil samples, collected from beneath the fuel tanks, indicated levels of TPH as gasoline ranging from 180 ppm to 1,900 ppm, and benzene ranging from 0.64 ppm to 9.7 ppm. Samples collected from the fuel tank pit sidewalls showed levels of TPH as gasoline ranging from non-detectable to 4.5 ppm, except for sample SW5, which showed 998 ppm of TPH as gasoline. However, the additional sample SW5(20), collected at a depth of 18 feet and a lateral distance of 16 feet from sample SW5, indicated 30 ppm of TPH as gasoline.

Analytical results of soil samples, P1 through P4, collected from the pipe trenches, indicated levels of TPH as gasoline at 1,400 ppm, 3,900 ppm, 100 ppm and 19 ppm, respectively. However, after additional excavation, the levels of TPH as gasoline in samples P1(8), P2(7.5) and P3(5.5), collected beneath the samples P1, P2 and P3, respectively, were detected at 5.7 ppm, 20 ppm and 9.8 ppm, respectively. Results of the soil analyses are summarized in Table 4.

Analytical results of the water sample (W1), collected from the fuel tank pit, indicated 4,300 ppb of TPH as gasoline and 40 ppb of benzene. The results of the water analyses are summarized in Table 5.

Results of the soil samples from the tank excavation are summarized in KEI's report (KEI-J90-1003.R1) dated November 26, 1990. To comply with the requirements of the regulatory agencies and based on the analytical results, KEI proposed installation of three monitoring wells.

RECENT FIELD ACTIVITIES

On April 22, 1991, three two-inch diameter monitoring wells (designated as MW1, MW2 and MW3 on the attached Site Plan, Figure 1) were installed at the site. The wells were drilled, constructed and completed in accordance with the guidelines of the Regional Water Quality Control Board (RWQCB), and the California Well Standards per Bulletin 74-90.

The subsurface materials penetrated and details of the construction of the wells are described in the attached Boring Logs.

The monitoring wells were each drilled and completed to a total depth of 25 feet. Ground water was encountered at depths ranging from 16.5 to 18 feet beneath the surface during drilling. samples were taken for laboratory analysis and lithologic logging purposes at a maximum interval of 5 foot, at obvious areas of contamination, and at the soil/ground water interface beginning at a depth of approximately 4-1/2 feet below grade until ground water Soil samples were obtained below the first enwas encountered. countered ground water at the depths indicated on the attached Boring Logs for lithologic logging purposes only. The undisturbed soil samples were taken by driving a California-modified splitspoon sampler lined with brass liners ahead of the drilling augers. The two-inch diameter brass liners holding the samples were sealed with aluminum foil, plastic caps and tape, placed in plastic ziplock baggies, and stored in a cooled ice chest for delivery to a Each well casing was installed with a certified laboratory. watertight cap and padlock. A round, watertight, flush-mounted well cover was cemented in place over each well casing.

The surface of each well cover was surveyed by Kier & Wright of Pleasanton, California, to Mean Sea Level and to a vertical accuracy of 0.01 feet.

The wells were developed on April 23, 1991. Prior to development, the wells were checked for depth to the water table using an electronic sounder, presence of free product (using an interface in any of the wells. After recording the monitoring data, the mass developed with a surface pump until the example. was clear and free of suspended sediment. During development, the wells were purged of 55 to 77 gallons. wells were purged of 55 to 77 gallons. Monitoring and well development data are summarized in Table 1.

The wells were sampled on May 4, 1991. Prior to sampling, monitoring data was collected and the wells were each purged of 15 gallons. Water samples were then collected using a clean Teflon bailer, which was rinsed with distilled water prior to sampling

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each well. The samples were decanted into clean glass VOA vials, sealed with Teflon-lined screw caps, and labeled and stored in a cooler on ice until delivery to a certified laboratory.

ANALYTICAL RESULTS

Water and selected soil samples were analyzed at Sequoia Analytical Laboratory in Concord, California. All samples were accompanied by properly executed Chain of Custody documentation. Soil and water samples were analyzed for TPH as gasoline by EPA method 5030 in conjunction with modified 8015, and BTX&E by EPA method 8020.

Analytical results of the soil samples, collected from the borings for monitoring wells MW1, MW2 and MW3, indicate levels of TPH as gasoline and benzene ranging from non-detectable to 6.8 ppm, and non-detectable to 0.025 ppm, respectively, except for samples MW3(15) and MW3(17.5), collected from depths of 15 feet and 17.5 feet, respectively, which showed TPH as gasoline levels of 4,800 ppm and 1,000 ppm and benzene levels of 23 ppm and 8.4 ppm, respectively.

Analytical results of the ground water samples collected from monitoring wells MW1 and MW2 indicate non-detectable levels of TPH as gasoline and BTX&E. In well MW3, levels of TPH as gasoline were 34,000 ppb with benzene at 6,100 ppb. Results of the soil analyses are summarized in Table 3, and the water analyses in Table 2. Copies of the laboratory analyses and Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

The water table stabilized in the monitoring wells at depths ranging from 15.75 to 16.17 feet below the surface. The ground water flow direction appeared to be toward the west-southwest on May 4, 1991, with a hydraulic gradient of approximately .0018, (based on water level data collected from the three monitoring wells prior to purging and sampling).

Based on review of regional geologic maps (U.S. Geological Survey Professional Paper 943 "Flatland Deposits - Their Geology and Engineering Properties and their Importance to Comprehensive Planning", by E.J. Helley and K.R. Lajoie, 1979), the subject site is underlain by Holocene Coarse-grained Alluvium (Qhac). The coarse-grained alluvium is described as typically consisting of unconsolidated, moderately sorted, permeable sand and silt with a thickness ranging from less than 10 feet to as much as 50 feet.

The results of our subsurface study indicate that the site is underlain by artificial fill materials to depths below grade of

1-1/2 to about 3-1/2 feet. The fill materials are inturn underlain predominantly be silty clay and clayey silt materials to the maximum depth drilled (25 feet). However, two distinct sand lenses (varying from about 2-1/2 to 3-3/4 feet in thickness) were encountered. The upper sand lens was encountered at depths of about 10 to 13-1/4 feet at MW2 and about 8-1/4 to 12 feet at MW1, but was not encountered at MW3. The deeper and generally saturated clayey sand lens was encountered at depths below grade of about 17-1/2 to 20 feet at MW3 and at about 16-1/2 to 19-3/4 feet at MW2. This deeper saturated clayey sand lens was not observed at MW1; however, the interval below 16-1/2 to 20 feet was not sampled and it is therefore inferred that this deeper clayey sand lens may be present at MW1 and represents the upper aquifer at the subject site.

DISCUSSION AND RECOMMENDATIONS

Based on the analytical results, KEI recommends implementation of a monitoring and sampling program. The wells should be monitored on a monthly basis, and should be purged and sampled on a quarterly basis. The proposed program should be conducted for a period of 12 months. The results of the monitoring program will be documented and evaluated after each monitoring and sampling event. Recommendations for altering or terminating the program will be made as needed. In addition, KEI recommends the installation of three additional wells to further define the extent of soil and ground water contamination. Our proposal for this work is attached for your review and consideration.

DISTRIBUTION

A copy of this report should be sent to the City of San Leandro Fire Department, to the Alameda County Health Care Services Agency, and to the RWQCB, San Francisco Bay Region.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Should you have any questions regarding this report, please do not hesitate to call me at (707) 746-6915.

Sincerely,

Kaprealian Engineering, Inc.

Thomas J. Beckens

Thomas J. Berkins

Senior Environmental Engineer

Don R. Braun

Certified Engineering Geologist

License No. 1310 Exp. Date 6/30/92

Timothy R. Ross Project Manager

Froject Manag

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Attachments: Tables 1 through 5

Location Map

Site Plans - Figures 1 & 2

Boring Logs

Laboratory Results

Chain of Custody documentation

Work Plan/Proposal

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Product Thickness	<u>Sheen</u>	Gallons Pumped
	(Monitored	and Develope	d on April	23, 1991)	
MW1	21.14	15.75	0	No	55
MW2	21.15	16.20	0	No	77
MW3	21.07	16.15	0	No	68
	(Monitore	ed and Sample	ed on May 4,	1991)	
MW1	21.14	15.75	0	No	15
MW2	21.18	16.17	0	ИО	15
MW3	21.07	16.15	0	No	15

Well #	Surface Elevation*(feet)
MW1	36.89
MW2	37.35
MW3	37.22

^{*} Elevation of top of well covers surveyed to Mean Sea Level.

TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Sample <u>Number</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- <u>benzene</u>			
5/04/91	91 MW1 ND MW2 ND MW3 34,000		ND ND 6,100	ND ND 32	ND ND ND ND 6,100 1,200				
Detection Limits	on	30	0.3	0.3	0.3	0.3			

ND = Non-detectable.

Results in parts per billion (ppb), unless otherwise indicated.

KEI-P90-1003.R4 May 31, 1991

TABLE 3
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Date</u>	Sample Number	Depth <u>(feet)</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	Ethyl- benzene
4/22/9:	MW1(5)	5	ND	ND	ND	0.012	ND
	MW1(10)	10	ND	ND	ND	ND	ND
	MW1(16)	16	1.5	ND	ND	ND	ND
	MW2(5)	5	4.5	0.015	ND	0.079	0.034
	MW2(10)	10	6.8	0.025	ND	0.043	0.035
	MW2(15.5)	15.5	ND	ND	ND	ND	ND
	MW2(17)	17	ND	0.014	ND	ND	ND
	MW3(5)	5	2.0	0.025	ND	0.011	ND
	MW3(10)	10	ND	0.018	ND	ND	ND
	MW3(15)	15	4,800	23	9.1	290	63
	MW3(17.5)	17.5	1,000	8.4	4.6	64	17
Detection Limits	on		1.0	0.0050	0.0050	0.0050	0.0050

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P90-1003.R4 May 31, 1991

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

(Collected on October 12, 19, 22 & 31 and November 2, 1990)

<u>Sample</u>	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Xylenes	<u>Ethylbenzene</u>
A1	14.5	350	2.0	3.6	47	7.7
A2	14.5	480	2.4	7.3	49	7.4
A 3	14.0	5 70	0.97	5.6	50	8.3
B1	15.0	180	0.64	0.84	11	3.0
B2	15.0	1,900	9.7	120	250	33
B3	15.0	990	6.3	52	120	16
C1	15.0	270	0.64	3.7	22	5.4
C2	15.0	1,200	4.9	41	150	24
C3	15.0	590	4.6	23	80	9.4
SW1	18.0	3.7	0.21	0.024	0.42	0.14
SW2	18.0	4.5	0.46	0.024	0.46	0.26
SW3	18.0	4.1	0.024	0.0080	0.088	0.058
SW4	18.0	ND	0.0090	ND	0.0070	
SW5	18.0	998	0.58	ND	21	19
SW5 (20)	18.0	30	0.054	0.047	0.054	0.46
P1	2.5	1,400	0.22	3.3	72	8.9
P1(8)	8.0	5.7	0.0078	0.0054	0.18	0.033
P2	3.0	3,900	1.1	23	280	41
P2(7.5)	7.5	20	ND	0.11	1.3	0.12
P3	2.5	100	0.057	0.63	12	0.97
P3(5.5)	5.5	9.8	0.015	0.15	1.3	0.13
P4	2.5	19	ND	0.10	0.13	ND
Detecti	on					
Limits		1.0	0.0050	0.0050	0.0050	0.0050

ND = Non-detectable.

Results in parts per million (ppm), unless otherwise indicated.

KEI-P90-1003.R4 May 31, 1991

TABLE 5
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Sample #	TPH as <u>Gasoline</u>	Benzene	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>
10/24/90	W1	4,300	40	1.9	520	0.54
Detecti Limits	on	30.0	0.3	0.3	0.3	0.3

Results in parts per billion (ppb), unless otherwise indicated.



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LOCATION MAP

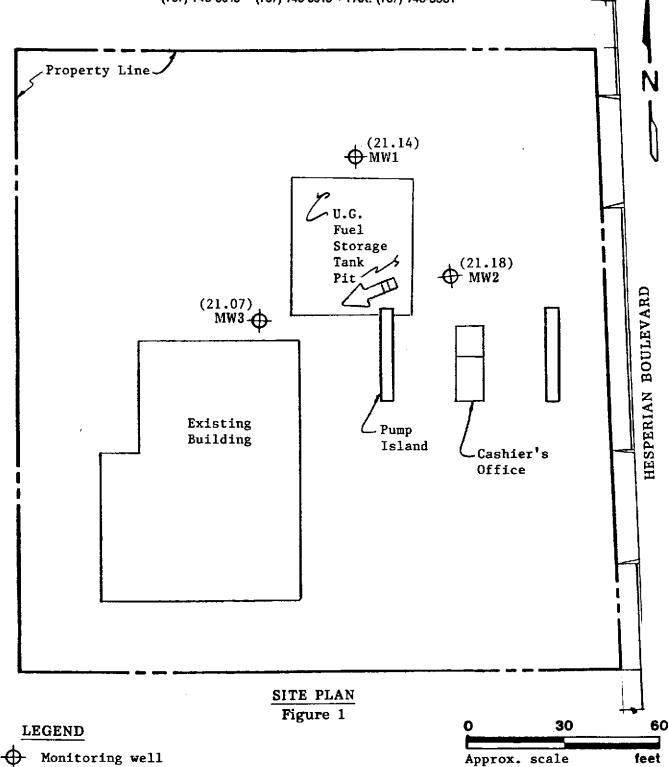
Base from U.S.G.S. 7.5 min. Hayward and San Leandro Quadrangles (photorevised 1980)

Unocal S/S #7004 15599 Hesperian Boulevard San Leandro, CA



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Ground water table elevation in feet above Mean Sea Level on 5/4/91

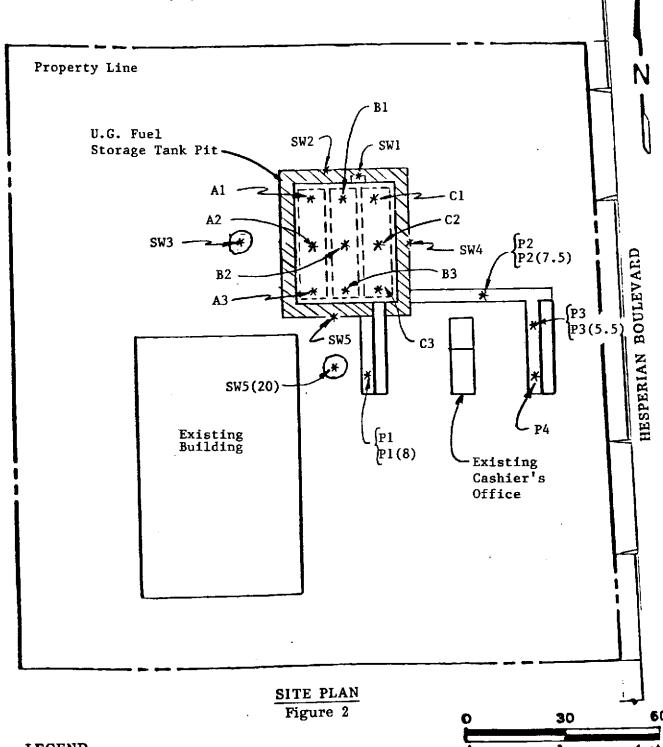
Direction of ground water flow

Unocal S/S #7004 15599 Hesperian Blvd. San Leandro, CA



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LEGEND

Sample Point Location

Area of Additional Excavation



Unocal S/S #7004 15599 Hesperian Boulevard San Leandro, CA

BORING LOG										
Project No. KEI-P90-100			Be	oring 9"	& Ca	sing Diameter 2"	Logged By W.W.			
Project Nam 15599 Hespe	me Unoo erian S	cal S. L.	Well Cover Elevation Date Drilled 4/22/91							
Boring No.				rilli:		Hollow-stem Auger	Drilling Company EGI			
Penetration blows/6"	G. W. level		t)	gra		Desc	ription			
4/5/7		- 10 - 15 - 15		ML/ MH SP/ SM ML/ MH to CL/ CH		slab, underlai consisting of sand. Sandy silt, tra 3/4" diameter, gray. Silt, moist, st diameter, poor to medium dens clayey silt to trace caliche,	with silt, trace gravel to 3/4" eter, poorly graded, moist, loose			
		<u> </u>	_	CL		Clay, grayish k	prown.			

BORING LOG										
Project No. KEI-P90-100			Вс	Boring & Casing Diameter Logged By W.W.						
Project Nam 15599 Hespe			We	ell Co	over 1	Slevation	Date Drilled 4/22/91			
Boring No.				rilli: ethod		Hollow-stem Auger	Drilling Company EGI			
Penetration blows/6"	G. W. level		t)	stra graj USC		Des	cription			
6/11/13				CL/ CH		diameter, tra	d, trace gravel to 1/2" ce rootlets, very moist very stiff, grayish			
		- 40		ł		то	TAL DEPTH: 25'			

WELL COMPLETION	DIAGRAM
PROJECT NAME: Unocal 15599 Hesperian San I	eandro BORING/WELL NO. MW1
PROJECT NUMBER: KEI-P90-1003	
WELL PERMIT NO.:	
Flush-mounted Well Cover A.	Total Depth: 25'
В.	Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
c.	Casing Length: 25'
D G	Material: Schedule 40 PVC
D.	Casing Diameter: OD = 2.375"
Н 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ID = 2.067"
E.	Depth to Perforations: 10'
F.	Perforated Length: 15'
	Machined Perforation Type: Slot
A	Perforation Size: 0.010"
	06
G.	Surface Seal: 6'
r c l l l l l l l l l l l l l l l l l l	Seal Material: Concrete Seal: 2'
	Seal Material: Bentonite
	Gravel Pack: 17'
	RMC Lonestar Pack Material: Sand
	Size: #2/16
]	Bottom Seal: None
	Seal Material: N/A
JJ 	
*Boring diameter can vary from 8-1/4	' to 9" depending on bit wear.

BORING LOG										
Project No. KEI-P90-100			Boring & Casing Diameter 9" 2"			Logg ed By W.W.				
Project Nam 15599 Hespe			Well C	over 1	r Elevation Date Drilled 4/22/91					
Boring No.			Drilli Method		Hollow-stem Auger	Drilling Company EGI				
Penetration blows/6"	G. W. level	Depti (feet Samp	t) gra	ati- phy s	Description					
					Fill material of gravel and san	nt over sand and gravel. consisting of clay with nd, trace silt, moist, gravel to 2-1/2" dia-				
4/5/6			CL/			ace sand, moist, stiff, with slight grayish ng.				
3/4/4		 10				t, trace sand, moist, ay to dark greenish				
			sp		Sand, trace si ly fine-grain greenish gray	lt, sand is predominant- ed, moist, loose, dark				
2/3/4		 15 	CL/		Silty clay, tradark gray.	ace sand, moist, firm,				
3/4/5			sc			race gravel to 1/2" dia- ted below 17.5', loose, brown.				
		_ 20	☐ cr		Clay, very dar	k grayish brown.				

BORING LOG										
Project No. KEI-P90-1003			В	ring 9"	& Ca:	sing Diameter 2"	Logged By W.W.			
Project Name Unocal 15599 Hesperian S. L.				ell Co	over 1	ver Elevation Date Drilled 4/22/91				
Boring No. MW2				rilli:		Hollow-stem Auger	Drilling Company EGI			
Penetration blows/6"	G. W. level	Depti (feet Samp)	t)	grap		Desc	cription			
3/4/6				CL/ CH		Clay, trace sil rootlets, pore very dark gray	Lt, trace sand, trace ous, moist, stiff, yish brown.			
			- I	;		TOI	TAL DEPTH: 25'			

WELL COMPLETION DIAGRAM

PROJECT	NAME:	Unoca	1 15599	Hesperian	San	Leandro	BORING/WELL	NO.	MW2
PROJECT	NUMBE	R: <u>KE</u>	I-P90-1	003					

WELL PERMIT NO.:____ Total Depth: 25' Flush-mounted Well Cover A. Boring Diameter*: 9" В. Drilling Method: Hollow Stem Auger C. Casing Length: 25' Material: Schedule 40 PVC D. Casing Diameter: OD = 2.375" ID = 2.067"Depth to Perforations: 10' E. Perforated Length: 15' F. Machined Perforation Type: Slot Perforation Size: 0.010" G. Surface Seal: 6' Seal Material: Concrete H. Seal: 2' Seal Material: Bentonite I. Gravel Pack: 17' RMC Lonestar Pack Material: Sand Size: #2/16 J. Bottom Seal: None Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

BORING LOG												
Project No KEI-P90-10			В	oring 9"	& Cas	sing Diameter 2"	Logged By W.W.					
Project Nam 15599 Hespe			We	ell C	over 1	Elevation	Date Drilled 4/22/91					
Boring No.				rilli: ethod	ng	Hollow-stem Auger	Drilling Company EGI					
Penetration blows/6"	G. W. level		=)	grap		Desc	ription					
				CL/ CH		Asphalt pavement over sand and grave Fill material consisting of silty consisting of silty consist, gravel to 2-1/2" diameter, moist, firm, gray to brown.						
2/2/2				MH		Silt, with clay, trace sand, moist, firm to soft, very dark gray.						
2/2/2		- - - - - -		CL/		Silty clay, moist, soft, gray to greenish gray, trace rootlets.						
3/3/4		- - - 10 - - - -		ML/ MH		Silt and clayey silt, moist, firm, greenish gray, trace caliche.						
2/3/4						Clayey silt, trace sand, trace root lets, moist, firm, very dark gray						
3/4/4		_ _ _ _ _ 20		sc	Clayey sand, with silt, trace grave to 3/8" diameter, saturated below 18', free product present; firm to stiff, dark gray. Silt, greenish gray.							

				ВО	RII	NG LOG						
Project No. KEI-P90-10			В	oring	£ Ca	sing Diameter 2"	Logged By W.W.					
Project Na 15599 Hespe				ell C	over 1	Elevation	Date Drilled 4/22/91					
Boring No.				rilli: ethod		Hollow-stem Auger	Drilling Company EGI					
Penetration blows/6"	G. W. level	Depti (feet Samp	t)	gra		Desc	cription					
5/7/8			_ 	ML/ MH		Clayey silt, saturated, porous, gr ish gray. Clay, trace sand and rootlets, moi						
4/5/6		_ _ _ _		CL/ CH		stiff, very da grayish brown	ark gray and very dark mottled. nd and rootlets, moist,					
		— 25 — — —										
		 										
		 30 										
		— — — — 35										
		— — 40				TO	TAL DEPTH: 25'					

WELL COMPLE	TION	DIAGRAM
PROJECT NAME: <u>Unocal 15599 Hesperi</u>	an San Le	eandro BORING/WELL NO. MW3
PROJECT NUMBER: KEI-P90-1003		
WELL PERMIT NO.:		
Flush-mounted Well Cover	A.	Total Depth: 25'
	в.	Boring Diameter*: 9"
		Drilling Method: Hollow Stem
		Auger
	c.	Casing Length: 25'
D G		Material: Schedule 40 PVC
	D.	Casing Diameter: OD = 2.375"
		ID = 2.067"
E OSSIGN	Ε.	Depth to Perforations: 10'
	F.	-
	F •	-
		Machined Perforation Type: Slot
		Perforation Size: 0.010"
	G.	Surface Seal: 6'
		Seal Material: Concrete
	н.	Seal: 2'
		Seal Material: Bentonite
	I.	Gravel Pack: 17'
		RMC Lonestar Pack Material: Sand
		Size: #2/16
	.т	Bottom Seal: None
	J.	
J 5		Seal Material: N/A



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Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510

Client Project ID: Matrix Descript:

Unocal, 15599 Hesperian Blvd., San Leandro

Water

EPA 5030/8015/8020

Sampled: Received: May 4, 1991 May 8, 1991

Analysis Method:

Analyzed:

May 16, 1991

Attention: Mardo Kaprealian, P.E.

First Sample #:

105-0258 AB Reported:

May 22, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons µg/L (ppb)	Benzene μg/L (ppb)	Toluene μg/L (ppb)	Ethyl Benzene µg/L (ppb)	Xylenes μg/L (ppb)
105-0258 AB	MW-1	N.D.	N.D.	N.D.	N.D.	N.D.
105-0259 AB	MW-2	N.D.	N.D.	N.D.	N.D.	N.D.
105-0260 AB	MW-3	34,000	6,100	32	1,200	6,100

Detection Limits:	30	0.30	0.30	0.30	0.30	
<u>[</u>						

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega **Laboratory Director**



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Kaprealian Engineering, Inc.

P.O. Box 996

Benicia, CA 94510 Attention: Mardo Kaprealian, P.E. Client Project ID: Unocal, 15599 Hesperian Blvd., San Leandro

Lab Number:

Sample Descript.: D I Blank Analysis Method:

EPA 5030 / 8015 / 8020

Sampled: - - - - -

Received: -----

Analyzed: May 16, 1991 May 22, 1991 Reported:

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte	Detection Limit µg/L (ppb)		Sample Results µg/L (ppb)
Low to Medium Boiling Point Hydrocarbons	30	******************************	N.D.
Benzene	0.30	**************************************	N.D.
Toluene	0.30		N.D.
Ethyl Benzene	0.30		N.D.
Xvienes			N.D.

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Laboratory Director

1050258.KEI <2>



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Kaprealian Engineering, Inc.

Client Project ID: Unocal, 15599 Hesperian Blvd., San Leandro

P.O. Box 996 Benicia, CA 94510

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1050258-60

Reported: May 22, 1991

1050258.KEI <3>

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl	
	Benzene	Toluene	Benzene	Xylenes
Method:				
Analyst:	EPA8015/8020 J. Fontecha	EPA8015/8020 J. Fontecha	J. Fontecha	J. Fontecha
Reporting Units:	ppb	y, romecna ppb	J. FOILIBCHE ppb	J. Fontecha ppb
Date Analyzed:	May 16, 1991	рро Мау 16, 1991		рро Мау 16, 1991
QC Sample #:	105-0092	105-0092	105-0092	105-0092
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc.				
Added:	20	20	20	60
Conc. Matrix				
Spike:	21	20	21	61
•				
Matrix Spike				
% Recovery:	110	100	110	100
	110	100	110	100
Conc. Matrix				
Spike Dup.:	21	20	21	62
Spike Dup	21	20	21	62
Matrix Spike				
Duplicate				
% Recovery:	110	100	110	100
Relative				
% Difference:	0	. 0	0	1.6
			-	

SEQUOIA ANALYTICAL

Laboratory Director

% Recovery: Conc. of M.S. - Conc. of Sample x 100 Spike Conc. Added Conc. of M.S. - Conc. of M.S.D. x 100 Relative % Difference: (Conc. of M.S. + Conc. of M.S.D.) / 2



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Kaprealian Engineering, Inc.

Client Project ID: Unocal, 15599 Hesperian Blvd., San Leandro

P.O. Box 996

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1050258-60 Reported: May 22, 1991

QUALITY CONTROL DATA REPORT

SURROGATE

Reporting Units:

Date Analyzed:

Sample #:

Method: Analyst: EPA8015/8020

J. Fontecha

ppb

May 16, 1991

105-0258

EPA8015/8020

J. Fontecha

ppb May 16, 1991

105-0259

EPA8015/8020 EPA8015/8020

J. Fontecha J. Fontecha

> ppb ppb

May 16, 1991 May 16, 1991 Blank

105-0260

Surrogate

% Recovery:

94

92

97

100

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director % Recovery:

Conc. of M.S. - Conc. of Sample

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. (Conc. of M.S. + Conc. of M.S.D.) / 2 x 100

x 100

1050258.KEI <4>



CHAIN OF CUSTODY

SAMPLER 50				١	nc	S1	TE NAM	E & ADDRESS	ANALYSES REQUESTED				UESTED		TURN AROUND TIME:		
WITHESSING A				559	9	He	spei	Leandlo				Regular					
SAMPLE ID NO.	DATE	 TIME	 son	WATER	GRAB	COMP	NO. OF CONT.	SAMPLING LOCATION	TOHO,B	 			 			REMARKŠ	
MW-1	5/4/91	17.18 11.18	 	/ /	<u> </u>	 	2	. mw	1	10)3	25	58	ΔB		VEA = pieso: vel	
MW-2	1,	121	 	-	1		2	4	1/	 	 	ح.	159			1	
MW-3	1,	40		1	1		2	4	/	 		2	60	1			
	İ						 		 		 	 	<u> </u>	 	 	1	
				<u> </u>	<u></u>	<u> </u>	 		<u> </u>	<u> </u>	<u> </u> 	 	<u> </u>		i 	i -	
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Relinquisbo	em	<u> </u>	5/6/		/30	i		lug But.	 	for	nalysi	s :		ŕ	l for a	the laboratory accepting samples analysis been stored in ice?	
Relinquishe	9-04: (S	lignature)	i	8/9/		i	Receiv	red by: (Signature)	2. Will samples remain refrigerated until analyzed?								
Relinquishe	ed by: (S	ignature)	77	Date/T			Receiv	red by: (Signature)	3. Did any samples received for analysis have head space?								
Relinquishe	nd but 19	ionatura	- - 1	Dote/T	ime	- 	Pacai-	red by: ·(Signature)	{ {	4.	Here se	mples	in ap	propria	ite co	ntainers and properly packaged?	
		A. A. C	į 5	6 6	•	/,		Bery Adding			る Sign	S nature				Jair 3 6 61 Title Date	



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Kaprealian Engineering, Inc.

eering, Inc. Client Project ID:

Unocal, 15599 Hesperian Blvd., San Leandro

Sampled: Apr 22, 1991

P.O. Box 996

Matrix Descript:
Analysis Method

SOIL

Received: Apr 24, 1991

Benicia, CA 94510

Analysis Method:

EPA 5030/8015/8020

Analyzed: A

Apr 29, 1991 May 3, 1991

Attention: Mardo Kaprealian, P.E.

First Sample #:

104-0852

Reported:

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)	
104-0852	MW1 (5)	N.D.	N.D.	N.D.	N.D.	0.012	
104-0853	MW1(10)	N.D.	N.D.	N.D.	N.D.	N.D.	
104-0854	MW1(16)	1.5	N.D.	N.D,	N.D.	N.D.	
104-0855	MW2(5)	4.5	0.015	N.D.	0.034	0.079	
104-0856	MW2(10)	6.8	0.025	N.D.	0.035	0.043	
104-0857	MW2(15.5)	N.D.	N.D.	N.D.	N.D.	N.D.	
104-0858	MW2(17)	N.D.	0.014	N.D.	N.D.	N.D.	
104-0859	MW3(5)	2.0	0.025	N.D.	N.D.	0.011	
104-0860	MW3(10)	N.D.	0.018	N.D.	N.D.	N.D.	
104-0861	MW3(15)	4,800	23	9.1	63	290	
104-0862	MW3(17.5)	1000	8.4	4.6	17	64 _	
Detection Limits	:	1.0	0.0050	0.0050	0.0050	0.0050	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director

1040852.KEI <1>



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Kaprealian Engineering, Inc.

Client Project ID: Unocal, 15599 Hesperian Bivd., San Leandro

P.O. Box 996

Sample Descript.: Matrix Blank

Benicia, CA 94510

Q.C. Sample Grou 1040852-62

Analyzed:

Attention: Mardo Kaprealian, P.E.

Analysis Method: EPA 5030/8015/8020

Reported:

May 3, 1991

TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION (EPA 8015/8020)

Analyte	Detection Limit mg/kg (ppm)		Sample Results mg/kg (ppm)
Low to Medium Boiling Point Hydrocarbons	1.0	***************************************	N.D.
Benzene	0.0050	*******************************	N.D.
Toluene	0.0050		N.D
Ethyl Benzene	0.0050		0,0064
Xylenes	0.0050	***************************************	N.D.

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega **Laboratory Director**



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Kaprealian Engineering, Inc.

Inc. Client Project ID: Unocal, 15599 Hesperian Blvd., San Leandro

P.O. Box 996 Benicia, CA 94510

Attention: Mardo Kaprealian, P.E. QC Sample Group: 1040852-62

Reported: May 3, 1991

QUALITY CONTROL DATA REPORT

ANALYTE	·		Ethyl		
	Benzene	Toluene	Benzene	Xylenes	
Method:	EPA8015/8020	EDA0015 (0000	EDA9015 /9000	EPA8015/8020	
Analyst:	E. Hamilton	EPA8015/8020 E. Hamilton	E, Hamilton	E. Hamilton	
Reporting Units:	μg/kg	μg/kg	μg/kg	μg/kg	
Date Analyzed:	Apr 29, 1991	Apr 29, 1991	Apr 29, 1991		
QC Sample #:	104-0853	104-0853	104-0853	104-0853	
		.0.000	15 (5555	14 / 5555	
0	NB	ND	N.O.	ND	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc.					
Added:	0.40	0.40	0.40	1.2	
Conc. Matrix					
Spike:	0.42	0.38	0.38	1.2	
opike.	U.72	0.00	0.00	1.4.	
Matrix Spike					
% Recovery:	110	9 5	95	100	
Conc. Matrix					
Spike Dup.:	0.42	0.40	0.38	1.2	
-bus -abu	J. 72	Q. 10	0.00		
Matrix Spike					
Duplicate					
% Recovery:	110	100	9 5	100	
Relative					
% Difference:	0	5.1	0	0	
	•	U. .	•	•	

SEQUOIA ANALYTICAL

Belinda C. Vega

Laboratory Director

% Recovery: Conc. of M.S. - Conc. of Sample x 100

Spike Conc. Added

Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

1040852.KEI < 3>



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Kaprealian Engineering, Inc.

Client Project ID: Unocal, 15599 Hesperian Blvd., San Leandro

P.O. Box 996

SURROGATE

Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

QC Sample Group: 1040852-62

Reported: May 3, 1991

QUALITY CONTROL DATA REPORT

Method: Analyst: Reporting Units: Date Analyzed: Sample #:

EPAB015/8020 E. Hamilton

μg/lg Apr 29, 1991 104-0852

EPA8015/8020 E. Hamilton μg/lg Apr 29, 1991 104-0853

EPA8015/8020 EPA8015/8020 EPA8015/8020 EPA8015/8020 E. Hamilton μg/lg 104-0854

E. Hamilton µg/lg 104-0855

E. Hamilton E. Hamilton μg/lg μg/lg Apr 29, 1991 Apr 29, 1991 Apr 29, 1991 Apr 29, 1991

104-0856

E. Hamilton µg/lg Apr 29, 1991 104-0858

EPA8015/8020

Surrogate % Recovery:

99

95

96

82

74

95

104-0857

94

SEQUOIA ANALYTICAL

Belinda C. Vega **Laboratory Director** % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

1040852.KEI <4>



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Kaprealian Engineering, Inc.

Client Project ID: Unocai, 15599 Hesperian Blvd., San Leandro

P.O. Box 996 Benicia, CA 94510

Attention: Mardo Kaprealian, P.E.

QC Sample Group: 1040852-62

Reported: May 3, 1991

QUALITY CONTROL DATA REPORT

SURROGATE

Method: Analyst: EPA8015/8020

EPA8015/8020 E. Hamilton

EPA8015/8020 EPA8015/8020 EPA8015/8020

E. Hamilton µg/\g

E. Hamilton μg/lg

E. Hamilton μg/lg

Reporting Units: Date Analyzed:

Sample #:

E. Hamilton μg/lg Apr 29, 1991

104-0859

µg/lg

Apr 29, 1991 104-0860

Apr 29, 1991 Apr 29, 1991 Apr 29, 1991 104-0861

104-0862

Blank

Surrogate

% Recovery:

98

97

97

95

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director % Recovery:

Conc. of M.S. - Conc. of Sample

x 100

Spike Conc. Added

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

1040852.KEI <5>



CHAIN OF CUSTODY

SAMPLER /					 		ANALYSES	REQUES	TED	TURN AROUND TIME:				
Wade	o nocul - Jan Leanaro		BIXE	I		; 		Regular						
SAMPLE ID NO.	 DATE	 TIME	SOIL	MATER	GRAS	COMP	NO. OF CONT.	SAMPLING LOCATION	12H-6/81XE					REMARKS
1 / / / / / / / / / / / / / / / / / / /	14/22/4					 	1	See Sample ID*						1040852
MW1-(5)				 -		 	ı)				ļ		853
- MW1-(10)			1	 			_ /					. !		854
MW1-(16)		 	1/	 	1	 		 	1		- 	 		855
MW/2-C5	.i	 	1		 v	 			 	 		 1		856
MW2-(10	\ <u>"</u>	 	1	 	100	 	<i> </i> 1	 	1 6	 	- 1 1 1 1			857
MW2-(15.5	1		1/	-		 			1/	 	- 	 -		858
MH2-(17	1	 	 	 	+	 	<u> </u>		1/	 	1 1	- 	1 1	859
MW3-(5))	1	レレレ	 	1/	¦	1	1	V	 	- 	-	- - -	- Gas
Retinquished Retin	d by: (Si le h.) d by: (Si	i gnature)	#12	Date/Ti	me 8:10 310	7	Received Acceiv	red by: (Signature) red by: (Signature) red by: (Signature) red by: (Signature)	 	for 1.	Have all With sam Did aby	samples responses in	main refriger	to the laboratory accepting samples or analysis been stored in ice? ated until analyzed? analysis have head space? containers and properly packaged? Title Date



CHAIN OF CUSTODY

5 440 FB	1	SITE NAME & ADDRESS						NALYSES	REQUE	STED	TURN AROUND TIME:				
SAMPLER Wade Weston WITHESSING AGENCY				Unocal-San Leandro 15599 Hesperian Blud							Regu			_Regular	
SAMPLE	DATE	TIME	 -soil	 	 GRAB C	NO. OF CMP CONT	SAMPLING	3X18/5-7181XE				 	 	REMARKS	
			V	 	<u>ー</u>	1/	See Sample ID	**		<u> </u>			<u> </u>	1040861	
MW3-(15) MW3-(125) '/	 	<u> </u>	 	<u>~ </u>	1				\			- 		
	 	 	 	 	-			 					 	1 -1	
		1		<u> </u>		<u> </u>	<u> </u>		 	 		- - 			
 	 	 	 	 - 					 	 	 	 - 	 - 	- - -	
 	 	 	- 	+ - -	├──┤ │ │ ├── ┤	 			<u> </u> 	+-	, 	 - 	- -	 	
Relinquished by: (Signature) Retinquished by: (Signature) Relinquished by: (Signature) (inquished by: (Signature)				Date/Time Received by: (Signature) Date/Time Received by: (Signature) Date/Time Received by: (Signature) Date/Time Received by: (Signature)						The following MUST BE completed by the laboratory accepting samples for analysis: 1. Have all samples received for analysis been stored in ice? 2. Will samples remain refrigerated until analyzed? 3. Did any samples received for analysis have head space? 4. Were samples in appropriate containers and properly packaged? Signature Title Date					